

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

Form 9	To: the Minister of Natural Resources			
Operator:	Union Gas Limited	Tel. #	519-683-4468	Fax # 519-683-3429
Address	50 Keil Drive N., Chatham, Ontario N7M 5M1			

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

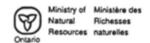
		NAME AND ADDRESS OF TAXABLE PARTY.	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 1	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	58	103	31	
Feb	110	103	28	
Mar	50	103	15	
April	7	103	5	
May	0		0	
June	63.5	103	30	
July	8.5	103	10	
Aug	26	103	19	
Sep	0		0	
Oct	0		0	
Nov	0		0	
Dec	31.7	103	12	
Total	354.7		150	
Cum. Total**	720.9		300	

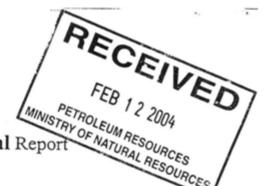
^{* *}Cumulative volume disposed since the well was first activated.

771 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.11 1		he has authority to bind the operator.
The understaned certifie	s that the above information is co-	mplete and accurate and he/sl	he has authority to hind the operator

Name: Robert Newport	Date: January 30,2004
Signature:	Position Held: Storage Superintendent







Annual Subsurface Oil Field Fluid **Disposal** Report for the year _2003

	To: the Minister of Natural Resources	Form 9
358 Fax # 519-674 - 2532	STS ENZKEY RESOURCES INC	Operator:
	4065 LASALLE LINE	Address
	LIA, ONTARIO NONIRO	PETRO

Well Name: BCR # /	Source Pool:
Township: ENNISKILLEN	Source Formation:
Tract 3-12 Lot X/1 Concession /2	Disposal Formation:
Well Licence #: T00 6275	Disposal Pool:
Well Status - Mode*: Acrive	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

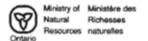
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3614		31	
Feb	3444		28	
Mar	2559		.31	
April	4966		30	
May	5518		31	
June	4896		30	
July	5380		31	
Aug	4387		31	
Sep	3629		30	
Oct	4726		31	
Nov	4482		30	
Dec	3751		31	
Total	51346		365	
Cum. Total**				

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	DOYGLAS SWAYZE	Date: FEB 12/04	
Signature:	Lough Swape	Position Held: SELRETARY / TREASURE	2





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

Form 9	To: the Minister of Natural Resources
LOUII A	TO: THE MIDDISTER OF MAINTAI RESOURCES

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Devonian
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit
Well Licence #: T006973	Disposal Pool: Petrolia
Well Status - Mode*: ACT	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

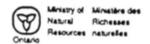
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	405.2	0 kpag	31	
Feb	365.9	44	28	
Mar	405.2	**	31	
April	392.1		30	
May	405.2		31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1		30	
Oct	405.2	**	31	
Nov	392.1	44	30	
Dec	405.2		31	
Total	4770.7	66	365	
Cum. Total**	16060.4	0 kpag	1095	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Steve Randall	Date: 2004/02/05
Signature:	Position Held: Owner/Operator





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Oil, Gas and Salt Resources Act

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2003

Form 9	To: the	Minister	of Natural	Resources	
					_

Operator: R.A. EDWARD OIL PRODUCTION	Tel. #519-238-1503 Fax #
Address 10340 LIVE WAK CR GRAND BEND ON	
NOMITO P.O. BOX 533 GRAND BENDO	ní

Well Name: FLUSHER #1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot // Concession X1/	Disposal Formation: DETROIT RIVER
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1305.34	NIL	31	
Feb	1259.46	_	28	
.Viaf	11272 -4	,	1 1	1
April	1375.18	~	30	
May	1411.12	~	31	
June	1258.76	V	30	
July	1277.22	~	31	
Aug	1103.80	^	31	
Sep	1330,56	V	30	
Oct	1373.22	U	31	
Nov	1355.28		30	
Dec	13 84 24	WIL	31	
Total	15807.72		365	
Cum. Total**	247,253.00			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

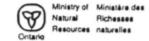
Name: F. JORDAN EDW AND	Date: FEB 09/04
Signature: Stoneland	Position Held: MANAGER





Annual Subsurface Oil Field Fluid **Disposal** Report for the year _ 2003

Form 9	To: the Min	ister of Natural Resour	ces			
Operator:	Kedlas Vn	-4RHR KASO	urc	21	Tel. #594726	70 ax # 472 6306
Address	118 the 10	hedd Cr				
	1 Gond	SIDN NOF	CZT	6		
	Rosetzk	RHiZ	Name and Address of the Owner, or other party	- Mariana		
	1000 2-22-1	It Sombost-1	6-1X		e Pool:	
	: More			_	e Formation:	
Tract	Lot C	concessiones above	e)	-	sal Formation:	
Well Lice				Dispo	sal Pool:	
THE RESERVE TO PERSONS ASSESSED.		we	elor, me water m		Charles and the control of the contr	
* As of D	ec. 31 - Active, susp	pended, abandoned, tes	ting, po	otential		
	epted from other oper	erators?		□ No te shee		f operators from whom fluids
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Disp		Comments - ie. wor	rkovers, treatments, etc
Jan						-
Feb						
Mar			1.			
April	1	oul field	00		A. Ross O	trate blees
May		the the V	500	00.6	XPINO	7 2007
June	1	- Aller Aller	7	-9		3
July	1					
Aug			Ī			
Sep			T			
Oct						
Nov	1	1.				DECEIVED
Dec						RECEIVED
Total	1	1				IAN 3 0 2004
Cum.	1		İ			JAN 3 U 2004
Total**						PETROLEUM RESOURCES
* *Cumu	lative volume dispo	sed since the well was	first ac	tivated.		MINISTRY OF NATURAL RESOURCE
		ne above information is co	ompiete	and acc	urate and he/she has a	i the operator.
Name:	JACK V H	ILL.		Date	90m 25/	Z00 3
Signature	: Sack	V 1400		Posit	ion Held: Prese	dent



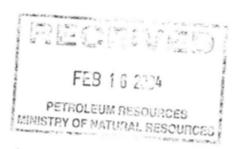
Tract 4-4 Lot

Well Licence #: 6408

Well Status - Mode*: ACTIVE

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003



Form 9			Natural Resources						
		ARE	A INDUSTR	RIES	Tel. #5/9	7-882-1568	Fax #	NIL	
Address BOX	(659								
PET	ROLIA	ON	NON-IRO						
Well Name JAC	QUES #	31 ENI	NISKIL 4-4-17	X Sou	rce Pool:	PETRO	1A		
Township: FA	18/18/11	1 = N		Sou	rce Formati	ion: DUNIT	IFF		

Disposal Formation: DETROIT

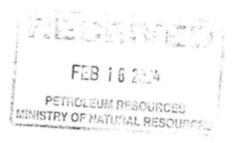
Disposal Pool:

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Concession

	were acce	pied and quantity re	cerved per month on a	separate since	
	Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatm · 118, etc
	1	Disposed (m3)	Injection Pressure	Disposal	
			kPag		
	Jan	760		31	
	Feb.	700		28	
	Mar	750		31	
	April	810		30	
	May	810		31	
	June	700		30	
	July	800		31	
	Aug	830		31	
	Sep	870		30	
	O(t	840		31	
	Nov	810		30	
	De:	780		31	
1	To al	9460		365	
	Cu n.	165158			





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

Form 9 To: the Minister of Natural Resources	
Operator: LAMBTON AREA INDUSTRIES	Tel. # 5/9-282-1508x#
Address BOX 659 PETROLIA ON	
NON-180	

Well Name: MID-PETROLIA #1	Source Pool: DUNDEE
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot / 3 Concession X I	Disposal Formation: PETROIT RIVER
Well Licence #: 6846	Disposal Pool: PETROLIA
Well Status - Mode*: ACTIVE	

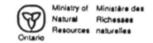
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

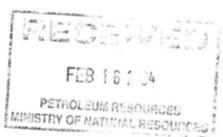
Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	1025		31	
Feb -	1025		28	
Mar	1500		31	
April	1700		30	
May	1650		31	
June	1800		30	
July	1600		28	
Aug	1400		31	
Sep	1500		30	
Oct	1800		31	
Nov	1650		30	
Dec	1500		3 i	
Total	17990		363	
Cum. Total**	155090		5058	





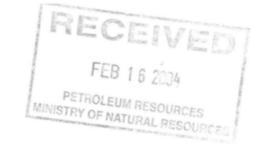
Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

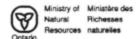


Form 9	To: the Mir	ister of Natural Resour	rces			
Operator:/	LAMBTON AT	REA INDUSTRIL	ES L	TD	Tel. #5/9-882-1568 Fax # N/L	
Address /	30x 659				·	
Γ	ETROLIA O	N. NON-1RO				
		,				
Well Nam	e:RAM 37 EN	NISKILL IT-X			e Pool: PETROLIA	
Township	ENNISKIL	LEN		Sourc	e Formation: DUNDEE	
Tract:2-4	L Lot / 7 C	oncession X		Disposal Formation: DETROIT RIVER		
Well Licence #: 3662				Disposal Pool:		
Well Statu	is - Mode*: ACT	IVE				
* As of De	ec. 31 - Active, susp	ended, abandoned, tes	ting, po	tential		
Fluid acce	pted from other ope		1	□ No		
Month	Volume	Average Daily	Days	on	Comments - ie. workovers, treatments, etc	
	Disposed (m3)	Injection Pressure kPag	Dispo	sal		

