



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: <u>Lonnie Barnes</u>	Tel #: <u>519-834-2339</u>
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**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: <u>See attached list</u>	Well Name: <u>Barnes FW #1-19</u>
Injection Permit Number: <u>2009-1</u>	Source Pool: <u>rain water, well water</u>
Injection Pool <u>Oil Springs Pool</u>	Injection Formation: <u>Detroit River Group</u>
Primary Fluid Source: <u>fresh water</u>	Primary Source Formation: <u>248 feet</u>
Primary Injection Fluid Type: <u>Water Well</u>	

Description of fluid treatment prior to injection
<u>Settling in pond</u>

Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan	31	246.45	5756.92	7.95
Feb	29	230.55		7.95
Mar	31	246.45		7.95
Apr	30	238.5		7.95
May	31	246.45		7.95
Jun	30	238.5		7.95
Jul	31	246.45		7.95
Aug	31	246.45		7.95
Sep	30	238.5		7.95
Oct	31	246.45		7.95
Nov	30	238.5		7.95
Dec	31	246.45		7.95
Total	366	2909.7		

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Donna Barnes  
 Name (print)  
Barnes Oil Co.  
 Company  
06/02/2021  
 Date (dd/mm/yyyy)

Donna Barnes  
 Signature  
bookkeeper  
 Title



INJECTION WELLS  
BARNES OIL SPRINGS

WELL NAME	WELL LICENCE #	MODE
Barnes FW #1, Enniskillen-18-2	T010215	ACT
Barnes FW #2, Enniskillen -18-2	T010216	ACT
Barnes FW #3, Enniskillen -18-2	T010217	ABD
Barnes FW #4, Enniskillen -18-2	T010218	SUS
Barnes FW #5, Enniskillen -18-2	T010219	SUS
Barnes FW #6, Enniskillen N-18-2	T010220	ACT
Barnes FW #7, Enniskillen -18-2	T010221	SUS
Barnes FW #8, Enniskillen -18-2	T010179	ACT
Barnes S FW #9, Enniskillen -18-2	T010180	SUS
Barnes S FW #10, Enniskillen -18-2	T010181	SUS
Barnes FW #11, Enniskillen -18-2	T010253	ACT
Barnes FW #12, Enniskillen -18-1	T010182	ACT
Barnes FW #13, Enniskillen -18-1	T010183	ACT
Barnes FW #14, Enniskillen -18-1	T010184	SUS
Barnes FW #15, Enniskillen -18-1	T010185	SUS
Barnes FW #16, Enniskillen -18-1	T010186	SUS
Barnes FW #17, Enniskillen -18-1	T010187	ACT
Barnes FW #18, Enniskillen -18-1	T010188	ACT
Barnes FW #19, Enniskillen -18-1	11943	SUS





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection  
 For the Year 2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W, London, ON N6K 1C2		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #2	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Lot : 41 Concession NB	Injection Fluid Type: Salt water
Well Licence 11413	Injection Formation: Guelph
Well Status - Mode* Active	Injection Pool
Injection Permit No.	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	540.30		31
Feb	930.30		29
Mar	1,442.90		31
April	1,391.00		30
May	1,106.40		31
June	655.80		30
July	800.10		31
Aug	1,015.20		31
Sep	426.60		30
Oct	240.40		31
Nov	364.00		30
Dec	309.00		31
Total	9,222.00		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC  
 Name (print)

*Lou VuJCic*  
 Signature

Cameron Petroleum Inc.

Bookkeeper

Company  
 Date 11/02/2021

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

**For the Year 2020**

Form 6  
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24/800 Commissioners Rd. W. London, ON N6K 1C2		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #6	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Lot: 41 Concession NB	Injection Fluid Type: Salt water
Well Licence No. 1063	Injection Formation: Guelph
Well Status - Mode* Active	Injection Pool
Injection Permit No.	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	1,068.10		31
Feb	1,327.30		29
Mar	1,615.30		24
April	1,456.50		23
May	1,223.50		28
June	1,466.40		30
July	1,773.40		31
Aug	823.40		31
Sep	1097.40		30
Oct	1,038.60		31
Nov	329.10		15
Dec	0		0
Total	13,219.00		320

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC  
Name (print)

Signature

Cameron Petroleum Inc. Bookkeeper

Company  
Date 11/02/2021

Title







Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

**For the Year 2020**

Form 6  
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons – Gobles 2	Source Pool Gobles
Township Blenheim	Source Formation
Lot 19 Concession 1	Injection Fluid Type
Well Licence No. 141	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
<b>Total</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>

FEB 18 2021

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJIC  
Name (print)

*Ljubica Trifcic*  
Signature

Cameron Petroleum Inc.

Bookkeeper

Company  
Date 12/02/2021

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

**For the Year 2020**

Form 6  
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519 657 9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons -Gobles 4	Source Pool Gobles
Township Blenheim	Source Formation
Lot 22 Concession 1	Injection Fluid Type
Well Licence No. 149	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
<b>Total</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>

FEB 15 2021

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Lou Vujcic  
 Name (print)  
 Cameron Petroleum Inc  
 Company

Signature  
 Bookkeeper  
 Title

11/02/2021  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

**For the Year 2020**

Form 6  
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons – Gobles 7	Source Pool Gobles
Township Blenheim	Source Formation
Lot 19 Concession 1	Injection Fluid Type
Well Licence No. 1025	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

\* As of Dec. 31 - active, suspended, abandoned, potential

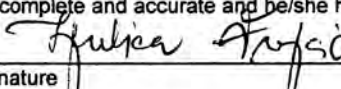
Description of fluid treatment prior to injection

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
<b>Total</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>

FEB 16 2021

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC  
Name (print)

  
Signature

Cameron Petroleum Inc.

