



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Union Gas Limited	Tel. # 519-683-4468	Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1		

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

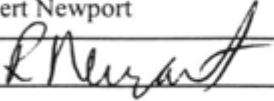
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

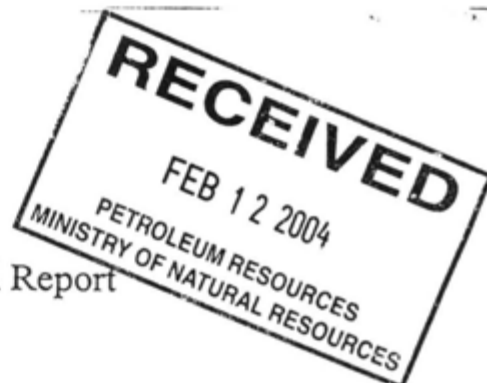
Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	58	103	31	
Feb	110	103	28	
Mar	50	103	15	
April	7	103	5	
May	0		0	
June	63.5	103	30	
July	8.5	103	10	
Aug	26	103	19	
Sep	0		0	
Oct	0		0	
Nov	0		0	
Dec	31.7	103	12	
Total	354.7		150	
Cum. Total**	720.9		300	

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert Newport	Date: January 30, 2004
Signature: 	Position Held: Storage Superintendent



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

Form 9

To: the Minister of Natural Resources

Operator: <u>S&S ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2358</u> Fax # <u>519-674-2532</u>
Address <u>4065 LASALLE LINE</u>	
<u>PETROLIA, ONTARIO N0N1R0</u>	

Well Name: <u>BCR #1</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>X11</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>T006275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3614		31	
Feb	3448		28	
Mar	2557		31	
April	4966		30	
May	5518		31	
June	4896		30	
July	5350		31	
Aug	4387		31	
Sep	3629		30	
Oct	4726		31	
Nov	4482		30	
Dec	3751		31	
Total	51346		365	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZIE</u>	Date: <u>FEB 12/04</u>
Signature: <u><i>Douglas Swayzie</i></u>	Position Held: <u>SECRETARY / TREASURER</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Devonian
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit
Well Licence #: T006973	Disposal Pool: Petrolia
Well Status - Mode*: ACT	

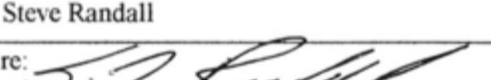
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	405.2	0 kpag	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	16060.4	0 kpag	1095	

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Steve Randall	Date: 2004/02/05
Signature: 	Position Held: Owner/Operator



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MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-238-1503</u> Fax #
Address <u>10340 LINGOAK CR GRAND BEND ON</u>	
<u>NOMITO P.O. BOX 333 GRAND BEND ON</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1305.34	NIL	31	
Feb	1259.46	~	28	
Mar	1272.54	~	31	
April	1375.18	~	30	
May	1411.12	~	31	
June	1258.76	~	30	
July	1277.22	~	31	
Aug	1103.80	~	31	
Sep	1330.56	~	30	
Oct	1373.22	~	31	
Nov	1355.28	~	30	
Dec	1284.24	NIL	31	
Total	15807.72		365	
Cum. Total**	247,253.00			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>FEB 09/04</u>
Signature: <u>[Signature]</u>	Position Held: <u>MANAGER</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year - 2003

Form 9

To: the Minister of Natural Resources

Operator: <u>Reefcap Inc & RHR Resources</u>	Tel. # <u>594726306</u> Fax # <u>4726306</u>
Address: <u>1185 Appleton Road</u>	
<u>London ON N6K 2T6</u>	

Well Name: <u>Reefcap RHR</u>	Source Pool:
Township: <u>Monkton</u>	Source Formation:
Tract Lot Concession: <u>(as above)</u>	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum.				
Total**				

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**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has a 1 the operator.

Name: <u>JACK V HILL</u>	Date: <u>Jan 25/2004</u>
Signature: <u>Jack V Hill</u>	Position Held: <u>President</u>

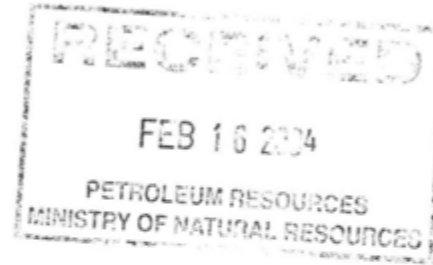
Reefcap Inc & RHR Resources



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Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1568</u> Fax # <u>N / L</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON N-1-180</u>	

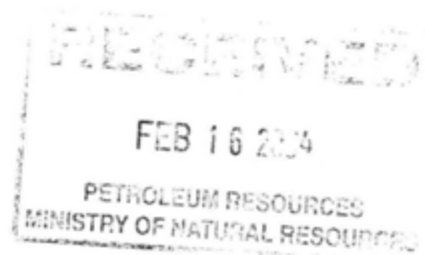
Well Name: <u>JACQUES #31 ENNISKIL 4-4-17X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>4-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6408</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	760		31	
Feb	700		28	
Mar	750		31	
April	810		30	
May	810		31	
June	700		30	
July	800		31	
Aug	830		31	
Sep	870		30	
Oct	840		31	
Nov	810		30	
Dec	780		31	
Total	9460		365	
Cu n. Total**	165158			

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-282-1508</u> x #
Address <u>BOX 659 PETROLIA ON</u>	
<u>N2N-180</u>	