	Disposed (III5)	kPag	Disposar	
Jan	1140		10	
Feb	1400		10	
Mar	1500		10	
April	1600		10	
May	1600		10	
June	1400		10	
July	1200		10	
Aug	1670		10	1 : .
Sep	1740		10	
Oct	1680		10	
Nov	1640		10	
Dec	1600		10	
Total	18170		130	
Cum. Total**	164 9 95			





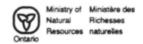


Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2003_

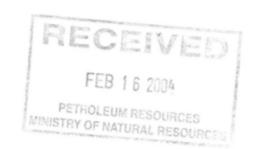
ronn 9	10. the will	ister of Natural Resource	ces		
Operator:	Operator: Petrolia Discovery Foundation Inc.				Tel. #: 519-882-0897 Fax #: 519-882-4209
Address:	Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0				
				-	
The second liverage and the se	e: Petrolia Discover	ry BD2			ce Pool: Petrolia
-	Enniskillen				ce Formation: Dundee and Lucas
Tract 3-		Concession: XI			osal Formation: Lucas
	nce #: 9788			Dispo	osal Pool: Petrolia
	s - Mode*: Poten				
* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, pot	ential	
Fluid acce	pted from other ope	rators?		□ _{xx} №	No If yes, attach list of operators from whom fluids
Particular Section 1	THE RESIDENCE ASSESSMENT AND ADDRESS.	ceived per month on a	-	OF REAL PROPERTY.	
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo	Sai	
Jan		0	0		
Feb					
Mar		•			
April					
May					7
June					
July					
Aug					
Sep					
Oct					
Nov					
Dec					
Total	0				
Cum.	76				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.						
Name: Mrs. Donna McIlmoyle	Date: February 10, 2004					
Signature: Openio M. M. Melmogle	Position Held: Manager					

^{* *}Cumulative volume disposed since the well was first activated.



Form 9



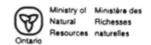
Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2003_

Operator: Petrolia Discovery Foundation Inc.			-	1el. #: 519-882-0897 Fax #: 519-882-4209		
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0						
				_		
	e: Petrolia Discover	ry 1			e Pool: Petrolia	
	Enniskillen				ee Formation: Dundee and Lucas	
Tract 1-4		Concession: XI			sal Formation: Lucas	
	ice #: 7510			Dispo	sal Pool: Petrolia	
	s - Mode*: Active					
* As of De	c. 31 - Active, susp	ended, abandoned, testi	ing, pot	ential		
	pted from other ope oted and quantity re	rators?		□ _{xx N} sheet.	No If yes, attach list of operators from whom fluids	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc	
Jan		0	365			
Feb						
Mar						
April						
May						
June						
July						
Aug						
Sep						
Oct						
Nov						
Dec						
Total	63,800					
Cum. 1,067,920 Total**						
* *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.						
	Mrs. Donna McIlmo			Date:		
Signature: Joana In Tre Crayle			6	Position Held: Manager		





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Annual Subsurface Oil Field Fluid **Disposal** Report PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources	
Operator: Homex Realty & Development Co. Ltd	Tel. #5/7-834-2959 Fax #
Address % Paul Morningstar	
Box 176 Dil Springs, Ontaria NON 180	
J	
Well Name: Redick #1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Dundee
Tract Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: 7604	Disposal Pool:
Well Status - Mode*: Active	
* As of Dec. 31 - Active, suspended, abandoned, testing, po	stential
Fluid accepted from other operators?	No If yes, attach list of operators from whom fluids the sheet.

production of the last section in the last sec	pied and quantity re	ceived per month on a	THE RESERVE THE PERSON NAMED IN	l.
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1080 m3		30	
Feb	1030 m3		29	
Mar	1090m3		30	
April	1060 m3		29	
May	1080m3		30	
June	11 10 m3		30	
July	1020 m3		29	
Aug	1010 m3		3 i	
Sep	1130 m3		32	
Oct	1100 m3		33	
Nov	1080m3		30	
Dec	11'20m3		31	
Total	12910m3			
Cum. Total**				

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete:	and accurate and he/she has authority to bind the operator.
Name: Paul Morningstor	Date: Feb 11/04
Signature: Pan Al ornington	Position Held: President



Form 9

Oil, Gas and Salt Resources Act



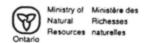
Annual Subsurface Oil Field Fluid Disposal Report

for the year _____2003

To: the Minister of Natural Resources

AMENDED

	Ross Johnston				Tel. # (519) 337-7006	Fax #	
Address 3	08 Louisa St., Pt. E	dward, Ont. N7V 1W8					
		, Enniskillen 1-17-II			ce Pool: Oil Springs		
Γownship					ce Formation: Devonian		
Γract 1	Lot 17	Concession II		<u> </u>	osal Formation: Detroit River		
	nce #:T007593			Dispo	osal Pool:		
and the latest and th	us - Mode*:active		NAME OF TAXABLE PARTY.				
* As of D	ec. 31 - Active, susp	pended, abandoned, test	ing, po	tential			
Fluid acce	epted from other op	erators?		□ No	If yes, attach list of operators	from whom fluids	
		eceived per month on a	separate			ironi wnom maids	
Month	Volume	Average Daily	Days	CONTRACTOR OF THE PARTY OF THE	Comments - ie. workovers, trea	tments, etc	
	Disposed (m3)	Injection Pressure	Dispo	osal			
Jan	18.13	kPag atmospheric	All				
Feb	18.13	aunospiierie	All				
			-				
Mar	18.13		-				
April	18.13		-				
May	18.13		-				
June	18.13		-				
July	18.13		-				
Aug	18.13		-				
Sep	18.13		-				
Oct	18.13		-				
Nov	18.13		-				
Dec	18.13		-				
Total	217.56		_				
Cum. Total**					I .		



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Oil, Gas and Salt Resources Act

FEB 17 2004

Annual Subsurface Oil Field Fluid Disposa MARTAN OF NATURAL RESOURCES for the year 2003

PETROLEUM RESOURCES

Form 9 To: the Minister of Natural Resources Operator:

Tel. #519-882-4426 Fax #519-882-2999 Oozloffsky Address 505 1051 Petrolia

Well Name: AYR HEART * 1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Tract Lot 11 Concession XII	Disposal Formation: DETROIT RIVER
Well Licence #: 7314	Disposal Pool: PETROLIA
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

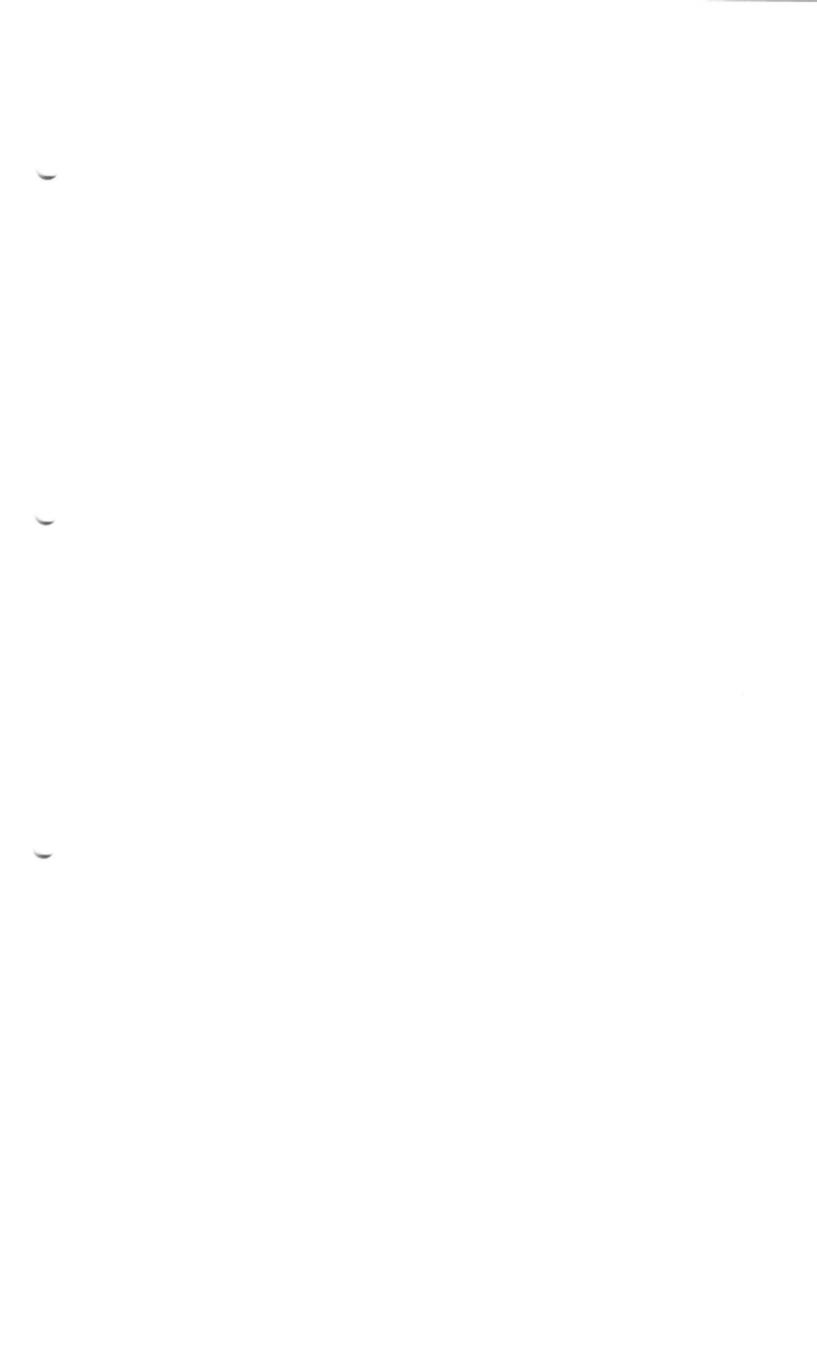
No If yes, attach list of operators from whom fluids ☐ Yes Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

