Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

RECEIVED
FEB 11 2025
PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES AND FORESTRY
Y2021/01-27

Form 6 To the Minister of Natural Resources and Forestry

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Lonnie Barnes	Tel #:	519-834-2339

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T010215	Well Name:	Barnes FW #1, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rain water, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Donna Barnes	D. Donna Barnes
Name (print)	Signature
Barnes Oil Company	bookkeeper
Company	Title
19/01/2025	
Date (dd/mm/yyyy)	

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Licence:	1010216	Well Name:	Barnes FW #2, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rain water, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
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Barnes Oil Company	bookkeeper
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Licence:	T010217	Well Name:	Barnes FW #3, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	Rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Barnes Oil Company	bookkeeper
Company	Title
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Licence:	1010218	Well Name:	Barnes FW #4, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	Rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence:	1010219	Well Name:	Barnes FW #5, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence:	1010220	Well Name:	Barnes FW #6, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
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Barnes Oil Company	bookkeeper
Company	Title
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Licence:	T010221	Well Name:	Barnes FW #7, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence:	1010179	Well Name:	Barnes FW #8, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	31	26.35	2413.16	0.85
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Name (print)	Signature
Barnes Oil Company	bookkeeper
Company	Title
19/01/2025	
Date (dd/mm/yyyy)	

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Licence:	T010180	Well Name:	Barnes FW #9, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
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Operator:	Lonnie Barnes	Tel #:	519-834-2339

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Licence:	1010181	Well Name:	Barnes FW 10, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Name (print)	Signature
Barnes Oil Company	bookkeeper
Company	Title
19/01/2025	
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Licence:	T010182	Well Name:	Barnes FW #12, Enniskillen-18-1
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	31	26.35	2413.16	0.85
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Licence:	1010183	Well Name:	Barnes FW #13, Enniskillen-18-1
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	31	26.35	2413.16	0.85
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Barnes Oil Company	bookkeeper
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Operator:	Lonnie Barnes	Tel #:	519-854-2339

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Licence:	T010184	Well Name:	Barnes FW 14, Enniskillen-18-1
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Authority: **I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licencee to complete and submit this form.**

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Donna Barnes	Donna Barnes
Name (print)	Signature
Barnes Oil Company	bookkeeper
Company	Title
19/01/2025	
Date (dd/mm/yyyy)	

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Lonnie Barnes	Tel #:	519-834-2339

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T010185	Well Name:	Barnes FW 15, Enniskillen-18-1
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Donna Barnes	D. Barnes
Name (print)	Signature
Barnes Oil Company	bookkeeper
Company	Title
19/01/2025	
Date (dd/mm/yyyy)	

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 | To the Minister of Natural Resources and Forestry | v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Lonnie Barnes	Tel #:	519-834-2339

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T010186	Well Name:	Barnes FW 16, Enniskillen-18-1
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Donna Barnes	Donna Barnes
Name (print)	Signature
Barnes Oil Company	bookkeeper
Company	Title
19/01/2025	
Date (dd/mm/yyyy)	

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 To the Minister of Natural Resources and Forestry

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Lonnie Barnes	Tel #:	519-834-2339

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Licence:	1010187	Well Name:	Barnes FW #17, Enniskillen-18-1
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Donna Barnes	Donna Barnes
Name (print)	Signature
Barnes Oil Company	bookkeeper
Company	Title
19/01/2025	
Date (dd/mm/yyyy)	

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 To the Minister of Natural Resources and Forestry V.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Lonnie Barnes	Tel #:	519-834-2339

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Licence:	1010188	Well Name:	Barnes FW #18, Enniskillen-18-1
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Donna Barnes	Donna Barnes
Name (print)	Signature
Barnes Oil Company	bookkeeper
Company	Title
19/01/2025	
Date (dd/mm/yyyy)	

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Lonnie Barnes	Tel #:	519-834-2339

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Licence:	T010253	Well Name:	Barnes FW #11, Enniskillen-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Donna Barnes	
Name (print)	Signature
Barnes Oil Company	bookkeeper
Company	Title
19/01/2025	
Date (dd/mm/yyyy)	

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Lonnie Barnes	Tel #:	519-834-2339

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Licence:	11943	Well Name:	Barnes FW #19, Enniskillen 4-18-2
Injection Permit Number:	2009-1	Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Detroit River Group
Primary Fluid Source:	rainwater, water well	Primary Source Formation:	Hamilton Group
Primary Injection Fluid Type:	Surface Water		

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Donna Barnes
Name (print)

Signature

Barnes Oil Company
Company

bookkeeper
Title

19/01/2025
Date (dd/mm/yyyy)

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Clearbeach Resources Inc.	Tel #:	519-433-7710

This form only applies to fluid injection for secondary recovery.

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Licence:	T007802	Well Name:	PPC/Ram 31, Rochester 3-6-IVE
Injection Permit Number:	2007-1	Source Pool:	Dover 7-5-V E Pool
Injection Pool:	Dover 7-5-V E Pool	Injection Formation:	Black River Group
Primary Fluid Source:	Oilfield Brine	Primary Source Formation:	Black River Group
Primary Injection Fluid Type:	Water Well		

Description of fluid treatment prior to injection
None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	31	89.0	0	2.9
Feb	29	81.0	0	2.8
Mar	31	123.0	0	4.0
Apr	29	240.0	0	8.3
May	31	185.0	0	6.0
Jun	30	70.0	0	2.3
Jul	6	198.0	0	33.0
Aug	31	164.0	0	5.3
Sep	11	431.0	0	39.2
Oct	15	706.0	0	47.1
Nov	16	767.0	0	47.9
Dec	13	497.0	0	38.2
Total	273	3551.0		

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2025
Date (dd/mm/yyyy)

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Clearbeach Resources Inc.	Tel #:	519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011532	Well Name:	WEE-GGOL #5
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus / Fresh Water
Primary Injection Fluid Type:	Produced / Fresh Water		