Bookkeeper

Company  
Date 11/02/2021

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection  
 For the Year 2020**

Form 6  
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2		

**This form only applies to fluid injection for secondary recovery.**

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Well Name Robert McMaster & Sons – Gobles 20	Source Pool Gobles
Township Blenheim	Source Formation
Lot 16 Concession 1	Injection Fluid Type
Well Licence No. 1287	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
<b>Total</b>	Nil	Nil	Nil

EB 16 2021

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC  
Name (print)

Signature

Cameron Petroleum Inc. Bookkeeper

Company Title  
Date 11/02/2021







Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

FEB 16 2021

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T006205	Well Name:	Morningstar West #6
Injection Permit Number:		Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Dundee
Primary Fluid Source:		Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Water Well		

Description of fluid treatment prior to injection

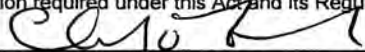
Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Charles Fairbank  
 Name (print)  
Charles Fairbank Oil Properties Ltd.  
 Company  
08/02/2021  
 Date (dd/mm/yyyy)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

FEB 18 2021

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519-312-7246
--	---------------------

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011108	Well Name: Morningstar West #16
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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Charles Fairbank  
 Name (print)  
 Charles Fairbank Oil Properties Ltd.  
 Company  
 08/02/2021  
 Date (dd/mm/yyyy)

Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

FEB 16 2021

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519-312-7246
--	---------------------

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011110	Well Name: Morningstar East #21
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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Charles Fairbank  
 Name (print)  
 Charles Fairbank Oil Properties Ltd.  
 Company  
 08/02/2021  
 Date (dd/mm/yyyy)

Signature  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

FEB 16 2021

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519-312-7246
--	---------------------

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011106	Well Name: Morningstar West #22
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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Charles Fairbank  
 Name (print)  
 Charles Fairbank Oil Properties Ltd.  
 Company  
 08/02/2021  
 Date (dd/mm/yyyy)

Signature  
 President  
 Title







Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

FEB 18

For the Year 2020

Form 6

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Charles Fairbank Oil Properties Ltd.	Tel #:	519-312-7246
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**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011112	Well Name:	Morningstar East #29
Injection Permit Number:		Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Dundee
Primary Fluid Source:		Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Water Well		

Description of fluid treatment prior to injection

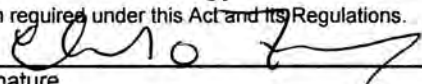
Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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Charles Fairbank  
 \_\_\_\_\_  
 Name (print)  
 Charles Fairbank Oil Properties Ltd.  
 \_\_\_\_\_  
 Company  
 08/02/2021  
 \_\_\_\_\_  
 Date (dd/mm/yyyy)

  
 \_\_\_\_\_  
 Signature  
 President  
 \_\_\_\_\_  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519-312-7246
--	---------------------

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011109	Well Name: Morningstar East #20
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

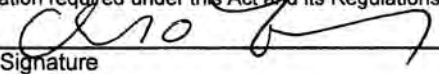
Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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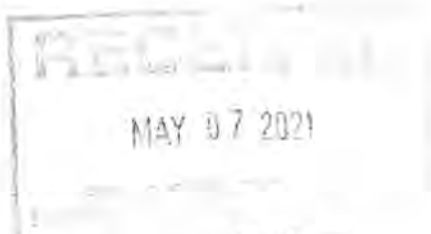
Charles Fairbank  
 Name (print)  
 Charles Fairbank Oil Properties Ltd.  
 Company  
 08/02/2021  
 Date (dd/mm/yyyy)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**



For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Enbridge Gas Inc.	Tel #: 519-436-4600
-----------------------------	---------------------

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T001898	Well Name: Tecumseh Seckerton No. 10
Injection Permit Number:	Source Pool: Seckerton Pool
Injection Pool: Seckerton Pool	Injection Formation: Guelph
Primary Fluid Source: N/A	Primary Source Formation: Guelph
Primary Injection Fluid Type: Natural Gas	

Description of fluid treatment prior to injection
Only re-injection of natural gas from oil production.

Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	21	1017400	3357	48447
Apr	23	1231600	3647	53547
May	0	0	0	0
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
Total	44	2249000		

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**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Steve Pardy  
 Name (print)  
 Enbridge Gas Inc.  
 Company  
 12/4/2021  
 Date (dd/mm/yyyy)

Signature  
 Mgr Underground Storage & Reservoir Eng  
 Title





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Injection  
for Secondary Recovery

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

*This form only applies to fluid injection for secondary recovery.*  
All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T008313	Well Name: Paragon et al No 20, Rochester 3-15-II
Injection Permit Number:	Source Pool: Rochester Pools
Injection Pool: Rochester 7-17-IVEBR Pool	Injection Formation: Trenton Group
Primary Fluid Source: Oilfield produced natural gas	Primary Source Formation: Trenton Group
Primary Injection Fluid Type: Produced Natural Gas	

Description of fluid treatment prior to injection  
None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	30	1240	2,758	41.3
Apr	0	0	0	0
May	0	0	0	0
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
Total	30	1240		

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Jane Lowrie  
Name (print)

Signature  
President  
Title

15/02/2021  
Date (dd/mm/yyyy)







Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Liberty Oil & Gas Ltd. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T007802	Well Name: PPC/Ram 31, Rochester 3-6-IVE
Injection Permit Number: 2007-1	Source Pool: Dover 7-5-V E Pool
Injection Pool: Dover 7-5-V E Pool	Injection Formation: Black River Group
Primary Fluid Source: Oilfield Brine	Primary Source Formation: Black River Group
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection  
 None

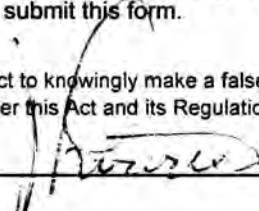
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan				
Feb				
Mar				
Apr				
May				
Jun	30	107.7	0	3.6
Jul	31	135.3	0	4.4
Aug	31	126.8	0	4.1
Sep	30	104.4	0	3.5
Oct	31	99.5	0	3.2
Nov	30	161.0	0	5.4
Dec	31	118.0	0	3.8
Total	214	852.7		

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Jane Lowrie  
 Name (print)  
 Liberty Oil & Gas Ltd. (operated by Clearbeach Resources Inc.)  
 Company  
 11/02/2021  
 Date (dd/mm/yyyy)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: NRStor Goderich CAES LP	Tel #: 647-567-1248
-----------------------------------	---------------------

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T003895	Well Name: Domtar #9 Brine Well
Injection Permit Number: 2019-01	Source Pool:
Injection Pool	Injection Formation: B salt
Primary Fluid Source: Air	Primary Source Formation:
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection Injection fluid is atmospheric air - it is filtered and compressed before injection into well. Please see attached memo for injection statistics.
--

Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan				
Feb				
Mar				
Apr				
May				
Jun				
Jul				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				

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Andrew McGillis  
 Name (print)  
 Hydrostor (on behalf of NRStor Goderich CAES LI  
 Company  
 15/02/2021  
 Date (dd/mm/yyyy)

*A.M. Bills*  
 Signature  
 SVP Engineering & Operations  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009331	Well Name: E.L.Roth No.76, A.McCallum No.2
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

