

FEB 1 5 2007

PETROLEUM RESOURCES

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Repositive of Natural Resources for the year 2006

Form 9	To: the Minister of Natural Resources			
Operator:	Union Gas Limited	Tel. #	519-683-4468	Fax # 519-683-3429
Address	50 Keil Drive N., Chatham, Ontario N7M 5M1			

Well Name: UD Disposal 1	Source Pool: 167	
Township: Dawn	Source Formation: Guelph	
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)	
Well Licence #: 9148	Disposal Pool: 167	
Well Status - Mode*: ACT		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes Fluid accepted from other operators? X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag	_	
Jan				
Feb	200	103	19	
Mar	112	103	11	
April	59	103	7	
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	371		37	
Cum.				
Total**	1969.9		431	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert Newport	Date: February 13, 2007		
Signature:	Position Held: Superintendent Storage Operations		



Form 9

Oil, Gas and Salt Resources Act

RECEIVED

FEB 0 7 2007

Annual Subsurface Oil Field Fluid **Disposal** Repattroleum resources ministry of NATURAL RESOURCES for the year 2006

To: the Minister of Natural Resources

Operator: SYALB INC			Tel. # 519-312-6974 Fax #519-882-2488				
Address 4369 LASALLE LINE, PETROLIA							
ONTARIO, NON 1R0							
·							
	e: SYLAB # 1				ce Pool:PETROLIA		
Township:	ENNISKILLEN				ce Formation:DEVONIAN		
Tract 1	Lot 14	ConcessionXI			osal Formation: DETRIOT RIVER		
	ice #: T007549			Disp	osal Pool:		
Well Statu	s - Mode*: ACTIV	E					
* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, pot	ential			
Elui d assess	pted from other ope	rators?		□ No	If you are a bit of a control from whom finite		
		ceived per month on a			7 7		
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc		
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Disposed (m3)	Injection Pressure	Dispo		Comments - Ic. Workevers, dedinions, etc		
		kPag					
Jan	2170		31				
Feb	1960		28				
Mar	2170		31				
April	2042		30				
May	3188		31				
June	3085		30				
July	2010		31				
Aug	2010		31				
Sep	2010		30				
Oct	2010		31				
Nov	2020		30				
Dec	2170		31				
Total	26845		365				
Cum.	225770						
Total**			-				
* *Cumulative volume disposed since the well was first activated.							

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.					
Name: TREVOR BRAND	Date: FEB. 06 / 07				
Signature: (south to south I	Position Held: PRESIDENT				



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

PETROLEUM ALL STRY OF NATURAL

Form 9 To: the Minister of Natural Resources

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia	
Township: Enniskillen	Source Formation: Devonian	
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit	
Well Licence #: T006973	Disposal Pool: Petrolia	
Well Status - Mode*: ACT		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No If yes, attach list of operators from whom

fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	405.2	0 kpag	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	**	31	
June	392.1		30	
July	405.2		31	
Aug	405.2	"	31	
Sep	392.1	**	30	
Oct	405.2	44	31	
Nov	392.1	44	30	
Dec	405.2		31	
Total	4770.7	**	365	
Cum.	30372.5	0 kpag	2190	
Total**		1		

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

ne undersigned certifies that the above information is complete a	nd accurate and ne/sne has authority to bind the operator.
Name: Steve Randall	2007/02/09
Signature:	Position Held: Owner/Operator





Ministry of Ministère des Natural Richesses Resources naturelles

Oil, Gas and Salt Resources Act

FEB 1 5 2007

PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year __2006___

Operator: 5+5 ENERGY RESOURCES INC Tel. # 5/9-674-2358 Fax #5/9-674-2532							
Address	Address 4065 CASALLE LINE						
		VTARIO NON	180				
Well Nam	e: BCR #	/	Sc	ource Pool:			
Township:	ENNISKIL	LEN	Sc	ource Formation:			
	2 Lot XII Co		Di	isposal Formation:			
Well Licer	nce #: Too 6	225	Di	isposal Pool:			
Well Statu	is - Mode*: Ac	TIUK					
* As of De	ec. 31 - Active, susp	ended, abandoned, testi	ing, potenti	al			
		erators?					
	AND ADDRESS OF THE OWNER, THE OWN	ceived per month on a s	THE RESERVE AND ADDRESS OF THE PARTY.	CONTRACTOR OF THE PROPERTY OF			
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc			
l	Disposed (m3)	Injection Pressure	Disposal				
Jan	2501	kPag	31	CHANGED MOST OUR			
Feb	2581			CHANGED FELLEST OUR			
	2595		28	WELLS FROM 23" TUBING TO 12" AND			
Mar	3210		31	TUBING TO 12 AND			
April	2494		30	5 WELLS WITH 14"			
May	2465		31	TUBING			
June	3011		30	THIS REDUCED OUR			
July	3150		3/	I JATER PRODUCTION			

3155

3213

2505

3115

2401

33,895

Aug

Sep

Oct

Nov

Dec

Total

Cum.

To: the Minister of Natural Resources

The undersigned costifies that	the above information is comple	sto and accurate and halaha ha	a anthonism to hind the encepter
the undersigned certifies that	the above information is combi-	ete and accurate and ne/sne na	is authority to bind the operator.

Name: DOUGLAS SWAYZE	Date: FEB. 14/07
Signature: Caughes Sung	Position Held: SECRATARY / TKEASURER

31

30

31

30

31

365

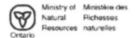
AND SUBHTLY PROUCED

OIL PRODUCTION

^{* *}Cumulative volume disposed since the well was first activated.



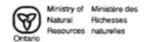




FEB 0 8 2007

Annual Subsurface Oil Field Fluid **Disposal** Report for the year _2006

Form 9	To: the Mini	ster of Natural Resou	rces			
Operator:	MARGARET POPE			Tel. # Fax #		
Address RR#3 BOTHWELL ON, NOP-1CO			the state of the s			
				cell 519-359-6631		
	Name and Address of the Owner, where the Owner, which is the Owne	5 POSAL W	ELL So	ource Pool: BOTHWELL -THAMESULL		
Township	: 20NE		So	ource Formation: Dunder		
Tract 2		ncession RR.	Di	isposal Formation: DETROIT RIVER		
Well Lice	1 1	3	D	isposal Pool: Bothwell - THE1916 - UL- 62		
	THE RESIDENCE OF THE PARTY OF T	CTIVE				
* As of D	Dec. 31 - Active, suspe	ended, abandoned, tes	sting, potent	ial		
Uluid aaa	epted from other ope	rators?		No If yes, attach list of operators from whom fluids		
		ceived per month on a		and the state of t		
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure	Disposal			
		kPag				
Jan	93.64			11 ON JUNE 2/06		
Feb	84.57		_	8 A 5yr. MIT was		
Mar	93,64		3	1 performed by		
April	90.62		3	0 order 113.06-0000-18		
May	93.64		3	31 Witnessed by		
June	90,62		3	10 Mr Jamie Hallett		
July	93,64		3	/		
Aug	93,64		.3	11 A Class TI Ex. Report		
Sep	90.62		3	o was filed Jun2/06		
Oct	9.3,64		3	1 By CLASSIT EXAMINER		
Nov	90.62		3	O IDILLIAM POPE.		
Dec	93,64		3	1 E030-04-07-2		
Total	1102,53		.36:	5		
Cum.	16174 45					
Total**	18134.45					
* *Cumu	lative volume dispose	ed since the well was	first activate	xl.		
The under	signed certifies that the	above information is co	omplete and a	accurate and he/she has authority to bind the operator.		
Name:	MARGARE	T POPE		Date: FFB 5/07		
Signature		180	Pe	Position Held: OULALE R		
-			1	11111111111		



RECEIVED

Report FEB 0 9 2007

PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: R.A. EDWARD OIL PRODUCTION

Address 10340 LIUEOAK CR GRAND BEND

NOM 1 TO POBOK 533 GRAND BEND

Well Name: FLUSHER #1	Source Pool: PZTROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot // Concession X//	Disposal Formation: DETROIT RIVER
Well Licence #: 7 00 7318	Disposal Pool:
Well Status - Mode*: Ac TOUE	

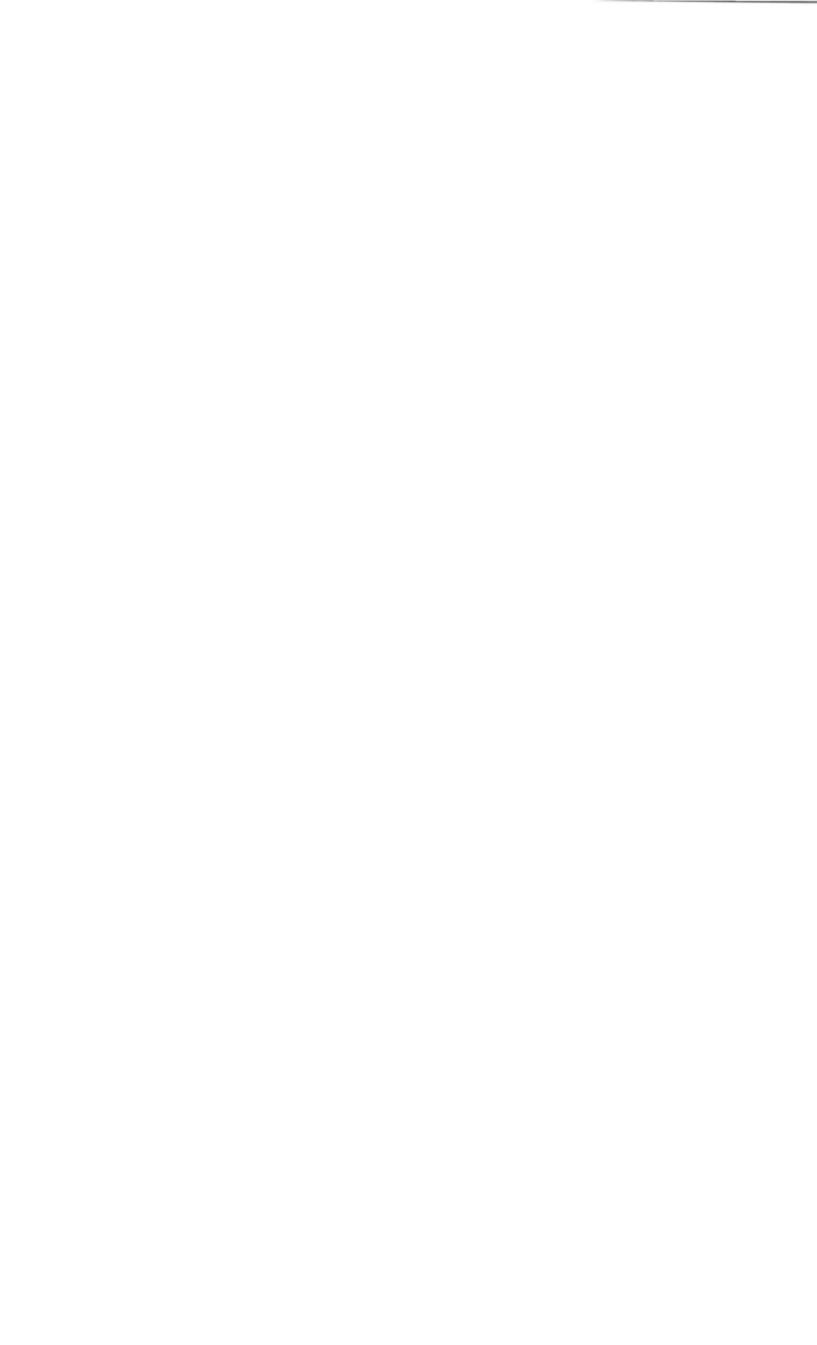
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	694.66	NIL	31	
Feb	1714.33	n	28	
Mar	859.89	н	31	
April	1859.71	σ.	30	
May	855.32	a	31	
June	1702.14	~	30	
July	1696.86	~	31	
Aug	853.01	2	3/	
Sep	1718.95	×	30	
Oct	840.69	~	31	
Nov	1744.63	N	30	
Dec	17 15.78	И	31	
Total	16255.97	и	365	
Cum. Total**	277,986.80			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: F. JORDAN EDWARD	Date: JAN 26/07
Signature: Syzaward	Position Held: MANNGER





Form 9

Oil, Gas and Salt Resources Act



FEB 0 2 2227

Annual Subsurface Oil Field Fluid **Disposal** Reporterroleum resources MINISTRY OF NATURAL RESOURCES AMENDED

To: the Minister of Natural Resources

Operator: Ross Johnston				,	Tel. # (519) 337-7006 Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8					
		Enniskillen 1-17-II			e Pool: Oil Springs
Township:					e Formation: Devonian
Tract 1	Lot 17	Concession II			sal Formation: Detroit River
	nce #:T007593			Dispo	osal Pool:
	s - Mode*:active				
* As of De	c. 31 - Active, susp	ended, abandoned, testi	ing, pot	ential	
Eluid accor	pted from other ope	rators?		□ No	If yes, attach list of operators from whom fluids
		ceived per month on a s			
Month	Volume	Average Daily	Days	-	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Dispo		
		kPag .			
Jan	10.15	atmospheric	All		
Feb	10.15				
Mar	10.15				
April	10.15				
May	10.15				
June	10.15				
July	10.15				
Aug	10.15				
Sep	10.15				
Oct	10.15				
Nov	10.15				
Dec	10.15				
Total	121.80				
Cum. Total**					
* *Cumula	tive volume dispos	ed since the well was fir	rst activ	ated.	

The undersigned certifies that	at the above information is compl	te and accurate and he/she has a	authority to bind the operator.

Name: Ross Johnston	Date: January 25, 2007
Signature:	Position Held: proprietor

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9 10: the Minister of Natural Resources	
Operator: Homex Realty & Development Company Limited	Tel. # 519-834-2699 Fax # 519-834-2699
Address c/o Derren Morningstar	
Box 286 Oil Springs, ON NON 1P0	

Well Name: Redick # 1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Dundee
Tract Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: 7604	Disposal Pool:
Well Status - Mode*: Active	

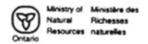
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1110 m3		30	
Feb	1090 m3		29	
Mar	1080 m3		32	
April	1100 m3		31	
May	1120 m3		31	
June	1140 m3		30	
July	1120 m3		30	
Aug	1040 m3		31	
Sep	1080 m3		29	
Oct	1070 m3		31	
Nov	1110 m3		31	
Dec	1090 m3		30	
Total	13150 m3		365	
Com. Total**				

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete as	nd accurate and he/she has authority to bind the operator.
	Date: February 14, 2007
Signature: Lange Monny	Position Held: President





RECEIVED

FEB 1 5 2007

Annual Subsurface Oil Field Fluid **Disposal** Reporternoleum resources for the year 2006

for the year _ 2006

Form 9	To: the	Minister of Na	tural Resources		
Operator:	K&W D	RILLING	LTD	Tel. #519-882- 4426	Fax #619-882-2999
Address 5	S Oozl	offsky	St. P.O. Box 1051		
Petrolia	Ont.	MOBIR	0		
THE RESERVE TO SHARE THE PARTY OF THE PARTY	THE R. P. LEWIS CO., LANSING	THE RESERVE AND ADDRESS OF THE PARTY OF THE	THE RESIDENCE WHEN THE PROPERTY OF THE PARTY	THE RESERVE OF THE PARTY OF THE	TO SECURE DE LA COMPTENZA DE L

Well Name: AYR HEART # 1 DISPOSAL	Source Pool: PETROLIA
Township: ENNIS KILLEN	Source Formation: DUNDEE
Tract Lot 11 Concession XII	Disposal Formation: DETROIT RIVER
Well Licence #: 1319	Disposal Pool: Petrolia
Well Status - Mode*: A CTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

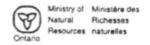
🛛 No If yes, attach list of operators from whom fluids ☐ Yes Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3000		31	USED 100 LITRES
Feb	2700		2.8	OF SUKFACTANT IN
Mar	3200		31	TREATING DISPOSAL
April	3000		30	WELL TUBING
May	3000		31	
June	3100		30	
July	3200		31	
Aug	3100		31	
Sep	2900		30	
Oct	3100		31	
Nov	3000		30	
Dec	2900		31	
Total	36200		365	
Cum. Total**	36200		365	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to	to bind the operator.
---	-----------------------

Name: KEN GIRARO	Date: FEB 1 2007
Signature: Ken Luard	Position Held: PRESIDENT





Annual Subsurface Oil Field Fluid Disposal ReporternoLeum RESOURCES for the year 2006 for the year 2006

Form 9		To: the	Minister o	f Natural R	esources				
Operator:	KE	WS	DRILLING	LTJ			Tel. #519-882- 4426	Fax # 619-88	2-2999
Address	505	Ooz	loff ski	st.	P.O.Box	1051			
Petro	lia	Ont	NOK	PIRO					
	-		A STATE OF THE PARTY OF T	Controller and the state of the state of the					

Well Name: AYR HEART # 1 DISPOSAL	Source Pool: PETROLIA
Township: ENNIS KILLEN	Source Formation: DUNDEE
Tract Lot 11 Concession X11	Disposal Formation: DETROIT RIVER
Well Licence #: 13 19	Disposal Pool: PetroliA
Well Status - Mode*: A CTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

 ${\begin{tabular}{l} \begin{tabular}{l} \begin{tab$ ☐ Yes Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

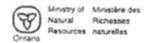
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	3000		31	USEO 100 LITRES
Feb -	2700		2.8	OF SUKFACTANT IN
Mar	3200		31	TREATING DISPOSAL
April	3000		30	WELL TUBING
May	3000		31	
June	3100		30	
July	3200		31	
Aug	3100		31	
Sep	2900		30	
Oct	3/00		31	
Nov	3000		30	
Dec	2900		31	
Total	36200		365	
Cum. Total**	36200		365	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bi	ind the operator.
--	-------------------

Name: KEN GIRARD	Date: FEB 1 2007
Signature: Ken Luard	Position Held: PRESIDENT





Well Licence #:

Well Status - Mode*:

Oil, Gas and Salt Resources Act



FEB 1 5 2007

MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Reportroleum RESOURCES for the year __2006___

Operator: Kg W DRILLING LTD	Tel. #519-882-4426 Fax #519-882-2999
Address 505 00210ffsky St. P.O. Box 1051	
Petrolia Ont. NON 120	
Well Name: BRETT DAWN 1-7-18-XIII	Source Pool:
Township: DAWN	Source Formation:
Tract Lot 18 Concession X 111	Disposal Formation:

Disposal Pool:

SUSP.

