



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T010216	Well Name: Barnes FW #2, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rain water, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Donna Barnes
 Name (print)
 Barnes Oil Company
 Company
 26/01/2022
 Date (dd/mm/yyyy)

Signature
 bookkeeper
 Title



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Licence: 1010217	Well Name: Barnes FW #3, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: Rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T010218	Well Name: Barnes FW #4, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: Rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Operator: <u>Lorrie Barnes</u>	Tel #: <u>519-834-2339</u>
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Licence: <u>T010219</u>	Well Name: <u>Barnes FW #5, Enniskillen-18-2</u>
Injection Permit Number: <u>2009-1</u>	Source Pool: <u>Oil Springs Pool</u>
Injection Pool: <u>Oil Springs Pool</u>	Injection Formation: <u>Detroit River Group</u>
Primary Fluid Source: <u>rainwater, water well</u>	Primary Source Formation: <u>Hamilton Group</u>
Primary Injection Fluid Type: <u>Surface Water</u>	

Description of fluid treatment prior to injection
<u>settling in pond</u>

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T010220	Well Name: Barnes FW #6, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
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Licence: T010221	Well Name: Barnes FW #7, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T010179	Well Name: Barnes FW #8, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
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Licence: T010180	Well Name: Barnes FW #9, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T010181	Well Name: Barnes FW 10, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence: <u>T010253</u>	Well Name: <u>Barnes FW #11, Enniskillen-18-2</u>
Injection Permit Number: <u>2009-1</u>	Source Pool: <u>Oil Springs Pool</u>
Injection Pool <u>Oil Springs Pool</u>	Injection Formation: <u>Detroit River Group</u>
Primary Fluid Source: <u>rainwater, water well</u>	Primary Source Formation: <u>Hamilton Group</u>
Primary Injection Fluid Type: <u>Surface Water</u>	

Description of fluid treatment prior to injection
<u>Settling in pond</u>

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
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Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
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Licence: T010182	Well Name: Barnes FW #12, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

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Licence: T010183	Well Name: Barnes FW #13, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
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Licence: <u>T010184</u>	Well Name: <u>Barnes FW 14, Enniskillen-18-1</u>
Injection Permit Number: <u>2009-1</u>	Source Pool: <u>Oil Springs Pool</u>
Injection Pool <u>Oil Springs Pool</u>	Injection Formation: <u>Detroit River Group</u>
Primary Fluid Source: <u>rainwater, water well</u>	Primary Source Formation: <u>Hamilton Group</u>
Primary Injection Fluid Type: <u>Surface Water</u>	

Description of fluid treatment prior to injection
<u>settling in pond</u>

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Donna Barnes
 Name (print)
Barnes Oil Company
 Company
26/01/2022
 Date (dd/mm/yyyy)

Donna Barnes
 Signature
bookkeeper
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T010185	Well Name: Barnes FW 15, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Donna Barnes
 Name (print)
 Barnes Oil Company
 Company
 26/01/2022
 Date (dd/mm/yyyy)

Donna Barnes
 Signature
 bookkeeper
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T010186	Well Name: Barnes FW 16, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Donna Barnes
 Name (print)
 Barnes Oil Company
 Company
 26/01/2022
 Date (dd/mm/yyyy)

Donna Barnes
 Signature
 bookkeeper
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: 1010187	Well Name: Barnes FW #17, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Donna Barnes
 Name (print)
 Barnes Oil Company
 Company
 26/01/2022
 Date (dd/mm/yyyy)

Signature
 bookkeeper
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: <u>Lornie Barnes</u>	Tel #: <u>519-834-2339</u>
--------------------------------	----------------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: <u>T010188</u>	Well Name: <u>Barnes FW #18, Enniskillen-18-1</u>
Injection Permit Number: <u>2009-1</u>	Source Pool: <u>Oil Springs Pool</u>
Injection Pool <u>Oil Springs Pool</u>	Injection Formation: <u>Detroit River Group</u>
Primary Fluid Source: <u>rainwater, water well</u>	Primary Source Formation: <u>Hamilton Group</u>
Primary Injection Fluid Type: <u>Surface Water</u>	

Description of fluid treatment prior to injection
<u>Settling in pond</u>

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Donna Barnes
 Name (print)
Barnes Oil Company
 Company
26/01/2022
 Date (dd/mm/yyyy)

Signature
bookkeeper
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: 11943	Well Name: Barnes FW #19, Enniskillen 4-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Donna Barnes
 Name (print)
 Barnes Oil Company
 Company
 26/01/2022
 Date (dd/mm/yyyy)

Signature
 bookkeeper
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T010215	Well Name: Barnes FW #1, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rain water, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Donna Barnes
 Name (print)
 Barnes Oil Company
 Company
 26.01/2022
 Date (dd/mm/yyyy)

Donna Barnes
 Signature
 bookkeeper
 Title



Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection
 For the Year 2021**

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. #	519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2			

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons – Gobles 20	Source Pool Gobles
Township Blenheim	Source Formation
Lot 16 Concession 1	Injection Fluid Type
Well Licence No. 1287	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	Nil	Nil	Nil

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC
Name (print)

Lou VuJCic
Signature

Cameron Petroleum Inc.

Bookkeeper

Company
Date 31/01/2022

Title





Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection**

For the Year 2021

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons – Gobles 2	Source Pool Gobles
Township Blenheim	Source Formation
Lot 19 Concession 1	Injection Fluid Type
Well Licence No. 141	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	Nil	Nil	Nil

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJIC
Name (print)

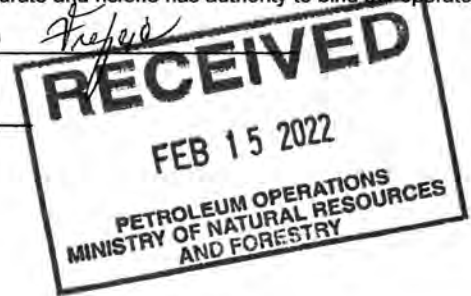
Cameron Petroleum Inc.

Company
Date 31/01/2022

Debra Trepanier
Signature

Bookkeeper

Title





Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection**

For the Year 2021

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. #	519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2			

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons – Gobles 7	Source Pool Gobles
Township Blenheim	Source Formation
Lot 19 Concession 1	Injection Fluid Type
Well Licence No. 1025	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

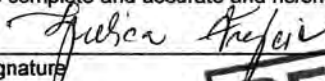
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	Nil	Nil	Nil

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC
Name (print)


Signature

Cameron Petroleum Inc.
Bookkeeper

Company
Date 31/01/2022

Title





Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection**

For the Year 2021

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519 657 9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons -Gobles 4	Source Pool Gobles
Township Blenheim	Source Formation
Lot 22 Concession 1	Injection Fluid Type
Well Licence No. 149	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

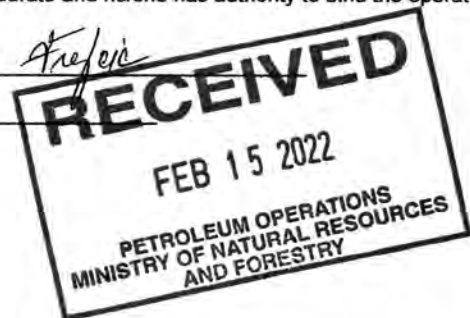
Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	Nil	Nil	Nil

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Lou Vujcic
 Name (print)
 Cameron Petroleum Inc
 Company

Lou Vujcic
 Signature
 Bookkeeper
 Title

31/01/2022
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection**

For the Year 2021

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24/800 Commissioners Rd. W. London, ON N6K 1C2		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #6	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Lot : 41 Concession NB	Injection Fluid Type: Salt water
Well Licence No. 1063	Injection Formation: Guelph
Well Status - Mode* Active	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			0
Feb			0
Mar			0
April	563.70		12
May	1,037.55		27
June	1,486.50		30
July	1,509.10		31
Aug	1,554.30		31
Sep	1,591.30		30
Oct	1,183.60		31
Nov	879.70		30
Dec	1,166.30		23
Total	10,972.05		245

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC
Name (print)


Signature

Cameron Petroleum Inc. _____ Bookkeeper

Title

Company
Date 03/02/2022





Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection
 For the Year 2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W, London, ON N6K 1C2		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #2	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Lot : 41 Concession NB	Injection Fluid Type: Salt water
Well Licence 11413	Injection Formation: Guelph
Well Status - Mode* Active	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	233.50		31
Feb			
Mar	552.91		20
April	234.60		15
May	78.30		18
June	49.50		30
July	94.70		31
Aug	156.50		31
Sep	563.00		30
Oct	608.20		20
Nov	1,047.00		30
Dec	473.10		19
Total	4,091.21		275

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJIC
 Name (print)

Cameron Petroleum Inc.