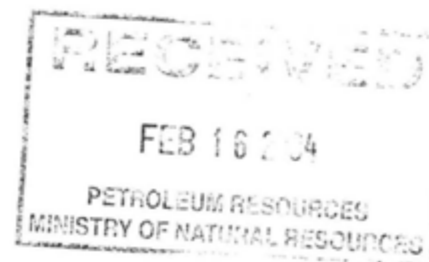
Well Name: <u>MID-PETROLIA #1</u>	Source Pool: <u>DUNDEE</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>13</u> Concession <u>XI</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6846</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1025		31	
Feb	1025		28	
Mar	1500		31	
April	1700		30	
May	1650		31	
June	1800		30	
July	1600		28	
Aug	1400		31	
Sep	1500		30	
Oct	1800		31	
Nov	1650		30	
Dec	1500		31	
Total	17990		363	
Cum. Total**	155090		5058	

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD</u>	Tel. <u>#519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON N0N-1R0</u>	

Well Name: <u>RAM 37 ENNISKILL 17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>2-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>3663</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

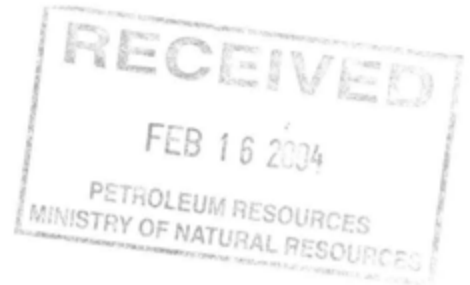
Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1140		10	
Feb	1400		10	
Mar	1500		10	
April	1600		10	
May	1600		10	
June	1400		10	
July	1200		10	
Aug	1670		10	
Sep	1740		10	
Oct	1680		10	
Nov	1640		10	
Dec	1600		10	
Total	18170		130	
Cum. Total**	164995			



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Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Petrolia Discovery Foundation Inc.	Tel. #: 519-882-0897 Fax #: 519-882-4209
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discovery BD2	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 3-1 Lot 13 Concession: XI	Disposal Formation: Lucas
Well Licence #: 9788	Disposal Pool: Petrolia
Well Status - Mode*: Potential	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	0	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	0			
Cum. Total**	76			

**Cumulative volume disposed since the well was first activated.

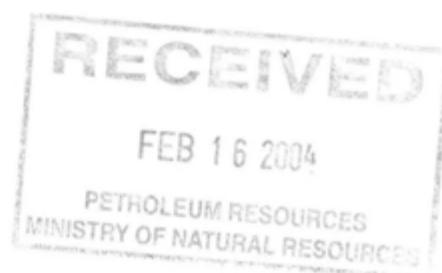
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mrs. Donna McIlmoyle	Date: February 10, 2004
Signature: <i>Donna M. McIlmoyle</i>	Position Held: Manager



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Oil, Gas and Salt Resources Act



Annual Subsurface Oil Field Fluid Disposal Report for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Petrolia Discovery Foundation Inc.	Tel. #: 519-882-0897 Fax #: 519-882-4209
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discovery 1	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession: XI	Disposal Formation: Lucas
Well Licence #: 7510	Disposal Pool: Petrolia
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	63,800			
Cum. Total**	1,067,920			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mrs. Donna McIlmoyle	Date: February 10, 2004
Signature: <i>Donna M. McIlmoyle</i>	Position Held: Manager



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

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MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: <u>Homex Realty Development Co. Ltd</u>	Tel. <u>#519-834-2959</u> Fax #
Address <u>c/o Paul Morningstar</u>	
<u>Box 176, Oil Springs, Ontario N0N 1P0</u>	

Well Name: <u>Redick #1</u>	Source Pool: <u>Oil Springs</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract <u>Lot 17</u> Concession <u>II</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>7604</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1080 m ³		30	
Feb	1030 m ³		29	
Mar	1090 m ³		30	
April	1060 m ³		29	
May	1080 m ³		30	
June	1110 m ³		30	
July	1020 m ³		29	
Aug	1010 m ³		31	
Sep	1130 m ³		32	
Oct	1100 m ³		33	
Nov	1080 m ³		30	
Dec	1120 m ³		31	
Total	12910 m ³			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Paul Morningstar</u>	Date: <u>Feb 11 /04</u>
Signature: <u>Paul Morningstar</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003
AMENDED

Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # (519) 337-7006	Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8		

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

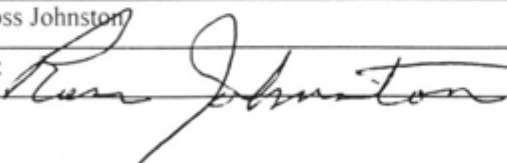
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	18.13	atmospheric	All	
Feb	18.13			
Mar	18.13			
April	18.13			
May	18.13			
June	18.13			
July	18.13			
Aug	18.13			
Sep	18.13			
Oct	18.13			
Nov	18.13			
Dec	18.13			
Total	217.56			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: January 23, 2004
Signature: 	Position Held: proprietor



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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

Form 9

To: the Minister of Natural Resources

Operator: <u>R & W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 Oozloffsky St.</u>	
<u>P.O. Box 1051, Petrolia, Ont. N0N1R0</u>	

Well Name: <u>AYRHEART * 1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>11</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2200	/	31	
Feb	2700	/	28	ADD 60 LITRES
Mar	3100	/	31	OF SURFACTANT TO
April	3000	/	30	DISPOSAL WATER TO
May	3100	/	31	CLEAN INSIDE OF
June	3000	/	30	DISPOSAL TUBING.
July	3100	/	31	
Aug	3300	/	31	PRESSURE TEST
Sep	3000	/	30	ANNULUS ON JUNE 18
Oct	3100	/	31	2003
Nov	3000	/	30	TEST PRESSURE 50 PSI
Dec	3100	/	31	HELD FOR 1 HR.
Total	35700	/	365	TEST OK
Cum. Total**	35700	/	365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K & W DRILLING LTD</u>	Date: <u>FEB 6 2004</u>
Signature: <u>Ken Guard</u>	Position Held: <u>PRESIDENT</u>