Description of fluid treatment prior to injection
Filtered

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	2	8.42	up to 1750kPa	4.2
Feb	2	9.91	up to 1750kPa	5.0
Mar	2	7.60	up to 1750kPa	3.8
Apr	1	0.83	up to 1750kPa	0.8
May	3	13.70	up to 1750kPa	4.6
Jun	4	19.32	up to 1750kPa	4.8
Jul	10	50.69	up to 1750kPa	5.1
Aug	8	37.98	up to 1750kPa	4.7
Sep	16	78.43	up to 1750kPa	4.9
Oct	9	44.58	up to 1750kPa	5.0
Nov	5	25.43	up to 1750kPa	5.1
Dec	7	36.66	up to 1750kPa	5.2
Total	69	333.55		

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2025
Date (dd/mm/yyyy)

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 To the Minister of Natural Resources and Forestry V.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Clearbeach Resources Inc.	Tel #:	519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011537	Well Name:	WEE-GGOL #6
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus / Fresh Water
Primary Injection Fluid Type:	Produced / Fresh Water		

Description of fluid treatment prior to injection
Filtered

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	2	9.34	up to 1750kPa	4.7
Feb	2	10.99	up to 1750kPa	5.5
Mar	2	8.42	up to 1750kPa	4.2
Apr	1	0.92	up to 1750kPa	0.9
May	3	15.20	up to 1750kPa	5.1
Jun	4	21.43	up to 1750kPa	5.4
Jul	10	56.22	up to 1750kPa	5.6
Aug	8	42.12	up to 1750kPa	5.3
Sep	16	86.99	up to 1750kPa	5.4
Oct	9	49.44	up to 1750kPa	5.5
Nov	5	28.20	up to 1750kPa	5.6
Dec	7	40.65	up to 1750kPa	5.8
Total	69	369.92		

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2025
Date (dd/mm/yyyy)

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

RECEIVED
FEB 14 2025
PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES
AND FORESTRY

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Clearbeach Resources Inc.	Tel #:	519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011538	Well Name:	WEE-GGOL #4
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus / Fresh Water
Primary Injection Fluid Type:	Produced / Fresh Water		

Description of fluid treatment prior to injection
Filtered

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	2	6.12	up to 1750kPa	3.1
Feb	2	7.21	up to 1750kPa	3.6
Mar	2	5.52	up to 1750kPa	2.8
Apr	1	0.60	up to 1750kPa	0.6
May	3	9.97	up to 1750kPa	3.3
Jun	4	14.05	up to 1750kPa	3.5
Jul	10	36.87	up to 1750kPa	3.7
Aug	8	27.62	up to 1750kPa	3.5
Sep	16	57.04	up to 1750kPa	3.6
Oct	9	32.42	up to 1750kPa	3.6
Nov	5	18.49	up to 1750kPa	3.7
Dec	7	26.66	up to 1750kPa	3.8
Total	69	242.57		

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2025
Date (dd/mm/yyyy)

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For the Year 2024

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PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Clearbeach Resources Inc.	Tel #:	519-433-7710

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011539	Well Name:	WEE-GGOL #2
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus / Fresh Water
Primary Injection Fluid Type:	Produced / Fresh Water		

Description of fluid treatment prior to injection
Filtered

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	2	7.81	up to 1750kPa	3.9
Feb	2	9.19	up to 1750kPa	4.6
Mar	2	7.04	up to 1750kPa	3.5
Apr	1	0.77	up to 1750kPa	0.8
May	3	12.71	up to 1750kPa	4.2
Jun	4	17.91	up to 1750kPa	4.5
Jul	10	47.00	up to 1750kPa	4.7
Aug	8	35.21	up to 1750kPa	4.4
Sep	16	72.73	up to 1750kPa	4.5
Oct	9	41.34	up to 1750kPa	4.6
Nov	5	23.58	up to 1750kPa	4.7
Dec	7	33.99	up to 1750kPa	4.9
Total	69	309.28		

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2025
Date (dd/mm/yyyy)

Ontario

Oil, Gas and Salt Resources Act

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For the Year 2024

RECEIVED
FEB 14 2025
PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Clearbeach Resources Inc.	Tel #:	519-433-7710

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011540	Well Name:	WEE-GGOL #1
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus / Fresh Water
Primary Injection Fluid Type:	Produced / Fresh Water		

Description of fluid treatment prior to injection
Filtered

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	2	8.11	up to 1750kPa	4.1
Feb	2	9.55	up to 1750kPa	4.8
Mar	2	7.32	up to 1750kPa	3.7
Apr	1	0.80	up to 1750kPa	0.8
May	3	13.21	up to 1750kPa	4.4
Jun	4	18.62	up to 1750kPa	4.7
Jul	10	48.85	up to 1750kPa	4.9
Aug	8	36.60	up to 1750kPa	4.6
Sep	16	75.58	up to 1750kPa	4.7
Oct	9	42.96	up to 1750kPa	4.8
Nov	5	24.50	up to 1750kPa	4.9
Dec	7	35.32	up to 1750kPa	5.0
Total	69	321.42		

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licencee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2025
Date (dd/mm/yyyy)

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

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PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Clearbeach Resources Inc.	Tel #:	519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011556	Well Name:	WEE-GGOL #3
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus / Fresh Water
Primary Injection Fluid Type:	Produced / Fresh Water		

Description of fluid treatment prior to injection
Filtered

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	2	5.68	up to 1750kPa	2.8
Feb	2	6.69	up to 1750kPa	3.3
Mar	2	5.13	up to 1750kPa	2.6
Apr	1	0.56	up to 1750kPa	0.6
May	3	9.25	up to 1750kPa	3.1
Jun	4	13.04	up to 1750kPa	3.3
Jul	10	34.22	up to 1750kPa	3.4
Aug	8	25.64	up to 1750kPa	3.2
Sep	16	52.95	up to 1750kPa	3.3
Oct	9	30.10	up to 1750kPa	3.3
Nov	5	17.17	up to 1750kPa	3.4
Dec	7	24.75	up to 1750kPa	3.5
Total	69	225.18		