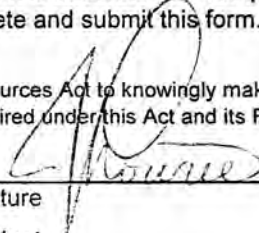
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie  
 Name (print)  
 On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
 12/02/2021  
 Date (dd/mm/yyyy)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
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Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009329	Well Name: E.L. Roth No. 82 - A. McCallum No. 4
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

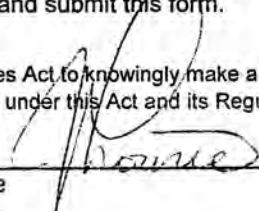
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie  
 Name (print)  
 On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
 12/02/2021  
 Date (dd/mm/yyyy)

  
 Signature  
 President  
 Title







Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

*This form only applies to fluid injection for secondary recovery.*

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009330	Well Name: E.L. Roth No.127, A.McCallum No.5
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

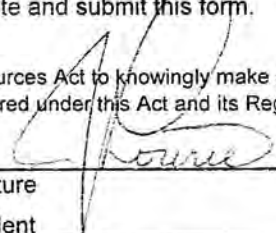
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie  
 Name (print)  
On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
12/02/2021  
 Date (dd/mm/yyyy)

  
 Signature  
President  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

***This form only applies to fluid injection for secondary recovery.***

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Licence: T009318	Well Name: E.L.Roth No.30, F. Downie No.1
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

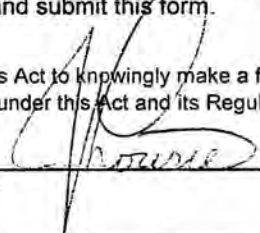
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie  
 Name (print)  
 On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
 12/02/2021  
 Date (dd/mm/yyyy)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

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Licence: T009290	Well Name: E.L. Roth No. 50, F. Downie No. 17
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie  
 Name (print)  
 On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
 12/02/2021  
 Date (dd/mm/yyyy)

Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
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 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009291	Well Name: E.L. Roth No. 51, F. Downie No.18
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

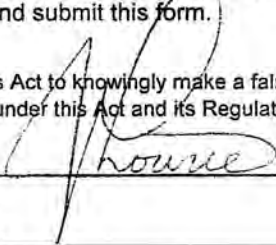
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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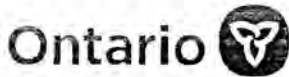
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Jane Lowrie  
 Name (print)  
 On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
 12/02/2021  
 Date (dd/mm/yyyy)

  
 Signature  
 President  
 Title







Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

*This form only applies to fluid injection for secondary recovery.*

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009284	Well Name: E.L. Roth No.118, F. Downie No.51
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie  
 Name (print)  
 On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
 12/02/2021  
 Date (dd/mm/yyyy)

Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
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For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
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Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

**This form only applies to fluid injection for secondary recovery.**  
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Licence: T009338	Well Name: E.L. Roth No. 122, F. Downie No.55
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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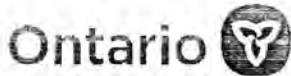
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Jane Lowrie  
 Name (print)  
 On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
 12/02/2021  
 Date (dd/mm/yyyy)

Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
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For the Year 2020

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 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

*This form only applies to fluid injection for secondary recovery.*  
 All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009337	Well Name: E.L. Roth No.125, F. Downie No 57
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

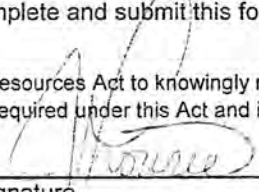
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie  
 Name (print)  
On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
12/02/2021  
 Date (dd/mm/yyyy)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

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 All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009316	Well Name: E.L. Roth No. 131, F. Downie No.58
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

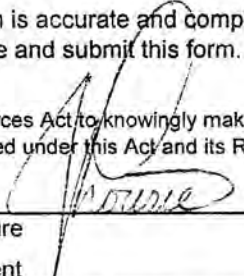
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T009310	Well Name: E.L. Roth No. 132, F. Downie No.59
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

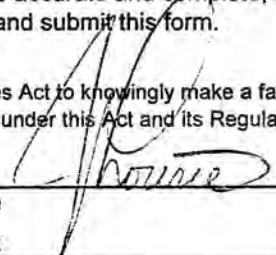
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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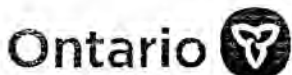
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Licence: T009283	Well Name: E.L. Roth No. 40, F. Downie No.7
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

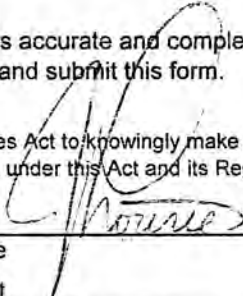
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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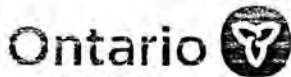
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Licence: T009315	Well Name: Dominion Gas No.P1, G.McColl No.1
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection

None

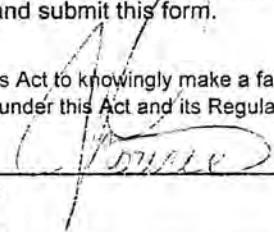
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence: T009311	Well Name: Dominion Gas No.P2, G. McColl No.2
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

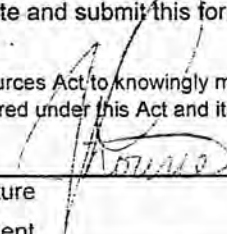
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Sep	0	0		
Oct	0	0		
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Licence: T009312	Well Name: Dominion Gas No.P3, G.McColl No.3
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

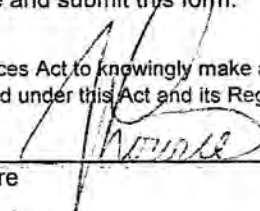
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Oct	0	0		
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Licence: T009309	Well Name: Dominion Gas No.P 14, G. McColl No. 4
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

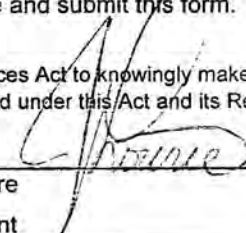
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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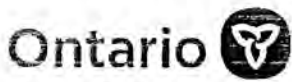
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Licence:	T009322	Well Name:	E.L. Roth No.106, J.Fleming No.10
Injection Permit Number:		Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection  
 None

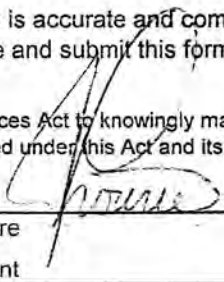
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Licence: T009321	Well Name: E.L. Roth No.107, J. Fleming No.11
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