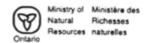
THE RESERVE AND ADDRESS OF THE PARTY OF THE	THE R. P. LEWIS CO., LANSING, MICH. 491-1403-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
1	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	2200	/	31	
Feb	2700	1	28	ADD 60 LITRES
Mar	3/00	/	31	OF SURFACTANT TO
April	3000	/	30	DISPOSAL WATER TO
May	3100	<i>j</i>	31	CLEAN INSIDE OF
June	3000	/	30	DISPOSAL TUBING.
July	3100	/	3/	
Aug	3300	/	31	PRESSURE TEST
Sep	3000	/	30	ANNULUS ON JUNE 18
Oct	3/60	/	3/	2003
Nov	3000	/	30	TEST PRESSURE 50 PSI
Dec	3/00	/	31	HELD FOR I HR.
Total	35700	/	365	TEST OK
Cum. Total**	35700	/	365	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.
--

Name: KIW DRILLING LTL	Date: FEB 6 2004
Signature: Ken Gerard	Position Held: PRESIDENT





Form 9

Oil, Gas and Salt Resources Act

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FEB 17 2004

Annual Subsurface Oil Field Fluid **Disposal** Reporternoleum resources for the year 2003

To: the Minister of Natural Resources

* *Cumulative volume disposed since the well was first activated.

Name: Kow DRILLING

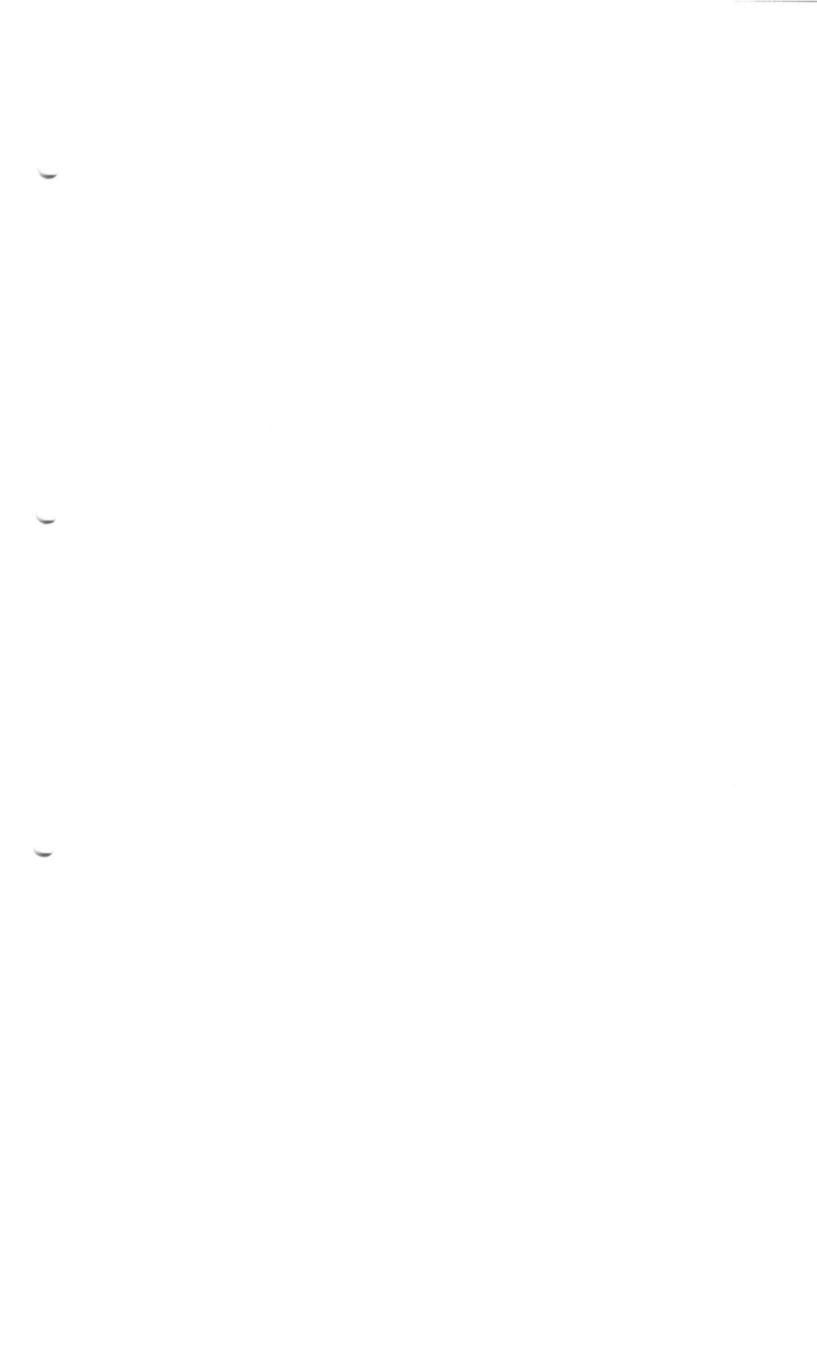
Operator:	KEW DX	JILLING LID			Tel. #519.882-4426 Fax #519-882-3999
Address	P. O. BOX 10.				
PET	TROLIA ONT.	NON IRO			
N OF STREET					
Well Nam	e: BRETT DA	WN 1-7-18-XIII		Source	te Pool:
Township		•		Sourc	e Formation:
Tract		oncession X 111		Dispo	osal Formation:
Well Lice	nce #: T	007154		Dispo	osal Pool:
Well Statu	ıs - Mode*:	SUSP			
* As of De	ec. 31 - Active, susp	ended, abandoned, tes	ting, po	tential	
		_			
	pted from other ope			□ No	,
THE RESIDENCE OF THE PARTY OF T	CONTRACTOR OF STREET	ceived per month on a			
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Dispo	osai	
Jan		kPag	No	11/=	NONE
Feb			NO	,	PONE
Mar				,	
April					
May	-				
June	-		_		
July					
Aug					
Sep					
Oct			-		
Nov	-		-	/	
Dec	-			,	
Total	0		-		
Cum.	0		,		

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Date:

Position Held:

Feb





RECEIVED

Oil, Gas and Salt Resources Act

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Reparentinistry of NATURAL RESOURCES for the year _____2003_