T007154

To: the Minister of Natural Resources

Fluid accepted from other operators? 🛛 No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
	Disposed (ms)	kPag	Disposar	
Jan			NONE	NONE
Feb	/		/	
Mar			/	WELL WAS PLUGGED
April	/			TO SURFACE
May	/		/	NO ACTIVE WELLS
June	/			IN FIELD
July	/		1	
Aug			/	
Sep			/	
Oct	/		/	
Nov	/		/	
Dec	/		1	
Total	0		0	
Cum. Total**	0		0	

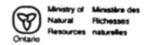
^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.
--

Name: K2W DRILLING LTD	Date: Feb. 1 2007
Signature: Ken Luard	Position Held: PRESIDENT

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential





RECEIVED

FEB 1 5 2007

Annual Subsurface Oil Field Fluid Disposal RepetroLeum RESOURCES for the year 2006 for the year 2006

Form 9 To: the Minister of Natural Resources	
Operator: Kg V DRILLING LTD	Tel. #519-882-4426 Fax #519-882-2999
Address 505 002 10 ffs ky St. P.O. Box 1051	
Petrolia Ont. NON 120	

Well Name: BRETT DAWN 1-7-18-XIII	Source Pool:
Township: DAWN	Source Formation:
Tract Lot 18 Concession X 111	Disposal Formation:
Well Licence #: Too 7154	Disposal Pool:
Well Status - Mode*: SUSP,	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

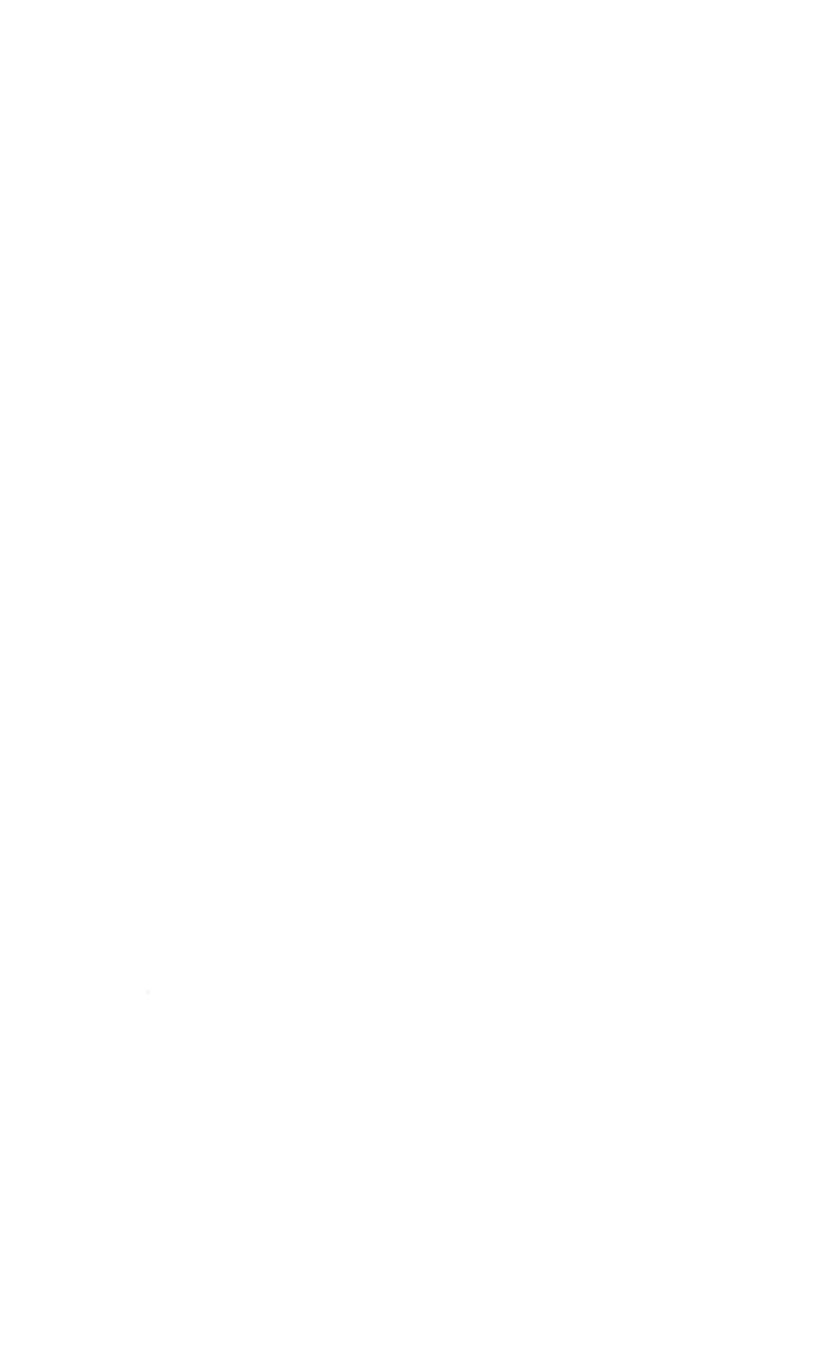
 \square No If yes, attach list of operators from whom fluids Fluid accepted from other operators? ☐ Yes were accepted and quantity received per month on a separate sheet.

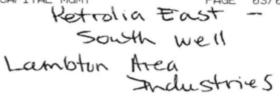
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan			NONE	NONE
Feb	/		/	
Mar			_	WELL WAS PLUGGED
April	/		/	TO SURFACE
May	/		/	NO ACTIVE WELLS
June			/	IN FIELD
July	/			
Aug			/	
Sep			/	
Oct	/		/	
Nov	/		/	
Dec	/		/	
Total	0		0	
Cum. Total**	0		0	

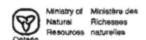
^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is com-	plete and accurate and he/she has authority to bind the operator.
--	---

Name: K2W DRILLING LTD	Date: Feb. 1 2007
Signature: Ken Murand	Position Held: PRESIDENT







Annual Subsurface Oil Field Fluid **Disposal** Report for the year ________

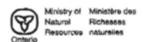
Form 9 To: the Minister of Natural Resources							
Operator: Lambton Area Industries Tel. # 519 882-1844#							
Address Box 659							
	Retodice ONT NON IRO						
Well Name		5 # 21			e Pool: Vetrolia		
Township:		iskillen			e Formation: burdee		
Tract		ncession 📉 🗶		Disposal Formation: Destroit Piver			
Well Licer		006089		Disposal Pool:			
Well Statu		Active					
* As of De	c. 31 - Active, susp	ended, abandoned, testi	ing, pot	ential			
Fluid sees	atad from other one	rators?	1	□ No	If you attack list of anomators from whom fluids		
	pted from other ope	ceived per month on a s			If yes, attach list of operators from whom fluids		
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc		
(Disposed (m3)	Injection Pressure	Dispo		To notion a differential de		
		kPag					
Jan	815	NIL-	31				
Feb	735	1(28				
Mar	815	11	31				
April	790	11	30				
May	815	11	31				
June	790		30				
July	815	11	31				
Aug	815	11	31				
Sep	7-90	11	30	>			
Oct	815	\1	31				
Nov	7-90	"	30	2			
Dec	815	м	31				
Total	9600	```	365	5			
Cum. Total** 133000 approx							

Name: Ed Jacques Date: 2/15/07				
Signature:	Position Held: Vice Resident			

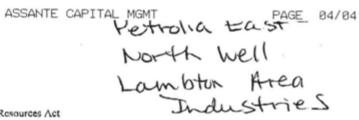
^{* *}Cumulative volume disposed since the well was first activated.

Form 9

To: the Minister of Natural Resources



Oil, Gas and Salt Resources Act

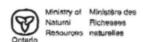


Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______

	Lambton A	rea Industr	es		Tel. #519 &&21844Fax#					
Address	ddress Box 659									
. Pe	Petrolia on NON IRO									
Well Name: Jacques # 73 Source Pool:										
Township:	Township: Enristillen Source Formation:									
Tract Lot _ Concession _ Disposal Formation:										
Well Licer		03663		Dispo	sal Pool:					
Well Statu	s - Mode*:	Active								
* As of De	c. 31 - Active, susp	ended, abandoned, testi	ng, pot	ential						
	pted from other ope	rators?		□ No	If yes, attach list of operators from whom fluids					
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc					
	Disposed (m3)	Injection Pressure	Dispo	sal						
		kPag								
Jan	1500	OnVacuum	10							
Feb	1900	" "	10							
Mar	13-00	" "	10							
April	1200	11 11	10							
May	1200	" "	10)						
June	1200	" "	10)						
July	1200	1- "	10)						
Aug	1900	" "	10							
Sep	1200	11 11	10							
Oct	13-00	11 11	10							
Nov	1200	~ ~ ~	10							
Dec	1500	11 11	10							
Total	14400	11 11	10							
Cum. Total**	209400 a									
* *Cumulative volume disposed since the well was first activated.										

The undersig	ned certifies that the above information is con	mplete and accurate and he/she has authority to bind the operator.	
Name:	Ed Jacques	Date: 2 (15 U7	
Signature:	Gul So	Position Held: Vice President	

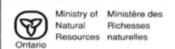
Tank St Lambten Area Industries



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year _2006__

Form 9 To: the Minister of Natural Resources									
Operator: Lambton Area Industries Tol. # 519 882-1844									
Address	Box 659								
Petro	dia out	NON 1RO							
Well Name: Mid Petrolia # 1 Source Pool: Retrolia									
Township:		lathen		70 0 mm c	e Formation:	Dundee			
Tract Lot 13 Concession X Disposal Formation: Detroit Revier									
Well Licence #: Too 6 8 46 Disposal Pool:									
-	s - Mode*:	Active							
* As of De	c. 31 - Active, susp	ended, abandoned, test	ting, pot	tential					
Fluid acce	pted from other ope	erators?		□ No	If you attach l	ist of operators from whom fluids			
		ceived per month on a			ii yes, anacii i	ist of operators from whom maids			
Month	Volume	Average Daily	Days		Comments - ie.	workovers, treatments, etc			
	Disposed (m3)	Injection Pressure	Dispo			, , , , , , , , , , , , , , , , , , , ,			
		kPag							
Jan	1900	Or Vacyum	3	\					
Feb	1200	14 4	2	8					
Маг	1500	1 4	3	1					
April	1200	" "	3	0					
May	12-00	" "	3	١					
June	19-00	" "	30	0					
July	1200	4	3	-i					
Aug	1200	"	3	1					
Sep	15-00	~	3	0					
Oct	1200	~ 4	3	\					
Nov	1200	" "	30	0					
Dec	1900	" "	3	\					
Total	14400	" "	36	5					
Cum. Total**	214680								
* *Cumula	tive volume dispose	ed since the well was fi	irst activ	vated.					
The undered	ioned cortifies that the	above information is con	mnlete ar	nd name	ate and he/she has	authority to bind the operator.			
Name:		_	aprete al	Date:		1 _			
Signature:	Editaca	nes_				5107			
Signature:	21			Positi	on Held. Via	- President			
	, , ,								





FEB 1 2 2007

Annual Subsurface Oil Field Fluid Disposal Report PETROLEUM RESOURCES for the year _____2006

MINISTRY OF NATURAL RESOURCES

To: The Minister of Natural Resources

Operator:	Clearbeach Resources Inc.	Telephone Number: (519) 657- 2151
Address:	Unit E - 309 Commissioners Road West	Fax Number: (519) 657 - 4296
	London, Ontario, N6J 1Y4	

Well Name:		Clearbea	ch Dispos	sal # 1 Sombra	a 3-9-V	Source Pool: Becher Units
County:	L	ambton	Town	nship:	Sombra	Source Formation: A-1, A-2 & Guelph
Tract:	3	Lot:	9	Concession:	5	Disposal Formation: Detroit River
Well Licence	e Nur	mber:	10621			Disposal Pool: West Becher Unit
Well Status	- Mod	de*:	Active			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes Х No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc.
Jan	41.70	0	15	
Feb	33.36	0	12	
Mar	44.48	0	16	
April	50.04	0	18	
May	42.67	0	15	
June	38.92	0	14	
July	47.26	0	17	
Aug	43.66	0	15	
Sep	39.76	0	15	
Oct	48.42	0	17	11.Oct.06 - Acidize - 4m3 15% HCl
Nov	38.75	0	14	
Dec	44.19	0	15	
Total	513.21		183	
Cum. Total**	1795.02			

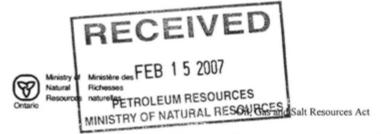
^{**} Cumulative volume disposed since the well first activated.

The undersigne	d certifi	ies that t	he abov	e int	ormation	y/is complete	e and accurate a	nd he/she	has authhority	to bind the operator.	
Name:	per:	Jane L	owrie	1	//			Date:	09.Feb.07	7	
Signature:			ZT	Y	ou	wo		Position	Held:	President	
			\neg	,							



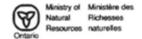
Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2006_

	Enhaidas Cas Dist		ces		Tel # (510) 962 1472 Few # (510) 962 1169
	Enbridge Gas Distr 3595 Tecumseh R		_	Tel. # (519) 862-1473 Fax # (519) 862-1168	
Address	Mooretown, Ontar		_		
	Widoretown, Ontai	10 14014 11410			
Wall Nam	e: Imperial Corunn	a Battary #3		Source	ee Pool: Corunna, Seckerton and Seckerton North
Township		a Battery #3			te Formation: Silurian
Tract 3	Lot 19	Concession 10			osal Formation: Detroit River Zone
Well Lice		Concession 10		<u> </u>	sal Pool:
	is - Mode*: Active			Dispo	
* As of De	ec. 31 - Active, sus	pended, abandoned, test	ing, pot	tential	
715 07 15	710170, 545				
	pted from other op			□ No	,,
the second second second	A STATE OF THE PARTY OF THE PARTY OF THE PARTY.	eceived per month on a	7		
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal		
Opening	31,634.08	0 (on vacuum)	()	
Jan	0	0 (on vacuum)	0		
Feb	0	0 (on vacuum)	0		
Mar	0	0 (on vacuum)	0		
April	0	0 (on vacuum)	()	
May	0	0 (on vacuum)	()	
June	0	0 (on vacuum)	()	
July	0	0 (on vacuum)	()	
Aug	0	0 (on vacuum)	()	
Sep	0	0 (on vacuum)	()	
Oct	0	0 (on vacuum)	()	
Nov	0	0 (on vacuum)	()	
Dec	0	0 (on vacuum)	()	
Total	0	0 (on vacuum)	()	
Cum. Total**	31,634.08		l		



Annual Subsurface Oil Field Fluid **Disposal** Report for the year __2606

Form 9	orm 9 To: the Minister of Natural Resources									
Operator: Citances TAIRBING OIL PRINGMANTATO Tel. # Fax#										
Address P.O. BOX 10					\$19-882-0230 882-3363					
PETZOKIA, OWT NON IRO										
Well Name: MATHESON AT 1 KNN 21/11/11 26-9-1 Source Pool: 016 5 0218 45										
Township: ENNISKIGHEN				Source Formation: Deuth in						
Tract Lot 1 Concession 19				Disposal Formation: DETROIT RIVER						
Well Licence #: 7074					Disposal Pool: 014 SPRINGS					
Well Status - Mode*: Aとロップ										
* As of Dec. 31 - Active, suspended, abandoned, testing, potential										
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.										
Month	Volume	Average Daily	Days	_	Comments - ie. workovers, treatments, etc					
Wilditti	Disposed (m3)	Injection Pressure	Disposal		Comments - 1c. Workovers, treatments, etc					
		kPag								
Jan										
Feb										
Mar										
April										
May										
June										
July										
Aug										
Sep										
Oct										
Nov										
Dec										
Total	7,000	GRAVITY	34	65						
Cum.										
Total**	109,733			-						
* *Cumulative volume disposed since the well was first activated.										
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.										
Name: C.FAIRBONK Date: 7EB14/07										
Signature: Ol Co 1 - Position Held:										

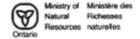


Form 9 To: the Minister of Natural Resources

Oil, Gas and Salt Resources Act

Operator:	CHMIE FAI	RBANK OIL PA	OPON PI	ESLID	Γel. # Fax #				
Address	P.O. BOX 10				519-882-0230 519-882-3363				
	PETRULIA.	ONUT NON	120						
		FAIRBANK			e Pool: 014 SPRINGS				
	ENNISKILLE				e Formation: DEVON IMV				
Tract 3		ncession II			sal Formation: DETROIT RIVER				
Well Licer	10/1			Dispo	sal Pool: OIG SPRINGS				
	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	nve							
* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, pot	ential					
Fluid accepted from other operators?									
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc				
Jan					REG				
Feb					CEIVE				
Mar					1				
April					FEB 15 2007				
May					PETROL SU				
June					PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES				
July					HESOURCES				
Aug					023)				
Sep									
Oct									
Nov									
Dec									
Total	58,000	GRAMITA	36	5					
Cum. Total**	947,8482								
		ed since the well was fi							
	•		nplete a	nd accur Date:	rate and he/she has authority to bind the operator.				
	C. FAIRBAN	1 - 1			1001101				
Signature	Viso	fa BV		Positi	ion Held:				





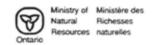
Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____

Form 9	To: the Min	ister of Natural Resour	ces							
Operator: TAIRDANK OIL PROPERTES GTD Tel. # Fax#										
Address P.O. BOX 10					519-882-0230	579-882-3363				
		, ONT NON 1	Ro							
Well Name: TAIRBADUK F3, ENDISCILLEN 4-2-17-1 Source Pool: OIL SPRINGS										
Township:	ENNISKIL	4 t N				EVONIAN				
Tract		oncession (_	osal Formation:	GTROIT RIVER				
Well Licer	130			Dispo	osal Pool: 0/L	SPRINSS				
		TVE								
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	tential						
	pted from other ope oted and quantity re	rators?		□ No e sheet.		f operators from whom fluids				
Month	Volume	Average Daily	Days		Comments - ie. wor	kovers, treatments, etc				
	Disposed (m3)	Injection Pressure kPag	Dispo	sal						
Jan										
Feb						RECEIVED				
Mar										
April						FEB 1 5 2007				
May										
June					L	PETROLEUM RESOURCES				
July					L	MINISTRY OF NATURAL RESOURCES				
Aug										
Sep										
Oct										
Nov										
Dec										
Total	8,800									
Cum. Total**	143,600	GRAMM	36	5						
* *Cumula	ative volume dispos	ed since the well was fi	rst activ	vated.						
			nplete a	nd accu	rate and he/she has author	ority to bind the operator.				
Name: (*.	2. FAIRB	ANJIC		Date:	7+B14/6	7				
Signature:	1200	4-1-1		Posit	ion Held: harson	inen				



Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______

Form 9	To: the Mir	ister of Natural Resou	rces						
Operator:	FAIRBAUK	oth Propor	から		Tel. #	Fax	#		
Address	P.O. BOX	10			519-882-0230 519-882-3363				
	PET ROGEA.	ONT NON 1	RO						
							2 - 17 - 12 17		
		330 ENNISKILLER	11-8-17	Bourc	e Pool: Oil		ZINSS		
Township: ENNISICILLEN Source Formation: DEVONITION									
Tract		oncession I			osal Formation:		OIT RIVER	_	
Well Lice	201	9		Dispo	sal Pool: 0	14 SF	PRINSS		
Well Status - Mode*:									
* As of D	ec. 31 - Active, susp	ended, abandoned, tes	ting, pot	ential					
Fluid acce	epted from other ope	erators?	Ī	□ No	If yes attach li	ist of onerat	ors from whom flu	iide	
		ceived per month on a				or operar	ors from whom he	103	
Month	Volume	Average Daily	Days	on	Comments - ie.	workovers,	treatments, etc		
	Disposed (m3)	Injection Pressure	Dispo	sal					
		kPag	+						
Jan			+						
Feb			-				and the second second second		
Mar			-			DE	CEIV		
April			-				Berns E W	Down East	
May			+				FEB 1 5 2007	_	
June			-				1 20 1 3 2007	_	
July			+				ROLEUM RESOUR		
Aug			-			MINISTRY	OF NATURAL RES	COURCE	
Sep								_	
Oct			-					_	
Nov			+					_	
Dec	20		-						
Total	20	GRAVITY	'2	2					
Cum. Total**	42								
* *Cumul	ative volume dispos	sed since the well was f	first activ	ated.					
The unders	signed certifies that the	e above information is co	mplete ar	nd accur	rate and he/she has	authority to l	bind the operator.		
Name: O	.O. FAIRDA			Date:		07			
Signature	709			Positi	ion Held:	-		$\overline{}$	
	120A	/							



Annual	Subsurface	Oil F	ield	Fluid	Disposa	l Report
	for the	e year	r <u>-2</u>	006	5	•

Ministry of Ministère des Natural Richesses Resources naturelles Oil, Gas and Salt Resources Act	1
Annual Subsurface Oil Field Fluid Disposal Report	1
for the year 2006	V
THE PLANT OF THE PARTY OF THE P	/
Form 9 To: the Minister of Natural Resources	
Operator: Fairfield Oil Field Tel. # 5198625425 ax #	
Address P.O. Box 954 511 Albert Blod 519 862 5425	
Corunna, Ont. NON 160	
•	

Well Name: Kodyen Pisposal	Source Pool: Both well
Township: ZONE	Source Formation: Dev
Tract Lot 7 Concession 7711	Disposal Formation: Detroit River
Well Licence #: TOO 7241	Disposal Pool:
Well Status - Mode*: Active	

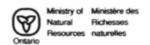
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes No No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

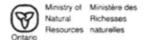
THE RESERVE OF THE PARTY OF THE			
Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
Disposed (m3)		Disposal	
	-kPag- P31		
144	50 PSI	31	
116		28	
158		31	
121		30	
161		31	
172		30	
121		31	
100		3/	
116		30	
168		3/	
120		30	
123		31	
1620		365	
	Disposed (m3) 144 116 158 131 161 172 121 100 116 168 120 123	Disposed (m3) Injection Pressure 144	Disposed (m3) Injection Pressure 144

^{* *}Cumulative volume disposed since the well was first activated.

Name: Lee E. Prennan	Date: Jan 8 2007
Signature: Lee & Dieman	Position Held: Owner



Form 9 To: the Minister of Natural Resources									
Operator:		1 Kon MH MBC S			Геl. #		Fax#		
Address		9) 184 DANK 8			(5H) 882.	-0731	(519) 1882-34	30
	Petrolut,	anthrio MON	lko		,				
	Well Name: THOM SON # Source Pool: ANFON PROPERTY								
Well Nam		H H			e Pool:	UTH	row 1	noterty	\perp
Township:		A (PAROLLA)			e Formation:		-0	A	\Box
Tract 4-0		oncession XII		_	sal Formation:	. St	1K017	RIVER ZOHÉ	_
Well Licer		1696		Dispo	sal Pool:				4
	OF REAL PROPERTY AND ADDRESS OF THE PARTY AND	GIVE							
* As of De	ec. 31 - Active, susp	ended, abandoned, testi	ing, pot	tential					
	pted from other ope oted and quantity re	rators?		No e sheet.	If yes, attach	list of o	perators f	rom whom fluids	
Month	Volume	Average Daily	Days		Comments - i	e. worko	vers, treat	ments, etc	
	Disposed (m3)	Injection Pressure kPag	Dispo	osal					
Jan	2,789.0								
Feb	2,186.2								
Mar	2766.2								\neg
April	2,736.1								\neg
May	2,796.7								┑
June	2,441.5								7
July	2,207.0								┑
Aug	2,018.0					D			7
Sep	2,118.0					1	- W	EIVED	ᆀ
Oct	1,780.5						F	0 0 000	
Nov	1,807.6						زدا	9 2307	ᅦ
Dec	1,673.5					Р	ETROLEU	M RESOURCES	
Total	28, 184.3	M3				MINIST	RY OF NA	TURAL RESOURCE	ES
Cum.	1								\neg
Total**			<u></u>						
* *Cumula	ative volume dispos	ed since the well was fi	rst acti	vated.					
The unders	igned certifies that the	e aboye information is con	nplete a	nd accu	rate and he/she h	as authori	ity to bind	the operator.	
Name:	JOHN, KEG		•	Date:		_	107	,	
Signature:	7 30 11	~~		Posit	ion Held:	GHI.	Men	SALA	
	7	/				-			



Form 9

Cum.

Total**

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006 amended

Operator:	erator: Lonnie Barnes			Tel. #519-834-2339	Fax #519-834-2155	
Address: 2	Address: 2581 Duryee St. Box 242					
Oil Springs, ON N0N 1P0						
					ACTION ASSESSMENT OF THE PROPERTY OF THE PROPE	
Well Nam	e: Barnes Disposal,	Enniskillen 4-8-18-II		Sour	ce Pool: Oil Springs East	
Township:	Enniskillen			Sour	ce Formation: Columbus	Zone
Tract 4-8		Concession 2		Disp	osal Formation: Detroit F	River Zone
	nce #: T007538			Disp	osal Pool:	
Well Statu	s - Mode*: ACT					
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	tential		
	pted from other ope	erators?		□ No		perators from whom fluids
Month	Volume	Average Daily	Days		Comments - ie. workov	vers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo			,
Jan	1377.25	No pressure	31			
Feb	1295.75		28			
Mar	1463.75		31			
April	1417.75		30			
May	1463.25		31			
June	1276.50		30			
July	1271.75		31			
Aug	1429.75		31			
Sep	1327.20		30			
Oct	1254.25		31			
Nov	1420.75		30			
Dec	1259.25		31			
Total	16,257.25		365			

313,233 51

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

	Date: April 2, 2009	
Signature: Donna Bornes	Position Held: box keeper	

5996

^{* *}Cumulative volume disposed since the well was first activated.

RECEIVED

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

FEB 0 5 2007

PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: Walter Brand	Tel. # Fax #
	(519) 882-2004
2	(317) 00 2-2009
PETROLIA, ON	

Well Name: ULTIMATUM 89	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 2.1 Lot 14 Concession 9	Disposal Formation: DETROIT RIVER
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes You If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	1240	VACUUM	3/	
Feb	1240		28	
Mar	1240		3/	
April	1240		30	
May	1240		3/	
June	1240		30	
July	1240		31	
Aug	1240		31	
Sep	1240		30	
Oct	1240		3/	
Nov	1240		30	
Dec	1240		31	
Total	14880		365	
Cum. Total**	205,456			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority	to bind the operator.
--	-----------------------

Name: WALTER / BRAND	Date: Feb. 1/07
Signature:	Position Held: OWNER - OPERATOR

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: 1432324 Ontario Limited Tel. #(519) 882-2357 Fax #(519)882-1800

Address: 357 Gem Ave. c/o Gary Ingram

Petrolia, Ontario NON 1R0

Well Name: LWB Disposal1 Corey Enniskillen 4-1-13-IX	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.	_
Township: Enniskillen	Source Formation: Devonian	_
Tract 4-1 Lot 13 Concession IX	Disposal Formation: Detroit River	_
Well Licence #: T007513	Disposal Pool: N/A	
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

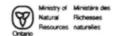
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	Gravity	0	Suspended
Feb	0	Gravity	0	Suspended
Mar	0	Gravity	0	Suspended
Apr	0	Gravity	0	Suspended
May	0	Gravity	0	Suspended
June	0	Gravity	0	Suspended
July	0	Gravity	0	Suspended
Aug	0	Gravity	0	Suspended
Sep	0	Gravity	0	Suspended
Oct	0	Gravity	0	Suspended
Nov	0	Gravity	0	Suspended
Dec	0	Gravity	0	Suspended
Total	0	N/A	0	Suspended
Cum.	WAS 538,403.00			
Total**	538,403.00	N/A		

 ^{*}Cumulative volume disposed since the well was first activated.

Name: John William	Date: Feb 14/01
Signature:	Position Held: Shareholder
1 101 0000	





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

RECEIVED

FEB 1 5 2007

PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.		
Township: Enniskillen	Source Formation: Devonian		
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River		
Well Licence #: T007525	Disposal Pool: N/A		
Well Status - Mode*: Active			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

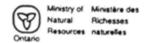
Yes

No If yes, attach list of operators from whom fluids were accepted and

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
Apr.	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	29200	N/A	365	
Cum. Total**	WAS 664,889.00	N/A		

^{* *}Cumulative volume disposed since the well was first activated.

Name: John Williams // //	Date: Feb 14 /07/
Signature: ////	Position Held: Operator
7	



Form 9

Signature:

Oil, Gas and Salt Resources Act

RECEIVED

Annual Subsurface Oil Field Fluid Disposal Report for the year _2006_

JAN 15 2397

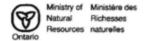
PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

To: the Minister of Natural Resources Tel. #/-519-882-2454 Fax # Operator: 625052 ONTAREU LTD. Address O JUDITH MUNRO NON IRO 4520 MARTHAUTELE RD. PETROLEA, ONT. Source Pool: DUNDEE LUCAS FORMATION Well Name: STEUENSON DISPOSAL #2 Source Formation: AFTROLIA FIELD Township: ENNISKILLEN 10 Disposal Formation: DETROFT REVER ZOW Concession 12 Disposal Pool: PETROLIA ETELD Well Licence #: 7397 Well Status - Mode*: ACTIVE * As of Dec. 31 - Active, suspended, abandoned, testing, potential No No ☐ Yes Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Average Daily Month Volume Days on Comments - ie. workovers, treatments, etc Disposed (m3) Injection Pressure Disposal kPag Jan 2170 Feb 1960 28 Mar 2170 31 April 2100 30 May 2170 June wil 3 C 2100 July 2170 31 Aug 3/ 2170 Sep 30 2100 Oct 31 2170 Nov 30 2100 Dec Total Cum. gloss. Total** * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Date: DOUGLAS RIMUNRO an

Position Held:

CIECD

MANAGER



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9	To: the	Minister of	Natural	Resources
roim a	TO, the	IVIIIIIISICI OI	raturar	resources

Operator: John Barnes & Lonnie Barnes	Tel. #519 834-2339	Fax #519 834-2155
Address: Box 242, Oil Springs ON N0N 1P0		

Well Name: Barnes Zone 7 -7 -VIII	Source Pool: Bothwell/Thamesville		
Township: Zone	Source Formation: Columbus Zone		
Tract 7 Lot 7 Concession 8	Disposal Formation: Detroit River Zone		
Well Licence #: T007536	Disposal Pool:		
Well Status - Mode*: ACT -			

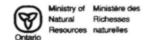
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

THE R. P. LEWIS CO., Land Low, Low, Low, Low, Low, Low, Low, Low,	THE R. P. LEWIS CO., LANSING, MICH. LANSING, MICH. 49-14039-1-120-1-1-120-1-1-120-1-1-120-1-1-120-1-1-1-1	eceived per month on a	The second second second second	
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	2213.92	1447.38	31	
Feb	2213.46		30	D
Mar	2214.62		31	"ECE
April	2213.74		30	LIVER
May	2282.86		31	RECEIVED
June	2242.19		30	
July	2242.49		31	MINISTRY OF THE PROPERTY OF TH
Aug	2889.93		31	PETROLEUM RESOURCES
Sep	2877.79		30	MINISTRY OF NATURAL RESOURCES
Oct	2728.01		31	
Nov	1980.77		30	
Dec	2144.61		31	
Total	28244.39		365	
Cum.	398,768.02		5,287	
Total**				

^{* *}Cumulative volume disposed since the well was first activated.

Name: Donna Barnes	Date: January 16, 2007
Signature: Donna Barnes	Position Held: bookeeper





RECEIVED

FEB 0 2 2007

PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. # 519-834-2339	Fax # 519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East		
Township: Enniskillen	Source Formation: Columbus Zone		
Tract 4-8 Lot 18 Concession II	Disposal Formation: Detroit River Zone		
Well Licence #: T007538	Disposal Pool:		
Well Status - Mode*: ACT			

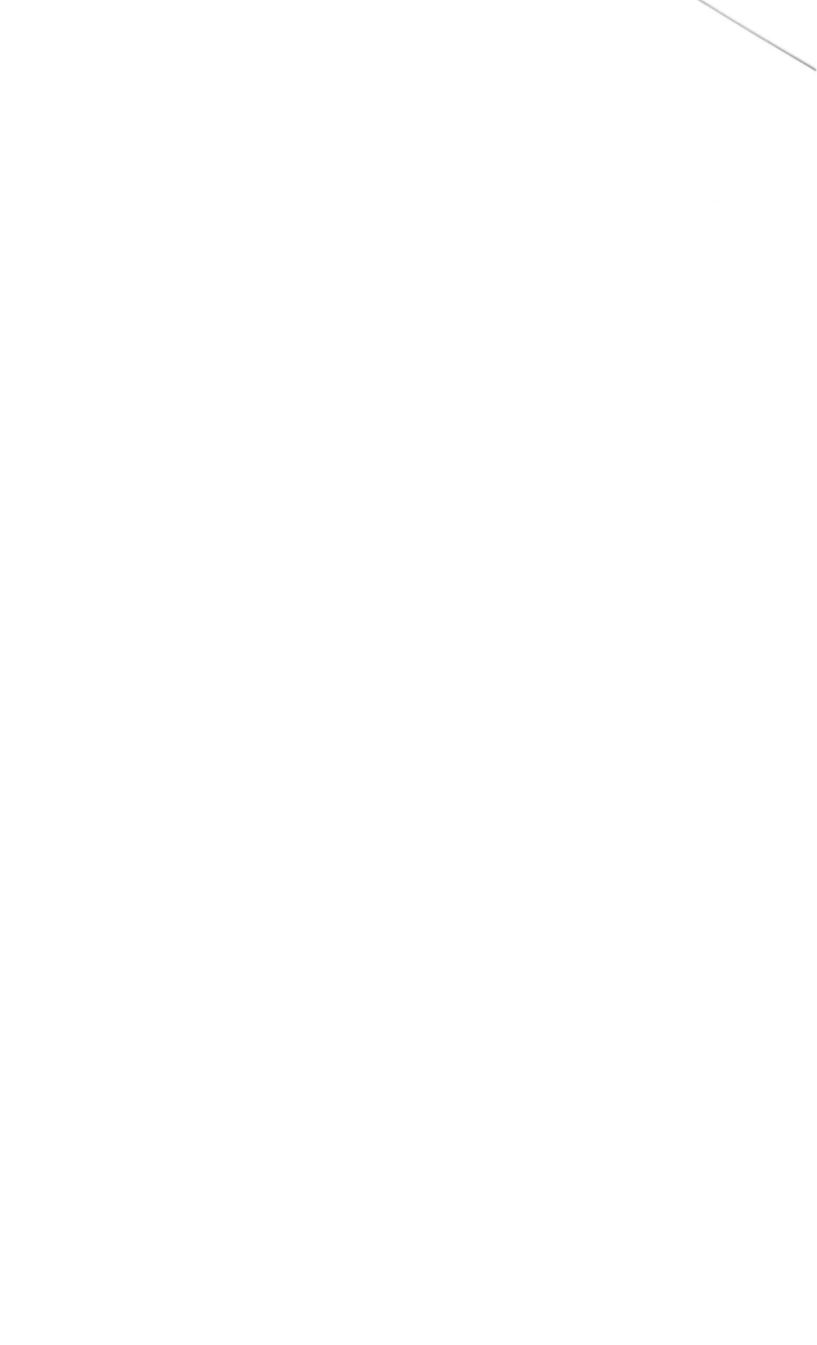
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2080.84	No pressure	31	
Feb	1914.73		28	
Mar	2103.98		31	
April	2043.59		30	
May	2103.88		31	
June	2005.69		30	
July	2052.52		31	
Aug	2094.85		31	
Sep	2019.30		30	
Oct	2047.84		31	
Nov	2044.35		30	
Dec	2049.38		31	
Total	24560.95		365	
Cum. Total**	370578.60		5995	

^{* *}Cumulative volume disposed since the well was first activated.

	The undersigned extentes that the deeve information is complete and declare and the site has deducity to only the operator.					
	Name: Donna Barnes	Date: January 16, 2007				
I	Signature: Donna Barnes	Position Held: bookeeper				





Operator: Torque Energy Inc.

Address: 360 Queens Avenue, Suite 100

London, Ontario N6B 1X6

Oil, Gas and Salt Resources Act

RECEIVED

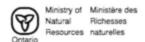
Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006 PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

To: the Minister of Natural Resources

Tel. # (519) 433-7710 Fax # (519) 433-7588

Well Nan					e Pool:	
Township:					e Formation:	
Tract		oncession		_	sal Formation:	
Well Lice				Dispo	sal Pool:	
Well Stat	us - Mode*:					
* As of D	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	tential		
	epted from other ope epted and quantity re	erators?		□ No	If yes, attach list of operators from whom fluids	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc	
Jan						
Feb	NIL REPORT					
Mar						
April						
May						
June						
July						
Aug						
Sep						
Oct						
Nov						
Dec						
Total						
Cum. Total**						
		e above information is cor			rate and he/she has authority to bind the operator.	
	ohn K. Thomson /	- //			February 12, 2007	
Signature				Position Hold: General Manager		





RECEIVED

FEB 1 5 2007

MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report Resources for the year 2006

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3rd St. S. W. Calgary, Alberta	

Well Name: Malahide	Source Pool: Oilfield Brine	
Township: Malahide	Source Formation: Ordovician	
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian	
Well Licence #: 10456	Disposal Pool:	
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

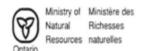
☐ Yes No If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1192.7	4973.5	531	
Feb	998.8	4473.8	373	
Mar	1055.6	4892.7	484	
April	1089.6	5291.4	548	
May	1189	5756.7	670	
June	1142.1	432.3	473	
July	1190.9	3808.9	445	
Aug	1356.2	4461.2	530	
Sep	1630.5	5389.6	657	
Oct	1038.2	5334.9	510	
Nov	1048.8	5558.3	558	
Dec	1005.9	5728.7	610	
Total	13,938.3			
Cum. Total**	75,894.6			

^{* *}Cumulative volume disposed since the well was first activated.

