



# Annual Report of Monthly Injection

For the Year 2016

Form 6 To the Minister of Natural Resources v.2009-05-31

Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax #519-834-2155
Address: BOX 242, OIL SPRINGS, ON NON 1P0	

***This form only applies to fluid injection for secondary recovery.***

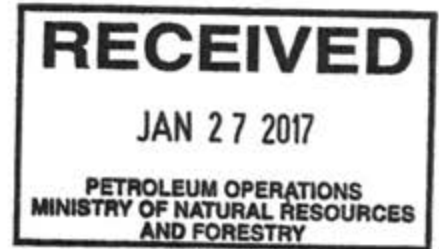
All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: BARNES FW #1-19	Source Pool: RAIN WATER, WATER WELL
Township: ENNISKILLEN	Source Formation: 248'
Lot 18 Concession 1 & 2	Injection Fluid Type: FRESH WATER
Well Licence No.: SEE ATTACHED LIST	Injection Formation: DETROIT RIVER GROUP
Well Status - Mode*: ACT	Injection Pool: OIL SPRINGS POOL IN PARTS OF
Injection Permit No.: 2009-1	LOT 18, CON 1 & 2, ENNISKILLEN TOWNSHIP

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: SETTLING IN POND

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	246.45	5756.92 (400 PSI)	31
Feb	230.55		29
Mar	246.45		31
April	238.50		30
May	246.45		31
June	238.50		30
July	246.45		31
Aug	246.45		31
Sep	238.50		30
Oct	246.45		31
Nov	238.50		30
Dec	246.45		31
Total	2909.70		366



The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES  
Name (print)

Donna Barnes  
Signature

BARNES OIL SPRINGS  
Company

BOOKEEPER  
Title

20/01/17  
Date (day/month/year)



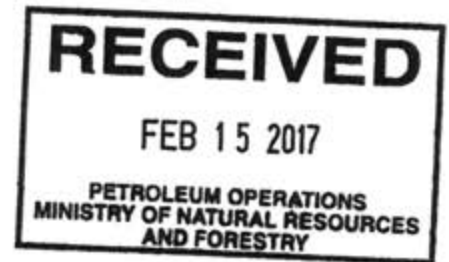
INJECTION WELLS  
BARNES OIL SPRINGS

WELL NAME	WELL LICENCE #	MODE
BARNES FW #1, ENNISKILLEN-18-2	T010215	ACT
BARNES FW #2, ENNISKILLEN-18-2	T010216	ACT
BARNES FW #3, ENNISKILLEN-18-2	T010217	CAP
BARNES FW #4, ENNISKILLEN-18-2	T010218	SUS
BARNES FW #5, ENNISKILLEN-18-2	T010219	ACT
BARNES FW #6, ENNISKILLEN-18-2	T010220	ACT
BARNES FW #7, ENNISKILLEN-18-2	T010221	SUS
BARNES FW #8, ENNISKILLEN-18-2	T010179	ACT
BARNES FW #9, ENNISKILLEN-18-2	T010180	SUS
BARNES FW #10, ENNISKILLEN-18-2	T010181	SUS
BARNES FW #11, ENNISKILLEN-18-2	T010253	ACT
BARNES FW #12, ENNISKILLEN-18-1	T010182	ACT
BARNES FW #13, ENNISKILLEN-18-1	T010183	ACT
BARNES FW #14, ENNISKILLEN-18-1	T010184	SUS
BARNES FW #15, ENNISKILLEN-18-1	T010185	SUS
BARNES FW #16, ENNISKILLEN-18-1	T010186	SUS
BARNES FW #17, ENNISKILLEN-18-1	T010187	ACT
BARNES FW #18, ENNISKILLEN-18-1	T010188	ACT
BARNES FW #19, ENNISKILLEN-18-1	11943	SUS





## Annual Report of Monthly **Injection** for the year 2016



Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304 Fax # (519) 657-3633
Address P.O. Box 20109, 431 Boler Rd	
London, Ontario N6k 4G6	