Well Name: Township: Tract 3 Well Licence Well Status - * As of Dec. Fluid accepte were accepte Month Opening	- Mode*: Active 31 - Active, susp	ad o N0N 1M0 Battery #3 Concession 10 ended, abandoned, test	[Source Source Dispo Dispo tential		
Well Name: Township: Tract 3 Well Licence Well Status - * As of Dec. Fluid accepte were accepte Month Opening	Imperial Corunna Moore Lot 19 e #: - Mode*: Active 31 - Active, susp ed from other ope ed and quantity re Volume Disposed (m3) 31,626.58	Concession 10 ended, abandoned, test rators?	separate Days o	Source Dispo Dispo tential No e sheet.	ee Formation: Silurian osal Formation: Detroit River Zone osal Pool: If yes, attach list of operators from whom fluids	
Well Name: Township: Tract 3 Well Licence Well Status - * As of Dec. Fluid accepte were accepte Month Opening	Imperial Corunna Moore Lot 19 e #: - Mode*: Active 31 - Active, susp ed from other ope ed and quantity re Volume Disposed (m3) 31,626.58	Concession 10 ended, abandoned, test rators?	separate Days o	Source Dispo Dispo tential No e sheet.	ee Formation: Silurian osal Formation: Detroit River Zone osal Pool: If yes, attach list of operators from whom fluids	
Township: Tract 3 Well Licence Well Status - * As of Dec. Fluid accepte were accepte Month Opening	Moore Lot 19 e #: - Mode*: Active 31 - Active, susp ed from other ope ed and quantity re Volume Disposed (m3) 31,626.58	Concession 10 ended, abandoned, test rators?	separate Days o	Source Dispo Dispo tential No e sheet.	ee Formation: Silurian osal Formation: Detroit River Zone osal Pool: If yes, attach list of operators from whom fluids	
Township: Tract 3 Well Licence Well Status - * As of Dec. Fluid accepte were accepte Month Opening	Moore Lot 19 e #: - Mode*: Active 31 - Active, susp ed from other ope ed and quantity re Volume Disposed (m3) 31,626.58	Concession 10 ended, abandoned, test rators?	separate Days o	Source Dispo Dispo tential No e sheet.	re Formation: Silurian resal Formation: Detroit River Zone resal Pool: If yes, attach list of operators from whom fluids	
Well Licence Well Status - * As of Dec. Fluid accepte were accepte Month I Opening	e #: - Mode*: Active 31 - Active, susp ed from other ope ed and quantity re Volume Disposed (m3) 31,626.58	ended, abandoned, test erators?	separate Days o	Dispo	If yes, attach list of operators from whom fluids	
* As of Dec. Fluid accepte were accepte Month Opening	- Mode*: Active 31 - Active, susp ed from other ope ed and quantity re Volume Disposed (m3) 31,626.58	rators? Yes ceived per month on a s Average Daily Injection Pressure kPag	separate Days o	tential No sheet.	If yes, attach list of operators from whom fluids	
* As of Dec. Fluid accepte were accepte Month I Opening	31 - Active, susp ed from other ope ed and quantity re Volume Disposed (m3) 31,626.58	rators? Yes ceived per month on a s Average Daily Injection Pressure kPag	separate Days o	□ No e sheet. on		
Fluid accepte were accepte Month I Opening	ed from other ope ed and quantity re Volume Disposed (m3) 31,626.58	rators? Yes ceived per month on a s Average Daily Injection Pressure kPag	separate Days o	□ No e sheet. on		
Month V Opening	ed and quantity re Volume Disposed (m3) 31,626.58	Average Daily Injection Pressure kPag	Separate Days	sheet.		
Opening	Disposed (m3) 31,626.58	Injection Pressure kPag			Comments - ie, workovers, treatments, etc	
		0 (on vacuum)		sal	Comments - ie. workovers, treatments, etc	
	0	o (on vacuum)	0)		
Jan	U	0 (on vacuum)	0)		
Feb	0	0 (on vacuum) 0)		
Mar	0	0 (on vacuum)	0			
April	0	0 (on vacuum)	0)		
May	0	0 (on vacuum)	0)		
June	0	0 (on vacuum)	0)		
July	0	0 (on vacuum)	0)		
Aug	0	0 (on vacuum)	0)		
Sep	0	0 (on vacuum)	0)		
Oct	0	0 (on vacuum)	0)		
Nov	0	0 (on vacuum)	0)		
Dec	0	0 (on vacuum)	0)		
Total	0	0 (on vacuum)	0)		
Cum. Total**	31,626.58					
		ed since the well was f			rate and he/she has authority to bind the operator.	
Name: J. C.				Date:	, , , , , , , , , , , , , , , , , , , ,	
Signature:	W. +			Positi	ion Held: Director, Storage Services	
	- Ste-			1 0310	on their photon, photoge per fieed	



FEB 17 2004

Form 9

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

	for the year 2003
LEUM RESOURCES	
NATURAL RESOURCES	

To: the Minister of Natural Resources

Well Name: HATTHEST RI CHANIKILLAN 2-6 9- IT Source Pool: OIL SPAINS) Well Name: HATTHEST RI CHANIKILLAN 2-6 9- IT Source Formation: DEVIN IRN Township: CHANIKILLAN Source Formation: DEVIN IRN Tract Lot 3 Concession 19 Disposal Formation: DEVIN IRN Well Licence #: 40-34 Well Status - Mode*: * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?	Operator:	CHARAUS THINE	3 MUK OM PAEP. 4	Th		Tel. # 882-0230 Fax #882-3363	
Well Name: Hathless #1 Countrible 2-6 9- 1 Source Pool: o. (S PAIN4) Tract Lot 3 Concession 19 Disposal Formation: Dermain Well Licence #: 40-7 9 Disposal Formation: Dermain * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?	Address	dress P.O. BOXID, PETROLIA, ONT					
Torest Lot 3 Concession 19 Disposal Formation: Depth 1800 Well Licence #: 40-34 Well Status - Mode*: * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?		NON IA	20				
Torest Lot 3 Concession 19 Disposal Formation: Depth 1800 Well Licence #: 40-34 Well Status - Mode*: * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?							
Tract Lot 3 Concession 19 Disposal Formation: \$\insert \colon \cdot \cdo	Well Nam			1-II	Sourc		
Well Status - Mode*: * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?		e in to . blatent				2002 1112	
Well Status - Mode*: * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?			oncession 19	Disposal Formation: Detroit RIVEN			
* As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?		1011		Disposal Pool:			
Fluid accepted from other operators?							
were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Average Daily Injection Pressure kPag Jan Feb Mar April May June July Aug Sep Oct Nov Dec Total 4.5220 Graffing Sep. 4.33 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Caracterist Average Daily Days on Disposal Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Days on Days on Days on Days on Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Days on Comments - ie. workovers, treatments, etc Days on Day	* As of De	ec. 31 - Active, susp	ended, abandoned, test	ting, po	tential		
were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Average Daily Injection Pressure kPag Jan Feb Mar April May June July Aug Sep Oct Nov Dec Total 4.5220 Graffing Sep. 4.33 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Caracterist Average Daily Days on Disposal Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Days on Days on Days on Days on Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Disposal Comments - ie. workovers, treatments, etc Comments - ie. workovers, treatments, etc Days on Comments - ie. workovers, treatments, etc Days on Day	Fluid acce	pted from other ope	erators?		□ No	If yes, attach list of operators from whom fluids	
Disposed (m3) Injection Pressure kPag Jan Feb Mar April May June July Aug Sep Oct Nov Dec Total Total * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: FA 1013 TOTAL Signature 3 (1/4) Presition Held: Signature Signature and Signature and Signature S						, , , , , , , , , , , , , , , , , , , ,	
Disposed (m3) Injection Pressure kPag Jan Feb Mar April May June July Aug Sep Oct Nov Dec Total Cum. Total * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: FA 1013 TOTAL Signature 3 (1/4)		NAME AND ADDRESS OF THE OWNER, WHEN PERSON AND PARTY OF THE OWNER,	THE RESERVE OF THE PARTY OF THE		CONTRACTOR OF STREET		
Jan Feb Mar April May June July Aug Sep Oct Nov Dec Total Total Total **Cum. Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: (**FA 1813 mm/k**) Date: **L253 14/04 Signature ***(**I) Position Held: ** Position Held:		Disposed (m3)	-	Disposal			
Feb Mar April May June July Aug Sep Oct Nov Dec Total Total Total**			kPag				
Mar April May June July Aug Sep Oct Nov Dec Total Total** 88,733 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. FA 1035 movic Signature 6 (1) C. F. Signature 10 Position Held: P							
April May June July Aug Sep Oct Nov Dec Total Total **Cum. 88,733 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. FA 1813 most							
May June July Aug Sep Oct Nov Dec Total 1.520 SRADTY 365 Cum. Total** 88,733 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. F.A. 10.5 m/K Signature 60/4							
July Aug Sep Oct Nov Dec Total 7.020 GRAVITY 365 Cum. Total** 88,733 * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C FA 1813 MM Signature 80 FA 1813 MM Position Held:							
July Aug Sep Oct Nov Dec Total 7.500 Sn. Avr 19 365 Cum. Total** 88,733 * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. FA 1835 MM Signature Solve Solve Signature Solve Signature Solve Sol							
Aug Sep Oct Nov Dec Total 7.000 GRAVITY 365 Cum. Total** 88,733 * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C FA 1873 MM Signature 50/1/2011 Position Held: Positio							
Sep Oct Nov Dec Total 7.500 SRAVITY 365 Cum. Total** 88,733 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. FA 1035 MM Signature 80 / A 2035 MM Position Held:							
Nov Dec Total 7.000 Gravery 365 Cum. Total** 88,733 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Caranana Date: Pass 14/04 Signature: 60/4							
Nov Dec Total 7.550 Sn. Avrry 365 Cum. Total** 88,733 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. FA 1233 milk Signature: \$0.000 Position Held: 500 Positio							
Total 7.000 GRAVITY 360 Cum. Total** 88,733 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. FA 1813 MH Signature: \$0.000 Position Held: 500							
Total 7.000 Sn. Avrry 365 Cum. Total** 88,733 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. FA 1233 MH Signature: \$0.000 Position Held: 500							
**Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. FA 1213 milk Position Held: Desition Held:							
**Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C. FA 1213 mill		7.000	SRAVITY	36	5		
* *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: CARRANAL Date: Las 14/04 Signature: 60/4							
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: C FA 1237 MH Signature: 80 / Position Held:		THE RESERVE THE PERSON NAMED IN COLUMN 1	1 : 1 11 11				
Name: C. FA 1813 MIK Signature 60/ Position Held: 5	* *Cumula	ative volume dispos	sed since the well was i	irst acti	vated.		
Name: C. FA 1813 MIK Signature 60/ Position Held: 5							
Signatural (1)	The unders	igned certifies that the	above information is cor	mplete a	nd accur	rate and he/she has authority to bind the operator.	
Signature 6/1 / Desition Held:	Name: C	FAIRBANK			Date:	125514/04	
	Signature:		- 1		Positi	on Held:	
		, 0	, ,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	