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Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: <u>K & W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>P.O. BOX 1051</u>	
<u>PETROLIA, ONT. N0N 1R0</u>	

Well Name: <u>BRETT DAWN 1-7-18-X111</u>	Source Pool:
Township: <u>DAWN</u>	Source Formation:
Tract Lot <u>18</u> Concession <u>X111</u>	Disposal Formation:
Well Licence #: <u>T 007154</u>	Disposal Pool:
Well Status - Mode*: <u>SUSP</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

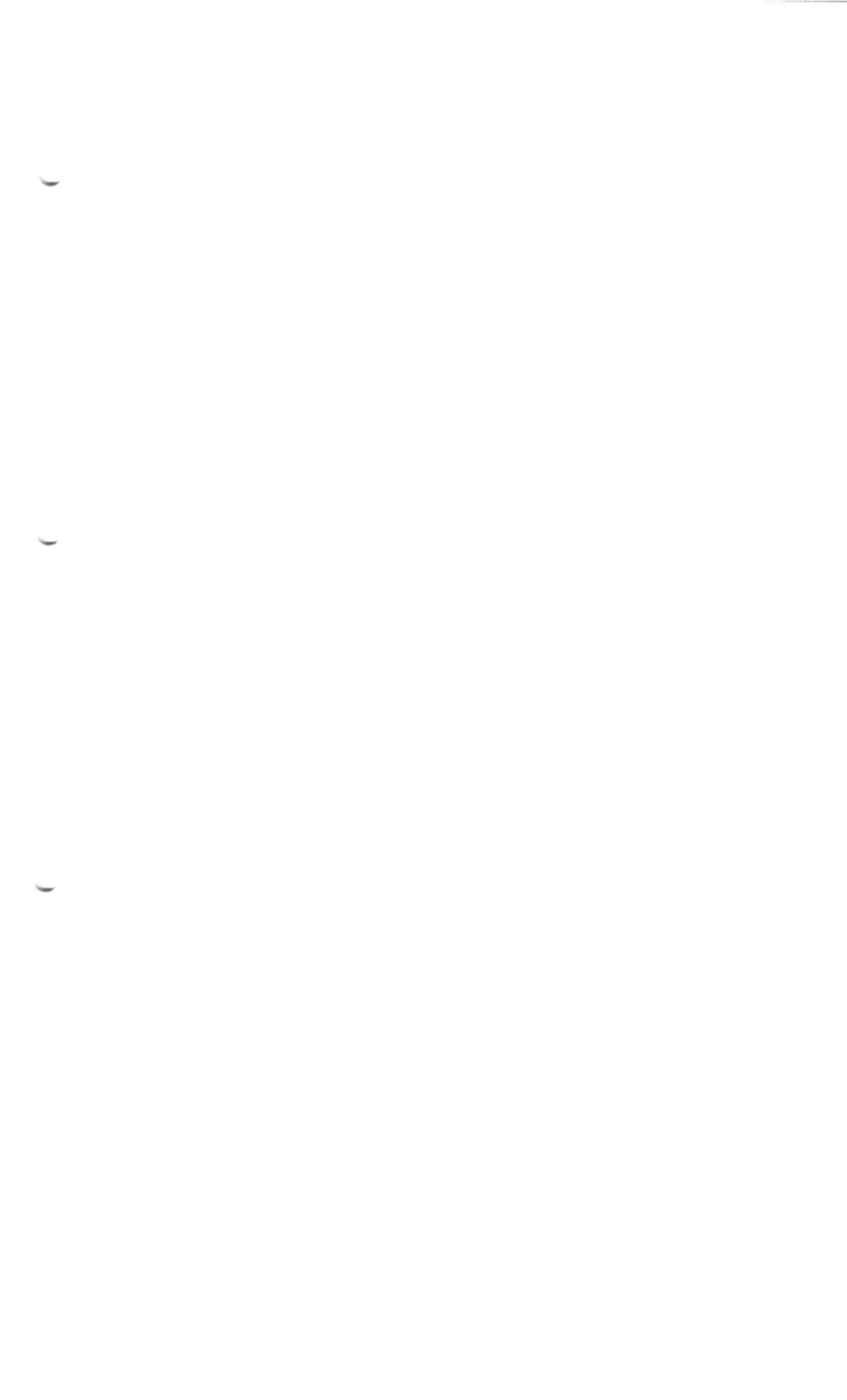
Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	/		NONE	NONE
Feb	/		/	
Mar	/		/	
April	/		/	
May	/		/	
June	/		/	
July	/		/	
Aug	/		/	
Sep	/		/	
Oct	/		/	
Nov	/		/	
Dec	/		/	
Total	0		/	
Cum. Total**	0		0	

**Cumulative volume disposed since the well was first activated.

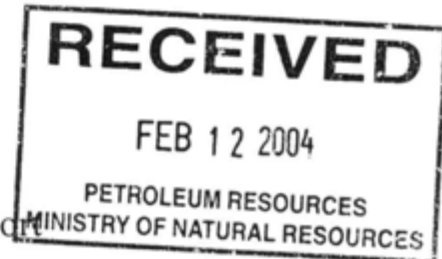
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K & W DRILLING LTD</u>	Date: <u>Feb 6 2004</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: Enbridge Gas Distribution Inc.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Opening	31,626.58	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,626.58			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: J. C. Grant	Date: 10 Feb 2004
Signature:	Position Held: Director, Storage Services

Terry Chupa, Land Administrator Date: February 2, 2004

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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: CHANDS MINERALS ON PAEP. LTD	Tel. # 882-0230	Fax # 882-3363
Address P.O. Box 10, PETROUHA, ONT		
NON IRO		

