



Annual Report of Monthly Injection

For the Year 2015

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax #519-834-2155
Address: BOX 242, OIL SPRINGS, ON N0N 1P0	

This form only applies to fluid injection for secondary recovery.

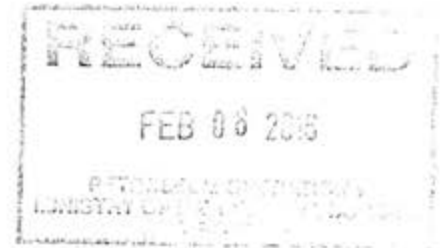
All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: BARNES FW #1-19	Source Pool: RAIN WATER, WATER WELL
Township: ENNISKILLEN	Source Formation: 248'
Lot 18 Concession 1 & 2	Injection Fluid Type: FRESH WATER
Well Licence No.: SEE ATTACHED LIST	Injection Formation: DETROIT RIVER GROUP
Well Status - Mode*: ACT	Injection Pool: OIL SPRINGS POOL IN PARTS OF
Injection Permit No.: 2009-1	LOT 18, CON 1 & 2, ENNISKILLEN TOWNSHIP

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: SETTLING IN POND

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	246.45	5756.92 (400 PSI)	31
Feb	222.60		28
Mar	246.45		31
April	238.50		30
May	246.45		31
June	238.50		30
July	246.45		31
Aug	246.45		31
Sep	238.50		30
Oct	246.45		31
Nov	238.50		30
Dec	246.45		31
Total	2901.75		365



The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

Donna Barnes
Signature

BARNES OIL SPRINGS
Company

BOOKEEPER
Title

27/01/16
Date (day/month/year)



INJECTION WELLS
BARNES OIL SPRINGS

WELL NAME	WELL LICENCE #	MODE
BARNES FW #1, ENNISKILLEN-18-2	T010215	ACT
BARNES FW #2, ENNISKILLEN-18-2	T010216	ACT
BARNES FW #3, ENNISKILLEN-18-2	T010217	CAP
BARNES FW #4, ENNISKILLEN-18-2	T010218	SUS
BARNES FW #5, ENNISKILLEN-18-2	T010219	ACT
BARNES FW #6, ENNISKILLEN-18-2	T010220	ACT
BARNES FW #7, ENNISKILLEN-18-2	T010221	SUS
BARNES FW #8, ENNISKILLEN-18-2	T010179	ACT
BARNES FW #9, ENNISKILLEN-18-2	T010180	SUS
BARNES FW #10, ENNISKILLEN-18-2	T010181	SUS
BARNES FW #11, ENNISKILLEN-18-2	T010253	ACT
BARNES FW #12, ENNISKILLEN-18-1	T010182	ACT
BARNES FW #13, ENNISKILLEN-18-1	T010183	ACT
BARNES FW #14, ENNISKILLEN-18-1	T010184	SUS
BARNES FW #15, ENNISKILLEN-18-1	T010185	SUS
BARNES FW #16, ENNISKILLEN-18-1	T010186	SUS
BARNES FW #17, ENNISKILLEN-18-1	T010187	ACT
BARNES FW #18, ENNISKILLEN-18-1	T010188	ACT
BARNES FW #19, ENNISKILLEN-18-1	11943	SUS





Oil, Gas and Salt Resources Act

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Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator Dundee Oil and Gas Limited	Tel. # 519-433-7710 Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, ON N6E 1R6	

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name	NIL	Source Pool
Township		Source Formation
Lot	Concession	Injection Fluid Type
Well Licence No.		Injection Formation
Well Status - Mode*		Injection Pool
Injection Permit No.		