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2025
Date (dd/mm/yyyy)

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MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Clearbeach Resources Inc.	Tel #:	519-433-7710

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011593	Well Name:	WEE-GGOL #8
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus / Fresh Water
Primary Injection Fluid Type:	Produced / Fresh Water		

Description of fluid treatment prior to injection
Filtered

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	2	5.51	up to 1750kPa	2.8
Feb	2	6.48	up to 1750kPa	3.2
Mar	2	4.97	up to 1750kPa	2.5
Apr	1	0.54	up to 1750kPa	0.5
May	3	8.96	up to 1750kPa	3.0
Jun	4	12.63	up to 1750kPa	3.2
Jul	10	33.15	up to 1750kPa	3.3
Aug	8	24.84	up to 1750kPa	3.1
Sep	16	51.29	up to 1750kPa	3.2
Oct	9	29.16	up to 1750kPa	3.2
Nov	5	16.63	up to 1750kPa	3.3
Dec	7	23.97	up to 1750kPa	3.4
Total	69	218.13		

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2025
Date (dd/mm/yyyy)

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection for Secondary Recovery

For the Year 2024

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Clearbeach Resources Inc.	Tel #:	519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011594	Well Name:	WEE-GGOL #7
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus / Fresh Water
Primary Injection Fluid Type:	Produced / Fresh Water		

Description of fluid treatment prior to injection
Filtered

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	2	5.46	up to 1750kPa	2.7
Feb	2	6.43	up to 1750kPa	3.2
Mar	2	4.93	up to 1750kPa	2.5
Apr	1	0.54	up to 1750kPa	0.5
May	3	8.89	up to 1750kPa	3.0
Jun	4	12.53	up to 1750kPa	3.1
Jul	10	32.88	up to 1750kPa	3.3
Aug	8	24.63	up to 1750kPa	3.1
Sep	16	50.87	up to 1750kPa	3.2
Oct	9	28.91	up to 1750kPa	3.2
Nov	5	16.49	up to 1750kPa	3.3
Dec	7	23.77	up to 1750kPa	3.4
Total	69	216.33		

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2025
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MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Enbridge Gas Inc.	Tel #:	519-436-4600

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T001898	Well Name:	Tecumseh Seckerton No. 10
Injection Permit Number:		Source Pool:	Seckerton Pool
Injection Pool	Seckerton Pool	Injection Formation:	Guelph
Primary Fluid Source:	N/A	Primary Source Formation:	Guelph
Primary Injection Fluid Type:	Natural Gas		

Description of fluid treatment prior to injection
Only re-injection of natural gas from oil production.

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	12	901350	3311	75110
Apr	30	1856220	3369	64570
May	31	1876050	3412	64350
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
Total	73	4633620		

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Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licencee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Steve Pardy	
Name (print)	Signature
Enbridge Gas Inc.	Mgr Underground Storage & Transmission Pln
Company	Title
3/2/2025	
Date (dd/mm/yyyy)	

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2024**

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PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. No.10, McMillan #14, (M-14)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T000953		Injection Formation: Columbus
Well Status - Mode*: Suspended				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0		0
Feb	0		0
Mar	0		0
April	0		0
May	0		0
June	0		0
July	0		0
Aug	0		0
Sep	0		0
Oct	0		0
Nov	0		0
Dec	0		0
Total	0.0		0.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

Oil, Gas and Salt Resources Act

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MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 | To the Minister of Natural Resources and Forestry | v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. No. 24, J. Braddon #27, (B-27)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T000978		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	258	up to 2900kPa	22
Feb	309	up to 2900kPa	29
Mar	419	up to 2900kPa	31
April	452	up to 2900kPa	30
May	431	up to 2900kPa	31
June	342	up to 2900kPa	30
July	374	up to 2900kPa	31
Aug	347	up to 2900kPa	31
Sep	281	up to 2900kPa	30
Oct	261	up to 2900kPa	31
Nov	490	up to 2900kPa	30
Dec	571	up to 2900kPa	31
Total	4534.7		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2024**

Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can.Cities No.3, J.McMillan No.22, (5-22)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T000994		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	89	up to 2900kPa	22
Feb	111	up to 2900kPa	29
Mar	123	up to 2900kPa	31
April	117	up to 2900kPa	30
May	125	up to 2900kPa	31
June	134	up to 2900kPa	30
July	129	up to 2900kPa	31
Aug	132	up to 2900kPa	31
Sep	95	up to 2900kPa	30
Oct	90	up to 2900kPa	31
Nov	159	up to 2900kPa	30
Dec	179	up to 2900kPa	31
Total	1483.3		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

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MINISTRY OF NATURAL RESOURCES AND FORESTRY

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can.Cities No.1,A.Gillies No.17, (7-17)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T000996		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	191	up to 2900kPa	22
Feb	314	up to 2900kPa	29
Mar	279	up to 2900kPa	31
April	239	up to 2900kPa	30
May	255	up to 2900kPa	31
June	272	up to 2900kPa	30
July	263	up to 2900kPa	31
Aug	268	up to 2900kPa	31
Sep	194	up to 2900kPa	30
Oct	183	up to 2900kPa	31
Nov	244	up to 2900kPa	30
Dec	256	up to 2900kPa	31
Total	2956.4		357.00

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Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. No.32, K. McMillan No. 21, (M-21)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001072		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	117	up to 2900kPa	22
Feb	150	up to 2900kPa	29
Mar	190	up to 2900kPa	31
April	201	up to 2900kPa	30
May	192	up to 2900kPa	31
June	152	up to 2900kPa	30
July	166	up to 2900kPa	31
Aug	154	up to 2900kPa	31
Sep	196	up to 2900kPa	30
Oct	190	up to 2900kPa	31
Nov	253	up to 2900kPa	30
Dec	279	up to 2900kPa	31
Total	2238.9		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