Well Name: MADISON #1 CUNISKILLON 2-6-9-1E	Source Pool: OIL SPAIN 41
Township: CUNISKILLON	Source Formation: DETROIT RIVER
Tract Lot 3 Concession 19	Disposal Formation: DETROIT RIVER
Well Licence #: 7074	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	7,020	92.1077	365	
Cum. Total**	88,733			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: C. FAIRBANK	Date: Feb 14/04
Signature: [Signature]	Position Held: PRV

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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: <u>Charles Fainbiville c/o PARLEN 765 LTD</u>	Tel. # <u>882-0230</u>	Fax # <u>882-3363</u>
Address: <u>Box 10, Petrohit</u>		
<u>NOV 120</u>		

Well Name: <u>IMPERIAL 830 ENNISILLION 1-8-17-II</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISILLION</u>	Source Formation: <u>DEWITT</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>8048</u>	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>1</u>	<u>42000</u>	<u>1</u>	
Cum. Total**	<u>5</u>		<u>5</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. Fainbiville</u>	Date: <u>Feb 14/04</u>
Signature: <u>[Signature]</u>	Position Held: <u>Pres.</u>

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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: <u>CHAMUS FAIRBANK OIL PROPERTIES LTD</u>	Tel. # <u>882-0250</u> Fax # <u>882-3363</u>
Address <u>Box 10 PETROLIA</u>	
<u>NOV 120</u>	

Well Name: <u>FAIRBANK #3 CUNISKILLIN 42-17</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>CUNISKILLIN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>17</u> Concession <u>1</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7365</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,800</u>			
Cum. Total**	<u>117,026</u>	<u>6240-179</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>Apr 14/04</u>
Signature: <u>[Signature]</u>	Position Held: <u>Pres.</u>

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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: <u>FAIRBANK OIL SERVICES</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address: <u>Box 10 PETROBRAS</u>	
<u>NOVA TR0</u>	

Well Name: <u>171 838 FAIRBANK DISP</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENHISKILLIN 3-18-II</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>3</u> Lot <u>18</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7054</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>	<u>CRATTY</u>	<u>365</u>	
Cum. Total**	<u>773,878</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 14/04</u>
Signature: <u>[Signature]</u>	Position Held: <u>Pres.</u>



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2003 amended

Form 9

To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☒ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1345.75	No pressure	31	
Feb	973.75		28	
Mar	1321.25		31	
April	1482.75		30	
May	1505.75		31	
June	1399.75		30	
July	1383.75		31	
Aug	1358.75		31	
Sep	1212.75		30	
Oct	1440.50		31	
Nov	1406.75		30	
Dec	1484.25		31	
Total	16,315.75		365	
Cum. Total**	263,147.26		4900	

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	Position Held: <i>book keeper</i>



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Annual Subsurface Oil Field Fluid Disposal Report MAR 11 2004
for the year 2003

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: <u>TREVOR BRAND</u>	Tel. # <u>519-882-2785</u> Fax #
Address <u>4369 LASALLE LINE</u>	
<u>PETROLIA ON NON IRO</u>	

Well Name: <u>SYLAB #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>14</u> Concession <u>11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T00 7549</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	
Feb	1960		28	
Mar	2170		31	
April	2100		30	
May	2170		31	
June	2100		30	
July	2170		31	
Aug	2170		31	
Sep	2100		30	
Oct	2170		31	
Nov	2100		30	
Dec	2170		31	
Total	25550		365	
Cum. Total**	138621			

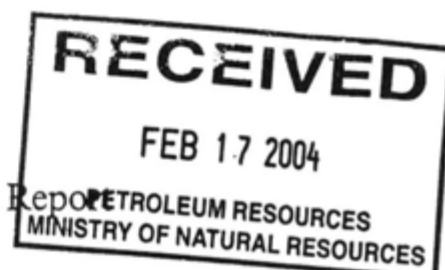
** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>TREVOR BRAND</u>	Date: <u>Feb 04</u>
Signature: <u>Trevor Brand</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: <u>WALTER BRAND</u>	Tel. #	Fax #
Address: <u>4185 OIL HERITAGE ROAD</u>	<u>(519) 882-2004</u>	
<u>PETROLIA, ON</u>		

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

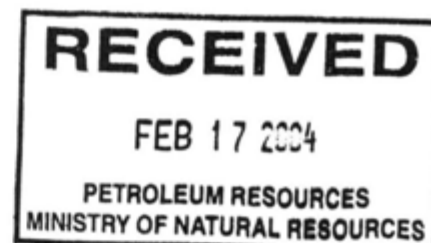
Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	11 00	VACUUM	31	1992 4652
Feb	11 00		28	93 16680
Mar	11 00		31	94 15512
April	11 00		30	95 15512
May	11 00		31	96 16394
June	11 00		30	97 15500
July	11 00		31	98 11405
Aug	11 00		31	99 12604
Sep	11 00		30	00 13 200
Oct	11 00		31	01 13 200
Nov	11 00		30	02 13 200
Dec	11 00		31	03 13 200
Total	132 00		365	
Cum. Total**	161136			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WALTER BRAND</u>	Date: <u>FEB. 11/04</u>
Signature: <u>[Signature]</u>	Position Held: <u>OWNER OPERATOR</u>