	The undersigned certifies that the above information is complete and accurate and he/she has authority to	to bind the operator.
--	---	-----------------------

Name: SAJID MAMMOOD	Date: Feb 10167
Signature: Sax of Mulionel	Position Held:



Annual Subsurface Oil Field Fluid Disposal Report

for the year	2006
--------------	------

Form 9

To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name: SOUTHWOLD L & M-39				Source Pool:	Oilfield Brine	
Township: Southwold Township S			Source Formation: Production formation			
Tract	Lot L & M	Concession	39	Disposal Formation:	Cambrian	
Well Licence #: 6984			Disposal Pool:			
Well Status - Mode*: Active						

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

☐ Yes ⊠ No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	122.3	3,562	6	
Feb	70.8	3,758	4	
Mar	159.9	684	7	
April	131.9	3,827	8	
May	191.1	3,679	10	
June	418.6	4,009	20	
July	101.2	4,172	8	
Aug	390.2	4,335	16	
Sep	300.6	4,165	17	
Oct	162.8	4,158	13	
Nov	267.9	4,044	16	
Dec	218.6	4,068	18	
Total	2,535.9		143	
Cum.	109,128.1			
Total**				

^{**}Cummulative volume disposed since the well was first activated.

Name: M. Ostryhon	Date: 31-Jan-07
Signature: Math	Position Held: Marine Operations Coordinator

	-

	BRINE VOLUMES (M3) DISPOSED OF @ PORT STANLEY DISPOSAL WELL FOR FISCAL 2006										
SOURCE	PORT	MORPETH	PORT ALMA	NANTICOKE	PT MAITLAND	RIGS/ BOATS	LAKEVIEW	TOTAL BRINE			
OF FLUID	STANLEY					DOCKS etc.		DISPOSED			
January	5.180	23.000			94.120			122.300			
February	4.620			30.500	35.700			70.820			
March	2.740			91.500	56.680	9.000		159.920			
April	1.580			30.500	57.980	11.300	30.500	131.860			
May	2.880			61.000	101.310	5.400	20.500	191.090			
June	2.300	122.000		110.500	122.030	14.250	47.500	418.580			
July	1.410				85.810	14.000		101.220			
August	4.390			61.000	31.790	6.700	286.300	390.180			
September	0.000	30.500		30.500	56.570		183.000	300.570			
October	22.110		27.000	30.500	57.900	3.500	21.800	162.810			
November				147.000	87.650	2.750	30.500	267.900			
December					183.620	4.500	30.500	218.620			
YTD Totals	47.210	175.500	27.000	593.000	971.160	71.400	650.600	2,535.870			

FEB 1 2 2007

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES



PORT STANLEY GAS PLANT BRINE DISPOSAL WELL #3404/ MONTHLY DISPOSAL REPORT

2006		VOLUME OF FLUID DISPOSAL (E ³ M ³)							AVERAGE		
MONTH OF JANUARY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E M)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (W per nour)	AVERAGE INJECTION PRESSURE (kPa)	
1					7.67	7.67	7.67		5.00	3447	BR
2											_
3					28.77	28.77	28.77		5.00	3585	AF
4											╙
5		14.40			35.00	49.40	49.33		5.99	3585	BF
6		8.60				8.60	8.60		5.99	3585	BF
7						4 1 5 1 5					\perp
8						2					\perp
9						1.643					\perp
10						13/21/11					\perp
11					22.68	22.68	22.68		5.99	3585	A
12						1.77					\perp
13						1223 10					
14						77					\perp
15						1000					┖
16						Children .					\perp
17						1.27					┖
18											
19											\perp
20											╙
21											\perp
22											\perp
23											\perp
24						The same					\perp
25						W. 73 77 1					\perp
26						1.177 13.4					1
27	5.18					5.18	5.25		5.99	3585	A
28						2 4 12 9					1
29						1.898 70					\perp
30											\perp
31						11.					
Γotals:	5.18	23.00			94.12	122.30	122.30	Averages:	5.66	3562	

PORT STANLEY GAS PLANT BRINE DISPOSAL WELL #3404/ MONTHLY DISPOSAL REPORT

2006	,	VOLUME OF FLUID DISPOSAL (E3M3)							AVERAGE		
MONTH OF FEBRUARY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	OF FLUID	OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E W)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M per nour)	AVERAGE INJECTION PRESSURE (kPa)	
1											
2											
3											
4											
5											
6											
7											
8											
9					30.71	30.71	30.71		6.15	3792	AF
10				30.50	4.57	35.07	35.07		6.15	3792	A
11											
12						4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
13											
14					0.42	0.42	0.42		6.15	3792	A
15											
16											
17											
18											L
19											\perp
20											╙
21											\perp
22											_
23	4.62					4.62	4.62		4.62	3654	A
24											\perp
25											_
26											_
27											1
28											\vdash
29											1
	-										\vdash
Totals:	4.62			30.50	35.70	70.82	70.82	Averages:	5.77	3758	\vdash

2006		VOLU	ME OF FLU	ID DISPOSAL	(E 3M3)						AVERAGE		
MONTH OF MARCH	SOURCE OF FLUID PT STANLEY		OF FLUID	OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED (E M)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M PEI DOUI)	AVERAGE INJECTION PRESSURE (kPa)	Initial
1													
2													
3													
4	1.00			30.50				31.50	31.50		5.00	3103	BR
5								- T					
6													
7					28.98			28.98	28.98		6.45	3792	AP
8													
9													
10				28.35				28.35	28.35		6.30	3241	AP
11													
12								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
13													
14								1 2 2 2 2 2					
15													
16								1900					
17													
18								23 11 12			6.10	4137	BR
19	1.74			2.20	0.19		1.96	6.09	6.09				
20								1.44.0					
21													
22								1 12 12 1					
23													
24								1000					
25					27.51			27.51	27.51		6.10	4137	AF
26								TO SHILL					
27								132.0					
28													
29				30.45				30.45	30.45	Sour	6.60	3240	AF
30													
31							7.04	7.04	7.04	Sour	5.00	4137	BR
Totals:	2.74			91.50	56.68		9.00	159.92	159.92	Averages:	5.94	3684	

2006		VOLUME OF	FLUID DISPOS	SAL (E ³ M ³)					AVERAGE		
MONTH OF APRIL	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW SOUR	OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)		MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	
1			4.04	30.50		34.54	34.54		5.42	3999	BR
2											
3											-
4											
5											_
6											_
7					1.37	1.37	1.37	A. Marie sour	5.42	3999	AP
8						7 107					
9											_
10						7-11-1-1-1					_
11											
12						100					_
13											_
14											_
15											_
16											_
17		11.62			3.13	14.75	14.75	A. Marie sour	5.42	3999	BR
18		18.88	3.54			22.42	22.42		5.42	3723	AP
19			23.31			23.31	23.31		5.52	3723	BR
20											
21											ـــــــــــــــــــــــــــــــــــــ
22											ـــــ
23											_
24					3.54	3.54	3.54	Susan M swee	5.52	3723	AP
25	-					200					_
26	1.58					1.58	1.58		5.52	3723	AP
27						1000					_
28			27.09		3.26	30.35	30.35	Susan M swee	6.08	3723	BR
29						1166					_
30	-										-
	-	-									-
Totals:	1.58	30.50	57.98	30.50	11.30	131.86	131.86	Averages:	5.54	3827	

2006			VOLUME	OF FLUID DISE	POSAL (E 3M3)						AVERAGE		
MONTH OF MAY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	OF FLUID	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initia
1													
2					1.26			1.26	1.26		5.52	3550	AF
3													
4													
5													
6													
7													
8								1.00					L
9								191					L
10				28.94			5.40	34.34	34.34	Susan Michelle	6.00	3450	Α
11				6.05		9.10		15.15	15.15		6.00	3450	Α
12	2.88					11.40		14.28	14.28		5.72	3792	В
13					5.25			5.25	5.25		5.72	3792	В
14								11914					L
15													L
16								10000					L
17								W. 7. A.					L
18					25.73			25.73	25.73		6.25	3515	А
19								1 1 1 1 1 1 1 1 1					L
20					36.44			36.44	36.44		6.25	3860	A
21								31 8/20					L
22								17.7					L
23													┡
24								21 - 15					┡
25					23.10			23.10	23.10		5.77	3792	В
26				0.60	9.53		-	10.13	10.13		5.77	3792	В
27	-			25.41				25.41	25.41		6.35	3792	В
28		-					-						1
29							-	100					1
30		-					-						-
31	-	-	-				-		-			-	\vdash
Totals:	2.88			61.00	101.31	20.50	5.40	191.09	191.09	Averages:	5.94	3679	



2006 MONTH OF	SOURCE		VOLUME OF	F FLUID DISPO	OSAL (E ³ M ³)	SOURCE	SOURCE	CUMMULATIVE	DAILY VOL	. MAINTENANCE	AVERAGE HOURLY	AVERAGE	
JUNE	OF FLUID PT STANLEY	OF FLUID	OF FLUID	OF FLUID	PT MAITLAND	OF FLUID	OF FLUID DOCK	TOTAL VOLUME DISPOSED (E ³ M ³)	PER PVR METER	& COMMENTS	INJECTION RATE (M³ per Hour)	INJECTION PRESSURE (kPa)	
1													
2				24.62		<u>'</u>		24.62	24.62		6.30	3654	AP
3				5.90	22.03	<u>'</u>		27.93	27.93		6.30	3792	AP
4													
5						· ·	<u>'</u>						
6		1			28.25		<u>'</u>	28.25	28.25		6.20	4000	AP
7					9.24			9.24	9.24		6.20	3861	AP
8			-	6.89				6.89	6.89		6.20	3723	BR
9				16.78		4.33		21.11	21.11	Sweet	6.20	3723	BR
10						3.99		3.99	3.99	Sweet	6.20	3723	BR
11				0.03		7.00		7.03	7.03	Sweet	6.20	4137	BR
12	2.30					1.01		3.31	3.31	Sweet	6.20	4137	BR
13						30.77		30.77	30.77	Sour	6.20	3999	BR
14					10.55			10.55	10.55		6.20	3999	BR
15					28.39			28.39	28.39		6.20	3999	BR
16					19.11			19.11	19.11		6.20	4137	SC
17								11/1					
18								4 2					
19			/										_
20													\perp
21				7.14				7.14	7.14		6.60	4137	Bi
22				32.97				32.97	32.97		6.60	4137	BF
23				16.17	0.89			17.06	17.06		6.60	4137	BF
24		28.27			3.57	0.40	3.25	35.49	35.49	Susan Michelle	5.91	4275	Bi
25								1.34					\perp
26		30.39						30.39	30.39		6.45	4137	BI
27		32.24						32.24	32.24		6.45	4137	BF
28								1 2 2 2					\perp
29		31.10					11.00	42.10	42.10	Susan Michelle	6.45	4344	В
30								1					\perp
31													\perp
Totals:	2.30	122.00		110.50	122.03	47.50	14.25	418.58	418.58	Averages:	6.29	4009	

2006			VOLUME O	F FLUID DISPO	SAL (E'M')		A COMPANY OF THE PARTY OF				AVERAGE		
MONTH OF JULY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DIVE BOATS	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)		MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initia
1	1.41	ALL LAND ASSESSMENT OF THE PARTY OF THE PART						1.41	1.41		5.12	4344	AF
2								3					
3													
4													
5								9.75					Г
6													
7													
8					20.48			20.48	20.48		5.12	4344	В
9													
10													
11													
12													
13													
14													
15													
16													
17													L
18													L
19					6.09			6.09	6.09	Susan wichele-	4.04	4137	A
20					26.43		11.00	37.43	37.43	Sour	6.24	4413	В
21					9.92			9.92	9.92		4.96	4137	В
22					22.68			22.68	22.68		5.67	3999	В
23					0.21		1.26	1.47	1.47	Andrea Mane- Sweet	5.67	3999	В
24							1.74	1.74	1.74	Andrea Mane- Sweet	5.67	3999	В
25							2.74	2.74	2.74		3.07	3777	۲
26								3 17 17					+
27								7.7.1.17					$^{+}$
28				1									†
29													†
30													$^{+}$
31								2 22					+
Totals:	1.41				85.81	-	14.00	101.22	101.22	Averages:	5.31	4172	+



2006			VOLUME (JF FLUID DIS	PUSAL (E M)	-					AVERAGE		
MONTH OF AUGUST	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	OF FLUID	OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID SUSAN MICHELLE	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS		AVERAGE INJECTION PRESSURE (kPa)	Initia
1					24.47			24.47	24.47		4.89	4344	AF
2					2.94			2.94	2.94		4.89	4344	AF
3					2.52			2.52	2.52		4.89	4344	B
5				26.88				26.88	26.88		5.38	3792	В
6	4.39			3.62	1.86			9.87	9.87		6.58	3792	В
7	4.39			3.02	1.00			5.07	9.07		0.30	3/92	-
8													\vdash
9													T
10								100					Г
11													Г
12													Г
13													Г
14								1 1/2					Г
15													Г
16													Г
17													
18													Г
19													Г
20						46.12		46.12	46.12	Sweet	5.12	4137	В
21						44.99		44.99	44.99	Sweet	5.12	4482	В
22						3.61		3.61	3.61	Sweet	5.12	4482	A
23						27.45		27.45	27.45	Sweet	2.50	4482	А
24						24.36		24.36	24.36	Sweet	3.05	4482	A
25						24.41		24.41	24.41	Sweet	3.05	4482	Α
26				30.50		9.61		40.11	40.11		5.70	4482	A
. 27						13.29	6.70	19.99	19.99	Sour	5.70	4482	A
28						33.29		33.29	33.29	Sweet	5.70	4482	Α
29								2451					\perp
30						17.59		17.59	_	4.80sr - 12.79sv		4482	В
31						41.58		41.58	STREET, SQUARE, SQUARE	30.1Sw-11.5Sr	6.40	4275	В
otals:	4.39			61.00	31.79	286.30	6.70	390.18	390.18	Averages:	4.99	4335	

2006			VOLUME OF FE	UID DISPUSA	L (EW)						AVERAGE		
MONTH OF SEPTEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)		MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initia
1													
2						10.02		10.02	10.02	Sweet	5.00	4137	BF
3						19.95		19.95	19.95	Sweet	6.65	3861	B
4						0.42		0.42	0.42	Sweet	6.65	3861	В
5													
6						10.34		10.34	10.34	Sweet	6.65	3861	В
7						19.32		19.32	19.32	Sweet	6.65	3861	Α
8								200					
9					26.58	22.98		49.56	49.56	Sweet	6.25	4481	А
10						1.47		1.47	1.47	Sweet	6.25	4481	Α
11						11.13		11.13		Sweet	6.25	4481	В
12								100					
13									11.13				
14													
15		9.03						9.03	9.03		6.25	4481	В
16		17.43						17.43	17.43		5.81	4137	В
17		3.26						3.26	3.26		5.81	4137	В
18													
19								10.4 3					
20		0.78			29.99			30.77	30.77		6.25	4481	A
21													
22													
23				30.50		18.86		49.36	49.36		6.15	4481	A
24						4.20		4.20	4.20		6.15	4481	1
25								1.0					
26								- 1-67					
27						37.59		37.59	37.59		6.30	4000	1
28													
29						13.07		13.07	13.07	Sweet	6.30	3792	E
30						13.65		13.65	13.65	Sweet	6.30	3792	В
31								11/20 7					
otals:		30.50		30.50	56.57	183.00		300.57	300.57	Averages:	6.22	4165	

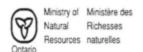
2006		VOLUME C	F FLUID DISF	OSAL (E'M')						AVERAGE		
MONTH OF OCTOBER	SOURCE OF FLUID PT STANLEY	OF FLUID	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION		SOURCE OF FLUID STANLEY DOCK	CUMMULATIVE TOTAL VOLUME DISPOSED (E M)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M PEI FIOUI)	AVERAGE INJECTION PRESSURE (kPa)	Initia
1												
2		9.67					9.67	9.67		6.00	4137	BF
3		16.20		6.01			22.21	22.21		6.00	4137	A
4				22.00			22.00	22.00		6.00	4137	А
5			22.35	2.49			24.84	24.84		6.00	4137	А
6												
7												
8												
9												
10												Г
11			4.30				4.30	4.30		6.00	4137	1
12												Г
13												Г
14					4.81		4.81	4.81	Sour	6.00	4137	1
15	7.74						7.74	7.74		3.50	4482	В
16	14.37						14.37	14.37		3.59	4482	В
17												Г
18							1					Г
19							- 1 1156					Г
20												Г
21												
22												
23			0.42		16.99		17.41	17.41	Sour	5.50	4137	A
24			1.31	5.77		3.50	10.58	10.58	Sour	5.50	3448	A
25				20.37			20.37	20.37		5.50	4275	A
26							1000					
27				1.26			1.26	1.26		5.50	4275	E
28		1.13	2.12				3.25	3.25		5.50	4137	Е
29												
30												
31												
otals:	22.11	27.00	30.50	57.90	21.80	3.50	162.81	162.81	Averages:	5.43	4158	Г

2006			VOLUM	E OF FLUID DIS	SPOSAL (E'M')						AVERAGE		
MONTH OF NOVEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	OF FLUID	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID STANLEY DOCK	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	
1													
2				5.41				5.41	5.41		6.00	4200	A
3				30.50				30.50	30.50		6.00	4200	А
4				26.04				26.04	26.04		6.00	4137	А
5													
6													Г
7													Г
8													
9													
10						0.42		0.42	0.42	LV Sweet (0.42	6.00	4137	В
11								- 6					Г
12				23.99				23.99	23.99		6.00	3792	В
13								10.11.11					Г
14				1.47				1.47	1.47		6.00	3792	A
15													
16					26.66			26.66	26.66		6.00	4137	А
17								100					
18					3.05			3.05	3.05		6.00	4137	A
19								11/1/19					
20					1.89			1.89	1.89		6.00	4137	А
21								344					
. 22													
23													
24				4.29			2.75	7.04	7.04	TSII	6.00	4137	В
25				25.00	10.69			35.69	35.69		4.46	3999	В
26				2.64	12.09	29.69		44.42	44.42	LV-sweet	5.55	3999	В
27					16.57	0.39		16.96	16.96				
28				5.50	16.70			22.20	22.20		6.00	3861	A
29				17.75				17.75	17.75		5.00	4000	A
30				4.41				4.41	4.41		5.00	4000	A
31													
Totals:				147.00	87.65	30.50	2.75	267.90	267.90	Averages:	5.73	4044	

