



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2024



Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: 625052 Ontario Inc Tel #: 519-882-2408

Licence: <u>T007397</u>	Well Name: <u>Stevenson Disposal #2</u>
Injection Permit No.: <u>7397</u>	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Lucas</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2190.00		31	- Well is visually inspected twice
Feb	2049.00		29	per week.
Mar	2190.00		31	
Apr	2130.00		30	- April 4th. Pressure tested
May	2190.00		31	annulus for 20 minutes at 15 psi.
Jun	2130.00		30	Annulus held pressure and no
Jul	2190.00		31	leaks found.
Aug	2190.00		31	
Sep	2130.00		30	- Oct 30th. Pressure tested
Oct	2190.00		31	annulus for 20 minutes at 15 psi.
Nov	2130.00		30	Annulus held pressure and no
Dec	2190.00		31	leaks found.
<b>Total</b>	<b>25899.00</b>		<b>366.00</b>	

Cumulative volume disposed since the well was first activated: 701,080.00 m<sup>3</sup>

**Authority: X** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Matthew Munro  
 Name (print)

Signature

625052 Ontario Inc  
 Company

Owner/Operator  
 Title

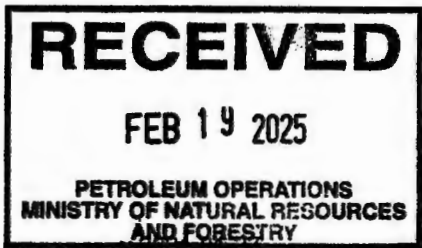
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 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
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For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Allan Morningstar Ltd. Tel #: 519-437-7627

Licence: No.7604	Well Name: Redick No 1 Enniskillen 3-4-17-11
Injection Permit No.: BD	
Source Pool: Oil Springs Pool	Source Formation: Lucas
Disposal Pool: Oil Springs Pool	Disposal Formation: Detroit River

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	325.00			
Feb	350.00			
Mar	400.00			
Apr	370.00			
May	375.00			
Jun	350.00			
Jul	360.00			
Aug	375.00			
Sep	325.00			
Oct	380.00			
Nov	385.00			
Dec	375.00			
Total	4370.00			

Cumulative volume disposed since the well was first activated: 149,848.00 m<sup>3</sup>

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ALLAN MORNINGSTAR  
 Name (print)

*Allan Morningstar*  
 Signature

ALLAN MORNINGSTAR LTD  
 Company

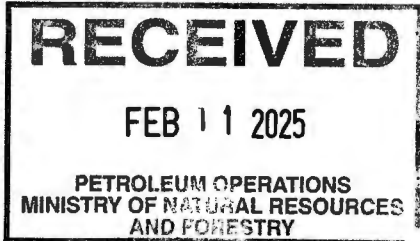
OWNER  
 Title

09 02 2025  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
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 For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lorrie Barnes Tel #: 519-918-0100

Licence: <u>1007536</u>	Well Name: <u>Barnes Zone 7-7-VIII</u>
Injection Permit No.: <u>7536</u>	
Source Pool: <u>Bothwell-Thamesville Pool</u>	Source Formation: <u>Columbus</u>
Disposal Pool: <u>Bothwell-Thamesville Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2288.63	1447.38	31	
Feb	2358.94		28	
Mar	2174.08		31	
Apr	1135.23		30	
May	1135.23		31	
Jun	2279.94		30	
Jul	1136.02		31	
Aug	1136.02		31	
Sep	2259.40		30	
Oct	1136.02		31	
Nov	1136.02		30	
Dec	2310.75		31	
Total	20486.28		365.00	

Cumulative volume disposed since the well was first activated: 866,426.89 m<sup>3</sup>

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Donna Barnes  
 Name (print)

*Donna Barnes*  
 Signature

Barnes Bothwell  
 Company

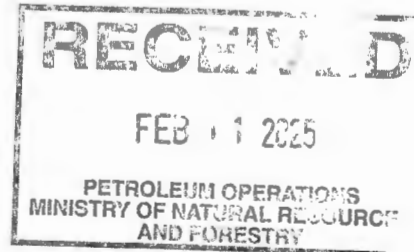
bookkeeper  
 Title

19/01/2025  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
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Oil Field Fluid Disposal Report**  
For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Donna Barnes Tel #: 591-916-0100

Licence: <u>1007538</u>	Well Name: <u>Barnes Disposal Enniskillen 4-8-18-II</u>
Injection Permit No.: <u>7538</u>	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1167.95	0.00	31	
Feb	1164.14		28	
Mar	1174.25		31	
Apr	3578.81		30	
May	1096.65		31	
Jun	1196.65		30	
Jul	1757.67		31	
Aug	1167.26		31	
Sep	1177.33		30	
Oct	1165.19		31	
Nov	1193.43		30	
Dec	1118.27		31	
Total	16957.60		365.00	

Cumulative volume disposed since the well was first activated: 582,264.14 m<sup>3</sup>

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Donna Barnes  
Name (print)

Donna Barnes  
Signature

Barnes Oil Co.  
Company

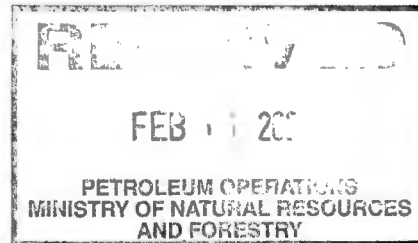
bookkeeper  
Title

19/01/2025  
Date (dd/mm/yyyy)



# DISPOSAL FLUID FROM OTHER OPERATORS 2024

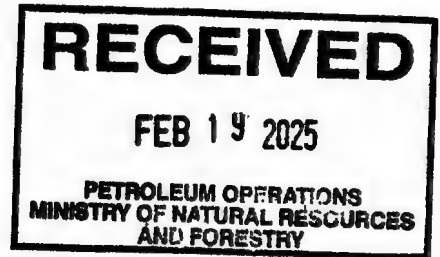
MONTH	DON KERSEY	MITCHELL BROS.	TOTALS
JANUARY	302.82	108.43	411.25
FEBRUARY	302.82	97.72	400.54
MARCH	302.82	108.43	411.25
ARIL	302.82	104.93	407.75
MAY	302.82	108.43	411.25
JUNE	302.82	104.93	407.75
JULY	302.82	108.43	411.25
AUGUST	302.82	108.43	411.25
SEPTEMBER	302.82	104.93	407.75
OCTOBER	302.82	108.43	411.25
NOVEMBER	302.82	104.93	407.75
DECEMBER	302.82	108.43	411.25
<b>TOTALS</b>	<b>3633.84</b>	<b>1276.45</b>	<b>4910.29</b>







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Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Joanne Brand Tel #: 519-882-2004

Licence: <u>T007822</u>	Well Name: <u>Ultimatum 89</u>
Injection Permit No.:	
Source Pool:	Source Formation: <u>Dundee</u>
Disposal Pool:	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	420.00		31	
Feb	420.00		29	
Mar	4.76		31	
Apr	4.76		30	
May	4.76		31	
Jun	4.76		30	
Jul	4.76		31	
Aug	4.76		31	
Sep	4.76		30	
Oct	4.76		31	
Nov	4.76		30	
Dec	5.50		31	
<b>Total</b>	<b>888.34</b>		<b>366.00</b>	

Cumulative volume disposed since the well was first activated: 410,306.34 m³

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Joanne Brand  
Name (print)