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MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 — To the Minister of Natural Resources and Forestry — v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. No. 29, J. Braddon No. 29, (B-29)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001075		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	223	up to 2900kPa	22
Feb	257	up to 2900kPa	29
Mar	399	up to 2900kPa	31
April	457	up to 2900kPa	30
May	436	up to 2900kPa	31
June	346	up to 2900kPa	30
July	378	up to 2900kPa	31
Aug	351	up to 2900kPa	31
Sep	445	up to 2900kPa	30
Oct	432	up to 2900kPa	31
Nov	438	up to 2900kPa	30
Dec	453	up to 2900kPa	31
Total	4614.5		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

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AND FORESTRY

Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Canada-Cities No.2, S.Sabjan No.13, (6-13)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001083		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	105	up to 2900kPa	22
Feb	131	up to 2900kPa	29
Mar	145	up to 2900kPa	31
April	138	up to 2900kPa	30
May	148	up to 2900kPa	31
June	157	up to 2900kPa	30
July	152	up to 2900kPa	31
Aug	155	up to 2900kPa	31
Sep	112	up to 2900kPa	30
Oct	106	up to 2900kPa	31
Nov	188	up to 2900kPa	30
Dec	211	up to 2900kPa	31
Total	1748.2		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	John D. Graham No. 13, (2-13)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001115		Injection Formation: Columbus
Well Status - Mode*: Suspended				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. No. 35, McMillan #25, (M-25)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001140		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	114	up to 2900kPa	22
Feb	146	up to 2900kPa	29
Mar	185	up to 2900kPa	31
April	196	up to 2900kPa	30
May	187	up to 2900kPa	31
June	148	up to 2900kPa	30
July	162	up to 2900kPa	31
Aug	150	up to 2900kPa	31
Sep	191	up to 2900kPa	30
Oct	185	up to 2900kPa	31
Nov	246	up to 2900kPa	30
Dec	272	up to 2900kPa	31
Total	2183.0		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2024**

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MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 — To the Minister of Natural Resources and Forestry — v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can.Cities No.9, J.McMillan No.21, (5-21)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001141		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

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Lagasco Inc.
Company

13/02/2025
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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin No. 36, McMillan #26, Aldborough 2-6 - 4 - V			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001144		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	217	up to 2900kPa	22
Feb	264	up to 2900kPa	29
Mar	270	up to 2900kPa	31
April	256	up to 2900kPa	30
May	244	up to 2900kPa	31
June	194	up to 2900kPa	30
July	212	up to 2900kPa	31
Aug	197	up to 2900kPa	31
Sep	154	up to 2900kPa	30
Oct	142	up to 2900kPa	31
Nov	279	up to 2900kPa	30
Dec	327	up to 2900kPa	31
Total	2755.8		357.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. .37, K. McMillan #27, (M-27)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001149		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	John D. Graham No.12, (2-12)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001170		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	191	up to 2900kPa	22
Feb	121	up to 2900kPa	29
Mar	133	up to 2900kPa	31
April	126	up to 2900kPa	30
May	134	up to 2900kPa	31
June	143	up to 2900kPa	30
July	138	up to 2900kPa	31
Aug	141	up to 2900kPa	31
Sep	102	up to 2900kPa	30
Oct	96	up to 2900kPa	31
Nov	171	up to 2900kPa	30
Dec	192	up to 2900kPa	31
Total	1687.4		357.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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Well Name:	Canada-Cities Service No.8 - E.J. McMillan No.15, (1-15)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001171		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	32	up to 2900kPa	22
Feb	40	up to 2900kPa	29
Mar	44	up to 2900kPa	31
April	42	up to 2900kPa	30
May	45	up to 2900kPa	31
June	48	up to 2900kPa	30
July	46	up to 2900kPa	31
Aug	47	up to 2900kPa	31
Sep	34	up to 2900kPa	30
Oct	32	up to 2900kPa	31
Nov	57	up to 2900kPa	30
Dec	64	up to 2900kPa	31
Total	529.8		357.00

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13/02/2025
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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. No. 38, McMillan #28, (M-28)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001301		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	67	up to 2900kPa	22
Feb	216	up to 2900kPa	29
Mar	276	up to 2900kPa	31
April	291	up to 2900kPa	30
May	278	up to 2900kPa	31
June	220	up to 2900kPa	30
July	241	up to 2900kPa	31
Aug	224	up to 2900kPa	31
Sep	101	up to 2900kPa	30
Oct	85	up to 2900kPa	31
Nov	19	up to 2900kPa	30
Dec	0	up to 2900kPa	31
Total	2018.6		357.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. No. 39, McMillan #29,(M-29)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001302		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	264	up to 2900kPa	22
Feb	320	up to 2900kPa	29
Mar	252	up to 2900kPa	31
April	201	up to 2900kPa	30
May	192	up to 2900kPa	31
June	152	up to 2900kPa	30
July	166	up to 2900kPa	31
Aug	154	up to 2900kPa	31
Sep	40	up to 2900kPa	30
Oct	28	up to 2900kPa	31
Nov	322	up to 2900kPa	30
Dec	418	up to 2900kPa	31
Total	2510.4		357.00

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Company

13/02/2025
Date (day/month/year)

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Ontario

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	CCS No.11, J.McMillan No.24, (5-24)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001504		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	289	up to 2900kPa	22
Feb	338	up to 2900kPa	29
Mar	376	up to 2900kPa	31
April	361	up to 2900kPa	30
May	385	up to 2900kPa	31
June	410	up to 2900kPa	30
July	397	up to 2900kPa	31
Aug	404	up to 2900kPa	31
Sep	292	up to 2900kPa	30
Oct	276	up to 2900kPa	31
Nov	248	up to 2900kPa	30
Dec	224	up to 2900kPa	31
Total	3998.8		357.00

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Jane Lowrie
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Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. No. 44, A. Colthart No.7, (C-7)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	VI	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001508		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	138	up to 2900kPa	22
Feb	220	up to 2900kPa	29
Mar	224	up to 2900kPa	31
April	211	up to 2900kPa	30
May	201	up to 2900kPa	31
June	160	up to 2900kPa	30
July	175	up to 2900kPa	31
Aug	162	up to 2900kPa	31
Sep	151	up to 2900kPa	30
Oct	142	up to 2900kPa	31
Nov	274	up to 2900kPa	30
Dec	320	up to 2900kPa	31
Total	2377.7		357.00