YTD 2006 STANLEY.xls 1/31/2007



2006				POSAL (E'M')						AVERAGE		
MONTH OF DECEMBER	SOURCE OF FLUID PT STANLEY	OF FLUID	OF FLUID	SOURCE OF FLUID PT MAITLAND STATION		OF FLUID	TOTAL VOLUME DISPOSED (E M)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M per nour)	AVERAGE INJECTION PRESSURE (kPa)	Initi
1												_
2				21.32			21.32	21.32		4.75	4068	A
3				5.14			5.14	5.14		4.75	4068	A
5				2.00			2.00	2.00		4.75	4068	A
6				5.23	6.58		11.81	11.81		4.75	4068	A
7				1.07	23.92		24.99	24.99		6.00	4137	A
8				4.25			4.25	4.25		5.08	4137	В
9				22.89			22.89	22.89		5.08	4137	В
10				4.72			4.72	4.72		5.08	4137	В
11												L
12				4.99			4.99	4.99		5.08	4137	Α
13				24.57			24.57	24.57		6.00	4000	Α
14				7.19			7.19	7.19		6.00	4000	A
15				13.44			13.44	13.44		6.00	4000	Α
16												⊢
17				 1.89			1.89	1.89		6.00	4000	A
18				 				-			-	⊢
19				32.45			32.45	32.45		5.30	4275	A
20								-				⊢
21								0.40	todoo H. Con	5.30	4000	В
22				 3.90		4.50	8.40	8.40	Andrea M. Swe	5.30	4000	۳
23				3.26			3.26	3.26		5.30	4000	В
25				3.20			3,20	5.20		3.30	1000	Ť
26												\vdash
27												T
28												T
29				22.68			22.68	22.68		5.30	4000	A
30												
31				2.63			2.63	2.63		5.30	4000	А
Totals:				183.62	30.50	4.50	218.62	218.62	Averages:	5.32	4068	Г



AUPY ONE

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

	tor the year	2006	MECHINED
Form 9	To: the Minister of Natural Resources		FEB 1 2 2227
Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 43	90 Fax # (905) 834 - 4397
Address:	953 Elm Street		

Well Name:	HOWARD	0 1-96-STRBF		Source Pool:	Oilfield Brine
Township:	Howard T	ownship		Source Formation:	Production formation
Tract	Lot	Concession	1-96-STR BF	Disposal Formation:	Cambrian
Well Licence	8230			Disposal Pool:	
Well Status -	Mode*:	ACTIVE			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Port Colborne, Ontario L3K 5V7

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Injection Pressure	Disposal	
		kPag		
Jan	754.8	2,987	31	
Feb	839.4	3,016	28	
Mar	570.5	3,191	28	
April	1,313.9	3,436	29	
May	1,551.8	3,924	31	
June	1,029.7	4,111	21	
July	1,157.9	3,203	30	
Aug	1,088.3	2,044	31	
Sep	1,396.7	2,641	30	
Oct	1,169.2	3,076	31	
Nov	1,682.6	4,068	30	
Dec	1,503.2	3,973	31	
Total	14,057.9		351	
Cum.				
Total**	98,311.8			

^{**}Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: January 31, 2007
Signature: M/ St.	Position Held: Marine Operations Coordinator

			,

2006	BRINE VOLU	MES (M3) DISP	OSED			YEAR-To-DATE		AVERAGE			
MONTH OF JANUARY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID	TOTAL DAILY VOLUME DISPOSED (M)	CUMMULATIVE TOTAL VOLUME DISPOSED (WI)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M per nour)	PRESSURE	AVERAGE INJECTION PRESSURE (kPag)	
CARRY FWD						1,926.430					
1	15.380				15.380	1,941.810		2.197	350	2,413	7.00
2	33.230				33.230	1,975.040		3.692	520	3,585	9.00
3	37.800				37.800	2,012.840		4.200	520	3,585	9.00
4	20.900				20.900	2,033.740		2.322	520	3,585	9.00
5	0.700				0.700	2,034.440		0.140	380	2,620	5.00
6	27.350				27.350	2,061.790		5.470	430	2,965	5.00
7	17.720		4 "		17.720	2,079.510		4.430	450	3,103	4.00
8	19.090				19.090	2,098.600		3.818	335	2,309	5.00
9	34.560				34.560	2,133.160		5.760	335	2,309	6.00
10	24.040				24.040	2,157.200		6.010	450	3,103	4.00
11	40.610				40.610	2,197.810		5.076	440	3,034	8.00
12	18.620				18.620	2,216.430		4.655	440	3,034	4.00
13	23.720				23.720	2,240.150		4.744	440	3,034	5.00
14	17.000				17.000	2,257.150		4.250	410	2,827	4.00
15	25.220				25.220	2,282.370		3.603	420	2,896	7.00
16	28.140				28.140	2,310.510		7.035	440	3,034	4.00
17	27.190				27.190	2,337.700		3.884	440	3,034	7.0
18	19.270				19.270	2,356.970		3.854	440	3,034	5.00
19	20.330				20.330	2,377.300		5.083	420	2,896	4.00
20	42.930				42.930	2,420.230		4.770	460	3,172	9.00
21	17.790				17.790	2,438.020		4.447	450	3,103	4.00
22	20.570				20.570	2,458.590		4.114	450	3,103	5.00
23	27.580				27.580	2,486.170		5.516	460	3,171	5.00
24	31.830				31.830	2,518.000		6.366	440	3,034	5.00
25	19.590				19.590	2,537.590		4.898	440	3,034	4.0
26	17.720				17.720	2,555.310		3.544	440	3,034	5.0
27	23.500				23.500	2,578.810		3.917	420	2,895	6.0
28	36.110				36.110	2,614.920		6.018	420	2,895	6.00
29	19.430				19.430	2,634.350		4.857	450	3,103	4.00
30	26.430				26.430	2,660.780		5.286	460	3,172	5.0
31	20.450				20.450	2,681.230		5.112	360	2,482	4.0
Totals:	754.800	0.000	0.000	0.000	754.800		Averages:	4.486	433	2,987	173.00

2006	BRINE VOLU	MES (M') DISP	POSED			YEAR-To-DATE		AVERAGE	I		
MONTH OF FEBRUARY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID	VOLUME DISPOSED (M)	CUMMULATIVE TOTAL VOLUME DISPOSED (M)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M per nour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
CARRY FWD						2,681.230					
1	34.450				34.450	2,715.680		4.921	360	2,482	7.00
2	20.670				20.670	2,736.350		4.134	390	2,689	5.00
3	37.700				37.700	2,774.050		4.713	450	3,103	8.00
4	25.920				25.920	2,799.970		3.240	450	3,103	8.00
5	36.330				36.330	2,836.300		5.190	390	2,689	7.00
6	34.740				34.740	2,871.040		4.963	390	2,689	7.00
7	28.080				28.080	2,899.120		4.680	420	2,896	6.00
8	30.040				30.040	2,929.160		5.007	420	2,896	6.00
9	54.730				54.730	2,983.890		4.561	480	3,309	12.00
10	34.050				34.050	3,017.940		3.405	470	3,240	10.00
11	31.890				31.890	3,049.830		3.189	473	3,260	10.00
12	33.470				33.470	3,083.300		4.781	460	3,172	7.00
13	18.540				18.540	3,101.840		4.635	450	3,103	4.00
14	42.760				42.760	3,144.600		6.109	450	3,103	7.00
15	32.460				32.460	3,177.060		3.246	475	3,275	10.00
16	17.200				17.200	3,194.260		4.300	450	3,103	4.00
17	43.030				43.030	3,237.290		4.781	460	3,172	9.00
18	28.910				28.910	3,266.200		7.227	440	3,034	4.00
19	18.640				18.640	3,284.840		3.107	420	2,895	6.00
20	25.850				25.850	3,310.690		3.231	420	2,895	8.00
21	28.310				28.310	3,339.000		3.539	450	3,103	8.00
22	22.640				22.640	3,361.640		5.660	430	2,965	4.00
23	24.110				24.110	3,385.750		4.384	430	2,965	5.50
24	45.320				45.320	3,431.070		5.665	430	2,965	8.00
25	17.550				17.550	3,448.620		4.387	430	2,965	4.00
26	18.040				18.040	3,466.660		4.510	450	3,103	4.00
27	36.020				36.020	3,502.680	-	7.204	460	3,172	5.00
28	17.900				17.900	3,520.580		4.475	450	3,103	4.00
Totals:	839.350	0.000	0.000	0.000	839.350		Averages:	4.616	395	3,016	187.50

		X.

2006	BRINE VOLU	MES (M°) DISF	POSED			YEAR-To-DATE		AVERAGE			
MONTH OF MARCH	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID	TOTAL DAILY VOLUME DISPOSED (M)	CUMMULATIVE TOTAL VOLUME DISPOSED (MI)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M) per noul)		AVERAGE INJECTION PRESSURE (kPag)	HOURS
CARRY FWD						3,520.580					
1	26.590				26.590	3,547.170		5.318	280	1,930	5.00
2	27.590				27.590	3,574.760		6.898	470	3,241	4.00
3	14.430				14.430	3,589.190		3.607	460	3,172	4.00
4	35.470				35.470	3,624.660		4.434	470	3,241	8.0
5	19.200				19.200	3,643.860		3.200	470	3,241	6.00
6	11.820				11.820	3,655.680		3.940	470	3,241	3.00
7	24.190				24.190	3,679.870	•	4.838	480	3,310	5.00
8	12.220				12.220	3,692.090		3.055	480	3,310	4.00
9	26.400				26.400	3,718.490		5.280	478	3,295	5.00
10	27.010				27.010	3,745.500		5.402	478	3,295	5.00
11	33.530				33.530	3,779.030		4.790	478	3,295	7.00
12	29.810				29.810	3,808.840		3.312	500	3,448	9.0
13	0.000				0.000	3,808.840					0.0
14	15.110				15.110	3,823.950		3.777	500	3,448	4.0
15	11.580				11.580	3,835.530		3.860	490	3,378	3.0
16	15.860				15.860	3,851.390		5.287	450	3,103	3.0
17	3.840				3.840	3,855.230		0.960	450	3,103	4.0
18	16.480				16.480	3,871.710		4.120	450	3,103	4.0
19	19.190				19.190	3,890.900		4.798	423	2,916	4.0
20	14.970				14.970	3,905.870		3.742	423	2,916	4.0
21	22.060				22.060	3,927.930		4.412	480	3,310	5.0
22	0.000				0.000	3,927.930					0.0
23	17.440				17.440	3,945.370		4.360	480	3,310	4.0
24	19.210				19.210	3,964.580		4.803	480	3,310	4.0
25	17.820				17.820	3,982.400		3.564	480	3,310	5.0
26	18.130				18.130	4,000.530		3.626	480	3,310	5.0
27	20.290				20.290	4,020.820		5.072	480	3,310	4.0
28	46.950				46.950	4,067.770		4.268	480	3,310	11.0
29	0.000				0.000	4,067.770					0.0
30	15.390				15.390	4,083.160		5.130	450	3,103	3.0
31	7.890				7.890	4,091.050		3.945	450	3,103	2.0
Totals:	570.470	0.000	0.000	0.000	570.470		Averages:	4.279	463	3,191	134.0