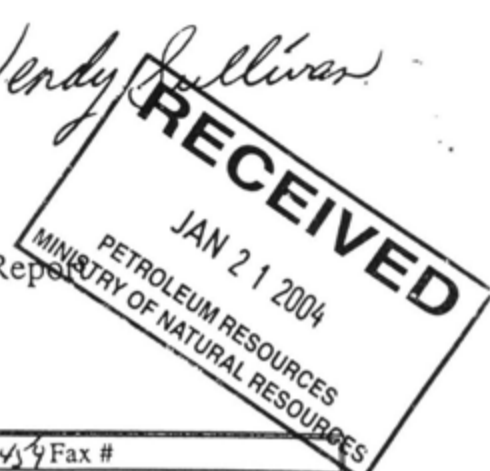






Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

c/o Wendy Sullivan



Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2454</u> Fax #
Address <u>c/o JUDITH MUNRO NOIV 180</u>	
<u>R.R. #3 4520 MARHAUILLÉ RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>DUNDUE</u> <u>LUCAS FORMATION</u>
Township: <u>ENNESKILLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7347</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2202		31	* OCT. 24/03 - Put 1 BARREL
Feb	1989		28	OF ACID DOWN WELL
Mar	2202		31	- During the year I have
April	2131		30	added 2 kts. to the annulus
May	2202		31	- Pressure tested well for
June	2131		30	30 min. at 85 lbs./sq. in.
July	2202		31	on Nov. 16th. Fluid did not move
Aug	2202		31	- Well is checked on Mondays
Sep	2131		30	& Fridays to make sure
Oct	2202		31	the fluid in the annulus
Nov	2131		30	is filled with the corrosive
Dec	2202		31	resistant inhibitor. I
Total	25,927		365	have a sight glass, so I can
Cum. Total**	337,835			tell where it stands.

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 16/04</u>
Signature: <u>Douglas R. Munro</u>	Position Held: <u>FIELD MANAGER</u>

Annual Subsurface Oil Field Fluid
Disposal Report
for the year 2003

Form 9
To: the Minister of Natural Resources

Operator: 1432324 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	c/o John Williams
Mooretown, Ontario N0N 1M0	

Well Name: LWB Disposall Corey Enniskillen 4-1-13-IX	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-1 Lot 13 Concession IX	Disposal Formation: Detroit River
Well Licence #: T007513	Disposal Pool: N/A
Well Status - Mode*: Active	

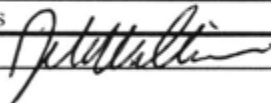
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?
☐ Yes
☒ No
If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	Gravity	31	Suspended
Feb	0.00	Gravity	28	Suspended
Mar	0.00	Gravity	31	Suspended
Apr	0.00	Gravity	30	Suspended
May	0.00	Gravity	31	Suspended
June	0.00	Gravity	30	Suspended
July	0.00	Gravity	31	Suspended
Aug	0.00	Gravity	31	Suspended
Sep	0.00	Gravity	30	Suspended
Oct	0.00	Gravity	31	Suspended
Nov	0.00	Gravity	30	Suspended
Dec	0.00	Gravity	31	Suspended
Total	0.00	N/A	365	Suspended
Cum. Total**	<div> WAS 538,403.00 </div>	N/A		
	538,403.00			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John Williams	Date: Feb 9/04
Signature: 	Position Held: Shareholder

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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: John & Lonnie Barnes	Tel. # 519-834-2339	Fax #519-834-2155
Address Box 242, Oil Springs, ON N0N 1P0		

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell / Thamesville
Township: Zone	Source Formation: Columbus Zone
Tract 7 Lot 7 Concession VIII	Disposal Formation: Detroit River
Well Licence #: T007536	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2538.17	1447.38kPag	31	
Feb	2634.27			
Mar	2709.82			
April	3095.49			
May	2862.21			
June	2836.73			
July	2758.50			
Aug	2245.19			
Sep	2198.07			
Oct	2293.15			
Nov	1740.50			
Dec	2317.41			
Total	30226.51		365	
Cum. Total**	342162.64		4192	

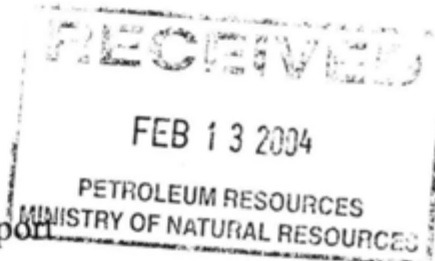
* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 20, 2004
Signature: <i>Donna Barnes</i>	Position Held: bookkeeper



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. # 519-834-2339	Fax # 519-834-2155
Address 2581 Duryee St.		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession II	Disposal Formation: Detroit River
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☒ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2091.67		31	
Feb	1840.23		28	
Mar	2084.53		31	
April	2083.16		30	
May	2137.81		31	
June	2059.22		30	
July	2102.59		31	
Aug	2095.40		31	
Sep	2005.18		30	
Oct	2118.99		31	
Nov	2061.22		30	
Dec	2131.71		31	
Total	24811.71		365	
Cum. Total**	296,473.48		4900	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 20, 2004
Signature: <i>Donna Barnes</i>	Position Held: Bookkeeper

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2003

FLUID DISPOSAL FROM OTHER OPERATORS

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66

Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Imperial Union - Grand Bend #3	Source Pool: Grand Bend
Township: McGillivray	Source Formation:
Tract Lot 41 Concession NBC	Disposal Formation: Detroit River
Well Licence #: 3662	Disposal Pool:
Well Status - Mode*: Potential	

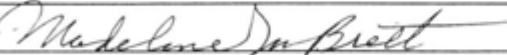
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum. Total**	0.0	0	0.0	

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 9, 2004
Signature: 	Position Held: President

Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum. Total**	0.0	0	0.0	

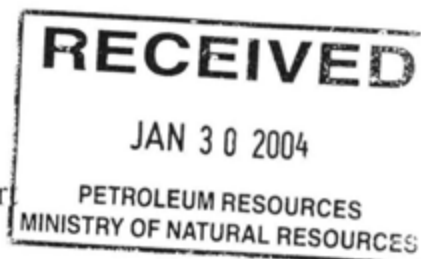
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 9, 2004
Signature: <i>Madeline Brett</i>	Position Held: President