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Lagasco Inc.
Company

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can.Cities No.12, A.Wright #9, (10-9)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	VI	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001751		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	162	up to 2900kPa	22
Feb	203	up to 2900kPa	29
Mar	224	up to 2900kPa	31
April	214	up to 2900kPa	30
May	228	up to 2900kPa	31
June	243	up to 2900kPa	30
July	235	up to 2900kPa	31
Aug	240	up to 2900kPa	31
Sep	173	up to 2900kPa	30
Oct	164	up to 2900kPa	31
Nov	290	up to 2900kPa	30
Dec	326	up to 2900kPa	31
Total	2701.8		357.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Petroleum 47 Colthart No.10, (C-10)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	VI	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001752		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	229	up to 2900kPa	22
Feb	251	up to 2900kPa	29
Mar	345	up to 2900kPa	31
April	377	up to 2900kPa	30
May	359	up to 2900kPa	31
June	285	up to 2900kPa	30
July	312	up to 2900kPa	31
Aug	289	up to 2900kPa	31
Sep	298	up to 2900kPa	30
Oct	285	up to 2900kPa	31
Nov	316	up to 2900kPa	30
Dec	334	up to 2900kPa	31
Total	3680.2		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can.Cities No.13,A.Gillies No.18, (7-18)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T001768		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	25	up to 2900kPa	22
Feb	32	up to 2900kPa	29
Mar	35	up to 2900kPa	31
April	34	up to 2900kPa	30
May	36	up to 2900kPa	31
June	38	up to 2900kPa	30
July	37	up to 2900kPa	31
Aug	38	up to 2900kPa	31
Sep	27	up to 2900kPa	30
Oct	26	up to 2900kPa	31
Nov	46	up to 2900kPa	30
Dec	51	up to 2900kPa	31
Total	423.8		357.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Domion Gas No.17, J.Rubi No.4, (9-4)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	VI	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009160		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	54	up to 2900kPa	22
Feb	68	up to 2900kPa	29
Mar	75	up to 2900kPa	31
April	71	up to 2900kPa	30
May	76	up to 2900kPa	31
June	81	up to 2900kPa	30
July	78	up to 2900kPa	31
Aug	80	up to 2900kPa	31
Sep	58	up to 2900kPa	30
Oct	55	up to 2900kPa	31
Nov	97	up to 2900kPa	30
Dec	109	up to 2900kPa	31
Total	900.6		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2024**

Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Dom.Nat.Gas No.13, J. Rubi No.2, Aldborough 1-2 - 6 - VI			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	VI	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009161		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	73	up to 2900kPa	22
Feb	91	up to 2900kPa	29
Mar	101	up to 2900kPa	31
April	96	up to 2900kPa	30
May	103	up to 2900kPa	31
June	110	up to 2900kPa	30
July	106	up to 2900kPa	31
Aug	108	up to 2900kPa	31
Sep	78	up to 2900kPa	30
Oct	74	up to 2900kPa	31
Nov	131	up to 2900kPa	30
Dec	147	up to 2900kPa	31
Total	1218.4		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	New Bristol No.5, A.McCallum No.13, (8-13)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009163		Injection Formation: Columbus
Well Status - Mode*: Suspended				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

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Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	New Bristol No.7, A.McCallum No.12, (8-12)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009164		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

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Jane Lowrie
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Company

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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Bradford Oil & Gas No.17,A.McCallum No.10, (8-10)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009165		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	25	up to 2900kPa	22
Feb	32	up to 2900kPa	29
Mar	35	up to 2900kPa	31
April	34	up to 2900kPa	30
May	36	up to 2900kPa	31
June	38	up to 2900kPa	30
July	37	up to 2900kPa	31
Aug	38	up to 2900kPa	31
Sep	27	up to 2900kPa	30
Oct	26	up to 2900kPa	31
Nov	46	up to 2900kPa	30
Dec	51	up to 2900kPa	31
Total	423.8		357.00

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Lagasco Inc.
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13/02/2025
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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Bradford Oil & Gas No.13, McCallum No.9, (8-9)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009166		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	60	up to 2900kPa	22
Feb	75	up to 2900kPa	29
Mar	83	up to 2900kPa	31
April	80	up to 2900kPa	30
May	85	up to 2900kPa	31
June	91	up to 2900kPa	30
July	88	up to 2900kPa	31
Aug	89	up to 2900kPa	31
Sep	65	up to 2900kPa	30
Oct	61	up to 2900kPa	31
Nov	108	up to 2900kPa	30
Dec	121	up to 2900kPa	31
Total	1006.5		357.00

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Form 6 — To the Minister of Natural Resources and Forestry — v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Crown Oil & Gas #8,A.McCallum No.8, (8-8)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009167		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	32	up to 2900kPa	22
Feb	40	up to 2900kPa	29
Mar	44	up to 2900kPa	31
April	42	up to 2900kPa	30
May	45	up to 2900kPa	31
June	48	up to 2900kPa	30
July	46	up to 2900kPa	31
Aug	47	up to 2900kPa	31
Sep	34	up to 2900kPa	30
Oct	32	up to 2900kPa	31
Nov	57	up to 2900kPa	30
Dec	64	up to 2900kPa	31
Total	529.8		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Crown Oil & Gas, A.McCallum No.3, (8-3)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009168		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	207	up to 2900kPa	22
Feb	234	up to 2900kPa	29
Mar	254	up to 2900kPa	31
April	239	up to 2900kPa	30
May	255	up to 2900kPa	31
June	272	up to 2900kPa	30
July	263	up to 2900kPa	31
Aug	268	up to 2900kPa	31
Sep	194	up to 2900kPa	30
Oct	183	up to 2900kPa	31
Nov	301	up to 2900kPa	30
Dec	332	up to 2900kPa	31
Total	3001.0		357.00