MONTH OF APRIL OF FLUID OF FLUID OF FLUID DOCK SOURCE OF FLUID DOCK TOTAL DALY COLUMNE TOTAL MAY PORT ALMA ERICAL DOCK DISPOSED (Mr.) **PREMARY PRID** **REMARY PRID** **REMA) DISPOSED YEAR-To-I	DATE		AVERAGE			
1 8.920 4,099.970 2 17.650 17.650 4,117.620 3 22.780 22.780 4,140.400 4 12.370 12.370 4,152.770 5 17.800 17.800 4,170.570 6 23.770 23.770 4,194.340 7 39.390 39.390 4,233.730 8 26.670 26.670 4,260.400 9 56.220 56.220 4,316.620 10 50.980 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 46.60.040 15 39.600 39.600 39.600 4,645.640 16 43.430 43.430 43.430 43.430 43.860 19 0.000 0.000 4,645.640 22.540 4,856.430 20 22.540 22.540 22.540 4,858.970 21	LUID OF FLUID OF FLUID VOLUME TOTAL ALMA ERIEAU DISPOSED VOLUME DIS	L SPOSED	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
2 17.650 4,117.620 3 22.780 22.780 4,140.400 4 12.370 12.370 4,152.770 5 17.800 17.800 4,170.570 6 23.770 23.770 4,194.340 7 39.390 39.390 4,233.730 8 26.670 26.670 4,260.400 9 56.220 56.220 4,316.620 10 50.980 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 4,666.040 15 39.600 39.600 39.600 4,645.640 16 43.430 43.430 43.430 4,689.070 17 77.480 77.480 77.480 4,766.550 18 69.880 69.880 69.880 4,836.430 20 22.540 22.540 48.990 4,902.950 24 48.090<	4,091	1.050					
3 22.780 4,140.400 4 12.370 12.370 4,152.770 5 17.800 17.800 4,170.570 6 23.770 23.770 4,194.340 7 39.390 39.399 4,233.730 8 26.670 26.670 4,260.400 9 56.220 56.220 4,316.620 10 50.980 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 64.810 4,563.210 13 29.500 29.500 4,563.210 14 42.830 42.830 4,606.040 15 39.600 39.600 4,645.640 16 43.430 43.430 43.430 17 77.480 77.480 77.480 4,766.550 18 69.880 69.880 69.880 4,836.430 20 22.540 22.540 4,858.970 21 43.980 43.980 4,902.950 24 48.090 48.090 4,951.040 <t< td=""><td>8.920 4,099.</td><td>.970</td><td></td><td>2.230</td><td>470</td><td>3,241</td><td>4.0</td></t<>	8.920 4,099.	.970		2.230	470	3,241	4.0
4 12.370 4,152.770 5 17.800 17.800 4,170.570 6 23.770 23.770 4,194.340 7 39.390 39.390 4,233.730 8 26.670 26.670 4,260.400 9 56.220 56.220 4,316.620 10 50.980 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 42.830 4,666.040 15 39.600 39.600 39.600 4,645.640 16 43.430 43.430 43.430 4,689.070 17 77.480 77.480 77.480 4,766.550 18 69.880 69.880 4,836.430 20 22.540 22.540 22.540 4,958.970 21 43.980 43.980 43.980 43.980 4,902.950 24 48.090 48.090 4,951.040 58.780 <t< td=""><td>17.650 4,117.</td><td>.620</td><td></td><td>4.412</td><td>440</td><td>3,033</td><td>4.0</td></t<>	17.650 4,117.	.620		4.412	440	3,033	4.0
5 17.800 4,170.570 6 23.770 4,194.340 7 39.390 39.390 4,233.730 8 26.670 26.670 4,260.400 9 56.220 56.220 4,316.620 10 50.980 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 42.830 4,666.040 15 39.600 39.600 39.600 4,645.640 16 43.430 43.430 43.430 4,689.070 17 77.480 77.480 77.480 4,766.550 18 69.880 69.880 69.880 4,836.430 20 22.540 22.540 4,858.970 21 43.980 43.980 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,794.830 25 57.340 57.340 57.3	22.780 4,140.	.400		5.695	420	2,895	4.0
6 23.770 4,194.340 7 39.390 39.390 4,233.730 8 26.670 26.670 4,260.400 9 56.220 56.220 4,316.620 10 50.980 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 4,666.040 15 39.600 39.600 4,645.640 16 43.430 43.430 43.430 4,766.550 18 69.880 69.880 4,836.430 20 22.540 22.540 4,858.970 21 43.980 43.980 43.980 4,902.950 24 48.090 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,792.830 25 57.340 57.340 57.320 5,194.190 27 58.380 58.380 5,2	12.370 4,152.	.770		4.123	440	3,034	3.0
7 39.390 39.390 4,233.730 8 26.670 4,260.400 9 56.220 56.220 4,316.620 10 50.980 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 4,606.040 15 39.600 39.600 4,645.640 16 43.430 43.430 43.430 4,766.550 18 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 48.990 4,836.430 21 43.980 43.980 43.980 49.902.950 22 48.090 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 58.780 5,137.170 26 57.020 57.340 57.340 57.340 57.340 57.340 58.380 <td< td=""><td>17.800 4,170.</td><td>.570</td><td></td><td>4.450</td><td>440</td><td>3,034</td><td>4.0</td></td<>	17.800 4,170.	.570		4.450	440	3,034	4.0
8 26.670 4,260.400 9 56.220 56.220 4,316.620 10 50.980 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 4,606.040 15 39.600 39.600 4,645.640 16 43.430 43.430 43.430 4,689.070 17 77.480 77.480 4,766.550 18 69.880 69.880 4,836.430 20 22.540 22.540 43.980 43.980 43.980 43.980 49.902.950 21 43.980 43.980 43.980 49.902.950 48.090 48.090 4,951.040 70.010 5,021.050 58.780 58.780 58.780 57.340 57.340 57.340 57.340 57.340 57.340 57.340 57.340 57.340 58.380 58.380 5,252.570 28 43.860 5,296.430 58.370 58.370 </td <td>23.770 4,194.</td> <td>.340</td> <td></td> <td>4.754</td> <td>440</td> <td>3,033</td> <td>5.0</td>	23.770 4,194.	.340		4.754	440	3,033	5.0
9 56.220 4,316.620 10 50.980 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 4,606.040 15 39.600 39.600 39.600 4,645.640 16 43.430 43.430 4,766.550 18 69.880 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 4,858.970 21 43.980 43.980 43.980 4,902.950 22 48.090 48.090 4,951.040 70.010 5,021.050 24 58.780 58.780 56.780 5,079.830 25 57.340 57.340 57.340 57.340 57.340.100 27 58.380 58.380 58.380 58.380 58.380 58.380 58.380 58.36.430 29 58.370 58.370 5,354.800 <td>39.390 4,233.</td> <td>.730</td> <td></td> <td>4.924</td> <td>440</td> <td>3,033</td> <td>8.0</td>	39.390 4,233.	.730		4.924	440	3,033	8.0
10 50.980 4,367.600 11 101.300 101.300 4,468.900 12 64.810 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 4,606.040 15 39.600 39.600 4,645.640 16 43.430 43.430 43.430 4,766.550 18 69.880 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 4,902.950 21 43.980 43.980 4,902.950 22 48.090 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,137.170 26 57.020 57.020 5,194.190 27 58.380 5,252.570 28 43.860 43.860 5,354.800	26.670 4,260.	.400		3.810	440	3,033	7.0
11 101.300 4,468.900 12 64.810 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 4,606.040 15 39.600 39.600 4,645.640 16 43.430 43.430 43.430 4,766.550 17 77.480 77.480 4,766.550 18 69.880 4,836.430 49.880 4,836.430 20 22.540 22.540 4,836.430 43.980 4,902.950 21 43.980 43.980 4,902.950 48.090 4,951.040 23 70.010 70.010 5,021.050 58.780 58.780 5,137.170 26 57.020 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,354.800	56.220 4,316.	.620		5.622	460	3,172	10.0
12 64.810 4,533.710 13 29.500 29.500 4,563.210 14 42.830 42.830 4,606.040 15 39.600 39.600 4,645.640 16 43.430 43.430 43.430 4,689.070 17 77.480 77.480 4,766.550 18 69.880 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 4,858.970 21 43.980 43.980 4,902.950 22 48.090 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 57.340 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 5,354.800	50.980 4,367.	.600		4.855	480	3,310	10.5
13 29.500 4,563.210 14 42.830 42.830 4,606.040 15 39.600 39.600 4,645.640 16 43.430 43.430 4,689.070 17 77.480 77.480 4,766.550 18 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 4,858.970 21 43.980 4,902.950 22 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 5,079.830 25 57.340 57.340 57.340 57.320 5,137.170 26 57.020 57.020 5,194.190 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 5,354.800	101.300 4,468.	.900		5.065	535	3,688	20.0
14 42.830 4,606.040 15 39.600 39.600 4,645.640 16 43.430 43.430 4,689.070 17 77.480 77.480 4,766.550 18 69.880 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 4,858.970 21 43.980 43.980 4,902.950 22 48.090 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,354.800	64.810 4,533.	.710		4.985	535	3,688	13.0
15 39.600 4,645.640 16 43.430 43.430 4,689.070 17 77.480 77.480 4,766.550 18 69.880 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 4,958.970 21 43.980 43.980 4,902.950 22 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 5,354.800	29.500 4,563.	.210		3.688	480	3,310	8.0
16 43.430 4,689.070 17 77.480 77.480 4,766.550 18 69.880 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 4,858.970 21 43.980 43.980 4,902.950 22 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 5,137.170 26 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 58.370 5,354.800	42.830 4,606.	.040		7.138	480	3,310	6.0
17 77.480 4,766.550 18 69.880 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 4,858.970 21 43.980 43.980 4,902.950 22 48.090 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 5,354.800	39.600 4,645.	.640		6.600	478	3,296	6.0
18 69.880 4,836.430 19 0.000 0.000 4,836.430 20 22.540 22.540 4,858.970 21 43.980 43.980 4,902.950 22 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 58.370 5,354.800	43.430 4,689.	.070		4.826	420	2,895	9.0
19 0.000 4,836.430 20 22.540 22.540 4,858.970 21 43.980 4,902.950 22 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 5,354.800	77.480 4,766.	.550		5.165	495	3,412	15.0
20 22.540 4,858.970 21 43.980 43.980 4,902.950 22 48.090 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 5,354.800	69.880 4,836.	.430		5.823	520	3,585	12.0
21 43.980 4,902.950 22 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 5,296.430 29 58.370 5,354.800	0.000 4,836.	.430					0.0
22 48.090 4,951.040 23 70.010 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 58.370 5,354.800	22.540 4,858.	.970		4.508	450	3,102	5.0
23 70.010 5,021.050 24 58.780 58.780 5,079.830 25 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 5,354.800	43.980 4,902.	.950		4.887	450	3,102	9.0
24 58.780 58.780 5,079.830 25 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 58.370 5,354.800	48.090 4,951.	.040		4.809	520	3,585	10.0
25 57.340 57.340 5,137.170 26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 58.370 5,354.800	70.010 5,021.	.050		3.685	550	3,792	19.0
26 57.020 57.020 5,194.190 27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 58.370 5,354.800	58.780 5,079.	.830		5.878	550	3,792	10.0
27 58.380 58.380 5,252.570 28 43.860 43.860 5,296.430 29 58.370 58.370 5,354.800	57.340 5,137.	.170		4.778	570	3,930	1,2 . 0
28 43.860 5,296.430 29 58.370 58.370 5,354.800	57.020 5,194.	.190		4.752	570	3,930	12.0
29 58.370 58.370 5,354.800	58.380 5,252.	.570		5.838	620	4,275	10.0
	43.860 5,296.	.430		4.873	560	3,861	9.0
30 50.130 50.130 5,404.930	58.370 5,354	.800		5.306	600	4,137	11.
	50.130 5,404	.930		5.277	600	4,137	9.5
otals: 1,313.880 0.000 0.000 0.000 1,313.880							265.
0		RCE SOURCE OF FLUID OF FLUID OF FLUID OF FLUID OF FLUID OF FLUID DISPOSED (W) RALMA ERIEAU DOCK RENEAU DISPOSED (W) RENEAU DISPOSE (W) RENEAU DISPOSED	RCE SOURCE LUID OF FLUID OF FLUID OF FLUID OF FLUID OF FLUID DOCK TOTAL DAILY VOLUME DISPOSED (M) / VOLUME DIS	RCE LUID OF FLUID OF FLUID OF FLUID DOCK TOTAL DAILY VOLUME DISPOSED (M) R. 920 4,099.970 17.650 4,117.620 22.780 4,140.400 12.370 4,152.770 17.800 4,170.570 23.770 4,194.340 39.390 4,233.730 26.670 4,260.400 56.220 4,316.620 50.980 4,367.600 101.300 4,468.900 64.810 4,533.710 29.500 4,645.640 43.430 4,669.070 77.480 4,766.550 69.880 4,836.430 0.000 4,836.430 0.000 4,836.430 0.000 4,836.430 0.000 4,836.430 0.000 4,836.430 0.000 4,836.430 0.000 5,021.050 58.780 5,079.830 57.340 5,137.170 57.020 5,194.190 58.380 5,252.570 43.860 5,296.430 58.370 5,354.800 50.130 5,404.930	RCE UID OF FLUID DOCK VOLUME DISPOSED (Wr) VOLUME DISPOSED (RCE SOURCE COMMUNICATIVE COMMUNICATIVE TOTAL DISPOSED COMMENTS COMMENTS NATIONAL NATIONAL	RCE SOURCE SOURCE TOTAL DALY CUMMULATIVE A FIRED COMMENTS RATE MINECTION NINECTION NINECTION

		3 2 8

2006	BRINE VOLU	MES (M3) DISP	OSED			YEAR-To-DATE		AVERAGE			
MONTH OF MAY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LIBBY via JR Rouble	SOURCE OF FLUID	TOTAL DAILY VOLUME DISPOSED (M)	CUMMULATIVE TOTAL VOLUME DISPOSED (W.)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M PBI DOUI)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
CARRY FWD						5,404.930					
1	50.790				50.790	5,455.720		4.837	600	4,137	10.50
2	49.300				49.300	5,505.020		5.478	600	4,137	9.00
3	53.810				53.810	5,558.830		5.979	560	3,861	9.00
4	54.690				54.690	5,613.520		5.209	560	3,861	10.50
5	43.380				43.380	5,656.900		3.944	560	3,861	11.00
6	55.530				55.530	5,712.430	*	5.553	560	3,861	10.00
7	59.870				59.870	5,772.300		4.989	540	3,723	12.00
8	29.630				29.630	5,801.930		4.233	510	3,516	7.00
9	54.730				54.730	5,856.660		4.759	510	3,516	11.50
10	47.170				47.170	5,903.830		4.102	510	3,516	11.50
11	46.950				46.950	5,950.780		4.695	550	3,792	10.00
12	52.660				52.660	6,003.440		4.388	595	4,103	12.00
13	34.280				34.280	6,037.720		4.897	560	3,861	7.00
14	52.370				52.370	6,090.090		4.028	560	3,861	13.00
15	49.560				49.560	6,139.650		4.505	560	3,861	11.00
16	36.390				36.390	6,176.040		4.549	550	3,792	8.00
17	60.220				60.220	6,236.260		7.528	560	3,861	8.00
18	44.020				44.020	6,280.280		4.192	560	3,861	10.50
19	36.300				36.300	6,316.580		3.821	560	3,861	9.50
20	56.180				56.180	6,372.760		4.322	560	3,861	13.00
21	48.100				48.100	6,420.860		4.810	590	4,068	10.00
22	32.690				32.690	6,453.550		4.670	590	4,068	7.00
23	55.670				55.670	6,509.220		4.639	590	4,068	12.00
24	50.310				50.310	6,559.530		4.192	590	4,068	12.00
25	70.040				70.040	6,629.570		5.837	600	4,137	12.00
26	62.250				62.250	6,691.820		4.446	610	4,206	14.00
27	42.520				42.520	6,734.340		3.037	585	4,034	14.00
28	62.890				62.890	6,797.230		3.931	585	4,034	16.00
29	53.010				53.010	6,850.240		3.786	585	4,034	14.00
30	52.730				52.730	6,902.970		8.788	600	4,137	6.00
31	53.730				53.730	6,956.700		6.716	590	4,068	8.00
Totals:	1,551.770	0.000	0.000	0.000	1,551.770		Averages:	4.866	569	3,924	329.00

		,

2006	BRINE VOLUM	MES (M3) DISP	OSED			YEAR-To-DATE		AVERAGE			
MONTH OF JUNE	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID	TOTAL DAILY VOLUME DISPOSED (M°)	CUMMULATIVE TOTAL VOLUME DISPOSED (M")	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M° per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	
ARRY FWD					199	6,956.700				1 1 1 1	
1	58.610				58.610	7,015.310		4.186	590	4,068	14.00
2	44.500				44.500	7,059.810		3.179	590	4,068	14.00
3	60.520				60.520	7,120.330		4.035	590	4,068	15.00
4	54.880				54.880	7,175.210		3.920	600	4,137	14.00
5	44.510				44.510	7,219.720		4.451	590	4,068	10.00
6	66.810				66.810	7,286.530		4.454	590	4,068	15.00
7	40.810				40.810	7,327.340		3.710	590	4,068	11.00
8	50.720				50.720	7,378.060		3.902	600	4,137	13.00
9	58.650				58.650	7,436.710		4.887	590	4,068	12.00
10	52.870				52.870	7,489.580		4.406	580	3,999	12.00
11	35.200				35.200	7,524.780		3.911	580	3,999	9.00
12	65.420				65.420	7,590.200		6.542	580	3,999	10.0
13	44.620				44.620	7,634.820		4.056	650	4,482	11.0
14	55.040				55.040	7,689.860		5.004	640	4,413	11.00
15	54.820				54.820	7,744.680		4.984	640	4,413	11.0
16	40.910				40.910	7,785.590		4.091	640	4,413	10.00
17	61.370				61.370	7,846.960		4.721	640	4,413	13.00
18	41.560				41.560	7,888.520		4.618	640	4,413	9.0
19	73.310				73.310	7,961.830		8.146	600	4,137	9.0
20	0.630				0.630	7,962.460		0.630	600	4,137	1.00
21	0.000				0.000	7,962.460					0.0
22	0.000				0.000	7,962.460					0.0
23	0.000				0.000	7,962.460					0.00
24	0.000				0.000	7,962.460					0.0
25	0.000				0.000	7,962.460					0.0
26	0.000				0.000	7,962.460					0.0
27	0.000				0.000	7,962.460					0.0
28	0.000				0.000	7,962.460					0.0
29	0.000				0.000	7,962.460					0.0
30	23.920				23.920	7,986.380		4.784	400	2,757	5.0
Totale:					7.171.61	100	1.				
Totals:	1,029.680	0.000	0.000	0.000	1,029.680		Averages:	4.410	596	4,111	229.0

		,

2006	BRINE VOLU	MES (M3) DISP	POSED			YEAR-To-DATE		AVERAGE			
MONTH OF JULY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID MISS LIBBY	VOLUME DISPOSED (M')	CUMMULATIVE TOTAL VOLUME DISPOSED (M²)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M' per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
ARRY FWD						7,986.380				100	
1	39.710				39.710	8,026.090		4.964	590	4,067	8.00
2	28.750				28.750	8,054.840		4.792	570	3,930	6.00
3	38.110				38.110	8,092.950		4.764	590	4,068	8.0
4	17.710				17.710	8,110.660		5.903	560	3,861	3.0
5	26.380				26.380	8,137.040		2.638	560	3,861	10.0
6	22.530				22.530	8,159.570		4.506	560	3,861	5.0
7	15.350				15.350	8,174.920		3.070	560	3,861	5.00
8	34.980				34.980	8,209.900		4.997	600	4,137	7.0
9	24.490				24.490	8,234.390		6.122	600	4,137	4.0
10	0.000				0.000	8,234.390					0.0
11	33.370				33.370	8,267.760		3.708	580	3,999	9.0
12	9.610				9.610	8,277.370		4.805	495	3,412	2.0
13	47.330				47.330	8,324.700		4.733	495	3,412	10.0
14	34.790				34.790	8,359.490		3.479	495	3,412	10.0
15	22.540				22.540	8,382.030		3.220	495	3,412	7.0
16	42.500				42.500	8,424.530		4.722	570	3,930	9.0
17	30.100				30.100	8,454.630		4.300	650	4,482	7.0
18	34.950				34.950	8,489.580		4.993	660	4,551	7.0
19	31.160				31.160	8,520.740		4.451	580	3,999	7.0
20	32.510				32.510	8,553.250		5.418	360	2,482	6.0
21	80.140				80.140	8,633.390		5.009	340	2,344	16.0
22	48.050				48.050	8,681.440		4.805	290	2,000	10.0
23	52.640				52.640	8,734.080		5.264	295	2,034	10.0
24	53.130				53.130	8,787.210		5.313	295	2,034	10.0
25	60.030				60.030	8,847.240		5.457	310	2,137	11.0
26	60.350				60.350	8,907.590		5.486	300	2,069	11.0
27	47.970				47.970	8,955.560		4.797	320	2,206	10.0
28	41.800				41.800	8,997.360		5.225	320	2,206	8.0
29	37.050				37.050	9,034.410		5.293	265	1,827	7.0
30	63.600				63.600	9,098.010		4.892	330	2,275	13.0
31	46.220				46.220	9,144.230		4.202	300	2,069	11.0
Totals:	1,157.850	0.000	0.000	0.000	1,157.850		Averages:	4.711	465	3,203	247.0

			,
			,

2006	BRINE VOLU	MES (M3) DISP	POSED			YEAR-To-DATE		AVERAGE			T
MONTH OF AUGUST	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID	TOTAL DAILY VOLUME DISPOSED (M*)	CUMMULATIVE TOTAL VOLUME DISPOSED (M*)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M° per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
CARRY FWD						9,144.230					
1	15.850				15.850	9,160.080		3.170	300	2,069	5.00
2	20.480				20.480	9,180.560		4.096	300	2,069	5.00
3	25.030				25.030	9,205.590		4.172	300	2,069	6.00
4	1.140				1.140	9,206.730		1.140	300	2,069	1.00
5	24.490				24.490	9,231.220		4.898	280	1,931	5.00
6	14.800				14.800	9,246.020		4.933	280	1,931	3.00
7	34.290				34.290	9,280.310		3.609	280	1,931	9.50
8	39.120				39.120	9,319.430		4.602	310	2,137	8.50
9	56.000				56.000	9,375.430		6.222	280	1,931	9.00
10	50.700				50.700	9,426.130		7.243	280	1,931	7.00
11	31.170				31.170	9,457.300		4.795	280	1,931	6.50
12	30.830				30.830	9,488.130		5.138	280	1,931	6.00
13	30.500				30.500	9,518.630		4.357	300	2,069	7.00
14	30.190				30.190	9,548.820		5.032	290	2,000	6.00
15	33.730				33.730	9,582.550		4.819	290	2,000	7.00
16	32.950				32.950	9,615.500		4.393	290	2,000	7.50
17	35.270				35.270	9,650.770		5.039	290	2,000	7.00
18	62.490				62.490	9,713.260		5.207	280	1,931	12.00
19	41.070				41.070	9,754.330		4.563	280	1,931	9.00
20	38.980				38.980	9,793.310		4.331	280	1,931	9.00
21	40.880				40.880	9,834.190		4.303	280	1,931	9.50
22	37.740				37.740	9,871.930		4.717	280	1,931	8.00
23	49.600				49.600	9,921.530		4.960	310	2,137	10.00
24	41.260				41.260	9,962.790		3.588	310	2,137	11.50
25	30.310				30.310	9,993.100		4.663	310	2,137	6.50
26	36.920				36.920	10,030.020	Wart or Bridge	4.102	310	2,137	9.00
27	39.360				39.360	69.380	Over to 0	4.920	310	2,137	8.00
28	42.800				42.800	112.180		3.891	320	2,206	11.00
29	42.250				42.250	154.430		4.225	320	2,206	10.00
30	39.750				39.750	194.180		5.300	320	2,206	7.50
31	38.380				38.380	232.560		4.798	350	2,413	8.00
Totals:	1,088.330	0.000	0.000	0.000	1,088.330		Averages:	4.556	296	2,044	235.00