FEB 17 2004

PETRO MINISTRY OF

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

F NATURAL RESOURCES	LEUM RESOURCES
	F NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources							
Operator/	HAMLES FAIRBA	UK OIN PAPPINTU	5 65	b T	Tel. #882-0230 Fax #882-3363		
Address	BOX 10, PE						
NON IRO							
Well Nam	Well Name: IMP-RIAL 830 CHNISKILLOW 1-8-17-TT Source Pool: OIL SPRINSS						
Township	: ENNISIGILIEN	,		Source Formation: Develop			
Tract Lot /7 Concession II			Disposal Formation: DETROIT RIVER				
Well Licence #: 8048 Well Status - Mode*:				Disposal Pool:			
* As of D	ec. 31 - Active, susp	bended, abandoned, tes	ting, po	tential			
	Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.						
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure	Dispo	osal			
Jan		kPag					
Feb							
Mar	-						
April					1		
May	-						
June							
July							
Aug							
Sep							
Oct							
Nov					· .		
Dec							
Total	1	GRANT	1				
Cum.	_						
Commence of the last of the la	* *Cumulative volume disposed since the well was first activated.						
* *Cumul	ative volume dispos	ed since the well was f	irst acti	vated.			
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.							
Name: 6							
0' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '							
Signature Position Held: Paus.							
		,					



FEB 17 2004

PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report for the year _2003

Form 9	To: the Minister of Natural Resource	es

Form 9	To: the Mir	nister of Natural Resour	ces	Mary and			
Operator: CHMUS FRIN BANK 014 PARAMINIS LID Tel. # 882-0250 Fax # 882-3363							
Address BOX 10 PETROLA							
NN IRO							
Well Name: FAIRBANK #3 ENMSKILLEN 42-17 Source Pool: OK SPRINGS							
Township: ENNISKILLIN				Source Formation: DEVEN 200			
Tract Lot / Concession /				Disposal Formation: DETROIT RIVEN.			
Well Licence #: 7365				Disposal Pool:			
THE RESERVE OF THE PERSON NAMED IN	is - Mode*: ACT						
* As of D	ec. 31 - Active, susp	pended, abandoned, tes	ting, pot	tential			
	pted from other ope pted and quantity re	erators?		□ No	If yes, attach list of operators from whom fluids		
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal		Comments - ie. workovers, treatments, etc		
Jan							
Feb							
Mar							
April							
May							
June							
July							
Aug							
Sep							
Oct							
Nov							
Dec							
Total	8,800						
Cum. Total**	117,026	GRAVITS	365				
		sed since the well was f					
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.							
(: FAIR DANK				Date:	4.15 19/09		
Signature:			Position Held: Pacs				





FEB 17 2004

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

OF NATURAL RESOURCES	
	N. C

Form 9 To: the Minister of Natural Resources					
Operator:	FAIR BANK	04 PANGAI	15		Tel.# 382-0230 Fax# 882-3363
Address	BOX 10 P	-TROHIM			·
	NOW TRO				
Well Nam	e: 1.7/ 838 71	ASIG NIMERI			ce Pool: Olh SPRINGS
Township:	C/V// 13// 66 (1V	3-18-11			ce Formation: Devision
Tract 3		oncession I			osal Formation: BETROIT RIVEN
Well Licer				Dispo	osal Pool: 014 SPRINGS
	s - Mode : ACD			-	
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	tential	
	pted from other ope oted and quantity re	rators?		No sheet.	,,
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days o		Comments - ie. workovers, treatments, etc
Jan					
Feb					
Mar					
April					
May					
June					
July					
Aug					
Sep					
Oct					
Nov					1.0
Dec					
Total	58,000	GRANTA	365	-	
Cum. Total**	773878				
* *Cumulative volume disposed since the well was first activated.					
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.					
Name: C. FAIRBANK Date: 708 14/04					
Signature	Pl. S.	-1-1			ion Held: Pres.
		•			



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003 amended

Form 9 To: the Minister of Natural Resources		
Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East	
Township: Enniskillen	Source Formation: Columbus Zone	
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone	
Well Licence #: T007538	Disposal Pool:	
Well Status - Mode*: ACT		

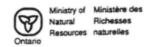
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1345.75	No pressure	31	
Feb	973.75		28	
Mar	1321.25		31	
April	1482.75		30	
May	1505.75		31	
June	1399.75		30	
July	1383.75		31	
Aug	1358.75		31	
Sep	1212.75		30	
Oct	1440.50		31	
Nov	1406.75		30	
Dec	1484.25		31	
Total	16,315.75		365	
Cum. Total**	263,947.26		4900	

^{* *}Cumulative volume disposed since the well was first activated.

Name: Donna Barnes	Date: April 2, 2009
Signature: Dinna Birner	Position Held: bookeeper



RECEIVED

Annual Subsurface Oil Field Fluid **Disposal** ReportMAR 1 1 2004

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Operator:	TREVOR BRAND	Tel. #519 - 882 - 2489Fax #
Address	4369 LASALLE LINE	
	PETROLIA ON NON IRO	

Well Name: SYLAB # /	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot /4 Concession //	Disposal Formation: DETROIT RIVER
Well Licence #: 700 7549	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

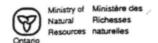
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	2170		31	
Feb	1960		28	
Mar	2176		3 i	
April	2100		30	
May	2/10		31	
June	2100		30	
July	2170		31	
Aug	2170		3 i	
Sep	2100		30	
Oct	4170		3 i	
Nov	2100		30	
Dec	2170		31	
Total	25550		365	
Cum. Total**	138621			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has autho	rity to bind the operator.

Name: TREVOR BRAND	Date: -el-04
Signature: Treet Bray	Position Held: PRESIDENT



RECEIVED

Annual Subsurface Oil Field Fluid Disposal Report TROLEUM RESOURCES

To: the Minister of Natural Resources Form 9

Operator:	WALTER BRAND		Tel. #	Fax #	
Address	4185 DIL HERITAGE	ROAD	(519)	882-2004	
	PETROLIA, ON		, ,		

Well Name: ULTIMATUM 89	Source Pool: PETRULIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 2-1 Lot 14 Concession 9	Disposal Formation: DETRUIT RIVER
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

No If yes, attach list of operators from whom fluids Fluid accepted from other operators? Yes were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, tre	atments, etc
	Disposed (m3)	Injection Pressure	Disposal		
		kPag			
Jan	1100	VACUUM	31	1992 4652	
Feb	11 00		28	93	16680
Mar	11 00		3 1	94	15512
April	1100		30	95	15512
May	1100		31	96	16394
June	1100		30	97	15500
July	1100		3/	98	11405
Aug	1100		31	99	12604
Sep	11 00		30	13 200	
Oct	1100		31	01 13 200	
Nov	1100		30	02 13 200	
Dec	1100		31	03 13 200	
Total	13200		365		
Cum. Total**	16/136				

^{* *}Cumulative volume disposed since the well was first activated.

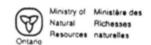
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: WALTER BRAND	Date: FEB. 11/04
Signature:	Position Held: OWNER OPERATOR.

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PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES . .



C/O Wendy PRECEIVED

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Repetitive Petrology
for the year 2003 Form 9 To: the Minister of Natural Resources Operator: 625052 ONTAREU LTD. Tel. #/-5/9-882-2454 Fax # Address C/O JUDITH MUNRO NON 160 4520 BETROLEA, ONT. Well Name: STEUENSON DISPOSAL Source Pool: DUNDER LUCAS FORMATION Township: ENNISKILLEN Source Formation: PETROLIA KIELD Tract Disposal Formation: DETROFT REVER Lot Concession ZOW 10 Well Licence #: Disposal Pool: 7397 PETROLIA ETELD Well Status - Mode*: ACTIVE * As of Dec. 31 - Active, suspended, abandoned, testing, potential ☐ Yes No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Comments - ie. workovers, treatments, etc Disposed (m3) Injection Pressure Disposal kPag Jan 02 Feb Mar 0 April May June July Aug 3 Sep 0 Oct Nov Dec Total Cum. tell where it Total** * *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator Date: DOUGLAS, R.MUNRO Signature: Position Held:





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

form 9	To: the	Minister	of Natur	al Resources
--------	---------	----------	----------	--------------

Operator: 1432324 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	c/o John Williams
Mooretown, Ontario N0N 1M0	

Well Name: LWB Disposal1 Corey Enniskillen 4-1-13-IX	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.	
Township: Enniskillen	Source Formation: Devonian	
Tract 4-1 Lot 13 Concession IX	Disposal Formation: Detroit River	
Well Licence #: T007513	Disposal Pool: N/A	
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

□ Yes

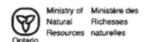
No If yes, attach list of operators from whom fluids were accepted and

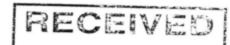
quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	Gravity	31	Suspended
Feb	0.00	Gravity	28	Suspended
Mar	0.00	Gravity	31	Suspended
Apr	0.00	Gravity	30	Suspended
May	0.00	Gravity	31	Suspended
June	0.00	Gravity	30	Suspended
July	0.00	Gravity	31	Suspended
Aug	0.00	Gravity	31	Suspended
Sep	0.00	Gravity	30	Suspended
Oct	0.00	Gravity	31	Suspended
Nov	0.00	Gravity	30	Suspended
Dec	0.00	Gravity	31	Suspended
Total	0.00	N/A	365	Suspended
Cum. Total**	WAS 538,403.00 538,403.00	N./A	><	

^{* *}Cumulative volume disposed since the well was first activated.