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	NIL		

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler

Name (print)

Dundee Energy LP

Company

Date (day/month/year)

10 / Feb / 2016

CL Trussler
Signature

Senior Engineer

Title





Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

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For the year 2015

Form 6 To: the Minister of Natural Resources
 Operator: Liberty Oil & Gas Ltd. Tel. # 519-695-3811 Fax # 519-695-3852
 Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: PPC/Ram 31 Source Pool: Dover 7-5-V-E (Dover East)
 Township: Dover Source Formation: Ordovician - Trenton & Black R.
 Tract 3 Lot 6 Concession IV E Fluid Type: Formation Water (Brine)
 Well Licence # T007802 Injection Formation: Ordovician - Black River
 Well Status - Mode INJ - Active Injection Pool: Dover 7-5-V E (Dover East)
 Injection Permit #: 2007-1

* As of Dec 31 - Active, suspended, abandoned, testing, potential

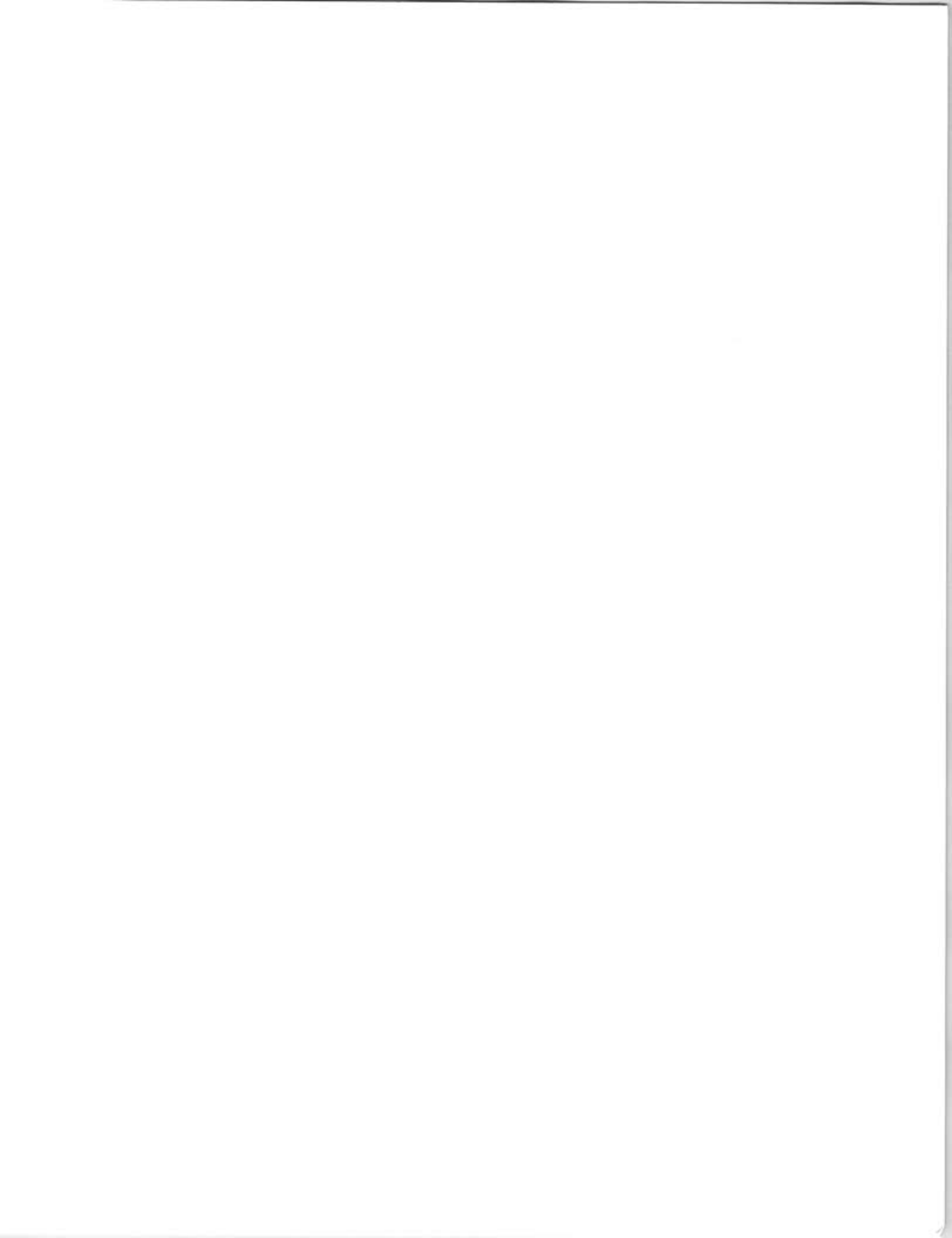
Description of fluid treatment prior to injection: None