			5

2006	BRINE VOLUME	S (M²) DISPO	SED			YEAR-To-DATE		AVERAGE			
MONTH OF SEPTEMBER	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID	VOLUME DISPOSED (M')	CUMMULATIVE TOTAL VOLUME DISPOSED (M°)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M° per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
CARRY FWD						232.560					
1	35.870				35.870	268.430		5.124	350	2,413	7.00
2	38.440				38.440	306.870		4.805	340	2,344	8.00
3	28.060				28.060	334.930		4.009	350	2,412	7.00
4	36.030				36.030	370.960		3.603	340	2,344	10.00
5	48.710				48.710	419.670		4.428	360	2,482	11.00
6	32.080				32.080	451.750		5.347	350	2,413	6.00
7	52.900				52.900	504.650		5.290	380	2,620	10.00
8	69.660				69.660	574.310		4.354	440	3,033	16.00
9	64.700				64.700	639.010		4.621	440	3,033	14.00
10	41.650				41.650	680.660		5.206	380	2,620	8.00
11	46.820				46.820	727.480		6.689	340	2,344	7.00
12	47.590				47.590	775.070		4.759	360	2,482	10.0
13	54.870				54.870	829.940		4.221	370	2,550	13.0
14	66.940				66.940	896.880		4.781	430	2,965	14.0
15	20.560				20.560	917.440		4.112	420	2,896	5.0
16	25.450				25.450	942.890		6.362	390	2,689	4.0
17	49.160				49.160	992.050		4.097	380	2,619	12.0
18	36.140				36.140	1,028.190		4.518	380	2,619	8.0
19	33.710				33.710	1,061.900		5.618	380	2,620	6.0
20	38.010				38.010	1,099.910		6.335	380	2,620	6.0
21	40.600				40.600	1,140.510		4.060	400	2,758	10.0
22	36.000				36.000	1,176.510		4.500	400	2,758	8.0
23	38.520				38.520	1,215.030		4.280	390	2,689	9.0
24	26.970				26.970	1,242.000		6.743	360	2,482	4.0
25	43.070				43.070	1,285.070		4.786	370	2,551	9.0
26	46.260				46.260	1,331.330		4.626	370	2,551	10.0
27	89.450				89.450	1,420.780		6.389	420	2,896	14.0
28	63.630				63.630	1,484.410		4.545	420	2,896	14.0
29	70.400				70.400	1,554.810		4.693	400	2,758	15.0
30	74.470				74.470	1,629.280		4.654	400	2,758	16.0
Totals:	1,396.720	0.000	0.000	0.000	1,396.720		Averages:	4.918	383	2,641	291.00

		;

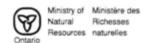
2006	BRINE VOLU	MES (M°) DISF	POSED			YEAR-To-DATE		AVERAGE			
MONTH OF OCTOBER	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID	VOLUME DISPOSED (M°)	CUMMULATIVE TOTAL VOLUME DISPOSED (M*)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M' per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	
ARRY FWD						1,629.280		100			
1	62.820				62.820	1,692.100		4.487	400	2,758	14.0
2	42.980				42.980	1,735.080		4.298	400	2,758	10.0
3	28.330				28.330	1,763.410		4.722	370	2,551	6.0
4	29.120				29.120	1,792.530		4.853	370	2,551	6.0
5	38.550				38.550	1,831.080		4.819	370	2,551	8.
6	40.970				40.970	1,872.050		4.097	370	2,551	10.0
7	21.290				21.290	1,893.340		4.258	370	2,551	5.0
8	43.280				43.280	1,936.620		4.328	380	2,620	10.0
9	26.690				26.690	1,963.310		3.336	340	2,344	8.
10	34.860				34.860	1,998.170		4.980	370	2,551	7.
11	41.920				41.920	2,040.090		5.989	370	2,551	7.
12	23.500				23.500	2,063.590		4.700	380	2,620	5.
13	41.450				41.450	2,105.040		5.181	370	2,551	8.
14	19.640				19.640	2,124.680		4.910	360	2,482	4.
15	40.100				40.100	2,164.780		5.013	360	2,482	8.
16	19.940				19.940	2,184.720		2.492	360	2,482	8.
17	41.090				41.090	2,225.810		5.870	360	2,482	7.
18	21.250				21.250	2,247.060		4.250	360	2,482	5.
19	36.690				36.690	2,283.750		5.241	360	2,482	7.
20	50.290				50.290	2,334.040		4.572	360	2,482	11.
21	30.300				30.300	2,364.340		4.329	550	3,791	7.
22	26.440				26.440	2,390.780		4.407	550	3,792	6.
23	29.440				29.440	2,420.220		4.907	600	4,137	6.
24	17.710				17.710	2,437.930		3.542	550	3,792	5.
25	23.300				23.300	2,461.230		4.660	550	3,792	5.
26	60.930				60.930	2,522.160		5.539	630	4,344	11.
27	62.020				62.020	2,584.180		4.430	620	4,275	14.
28	60.620				60.620	2,644.800		5.052	600	4,137	12.
29	72.430				72.430	2,717.230		4.829	600	4,136	15.
30	55.180				55.180	2,772.410		3.679	600	4,136	15.
31	26.090				26.090	2,798.500		3.727	600	4,137	7.
Totals:	1,169.220	0.000	0.000	0.000	1,169.220		Averages:		446	3,076	257.0

2006 MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	YEAR-To-DATE CUMMULATIVE	MAINTENANCE	AVERAGE HOURLY	AVERAGE	AVERAGE	ONLINE
NOVEMBER	OF FLUID MORPETH (M°)	OF FLUID PORT ALMA (M²)	OF FLUID LAKEVIEW (M')	OF FLUID	VOLUME DISPOSED (M")	TOTAL VOLUME DISPOSED (M")	& COMMENTS	INJECTION RATE (M° per Hour)	INJECTION PRESSURE (psig)	INJECTION PRESSURE (kPag)	
ARRY FWD						2,798.500					
1	50.280				50.280	2,848.780		10.056	600	4,137	5.0
2	48.320				48.320	2,897.100		4.832	590	4,067	10.0
3	59.230				59.230	2,956.330		4.556	590	4,067	13.
4	58.990				58.990	3,015.320		4.538	580	3,999	13.
5	56.170				56.170	3,071.490		4.681	590	4,068	12.
6	64.000				64.000	3,135.490		4.571	610	4,206	14.
7	54.720				54.720	3,190.210		4.975	610	4,206	11.
8	61.600				61.600	3,251.810		4.738	610	4,206	13.0
9	46.860				46.860	3,298.670		4.686	590	4,068	10.
10	59.520				59.520	3,358.190		4.960	590	4,068	12.
11	54.590				54.590	3,412.780		4.549	580	3,999	12.
12	49.150				49.150	3,461.930		4.096	580	3,999	12.
13	60.020				60.020	3,521.950		4.802	580	3,999	12.
14	52.880				52.880	3,574.830		5.288	590	4,068	10.
15	51.600				51.600	3,626.430		5.160	600	4,137	10.
16	63.830				63.830	3,690.260		4.910	600	4,137	13.
17	62.650				62.650	3,752.910		4.819	600	4,137	13.
18	53.820				53.820	3,806.730		4.485	600	4,136	12.
19	52.790				52.790	3,859.520		4.399	580	3,999	12.
20	59.180				59.180	3,918.700		4.932	590	4,068	12.
21	46.430				46.430	3,965.130		5.159	590	4,068	9.
22	53.740				53.740	4,018.870		5.971	590	4,068	9.
23	63.250				63.250	4,082.120		5.271	590	4,068	12.
24	54.810				54.810	4,136.930		4.568	590	4,068	12.
25	60.660				60.660	4,197.590		4.333	590	4,068	14.
26	53.190				53.190	4,250.780		4.432	590	4,068	12.
27	63.330				63.330	4,314.110		4.222	590	4,068	15.
28	58.290				58.290	4,372.400		4.484	570	3,930	13.
29	52.710				52.710	4,425.110		3.765	570	3,930	14.
30	56.000				56.000	4,481.110		4.000	570	3,930	14.
								0.000	0		
Totals:	1,682.610	0.000	0.000	0.000	1,682.610		Averages:	4.717	571	4,068	355.



2006						YEAR-To-DATE		AVERAGE			
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	CUMMULATIVE	MAINTENANCE	HOURLY	AVERAGE	AVERAGE	ONLINE
DECEMBER	OF FLUID	OF FLUID	OF FLUID	OF FLUID	VOLUME	TOTAL	8	INJECTION		INJECTION	
	MORPETH	PORT ALMA	LAKEVIEW		DISPOSED	VOLUME DISPOSED	COMMENTS	RATE			
	(M²)	(M²)	(M ²)	(M²)	(M²)	(M ²)		(M" per Hour)	(psig)	(kPag)	
CARRY FWD	1677	100	1211			4,481.110					
1	50.300				50.300	4,531.410		3.353	570	3,930	15.00
2	51.920				51.920	4,583.330		3.709	570	3,930	14.00
3	43.910				43.910	4,627.240		4.879	580	3,999	9.00
4	44.110				44.110	4,671.350		4.901	540	3,723	9.00
5	65.690				65.690	4,737.040		4.692	590	4,068	14.00
6	49.810				49.810	4,786.850		4.151	565	3,895	12.00
7	46.740				46.740	4,833.590		4.674	580	3,999	10.00
8	38.640				38.640	4,872.230		4.830	580	3,999	8.00
9	61.570				61.570	4,933.800		4.736	600	4,137	13.00
10	48.250				48.250	4,982.050		3.446	590	4,068	14.00
11	55.550				55.550	5,037.600		3.968	590	4,068	14.00
12	34.370				34.370	5,071.970		4.910	590	4,068	7.00
13	56.040				56.040	5,128.010		4.670	590	4,068	12.00
14	37.070				37.070	5,165.080		4.634	590	4,068	8.00
15	63.960				63.960	5,229.040		4.264	590	4,068	15.00
16	31.240				31.240	5,260.280		2.603	590	4,068	12.00
17	21.440				21.440	5,281.720		4.764	550	3,792	4.50
18	55.120				55.120	5,336.840		4.593	560	3,861	12.00
19	44.100				44.100	5,380.940		4.900	580	3,998	9.00
20	46.470				46.470	5,427.410		4.647	580	3,998	10.00
21	65.390				65.390	5,492.800		4.671	580	3,999	14.00
22	36.170				36.170	5,528.970		4.521	580	3,999	8.00
23	63.100				63.100	1 1 1 1 1 1 1 1		5.258	580	3,999	12.00
24	36.200				36.200			4.525	535	3,688	8.00
25	56.880				56.880	1 1 1 1 1 1 1 1 1 1		4.375	535	3,688	13.00
26	48.390				48.390	1 4 5 7 7 7 7 7 7		4.033	580	3,999	12.00
27	44.060				44.060	1.45		5.508	580	3,999	8.00
28	64.930				64.930	1 1 1 1 1 1 1 1 1		4.995	580	3,999	13.00
29	32.100				32.100	1 100 77 77		4.013	580	3,999	8.00
30	65.600				65.600	7		4.373	580	3,999	15.00
31	44.070				44.070			4.897	580	3,999	9.00
Totals:	1,503.190		0.000	0.000	1,503.190		Averages:	4.468	576	3,973	341.5

			ě.



RECEIVED

FEB 1 5 2007

Annual Subsurface Oil Field Fluid **Disposal** Repertroleum resources MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary , Alberta	

Well Name: 3-15-I	Source Pool: Oilfield Brine			
Township: Mersea	Source Formation: Ordovician			
Tract 3 Lot 15 Concession I	Disposal Formation:			
Well Licence #: 7201	Disposal Pool:			
Well Status - Mode*: Active				

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

 \square No If yes, attach list of operators from whom fluids ☐ Yes Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

		THE R. P. LEWIS CO., LANSING, SALES,	THE R. LEWIS CO., LANSING, MICH.	· · · · · · · · · · · · · · · · · · ·
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	42	19.4	24	
Feb	15.2	44.4	48	
Mar	40.5	19.4	24	
April	90.8	60	72	
May	77	38.7	48	,
June	91.3	67.7	96	
July	76.8	48.4	72	
Aug	9	16.1	24	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	199.4	33.9	72	
Total	515.3			
Cum.	21,078.2			
Total**				

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is co-	plete and accurate and he/she has authority to	to bind the operator.
---	--	-----------------------

Name: SASIN MAHMOOD	Date: [26 (0/6)
Signature: Say of Moland	Position Held: PA







FEB 1 5 2007

Annual Subsurface Oil Field Fluid **Disposal** Reported Resources for the year 2006

	for the year 200	O
Form 9	To: the Minister of Natural Resources	

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary, Alberta	

Well Name: PPC et al Rochestre #5	Source Pool: Byrndale & Rochester Pools	
Township: Mersea	Source Formation: Sherman Fall, Coboconik Zones	
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls	
Well Licence #: 7960	Disposal Pool:	
Well Status - Mode*: Active	,	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

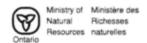
	NAME AND ADDRESS OF THE OWNER, THE PERSON NAMED IN	THE RESIDENCE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	NAME AND ADDRESS OF THE OWNER, THE PARTY OF	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0			
Cum. Total**	0			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator	
---	--

Name: SASIN MAHMOOD	Date: Feb 10/67
Signature: Sy all Melvel	Position Held:





RECEIVED

FEB 1 5 2007

Annual Subsurface Oil Field Fluid **Disposal** Reporternoleum resources MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3rd St. S. W. Calgary, Alberta	

Well Name: PPC et al Rochestre #10H	Source Pool: Byrndale & Rochester Pools Source Formation: Sherman Fall, Coboconik Zones	
Township: Mersea		
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls	
Well Licence #: 8195	Disposal Pool:	
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

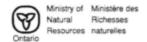
☐ Yes 🖾 No If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	1818.7	5058.9	307	
Feb	1670.9	5125.6	280	
Mar	1672.9	515.1	292	
April	1165.4	4003.8	198	
May	2374.6	5177	351	
June	2313.3	5208	334	
July	1439	3767	243	
Aug	2053	5122.9	305	
Sep	1670	5063.9	261	
Oct	2269	5327.7	343	
Nov	2132	5263.8	295	
Dec	1934	5160.9	270	
Total	22,512.8			
Cum. Total**	130,418.8			· ·

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has author	ity to bind the operator.
---	---------------------------

Name: SASID MAHMOOD	Date: Feb 10/67
Signature: Cooled Walder	Position Held:
3 0 "	(1)



RECEIVED

FEB 1 5 2007

Annual Subsurface Oil Field Fluid **Disposal** Reportleum resources MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary, Alberta	

Well Name: Mersea 3-12-IV	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

☐ Yes No If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Hours on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Jan	3725	4545.2	678	
Feb	3512	4178.6	590	
Mar	3362	4025.8	633	
April	1876	2200	344	
May	2605	3658.1	584	
June	1527	2995	373	
July	2906	4169.4	712	
Aug	3511	4258.1	708	
Sep	1849	3950	446	
Oct	2055	3954.8	602	
Nov	1654	3093.3	460	
Dec	2292	3741.9	591	
Total	30,874.0			
Cum. Total**	515,501.6			

^{* *}Cumulative volume disposed since the well was first activated.

Name: SASIN MAHMOUN	Date: Feb 16/67
Signature: (a) Alocus	Position Held:





FEB 1 5 2007

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid Disposal NR epont NATURAL RESOURCES for the year 2006

To: the Minister of Natural Resources Form 9

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3rd St. S. W. Calgary, Alberta	

Well Name: Mersea 3-13-A		Source Pool: Oilfield Brine	
Township: Mersea		Source Formation: Production Formation	
Tract 3 Lot 13 Concession A		Disposal Formation: Silurian Gasport	
Well Licence #: 6539		Disposal Pool:	
Well Status - Mode*: Active		,	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

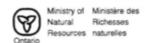
☐ Yes \boxtimes No If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4937	2356.5	744	
Feb	4203	2239.3	672	
Mar	4947	2217.7	744	
April	4658	2053.3	720	
May	5063	2090.3	744	
June	4217	2380	720	
July	3966	2606.5	744	
Aug	4529	2809.7	744	
Sep	3865	2840	720	
Oct	4002	2900	744	
Nov	3864	2900	720	
Dec	4444	2835.5	744	
Total	52,695.0			
Cum. Total**	513,424.0			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is comple	ete and accurate and he/she has authority to bind the operator.
--	---

Name: SAJID MAHMOUD	Date: Feb 10/67
Signature:	Position Held:





FEB 1 5 2007

Annual Subsurface Oil Field Fluid **Disposal** REFTROLEUM RESOURCES for the year 2006

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3rd St. S. W. Calgary, Alberta	

Vell Name: Mersea 7-15-I Source Pool: Oilfield Brine		
Township: Mersea	Source Formation: Production Formation	
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian	
Well Licence #: 7947	Disposal Pool:	
Well Status - Mode*: Active		

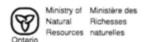
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

		T. 12.11	T	
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0			
Cum.	109527.0			
Total**				

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to b	ind the operator.
---	-------------------

Name: SAJID MAHMOOD	Date: 1-06 (0/0)
Signature: Soyld Mohine	Position Held: PA



RECEIVE

FEB 1 5 2007

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report for the year 2006

Form 9	To: the Minister of Natural Resources		
Operator: Ta	alisman Energy	Tel. # (403) 237-1785	Fax #(403) 231
1.1.1 2.10	o ooo ard c. c. w. c. l		

-3635 Address 3400 888 3rd St S.W. Calgary, Alberta

Oil, Gas and Salt Resources Act

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. Brine only	
Township: Romney	Source Formation: Production Formation	
Tract 2 Lot 15 Concession III	Disposal Formation: Black River	
Well Licence #: 7412	Disposal Pool:	
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

☐ Yes No If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	T	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Hours on	
		kPag	Disposal	
Jan	4369	891	714	
Feb	3696	880	655	
Mar	5152	1102.3	711	
April	6293	1415.2	692	
May	6426	1485.8	662	
June	6248	1378	650	
July	6779	1513.9	732	
Aug	6484	1560	744	
Sep	6201	1607.7	664	
Oct	6488	1744.2	709	
Nov	5557	1836.7	578	
Dec	6979	1900	732	
Total	70,672			
Cum. Total**	741,623.7			

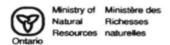
^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: SASIN MAHMOOD	Date: Feb 10/67
Signature: Sevid Molner	Position Held:

Form 9

To: the Minister of Natural Resources



Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid **Disposal** Report For the year 2006

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator:	Shiningbank Energy Limited	Tel. #	649-0511	Fax #	649-6667
Address:	P. O. Box 9009, 1795 Ernest Ave				
	London, Ontario, N6E 2V5				

Well Name:	CCS #10 - Mc	Millan No.27	Source Pool:	Rodney Unit	
Township:	Aldborough		Source Formation:	Columbus	
Tract	5	Concession V	Disposal Formation:	Detroit River	
Well Licence #	T001311		Disposal Pool:		
Well Status - M	ode*:	BD - ACT			

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whon fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie. Workovers, treatments, etc
		kPag		
Jan	9,380		31	
Feb	9,122		28	
Mar	12,817		31	
April	11,250		30	
May	10,856		31	
June	9,270		30	
July	12,269		31	
Aug	11,006		31	
Sept	11,291		30	
Oct	9,653		31	
Nov	9,163		30	
Dec	8,333		31	
Total	124,410			
Cum. Total**				

^{**} Cumulative volume disposed since the well was first activiated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-07
Signiture:		Position Held:	Manager, Ontario Operations