Name: John Williams	Olu la	Date: Feb 9/04
Signature:	Klellelle	Position Held: Shareholder
,		





FEB 1 3 2004

Annual Subsurface Oil Field Fluid Disposal Reportistry of NATURAL RESOURCES for the year 2003

Form 9 To: the Minister of Natural Res	sources
Operator: John & Lonnie Barnes	Tel. # 519-834-2339 Fax #519-834-2155
Address Box 242, Oil Springs, ON N0N 1P0	
Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell / Thamesville

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell / Thamesville
Township: Zone	Source Formation: Columbus Zone
Tract 7 Lot 7 Concession VIII	Disposal Formation: Detroit River
Well Licence #: T007536	Disposal Pool:
Well Status - Mode*: BD - ACT	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes Fluid accepted from other operators? X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Jan	2538.17	1447.38kPag	31	
Feb	2634.27			
Mar	2709.82			
April	3095.49			
May	2862.21			
June	2836.73			
July	2758.50			
Aug	2245.19			
Sep	2198.07			
Oct	2293.15			
Nov	1740.50			
Dec	2317.41			
Total	30226.51		365	
Cum. Total**	342162.64		4192	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that	the above information is complete	and accurate and he/she has authority	v to bind the operator.
--------------------------------	-----------------------------------	---------------------------------------	-------------------------

Name: Donna Barnes	Date: January 20, 2004
Signature: Donna Rarries	Position Held: bookeeper

FEB 1 3 2004

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report STRY OF NATURAL RESOURCES for the year 2003

Form 9 To: the Minister of Natural F	Resources	
Operator: Lonnie Barnes	Tel. # 519-834-2339	Fax # 519-834-2155
Address 2581 Duryee St.		
Oil Springs, ON NON 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession II	Disposal Formation: Detroit River
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: BD - ACT	

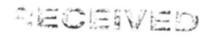
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ No X Yes If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	2091.67		31	
Feb	1840.23		28	
Mar	2084.53		31	
April	2083.16		30	
May	2137.81		31	
June	2059.22		30	
July	2102.59		31	
Aug	2095.40		31	
Sep	2005.18		30	
Oct	2118.99		31	
Nov	2061.22		30	
Dec	2131.71		31	
Total	24811.71		365	
Cum. Total**	296,473.48		4900	

^{* *}Cumulative volume disposed since the well was first activated.

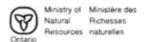
Name: Donna Barnes	Date: January 20, 2004
Signature: Donna Barnes	Position Held: Bookeeper



FEB 1 3 2004

2003 PETROLEUM RESOURCES FLUID DISPOSAL FROM OTHER OPERATORS INISTRY OF NATURAL RESOURCES

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66



Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2003_

Form 9	To: the Minister of Natural Resources	
	The state of the s	-

Operator:	Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address:	P.O. Box 20109, 431 Boler Road	
	London, Ontario N6K 4G6	,

Well Name: Imperial Union - Grand Bend #3	Source Pool: Grand Bend		
Township: McGillivray	Source Formation:		
Tract Lot 41 Concession NBC	Disposal Formation: Detroit River		
Well Licence #: 3662	Disposal Pool:		
Well Status - Mode*: Potential			

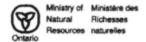
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum. Total**	0.0	0	0.0	

^{* *}Cumulative volume disposed since the well was first activated.

Name: Madeline Brett	Date: February 9, 2004
Signature: (Madeline) in Brett	Position Held: President





Well Licence #:

Well Status - Mode*:

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2003_

Form 9	To: the Minister of Natural Resources	
Operator:	Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address:	P.O. Box 20109, 431 Boler Road	
	London, Ontario N6K 4G6	
CALL STREET, SQUARE, CALLED	THE RESIDENCE OF THE PARTY OF T	
Well Name	: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Well Name Township:	: Rayrock Bow Valley Disposal #1 Blenheim	Source Pool: Gobles Pool Source Formation:

Disposal Pool:

Active

2480

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum. Total**	0.0	0	0.0	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.				
	Date: February 9, 2004			
Signature: Madelen In Broth	Position Held: President			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential





Form 9

Operator: Address

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

CAKELINIAN FAKMS LTD

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Fax # 287 3608

Annual	Subsurface Oil Fie	ld Fluid	Disposai	Report	PETROLEUM RESOURCES
	for the year	2003		1	MINISTRY OF NATURAL RESOURCES
	,				

Tel. # 287 2456

GLENCE ON NOL 14W							
Well Nam	Well Name: 2426 BLADLEY SECOLD				Source Pool:		
Township	HOSA	Middlesox		Sourc	ee Formation:		
Tract	Lot 6 C	oncession 6		Dispo	osal Formation:		
Well Lice				Dispo	osal Pool:		
Well Statu	is - Mode*: ACT	ive					
* As of Do	ec. 31 - Active, susp	pended, abandoned, tes	ting, po	tential			
	pted from other ope pted and quantity re	erators?	separate				
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure kPag	Dispo	sal			
Jan	NIL						
Feb	NIL						
Mar	NIL						
April	NIL						
May	NIL.						
June	NIL						
July	3						
Aug	4						
Sep	NIL						
Oct	NIL						
Nov	NIL						
Dec	NIL						
Total	NIL						
Cum. Total**	7						

1	The undersigned certifies that the above information is complet	and accurate and he/she has authority to bind the operator.
_		

Name:	BLIMN K. MORRE	Date: JAN 12 2004
Signature:	Sell-	Position Held: PLESINENT.

^{* *}Cumulative volume disposed since the well was first activated.

Petroleum Resources Act

Vinistry of FORM 109.1 ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 2003

for Name:	CHATHAM RESOURCES	LTD.	Well Name:	Well Name:		County	Township	Lot	Concession	
55:	20 Jackson St. W.	, Ste. 410	Disposal Well Permit N			Source of Fluids (Pool, eg. Oil Springs East)				
	Hamilton, ON LSP 1L2		Disposal Approval Date			ation (eg. Devonian)				
					Disposal Formation	n (eg. Detroit River Zone)				
ccepted from	Other Operators?	□ N ₀	If "YES", list operato	rs from whom fluids were accep	pted and quanitity	received per month on	a separate sheet.			
1	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*					
	NIL									
			*							
				,						

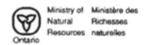
							RECE	IVED	}	
							FEB 13	2004		
							PETROLEUM RE MINISTRY OF NATUR			
ulative Totals**								- ILOUGHCES		

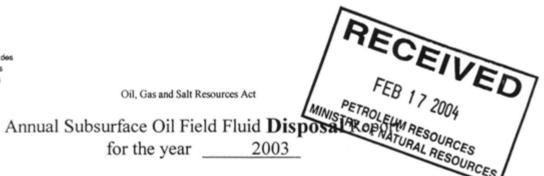
ents include well workovers, treatments or other activities which might affect disposal operations.

dative. Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

1) All disposal wells operated must be reported

Control must be sented.





Form 9	To: the Minister of Natural Resources	
Operator:	Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address	PO Box 367	
	Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession I	Disposal Formation: Guelph Formation
Well Licence #: 00186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	

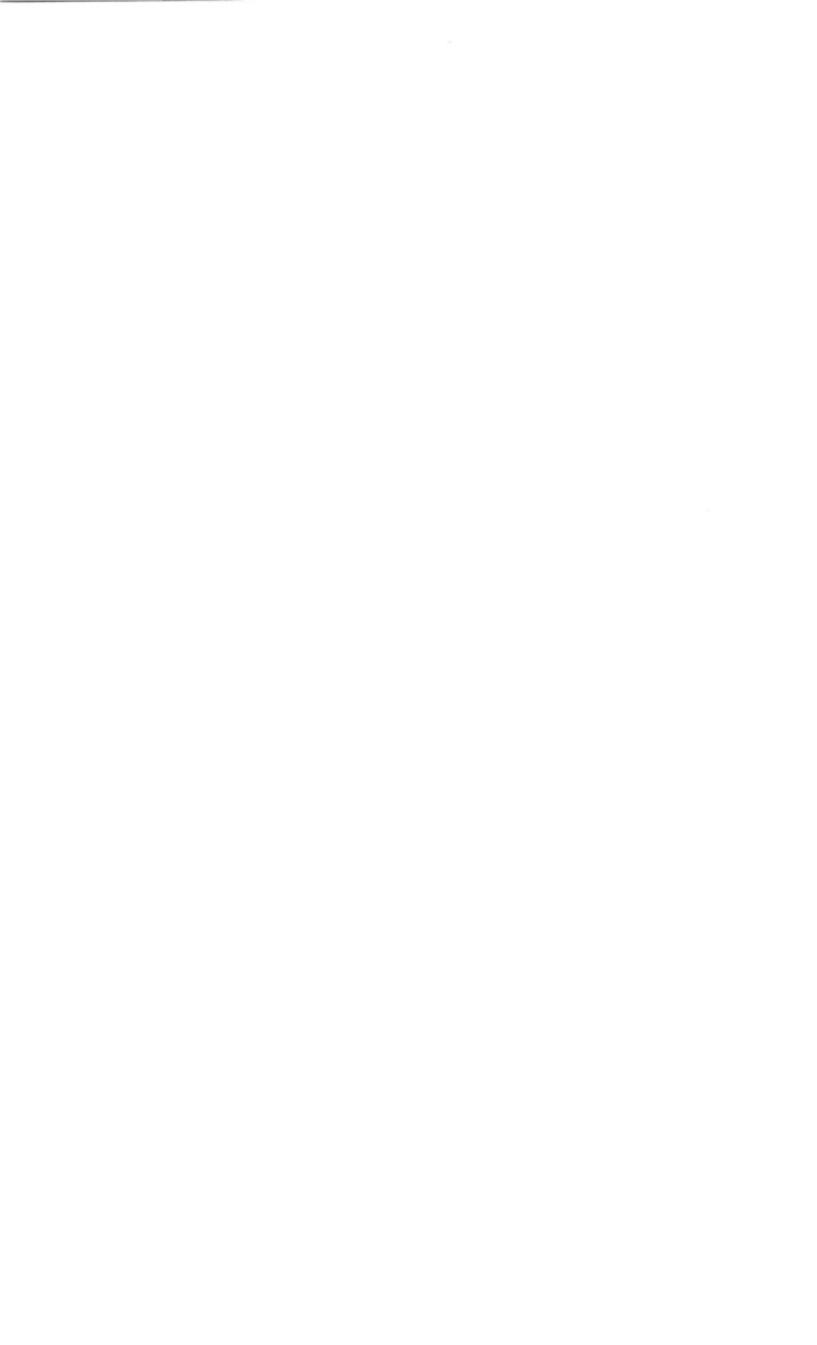
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