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator:	CARLINIAN FARMS LTD	Tel. #	287 2456	Fax #	287 3608
Address	Box 428				
	GLENORE ON NOL 140				

Well Name:	2426 BRADLEY SEED	Source Pool:	
Township:	HOSA Middlesex	Source Formation:	
Tract	Lot 6	Concession	6
Well Licence #:	2426	Disposal Formation:	
Well Status - Mode*:	ACTIVE	Disposal Pool:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	NIL			
Feb	NIL			
Mar	NIL			
April	NIL			
May	NIL			
June	NIL			
July	3			
Aug	4			
Sep	NIL			
Oct	NIL			
Nov	NIL			
Dec	NIL			
Total	NIL			
Cum. Total**	7			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Brian K. HERRICK	Date:	JAN 12 2004
Signature:	<i>Bell</i>	Position Held:	PRESIDENT

ANNUAL SUBSURFACE FLUID DISPOSAL Report
for the year ending December 31, 2003

for Name: CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County Township Lot Concession
SS: 20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Accepted from Other Operators? ☐ Yes ☐ No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

n	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
	NIL			
Cumulative Totals**				

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ents include well workovers, treatments or other activities which might affect disposal operations.

Relative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

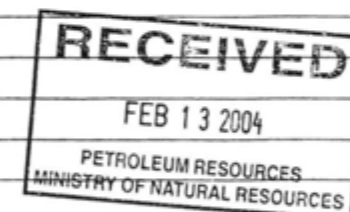
1) All disposal wells operated must be reported

Financial support was provided

DATE: Feb. 12, 2004

SIGNATURE:

W. J. Carter





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession I	Disposal Formation: Guelph Formation
Well Licence #: 00186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Well on stand-by for active disposal
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 9, 2004
Signature:	Position Held: Chairman



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 78 Concession 1	Disposal Formation: Trenton
Well Licence #: 00164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	640	Vacuum-931	31	
Feb	582	Vacuum-931	28	
Mar	658	Vacuum-931	31	
April	643	Vacuum-931	30	
May	633	Vacuum-931	31	
June	693	Vacuum-931	30	
July	693	Vacuum-931	31	
Aug	675	Vacuum-931	31	
Sep	712	Vacuum-931	30	
Oct	581	Vacuum-931	31	
Nov	573	Vacuum-931	30	
Dec	587	Vacuum-931	31	
Total	7,670	Vacuum-931	365	
Cum. Total**	38,751			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 9, 2004
Signature:	Position Held: Chairman



Ministry of Natural Resources
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Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Greentree Gas & Oil Ltd.	Tel. # 681-9355	Fax # 681-3887
Address: 552 Newbold Street London, ON N6E 2S5		

Well Name: Canadian Kewanee #102	Source Pool: Produced Water From Unit #3
Township: Aldborough	Source Formation: Dundee
Tract Lot 2 Concession Gore	Disposal Formation: Detroit River/Bass Island
Well Licence # 1499	Disposal Pool:
Well Status - M Active	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

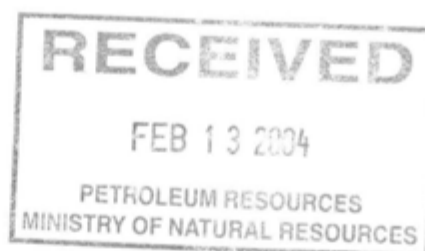
Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	6,045.0	2,195	31	
Feb	5,460.0	2,195	28	
Mar	6,045.0	2,195	31	
April	5,850.0	2,195	30	
May	6,045.0	2,195	31	
June	5,850.0	2,195	30	
July	4,644.1	2,297	31	
Aug	4,796.9	2,385	31	
Sept	4,704.4	2,359	30	
Oct	4,410.9	2,347	31	
Nov	4,348.8	2,370	30	
Dec	4,808.3	2,395	31	
Total	63,008.5			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton	Date: 15-Feb-04
Signature:	Position Held: President





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Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: MARGARET POPE	Tel. # 519-	Fax #
Address RR#3 BOTHWELL ON.	695-3615	
NOP-1CO.	mb pope @ sympatico . ca	

Well Name: POPE DISPOSAL WELL	Source Pool: BOTHWELL-THAMESVILLE
Township: ZONE	Source Formation: DUNDEE
Tract 2 Lot 14 Concession RR	Disposal Formation: DETROIT RIVER.
Well Licence #: 7443	Disposal Pool:
Well Status - Mode*: ACTIVE.	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	93.64	Zero to 200K	31	
Feb	60.40		20	
Mar	93.64		31	
April	90.62		30	
May	93.64		31	
June	90.62		30	
July	93.64		31	
Aug	93.64		31	
Sep	90.62		30	
Oct	93.64		31	
Nov	75.50		25	
Dec	90.62		31	
Total	1060.22		352	
Cum. Total**	14839.93			

**Cumulative volume disposed since the well was first activated.

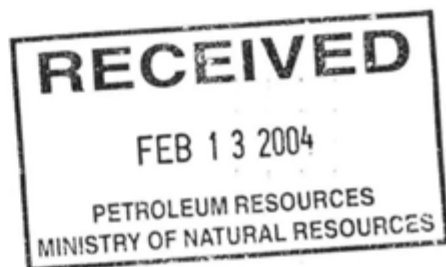
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: MARGARET POPE	Date: 02/07/04
Signature: Margaret Pope	Position Held: OWNER





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Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2003