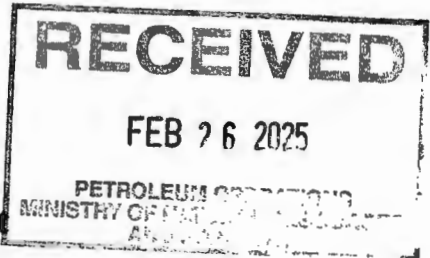
Signature Joanne Brand

Company

Owner  
Title

04/02/2025  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
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For the Year 2024

Form 9 To the Minister of Natural Resources (S19) (S19) v.2009-05-31

Operator	CANFLOW ENVIRON. SERVICES	Tel. #	882-0231	Fax #	882-3420
Address	360 CENTRE STREET, PETROLIA ONTARIO, N0N 1R0				

Well Name	THOMPSON #1	Source Pool	CANFLOW PROPERTY
Township	ENKISKIWIEN (PETROLIA)	Source Formation	
Lot	12 Concession XII	Disposal Formation	DETROIT RIVER ZONE
Well Licence No.	0000 1696		
Well Status - Mode*	ACTIVE		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				* UNDER VACUUM, NO POSITIVE PRESSURE
Feb				
Mar				* SEE ATTACHED LOG SHEET *
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	22,350.87	M <sub>3</sub>		
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

JOHN REGAN

Name (print)  
 CANFLOW ENVIRON. SERVICES

Company  
 FEB. 12 / 2025

Date (day/month/year)

Signature

Title  
 V.P. GEN. MGR. (SALES)



# Log of Disposal Well Activity

## Thompson Well # 1 ( T001696 )

Canflow Environmental Services Corp.  
 4166 Discovery Line Road, Enniskillen -12-X11  
 Petrolia, ON

2024

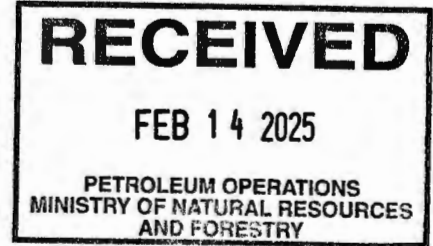
Date of Disposal	Volume Discharged in M <sup>3</sup>	Volume Discharged in Litres
JAN 31/24	2880.30	
FEB 29/24	288.65	
MAR 29/24	153.07	
APRIL 30/24	825.10	
MAY 31/24	1924.89	
JUNE 28/24	1754.32	
JULY 31/24	1994.89	
AUG. 30/24	2645.86	
SEPT 30/24	2314.24	
OCT 31/24	2524.61	
NOV 29/24	2724.56	
DEC 31/24	1620.40	
TOTALS	22350.89	
	M <sup>3</sup>	





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Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
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Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: T001499	Well Name: Canadian Kewanee No.2
Injection Permit No.: T001499	
Source Pool: Rodney Pool - Unit 3	Source Formation: Columbus
Disposal Pool: Rodney Pool	Disposal Formation: Bass Island/Detroit River

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	34.00	up to 1500kPa	10	
Feb	30.00	up to 1500kPa	10	
Mar	25.00	up to 1500kPa	10	
Apr	31.00	up to 1500kPa	10	
May	24.00	up to 1500kPa	10	
Jun	50.00	up to 1500kPa	10	
Jul	80.00	up to 1500kPa	10	
Aug	91.00	up to 1500kPa	10	
Sep	54.00	up to 1500kPa	23	
Oct	155.00	up to 1500kPa	27	
Nov	207.00	up to 1500kPa	26	
Dec	149.00	up to 1500kPa	26	
Total	930.00		182	

Cumulative volume disposed since the well was first activated: 475,256.01 m<sup>3</sup> (Since Jan 1, 2000)

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Jane Lowrie  
 Name (print)

Signature

Clearbeach Resources Inc.  
 Company

President  
 Title

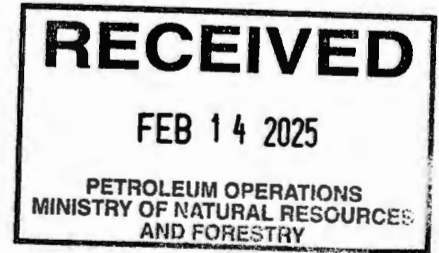
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 Date (dd/mm/yyyy)





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Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: T010621	Well Name: Clearbeach Disposal#1, Sombra 3-9-V
Injection Permit No.: T010621	
Source Pool: Becher West Pool	Source Formation: Dundee
Disposal Pool: Becher West Pool	Disposal Formation: Detroit River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	61.39	0.00	11	
Feb	62.84	0.00	6	
Mar	46.57	0.00	10	
Apr	16.22	0.00	8	
May	27.00	0.00	6	
Jun	90.50	0.00	8	
Jul	30.50	0.00	4	
Aug	28.43	0.00	8	
Sep	33.39	0.00	6	
Oct	31.17	0.00	6	
Nov	14.20	0.00	4	
Dec	15.50	0.00	2	
<b>Total</b>	<b>457.71</b>		<b>79</b>	

Cumulative volume disposed since the well was first activated: 14,544.15 m<sup>3</sup>

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Jane Lowrie  
Name (print)

Signature

Clearbeach Resources Inc.  
Company

President  
Title

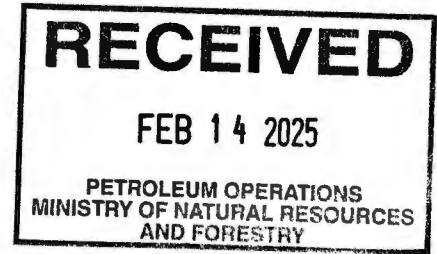
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Date (dd/mm/yyyy)

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Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: T010690	Well Name: VRI #1 (Horiz.#1), Romney 2-23-V
Injection Permit No.: T010690	
Source Pool: Various Oilfield Brine	Source Formation: Trenton Group
Disposal Pool: Romney Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	60.00	0.00	2	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	39.00	0.00	2	
Oct	48.00	0.00	1	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
<b>Total</b>	<b>147.00</b>		<b>5</b>	

Cumulative volume disposed since the well was first activated: 45,866.00 m<sup>3</sup>

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Jane Lowrie  
Name (print)

Signature

Clearbeach Resources Inc.  
Company

President  
Title

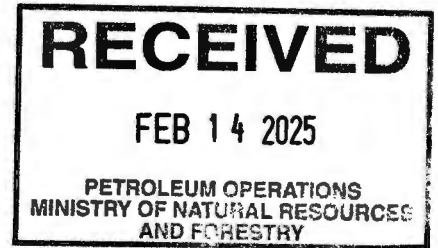
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Date (dd/mm/yyyy)

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Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: T012152	Well Name: Clearbeach et al #43, Dunwich 1-6-A-A
Injection Permit No.: T012152	
Source Pool: Paton Pool	Source Formation: Cambrian
Disposal Pool: Dunwich 4-24-A Pool	Disposal Formation: Bass Islands

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	692.50	0.00	37	
Feb	548.00	0.00	15	
Mar	406.50	0.00	13	
Apr	115.50	0.00	4	
May	89.50	0.00	5	
Jun	60.00	0.00	4	
Jul	110.50	0.00	4	
Aug	262.00	0.00	13	
Sep	340.80	0.00	14	
Oct	445.00	0.00	15	
Nov	329.20	0.00	11	
Dec	159.00	0.00	5	
Total	3558.50		140	

