

Oil, Gas and Salt Resources Act

Drilling and Completion Report

Form 7 To the Minister of Natural Resources and Forestry v.2016-01-0									16-01-01								
CLASS STATUS: TYPE											MODE						
COUNTY TOWNSHIP								TRA			T LOT				CONC		
WELL NAME											LICENCE I	NO.					
OPERATOR											TD:	m	TVD		m	PBTD:	m
ADDRESS											GROUND	ELEV.		m	<u>.</u>	(above	
											KB/RF ELE	V		m		sea level)
	DRILLING CONTRACTOR								CABLE		ROTARY						
VERTICAL HORIZONTAL DIRECTIONAL DEEPENING							IG		RE-ENTRY		WORK	OVER L		ОТН	ER		
GEOLOGIST							coo	RDINAT	TES FROM		m. N	I 📙	S		FROM LC	T LINE	
GEOLOGICAL CONTACTS TOP TVD ELEV.						LC	OT BOU	NDARIES				\ _{\\} [EDOM! O			
	Lake Level Drift/Lake Bottom						GFO	m. E W FR GEOGRAPHIC COORDINATES (NAD 83)				FROM LC) I LINE				
z	PORT LAMBTON						Surface Latitude Surface Longitude										
٧	Kettle Point						Bottomhole Lat. Bottomhole Long.										
z	HAMILTON	Marcellus						DATE DRILLING STARTED DRILLING TD DATE									
0		Dundee															
>	DETROIT Lucas							<u> </u>		5.05	INITIAL GAS RECORD ASE FLOW 1000 m³/d S.I. PRESSURE kPa						
D E	RIVER	Amherstburg Bois Blanc							OP	BASE	FLOW 1000 m ³ /d S.I. PRESS			RESSURE K	Pa		
_			Islands														
			G unit	shale													
			F unit	shale salt													
		a l i n a	E unit	carb.													
			D unit	salt					OD.	DACE			RECOR	RD	Λ D	I CDAVITY	
			C unit	shale marker				-	TOP	BASE	FLOW m ³ /d				API GRAVITY		
			B unit	salt													
				anhy.													
Z Z		S		carb. shale				-			W	/ΔTER F	FCORD				
_			A2 unit A1 unit	salt				Т	TOP BASE LEV.FR.SURF.					'		TYPE	
~				anhy.													
I				carb.													
=		Guelph															
S		Eramosa															
		Goat Island									CASING AND TUBING RECORD						
	AMABEL	Gasport Rochester						CA	SING		CAGINO		, USED	LOOKD			
		Irondequoit						C	D.D.	WEIGHT	GRADE	or IN	I-HOLE	SET	AT	HOW SET	REC
		Reynales Thorold Grimsby															
	CATARACT	Cabot Head															
		Manitoulin Whirlpool									10	CCINC	RECOR	n			
z		Queenston						LOG	OGGING CO. LOGGER'S T.D.						m		
٧		Blue Mountain						L	OG INTI	ERVAL (mKI	B) T	YPE	LOGGE	D INTER	RVAL	TYP	E
- 0			ngwood														
>	TRENTON	Kirkfield															
0																	
۵	BLACK		conk														
0 8	RIVER Gull River						CORING RECORD										
CAMBRIAN						SIZE											
PRECAMBRIAN Additional geological contacts and intervals to be listed on reverse							CC	RED IN	NTERVAL	REC	ANAL	CORE	O INTER	VAL	REC	ANAL	
Additional geological contacts and intervals to be listed on reverse GEOLOGY FROM LOGS SAMPLES SAMPLES																	
RESULTS																	
OIL							m ³ /d 10 ³ m ³ /d	DISP	OSITIO	N OF CORE		MD:	101:5:5	· A			
GAS PRE	SSURE						10°m°/d kPag		COMPLETION DATA PERFORATED □ OPEN HOLE □								
PRODUCING INTERVAL(S)						Note: Report Perforated Intervals on reverse											
PRODUCING FORMATION(S)																	
lo							COM	PLETIC	COMPLETION DATE								

DRILLER'S LOG	OR ADDITIONAL	GEOLOGICAL	CONTACTS	CEMENTING RECORD							
Forn	nation	Тор	Elevation								
_											
TREATMEN	T, STIMULATION	AND PERFO	RATION								
Treatment Date											
Treatment No.											
Treat. Type Top Depth											
Base Depth											
Formation											
Treat Fluid						KER RECORD					
Fluid Volume				Т	уре	Size	Depth				
Treat Pressure											
Frac Pressure											
Proppant Type Proppant Amt											
i ioppant Amt	PRODUCTION T	ESTING	<u> </u>		DRILLS	STEM TESTING	1				
Test Date				Test Date							
Test No.				Test No.							
Test Type				Test Company							
Top Depth				DST Type							
Base Depth Formation				Top Depth							
Max gas rate				Base Depth Formation							
Max oil rate				DST Result Code							
Init Stat Pres											
Final Stat Pres											
Flow Pressure											
-											
1	l .	<u> </u>	<u>I</u>	1	1	ı	1				
Plugging Reco	ord -The plugging	J/plug-back m	ethod is to be	described on Fo	rm 10 and attached	hereto.					
Remarks											
SAMPLE PRO	CESSING FEE	CALCULATI	ON	*Payment mus	t accompany this	form.					
Metres of bagg				x \$.90 =	, ,	(A)	Fees for drill core				
Metres of vialed	d samples					(B)	will be invoiced				
	bagged sample			x \$.60 = x \$.45 = x \$.30 =		(C)					
Horiz metres of	f vialed samples			x \$.30 =		(D)					
		Total (A) (F	S)T(C) + (D)		± 13% ⊔ST	_ •					
		10tal (A)+(E	»)+(U)+(U)		+ 13% HST	= φ					
Cheque for san	nple processing	fee is pavah	le to "Oil. G	as and Salt Res	ources Trust", GS	ST Registration #	873160097				
35445 101 5411		. 30 .0 payab	.5 .5 511, 51	aa can reco			2.0.00001				
The undersigned co	ertifies that the inforr	nation provided	herein is comp	lete and accurate a	nd that he/she has aut	hority to bind the ope	rator.				
Ç ·						• •					
Date (day/month/year)		Name				Signature					
Company					Title						

Note 1: The well name shall be that name which appears on the well licence and shall not be changed without approval by the Minister.

Note 2: This form is to be forwarded to the Ministry within sixty days after the end of boring, drilling, deepening, workover, stimulation, plug-back or recasing.