Form 9 To: the Minister of Natural Resources

Operator:	Shiningbank Energy Limited	Tel. #	649-0511	Fax #	649-6667
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	Rodney Unit 2	Source Pool:	Rodney Unit 2
Township:	Aldborough	Source Formation:	Columbus
Tract	Lots 4 & 5	Disposal Formation:	Detroit River
Well Licence #	Concessions V,VI	Disposal Pool:	
Well Status - Mode*:			

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Injection Rate (m3/day)
Jan	11,692.0	2,068.4	31	377.2
Feb	11,793.0	2,068.4	28	421.2
Mar	12,260.0	2,068.4	31	395.5
April	11,699.0	2,068.4	30	390.0
May	12,324.0	2,068.4	31	397.5
June	12,454.0	2,068.4	30	415.1
July	12,245.0	2,068.4	31	395.0
Aug	13,578.0	2,068.4	31	438.0
Sept	12,680.0	2,068.4	30	422.7
Oct	13,342.0	1,896.1	31	430.4
Nov	12,405.0	1,896.1	30	413.5
Dec	13,468.0	1,792.6	31	434.5
Total	149,940.0			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-03
Signature:		Position Held:	Manager, Ontario Operations





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Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Shiningbank Energy Limited	Tel. # 649-0511	Fax # 649-6667
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: Rodney Unit 1	Source Pool: Rodney Unit 1
Township: Aldborough	Source Formation: Columbus
Tract Lots 4 - 6 Concessions IV-VI	Disposal Formation: Detroit River
Well Licence #	Disposal Pool:
Well Status - Mode*:	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	15,267.0	2,068.4	31	
Feb	12,933.0	2,137.4	28	
Mar	14,460.0	2,068.4	31	
April	13,707.0	2,068.4	30	
May	15,160.0	2,068.4	31	
June	14,370.0	2,068.4	30	
July	15,606.0	2,068.4	31	
Aug	15,226.0	2,068.4	31	
Sept	15,328.0	2,068.4	30	
Oct	16,097.0	2,068.4	31	
Nov	14,471.0	2,068.4	30	
Dec	15,212.0	1,999.5	31	
Total	177,837.0			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	Date: 15-Feb-03
Signature:	Position Held: Manager, Ontario Operations

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township <i>Kent</i>	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	

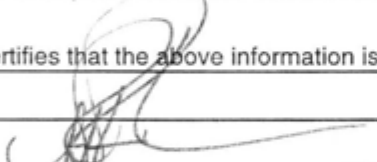
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	942.7	3,389	31	
Feb	943.5	2,846	28	
Mar	1,023.6	3,141	31	
April	959.7	3,179	30	
May	796.0	2,986	31	
June	621.1	3,674	23	
July	851.5	3,924	31	
Aug	1,081.6	4,548	31	
Sep	717.5	3,096	26	
Oct	1,003.6	3,141	29	
Nov	1,089.9	4,003	30	
Dec	1,163.4	4,323	31	
Total	11,194.1		352	
Cum. Total**	59,417.2			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: L. Reiber	Date: February 6, 2004
Signature: 	Position Held: Superintendent, Ontario

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2003

Form 9

To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	SOUTHWOLD L & M-39	Source Pool:	Oilfield Brine
Township:	Southwold Township	Source Formation:	Production formation
Tract	Lot L & M	Concession	39
Well Licence #:	6984	Disposal Formation:	Cambrian
Well Status - Mode*:	Active	Disposal Pool:	

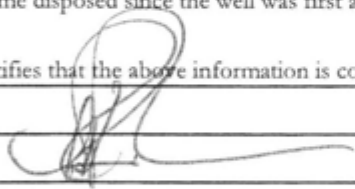
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	644.4	4,450	22	
Feb	445.7	4,480	18	
Mar	274.4	4,464	13	
April	186.8	4,351	8	
May	276.1	4,481	10	
June	316.0	4,480	16	
July	362.0	3,844	12	
Aug	561.7	3,004	18	
Sep	393.7	3,100	15	
Oct	580.4	2,746	20	
Nov	302.1	2,334	12	
Dec	426.0	3,467	13	
Total	4,769.3		177	
Cum.	99,991.8			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: L. Reiber	Date: 6-Feb-04
Signature: 	Position Held: Superintendent, Ontario

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Annual Subsurface Oil Field Fluid Disposal Report for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Malahide	Source Pool: Oilfield Brine
Township: Malahide	Source Formation: Production Formation
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian
Well Licence #: 10456	Disposal Pool:
Well Status - Mode*: Active	

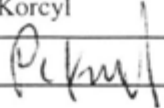
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

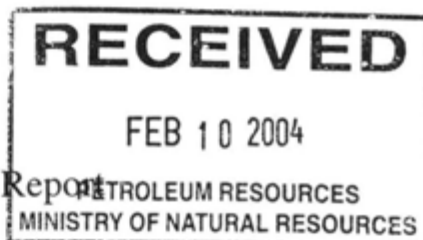
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2267.5	4472	704	
Feb	2278.4	4481	645	
Mar	2540.0	5255	630	
April	2068.1	5339	463	
May	2363.4	5500	674	
June	1854.6	5471	622	
July	2332.1	5137	542	
Aug	2449.3	5534	645	
Sep	2273.5	5555	710	
Oct	1961.5	5209	645	
Nov	1551.4	4786	475	
Dec	1565.4	5114	584	
Total	25,505.2			
Cum. Total**	29,724.3			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Paul Korcyl	Date: February 10, 2003
Signature: 	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid Disposal Report for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #5	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: Suspended	

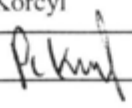
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