Cumulative volume disposed since the well was first activated: 15,576.55 m<sup>3</sup>

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Jane Lowrie  
 Name (print)

Signature

Clearbeach Resources Inc.  
 Company

President  
 Title

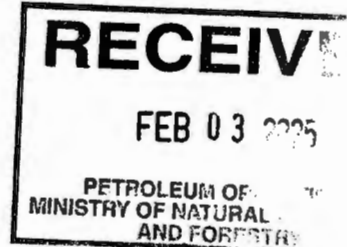
11/02/2025  
 Date (dd/mm/yyyy)

1957  
MAY 15  
1957



Oil, Gas and Salt Resources Act  
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For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: DEN-MAR BRINES LIMITED Tel #: 519-695-3734

Licence:	T011761	Well Name:	DEN-MAR BRINES #11
Injection Permit No.:	11761		
Source Pool:		Source Formation:	Guelph
Disposal Pool:	LUCAS/DETROIT RIVER	Disposal Formation:	DETROIT RIVER GROUP

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar	28.00	70 PSI	2	
Apr	20.00	70 PSI	2	
May	20.00	70 PSI	2	
Jun				
Jul				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	68.00		6.00	

Cumulative volume disposed since the well was first activated: 4,751.86 m³

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

MARY ANN MAHOVLICH  
 Name (print)

MaryAnn Mahovlich  
 Signature

DEN-MAR BRINES LIMITED  
 Company

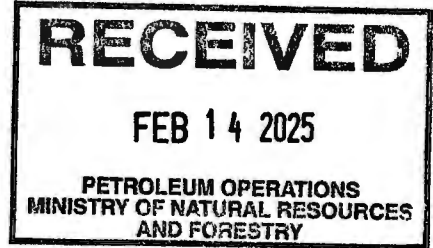
ACCOUNTS PAYABLE  
 Title

30/01/2025  
 Date (dd/mm/yyyy)

1950



Oil, Gas and Salt Resources Act  
**Annual Subsurface**  
**Oil Field Fluid Disposal Report**



For the Year 2024

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Enbridge Gas Inc. Tel #: 519-436-4600

Licence: <u>9148</u>	Well Name: <u>Union Dawn Disposal 1</u>
Injection Permit No.:	
Source Pool: <u>Dawn 167</u>	Source Formation: <u>Guelph</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	N/A	N/A	
Feb	0.00	N/A	N/A	
Mar	0.00	N/A	N/A	
Apr	0.00	N/A	N/A	
May	0.00	N/A	N/A	
Jun	0.00	N/A	N/A	
Jul	0.00	N/A	N/A	
Aug	0.00	N/A	N/A	
Sep	0.00	N/A	N/A	
Oct	0.00	N/A	N/A	
Nov	74.00	850.00	13	
Dec	9.30	850.00	4	
Total	83.30		17.00	

Cumulative volume disposed since the well was first activated: 7,233.48 m<sup>3</sup>

**Authority: x** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Steve Pardy  
Name (print)

Signature

Enbridge Gas Inc.  
Company

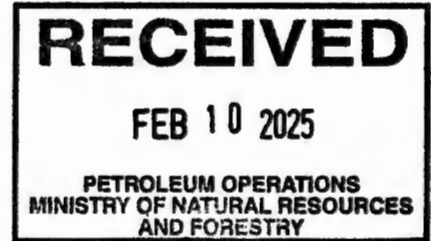
Mgr Underground Storage & Transmission Pln  
Title

3/2/2025  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2024

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: GEL Exploration Limited Tel #: 519-354-4755

Licence: T000186	Well Name: Imp#737-ImpHarSub#11 CoIS 8-81-FC
Injection Permit No.: n/a	
Source Pool: Colchester Pool	Source Formation: Black River Group
Disposal Pool: Colchester Pool	Disposal Formation: Guelph

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1484.74	700.00	31	most days on vacuum
Feb	1286.00	700.00	29	most days on vacuum
Mar	1574.57	700.00	31	most days on vacuum
Apr	1458.04	700.00	30	most days on vacuum
May	1459.46	700.00	31	most days on vacuum
Jun	1473.45	700.00	30	most days on vacuum
Jul	1567.10	700.00	31	most days on vacuum
Aug	1470.27	700.00	31	most days on vacuum
Sep	1469.32	700.00	30	most days on vacuum
Oct	1649.13	700.00	29	most days on vacuum
Nov	1457.71	700.00	30	most days on vacuum
Dec	1626.87	700.00	31	most days on vacuum
Total	17976.66		364.00	

Cumulative volume disposed since the well was first activated: 515,354.27 m<sup>3</sup>

**Authority: yes** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Monica Gaiswinkler Easton  
 Name (print)

Monica Gaiswinkler Easton  
 Signature

GEL Exploration Limited  
 Company

President  
 Title

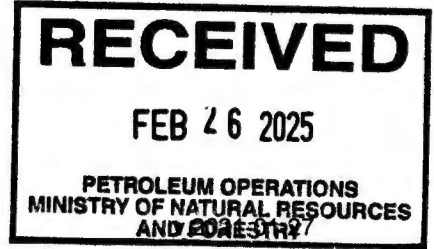
07/02/2025  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Estate of Ross Johnston Tel #: 519-436-5912

Licence: <u>T007593</u>	Well Name: <u>Ross 1 Disposal, Enniskillen 4-1-17-II</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00			
Feb	0.00			
Mar	0.00			
Apr	0.00			
May	0.00			
Jun	0.00			
Jul	0.00			
Aug	0.00			
Sep	0.00			
Oct	0.00			
Nov	0.00			
Dec	0.00			
Total				

Cumulative volume disposed since the well was first activated: \_\_\_\_\_ m<sup>3</sup>

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Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Dave Bond  
 Name (print)

*Dave Bond*  
 Signature

Estate of Ross Johnston  
 Company

Operator  
 Title

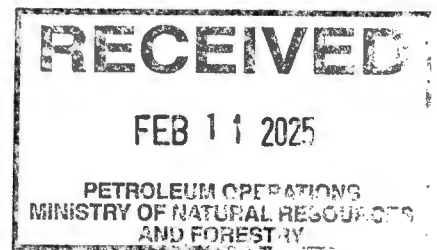
12/02/2025  
 Date (dd/mm/yyyy)

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FEB 15 2013  
PETROLEUM OPERATIONS  
PROPERTY OF FEDERAL RESERVE  
AND FINANCIAL



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: K & W Drilling Ltd. Tel #: 519-916-0100

Licence: <u>1007319</u>	Well Name: <u>Ayrheart #1 Disposal</u>
Injection Permit No.: <u>7319</u>	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3479.26	0.00	31	
Feb	3391.52		28	
Mar	2323.88		31	
Apr	2291.08		30	
May	3471.88		31	
Jun	2319.78		30	
Jul	3448.92		31	
Aug	2330.44		31	
Sep	2302.56		30	
Oct	3489.92		31	
Nov	2336.18		30	
Dec	3530.92		31	
Total	34716.34		365.00	

Cumulative volume disposed since the well was first activated: 452,663.22 m<sup>3</sup>

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

DONNA BARNES  
 Name (print)

\_\_\_\_\_  
 Signature

K & W DRILLING LTD.  
 Company

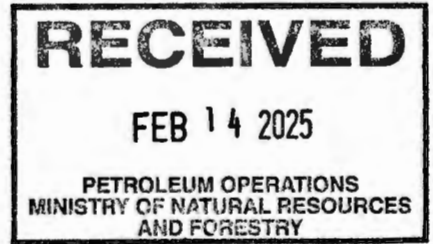
\_\_\_\_\_  
 Bookeeper  
 Title

19/01/2025  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2024

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator	Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address	2807 Woodhull Rd, London, ON, N6K 4S4		