Company
 Date 03/02/2022

[Signature]
 Signature

Bookkeeper

Title





Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519-312-7246
--	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011109	Well Name: Morningstar East #20
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Charles Fairbank
 Name (print)
 Charles Fairbank Oil Properties Ltd.
 Company
 08/02/2022
 Date (dd/mm/yyyy)

Charles Fairbank
 Signature
 President
 Title





Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519-312-7246
--	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011110	Well Name: Morningstar East #21
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Charles Fairbank
 Name (print)
 Charles Fairbank Oil Properties Ltd.
 Company
 08/02/2022
 Date (dd/mm/yyyy)

Signature
 Title





Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519-312-7246
--	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011112	Well Name: Morningstar East #29
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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Charles Fairbank
 Name (print)
 Charles Fairbank Oil Properties Ltd.
 Company
 08/02/2022
 Date (dd/mm/yyyy)

Charles Fairbank
 Signature
 President
 Title





Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Charles Fairbank Oil Properties Ltd.	Tel #:	519-312-7246
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This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011106	Well Name:	Morningstar West #22
Injection Permit Number:		Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Dundee
Primary Fluid Source:		Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Water Well		

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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 Charles Fairbank Oil Properties Ltd.
 Company
 08/02/2022
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For the Year 2021

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Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

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Licence: T006205	Well Name: Morningstar West #6
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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Charles Fairbank
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Charles Fairbank Oil Properties Ltd.
 Company
08/02/2022
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Signature
 President
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Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6

To the Minister of Natural Resources and Forestry

v.2021-01-27

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Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519-312-7246
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Licence: T011108	Well Name: Morningstar West #16
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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 Charles Fairbank Oil Properties Ltd.
 Company
 08/02/2022
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For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T007802	Well Name: PPC/Ram 31, Rochester 3-6-IVE
Injection Permit Number: 2007-1	Source Pool: Dover 7-5-V E Pool
Injection Pool: Dover 7-5-V E Pool	Injection Formation: Black River Group
Primary Fluid Source: Oilfield Brine	Primary Source Formation: Black River Group
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	31	134.0	0	4.3
Feb	28	172.5	0	6.2
Mar	31	181.5	0	5.9
Apr	30	219.0	0	7.3
May	31	221.0	0	7.1
Jun	30	309.0	0	10.3
Jul	31	478.0	0	15.4
Aug	31	509.0	0	16.4
Sep	30	574.0	0	19.1
Oct	31	561.0	0	18.1
Nov	30	298.0	0	9.9
Dec	31	596.0	0	19.2
Total	365	4253.0		

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Jane Lowrie
 Name (print)
Clearbeach Resources Inc.
 Company
15/2/22
 Date (dd/mm/yyyy)

 Signature
 President
 Title



Oil, Gas and Salt Resources Act
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For the Year 2021

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T007802	Well Name: PPC/Ram 31, Rochester 3-6-IVE
Injection Permit Number: 2007-1	Source Pool: Dover 7-5-V E Pool
Injection Pool: Dover 7-5-V E Pool	Injection Formation: Black River Group
Primary Fluid Source: Oilfield Brine	Primary Source Formation: Black River Group
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection
None

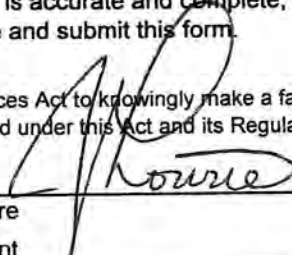
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	31	134.0	0	4.3
Feb	28	172.5	0	6.2
Mar	31	181.5	0	5.9
Apr	30	219.0	0	7.3
May	31	221.0	0	7.1
Jun	30	309.0	0	10.3
Jul	31	478.0	0	15.4
Aug	31	509.0	0	16.4
Sep	30	574.0	0	19.1
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Nov	30	298.0	0	9.9
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Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 2022-02-15
 Date (dd/mm/yyyy)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
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Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

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Licence:	T009331	Well Name:	E.L.Roth No.76, A.McCallum No.2
Injection Permit Number:	T009331	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None

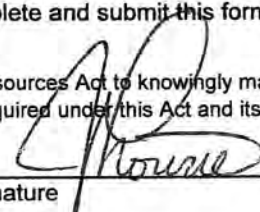
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Oil, Gas and Salt Resources Act
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For the Year 2021

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Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

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Licence:	T009329	Well Name:	E.L. Roth No. 82 - A. McCallum No. 4
Injection Permit Number:	T009329	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None

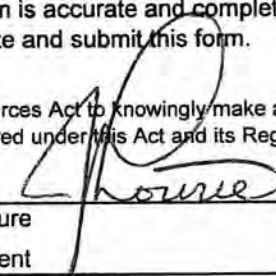
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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 Clearbeach Resources Inc.
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Oil, Gas and Salt Resources Act
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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009330	Well Name: E.L. Roth No.127, A.McCallum No.5
Injection Permit Number: T009330	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

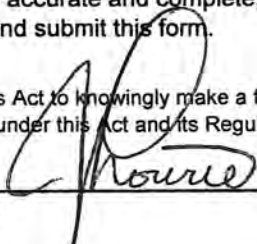
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T009318	Well Name: E.L.Roth No.30, F. Downie No.1
Injection Permit Number: T009318	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None

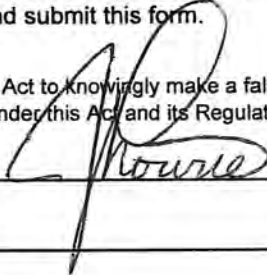
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009290	Well Name: E.L. Roth No. 50, F. Downie No. 17
Injection Permit Number: T009290	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

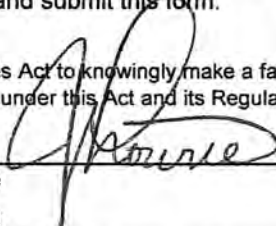
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009291	Well Name: E.L. Roth No. 51, F. Downie No.18
Injection Permit Number: T009291	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

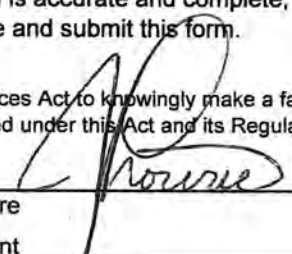
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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 Clearbeach Resources Inc.
 Company
 2022-02-15
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Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

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Licence: T009284	Well Name: E.L. Roth No.118, F. Downie No.51
Injection Permit Number: T009284	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None

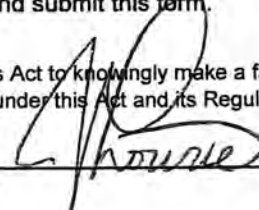
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie
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 Clearbeach Resources Inc.
 Company
 2022-02-15
 Date (dd/mm/yyyy)


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Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009338	Well Name: E.L. Roth No. 122, F. Downie No.55
Injection Permit Number: T009338	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None - ABD 18/08/2021

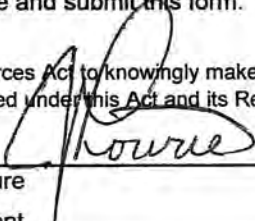
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 2022-02-15
 Date (dd/mm/yyyy)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009337	Well Name: E.L. Roth No.125, F. Downie No.57
Injection Permit Number: T009337	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

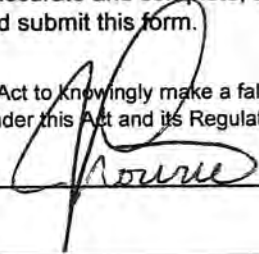
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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For the Year 2021

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v.2021-01-27

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009316	Well Name: E.L. Roth No. 131, F. Downie No.58
Injection Permit Number: T009316	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 15/11/2021

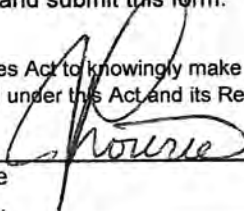
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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For the Year 2021

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009310	Well Name: E.L. Roth No. 132, F. Downie No.59
Injection Permit Number: T009310	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 03/09/2021

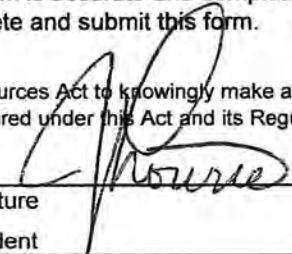
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009283	Well Name: E.L. Roth No. 40, F. Downie No.7
Injection Permit Number: T009283	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

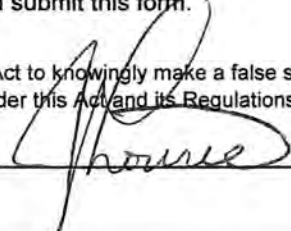
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence:	T009315	Well Name:	Dominion Gas No.P1, G.McColl No.1
Injection Permit Number:	T009315	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None

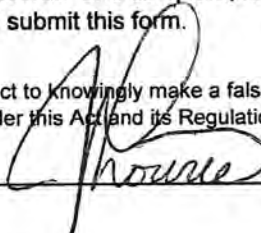
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence:	T009311	Well Name:	Dominion Gas No.P2, G. McColl No.2
Injection Permit Number:	T009311	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 30/11/2021

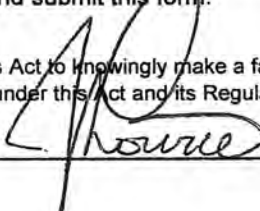
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
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Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009312	Well Name: Dominion Gas No.P3, G.McColl No.3
Injection Permit Number: T009312	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

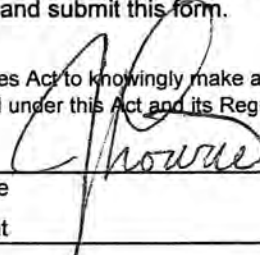
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009309	Well Name: Dominion Gas No.P 14, G. McColl No. 4
Injection Permit Number: T009309	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 30/11/2021

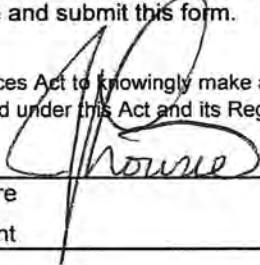
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence: T009322	Well Name: E.L. Roth No.106, J.Fleming No.10
Injection Permit Number: T009322	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