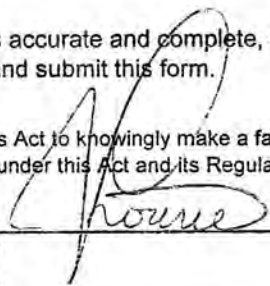
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Aug	0	0		
Sep	0	0		
Oct	0	0		
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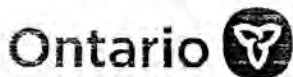
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Licence:	T009320	Well Name:	E.L. Roth No.108, J. Fleming No.12
Injection Permit Number:		Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection  
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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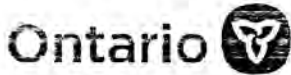
  
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Licence: T009319	Well Name: E.L. Roth No.110, J.Fleming No.13
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

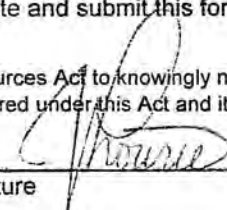
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
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Licence: T009328	Well Name: E.L. Roth No. 104 - J. Fleming No. 9
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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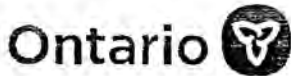
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Jane Lowrie  
 Name (print)  
 On-Energy Corp. (operated by Clearbeach Resources Inc.)  
 Company  
 12/02/2021  
 Date (dd/mm/yyyy)

Signature  
 President  
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Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection  
 for Secondary Recovery**

For the Year 2020

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: On-Energy Corp. (operated by Clearbeach Resources Inc.) Tel #: 519-433-7710

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Licence: <u>T009334</u>	Well Name: <u>Dominion Natural Gas No.P-23, J.M. Campbell 5-1</u>
Injection Permit Number:	Source Pool: <u>Basal Glacial Drift</u>
Injection Pool: <u>Rodney Pool - Unit 3</u>	Injection Formation: <u>Dundee</u>
Primary Fluid Source: <u>Glacial Gravel / Sand</u>	Primary Source Formation: <u>Glacial Gravel / Sand</u>
Primary Injection Fluid Type: <u>Fresh Water</u>	

Description of fluid treatment prior to injection  
None

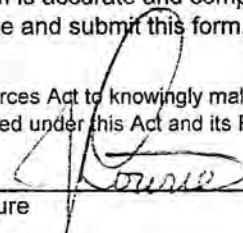
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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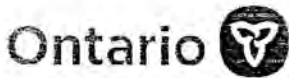
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Licence:	T009327	Well Name:	E.L. Roth No.97, P. Schleichauf No. 2
Injection Permit Number:		Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection  
 None

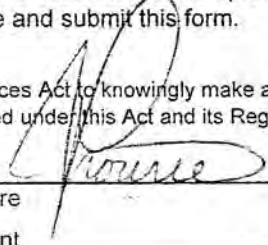
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
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Aug	0	0		
Sep	0	0		
Oct	0	0		
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Licence: T009341	Well Name: E.L. Roth No. 121, F. Downie No. 54
Injection Permit Number:	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection  
 None ABD 10/07/2020

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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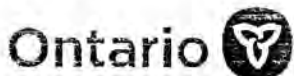
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Licence: T011540	Well Name: WEE-GGOL #1
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Dundee
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Dundee
Primary Injection Fluid Type: Well Water	

Description of fluid treatment prior to injection  
 Filtration

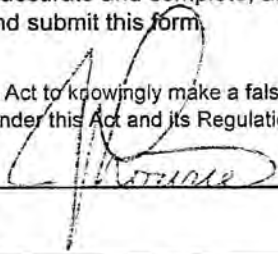
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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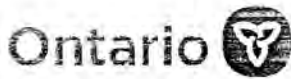
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Licence: <u>T011539</u>	Well Name: <u>WEE-GGOL #2</u>
Injection Permit Number: <u>2008-1</u>	Source Pool: <u>Rodney Pool - South Unit</u>
Injection Pool: <u>Rodney Pool - South Unit</u>	Injection Formation: <u>Dundee</u>
Primary Fluid Source: <u>Recovered Formation &amp; Inj Water</u>	Primary Source Formation: <u>Dundee</u>
Primary Injection Fluid Type: <u>Well Water</u>	

Description of fluid treatment prior to injection  
Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: <u>T011556</u>	Well Name: <u>WEE-GGOL #3</u>
Injection Permit Number: <u>2008-1</u>	Source Pool: <u>Rodney Pool - South Unit</u>
Injection Pool: <u>Rodney Pool - South Unit</u>	Injection Formation: <u>Dundee</u>
Primary Fluid Source: <u>Recovered Formation &amp; Inj Water</u>	Primary Source Formation: <u>Dundee</u>
Primary Injection Fluid Type: <u>Well Water</u>	

Description of fluid treatment prior to injection  
Filtration

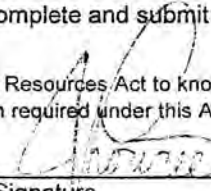
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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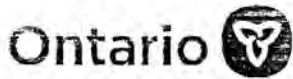
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Licence: <u>T011538</u>	Well Name: <u>WEE-GGOL #4</u>
Injection Permit Number: <u>2008-1</u>	Source Pool: <u>Rodney Pool - South Unit</u>
Injection Pool: <u>Rodney Pool - South Unit</u>	Injection Formation: <u>Dundee</u>
Primary Fluid Source: <u>Recovered Formation &amp; Inj Water</u>	Primary Source Formation: <u>Dundee</u>
Primary Injection Fluid Type: <u>Well Water</u>	

Description of fluid treatment prior to injection  
Filtration

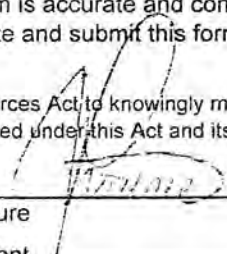
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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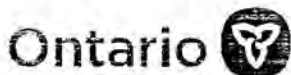
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Licence:	T011532	Well Name:	WEE-GGOL #5
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection  
Filtration

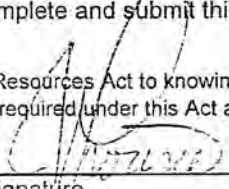
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Licence:	T011537	Well Name:	WEE-GGOL #6
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection  
 Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
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Licence:	T011594	Well Name:	WEE-GGOL #7
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection  
Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
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Sep	0	0		
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Licence:	T011594	Well Name:	WEE-GGOL #8
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Dundee
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Well Water		

Description of fluid treatment prior to injection  
 Filtration

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
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Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: PINTAIL PRODUCTION INC. Tel #: 519 359-9804