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #2	Source Pool: Grand Bend	
Township: McGillivray	Source Formation: Guelph	
Tract Lot 41 Concession NB	Fluid Type: Salt water	
Well Licence #: F011756	Injection Formation: Guelph	
Well Status - Mode*: Active	Injection Pool:	
Injection Permit #:		

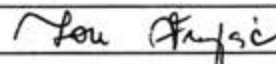
SB  
 1011413  
 INJ

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

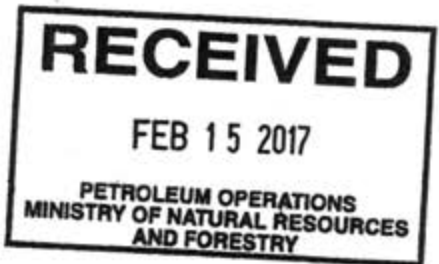
Description of fluid treatment prior to injection:

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m <sup>3</sup> /day)
Jan	1,708	-0-	31	55.10
Feb	2,280	-0-	28	81.43
Mar	2,358	-0-	31	76.06
April				
May	766	-0-	31	24.71
June	1,040	-0-	30	34.67
July	1,205	-0-	31	38.87
Aug	580	-0-	14	41.43
Sep				
Oct				
Nov				
Dec				
<b>Total</b>	<b>9,937</b>		<b>196</b>	<b>50.70</b>

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 02, 2017
Signature: 	Bookkeeper





## Annual Report of Monthly Injection for the year 2016

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304 Fax # (519) 657-3633
Address P.O. Box 20109, 431 Boler Rd	
London, Ontario N6K 4G6	

*This form only applies to fluid injection for secondary recovery.*

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

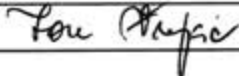
Well Name: Imperial Union Grand Bend #6	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Tract Lot 41 Concession NB	Fluid Type: Salt water
Well Licence #: 1063	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool:
Injection Permit #:	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m <sup>3</sup> /day)
Jan	1,460		31	47.10
Feb	786		28	28.07
Mar	860		31	27.74
April				
May	1,640		31	52.90
June	720		30	24.00
July	680		31	21.94
Aug	284		14	20.29
Sep				
Oct				
Nov				
Dec				
<b>Total</b>	<b>6,430</b>		<b>196</b>	<b>32.81</b>

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 02, 2017
Signature: 	Bookkeeper







Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**  
 For the Year 2016



Form 6 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel#	519-433-7710	Fax #:	519-433-7588
Address	Unit B, 1030 Adelaide St S, London, On N6E 1R6				

This form only applies to fluid injection for secondary recovery.  
 All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms

Well Name	Paragon e al No.20	Source Pool	Rochester
Township	Rochester	Source Formation	Trenton
Lot/ Concession	Lot 15, Concession II	Injection Fluid Type	GAS
Well License No.	T008313	Injection Formation	Trenton
Well Status- Mode*	Gas Injection	Injection Pool	Rochester
Injection Permit No.			

\*As of Dec. 31- active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
JAN	39,000	2758	31
FEB	35,410	2758	29
MAR	35,590	2620	31
APRIL	34,310	2482	30
MAY	41,030	2930	31
JUNE	37,240	2758	30
JULY	27,260	2689	31
AUG	50,110	2827	31
SEP	54,420	2689	30
OCT	42,280	2208	31
NOV	43,250	2896	30
DEC	48,860	2758	31
TOTAL	488,760		366

The undersigned certifies that the information provided herein is complete and accurate and hi/she has authority to bind the operator

Charlotte Trussler  
 Name (print)

Signature

Dundee Energy Limited Partnership  
 Company

Senior Engineer  
 Title

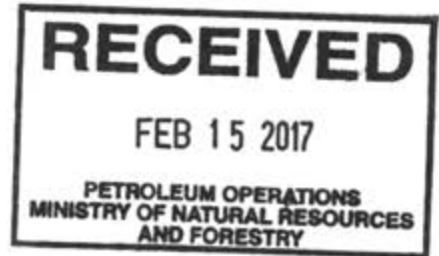
14 / Feb / 2017  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