Well Name	CCS #10 - McMillan #27, Aldborough 4-2 - 5 - V	Source Pool	Rodney Unit
Township	Aldborough	Source Formation	Columbus
Lot	5 Concession V	Disposal Formation	Bass Island/Detroit River
Well Licence No.	T001311		
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No X If yes, attached list of operators from whom fluids were accepted and quantity received per month on a separate sheet

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Injection	Comments - i. e. workovers, treatments, etc.
Jan	7,272.0	up to 600kPa	22	
Feb	16,076.0	up to 600kPa	29	
Mar	17,280.0	up to 600kPa	31	
April	14,919.0	up to 600kPa	30	
May	14,197.0	up to 600kPa	31	
June	11,997.0	up to 600kPa	30	
July	13,533.0	up to 600kPa	31	
Aug	11,687.0	up to 600kPa	31	
Sep	10,334.0	up to 600kPa	30	
Oct	11,016.0	up to 600kPa	31	
Nov	5,417.0	up to 600kPa	30	
Dec	3,903.0	up to 600kPa	31	
Total	137,631.0		357	
Cum Total**	2,860,834.0			

\*\* Cumulative Total since Jan 1, 2000

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

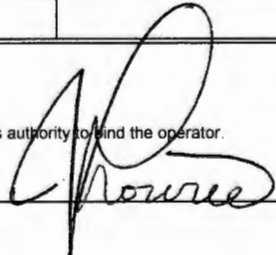
Name (print)

Lagasco Inc.

Company

13/02/2025

Date (day/month/year)

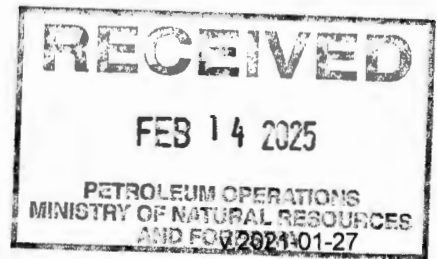
  
 Signature  
 President  
 Title

U.S. DEPARTMENT OF AGRICULTURE  
BUREAU OF PLANT INDUSTRY  
WASHINGTON, D. C.  
20250



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006539	Well Name: Cons et al 33817, Mersea 3-13-A
Injection Permit No.: T006539	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Gasport

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	600.00	2800.00	31	
Feb	599.00	2800.00	29	
Mar	543.00	2800.00	29	
Apr	625.00	2800.00	30	
May	583.00	2800.00	31	
Jun	483.00	2800.00	30	
Jul	473.00	2864.52	31	
Aug	222.00	2900.00	31	
Sep	379.00	2900.00	30	
Oct	290.00	2900.00	29	
Nov	365.00	2900.00	30	
Dec	423.00	2900.00	31	
Total	5,585.00		362	

Cumulative volume disposed since the well was first activated: 940,603.00 m<sup>3</sup>

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Jane Lowrie  
 Name (print)

Signature

Lagasco Inc.  
 Company

President  
 Title

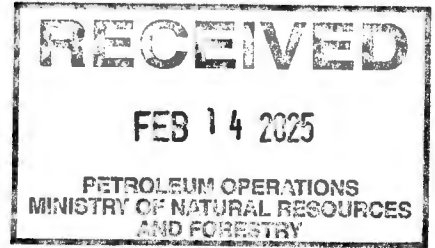
11/02/2025  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface**  
**Oil Field Fluid Disposal Report**

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: T006826	Well Name: Cons et al 33823, Mersea 1-12-A
Injection Permit No.: T006826	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Black River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	836.00	2800.00	31	
Feb	963.00	2800.00	29	
Mar	902.00	2800.00	29	
Apr	888.00	2800.00	30	
May	841.00	2800.00	31	
Jun	909.00	2800.00	30	
Jul	1,099.00	2864.52	31	
Aug	1,182.00	2900.00	30	
Sep	920.00	2900.00	30	
Oct	1,372.00	2900.00	31	
Nov	970.00	2900.00	30	
Dec	1,043.00	2900.00	31	
Total	11,925.00		363	

Cumulative volume disposed since the well was first activated: 296,500.00 m<sup>3</sup>

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Jane Lowrie  
 Name (print)

Signature

Lagasco Inc.  
 Company

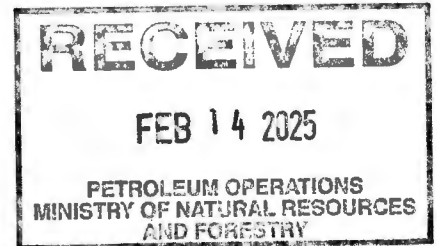
President  
 Title

11/02/2025  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2024

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006935	Well Name: Cons et al 34012, Mersea 6-23-VII
Injection Permit No.: T006935	
Source Pool: Goldsmith-Lakeshore Field	Source Formation: Trenton Group
Disposal Pool: Mersea 6-23-VII Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,412.00	2068.00	31	
Feb	2,215.00	2068.00	29	
Mar	2,578.00	2068.00	31	
Apr	2,346.00	2068.00	30	
May	2,439.00	2068.00	31	
Jun	2,261.00	2068.00	30	
Jul	2,425.00	2068.00	31	
Aug	2,362.00	2068.00	31	
Sep	1,697.00	2068.00	30	
Oct	1,631.00	2068.00	31	
Nov	1,454.00	2068.00	30	
Dec	1,357.00	2068.00	31	
Total	25,177.00		366	

Cumulative volume disposed since the well was first activated: 892,702.00 m<sup>3</sup>

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Jane Lowrie  
Name (print)

Signature

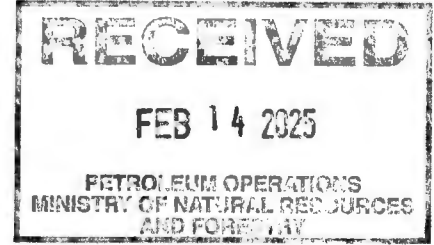
Lagasco Inc.  
Company

President  
Title

11/02/2025  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**  
For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: T006984	Well Name: Consumers' 34047, Southwold-C-Plan #39
Injection Permit No.: T006984	
Source Pool: Oilfield Brine	Source Formation: Salina Group
Disposal Pool: Southwold C-FRSLR	Disposal Formation: Cambrian

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.95	5.00	2	
Feb	0.00	0.00	0	
Mar	54.82	5.00	3	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	55.77		5	

Cumulative volume disposed since the well was first activated: 130,866.92 m3

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Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

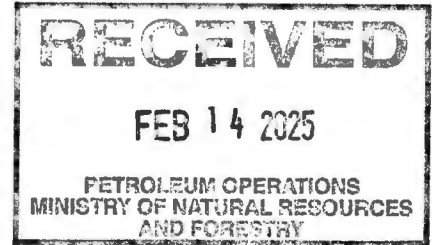
President  
Title

11/02/2025  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2024

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: T007201	Well Name: Cons et al 34335, Mersea 3-15-I
Injection Permit No.: T007201	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Black River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	65.00	100.00	2	
Feb	93.00	100.00	3	
Mar	203.00	100.00	7	
Apr	96.00	100.00	3	
May	138.00	100.00	4	
Jun	157.00	100.00	6	
Jul	115.00	100.00	4	
Aug	78.00	100.00	2	
Sep	145.00	100.00	4	
Oct	126.00	100.00	5	
Nov	64.00	100.00	2	
Dec	51.00	100.00	2	
Total	1,331.00		44	