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Company

13/02/2025
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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil #19, A.Gillies No.14, (7-14)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009172		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

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Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil & Gas No.23, A.Gillies No.10, (7-10)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009176		Injection Formation: Columbus
Well Status - Mode*: Suspended				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil & Gas No.21,A.Gillies No.8, (7-8)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009178		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil & Gas No.18,A.Gillies No.6, (7-6)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009180		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	302	up to 2900kPa	22
Feb	377	up to 2900kPa	29
Mar	417	up to 2900kPa	31
April	398	up to 2900kPa	30
May	425	up to 2900kPa	31
June	453	up to 2900kPa	30
July	439	up to 2900kPa	31
Aug	447	up to 2900kPa	31
Sep	323	up to 2900kPa	30
Oct	305	up to 2900kPa	31
Nov	541	up to 2900kPa	30
Dec	607	up to 2900kPa	31
Total	5032.7		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil Co.No.12,Gillies No.3, (7-3)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009183		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	25	up to 2900kPa	22
Feb	32	up to 2900kPa	29
Mar	35	up to 2900kPa	31
April	34	up to 2900kPa	30
May	36	up to 2900kPa	31
June	38	up to 2900kPa	30
July	37	up to 2900kPa	31
Aug	38	up to 2900kPa	31
Sep	27	up to 2900kPa	30
Oct	26	up to 2900kPa	31
Nov	46	up to 2900kPa	30
Dec	51	up to 2900kPa	31
Total	423.8		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Aldborough No.6, F. Wright No.6, (10-6)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	VI	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009184		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	178	up to 2900kPa	22
Feb	222	up to 2900kPa	29
Mar	246	up to 2900kPa	31
April	235	up to 2900kPa	30
May	251	up to 2900kPa	31
June	267	up to 2900kPa	30
July	259	up to 2900kPa	31
Aug	263	up to 2900kPa	31
Sep	190	up to 2900kPa	30
Oct	180	up to 2900kPa	31
Nov	319	up to 2900kPa	30
Dec	358	up to 2900kPa	31
Total	2966.6		357.00

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13/02/2025
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Annual Report of Monthly Injection

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Bradford Oil No.10, S.Sabjan No.10, (6-10)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009190		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	29	up to 2900kPa	22
Feb	36	up to 2900kPa	29
Mar	39	up to 2900kPa	31
April	38	up to 2900kPa	30
May	40	up to 2900kPa	31
June	43	up to 2900kPa	30
July	42	up to 2900kPa	31
Aug	42	up to 2900kPa	31
Sep	31	up to 2900kPa	30
Oct	29	up to 2900kPa	31
Nov	51	up to 2900kPa	30
Dec	58	up to 2900kPa	31
Total	476.8		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

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Annual Report of Monthly Injection

For the Year **2024**

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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Bradford Oil No.4,S.Sabjon No.4, (6-4)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009192		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	22
Feb	136	up to 2900kPa	29
Mar	305	up to 2900kPa	31
April	411	up to 2900kPa	30
May	438	up to 2900kPa	31
June	467	up to 2900kPa	30
July	452	up to 2900kPa	31
Aug	461	up to 2900kPa	31
Sep	333	up to 2900kPa	30
Oct	314	up to 2900kPa	31
Nov	562	up to 2900kPa	30
Dec	633	up to 2900kPa	31
Total	4512.7		357.00

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Lagasco Inc.
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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Bradford No.2, S.Sabjon No.2, (6-2)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009194		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	70	up to 2900kPa	22
Feb	87	up to 2900kPa	29
Mar	97	up to 2900kPa	31
April	92	up to 2900kPa	30
May	98	up to 2900kPa	31
June	105	up to 2900kPa	30
July	102	up to 2900kPa	31
Aug	103	up to 2900kPa	31
Sep	75	up to 2900kPa	30
Oct	71	up to 2900kPa	31
Nov	125	up to 2900kPa	30
Dec	141	up to 2900kPa	31
Total	1165.5		357.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, John D. Graham No.5, (2-5)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009195		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	114	up to 2900kPa	22
Feb	143	up to 2900kPa	29
Mar	158	up to 2900kPa	31
April	151	up to 2900kPa	30
May	161	up to 2900kPa	31
June	172	up to 2900kPa	30
July	166	up to 2900kPa	31
Aug	169	up to 2900kPa	31
Sep	122	up to 2900kPa	30
Oct	115	up to 2900kPa	31
Nov	205	up to 2900kPa	30
Dec	230	up to 2900kPa	31
Total	1907.1		357.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, E.J. McMillan No.14,(1-14)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009196		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	242	up to 2900kPa	22
Feb	302	up to 2900kPa	29
Mar	333	up to 2900kPa	31
April	319	up to 2900kPa	30
May	340	up to 2900kPa	31
June	362	up to 2900kPa	30
July	351	up to 2900kPa	31
Aug	357	up to 2900kPa	31
Sep	258	up to 2900kPa	30
Oct	244	up to 2900kPa	31
Nov	432	up to 2900kPa	30
Dec	486	up to 2900kPa	31
Total	4026.2		357.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, E.J. McMillan No. 12, (1-12)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009197		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	212	up to 2900kPa	26
Oct	215	up to 2900kPa	31
Nov	381	up to 2900kPa	30
Dec	428	up to 2900kPa	31
Total	1236.6		118.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, E.J. McMillan No.11, (1-11)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009198		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	76	up to 2900kPa	22
Feb	95	up to 2900kPa	29
Mar	105	up to 2900kPa	31
April	101	up to 2900kPa	30
May	107	up to 2900kPa	31
June	114	up to 2900kPa	30
July	111	up to 2900kPa	31
Aug	113	up to 2900kPa	31
Sep	81	up to 2900kPa	30
Oct	77	up to 2900kPa	31
Nov	137	up to 2900kPa	30
Dec	153	up to 2900kPa	31
Total	1271.4		357.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont-E.J. McMillan No. 7, (1-7)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009201		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.12,E.J. McMillan No.5, (1-5)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009204		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	206	up to 2900kPa	26
Oct	208	up to 2900kPa	31
Nov	370	up to 2900kPa	30
Dec	415	up to 2900kPa	31
Total	1199.7		118