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: <u>T005393</u>	Well Name: <u>Bluewater True Fitzgerald</u>
Injection Permit Number:	Source Pool: <u>Plympton 5-19-VI Pool</u>
Injection Pool <u>Plympton 5-19-VI Pool</u>	Injection Formation: <u>Guelph</u>
Primary Fluid Source: <u>Guelph</u>	Primary Source Formation: <u>Guelph</u>
Primary Injection Fluid Type: <u>Brine</u>	

Description of fluid treatment prior to injection  
N/A

Month	Days on Injection	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m <sup>3</sup> /day)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	0	0	0	0
Apr	0	0	0	0
May	0	0	0	0
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Terry Marsh  
 Name (print)  
Pintail Production Inc.  
 Company  
11/06/2021  
 Date (dd/mm/yyyy)

Terry Marsh  
 Signature  
OWNER  
 President  
 Title





## Annual Report of Monthly Injection

For the Year 2020

Form 6 To the Minister of Natural Resources

v.2009-05-31

Operator: Roth & Roth Limited	Tel. # 519-902-1402	Fax #
Address 1402 Lakeshore Road, Sarnia, ON, N7S 2M1		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Roth & Roth #4: Enniskillen 2-31-XIV	Source Pool: Wanstead brine, Ballast brine
Township: Enniskillen	Source Formation: Guelph, ballast brine
Lot 31 Concession XIV	Injection Fluid Type: Produced water, ballast brine
Well Licence No.: T008571	Injection Formation: Guelph
Well Status - Mode*: WI-Active	Injection Pool: Wanstead Pool
Injection Permit No. 2020-01	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection
Ballast brine and Wanstead produced brine metered prior to entering common tank upstream of water injection.

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0.0		0
Feb	0.0		0
Mar	0.0		0
April	286.0	on vacuum	15
May	1425.2	on vacuum	31
June	1259.2	on vacuum	30
July	760.8	on vacuum	31
Aug	919.2	on vacuum	31
Sep	791.4	on vacuum	30
Oct	1489.3	on vacuum	31
Nov	1944.9	on vacuum	30
Dec	1737.9	on vacuum	31
Total	10613.9		260

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Cowan

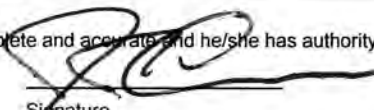
Name (print)

Roth & Roth Limited

Company

2/15/2021

Date (day/month/year)



Signature  
President  
Title







Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.14,A.Gillies No.5 (7-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009181	Injection Formation: Columbus
Well Status - Mode*: Abandoned	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	Well plugged in Jan, 2020		
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	0		0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

25/3/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd	Tel. # 519-878-1006	Fax # 519-472-7897
Address 21609 Kintyre Line, Rodney, ON, N0L 2C0		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dominion Gas No.17, J.Rubi No.4, (9-4)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009160	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	42	up to 2900kPa	31
Feb	49	up to 2900kPa	29
Mar	16	up to 2900kPa	31
April	52	up to 2900kPa	30
May	53	up to 2900kPa	31
June	59	up to 2900kPa	30
July	60	up to 2900kPa	31
Aug	69	up to 2900kPa	31
Sep		up to 2900kPa	
Oct		up to 2900kPa	
Nov		up to 2900kPa	
Dec		up to 2900kPa	
<b>Total</b>	<b>400</b>		<b>244</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jim McIntosh

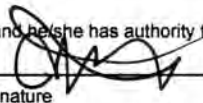
Name (print)

TAQA North Ltd

Company

21/10/2020

Date (day/month/year)



Signature

Ontario Consulting Engineer

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd	Tel. # 519-878-1006	Fax # 519-472-7897
Address 21609 Kintyre Line, Rodney, ON, N0L 2C0		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No.6, F. Wright No.6, (10-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009184	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	42	up to 2900kPa	31
Feb	49	up to 2900kPa	29
Mar	16	up to 2900kPa	31
April	52	up to 2900kPa	30
May	53	up to 2900kPa	31
June	59	up to 2900kPa	30
July	60	up to 2900kPa	31
Aug	167	up to 2900kPa	31
Sep		up to 2900kPa	
Oct		up to 2900kPa	
Nov		up to 2900kPa	
Dec		up to 2900kPa	
<b>Total</b>	<b>498</b>		<b>244</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jim McIntosh

Name (print)

TAQA North Ltd

Company

21/10/2020

Date (day/month/year)

Signature

Ontario Consulting Engineer

Title





Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd	Tel. # 519-878-1006	Fax # 519-472-7897
Address 21609 Kintyre Line, Rodney, ON, N0L 2C0		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dom.Nat.Gas No.13, J. Rubi No.2, Aldborough 1-2 - 6 - VI	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6	Concession VI
Well Licence No.: T009161	Injection Fluid Type: Produced and fresh water
Well Status - Mode*: Active	Injection Formation: Columbus
Injection Permit No. 19-1	Injection Pool: Rodney Unit

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	66	up to 2900kPa	31
Feb	77	up to 2900kPa	29
Mar	25	up to 2900kPa	31
April	82	up to 2900kPa	30
May	83	up to 2900kPa	31
June	92	up to 2900kPa	30
July	95	up to 2900kPa	31
Aug	99	up to 2900kPa	31
Sep		up to 2900kPa	
Oct		up to 2900kPa	
Nov		up to 2900kPa	
Dec		up to 2900kPa	
<b>Total</b>	<b>618</b>		<b>244</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jim McIntosh

Name (print)

TAQA North Ltd

Company

21/10/2020

Date (day/month/year)

Signature

Ontario Consulting Engineer

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Various injection wells	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4, 5, & 6 Concession IV, V, & VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: See attached listing	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	12068	up to 2900kPa	
Oct	11550	up to 2900kPa	
Nov	11248	up to 2900kPa	
Dec	11683	up to 2900kPa	
Total	46549		0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) Jane Lowrie

Signature 

President

Company Lagasco Inc.