Cumulative volume disposed since the well was first activated: 117,900.00 m<sup>3</sup>

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Jane Lowrie  
 Name (print)

Signature

Lagasco Inc.  
 Company

President  
 Title

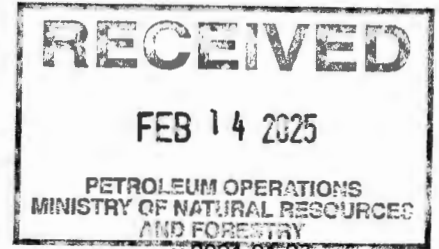
11/02/2025  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: T007421	Well Name: Cons et al 34352, Romney 2-15-III
Injection Permit No.: T007421	
Source Pool: Renwick Pool	Source Formation: Trenton Group
Disposal Pool: Renwick Pool	Disposal Formation: Black River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3,809.00	3450.00	31	
Feb	3,808.00	3450.00	29	
Mar	4,837.00	3450.00	31	
Apr	3,225.00	3450.00	30	
May	5,915.00	3450.00	31	
Jun	5,833.00	3450.00	30	
Jul	5,179.00	3450.00	31	
Aug	4,575.00	3450.00	31	
Sep	5,989.00	3450.00	30	
Oct	5,627.00	3450.00	31	
Nov	4,981.00	3450.00	30	
Dec	5,513.00	3450.00	31	
Total	59,291.00		366	

Cumulative volume disposed since the well was first activated: 2,155,311.00 m<sup>3</sup>

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

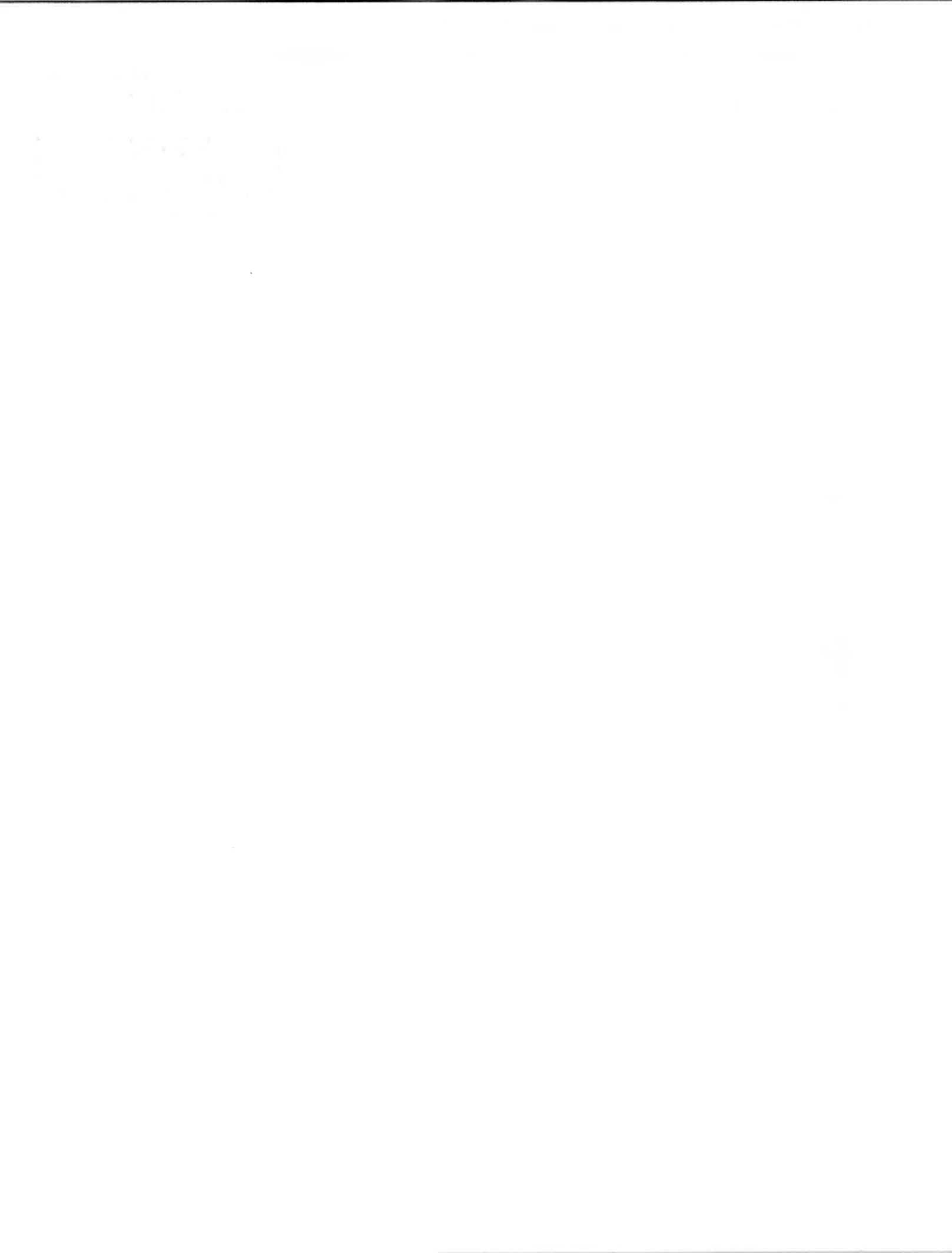
Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President  
Title

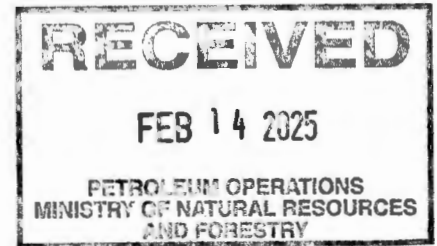
11/02/2025  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: T007944	Well Name: PPC Rochester #2, Rochester 7-16-IIEBR
Injection Permit No.: T007944	
Source Pool: Rochester Pool	Source Formation: Trenton/Black River Group
Disposal Pool: Rochester 1-17-II EBR Pool	Disposal Formation: Sherman Fall

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	765.00	300.00	31	
Feb	636.00	300.00	28	
Mar	726.00	300.00	31	
Apr	835.00	300.00	30	
May	953.00	300.00	31	
Jun	983.00	300.00	30	
Jul	759.00	300.00	31	
Aug	956.00	300.00	31	
Sep	765.00	300.00	30	
Oct	877.00	300.00	31	
Nov	690.00	170.00	30	
Dec	815.00	150.00	31	
Total	9,760.00		365	

Cumulative volume disposed since the well was first activated: 150,600.00 m<sup>3</sup>

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Jane Lowrie  
 Name (print)