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, John McMillan No.19, (4-19)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009208		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	70	up to 2900kPa	26
Oct	71	up to 2900kPa	31
Nov	125	up to 2900kPa	30
Dec	141	up to 2900kPa	31
Total	406.0		118.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil & Gas No.3, J & M McMillan No.10, (5-10)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009210		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	16	up to 2900kPa	22
Feb	20	up to 2900kPa	29
Mar	22	up to 2900kPa	31
April	21	up to 2900kPa	30
May	22	up to 2900kPa	31
June	24	up to 2900kPa	30
July	23	up to 2900kPa	31
Aug	24	up to 2900kPa	31
Sep	17	up to 2900kPa	30
Oct	16	up to 2900kPa	31
Nov	28	up to 2900kPa	30
Dec	32	up to 2900kPa	31
Total	264.9		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.23, J.McMillan No.17, (5-17)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009209		Injection Formation: Columbus
Well Status - Mode*: Suspended				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.8, J.McMillan No.13, (5-13)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009211		Injection Formation: Columbus
Well Status - Mode*: Suspended				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.15, John McMillan No.15, (4-15)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009213		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	190	up to 2900kPa	26
Oct	192	up to 2900kPa	31
Nov	341	up to 2900kPa	30
Dec	383	up to 2900kPa	31
Total	1107.4		118.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2024**

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PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.6, John McMillan No.11, (4-11)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009216		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	200	up to 2900kPa	26
Oct	202	up to 2900kPa	31
Nov	359	up to 2900kPa	30
Dec	403	up to 2900kPa	31
Total	1162.8		118.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

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Signature

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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.9, Angus Braddon No.1, (3-1)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009217		Injection Formation: Columbus
Well Status - Mode*: Suspended				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0.0	up to 2900kPa	0
Feb	0.0	up to 2900kPa	0
Mar	0.0	up to 2900kPa	0
April	0.0	up to 2900kPa	0
May	0.0	up to 2900kPa	0
June	0.0	up to 2900kPa	0
July	0.0	up to 2900kPa	0
Aug	0.0	up to 2900kPa	0
Sep	0.0	up to 2900kPa	0
Oct	0.0	up to 2900kPa	0
Nov	0.0	up to 2900kPa	0
Dec	0.0	up to 2900kPa	0
Total	0.0		0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, John D. Graham No.10, (2-10)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009219		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	up to 2900kPa	0
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0.0		0.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

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Annual Report of Monthly Injection

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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, John D. Graham No.9, (2-9)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009220		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	127	up to 2900kPa	22
Feb	159	up to 2900kPa	29
Mar	175	up to 2900kPa	31
April	168	up to 2900kPa	30
May	179	up to 2900kPa	31
June	191	up to 2900kPa	30
July	185	up to 2900kPa	31
Aug	188	up to 2900kPa	31
Sep	136	up to 2900kPa	30
Oct	128	up to 2900kPa	31
Nov	228	up to 2900kPa	30
Dec	256	up to 2900kPa	31
Total	2119.0		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Name (print)

Lagasco Inc.
Company

13/02/2025
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For the Year **2024**

Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, J. D. Graham No.6, (2-6)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	6	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009222		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	76	up to 2900kPa	22
Feb	79	up to 2900kPa	29
Mar	144	up to 2900kPa	31
April	159	up to 2900kPa	30
May	170	up to 2900kPa	31
June	181	up to 2900kPa	30
July	175	up to 2900kPa	31
Aug	179	up to 2900kPa	31
Sep	129	up to 2900kPa	30
Oct	122	up to 2900kPa	31
Nov	216	up to 2900kPa	30
Dec	243	up to 2900kPa	31
Total	1874.1		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
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Signature

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Form 6 — To the Minister of Natural Resources and Forestry — v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil & Gas No.19,J.McMillan No.7, (5-7)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009227		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	25	up to 2900kPa	22
Feb	32	up to 2900kPa	29
Mar	35	up to 2900kPa	31
April	34	up to 2900kPa	30
May	36	up to 2900kPa	31
June	38	up to 2900kPa	30
July	37	up to 2900kPa	31
Aug	38	up to 2900kPa	31
Sep	27	up to 2900kPa	30
Oct	26	up to 2900kPa	31
Nov	46	up to 2900kPa	30
Dec	51	up to 2900kPa	31
Total	423.8		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil & Gas No.16, J.McMillan No.5, (5-5)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009229		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	369	up to 2900kPa	22
Feb	195	up to 2900kPa	29
Mar	311	up to 2900kPa	31
April	335	up to 2900kPa	30
May	358	up to 2900kPa	31
June	381	up to 2900kPa	30
July	369	up to 2900kPa	31
Aug	376	up to 2900kPa	31
Sep	272	up to 2900kPa	30
Oct	257	up to 2900kPa	31
Nov	289	up to 2900kPa	30
Dec	288	up to 2900kPa	31
Total	3800.7		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Dominion No.P8, F. Purcell No.5, (P-5)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	VI	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009258		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	23	up to 2900kPa	22
Feb	30	up to 2900kPa	29
Mar	38	up to 2900kPa	31
April	40	up to 2900kPa	30
May	38	up to 2900kPa	31
June	30	up to 2900kPa	30
July	33	up to 2900kPa	31
Aug	31	up to 2900kPa	31
Sep	39	up to 2900kPa	30
Oct	38	up to 2900kPa	31
Nov	51	up to 2900kPa	30
Dec	56	up to 2900kPa	31
Total	447.8		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

J. Lowrie
Signature

President
Title

Ontario

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Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Dominion No. P10, Purcell No. 7, (P-7)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	VI	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009260		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	23	up to 2900kPa	22
Feb	30	up to 2900kPa	29
Mar	38	up to 2900kPa	31
April	40	up to 2900kPa	30
May	38	up to 2900kPa	31
June	30	up to 2900kPa	30
July	33	up to 2900kPa	31
Aug	31	up to 2900kPa	31
Sep	39	up to 2900kPa	30
Oct	38	up to 2900kPa	31
Nov	51	up to 2900kPa	30
Dec	56	up to 2900kPa	31
Total	447.8		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2024**

Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Aldborough No.23, McMillan No.6, (M-6)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	4	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009270		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	94	up to 2900kPa	22
Feb	120	up to 2900kPa	29
Mar	152	up to 2900kPa	31
April	161	up to 2900kPa	30
May	153	up to 2900kPa	31
June	122	up to 2900kPa	30
July	133	up to 2900kPa	31
Aug	123	up to 2900kPa	31
Sep	157	up to 2900kPa	30
Oct	152	up to 2900kPa	31
Nov	202	up to 2900kPa	30
Dec	223	up to 2900kPa	31
Total	1791.2		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2024**

Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Aldborough No. 10, J. Braddon No. 3, (B-3)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009274		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	293	up to 2900kPa	22
Feb	298	up to 2900kPa	29
Mar	411	up to 2900kPa	31
April	442	up to 2900kPa	30
May	422	up to 2900kPa	31
June	334	up to 2900kPa	30
July	366	up to 2900kPa	31
Aug	340	up to 2900kPa	31
Sep	394	up to 2900kPa	30
Oct	379	up to 2900kPa	31
Nov	379	up to 2900kPa	30
Dec	390	up to 2900kPa	31
Total	4448.2		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
Title

Ontario

Oil, Gas and Salt Resources Act

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For the Year **2024**

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Aldborough No. 12, J. Braddon No. 5, (B-5)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	V	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009276		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	267	up to 2900kPa	22
Feb	326	up to 2900kPa	29
Mar	394	up to 2900kPa	31
April	402	up to 2900kPa	30
May	383	up to 2900kPa	31
June	304	up to 2900kPa	30
July	332	up to 2900kPa	31
Aug	309	up to 2900kPa	31
Sep	391	up to 2900kPa	30
Oct	379	up to 2900kPa	31
Nov	448	up to 2900kPa	30
Dec	480	up to 2900kPa	31
Total	4415.3		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc.
Company

13/02/2025
Date (day/month/year)

Signature

President
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Form 6 — To the Minister of Natural Resources and Forestry — v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, E.J. McMillan No. 10, (1-10)			Source Pool: Rodney pool, Glacial till
Township: Aldborough				Source Formation: Columbus, Glacial till
Lot	5	Concession	IV	Injection Fluid Type: Produced and fresh water
Well Licence No.:		T009353		Injection Formation: Columbus
Well Status - Mode*: Active				Injection Pool: Rodney Unit
Injection Permit No. 19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	191	up to 2900kPa	22
Feb	238	up to 2900kPa	29
Mar	263	up to 2900kPa	31
April	252	up to 2900kPa	30
May	268	up to 2900kPa	31
June	286	up to 2900kPa	30
July	277	up to 2900kPa	31
Aug	282	up to 2900kPa	31
Sep	204	up to 2900kPa	30
Oct	192	up to 2900kPa	31
Nov	341	up to 2900kPa	30
Dec	383	up to 2900kPa	31
Total	3178.5		357.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Lagasco Inc
Company

13/02/2025
Date (day/month/year)

Signature

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For the Year 2024

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MINISTRY OF NATURAL RESOURCES AND FORESTRY
v.2021-01-27

Form 6 To the Minister of Natural Resources and Forestry

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	NRStor Goderich CAES LP	Tel #:	416-548-7880

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	3895	Well Name:	Domtar No. 9 Brine Well, Goderich 6-2 - MC
Injection Permit Number:	2019–01	Source Pool:	
Injection Pool		Injection Formation:	
Primary Fluid Source:		Primary Source Formation:	
Primary Injection Fluid Type:			

Description of fluid treatment prior to injection
Compressed Air Energy Storage

Month	Days on Injection	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m^3/day)
Jan	0	50947	3822	1960
Feb	0	47333	3822	1893
Mar	0	60854	3836	2028
Apr	0	3666	3803	1222
May	0	0	3670	0
Jun	0	0	3658	0
Jul	0	0	3650	0
Aug	0	0	3641	0
Sep	0	0	3638	0
Oct	0	0	3636	0
Nov	0	0	3634	0
Dec	0	0	3637	0
Total		162800		

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: **I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licencee to complete and submit this form.**

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Rhonda Ovenden, P.Eng.	Rhonda Ovenden
Name (print)	Signature
Hydrostor Inc.	Director, Operations
Company	Title
3/02/2025	
Date (dd/mm/yyyy)	

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2024

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FEB 18 2025
PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 6 To the Minister of Natural Resources v.2009-05-31

Operator: Roth & Roth Limited	Tel. # 519-902-1402	Fax #
Address 1402 Lakeshore Road, Sarnia, ON, N7S 2M1		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Roth & Roth #4: Enniskillen 2-31-XIV	Source Pool: Produced brine
Township: Enniskillen	Source Formation: Wanstead pool
Lot 31 Concession XIV	Injection Fluid Type: produced brine
Well Licence No.: T008571	Injection Formation: Guelph
Well Status - Mode*: WI-Active	Injection Pool: Wanstead Pool
Injection Permit No. 2020-01	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection
Ballast brine and Wanstead produced brine metered prior to entering common tank upstream of water injection.
No Wanstead brine produced from the oilwells this year.

Month	Volume Injected (m^3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0.0		0
Feb	557.4	on vacuum	18
Mar	1178.0	on vacuum	31
April	1277.8	on vacuum	30
May	1363.3	on vacuum	31
June	11.9	on vacuum	1
July	0.0		0
Aug	0.0		0
Sep	0.0		0
Oct	0.0		0
Nov	0.0		0
Dec	0.0		0
Total	4388.4		111

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Cowan
Name (print)

John Cowan
Signature

Roth & Roth Limited
Company

President
Title

02/15/2025
Date (day/month/year)