Title

Date 15/2/2021

Date (day/month/year)





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.9, Angus Braddon No.1, (3-1)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009217	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	266	up to 2900kPa	30
Dec	288	up to 2900kPa	31
<b>Total</b>	<b>554</b>		<b>61</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.12,E.J. McMillan No.5, (1-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009204	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	298	up to 2900kPa	30
Oct	428	up to 2900kPa	31
Nov	344	up to 2900kPa	30
Dec	409	up to 2900kPa	31
<b>Total</b>	<b>1480</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie

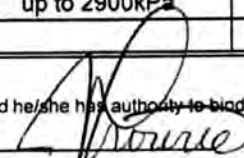
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont-E.J. McMillan No. 7, (1-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009201	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	436	up to 2900kPa	30
Oct	450	up to 2900kPa	31
Nov	363	up to 2900kPa	30
Dec	405	up to 2900kPa	31
<b>Total</b>	<b>1654</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No. 10, (1-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009353	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	283	up to 2900kPa	30
Oct	270	up to 2900kPa	31
Nov	218	up to 2900kPa	30
Dec	227	up to 2900kPa	31
<b>Total</b>	<b>998</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v 2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No.11, (1-11)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5	Concession IV
Well Licence No.: T009198	Injection Fluid Type: Produced and fresh water
Well Status - Mode*: Active	Injection Formation: Columbus
Injection Permit No. 19-1	Injection Pool: Rodney Unit

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	164	up to 2900kPa	30
Oct	140	up to 2900kPa	31
Nov	112	up to 2900kPa	30
Dec	117	up to 2900kPa	31
<b>Total</b>	<b>534</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No. 12, (1-12)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009197	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	235	up to 2900kPa	30
Dec	254	up to 2900kPa	31
Total	489		61

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No. 14,(1-14)	Source Pool: Rodney pool, Glacial till	
Township: Aldborough	Source Formation: Columbus, Glacial till	
Lot 5	Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009196	Injection Formation: Columbus	
Well Status - Mode*: Active	Injection Pool: Rodney Unit	
Injection Permit No. 19-1		

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	467	up to 2900kPa	30
Oct	446	up to 2900kPa	31
Nov	359	up to 2900kPa	30
Dec	231	up to 2900kPa	31
<b>Total</b>	<b>1502</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Canada-Cities Service No.8 - E.J. McMillan No.15, (1-15)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	IV
Well Licence No.:	T001171	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	104	up to 2900kPa	30
Oct	72	up to 2900kPa	31
Nov	58	up to 2900kPa	30
Dec	61	up to 2900kPa	31
<b>Total</b>	<b>295</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.6, John McMillan No. 11, (4-11)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5	Concession IV
Well Licence No.: T009216	Injection Fluid Type: Produced and fresh water
Well Status - Mode*: Active	Injection Formation: Columbus
Injection Permit No. 19-1	Injection Pool: Rodney Unit

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	221	up to 2900kPa	30
Dec	239	up to 2900kPa	31
<b>Total</b>	<b>459</b>		<b>61</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.15, John McMillan No.15, (4-15)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009213	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	263	up to 2900kPa	30
Dec	284	up to 2900kPa	31
<b>Total</b>	<b>547</b>		<b>61</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

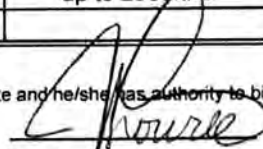
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, John McMillan No.19, (4-19)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009208	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	77	up to 2900kPa	30
Dec	83	up to 2900kPa	31
<b>Total</b>	<b>160</b>		<b>61</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

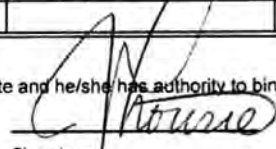
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
 Signature  
 President  
 Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.16, J.McMillan No.5, (5-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009229	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	380	up to 2900kPa	30
Oct	324	up to 2900kPa	31
Nov	261	up to 2900kPa	30
Dec	345	up to 2900kPa	31
Total	1310		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.19,J.McMillan No.7, (5-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009227	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	38	up to 2900kPa	30
Oct	36	up to 2900kPa	31
Nov	29	up to 2900kPa	30
Dec	30	up to 2900kPa	31
Total	133		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil & Gas No.3, J & M McMillan No 10, (5-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009210	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	74	up to 2900kPa	30
Oct	77	up to 2900kPa	31
Nov	62	up to 2900kPa	30
Dec	19	up to 2900kPa	31
Total	231		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

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Lagasco Inc.

Company

15/2/2021

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Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

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Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.8, J.McMillan No.13, (5-13)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009211	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0		0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.23, J.McMillan No.17, (5-17)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5	Concession V
Injection Fluid Type: Produced and fresh water	
Well Licence No.: T009209	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	467	up to 2900kPa	30
Oct	437	up to 2900kPa	31
Nov	352	up to 2900kPa	30
Dec	261	up to 2900kPa	31
Total	1517		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Can.Cities No.9, J.McMillan No.21, (5-21)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001141	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	80	up to 2900kPa	30
Oct	77	up to 2900kPa	31
Nov	62	up to 2900kPa	30
Dec	64	up to 2900kPa	31
Total	283		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can.Cities No.3, J.McMillan No.22, (5-22)		Source Pool: Rodney pool, Glacial till
Township:	Aldbrough		Source Formation: Columbus, Glacial till
Lot	5	Concession	V
Well Licence No.:	T000994		Injection Fluid Type: Produced and fresh water
Well Status - Mode*:	Active		Injection Formation: Columbus
Injection Permit No.	19-1		Injection Pool: Rodney Unit

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	194	up to 2900kPa	30
Oct	126	up to 2900kPa	31
Nov	102	up to 2900kPa	30
Dec	106	up to 2900kPa	31
<b>Total</b>	<b>528</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

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Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: CCS No.11, J.McMillan No.24, (5-24)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5	Concession V
Well Licence No.: T001504	Injection Fluid Type: Produced and fresh water
Well Status - Mode*: Active	Injection Formation: Columbus
Injection Permit No. 19-1	Injection Pool: Rodney Unit

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	442	up to 2900kPa	30
Oct	500	up to 2900kPa	31
Nov	402	up to 2900kPa	30
Dec	420	up to 2900kPa	31
<b>Total</b>	<b>1765</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford No.2, S.Sabjon No.2, (6-2)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009194	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	183	up to 2900kPa	30
Oct	176	up to 2900kPa	31
Nov	141	up to 2900kPa	30
Dec	87	up to 2900kPa	31
Total	587		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

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Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil No.4,S.Sabjon No.4, (6-4)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009192	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	328	up to 2900kPa	30
Oct	356	up to 2900kPa	31
Nov	286	up to 2900kPa	30
Dec	333	up to 2900kPa	31
Total	1304		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

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Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

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Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil No.10, S.Sabjan No 10, (6-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009190	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	42	up to 2900kPa	30
Oct	41	up to 2900kPa	31
Nov	33	up to 2900kPa	30
Dec	34	up to 2900kPa	31
Total	150		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