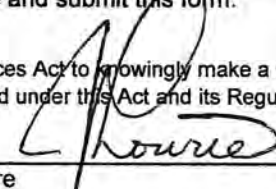
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence: T009321	Well Name: E.L. Roth No.107, J. Fleming No.11
Injection Permit Number: T009321	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 30/11/2021

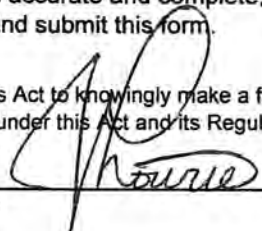
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
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May	0	0		
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Aug	0	0		
Sep	0	0		
Oct	0	0		
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Licence: T009320	Well Name: E.L. Roth No.108, J. Fleming No.12
Injection Permit Number: T009320	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

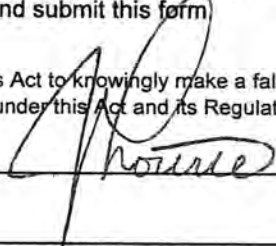
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Jan	0	0		
Feb	0	0		
Mar	0	0		
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Oct	0	0		
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Licence:	T009328	Well Name:	E.L. Roth No. 104 - J. Fleming No. 9
Injection Permit Number:	T009328	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
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Jane Lowrie
 Name (print)
Clearbeach Resources Inc.
 Company
2022-02-15
 Date (dd/mm/yyyy)

Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**



For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

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Licence: T009334	Well Name: Dominion Natural Gas No.P-23, J.M. Campbell 5-1
Injection Permit Number: T009334	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 15/07/2021

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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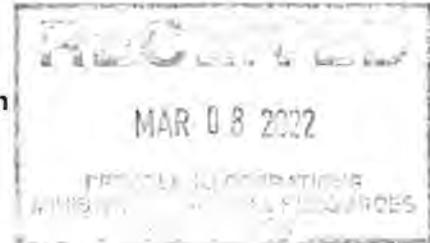
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Licence: T009327	Well Name: E.L. Roth No.97, P. Schleihauf No. 2
Injection Permit Number: T009327	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None

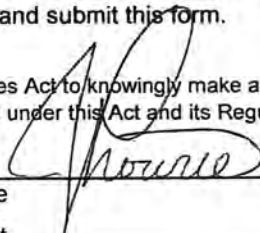
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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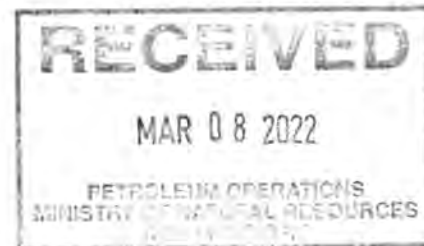
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Licence:	T011540	Well Name:	WEE-GGOL #1
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection
 Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence:	T011539	Well Name:	WEE-GGOL #2
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection
 Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence: T011556	Well Name: WEE-GGOL #3
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
 Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence: T011538	Well Name: WEE-GGOL #4
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
 Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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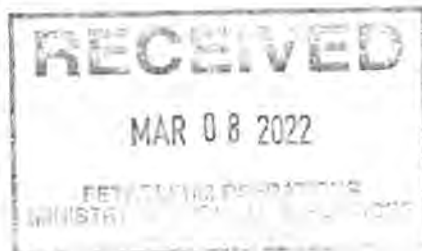
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Licence:	T011532	Well Name:	WEE-GGOL #5
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection
 Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T011537	Well Name: WEE-GGOL #6
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence:	T011594	Well Name:	WEE-GGOL #7
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection
Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence:	T011593	Well Name:	WEE-GGOL #8
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection
 Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T007802	Well Name: PPC/Ram 31, Rochester 3-6-IVE
Injection Permit Number: 2007-1	Source Pool: Dover 7-5-V E Pool
Injection Pool: Dover 7-5-V E Pool	Injection Formation: Black River Group
Primary Fluid Source: Oilfield Brine	Primary Source Formation: Black River Group
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection
None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	31	134.0	0	4.3
Feb	28	172.5	0	6.2
Mar	31	181.5	0	5.9
Apr	30	219.0	0	7.3
May	31	221.0	0	7.1
Jun	30	309.0	0	10.3
Jul	31	478.0	0	15.4
Aug	31	509.0	0	16.4
Sep	30	574.0	0	19.1
Oct	31	561.0	0	18.1
Nov	30	298.0	0	9.9
Dec	31	596.0	0	19.2
Total	365	4253.0		

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Licence:	T009322	Well Name:	E.L. Roth No.106, J.Fleming No.10
Injection Permit Number:	T009322	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence: T009321	Well Name: E.L. Roth No.107, J. Fleming No.11
Injection Permit Number: T009321	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None - ABD 30/11/2021

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T009320	Well Name: E.L. Roth No.108, J. Fleming No.12
Injection Permit Number: T009320	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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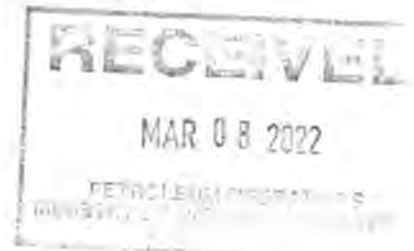
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Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 2022-02-15
 Date (dd/mm/yyyy)

Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**



For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009319	Well Name: E.L. Roth No.110, J.Fleming No.13
Injection Permit Number: T009319	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None - ABD 30/11/2021

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence: T009319	Well Name: E.L. Roth No.110, J.Fleming No.13
Injection Permit Number: T009319	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None - ABD 30/11/2021

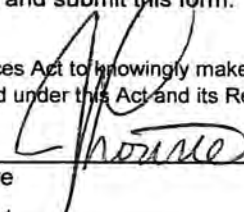
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009328	Well Name: E.L. Roth No. 104 - J. Fleming No. 9
Injection Permit Number: T009328	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

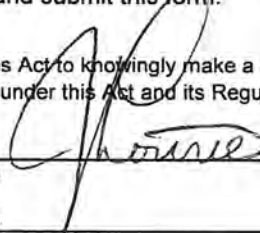
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence:	T009334	Well Name:	Dominion Natural Gas No.P-23, J.M. Campbell 5-1
Injection Permit Number:	T009334	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 15/07/2021

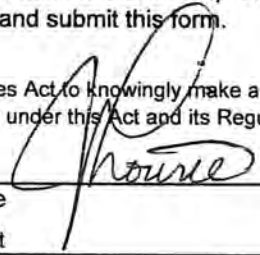
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence:	T09327	Well Name:	E.L. Roth No.97, P. Schleihauf No. 2
Injection Permit Number:	T09327	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None

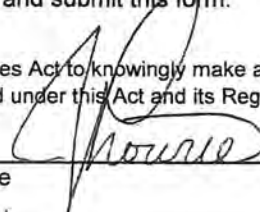
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence: T011540	Well Name: WEE-GGOL #1
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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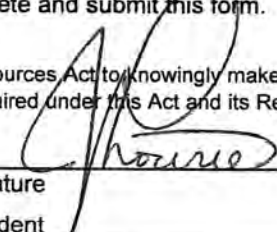
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For the Year 2021

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Licence:	T011539	Well Name:	WEE-GGOL #2
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection
 Filtration

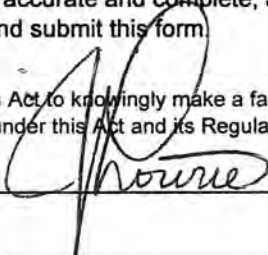
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
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Oil, Gas and Salt Resources Act
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For the Year 2021

Form 6

To the Minister of Natural Resources and Forestry

v.2021-01-27

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T011556	Well Name: WEE-GGOL #3
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
Filtration

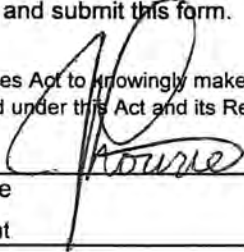
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Licence: T011538	Well Name: WEE-GGOL #4
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
 Filtration

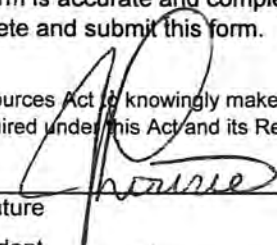
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
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Mar	0	0		
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Licence: T011532	Well Name: WEE-GGOL #5
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
 Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Jul	0	0		
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Licence: T011537	Well Name: WEE-GGOL #6
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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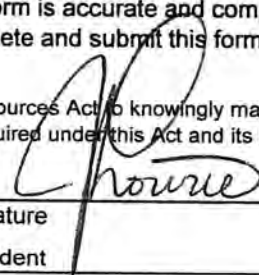
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Licence: T011594	Well Name: WEE-GGOL #7
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
Filtration

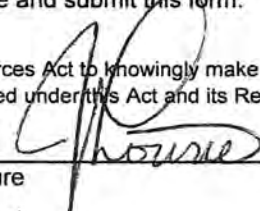
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
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Licence: T011593	Well Name: WEE-GGOL #8
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection
Filtration

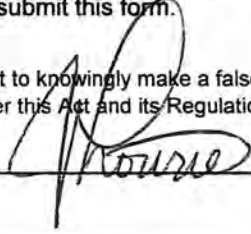
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 2022-02-15
 Date (dd/mm/yyyy)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021



Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

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Licence: T009331	Well Name: E.L.Roth No.76, A.McCallum No.2
Injection Permit Number: T009331	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence:	T009329	Well Name:	E.L. Roth No. 82 - A. McCallum No. 4
Injection Permit Number:	T009329	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T009330	Well Name: E.L. Roth No.127, A.McCallum No.5
Injection Permit Number: T009330	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence: T009318	Well Name: E.L.Roth No.30, F. Downie No.1
Injection Permit Number: T009318	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence: T009290	Well Name: E.L. Roth No. 50, F. Downie No. 17
Injection Permit Number: T009290	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T009291	Well Name: E.L. Roth No. 51, F. Downie No.18
Injection Permit Number: T009291	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence: T009284	Well Name: E.L. Roth No.118, F. Downie No.51
Injection Permit Number: T009284	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T009338	Well Name: E.L. Roth No. 122, F. Downie No.55
Injection Permit Number: T009338	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None - ABD 18/08/2021

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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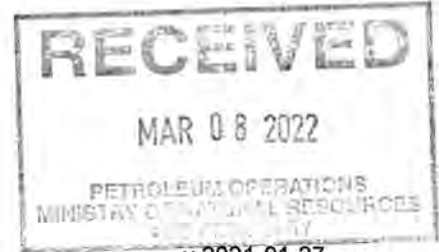
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Licence: T009337	Well Name: E.L. Roth No.125, F. Downie No.57
Injection Permit Number: T009337	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
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Licence:	T009316	Well Name:	E.L. Roth No. 131, F. Downie No.58
Injection Permit Number:	T009316	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 15/11/2021

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
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Licence:	T009310	Well Name:	E.L. Roth No. 132, F. Downie No.59
Injection Permit Number:	T009310	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 03/09/2021

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence:	T009283	Well Name:	E.L. Roth No. 40, F. Downie No.7
Injection Permit Number:	T009283	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None

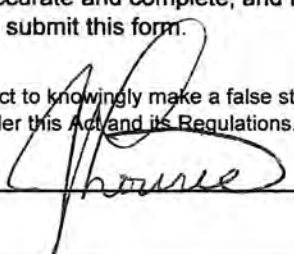
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
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Licence: T009315	Well Name: Dominion Gas No.P1, G.McColl No.1
Injection Permit Number: T009315	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
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Sep	0	0		
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 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009311	Well Name: Dominion Gas No.P2, G. McColl No.2
Injection Permit Number: T009311	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None - ABD 30/11/2021

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 2022-02-15
 Date (dd/mm/yyyy)

Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**



For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T009312	Well Name:	Dominion Gas No.P3, G.McColl No.3
Injection Permit Number:	T009312	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 2022-02-15
 Date (dd/mm/yyyy)

Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**



For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009309	Well Name: Dominion Gas No.P 14, G. McColl No. 4
Injection Permit Number: T009309	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None - ABD 30/11/2021

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 2022-02-15
 Date (dd/mm/yyyy)

Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Enbridge Gas Inc.	Tel #: 519-436-4600
-----------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T001898	Well Name: Tecumseh Seckerton No. 10
Injection Permit Number:	Source Pool: Seckerton Pool
Injection Pool: Seckerton Pool	Injection Formation: Guelph
Primary Fluid Source: N/A	Primary Source Formation: Guelph
Primary Injection Fluid Type: Natural Gas	

Description of fluid treatment prior to injection
Only re-injection of natural gas from oil production.

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	14	964300	3454	68878
Apr	27	1866600	3681	69133
May	30	1745000	3654	58166
Jun	30	1105400	3516	36846
Jul	7	275300	3419	39328
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
Total	108	5956600		

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Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Steve Pardy
 Name (print)
 Enbridge Gas Inc.
 Company
 8/2/2022
 Date (dd/mm/yyyy)

Signature
 Mgr Underground Storage & Reservoir Eng
 Title





Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T008313	Well Name:	Paragon et al No.20, Rochester 3-15-II
Injection Permit Number:	T008313	Source Pool:	Rochester Pools
Injection Pool:	Rochester 7-17-IVEBR Pool	Injection Formation:	Trenton Group
Primary Fluid Source:	Oilfield produced natural gas	Primary Source Formation:	Trenton Group
Primary Injection Fluid Type:	Produced Natural Gas		

Description of fluid treatment prior to injection
 None - T008313 reverted to Oil and Gas Well effective August 19, 2021

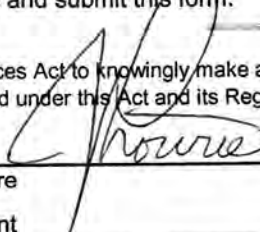
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	0	0	0	0
Apr	0	0	0	0
May	0	0	0	0
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
Total	0	0		

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
 Name (print)


 Signature
 President
 Title

Company
 15/2/22
 Date (dd/mm/yyyy)



Annual Report of Monthly Injection

For the Year 2021

Form 6 To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Various injection wells	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4, 5, & 6 Concession IV, V, & VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: See attached listing	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	0		0

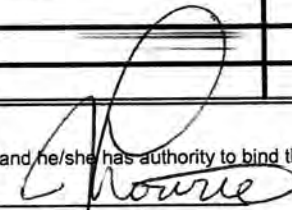
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

15/2/2021

Date (day/month/year)


 Signature
President
 Title



Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.9, Angus Braddon No.1, (3-1)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009217	Injection Formation: Columbus
Well Status - Mode*: Suspended	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	331	up to 2900kPa	31
Feb	254	up to 2900kPa	28
Mar	279	up to 2900kPa	31
April	138	up to 2900kPa	30
May	0		
June	0		
July	0		
Aug	0		
Sep	0		
Oct	0		
Nov	0		
Dec	0		
Total	1002		120

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.12,E.J. McMillan No.5, (1-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009204	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	343	up to 2900kPa	30
Feb	217	up to 2900kPa	28
Mar	239	up to 2900kPa	31
April	267	up to 2900kPa	30
May	246	up to 2900kPa	31
June	204	up to 2900kPa	30
July	181	up to 2900kPa	31
Aug	207	up to 2900kPa	31
Sep	315	up to 2900kPa	30
Oct	239	up to 2900kPa	31
Nov	206	up to 2900kPa	30
Dec	315	up to 2900kPa	31
Total	2980		364

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont-E.J. McMillan No. 7, (1-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009201	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	380	up to 2900kPa	30
Feb	260	up to 2900kPa	28
Mar	286	up to 2900kPa	31
April	328	up to 2900kPa	30
May	320	up to 2900kPa	31
June	265	up to 2900kPa	30
July	236	up to 2900kPa	31
Aug	269	up to 2900kPa	31
Sep	335	up to 2900kPa	30
Oct	127	up to 2900kPa	31
Nov	110	up to 2900kPa	30
Dec	274	up to 2900kPa	31
Total	3191		364

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



**Annual Report of
Monthly Injection**

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No. 10, (1-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009353	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	261		
Feb	200		
Mar	220		
April	252		
May	246		
June	204		
July	181		
Aug	207		
Sep	242	up to 2900kPa	30
Oct	231	up to 2900kPa	31
Nov	200	up to 2900kPa	30
Dec	239	up to 2900kPa	31
Total	2684		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No.11, (1-11)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009198	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	114	up to 2900kPa	31
Feb	80	up to 2900kPa	28
Mar	88	up to 2900kPa	31
April	101	up to 2900kPa	30
May	99	up to 2900kPa	31
June	82	up to 2900kPa	30
July	72	up to 2900kPa	31
Aug	83	up to 2900kPa	31
Sep	95	up to 2900kPa	30
Oct	73	up to 2900kPa	31
Nov	63	up to 2900kPa	30
Dec	76	up to 2900kPa	31
Total	1026		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No. 12, (1-12)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5	Concession IV
Well Licence No.: T009197	Injection Fluid Type: Produced and fresh water
Well Status - Mode*: Active	Injection Formation: Columbus
Injection Permit No. 19-1	Injection Pool: Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	292	up to 2900kPa	31
Feb	224	up to 2900kPa	28
Mar	246	up to 2900kPa	31
April	281	up to 2900kPa	30
May	275	up to 2900kPa	31
June	228	up to 2900kPa	30
July	202	up to 2900kPa	31
Aug	231	up to 2900kPa	31
Sep	270	up to 2900kPa	30
Oct	258	up to 2900kPa	31
Nov	223	up to 2900kPa	30
Dec	422	up to 2900kPa	31
Total	3153		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No.14,(1-14)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009196	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	310	up to 2900kPa	31
Feb	254	up to 2900kPa	28
Mar	279	up to 2900kPa	31
April	340	up to 2900kPa	30
May	390	up to 2900kPa	31
June	323	up to 2900kPa	30
July	287	up to 2900kPa	31
Aug	327	up to 2900kPa	31
Sep	427	up to 2900kPa	30
Oct	363	up to 2900kPa	31
Nov	313	up to 2900kPa	30
Dec	280	up to 2900kPa	31
Total	3893		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



**Annual Report of
Monthly Injection**

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Canada-Cities Service No.8 - E.J. McMillan No.15, (1-15)	Source Pool: Rodney pool, Glacial till
Township:	Aldborough	Source Formation: Columbus, Glacial till
Lot	5	Concession
		IV
Well Licence No.:	T001171	Injection Fluid Type: Produced and fresh water
Well Status - Mode*: Active		Injection Formation: Columbus
Injection Permit No. 19-1		Injection Pool: Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	52	up to 2900kPa	31
Feb	33	up to 2900kPa	28
Mar	37	up to 2900kPa	31
April	49	up to 2900kPa	30
May	66	up to 2900kPa	31
June	54	up to 2900kPa	30
July	48	up to 2900kPa	31
Aug	55	up to 2900kPa	31
Sep	65	up to 2900kPa	30
Oct	62	up to 2900kPa	31
Nov	53	up to 2900kPa	30
Dec	64	up to 2900kPa	31
Total	638		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.6, John McMillan No.11, (4-11)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	IV
Well Licence No.:	T009216	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	274	up to 2900kPa	31
Feb	210	up to 2900kPa	28
Mar	231	up to 2900kPa	31
April	265	up to 2900kPa	30
May	259	up to 2900kPa	31
June	214	up to 2900kPa	30
July	190	up to 2900kPa	31
Aug	217	up to 2900kPa	31
Sep	314	up to 2900kPa	30
Oct	366	up to 2900kPa	31
Nov	316	up to 2900kPa	30
Dec	307	up to 2900kPa	31
Total	3165		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