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection
January	128.4	-	5
February	79.8	-	4
March	179.4	-	9
April	150.8	-	6
May	161.4	-	6
June	90.2	-	4
July	192.9	-	10
August	144.8	-	9
September	125.2	-	6
October	117.3	-	7
November	137.9	-	8
December	98.5	-	7
Total	1,606.4	-	81

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 31-Jan-16

Signature:  Position Held: President





Ministry of Natural Resources
Ministère des Richesses naturelles

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Form 6 To: the Minister of Natural Resources
Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852
Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Rodney South Unit Source Pool: Rodney Unit 3, Rodney South Unit
Township: Aldborough Source Formation: Dundee
Tract Lot D Concession VII Fluid Type: Recovered formation and injection waters
Well Licence # Injection Formation: Dundee
Well Status - Mode*: Injection Pool: Rodney South Unit
Injection Permit {2008-1

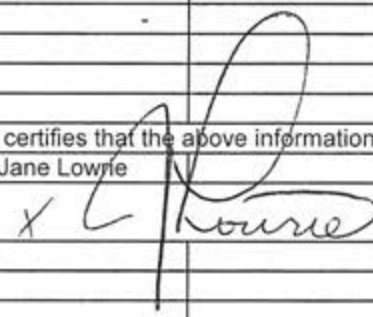
* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: Filtration

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
January	-	-	0	-
February	-	-	0	-
March	-	-	0	-
April	-	-	0	-
May	-	-	0	-
June	-	-	0	-
July	-	-	0	-
August	-	-	0	-
September	-	-	0	-
October	-	-	0	-
November	-	-	0	-
December	-	-	0	-
Total	-	-	-	-

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 15-Feb-16

Signature:  Position Held: President







Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

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For the year 2015

Form 6 To: the Minister of Natural Resources
 Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852
 Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Rodney Unit 3 Source Pool: Basal
 Township: Aldborough Source Formation: Glacial Gravel/Sand
 Tract Lot Concession Fluid Type: Fresh Water
 Well Licence # Injection Formation: Dundee
 Well Status - Mode*: Injection Pool: Rodney R & R Unit 3

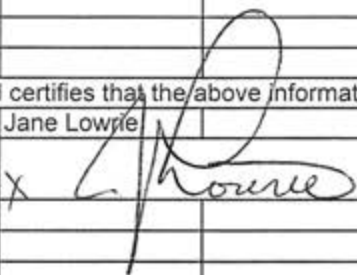
Injection Permit #:
 * As of Dec 31 - Active, suspended, abandoned, testing, potential

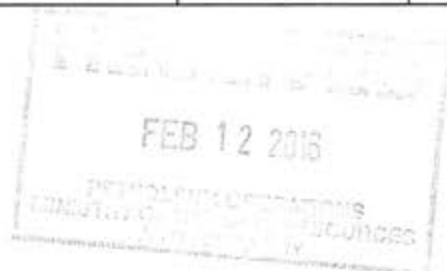
Description of fluid treatment prior to injection:
 No Treatment

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
January	-	-	0	-
February	-	-	0	-
March	-	-	0	-
April	-	-	0	-
May	-	-	0	-
June	390.5	204	25	15.6
July	487.3	250	31	15.7
August	496.0	258	31	16.0
September	618.9	254	30	20.6
October	479.3	250	31	15.5
November	449.8	260	30	15.0
December	461.4	265	31	14.9
Total	3,383.2		209	

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 15-Feb-16

Signature:  Position Held: President







Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act
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FEB 12 2016

Form 6 To: the Minister of Natural Resources

Operator:	Pintail Production Inc.	Tel. #	472-1542	Fax #	472-9434
Address:	2 Marchand Drive, Penetanguishene, ON				