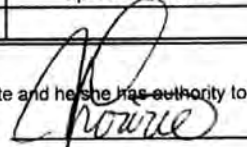
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature  
President  
Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Canada-Cities No.2, S.Sabjan No.13, (6-13)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001083	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	156	up to 2900kPa	30
Oct	149	up to 2900kPa	31
Nov	120	up to 2900kPa	30
Dec	125	up to 2900kPa	31
Total	549		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No.6, F. Wright No.6, (10-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009184	Injection Formation: Columbus
Well Status - Mode*: Suspended	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	264	up to 2900kPa	30
Oct	252	up to 2900kPa	31
Nov	203	up to 2900kPa	30
Dec	212	up to 2900kPa	31
Total	932		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

**For the Year 2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Can.Cities No.12, A.Wright #9, (10-9)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001751	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	241	up to 2900kPa	30
Oct	230	up to 2900kPa	31
Nov	185	up to 2900kPa	30
Dec	193	up to 2900kPa	31
<b>Total</b>	<b>848</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, John D. Graham No.5, (2-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009195	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	304	up to 2900kPa	30
Oct	194	up to 2900kPa	31
Nov	156	up to 2900kPa	30
Dec	193	up to 2900kPa	31
<b>Total</b>	<b>846</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

**For the Year**                      **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, John D. Graham No.9, (2-9)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6                      Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009220	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	189	up to 2900kPa	30
Oct	180	up to 2900kPa	31
Nov	145	up to 2900kPa	30
Dec	152	up to 2900kPa	31
<b>Total</b>	<b>665</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, John D. Graham No.10, (2-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009219	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	200	up to 2900kPa	30
Oct	167	up to 2900kPa	31
Nov	134	up to 2900kPa	30
Dec	110	up to 2900kPa	31
Total	611		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

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Signature

President

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: John D. Graham No.12, (2-12)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001170	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	283	up to 2900kPa	30
Oct	270	up to 2900kPa	31
Nov	218	up to 2900kPa	30
Dec	227	up to 2900kPa	31
<b>Total</b>	<b>998</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

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Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: John D. Graham No. 13, (2-13)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001115	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	118	up to 2900kPa	30
Oct	113	up to 2900kPa	31
Nov	91	up to 2900kPa	30
Dec	95	up to 2900kPa	31
<b>Total</b>	<b>416</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil Co.No.12,Gillies No.3, (7-3)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009183	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	38	up to 2900kPa	30
Oct	36	up to 2900kPa	31
Nov	29	up to 2900kPa	30
Dec	30	up to 2900kPa	31
<b>Total</b>	<b>133</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

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Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

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Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.18,A.Gillies No.6, (7-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009180	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	189	up to 2900kPa	30
Oct	180	up to 2900kPa	31
Nov	145	up to 2900kPa	30
Dec	326	up to 2900kPa	31
<b>Total</b>	<b>840</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.21,A.Gillies No.8, (7-8)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009178	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	278	up to 2900kPa	30
Oct	266	up to 2900kPa	31
Nov	214	up to 2900kPa	30
Dec	352	up to 2900kPa	31
<b>Total</b>	<b>1110</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.23, A.Gillies No.10, (7-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009176	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	0	up to 2900kPa	0
Oct	0	up to 2900kPa	0
Nov	0	up to 2900kPa	0
Dec	0	up to 2900kPa	0
Total	0		0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

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v 2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil #19, A Gillies No.14, (7-14)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009172	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	160	up to 2900kPa	30
Oct	153	up to 2900kPa	31
Nov	123	up to 2900kPa	30
Dec	129	up to 2900kPa	31
Total	566		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

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v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Can. Cities No. 1, A. Gillies No. 17, (7-17)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000996	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	435	up to 2900kPa	30
Oct	338	up to 2900kPa	31
Nov	272	up to 2900kPa	30
Dec	314	up to 2900kPa	31
Total	1359		122

The undersigned certifies that the information provided herein is complete and accurate and ~~he~~ she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

For the Year 2020

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Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can Cities No.13,A Gillies No.18, (7-18)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	6	Concession	V
Well Licence No.:	T001768	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	38	up to 2900kPa	30
Oct	36	up to 2900kPa	31
Nov	29	up to 2900kPa	30
Dec	30	up to 2900kPa	31
Total	133		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

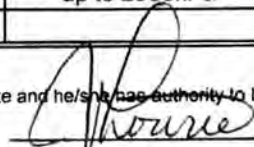
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

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Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Crown Oil & Gas, A.McCallum No.3, (8-3)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009168	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	480	up to 2900kPa	30
Oct	360	up to 2900kPa	31
Nov	290	up to 2900kPa	30
Dec	314	up to 2900kPa	31
Total	1445		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Crown Oil & Gas #8, A McCallum No.8, (8-8)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009167	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	47	up to 2900kPa	30
Oct	45	up to 2900kPa	31
Nov	36	up to 2900kPa	30
Dec	38	up to 2900kPa	31
<b>Total</b>	<b>166</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

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Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year 2020

Form 6

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v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil & Gas No.13, McCallum No.9, (8-9)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009166	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	90	up to 2900kPa	30
Oct	86	up to 2900kPa	31
Nov	69	up to 2900kPa	30
Dec	72	up to 2900kPa	31
Total	316		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

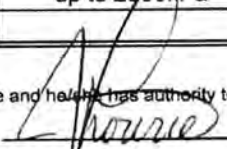
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Bradford Oil & Gas No.17,A.McCallum No.10, (8-10)		Source Pool: Rodney pool, Glacial till
Township:	Aldborough		Source Formation: Columbus, Glacial till
Lot	6	Concession	V
Well Licence No.:	T009165		Injection Fluid Type: Produced and fresh water
Well Status - Mode*:	Active		Injection Formation: Columbus
Injection Permit No.	19-1		Injection Pool: Rodney Unit

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	38	up to 2900kPa	30
Oct	36	up to 2900kPa	31
Nov	29	up to 2900kPa	30
Dec	30	up to 2900kPa	31
<b>Total</b>	<b>133</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: New Bristol No.7, A.McCallum No.12, (8-12)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009164	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	300	up to 2900kPa	30
Oct	405	up to 2900kPa	31
Nov	326	up to 2900kPa	30
Dec	216	up to 2900kPa	31
Total	1247		122