**Annual Report of
Monthly Injection**

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.15, John McMillan No.15, (4-15)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009213	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	327	up to 2900kPa	31
Feb	250	up to 2900kPa	28
Mar	275	up to 2900kPa	31
April	315	up to 2900kPa	30
May	308	up to 2900kPa	31
June	255	up to 2900kPa	30
July	226	up to 2900kPa	31
Aug	258	up to 2900kPa	31
Sep	268	up to 2900kPa	30
Oct	208	up to 2900kPa	31
Nov	180	up to 2900kPa	30
Dec	340	up to 2900kPa	31
Total	3211		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Company

15/2/2021

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President

Title



Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, John McMillan No.19, (4-19)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	IV
Well Licence No.:	T009208	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	96	up to 2900kPa	31
Feb	73	up to 2900kPa	28
Mar	81	up to 2900kPa	31
April	92	up to 2900kPa	30
May	90	up to 2900kPa	31
June	75	up to 2900kPa	30
July	66	up to 2900kPa	31
Aug	76	up to 2900kPa	31
Sep	89	up to 2900kPa	30
Oct	85	up to 2900kPa	31
Nov	73	up to 2900kPa	30
Dec	88	up to 2900kPa	31
Total	984		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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For the Year 2021

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil & Gas No.16, J.McMillan No.5, (5-5)		Source Pool: Rodney pool, Glacial till
Township:	Aldborough		Source Formation: Columbus, Glacial till
Lot	5	Concession	V
Injection Fluid Type:	Produced and fresh water		
Well Licence No.:	T009229		Injection Formation: Columbus
Well Status - Mode*:	Active		Injection Pool: Rodney Unit
Injection Permit No.	19-1		

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	470	up to 2900kPa	31
Feb	387	up to 2900kPa	28
Mar	426	up to 2900kPa	31
April	473	up to 2900kPa	30
May	423	up to 2900kPa	31
June	351	up to 2900kPa	30
July	311	up to 2900kPa	31
Aug	355	up to 2900kPa	31
Sep	416	up to 2900kPa	30
Oct	397	up to 2900kPa	31
Nov	343	up to 2900kPa	30
Dec	348	up to 2900kPa	31
Total	4699		365

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For the Year 2021

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil & Gas No.19,J.McMillan No.7, (5-7)		Source Pool: Rodney pool, Glacial till
Township:	Aldborough		Source Formation: Columbus, Glacial till
Lot	5	Concession	V
Injection Fluid Type:	Produced and fresh water		
Well Licence No.:	T009227		Injection Formation: Columbus
Well Status - Mode*:	Active		Injection Pool: Rodney Unit
Injection Permit No.	19-1		

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	35	up to 2900kPa	31
Feb	27	up to 2900kPa	28
Mar	29	up to 2900kPa	31
April	34	up to 2900kPa	30
May	33	up to 2900kPa	31
June	27	up to 2900kPa	30
July	24	up to 2900kPa	31
Aug	28	up to 2900kPa	31
Sep	32	up to 2900kPa	30
Oct	31	up to 2900kPa	31
Nov	27	up to 2900kPa	30
Dec	32	up to 2900kPa	31
Total	358		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil & Gas No.3, J & M McMillan No.10, (5-10)		Source Pool: Rodney pool, Glacial till
Township:	Aldborough		Source Formation: Columbus, Glacial till
Lot	5	Concession	V
Well Licence No.:	T009210		Injection Fluid Type: Produced and fresh water
Well Status - Mode*:	Active		Injection Formation: Columbus
Injection Permit No.	19-1		Injection Pool: Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	22	up to 2900kPa	31
Feb	17	up to 2900kPa	28
Mar	18	up to 2900kPa	31
April	21	up to 2900kPa	30
May	21	up to 2900kPa	31
June	17	up to 2900kPa	30
July	15	up to 2900kPa	31
Aug	17	up to 2900kPa	31
Sep	20	up to 2900kPa	30
Oct	19	up to 2900kPa	31
Nov	17	up to 2900kPa	30
Dec	20	up to 2900kPa	31
Total	224		365

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Company

15/2/2021

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.8, J.McMillan No.13, (5-13)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	V
Well Licence No.:	T009211	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Sus	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	91	up to 2900kPa	31
Feb	70	up to 2900kPa	28
Mar	77	up to 2900kPa	31
April	88	up to 2900kPa	30
May	86	up to 2900kPa	31
June	71	up to 2900kPa	30
July	63	up to 2900kPa	31
Aug	72	up to 2900kPa	31
Sep	104	up to 2900kPa	30
Oct	270	up to 2900kPa	31
Nov	233	up to 2900kPa	30
Dec	380	up to 2900kPa	31
Total	1608		365

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Company

15/2/2021

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Signature

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Title



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For the Year 2021

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.23, J.McMillan No.17, (5-17)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	V
Well Licence No.:	T009209	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Suspended	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	209	up to 2900kPa	31
Feb	5	up to 2900kPa	28
Mar	0		0
April	0		0
May	0		0
June	0		0
July	0		0
Aug	0		0
Sep	0		0
Oct	0		0
Nov	0		0
Dec	0		0
Total	214		59

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Lagasco Inc.

Company

15/2/2021

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Signature

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Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can.Cities No.9, J.McMillan No.21, (5-21)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	V
Well Licence No.:	T001141	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	74	up to 2900kPa	31
Feb	57	up to 2900kPa	28
Mar	62	up to 2900kPa	31
April	71	up to 2900kPa	30
May	70	up to 2900kPa	31
June	58	up to 2900kPa	30
July	51	up to 2900kPa	31
Aug	59	up to 2900kPa	31
Sep	69	up to 2900kPa	30
Oct	66	up to 2900kPa	31
Nov	57	up to 2900kPa	30
Dec	68	up to 2900kPa	31
Total	761		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Annual Report of Monthly Injection

For the Year 2021

Form 6

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v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Can.Cities No.3, J.McMillan No.22, (5-22)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000994	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	122	up to 2900kPa	31
Feb	93	up to 2900kPa	28
Mar	103	up to 2900kPa	31
April	118	up to 2900kPa	30
May	115	up to 2900kPa	31
June	95	up to 2900kPa	30
July	85	up to 2900kPa	31
Aug	96	up to 2900kPa	31
Sep	113	up to 2900kPa	30
Oct	108	up to 2900kPa	31
Nov	93	up to 2900kPa	30
Dec	111	up to 2900kPa	31
Total	1253		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Annual Report of Monthly Injection

For the Year **2021**

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: CCS No.11, J.McMillan No.24, (5-24)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001504	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	424	up to 2900kPa	31
Feb	304	up to 2900kPa	28
Mar	334	up to 2900kPa	31
April	363	up to 2900kPa	30
May	304	up to 2900kPa	31
June	252	up to 2900kPa	30
July	223	up to 2900kPa	31
Aug	255	up to 2900kPa	31
Sep	370	up to 2900kPa	30
Oct	413	up to 2900kPa	31
Nov	356	up to 2900kPa	30
Dec	424	up to 2900kPa	31
Total	4022		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


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President

Title



Annual Report of Monthly Injection

For the Year 2021

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v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford No.2, S.Sabjon No.2, (6-2)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009194	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	97	up to 2900kPa	31
Feb	73	up to 2900kPa	28
Mar	81	up to 2900kPa	31
April	92	up to 2900kPa	30
May	90	up to 2900kPa	31
June	75	up to 2900kPa	30
July	66	up to 2900kPa	31
Aug	76	up to 2900kPa	31
Sep	91	up to 2900kPa	30
Oct	104	up to 2900kPa	31
Nov	90	up to 2900kPa	30
Dec	104	up to 2900kPa	31
Total	1040		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Company

15/2/2021

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Oil, Gas and Salt Resources Act

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil No.4,S.Sabjon No.4, (6-4)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009192	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	383	up to 2900kPa	31
Feb	294	up to 2900kPa	28
Mar	323	up to 2900kPa	31
April	366	up to 2900kPa	30
May	349	up to 2900kPa	31
June	289	up to 2900kPa	30
July	257	up to 2900kPa	31
Aug	293	up to 2900kPa	31
Sep	387	up to 2900kPa	30
Oct	328	up to 2900kPa	31
Nov	283	up to 2900kPa	30
Dec	397	up to 2900kPa	31
Total	3948		365

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil No.10, S.Sabjan No.10, (6-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009190	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	39	up to 2900kPa	31
Feb	30	up to 2900kPa	28
Mar	33	up to 2900kPa	31
April	38	up to 2900kPa	30
May	37	up to 2900kPa	31
June	31	up to 2900kPa	30
July	27	up to 2900kPa	31
Aug	31	up to 2900kPa	31
Sep	36	up to 2900kPa	30
Oct	35	up to 2900kPa	31
Nov	30	up to 2900kPa	30
Dec	36	up to 2900kPa	31
Total	403		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Canada-Cities No.2, S.Sabjan No.13, (6-13)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	V
Well Licence No.:	T001083	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	144	up to 2900kPa	31
Feb	110	up to 2900kPa	28
Mar	121	up to 2900kPa	31
April	139	up to 2900kPa	30
May	136	up to 2900kPa	31
June	112	up to 2900kPa	30
July	100	up to 2900kPa	31
Aug	114	up to 2900kPa	31
Sep	133	up to 2900kPa	30
Oct	127	up to 2900kPa	31
Nov	110	up to 2900kPa	30
Dec	131	up to 2900kPa	31
Total	1476		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

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Lagasco Inc.