Well Name:	Bluewater True Fitzgerald	Source Pool:	Plympton 5-19-VI	
Township:	Plympton	Source Formation:	Guelph	
Tract: 3	Lot: 20	Concession: VI	Fluid Type:	Formation brine
Well Licence #	T005393	Injection Formation:	Guelph	
Well Status - Mode*:	Inj - ACT	Injection Pool:	Plympton 5-19-VI	
Injection Permit #:	2001-1			

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Addition of oxygen scavenger, scale inhibitor. Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	963	0	31	31.1
Feb	684	0	17	40.2
Mar	839	0	28	30.0
April	921	0	28	32.9
May	1,414	0	31	45.6
June	1,246	0	30	41.5
July	1,468	0	31	47.4
Aug	1,319	0	31	42.5
Sept	1,331	0	30	44.4
Oct	1,454	0	31	46.9
Nov	1,415	0	30	47.2
Dec	1,518	0	31	49.0
Total	14,572			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Claudia Cochrane	DATE:	Feb 15, 2016
Signature:		Position Held:	Secretary

John McFutosh





Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act
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FEB 12 2016

Form 6 To: the Minister of Natural Resources

Operator:	Roth & Roth Limited	Tel. #	472-1542	Fax #	472-9434
Address:	2 Marchand Drive, Penetanguishene, ON, L9M 2J3				

Well Name:	Roth & Roth 4 Johnson 1 Enn 31-XIV	Source Pool:	Brine ponds, Pembina Infra, Production
Township:	Enniskillen	Source Formation:	Salina B Salt, Guelph
Tract:	3	Fluid Type:	Cavern washing brine, production
Well Licence #	T008571	Injection Formation:	Guelph
Well Status - Mode*:	Inj - ACT	Injection Pool:	Wanstead
Injection Permit #:	2001-2		

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Addition of oxygen scavanger, scale inhibitor. Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	1,229	0	31	39.7
Feb	946	0	28	33.8
Mar	611	0	31	19.7
April	852	0	30	28.4
May	2,316	0	31	74.7
June	1,457	0	30	48.6
July	1,423	0	31	45.9
Aug	1,412	0	31	45.5
Sept	1,553	0	30	51.8
Oct	1,624	0	31	52.4
Nov	1,405	0	30	46.8
Dec	1,561	0	31	50.4
Total	16,390			

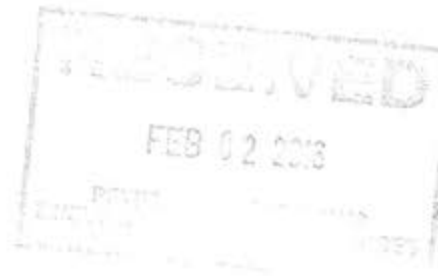
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Claudia Cochrane	DATE:	Feb 15, 2016
Signature:		Position Held:	Secretary

Jim McFutusk



Ministry of Natural Resources / Ministère des Richesses naturelles



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Form 6 To: the Minister of Natural Resources

Operator:	TAQA North Ltd.	Tel. #	878-1006	Fax #	472-7897
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	Various	Source Pool:	Rodney Unit	
Township:	Aldborough	Source Formation:	Glacial drift, Columbus	
Tract	Lot	Concession	Fluid Type:	Fresh Water, Produced water
Well Licence #		Injection Formation:	Columbus	
Well Status - Mode*:	Inj - ACT	Injection Pool:	Rodney Unit	
Injection Permit #:	19-1			

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	18,593	500 to 3400	31	599.8
Feb	16,992	500 to 3400	28	606.9
Mar	16,889	500 to 3400	31	544.8
April	16,671	500 to 3400	30	555.7
May	18,557	500 to 3400	31	598.6
June	16,127	500 to 3400	30	537.6
July	17,207	500 to 3400	31	555.1
Aug	14,836	500 to 3400	31	478.6
Sept	13,308	500 to 3400	30	443.6
Oct	14,115	500 to 3400	31	455.3
Nov	17,568	500 to 3400	30	585.6
Dec	19,473	500 to 3400	31	628.2
Total	200,336			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	15-Feb-16
Signature:		Position Held: Engineering Consultant