Signature

Lagasco Inc.  
 Company

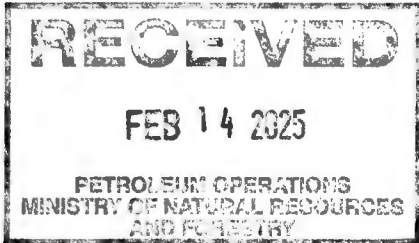
President  
 Title

11/02/2025  
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2024



Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T008230</u>	Well Name: <u>Howard 1-96-STR BF</u>
Injection Permit No.: <u>T008230</u>	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Howard 1-96-STR BF</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	33.84	2527.80	5	
Feb	31.72	2433.50	4	
Mar	59.12	1645.75	8	
Apr	116.07	2377.75	16	
May	0.21	1551.00	6	
Jun	311.05	2697.95	21	
Jul	102.64	2931.17	23	
Aug	80.78	2914.48	31	
Sep	15.86	2919.67	30	
Oct	0.00	2916.00	31	
Nov	0.00	2916.00	30	
Dec	0.00	2916.00	31	
<b>Total</b>	<b>751.29</b>		<b>236</b>	

Cumulative volume disposed since the well was first activated: 253,418.80 m3

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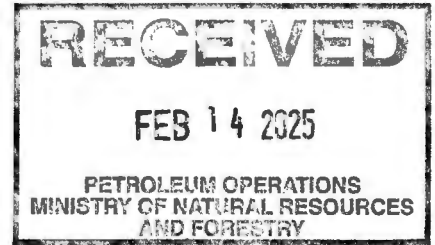
Jane Lowrie  
Name (print)  
Lagasco Inc.  
Company

\_\_\_\_\_  
Signature  
\_\_\_\_\_  
President  
\_\_\_\_\_  
Title

11/02/2025  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**  
For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: T010456	Well Name: TLM (Disposal #1) Malahide 5-27-I
Injection Permit No.: T010456	
Source Pool: Oilfield Brine	Source Formation: Salina Group
Disposal Pool: Malahide 5-27-I	Disposal Formation: Cambrian

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	240.64	4421.67	15	
Feb	150.07	3179.60	17	
Mar	312.27	4693.14	21	
Apr	348.22	3799.73	24	
May	185.37	4011.26	27	
Jun	56.70	6154.00	19	
Jul	201.69	5495.13	28	
Aug	158.89	4941.30	23	
Sep	109.00	5640.04	30	
Oct	194.39	5457.97	26	
Nov	145.06	4998.27	11	
Dec	100.14	5851.33	6	
<b>Total</b>	<b>2,202.44</b>		<b>247</b>	

Cumulative volume disposed since the well was first activated: 172,014.51 m3

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Jane Lowrie  
Name (print)

  
Signature

Lagasco Inc.  
Company

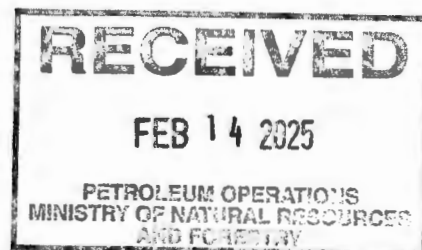
President  
Title

11/02/2025  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2024

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: T010491	Well Name: TLM No.1 (Horiz #1), Romney 1-14-II
Injection Permit No.: T010491	
Source Pool: Renwick Pool	Source Formation: Trenton Group
Disposal Pool: Renwick Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	0.00	0.00	0	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	2,014.00	0.00	12	
<b>Total</b>	<b>2,014.00</b>		<b>12</b>	

Cumulative volume disposed since the well was first activated: 2,014.00 m<sup>3</sup>

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Jane Lowrie  
 Name (print)

Signature

Lagasco Inc.  
 Company

President  
 Title

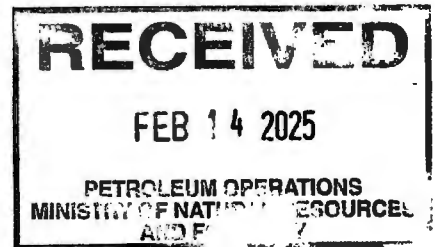
11/02/2025  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Subsurface  
Oil Field Fluid Disposal Report

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 519 464-3349

Licence: <u>T003663</u>	Well Name: <u>Jacques #43</u>
Injection Permit No.: <u>3663</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	984	Vacuum	10	
Feb	984	" "	10	
Mar	984	" "	10	
Apr	984	" "	10	
May	984	" "	10	
Jun	984	" "	10	
Jul	984	" "	10	
Aug	984	" "	10	
Sep	984	" "	10	
Oct	984	" "	10	
Nov	984	" "	10	
Dec	984	" "	10	
Total	11810			

Cumulative volume disposed since the well was first activated: 466,220 m<sup>3</sup>

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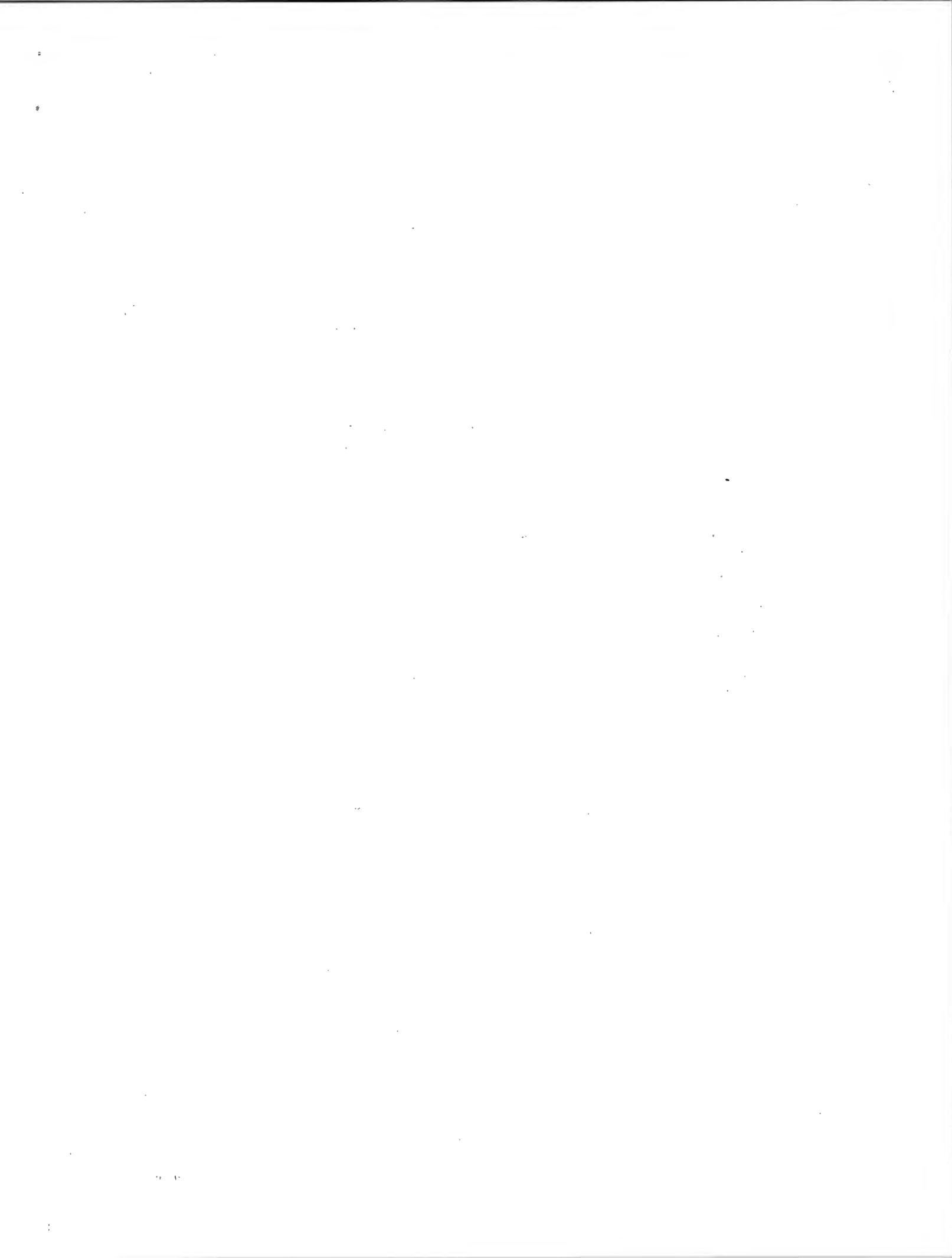
Ed Jacques  
Name (print)