Company

15/2/2021

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No.6, F. Wright No.6, (10-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009184	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	244	up to 2900kPa	31
Feb	187	up to 2900kPa	28
Mar	206	up to 2900kPa	31
April	235	up to 2900kPa	30
May	230	up to 2900kPa	31
June	191	up to 2900kPa	30
July	169	up to 2900kPa	31
Aug	193	up to 2900kPa	31
Sep	226	up to 2900kPa	30
Oct	216	up to 2900kPa	31
Nov	186	up to 2900kPa	30
Dec	223	up to 2900kPa	31
Total	2505		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can.Cities No.12, A.Wright #9, (10-9)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	VI
Well Licence No.:	T001751	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	222	up to 2900kPa	31
Feb	170	up to 2900kPa	28
Mar	187	up to 2900kPa	31
April	214	up to 2900kPa	30
May	209	up to 2900kPa	31
June	174	up to 2900kPa	30
July	154	up to 2900kPa	31
Aug	176	up to 2900kPa	31
Sep	206	up to 2900kPa	30
Oct	197	up to 2900kPa	31
Nov	170	up to 2900kPa	30
Dec	203	up to 2900kPa	31
Total	2282		365

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Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, John D. Graham No.5, (2-5)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	6	Concession	IV
Well Licence No.:	T009195	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	178	up to 2900kPa	31
Feb	120	up to 2900kPa	28
Mar	132	up to 2900kPa	31
April	206	up to 2900kPa	30
May	349	up to 2900kPa	31
June	289	up to 2900kPa	30
July	257	up to 2900kPa	31
Aug	293	up to 2900kPa	31
Sep	283	up to 2900kPa	30
Oct	193	up to 2900kPa	31
Nov	166	up to 2900kPa	30
Dec	182	up to 2900kPa	31
Total	2649		365

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, J. D. Graham No.6, (2-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009222	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	123	up to 2900kPa	31
Feb	80	up to 2900kPa	28
Mar	88	up to 2900kPa	31
April	143	up to 2900kPa	30
May	255	up to 2900kPa	31
June	211	up to 2900kPa	30
July	187	up to 2900kPa	31
Aug	214	up to 2900kPa	31
Sep	209	up to 2900kPa	30
Oct	166	up to 2900kPa	31
Nov	143	up to 2900kPa	30
Dec	185	up to 2900kPa	31
Total	2004		365

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, John D. Graham No.9, (2-9)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009220	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	174	up to 2900kPa	31
Feb	134	up to 2900kPa	28
Mar	147	up to 2900kPa	31
April	168	up to 2900kPa	30
May	164	up to 2900kPa	31
June	136	up to 2900kPa	30
July	121	up to 2900kPa	31
Aug	138	up to 2900kPa	31
Sep	161	up to 2900kPa	30
Oct	154	up to 2900kPa	31
Nov	133	up to 2900kPa	30
Dec	159	up to 2900kPa	31
Total	1789		365

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil, John D. Graham No.10, (2-10)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	6	Concession	IV
Well Licence No.:	T009219	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	123	up to 2900kPa	31
Feb	93	up to 2900kPa	28
Mar	103	up to 2900kPa	31
April	119	up to 2900kPa	30
May	119	up to 2900kPa	31
June	99	up to 2900kPa	30
July	88	up to 2900kPa	31
Aug	100	up to 2900kPa	31
Sep	117	up to 2900kPa	30
Oct	112	up to 2900kPa	31
Nov	97	up to 2900kPa	30
Dec	115	up to 2900kPa	31
Total	1284		365

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Well Name: John D. Graham No.12, (2-12)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001170	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	261	up to 2900kPa	31
Feb	200	up to 2900kPa	28
Mar	220	up to 2900kPa	31
April	258	up to 2900kPa	30
May	267	up to 2900kPa	31
June	221	up to 2900kPa	30
July	196	up to 2900kPa	31
Aug	224	up to 2900kPa	31
Sep	252	up to 2900kPa	30
Oct	150	up to 2900kPa	31
Nov	130	up to 2900kPa	30
Dec	117	up to 2900kPa	31
Total	2497		365

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15/2/2021

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Signature

President

Title



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For the Year 2021

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v.2009-05-31

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: John D. Graham No. 13, (2-13)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001115	Injection Formation: Columbus
Well Status - Mode*: Suspended	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	109	up to 2900kPa	31
Feb	83	up to 2900kPa	28
Mar	92	up to 2900kPa	31
April	105	up to 2900kPa	30
May	103	up to 2900kPa	31
June	85	up to 2900kPa	30
July	75	up to 2900kPa	31
Aug	86	up to 2900kPa	31
Sep	91	up to 2900kPa	30
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	829		273

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil Co.No.12,Gillies No.3, (7-3)		Source Pool: Rodney pool, Glacial till
Township:	Aldborough		Source Formation: Columbus, Glacial till
Lot	6	Concession	V
Injection Fluid Type:	Produced and fresh water		
Well Licence No.:	T009183		Injection Formation: Columbus
Well Status - Mode*:	Active		Injection Pool: Rodney Unit
Injection Permit No.	19-1		

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	35	up to 2900kPa	31
Feb	27	up to 2900kPa	28
Mar	29	up to 2900kPa	31
April	34	up to 2900kPa	30
May	33	up to 2900kPa	31
June	27	up to 2900kPa	30
July	24	up to 2900kPa	31
Aug	28	up to 2900kPa	31
Sep	32	up to 2900kPa	30
Oct	31	up to 2900kPa	31
Nov	27	up to 2900kPa	30
Dec	32	up to 2900kPa	31
Total	358		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

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Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil & Gas No.18,A.Gillies No.6, (7-6)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	6	Concession	V
Injection Fluid Type:	Produced and fresh water		
Well Licence No.:	T009180	Injection Formation:	Columbus
Well Status - Mode*:	Active	Injection Pool:	Rodney Unit
Injection Permit No.	19-1		

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	414	up to 2900kPa	31
Feb	317	up to 2900kPa	28
Mar	349	up to 2900kPa	31
April	343	up to 2900kPa	30
May	185	up to 2900kPa	31
June	153	up to 2900kPa	30
July	136	up to 2900kPa	31
Aug	155	up to 2900kPa	31
Sep	126	up to 2900kPa	30
Oct	62	up to 2900kPa	31
Nov	53	up to 2900kPa	30
Dec	64	up to 2900kPa	31
Total	2356		365

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Richfield Oil & Gas No.21,A.Gillies No.8, (7-8)		Source Pool:	Rodney pool, Glacial till	
Township:	Aldborough		Source Formation:	Columbus, Glacial till	
Lot	6	Concession	V	Injection Fluid Type:	Produced and fresh water
Well Licence No.:	T009178		Injection Formation:	Columbus	
Well Status - Mode*:	Active		Injection Pool:	Rodney Unit	
Injection Permit No.	19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	455	up to 2900kPa	31
Feb	367	up to 2900kPa	28
Mar	404	up to 2900kPa	31
April	462	up to 2900kPa	30
May	452	up to 2900kPa	31
June	374	up to 2900kPa	30
July	332	up to 2900kPa	31
Aug	379	up to 2900kPa	31
Sep	444	up to 2900kPa	30
Oct	424	up to 2900kPa	31
Nov	366	up to 2900kPa	30
Dec	102	up to 2900kPa	31
Total	4561		365

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15/2/2021

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.23, A.Gillies No.10, (7-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009176	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	231	up to 2900kPa	31
Feb	177	up to 2900kPa	28
Mar	195	up to 2900kPa	31
April	223	up to 2900kPa	30
May	218	up to 2900kPa	31
June	180	up to 2900kPa	30
July	160	up to 2900kPa	31
Aug	183	up to 2900kPa	31
Sep	214	up to 2900kPa	30
Oct	204	up to 2900kPa	31
Nov	176	up to 2900kPa	30
Dec	54	up to 2900kPa	31
Total	2215		365

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil #19, A.Gillies No.14, (7-14)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009172	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	148	up to 2900kPa	31
Feb	114	up to 2900kPa	28
Mar	125	up to 2900kPa	31
April	143	up to 2900kPa	30
May	140	up to 2900kPa	31
June	116	up to 2900kPa	30
July	103	up to 2900kPa	31
Aug	117	up to 2900kPa	31
Sep	137	up to 2900kPa	30
Oct	131	up to 2900kPa	31
Nov	113	up to 2900kPa	30
Dec	135	up to 2900kPa	31
Total	1521		365

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Can.Cities No.1,A.Gillies No.17, (7-17)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000996	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	294	up to 2900kPa	313
Feb	200	up to 2900kPa	28
Mar	220	up to 2900kPa	31
April	312	up to 2900kPa	30
May	468	up to 2900kPa	31
June	388	up to 2900kPa	30
July	344	up to 2900kPa	31
Aug	393	up to 2900kPa	31
Sep	460	up to 2900kPa	30
Oct	440	up to 2900kPa	31
Nov	380	up to 2900kPa	30
Dec	426	up to 2900kPa	31
Total	4325		647