The undersigned certifies that the information provided herein is complete and accurate and she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: New Bristol No.5, A.McCallum No.13, (8-13)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009163	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	0	up to 2900kPa	
Oct	0	up to 2900kPa	
Nov	0	up to 2900kPa	
Dec	0	up to 2900kPa	
Total	0		0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v 2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dom.Nat.Gas No.13, J. Rubi No.2, Aldborough 1-2 - 6 - VI	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009161	Injection Formation: Columbus
Well Status - Mode*: Suspended	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	109	up to 2900kPa	30
Oct	104	up to 2900kPa	31
Nov	83	up to 2900kPa	30
Dec	87	up to 2900kPa	31
<b>Total</b>	<b>383</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dominion Gas No.17, J.Rubi No.4, (9-4)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009160	Injection Formation: Columbus
Well Status - Mode*: Suspended	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	80	up to 2900kPa	30
Oct	77	up to 2900kPa	31
Nov	62	up to 2900kPa	30
Dec	64	up to 2900kPa	31
<b>Total</b>	<b>283</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No.23, McMillan No.6, (M-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009270	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	186	up to 2900kPa	30
Oct	187	up to 2900kPa	31
Nov	200	up to 2900kPa	30
Dec	200	up to 2900kPa	31
Total	773		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has the authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No.10, McMillan #14, (M-14)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000953	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	0	up to 2900kPa	
Oct	0	up to 2900kPa	
Nov	0	up to 2900kPa	
Dec	0	up to 2900kPa	
Total	0		0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

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v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No.32, K. McMillan No. 21, (M-21)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001072	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	239	up to 2900kPa	30
Oct	276	up to 2900kPa	31
Nov	268	up to 2900kPa	30
Dec	269	up to 2900kPa	31
<b>Total</b>	<b>1051</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

### Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 35, McMillan #25, (M-25)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001140	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	187	up to 2900kPa	30
Oct	191	up to 2900kPa	31
Nov	243	up to 2900kPa	30
Dec	244	up to 2900kPa	31
Total	866		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature  
President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin No. 36, McMillan #26, Aldborough 2-6 - 4 - V	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001144	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	312	up to 2900kPa	30
Oct	439	up to 2900kPa	31
Nov	624	up to 2900kPa	30
Dec	625	up to 2900kPa	31
<b>Total</b>	<b>2001</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature

President

Title





Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. .37, K. McMillan #27, (M-27)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001149	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	46	up to 2900kPa	30
Oct	47	up to 2900kPa	31
Nov	50	up to 2900kPa	30
Dec	50	up to 2900kPa	31
Total	193		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

### Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 38, McMillan #28, (M-28)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001301	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	190	up to 2900kPa	30
Oct	156	up to 2900kPa	31
Nov	137	up to 2900kPa	30
Dec	138	up to 2900kPa	31
Total	621		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

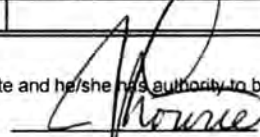
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
 Signature  
 President  
 Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

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v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 39, McMillan #29,(M-29)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001302	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	400	up to 2900kPa	30
Oct	418	up to 2900kPa	31
Nov	449	up to 2900kPa	30
Dec	450	up to 2900kPa	31
<b>Total</b>	<b>1718</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

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v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No. 10, J. Braddon No. 3, (B-3)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009274	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	214	up to 2900kPa	30
Oct	159	up to 2900kPa	31
Nov	206	up to 2900kPa	30
Dec	206	up to 2900kPa	31
Total	786		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

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Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Aldborough No. 12, J. Braddon No. 5, (B-5)		Source Pool: Rodney pool, Glacial till
Township:	Aldborough		Source Formation: Columbus, Glacial till
Lot	5	Concession	V
Injection Fluid Type:	Produced and fresh water		
Well Licence No.:	T009276		Injection Formation: Columbus
Well Status - Mode*:	Active		Injection Pool: Rodney Unit
Injection Permit No.	19-1		

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	444	up to 2900kPa	30
Oct	347	up to 2900kPa	31
Nov	293	up to 2900kPa	30
Dec	294	up to 2900kPa	31
<b>Total</b>	<b>1378</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

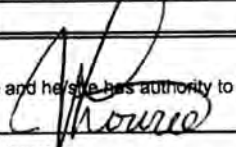
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature  
President  
Title







Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 24, J. Braddon #27, (B-27)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000978	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	386	up to 2900kPa	30
Oct	466	up to 2900kPa	31
Nov	468	up to 2900kPa	30
Dec	469	up to 2900kPa	31
Total	1789		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 29, J. Braddon No. 29, (B-29)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001075	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	532	up to 2900kPa	30
Oct	533	up to 2900kPa	31
Nov	568	up to 2900kPa	30
Dec	569	up to 2900kPa	31
<b>Total</b>	<b>2201</b>		<b>122</b>

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Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 44, A. Colthart No.7, (C-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001508	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	312	up to 2900kPa	30
Oct	218	up to 2900kPa	31
Nov	62	up to 2900kPa	30
Dec	63	up to 2900kPa	31
<b>Total</b>	<b>656</b>		<b>122</b>

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Jane Lowrie

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Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Petroleum 47 Colthart No.10, (C-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001752	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	331	up to 2900kPa	30
Oct	240	up to 2900kPa	31
Nov	256	up to 2900kPa	30
Dec	256	up to 2900kPa	31
<b>Total</b>	<b>1083</b>		<b>122</b>

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Jane Lowrie

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Company

15/2/2021

Date (day/month/year)

Signature

President

Title







Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dominion No.P8, F. Purcell No.5, (P-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009258	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	46	up to 2900kPa	30
Oct	47	up to 2900kPa	31
Nov	50	up to 2900kPa	30
Dec	50	up to 2900kPa	31
Total	193		122

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

Signature

President

Title





Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection

For the Year **2020**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dominion No. P10, Purcell No. 7, (P-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009260	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	46	up to 2900kPa	30
Oct	47	up to 2900kPa	31
Nov	50	up to 2900kPa	30
Dec	50	up to 2900kPa	31
<b>Total</b>	<b>193</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

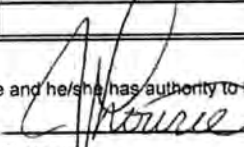
Name (print)

Lagasco Inc.

Company

15/2/2021

Date (day/month/year)

  
Signature  
President  
Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

For the Year 2020

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: TAQA North Ltd. (operated by Lagasco Inc.)	Tel. # 519-657-2151	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, J. D. Graham No.6, (2-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009222	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep	177	up to 2900kPa	30
Oct	149	up to 2900kPa	31
Nov	120	up to 2900kPa	30
Dec	140	up to 2900kPa	31
<b>Total</b>	<b>586</b>		<b>122</b>

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Lagasco Inc.

Company

15/2/2021

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Signature

President

Title