☐ Yes No No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Well on stand-by for active disposal
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete	and accurate and nershe has authority to one the operator.
Name: Leo F. Gaiswinkles	Date: February 9, 2004
Signature: Man	Position Held: Chairman





Annual Subsurface Oil Field Fluid Disp

Ontario Minist Natur Resort		Fluid Disposat of 2003	FEB I	EIVED 7 2004 PESOURCES AL RESOURCES
Operator:	Gaiswinkler Enterprises Limited	Tel. # 519-354-4755	Fax #	519-354-1730
Address	PO Box 367			
	Chatham, ON N7M 5K5			

Well Name: Imperial Colchester 5-78-1	Source Pool:	Colchester South
Township: Colchester South	Source Formation:	Formation Brine
Tract N-12 Lot 78 Concession I	Disposal Formation:	Trenton
Well Licence #: 00164	Disposal Pool:	Colchester South
Well Status - Mode*: Active		

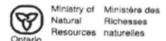
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

☐ Yes No. If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	640	Vacuum-931	31	
Feb	582	Vacuum-931	28	
Mar	658	Vacuum-931	31	
April	643	Vacuum-931	30	
May	633	Vacuum-931	31	
June	693	Vacuum-931	30	
July	693	Vacuum-931	31	
Aug	675	Vacuum-931	31	
Sep	712	Vacuum-931	30	
Oct	581	Vacuum-931	31	
Nov	573	Vacuum-931	30	
Dec	587	Vacuum 931	31	
Total	7,670	Vacuum 931	365	
Cum. Total**	38,751			

^{* *}Cumulative volume disposed since the well was first activated.

1	Name:	Leo F.	Gaisv	winkler	1	Date: February 9, 2004
	Signature:	1	co X	: 1	vair	Position Held: Chairman



Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid **Disposal** Report For the year 2003

Form 9

To: the Minister of Natural Resources

	10: the Minister of Matural Resources			
Operator:	Greentree Gas & Oil Ltd.	Tel.#	681-9355	Fax # 681-3887
Address:	552 Newbold Street			
	London, ON N6E 2S5			

Well Name: Canadian Kewanee #102 Township: Aldborough Tract Lot 2 Concession Gore Well Licence # 1499 Well Status - M Active	Source Pool: Source Formation: Disposal Formation: Disposal Pool: Produced Water From Unit # Dundee Detroit River/Bass Island	3
--	--	---

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

No

If yes, attach list of operators from whon fluids

were accepted and quantity received per month on a separate sheet.

processor to the same of the s	dantity received per mont			
Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie. Workovers, treatments, etc
		kPag		
Jan	6,045.0	2,195	31	
Feb	5,460.0	2,195	28	
Mar	6,045.0	2,195	31	
April	5,850.0	2,195	30	
May	6,045.0	2,195	31	
June	5,850.0	2,195	30	
July	4,644.1	2,297	31	
Aug	4,796.9	2,385	31	
Sept	4,704.4	2,359	30	
Oct	4,410.9	2,347	31	
Nov	4,348.8	2,370	30	
Dec	4,808.3	2,395	31	
Total	63,008.5			
Cum. Total**				

^{**} Cumulative volume disposed since the well was first activiated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton Date: 15-Feb-04

Signiture: Position Held: President

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PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES



FEB 1 2 2004

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report NATURAL RESOURCES

for the year 2003

Form 9	To:	the	Minister	of Natural	Resources

Operator: MARGARET POPE	Tel. # 5/9 - Fax #
Address RR#3 BOTHWELL ON	695-3615
	mbpope O sympatico.ca

Well Name: POPE DIS POSAL WELL	Source Pool: BOTHWELL - THANES UILLE:
Township: ZONE Middleson	Source Formation: DUNDEE
Tract 2 Lot 14 Concession RR	Disposal Formation: DE TROIT RIVER.
Well Licence #: 7443	Disposal Pool:
Well Status - Mode*: ACTIVE.	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Press kPag		Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	93.67	Zero to 2	OOK.	31	
Feb ·	60.40		,	20	
Mar	93.64	N.	,	31	
April	90.62		,	30	
May	93.64	``.	,	3 /	
June	90.62	. ,		30	
July	93.64	134		31	
Aug	93.64			31	
Sep	90.62	,	•	30.	
Oct	93,64	` '		31	
Nov	75.50	,		25	
Dec	90.62	` '		31	
Total	1060.22			352	
Cum. Total**	14 839 . 93			,	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned cert	tifies that the above infor	mation is complete and	d accurate and he/she	has authority to	hind the operator
the understance cert	uties that the above into	manon is complete an	accurate and ne/snc	has authority to	oing the operator

Name: MARGARET POPE	Date: 02/07/04
Signature	Position Held: OWNER:





PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report For the year 2003

Form 9

To: the Minister of Natural Resources

Operator: Shiningbank Energy Limited Address:

P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5

Tel. # 649-0511

Fax # 649-6667

Well Name: Township:

Tract

Rodney Unit 2

Aldborough Lots 4 & 5

Concessions V,VI

Source Pool:

Rodney Unit 2

Source Formation: Disposal Formation: Detroit River

Columbus

Disposal Pool:

Well Licence #

Well Status - Mode*:

As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposal	Injection Rate (m3/day)
		kPag		
Jan	11,692.0	2,068.4	31	377.2
Feb	11,793.0	2,068.4	28	421.2
Mar	12,260.0	2,068.4	31	395.5
April	11,699.0	2,068.4	30	390.0
May	12,324.0	2,068.4	31	397.5
June	12,454.0	2,068.4	30	415.1
July	12,245.0	2,068.4	31	395.0
Aug	13,578.0	2,068.4	31	438.0
Sept	12,680.0	2,068.4	30	422.7
Oct	13,342.0	1,896.1	31	430.4
Nov	12,405.0	1,896.1	30	413.5
Dec	13,468.0	1,792.6	31	434.5
Total	149,940.0			
Cum. Total**				

^{**} Cumulative volume disposed since the well was first activated.

Name:	Jim McIntosh	Date:	15-Feb-03
Signature:		Position Held:	Manager, Ontario Operations





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PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report For the year 2003

Form 9

To: the Minister of Natural Resources

1011113	TO. CITC WITH SECT OF WALCITAL RESOURCE	,03	
Operator: Address:	Shiningbank Energy Limited P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5	Tel. # 649-0511	Fax # 649-6667

Well Name: Township: Tract Well Licence #	Rodney Unit Aldborough Lots 4 - 6	Jon	Source Pool: Source Formation: Disposal Formation: Disposal Pool:	Rodney Unit 1 Columbus Detroit River
Well Status - Mo	ode*:			

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No If yes, attach list of operators from whon fluids

. . . ! . .

were accepted and quantity received per month on a separate sheet.

Manth	Makuma	Account Daller	Davis au	
Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie. Workovers, treatments, etc
		kPag		
Jan	15,267.0	2,068.4	31	
Feb	12,933.0	2,137.4	28	
Mar	14,460.0	2,068.4	31	
April	13,707.0	2,068.4	30	
May	15,160.0	2,068.4	31	
June	14,370.0	2,068.4	30	
July	15,606.0	2,068.4	31	
Aug	15,226.0	2,068.4	31	
Sept	15,328.0	2,068.4	30	1 1 1 1 1
Oct	16,097.0	2,068.4	31	
Nov	14,471.0	2,068.4	30	
Dec	15,212.0	1,999.5	31	
Total	177,837.0			
Cum. Total**				

^{**} Cumulative volume disposed since the well was first activiated.

Name:	Jim McIntosh	Date:	15-Feb-03
Signiture:		Position Held:	Manager, Ontario Operations



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

for	the	year	2003	

Form 9	To: the Minister of Natural Resources			
Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 83-	4 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street			
	Port Colborne, Ontario L3K 5V7			

Well Name:	HOWARD	1-96-STRBF		Source Pool:	Oilfield Brine
Township:	Howard T	ownship	Ken	Source Formation:	Production formation
Tract	Lot	Concession	1-96-STR BF	Disposal Formation:	Cambrian
Well Licence 8230		Disposal Pool:			
Well Status - Mode*: ACTIVE					

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? "Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	942.7	3,389	31	
Feb	943.5	2,846	28	
Mar	1,023.6	3,141	31	
April	959.7	3,179	30	
May	796.0	2,986	31	
June	621.1	3,674	23	
July	851.5	3,924	31	
Aug	1,081.6	4,548	31	
Sep	717.5	3,096	26	
Oct	1,003.6	3,141	29	
Nov	1,089.9	4,003	30	
Dec	1,163.4	4,323	31	
Total	11,194.1		352	
Cum.				
Total**	59,417.2			

^{**}Cummulative volume disposed since the well was first activated.