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can.Cities No.13,A.Gillies No.18, (7-18)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	6	Concession	V
Well Licence No.:	T001768	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	35	up to 2900kPa	31
Feb	27	up to 2900kPa	328
Mar	29	up to 2900kPa	31
April	34	up to 2900kPa	30
May	33	up to 2900kPa	31
June	27	up to 2900kPa	30
July	24	up to 2900kPa	31
Aug	28	up to 2900kPa	31
Sep	32	up to 2900kPa	30
Oct	31	up to 2900kPa	31
Nov	27	up to 2900kPa	30
Dec	32	up to 2900kPa	31
Total	358		665

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Crown Oil & Gas, A.McCallum No.3, (8-3)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	6	Concession	V
Well Licence No.:	T009168	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	308	up to 2900kPa	313
Feb	217	up to 2900kPa	28
Mar	239	up to 2900kPa	313
April	314	up to 2900kPa	30
May	419	up to 2900kPa	31
June	347	up to 2900kPa	30
July	308	up to 2900kPa	31
Aug	351	up to 2900kPa	31
Sep	412	up to 2900kPa	30
Oct	393	up to 2900kPa	31
Nov	340	up to 2900kPa	30
Dec	337	up to 2900kPa	31
Total	3985		929

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Jane Lowrie

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15/2/2021

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Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Crown Oil & Gas #8,A.McCallum No.8, (8-8)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009167	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	44	up to 2900kPa	31
Feb	33	up to 2900kPa	28
Mar	37	up to 2900kPa	31
April	42	up to 2900kPa	30
May	41	up to 2900kPa	31
June	34	up to 2900kPa	30
July	30	up to 2900kPa	31
Aug	34	up to 2900kPa	31
Sep	40	up to 2900kPa	30
Oct	39	up to 2900kPa	31
Nov	33	up to 2900kPa	30
Dec	40	up to 2900kPa	31
Total	447		365

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15/2/2021

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Oil, Gas and Salt Resources Act

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For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Bradford Oil & Gas No.13, McCallum No.9, (8-9)		Source Pool:	Rodney pool, Glacial till	
Township:	Aldborough		Source Formation:	Columbus, Glacial till	
Lot	6	Concession	V	Injection Fluid Type:	Produced and fresh water
Well Licence No.:	T009166		Injection Formation:	Columbus	
Well Status - Mode*:	Active		Injection Pool:	Rodney Unit	
Injection Permit No.	19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	83	up to 2900kPa	31
Feb	63	up to 2900kPa	28
Mar	70	up to 2900kPa	31
April	80	up to 2900kPa	30
May	78	up to 2900kPa	31
June	65	up to 2900kPa	30
July	57	up to 2900kPa	31
Aug	65	up to 2900kPa	31
Sep	77	up to 2900kPa	30
Oct	73	up to 2900kPa	31
Nov	63	up to 2900kPa	30
Dec	76	up to 2900kPa	31
Total	850		365

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For the Year 2021

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil & Gas No.17,A.McCallum No.10, (8-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009165	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	35	up to 2900kPa	31
Feb	27	up to 2900kPa	28
Mar	29	up to 2900kPa	31
April	34	up to 2900kPa	30
May	33	up to 2900kPa	31
June	27	up to 2900kPa	30
July	24	up to 2900kPa	31
Aug	28	up to 2900kPa	31
Sep	32	up to 2900kPa	30
Oct	31	up to 2900kPa	31
Nov	27	up to 2900kPa	30
Dec	32	up to 2900kPa	31
Total	358		365

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Annual Report of Monthly Injection

For the Year 2021

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v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	New Bristol No.7, A.McCallum No.12, (8-12)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	6	Concession	V
Well Licence No.:	T009164	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	151	up to 2900kPa	31
Feb	80	up to 2900kPa	28
Mar	88	up to 2900kPa	31
April	119	up to 2900kPa	30
May	164	up to 2900kPa	31
June	136	up to 2900kPa	30
July	121	up to 2900kPa	31
Aug	138	up to 2900kPa	31
Sep	154	up to 2900kPa	30
Oct	85	up to 2900kPa	31
Nov	73	up to 2900kPa	30
Dec	128	up to 2900kPa	31
Total	1437		365

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15/2/2021

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Signature

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Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	New Bristol No.5, A.McCallum No.13, (8-13)		Source Pool:	Rodney pool, Glacial till	
Township:	Aldborough		Source Formation:	Columbus, Glacial till	
Lot	6	Concession	V	Injection Fluid Type:	Produced and fresh water
Well Licence No.:	T009163			Injection Formation:	Columbus
Well Status - Mode*:	Sus		Injection Pool:	Rodney Unit	
Injection Permit No.	19-1				

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0		
Feb	0		
Mar	0		
April	0		
May	0		
June	0		
July	0		
Aug	0		
Sep	0		
Oct	0		
Nov	0		
Dec	0		
Total	0		0

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Company

15/2/2021

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Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

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Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dom.Nat.Gas No.13, J. Rubi No.2, Aldborough 1-2 - 6 - VI	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009161	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	100	up to 2900kPa	31
Feb	77	up to 2900kPa	28
Mar	84	up to 2900kPa	31
April	97	up to 2900kPa	30
May	94	up to 2900kPa	31
June	78	up to 2900kPa	30
July	69	up to 2900kPa	31
Aug	79	up to 2900kPa	31
Sep	93	up to 2900kPa	30
Oct	89	up to 2900kPa	31
Nov	77	up to 2900kPa	30
Dec	91	up to 2900kPa	31
Total	1029		365

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15/2/2021

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**Annual Report of
Monthly Injection**

For the Year 2021

Form 6

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Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Domion Gas No.17, J.Rubi No.4, (9-4)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009160	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	74	up to 2900kPa	31
Feb	57	up to 2900kPa	28
Mar	62	up to 2900kPa	31
April	71	up to 2900kPa	30
May	70	up to 2900kPa	31
June	58	up to 2900kPa	30
July	51	up to 2900kPa	31
Aug	59	up to 2900kPa	31
Sep	69	up to 2900kPa	30
Oct	66	up to 2900kPa	31
Nov	57	up to 2900kPa	30
Dec	68	up to 2900kPa	31
Total	761		365

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Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Aldborough No.23, McMillan No.6, (M-6)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	4	Concession	V
Well Licence No.:	T009270	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	183	up to 2900kPa	31
Feb	157	up to 2900kPa	28
Mar	164	up to 2900kPa	31
April	130	up to 2900kPa	30
May	88	up to 2900kPa	31
June	81	up to 2900kPa	30
July	77	up to 2900kPa	31
Aug	73	up to 2900kPa	31
Sep	73	up to 2900kPa	30
Oct	90	up to 2900kPa	31
Nov	82	up to 2900kPa	30
Dec	85	up to 2900kPa	31
Total	1283		365

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Company

15/2/2021

Date (day/month/year)

Signature

President

Title



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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No.10, McMillan #14, (M-14)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000953	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0		
Feb	0		
Mar	0		
April	0		
May	0		
June	0		
July	0		
Aug	0		
Sep	0		
Oct	0		
Nov	0		
Dec	0		
Total	0		0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

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Title



Annual Report of Monthly Injection

For the Year **2021**

Form 6

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Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No.32, K. McMillan No. 21, (M-21)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001072	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	239	up to 2900kPa	31
Feb	197	up to 2900kPa	28
Mar	205	up to 2900kPa	31
April	163	up to 2900kPa	30
May	109	up to 2900kPa	31
June	101	up to 2900kPa	30
July	96	up to 2900kPa	31
Aug	91	up to 2900kPa	31
Sep	92	up to 2900kPa	30
Oct	112	up to 2900kPa	31
Nov	103	up to 2900kPa	30
Dec	126	up to 2900kPa	31
Total	1634		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

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15/2/2021

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Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

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Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 35, McMillan #25, (M-25)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001140	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	223	up to 2900kPa	31
Feb	192	up to 2900kPa	28
Mar	200	up to 2900kPa	31
April	209	up to 2900kPa	30
May	235	up to 2900kPa	31
June	217	up to 2900kPa	30
July	207	up to 2900kPa	31
Aug	197	up to 2900kPa	31
Sep	197	up to 2900kPa	30
Oct	194	up to 2900kPa	31
Nov	174	up to 2900kPa	30
Dec	181	up to 2900kPa	31
Total	2426		365

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15/2/2021

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Signature

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Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin No. 36, McMillan #26, Aldborough 2-6 - 4 - V		Source Pool: Rodney pool, Glacial till
Township:	Aldborough		Source Formation: Columbus, Glacial till
Lot	4	Concession	V
Well Licence No.:	T001144		Injection Fluid Type: Produced and fresh water
Well Status - Mode*:	Active		Injection Formation: Columbus
Injection Permit No.	19-1		Injection Pool: Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	582	up to 2900kPa	31
Feb	516	up to 2900kPa	28
Mar	538	up to 2900kPa	31
April	416	up to 2900kPa	30
May	260	up to 2900kPa	31
June	240	up to 2900kPa	30
July	228	up to 2900kPa	31
Aug	217	up to 2900kPa	31
Sep	218	up to 2900kPa	30
Oct	214	up to 2900kPa	31
Nov	192	up to 2900kPa	30
Dec	200	up to 2900kPa	31
Total	3822		365

