

DRILLER'S LOG OR ADDITIONAL GEOLOGICAL CONTACTS			CEMENTING RECORD		
Formation	Top	Elevation			
TREATMENT, STIMULATION AND PERFORATION					
Treatment Date					
Treatment No.					
Treat. Type					
Top Depth					
Base Depth					
Formation					
Treat Fluid			PACKER RECORD		
Fluid Volume			Type	Size	Depth
Treat Pressure					
Frac Pressure					
Proppant Type					
Proppant Amt					
PRODUCTION TESTING			DRILLSTEM TESTING		
Test Date			Test Date		
Test No.			Test No.		
Test Type			Test Company		
Top Depth			DST Type		
Base Depth			Top Depth		
Formation			Base Depth		
Max gas rate			Formation		
Max oil rate			DST Result Code		
Init Stat Pres					
Final Stat Pres					
Flow Pressure					

Plugging Record -The plugging/plug-back method is to be described on Form 10 and attached hereto.

Remarks _____

SAMPLE PROCESSING FEE CALCULATION

*Payment must accompany this form.

Metres of bagged samples	_____	x \$.90 =	_____	(A)	Fees for drill core will be invoiced
Metres of viald samples	_____	x \$.60 =	_____	(B)	
Horiz metres of bagged samples	_____	x \$.45 =	_____	(C)	
Horiz metres of viald samples	_____	x \$.30 =	_____	(D)	
Total (A)+(B)+(C)+(D) _____ + 13% HST _____ = \$ _____					
Cheque for sample processing fee is payable to "Oil, Gas and Salt Resources Trust", GST Registration # 873160097					

The undersigned certifies that the information provided herein is complete and accurate and that he/she has authority to bind the operator.

Date (day/month/year)	Name	Signature
Company		Title

Note 1: The well name shall be that name which appears on the well licence and shall not be changed without approval by the Minister.
Note 2: This form is to be forwarded to the Ministry within sixty days after the end of boring, drilling, deepening, workover, stimulation, plug-back or recasing.