Name: L. Reiber	Date	February 6, 2004
Signature:	Posit	on Held: Superintendent, Ontario





Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2003

Form 9	To: the Minister of Natural Resources			
Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397	
Address:	953 Elm Street			
	Port Colhorne, Ontario L3K 5V7			

Well Name:	SOUTHWOLD	L & M-39	Lair	Source Pool:	Oilfield Brine
Township:	Southwold Town	nship		Source Formation:	Production formation
Tract	Lot L & M	Concession	39	Disposal Formation:	Cambrian
Well Licence	#: 6984			Disposal Pool:	
Well Status - Mode*: Active					

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? LI Yes LX No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Inspection Pressure	Disposal	
		kPag		
an	644.4	4,450	22	
Feb	445.7	4,480	18	
Mar	274.4	4,464	13	
April	186.8	4,351	8	
May	276.1	4,481	10	
June	316.0	4,480	16	
July	362.0	3,844	12	
Aug	561.7	3,004	18	
Sep	393.7	3,100	15	
Oct	580.4	2,746	20	
Nov	302.1	2,334	12	
Dec	426.0	3,467	13	
Total	4,769.3		177	
Cum.	99,991.8			
Total**				

^{**}Cummulative volume disposed since the well was first activated.

Name: L. Reiber	all		Date: 6-Feb-0	04
Signature:	CALL.	The state of the s	Position Held:	Superintendent, Ontario



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Annual Subsurface Oil Field Fluid **Disposal** Reportation Petroleum resources for the year 2003

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Malahide	Source Pool: Oilfield Brine		
Township: Malahide	Source Formation: Production Formation		
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian		
Well Licence #: 10456	Disposal Pool:		
Well Status - Mode*: Active			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

☐ Yes No No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2267.5	kPag 4472	704	
Feb	2278.4	4481	645	
Mar	2540.0	5255	630	
April	2068.1	5339	463	
May	2363.4	5500	674	
June	1854.6	5471	622	
July	2332.1	5137	542	
Aug	2449.3	5534	645	
Sep	2273.5	5555	710	
Oct	1961.5	5209	645	
Nov	1551.4	4786	475	
Dec	1565.4	5114	584	
Total	25,505.2			
Cum. Total**	29,724.3			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Paul Korcyl	Date: February 10, 2003
Signature: V(VM)	Position Held: Canadian Operations Accountant
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MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report TROLEUM RESOURCES for the year 2003

Form 9 10: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #5	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: Suspended	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Yes No No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**				

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above inform	ation is complete and accurate and	he/she has authority to bind the operator.
---	------------------------------------	--

Name: Paul Korcyl	Date: February 10, 2003
Signature: VC	Position Held: Canadian Operations Accountant
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PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid Disposal RENETRY OF NATURAL RESOURCES for the year 2003

To: the Minister of Natural Resources Form 9

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools	
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones	
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls	
Well Licence #: 8195	Disposal Pool:	
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes No No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	2883.9	4498.0	399	
Feb	2828.0	4614.0	395	
Mar	2602.9	4624.0	371	
April	3161.8	4791.0	427	
May	2102.3	3973.0	290	
June	2042.2	3963.0	295	
July	2164.5	4208.0	315	
Aug	2093.6	4603.0	299	
Sep	1831.8	4522.0	265	
Oct	2017.6	4529.0	301	
Nov	1882.1	4284.0	256	
Dec	1650.4	3195.6	226	
Total	27261.1	51804.6	3839	
Cum. Total**	60109.0			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Paul Korcyl	Date: February 10, 2003
Signature:	Position Held: Canadian Operations Accountant





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Annual Subsurface Oil Field Fluid **Disposal** Report PETROLEUM RESOURCES for the year 2003

Form 9	To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-15-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Ordovician
Tract 3 Lot 15 Concession I	Disposal Formation: Gasport
Well Licence #: 7201	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	29.1	65	116	
Feb	105.3	196	168	
Mar	43.6	68	96	
April	231.0	120	216	
May	1072.0	497	528	
June	1104.9	646	576	
July	1040.1	632	672	
Aug	869.0	410	408	
Sep	831.0	603	600	
Oct	693.0	531	528	
Nov	553.0	443	456	
Dec	412.0	355	384	
Total	6984.0	4,566	4,748	
Cum.	16,374.9			
Total**				

^{* *}Cumulative volume disposed since the well was first activated.

Name: Paul Korcyl	Date: February 10, 2003
Signature: V. V.	Position Held: Canadian Operations Accountant





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MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

10: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool: Garpat
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes ₩ No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	5516.0	2400	744	
Feb	4941.0	2400	672	
Mar	5574.0	2400	744	
April	6198.0	2140	720	
May	6813.0	2350	744	
June	6352.0	2350	720	
July	6430.0	2326	744	
Aug	6376.0	2100	744	
Sep	6319.0	2100	720	
Oct	6421.0	2100	744	
Nov	6170.0	2100	720	
Dec	6561.0	2297	744	
Total	73,671	27,063	8,760	
Cum.	348,517.0			
Total**				

^{* *}Cumulative volume disposed since the well was first activated.

l	Name: Paul Korcyl	Date: February 10, 2003
	Signature: Ochm	Position Held: Canadian Operations Accountant
	1	



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PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report TRY OF NATURAL RESOURCES for the year 2003

Form 9 To: the Minister of Natural Resources		
Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (4	03) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta		
T2P 5C5		

Well Name: Mersea 7-13-I	Source Pool: Oilfield Brine	
Township: Mersea	Source Formation: Production Formation	
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian	
Well Licence #: 7947	Disposal Pool: Cambria	
Well Status - Mode*: Active		

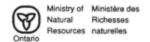
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Yes Fluid accepted from other operators? No No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	1163.0	2152	672	
Feb	887.0	1882	528	
Mar	564.0	1094	360	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	2614.0	5128	1560	
Cum. Total**	109527.0			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Paul Korcyl	Date: February 10, 2003
Signature:	Position Held: Canadian Operations Accountant





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Annual Subsurface Oil Field Fluid **Disposal** Report PETROLEUM RESOURCES for the year 2003

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #: 7412	Disposal Pool:
Well Status - Mode*: Active	

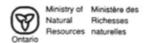
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? □ Yes ₩ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Hours on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Jan	5907.0	1400	662	
Feb	5774.0	1400	645	
Mar	6469.0	1400	701	
April	5611.0	1327	660	
May	5918.0	1297	700	
June	6066.0	1395	708	
July	6576.0	1067	744	
Aug	5760.0	1096	695	
Sep	6127.0	1058	720	
Oct	5871.0	1075	729	
Nov	5056.0	1125	704	
Dec	5188.0	1150	744	
Total	70,323.0	14,790	8,412	
Cum. Total**	553,984.7			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Paul Korcyl	Date: February 10, 2003		
Signature: P. Lux	Position Held: Canadian Operations Accountant		
7			



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MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report PETROLEUM RESOURCES for the year 2003

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only			
Township: Mersea	Source Formation: Production Formation			
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River			
Well Licence #: 7950	Disposal Pool:			
Well Status - Mode*: Active				

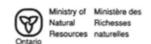
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

 \square Yes No No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	1737.0	2645	315	
Feb	2428.0	3368	435	
Mar	3260.0	3703	591	
April	3381.0	4300	618	
May	3639.0	4574	676	
June	3311.0	4773	621	
July	2984.0	3782	567	
Aug	2037.0	3308	387	
Sep	2455.0	2723	471	
Oct	3091.0	3531	583	
Nov	2066.0	2475	388	
Dec	3221.0	3797	603	
Total	33,610.0	42,979	6,255	
Cum. Total**	433,148.6			

^{* *}Cumulative volume disposed since the well was first activated.

I	Name: Paul Korcyl	Date: February 10, 2003		
	Signature: ()	Position Held: Canadian Operations Accountant		



Form 9

Signature:

Oil, Gas and Salt Resources Act

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Annual Subsurface Oil Field Fluid **Disposal** Report PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

To: the Minister of Natural Resources

Operator: Torque Energy Inc.					Tel. # (519) 433-7710 Fax # (519) 433-7588		
Address: 200 Queens Avenue, Suite 200							
	London, Ontario	N6A 1J3					
Well Nam					ce Pool:		
Township					Source Formation:		
Tract		oncession		_	Disposal Formation:		
Well Lice				Dispo	osal Pool:		
	ıs - Mode*:						
* As of Do	ec. 31 - Active, susp	pended, abandoned, test	ing, pot	tential			
	pted from other op pted and quantity re	erators?		□ No	, ,		
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc		
Jan							
Feb	NIL REPORT						
Mar							
April							
May							
June							
July							
Aug							
Sep							
Oct							
Nov							
Dec							
Total							
Cum. Total**							
The unders	igned certified that th	sed since the well was fi	nplete ar	nd accu	rate and he/she has authority to bind the operator.		
Name: Jo	hn K. Thomsdu			Date:	February 15, 2004		

Position Held: General Manager