For the Year 2016



Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Liberty Oil & Gas Ltd.	Tel. # 519-695-3811	Fax # 519-695-3852
Address: 185 McEwan Street, Bothwell, ON N0P 1C0		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: PPC/Ram 31	Source Pool: Dover 7-5-V-E (Dover East)
Township: Dover	Source Formation: Ordovician – Trenton & Black R.
Lot: 6 Concession: IV E	Injection Fluid Type: Formation Water (Brine)
Well Licence No. T007802	Injection Formation: Ordovician – Black River
Well Status - Mode*: INJ-Active	Injection Pool: Dover 7-5-V-E (Dover East)
Injection Permit No.: 2007-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection
None

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	93.4	0	5
Feb	84.9	0	6
Mar	88.4	0	9
April	73.6	0	5
May	157.0	0	10
June	135.9	0	7
July	105.5	0	6
Aug	105.0	0	5
Sep	107.1	0	6
Oct	87.9	0	5
Nov	100.5	0	7
Dec	93.8	0	6
Total	1233.0	0	77

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
 Name (print)

Signature

Liberty Oil & Gas Ltd.  
 Company

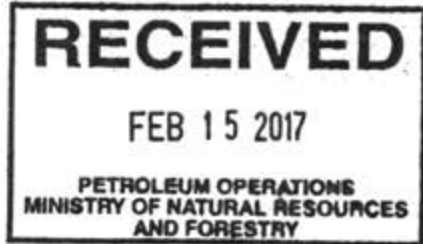
President  
 Title

15/02/2017  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**



For the Year 2016

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: On-Energy Corp.	Tel. # 519-695-3811	Fax # 519-695-3852
Address: 185 McEwan Street, Bothwell, ON N0P 1C0		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Rodney Unit 3	Source Pool: Basal
Township: Aldborough	Source Formation: Glacial Gravel/Sand
Lot: Concession:	Injection Fluid Type: Fresh Water
Well Licence:	Injection Formation: Dundee
Well Status - Mode*: Active	Injection Pool: Rodney R & R Unit 3
Injection Permit No.:	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection
None

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	447.96	230	31
Feb	243.3	140	18
Mar	0	0	0
April	225.5	121	17
May	444.1	230	31
June	429.8	230	30
July	443.7	230	31
Aug	459.8	237	31
Sep	82.8	46	30
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0
Total	2776.9		219

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
 Name (print)

Signature

On-Energy Corp.  
 Company

President  
 Title

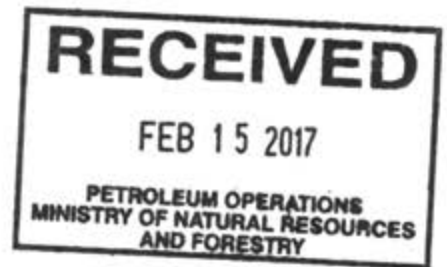
15/02/2017  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

For the Year 2016



Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: On-Energy Corp.	Tel. # 519-695-3811	Fax # 519-695-3852
Address: 185 McEwan Street, Bothwell, ON N0P 1C0		

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Rodney South Unit	Source Pool: Unit 3, Rodney South Unit
Township: Aldborough	Source Formation: Dundee
Lot: D Concession: VII	Injection Fluid Type: Recovered Formation & Injection Waters
Well Licence:	Injection Formation: Dundee
Well Status - Mode*: Active	Injection Pool: Rodney South Unit
Injection Permit No.: 2008-1	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection
None

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0
Total	0	0	0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
 Name (print)

Signature

On-Energy Corp.  
 Company

President  
 Title

15/02/2017

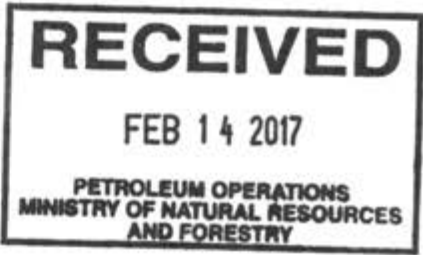
Date (day/month/year)







Ministry of Natural Resources  
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection**  
For the year 2016

Form 6 To: the Minister of Natural Resources

Operator:	Pintail Production Inc.	Tel. #	472-1542	Fax #	472-9434
Address:	2 Marchand Drive, Penetanguishene, ON				