Ed Jacques  
Signature

Lambton Area Industries  
Company

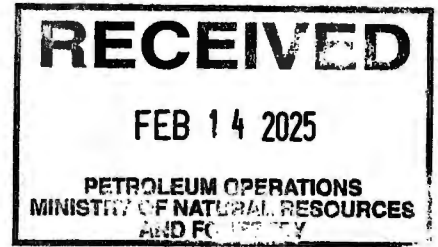
President  
Title

13/02/2025  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
 Annual Subsurface  
 Oil Field Fluid Disposal Report  
 For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 464-3349 519

Licence: <u>T006089</u>	Well Name: <u>Jacques # 21</u>
Injection Permit No.: <u>6089</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	332	NIL	31	
Feb	310	"	29	
Mar	332	"	31	
Apr	320	"	30	
May	332	"	31	
Jun	320	"	30	
Jul	332	"	31	
Aug	332	"	31	
Sep	320	"	30	
Oct	332	"	31	
Nov	320	"	30	
Dec	332	"	31	
Total	3913		366	

Cumulative volume disposed since the well was first activated: 246,368 m<sup>3</sup>

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Ed Jacques  
 Name (print)

Ed Jacques  
 Signature

Lambton Area Industries  
 Company

President  
 Title

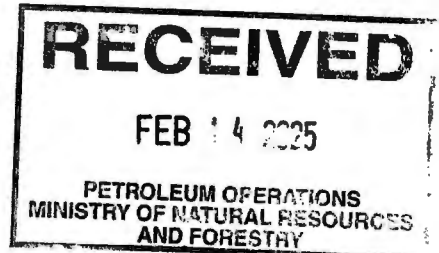
13/02/2025  
 Date (dd/mm/yyyy)

12-6



Oil, Gas and Salt Resources Act  
Annual Subsurface  
Oil Field Fluid Disposal Report

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 464-3349

Licence: <u>T006846</u>	Well Name: <u>Mid Petrolia # 1</u>
Injection Permit No.: <u>6846</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	900	vacuum	31	
Feb	855	" "	29	
Mar	900	" "	31	
Apr	870	" "	30	
May	900	" "	31	
Jun	870	" "	30	
Jul	900	" "	31	
Aug	900	" "	31	
Sep	870	" "	30	
Oct	900	" "	31	
Nov	870	" "	30	
Dec	900	" "	31	
Total	10635		366	

Cumulative volume disposed since the well was first activated: 450,985 m<sup>3</sup>

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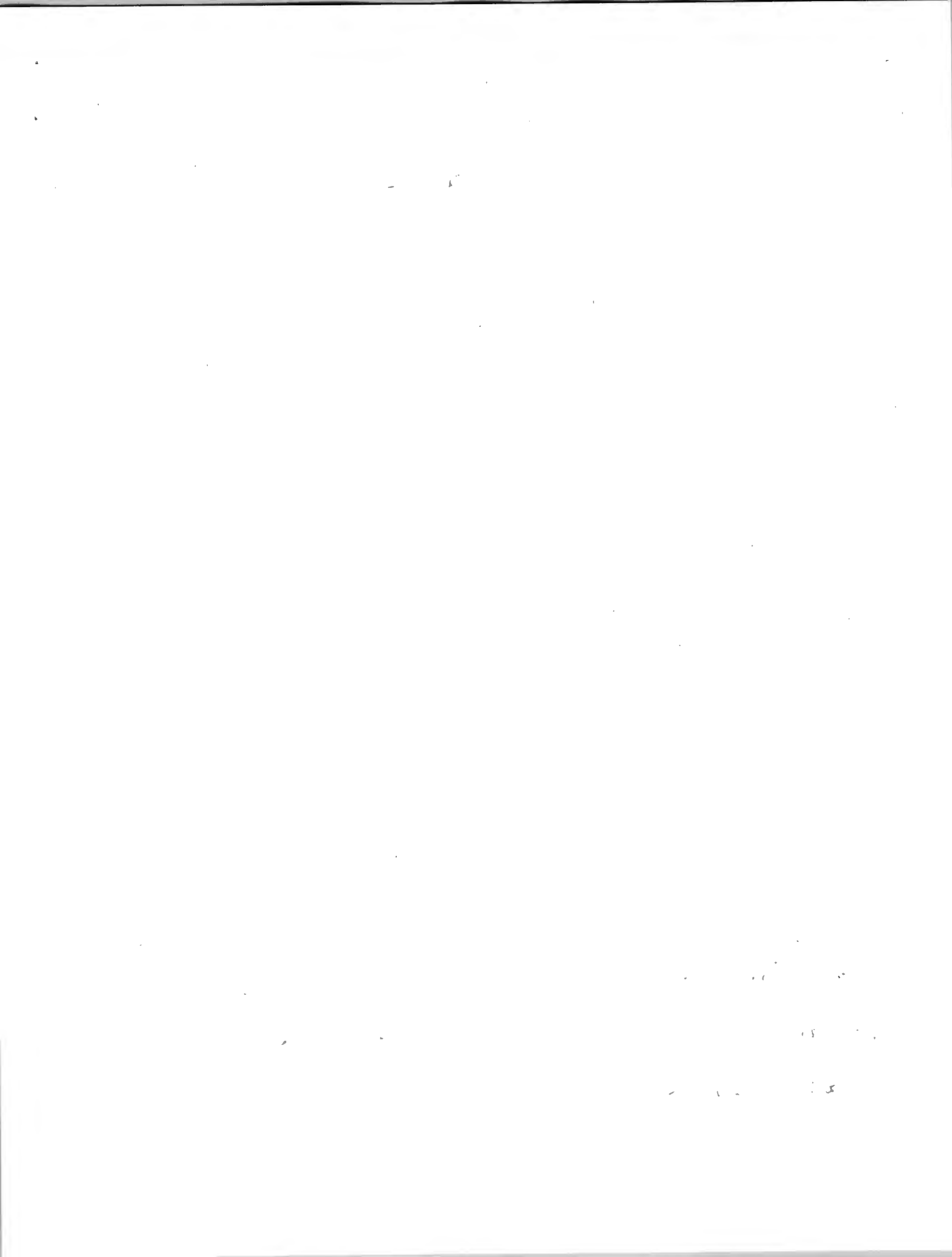
Ed Jacques  
Name (print)

Ed Jacques  
Signature

Lambton Area Industries  
Company

President  
Title

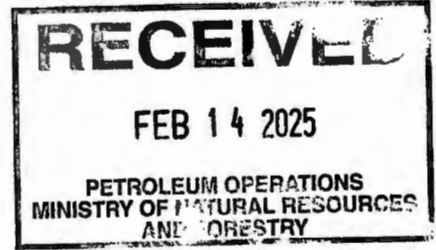
13/02/2025  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Subsurface  
Oil Field Fluid Disposal Report