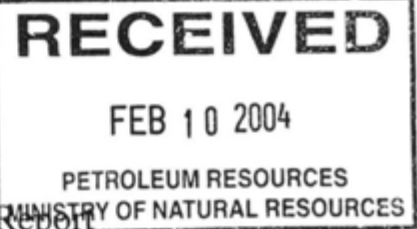
Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Paul Korcyl	Date: February 10, 2003
Signature: 	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 8195	Disposal Pool: trenton
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2883.9	4498.0	399	
Feb	2828.0	4614.0	395	
Mar	2602.9	4624.0	371	
April	3161.8	4791.0	427	
May	2102.3	3973.0	290	
June	2042.2	3963.0	295	
July	2164.5	4208.0	315	
Aug	2093.6	4603.0	299	
Sep	1831.8	4522.0	265	
Oct	2017.6	4529.0	301	
Nov	1882.1	4284.0	256	
Dec	1650.4	3195.6	226	
Total	27261.1	51804.6	3839	
Cum. Total**	60109.0			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Paul Korcyl	Date: February 10, 2003
Signature:	Position Held: Canadian Operations Accountant

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Annual Subsurface Oil Field Fluid Disposal Report PETROLEUM RESOURCES
for the year 2003 MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Ordovician
Tract 3 Lot 15 Concession I	Disposal Formation: Gasport
Well Licence #: 7201	Disposal Pool: Gasport
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	29.1	65	116	
Feb	105.3	196	168	
Mar	43.6	68	96	
April	231.0	120	216	
May	1072.0	497	528	
June	1104.9	646	576	
July	1040.1	632	672	
Aug	869.0	410	408	
Sep	831.0	603	600	
Oct	693.0	531	528	
Nov	553.0	443	456	
Dec	412.0	355	384	
Total	6984.0	4,566	4,748	
Cum. Total**	16,374.9			

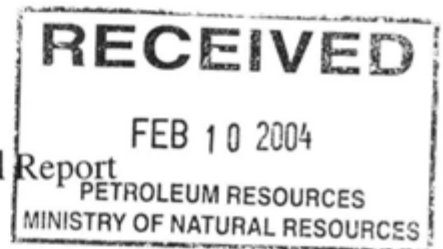
* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Paul Korcyl	Date: February 10, 2003
Signature: <i>P. Korcyl</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool: Gasport
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5516.0	2400	744	
Feb	4941.0	2400	672	
Mar	5574.0	2400	744	
April	6198.0	2140	720	
May	6813.0	2350	744	
June	6352.0	2350	720	
July	6430.0	2326	744	
Aug	6376.0	2100	744	
Sep	6319.0	2100	720	
Oct	6421.0	2100	744	
Nov	6170.0	2100	720	
Dec	6561.0	2297	744	
Total	73,671	27,063	8,760	
Cum. Total**	348,517.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Paul Korcyl	Date: February 10, 2003
Signature:	Position Held: Canadian Operations Accountant



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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2003

Form 9

To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 7-13-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool: Cambria
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

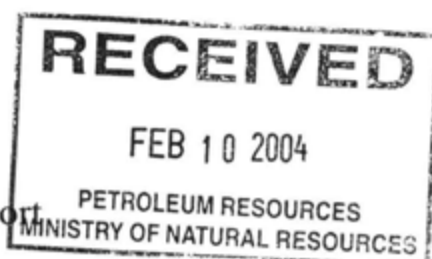
Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1163.0	2152	672	
Feb	887.0	1882	528	
Mar	564.0	1094	360	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	2614.0	5128	1560	
Cum. Total**	109527.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Paul Korcyl	Date: February 10, 2003
Signature: <i>P. Korcyl</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid Disposal Report for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #: 7412	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5907.0	1400	662	
Feb	5774.0	1400	645	
Mar	6469.0	1400	701	
April	5611.0	1327	660	
May	5918.0	1297	700	
June	6066.0	1395	708	
July	6576.0	1067	744	
Aug	5760.0	1096	695	
Sep	6127.0	1058	720	
Oct	5871.0	1075	729	
Nov	5056.0	1125	704	
Dec	5188.0	1150	744	
Total	70,323.0	14,790	8,412	
Cum. Total**	553,984.7			

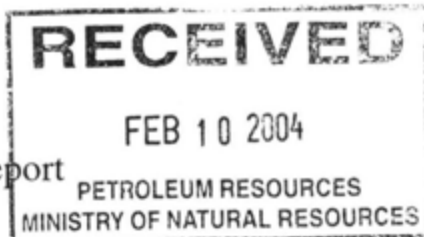
* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Paul Korcyl	Date: February 10, 2003
Signature:	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2003



Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 693-2400 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☒ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1737.0	2645	315	
Feb	2428.0	3368	435	
Mar	3260.0	3703	591	
April	3381.0	4300	618	
May	3639.0	4574	676	
June	3311.0	4773	621	
July	2984.0	3782	567	
Aug	2037.0	3308	387	
Sep	2455.0	2723	471	
Oct	3091.0	3531	583	
Nov	2066.0	2475	388	
Dec	3221.0	3797	603	
Total	33,610.0	42,979	6,255	
Cum. Total**	433,148.6			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Paul Korcyl	Date: February 10, 2003
Signature:	Position Held: Canadian Operations Accountant



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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2003

Form 9

To: the Minister of Natural Resources

Operator: Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 200 Queens Avenue, Suite 200	
London, Ontario N6A 1J3	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

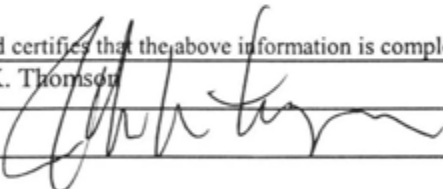
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John K. Thomson	Date: February 15, 2004
Signature: 	Position Held: General Manager