Well Name:	Bluewater True Fitzgerald	Source Pool:	Plympton 5-19-VI	
Township:	Plympton	Source Formation:	Guelph	
Tract: 3	Lot: 20	Concession: VI	Fluid Type:	Formation brine
Well Licence #	T005393	Injection Formation:	Guelph	
Well Status - Mode*:	Inj - ACT	Injection Pool:	Plympton 5-19-VI	
Injection Permit #:	2001-1			

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Addition of oxygen scavenger, scale inhibitor. Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	1,507	0	31	48.6
Feb	1,315	0	29	45.4
Mar	1,313	0	31	42.3
April	1,459	0	30	48.6
May	1,536	0	31	49.6
June	1,422	0	30	47.4
July	1,462	0	31	47.2
Aug	1,262	0	31	40.7
Sept	1,070	0	30	35.7
Oct	1,275	0	31	41.1
Nov	1,141	0	30	38.0
Dec	1,274	0	31	41.1
Total	16,036			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	David Nelms	DATE:	Feb 15, 2017
Signature:		Position Held:	





Ministry of Natural Resources  
Ministère des Richesses naturelles

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FEB 14 2017

PETROLEUM OPERATIONS  
MINISTRY OF NATURAL RESOURCES  
AND FORESTRY

Oil, Gas and Salt Resources Act

**Annual Report of Monthly Injection**

For the year 2016

Form 6 To: the Minister of Natural Resources

Operator:	Roth & Roth Limited	Tel. #	472-1542	Fax #	472-9434
Address:	2 Marchand Drive, Penetanguishene, ON, L9M 2J3				

Well Name:	Roth & Roth 4 Johnson 1 Enn 31-XIV		Source Pool:	Brine ponds, Pembina Infra, Production	
Township:	Enniskillen		Source Formation:	Salina B Salt, Guelph	
Tract:	3	Lot: 31	Concession:	XIV	
Well Licence #	T008571		Fluid Type:	Cavern washing brine, production	
Well Status - Mode*:	Inj - ACT		Injection Formation:	Guelph	
Injection Permit #:	2001-2		Injection Pool:	Wanstead	

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Addition of oxygen scavenger, scale inhibitor. Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	1,892	0	31	61.0
Feb	2,113	0	29	72.9
Mar	2,118	0	31	68.3
April	879	0	30	29.3
May	864	0	31	27.9
June	858	0	30	28.6
July	720	0	31	23.2
Aug	410	0	31	13.2
Sept	569	0	30	19.0
Oct	441	0	31	14.2
Nov	545	0	30	18.2
Dec	423	0	31	13.7
Total	11,832			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	David Nelms	DATE:	Feb 15, 2017
Signature:		Position Held:	



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APR 17 2017

PETROLEUM OPERATIONS  
MINISTRY OF NATURAL RESOURCES  
AND FORESTRY



Oil, Gas and Salt Resources Act

Annual Report of  
Monthly Injection

For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Reef Resources Ltd.</u>	Tel. # <u>403-251-9447</u> Fax # <u>403-251-9553</u>
Address <u>1200, 707-7th Ave S.W. Calgary, AB T2P 3H6</u>	

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name <u>Paybreak etal Ausable #3</u>	Source Pool <u>Ausable</u>
Township <u>Stephen</u>	Source Formation <u>Guelph</u>
Lot <u>11</u> Concession <u>22</u>	Injection Fluid Type <u>natural gas</u>
Well Licence No. <u>9577</u>	Injection Formation
Well Status - Mode* <u>suspended</u>	Injection Pool
Injection Permit No. <u>2003-1</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection <u>natural gas</u>

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0		0
Feb	0		0
Mar	0		0
April	0		0
May	0		0
June	0		0
July	0		0
Aug	0		0
Sep	0		0
Oct	0		0
Nov	0		0
Dec	0		0
Total	0		0

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Arnie Hansen  
Name (print)  
Reef Resources Ltd.  
Company  
April 17, 2017  
Date (day/month/year)

Signature  
President + CEO  
Title