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 464-3349 <sup>519</sup>

Licence: <u>T010142</u>	Well Name: <u>Jacques # 130</u>
Injection Permit No.: <u>12142</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	332	NIL	31	
Feb	310	"	29	
Mar	332	"	31	
Apr	320	"	30	
May	332	"	31	
Jun	320	"	30	
Jul	332	"	31	
Aug	332	"	31	
Sep	320	"	30	
Oct	332	"	31	
Nov	320	"	30	
Dec	332	"	31	
Total	3913		366	

Cumulative volume disposed since the well was first activated: 56,948 m<sup>3</sup>

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Ed Jacques  
Name (print)

Ed Jacques  
Signature

Lambton Area Industries  
Company

President  
Title

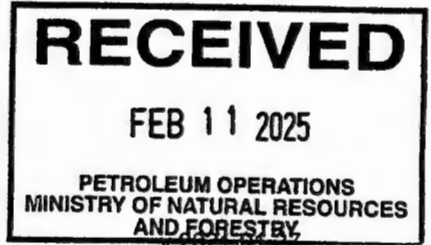
13/02/2025  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION Tel #: 519-882-0897

Licence:	T007510	Well Name:	P.D.F. #1
Injection Permit No.:			
Source Pool: Petrolia		Source Formation:	Detroit River Group
Disposal Pool: Petrolia		Disposal Formation:	Detroit River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3193.00	0.00	31	
Feb	2987.00	0.00	29	
Mar	3193.00	0.00	31	
Apr	3090.00	0.00	30	
May	3193.00	0.00	31	
Jun	3090.00	0.00	30	
Jul	3193.00	0.00	31	
Aug	3193.00	0.00	31	
Sep	3090.00	0.00	30	
Oct	3193.00	0.00	31	
Nov	3090.00	0.00	30	
Dec	3193.00	0.00	31	
<b>Total</b>	<b>37698.00</b>		<b>366.00</b>	

Cumulative volume disposed since the well was first activated: 1,529,337.00 m<sup>3</sup>

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Liz Welsh  
 Name (print)

Liz Welsh  
 Signature

Petrolia Discovery Foundation Inc.  
 Company

Chairperson  
 Title

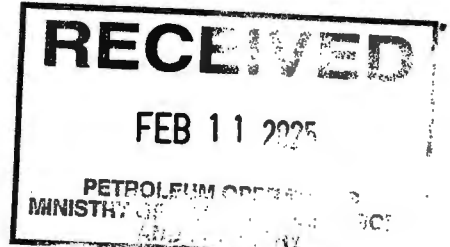
03/02/2025  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION Tel #: 519-882-0897

Licence: <u>T009788</u>	Well Name: <u>BD #2</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Detroit River Group</u>
Disposal Pool: <u>Petrolia</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1705.00	0.00	31	
Feb	1595.00	0.00	29	
Mar	1705.00	0.00	31	
Apr	1650.00	0.00	30	
May	1705.00	0.00	31	
Jun	1650.00	0.00	30	
Jul	1705.00	0.00	31	
Aug	1705.00	0.00	31	
Sep	1650.00	0.00	30	
Oct	1705.00	0.00	31	
Nov	1650.00	0.00	30	
Dec	1705.00	0.00	31	
<b>Total</b>	<b>20130.00</b>		<b>366.00</b>	

Cumulative volume disposed since the well was first activated: 158,742.00 m<sup>3</sup>

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Liz Welsh  
Name (print)

Liz Welsh  
Signature

Petrolia Discovery Foundation Inc.  
Company

Chairperson  
Title

03/02/2025  
Date (dd/mm/yyyy)

Source Pool: Petrolia	Source Formation: Detroit River Group
Disposal Pool: Petrolia	Disposal Formation: Detroit River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3193.00	0.00	31	
Feb	2987.00	0.00	29	
Mar	3193.00	0.00	31	
Apr	3090.00	0.00	30	
May	3193.00	0.00	31	
Jun	3090.00	0.00	30	
Jui	3193.00	0.00	31	
Aug	3193.00	0.00	31	
Sep	3090.00	0.00	30	
Oct	3193.00	0.00	31	
Nov	3090.00	0.00	30	
Dec	3193.00	0.00	31	
Total	37698.00		366.00	

Cumulative volume disposed since the well was first activated: 1,529,337.00 m<sup>3</sup>

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Liz Welsh  
Name (print)

Liz Welsh  
Signature

Petrolia Discovery Foundation Inc.  
Company

Chairperson  
Title

03/02/2025  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2024

Form 9

To the Minister of Natural Resources and Forestry

v.2020-06-25

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: R.A. EDWARD OIL PRODUCTION Tel #: 519 882 4954

Licence:	T007318	Well Name:	FLUSHER #1 DISPOSAL
Injection Permit No.:			
Source Pool:	Petrolia	Source Formation:	Devonian
Disposal Pool:		Disposal Formation:	Detroit River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1123.50	20-25 lbs vacuum	31	
Feb	1144.50	20-25 lbs vacuum	28	
Mar	2252.25	20-25 lbs vacuum	31	
Apr	1113.00	20-25 lbs vacuum	30	
May	1144.50	20-25 lbs vacuum	31	
Jun	1071.00	20-25 lbs vacuum	30	
Jul	2289.00	20-25 lbs vacuum	31	
Aug	1144.50	20-25 lbs vacuum	31	
Sep	1144.50	20-25 lbs vacuum	30	
Oct	1144.50	20-25 lbs vacuum	31	
Nov	2289.00	20-25 lbs vacuum	30	
Dec	1123.50	20-25 lbs vacuum	31	
<b>Total</b>	<b>16983.75</b>		<b>365.00</b>	

Cumulative volume disposed since the well was first activated: 522,562.12 m<sup>3</sup>

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

ALISON EDWARD  
Name (print)

*Alison Edward*  
Signature

R.A. EDWARD OIL PRODUCTION  
Company

*Manager field*  
Title

02/02/2025  
Date (dd/mm/yyyy)

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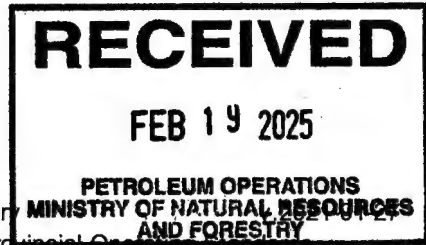
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Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2024



Form 9 To the Minister of Natural Resources and Forestry  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: S&S Energy Resources Inc. Tel #: 519-359-0749

Licence: <u>T006275</u>	Well Name: <u>BCR#1</u>
Injection Permit No.:	
Source Pool: <u>Petrolia Pool</u>	Source Formation:
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation:

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2285.00		31	
Feb	1591.00		29	
Mar	1565.00		31	
Apr	2285.00		30	
May	4620.00		31	
Jun	3605.00		30	
Jul	1591.00		31	
Aug	3594.00		31	
Sep	2285.00		30	
Oct	2275.00		31	
Nov	795.00		30	
Dec	1591.00		31	
Total	28082.00		366.00	

Cumulative volume disposed since the well was first activated: 28,082.00 m<sup>3</sup>

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Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

John-Paul Swayze  
 Name (print)

Signature

S&S Energy Resources Inc.  
 Company

Owner  
 Title

11/02/2025  
 Date (dd/mm/yyyy)