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15/2/2021

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Signature

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For the Year **2021**

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. .37, K. McMillan #27, (M-27)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001149	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	46	up to 2900kPa	31
Feb	39	up to 2900kPa	28
Mar	41	up to 2900kPa	31
April	33	up to 2900kPa	30
May	22	up to 2900kPa	31
June	20	up to 2900kPa	30
July	19	up to 2900kPa	31
Aug	18	up to 2900kPa	31
Sep	18	up to 2900kPa	30
Oct	22	up to 2900kPa	31
Nov	21	up to 2900kPa	30
Dec	21	up to 2900kPa	31
Total	321		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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15/2/2021

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Signature

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Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Elgin Pet. No. 38, McMillan #28, (M-28)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	4	Concession	V
Well Licence No.:	T001301	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	126	up to 2900kPa	31
Feb	108	up to 2900kPa	28
Mar	113	up to 2900kPa	31
April	109	up to 2900kPa	30
May	109	up to 2900kPa	31
June	101	up to 2900kPa	30
July	96	up to 2900kPa	31
Aug	91	up to 2900kPa	31
Sep	92	up to 2900kPa	30
Oct	133	up to 2900kPa	31
Nov	123	up to 2900kPa	30
Dec	128	up to 2900kPa	31
Total	1329		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 39, McMillan #29,(M-29)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001302	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	422	up to 2900kPa	31
Feb	378	up to 2900kPa	28
Mar	395	up to 2900kPa	31
April	352	up to 2900kPa	30
May	309	up to 2900kPa	31
June	286	up to 2900kPa	30
July	272	up to 2900kPa	31
Aug	258	up to 2900kPa	31
Sep	259	up to 2900kPa	30
Oct	285	up to 2900kPa	31
Nov	259	up to 2900kPa	30
Dec	269	up to 2900kPa	31
Total	3745		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Aldborough No. 10, J. Braddon No. 3, (B-3)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	V
Well Licence No.:	T009274	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	188	up to 2900kPa	31
Feb	162	up to 2900kPa	28
Mar	169	up to 2900kPa	31
April	180	up to 2900kPa	30
May	205	up to 2900kPa	31
June	190	up to 2900kPa	30
July	180	up to 2900kPa	31
Aug	172	up to 2900kPa	31
Sep	172	up to 2900kPa	30
Oct	150	up to 2900kPa	31
Nov	133	up to 2900kPa	30
Dec	138	up to 2900kPa	31
Total	2040		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No. 12, J. Braddon No. 5, (B-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009276	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	337	up to 2900kPa	31
Feb	383	up to 2900kPa	28
Mar	400	up to 2900kPa	31
April	309	up to 2900kPa	30
May	194	up to 2900kPa	31
June	179	up to 2900kPa	30
July	171	up to 2900kPa	31
Aug	162	up to 2900kPa	31
Sep	163	up to 2900kPa	30
Oct	199	up to 2900kPa	31
Nov	182	up to 2900kPa	30
Dec	227	up to 2900kPa	31
Total	2908		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 24, J. Braddon #27, (B-27)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000978	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	442	up to 2900kPa	31
Feb	398	up to 2900kPa	28
Mar	415	up to 2900kPa	31
April	312	up to 2900kPa	30
May	178	up to 2900kPa	31
June	164	up to 2900kPa	30
July	156	up to 2900kPa	31
Aug	149	up to 2900kPa	31
Sep	149	up to 2900kPa	30
Oct	182	up to 2900kPa	31
Nov	167	up to 2900kPa	30
Dec	173	up to 2900kPa	31
Total	2885		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 29, J. Braddon No. 29, (B-29)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001075	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	431	up to 2900kPa	3.1
Feb	251	up to 2900kPa	28
Mar	262	up to 2900kPa	31
April	226	up to 2900kPa	30
May	186	up to 2900kPa	31
June	172	up to 2900kPa	30
July	163	up to 2900kPa	31
Aug	156	up to 2900kPa	31
Sep	156	up to 2900kPa	30
Oct	301	up to 2900kPa	31
Nov	282	up to 2900kPa	30
Dec	293	up to 2900kPa	31
Total	2878		337

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 44, A. Colthart No.7, (C-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001508	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	57	up to 2900kPa	31
Feb	49	up to 2900kPa	28
Mar	51	up to 2900kPa	31
April	41	up to 2900kPa	30
May	27	up to 2900kPa	31
June	25	up to 2900kPa	30
July	24	up to 2900kPa	31
Aug	23	up to 2900kPa	31
Sep	23	up to 2900kPa	30
Oct	28	up to 2900kPa	31
Nov	26	up to 2900kPa	30
Dec	123	up to 2900kPa	31
Total	497		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Petroleum 47 Colthart No.10, (C-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001752	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	183	up to 2900kPa	31
Feb	88	up to 2900kPa	28
Mar	92	up to 2900kPa	31
April	764	up to 2900kPa	30
May	1796	up to 2900kPa	31
June	1658	up to 2900kPa	30
July	1577	up to 2900kPa	31
Aug	1500	up to 2900kPa	31
Sep	1503	up to 2900kPa	30
Oct	1839	up to 2900kPa	31
Nov	1683	up to 2900kPa	30
Dec	1747	up to 2900kPa	31
Total	14432		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2021

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dominion No.P8, F. Purcell No.5, (P-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009258	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	46	up to 2900kPa	31
Feb	39	up to 2900kPa	28
Mar	41	up to 2900kPa	31
April	33	up to 2900kPa	30
May	22	up to 2900kPa	31
June	20	up to 2900kPa	30
July	19	up to 2900kPa	31
Aug	18	up to 2900kPa	31
Sep	18	up to 2900kPa	30
Oct	22	up to 2900kPa	31
Nov	21	up to 2900kPa	30
Dec	21	up to 2900kPa	31
Total	321		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


Signature

President

Title



Annual Report of Monthly Injection

For the Year **2021**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dominion No. P10, Purcell No. 7, (P-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009260	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	46	up to 2900kPa	31
Feb	39	up to 2900kPa	28
Mar	41	up to 2900kPa	31
April	33	up to 2900kPa	30
May	22	up to 2900kPa	31
June	20	up to 2900kPa	30
July	19	up to 2900kPa	31
Aug	18	up to 2900kPa	31
Sep	18	up to 2900kPa	30
Oct	22	up to 2900kPa	31
Nov	21	up to 2900kPa	30
Dec	21	up to 2900kPa	31
Total	321		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

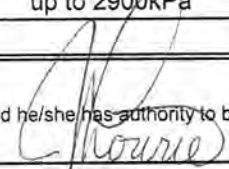
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	NRStor Goderich CAES LP	Tel #:	416-548-7880
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This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	3895	Well Name:	Domtar No. 9 Brine Well, Goderich 6-2 - MC
Injection Permit Number:	2019--01	Source Pool:	
Injection Pool		Injection Formation:	B Salt
Primary Fluid Source:		Primary Source Formation:	
Primary Injection Fluid Type:			

Description of fluid treatment prior to injection
CAES (Compressed Air Energy Storage)

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	27	55503	3811	2056
Feb	25	50364	3826	2015
Mar	27	60721	3799	2249
Apr	19	37280	3891	1962
May	0	0	3884	0
Jun	0	0	3752	0
Jul	0	0	3636	0
Aug	5	4906	3681	981
Sep	0	0	3617	0
Oct	0	0	3604	0
Nov	0	0	3598	0
Dec	0	0	3591	0
Total	103	208774		

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Zahid Hashmi
 Name (print)
 Hydrostor Inc.
 Company
 03/03/2022
 Date (dd/mm/yyyy)

Zahid Hashmi
 Signature
 Operations Lead
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2021

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: PINTAIL PRODUCTION INC.	Tel #: 519 359-9804
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This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T005393	Well Name: Bluewater True Fitzgerald
Injection Permit Number:	Source Pool: Plympton 5-19-VI Pool
Injection Pool Plympton 5-19-VI Pool	Injection Formation: Guelph
Primary Fluid Source: Guelph	Primary Source Formation: Guelph
Primary Injection Fluid Type: Brine	

Description of fluid treatment prior to injection
N/A

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	0	0	0	0
Apr	0	0	0	0
May	0	0	0	0
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Terry Marsh
 Name (print)
 Pintail Production Inc.
 Company
 14/02/2022
 Date (dd/mm/yyyy)

Signature
 President
 Title



**Annual Report of
Monthly Injection**

For the Year 2021

Form 6 To the Minister of Natural Resources v.2009-05-31

Operator: Roth & Roth Limited	Tel. # 519-902-1402	Fax #
Address 1402 Lakeshore Road, Sarnia, ON, N7S 2M1		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Roth & Roth #4: Enniskillen 2-31-XIV	Source Pool: Wanstead brine, Ballast brine
Township: Enniskillen	Source Formation: Guelph, ballast brine
Lot 31 Concession XIV	Injection Fluid Type: Produced water, ballast brine
Well Licence No.: T008571	Injection Formation: Guelph
Well Status - Mode*: WI-Active	Injection Pool: Wanstead Pool
Injection Permit No. 2020-01	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection
Ballast brine and Wanstead produced brine metered prior to entering common tank upstream of water injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	1311.7	on vacuum	31
Feb	1625.3	on vacuum	28
Mar	1322.8	on vacuum	31
April	1485.0	on vacuum	30
May	1956.7	on vacuum	31
June	1866.7	on vacuum	30
July	1511.3	on vacuum	31
Aug	1977.5	on vacuum	31
Sep	1830.6	on vacuum	30
Oct	1725.4	on vacuum	31
Nov	1489.2	on vacuum	30
Dec	244.0	on vacuum	31
Total	18346.2		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Cowan

Name (print)

Roth & Roth Limited

Company

2022-02-25

Date (day/month/year)

Signature

President

Title