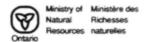


Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9 To: the Minister of Natural Resources										
Operator:	Operator: Reef Resources Ltd.			Г	el. #	(403) 87	4-5505	Fax #	(403) 251-9:	553
Address I	Address P.O. Box 20311 Calgary Place RPO,									
	Calgary, Alberta T2P	4J4								
Well Nam	Well Name:				e Pool:	Ausable				
Township:	:			Source	Form	ation: Gu	elph			
Tract		oncession		Dispos	sal For	mation: C	ias			
Well Lices				Dispos	sal Poo	ol:				
Well Statu	ıs - Mode*:									
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	tential						
	pted from other ope pted and quantity re	erators?		No e sheet.	If ye	s, attach l	ist of oper	ators from	m whom flu	iids
Month	Volume	Average Daily	Days	-	Comr	ments - ie.	workover	s, treatme	ents, etc	
	Disposed (m3)	Injection Pressure kPag	Dispo	sal						
Jan	0									
Feb	0						meno non			me Breed
Mar	0						HE	CE	EIVE	
April	0									
May	0							FEB 0	9 2007	
June	0						DET	POLEUN	RESOURC	ES
July	0						MINISTR	Y OF NAT	URAL RES	DURCES
Aug	0							N. SALES PROPERTY OF THE PARTY	313411	-
Sep	0									
Oct	0									
Nov	0									
Dec	0									
Total	0									
Cum.	0									
Total**										
* *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.										
	nie Hansen	above information is con	iipiete ai			. 2007	authority to	oma me	орегают.	
	//					d: Preside	ant .			
Signature:				LOSITIC	m rich	u. Freside	- III			

Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2006_

Form 9 To: the Minister of	of Natural Resource	ces			
Operator: Liberty Oil & Gas Ltd.			,	Геl. # (403) 229-2968 Fax # (403) 229-2978	
Address: 301, 1324 - 11th Ave. S	W				
Calgary, AB T3C 0M6					
Well Name:				e Pool:	
Township:			Sourc	e Formation:	
Tract Lot Concess	sion		Dispo	sal Formation:	
Well Licence #:			Dispo	sal Pool:	
Well Status - Mode*:					
* As of Dec. 31 - Active, suspended	l, abandoned, test	ing, pot	ential		
Fluid accepted from other operators were accepted and quantity received			□ No	If yes, attach list of operators from whom fluids	
	rage Daily ction Pressure	Days Dispo		Comments - ie. workovers, treatments, etc	
Jan	5				
Feb NIL REPORT					
Mar					
April					
May					
June					
July					
Aug					
Sep				RECEIVED	
Oct				Corner R Warm Com	
Nov				FEB 1.5 2007	
Dec				7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
Total				MINISTRY OF MATURES	
Cum. Total**				MINISTRY OF NATURAL RESOURCES	
* *Cumulative volume disposed sin				rate and he/she has authority to bind the operator.	
Name: Morley Salmon	-		Date: February 14, 2007		
Signature:	2/		Positi	on Held: Director	



Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2006_

Form 9 To: the Minister of Natural Resources	
Operator: GEL Exploration Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name: Imperial Colchester 5-78-I	Source Pool: Colchester South	
Township: Colchester South	Source Formation: Formation Brine	
Tract N-12 Lot 81 Concession 1	Disposal Formation: Trenton	
Well Licence #: 00164	Disposal Pool: Colchester South	
Well Status - Mode*: Active		

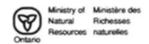
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	341	Vacuum-931	31	
Feb	280	Vacuum-931	26	
Mar	368	Vacuum-931	29	
April	292	Vacuum-931	30	
May	425	Vacuum-931	31	
June	447	Vacuum-931	30	
July	432	Vacuum-931	30	
Aug	257	Vacuum-931	29	
Sep	179	Vacuum-931	30	
Oct	245	Vacuum-931	31	
Nov	141	Vacuum-931	30	
Dec	283	Vacuum-931	31	
Total	3690		358	
Cum.				
Total**	51819			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gajswinkler	Date: February 9, 2007
Signature: Lev K War	Position Held: Chairman



Annual Subsurface Oil Field Fluid **Disposal** Report for the year _______2006_

Form 9 To: the Minister of Natural Resources	
Operator: GEL Exploration Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name: Imperial Colchester 11-81-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession 1	Disposal Formation: Trenton
Well Licence #: 00186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Well on stand-by for active disposal
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	9
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

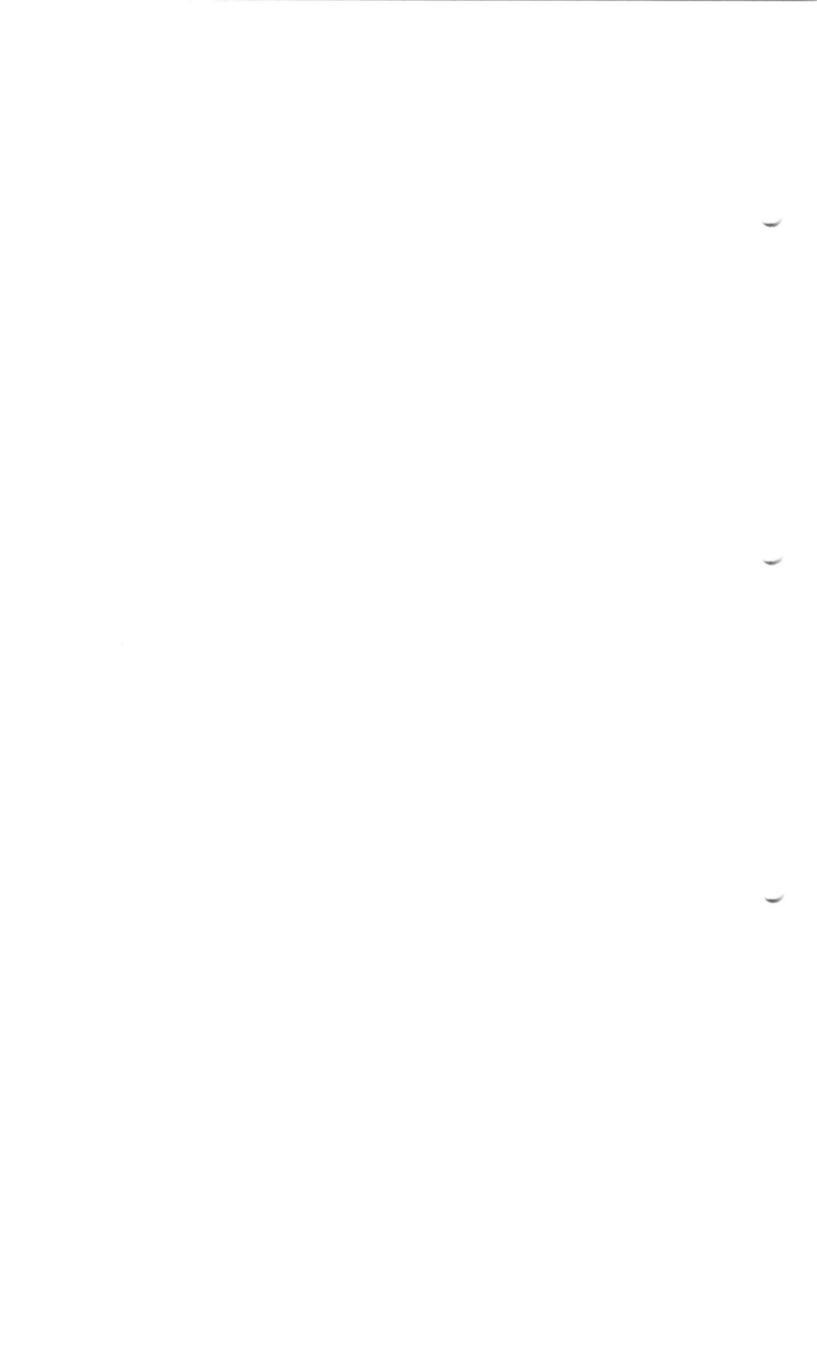
^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

The undersigned certaines and are decre information to complete and decarate and meaning to one are operation				
Name: Leo F. Gaisy@inkler/		Date: February 9, 2007		
Signature: Lov-M	m	Position Held: Chairman		



Annual S Form 9 To: the M Operator: Greentree Address: 207, 209 London, 6 Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei Month Volu Dispose January February March April May June July August September October November December Total	al Subsurfa ne Minister of ntree Gas & (209 Consorti on, ON N6E	um Court	Disposal	Report	FEB 1 PETROLEUM MINUSTRY OF NAT	2 2007 RESOURCE
Annual S Annual S Form 9 To: the M Operator: Greentree Address: 207, 209 London, 0 Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operator were accepted and quantity recei Month Volu Dispose January February March April May June July August September October November Decamber Total	ne Minister of ontree Gas & 0 209 Consortion, ON N6E	For the year Natural Resources Oil Ltd. um Court	Disposal 2006	Report	PETROLEUM	2 2001
Annual S Annual S Operator: Greentree Address: 207, 209 London, 6 Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operato were accepted and quantity recei Month Volt Dispose January February March April May June July August September October November December Total	ne Minister of ntree Gas & (209 Consorti on, ON N6E	For the year Natural Resources Oil Ltd. um Court	Disposal 2006	Report	PETROLEUM	2 2001
Form 9 Operator: Address: 207, 209 London, 0 Well Name: Canadian Township: Aldborou Tract Well Licence # Well Status - Mo Active As of Dec 31 - Active, su Fluid accepted from other operator were accepted and quantity receit Month Volut Dispose January February March April May June July August September October November December Total	ne Minister of ntree Gas & (209 Consorti on, ON N6E	For the year Natural Resources Oil Ltd. um Court	Disposal 2006	Report	PETROLEUM	RESOURCE PAL 9-1
Form 9 Operator: Address: 207, 209 London, 0 Well Name: Canadian Township: Aldborou Tract Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operato were accepted and quantity recei Month Volu Dispose January February March April May June July August September October November December Total	ne Minister of ntree Gas & (209 Consorti on, ON N6E	For the year Natural Resources Oil Ltd. um Court	2006	Report	PETROLEUM MINISTRY OF NAT	RESOURCE
Operator: Greentree Address: 207, 209 London, 6 Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei Month Volu Dispose January February March April May June July August September October November December Total	ntree Gas & 0 209 Consortion, ON N6E	Natural Resources Oil Ltd. um Court			SUBSTRY OF NAT	3000
Operator: Greentree Address: 207, 209 London, 6 Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operator were accepted and quantity recei	ntree Gas & 0 209 Consortion, ON N6E	Natural Resources Oil Ltd. um Court			10.974	
Operator: Greentree Address: 207, 209 London, 6 Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operator were accepted and quantity recei	ntree Gas & 0 209 Consortion, ON N6E	Oil Ltd. um Court	Tel.#			
Operator: Greentree Address: 207, 209 London, 6 Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operator were accepted and quantity recei	ntree Gas & 0 209 Consortion, ON N6E	Oil Ltd. um Court	Tel.#	I		
Address: 207, 209 London, 6 Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei	209 Consortion, ON N6E	um Court		681-9355	Fax #	681-3887
Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei	on, ON N6E			00.0000	1	
Well Name: Canadian Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei	dian Kewanee	Z00				
Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei Month Volu Dispose January February March April May June July August September October November December Total						
Township: Aldborou Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei Month Volu Dispose January February March April May June July August September October November December Total		#102	Source Poo	ol:	Produced Water From	Unit #3
Tract Lot 2 Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei	and the second second		Source For		Dundee	
Well Licence # Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei Month Volu Dispose January February March April May June July August September October November December Total		Concession Gore	Disposal F		Detroit River/Bass Isl	and
Well Status - Mo Active * As of Dec 31 - Active, su Fluid accepted from other operator were accepted and quantity receiver accepted accepted and quantity receiver accepted	1499		Disposal P		2001110110112000131	T
* As of Dec 31 - Active, su Fluid accepted from other operate were accepted and quantity recei Month Volu Dispose January February March April May June July August September October November December Total			_ iop oour i	T		
Fluid accepted from other operators were accepted and quantity receisment of the property of t	THE RESERVE THE PARTY OF THE PA	abandoned testing	potential			
Month Volu Dispose January February March April May June July August September October November December Total	, sasponasa,	abandonou, tooting	Potoritia			
Month Volu Dispose January February March April May June July August September October November December Total	perators?	No	If was attach	list of operator	s from whom fluids	
Month Volution Disposed Dispos			ii yes, attacii	list of operator.	S HOILI WHOLLI HOIGS	
January February March April May June July August September October November December Total	Volume	Average Daily	Days on			
January February March April May June July August September October November December Total	sposed (m3)	Injection Pressure	Disposal	Comments	- ie. Workovers, treatm	ents etc
February March April May June July August September October November December Total	posed (IIIS)	kPag	Disposai	Comments	Te. Workovers, deadi	T
February March April May June July August September October November December Total	3,362.0		31			
March April May June July August September October November December Total	797.0	572	28			
April May June July August September October November December Total	1,984.0	1,099	31			
May June July August September October November December Total	1,690.0	1,078	30		-	
June July August September October November December Total	1,980.0	1,246	31			
July August September October November December Total	2,633.0	1,275	30			
August September October November December Total	3,003.0	1,242	31			
September October November December Total	2,453.0	1,275	31			
October November December Total	154.0	510	30			
November December Total	154.0	310	31			
December Total			30			
Total	2,468.0	1,021	31			
			365			+
	20,524.0	-	305	-		+
Cum. Total**	diapaged si-	on the well was first	notivisted			+
** Cumulative volume disp	aisposea sin	The well was first a	activiated.		-	
The undersigned certifies that the	at the above info			e/she has auth		
Name: Duncan			Date:		15-Feb-07	
Signiture:	can Hamilten		Position H	President		



Winistry of Notural Resources Act ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 2006

							THE RESERVE AND ADDRESS OF THE PERSON NAMED IN		
alor Name:	CHATHAM RESOURCES	S LTD.	Well Name:		LOCATION:	County	Township	Lot	Concession
T55;	20 Jackson St. W.	., Ste. 410	Disposal Well Permit	No.:	Source of Fluids (P	ool, eg. Oil Springs East)	Norfolk,	Pamde	n Gore
	Hamilton, ON LSP 1L2	-	Disposal Approval Da			tion (eg. Devonian)	Thorold-0		
						(eg. Detroit River Zone)			
Accepted from (Other Operators?	□ N ₀	If "YES", list operate	ors from whom fluids were a	ccepted and quantity	received per month on a	separate sheet.		
h	Volume Disposed (m³)	Average Daily Inspec	ction Pressure (kPa)	Days on Disposal	Comments*	Produced	Sound		When is is
					C-21	1 cu.m. beim		rimoby	Stored at well
					C-27	0.6 cu.m. brim			" " "
						4 0.3 Cu.m. brin			" " "
						3 0.3 Cu.m. brim			11 11 11
					ChathanCG	0.7 cu.m.brim	A-1		
					+				
							REC	EIV	ED
							FFI	B 1 5 2007	
								EUM RESOU	1
							MINISTRY OF	NATURAL B	ESOURCES
ulative Totals**	1.0								
10:413									

ints include well workovers, treatments or other activities which might affect disposal operations. lative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

1) All disposal wells operated must be reported isposal must be reported

space is insufficient, attach additional forms

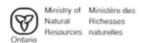
Ministry of Natural Resources FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 2006

rator Name:	CHATHAM RESOURCES LTD.	Well Permit No.:	Injection Permit No.		
ress:	20 Jackson St. W., Ste. 410 Hamilton, ON	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)		
	Lap 1L2	Location:	Injection Formation		
	•	County Township Lot Cone.			

(1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach addional forms, AVERAGE DAILY INJECTION DATA Well Status Days on Injection Fluid Source Fluid Type Fluid Treatment Prior to Inj. Rate Volume Injected Inj. Pressure (Active, Suspended, Other -explain) (m³/day) (10'm) (kPa) WE HAVE NO WATER I JECTION WELLS, THEREFORE, NO BRINE WATER WAS INJECTED DURING THE YEAR RECEIVED FEB 1 5 2007 PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES **LS**

February 1, 2007

SIGNATURE:



RECEIVED

DEC 1 4 2006

PETROLEUM RESOURCES Annual Subsurface Oil Field Fluid Disposal Repernatural resources

for the year 2006

Oil, Gas and Salt Resources Act

Form 9	To: the Minister of Natural Resources	
Operator:	COXEL WITH FATOIS LTD	Tel. # 5 f 7 641 468 4 Fax #
Address	14 CABEAU TOLLARE OUT 36	
	LOWOON ON NEK 4-X5	

Well Name: 2426 ELADLEY SEESLA	Source Pool:
Township: Keck	Source Formation:
Tract Lot (Concession 6	Disposal Formation: DRG
Well Licence #: 2426	Disposal Pool:
Well Status - Mode*: ACTIOE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

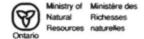
☐ Yes No No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	A. IL			
Feb	DIL			
Mar	WIL			
April	NIL			
May	NIC			
June	NIL			1
July	NIL			
Aug	7.1			
Sep	2.2			
Oct	3:4			
Nov	1)14-			
Dec	1)14-			
Total	N/L-			
Cum. Total**	1.7			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete an	nd accurate and he/she has authority to bind the operator.
Name: ELIAN K LOLLE	Date: 220 12 06
Signature: / 21/	Position Held: FREELE T





Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2006_

Form 9	To: the Min	ister of Natural Resourc	ces			
Operator:	Cameron Petroleur				Tel. #(519) 657-9304 Fax # (519) 641-4335	
Address	P.O. Box 20109, 3	31 Boler Rd.				
	London, Ontario	N6K 4G6				
Well Nam		/alley Disposal #1			e Pool: Gobles Pool	
Township: Blenheim			Source Formation:			
Tract 7 Lot 21 Concession 1				Disposal Formation: Detroit River		
Well Licence #: 2480			Dispo	Disposal Pool:		
-	Vell Status - Mode*: Active					
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	ential		
	pted from other ope oted and quantity re-	erators?		□ No sheet.	, , , , , , , , , , , , , , , , , , , ,	
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc	
	Disposed (m3)	Injection Pressure kPag	Dispo	sal		
Jan						
Feb						
Mar						
April						
May						
June					We have suspended disposal in this well until	
July					well can be worked over and new pipeline is ran	
Aug					from storage tanks.	
Sep						
Oct						
Nov						
Dec						
Total						
Cum. Total**						
The unders	igned certifies that the	ed since the well was fi		nd accu	rate and he/she has authority to bind the operator.	
Name:	Madeline Brett			Date:	February 07, 2007	
Signature:	Signature: Position Held: President				ion Held: President	



FEB 0 2 2007

PETROLEUM RESOURCES

FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66

