

# Annual Report of Monthly Injection

## For the Year 2014

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax #519-834-2155
Address: BOX 242, OIL SPRINGS, ON NON 1P0	

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: BARNES FW #1-19	Source Pool: RAIN WATER, WATER WELL
Township: ENNISKILLEN	Source Formation: 248'
Lot 18 Concession 1 & 2	Injection Fluid Type: FRESH WATER
Well Licence No.: SEE ATTACHED LIST	Injection Formation: DETROIT RIVER GROUP
Well Status - Mode*: ACT	Injection Pool: OIL SPRINGS POOL IN PARTS OF
Injection Permit No.: 2009-1	LOT 18, CON 1 & 2, ENNISKILLEN TOWNSHIP

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: SETTLING IN POND

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	246.45	5756.92 (400 PSI)	31
Feb	222.60		28
Mar	246.45		31
April	238.50		30
May	246.45		31
June	238.50		30
July	246.45		31
Aug	246.45		31
Sep	238.50		30
Oct	246.45		31
Nov	238.50		30
Dec	246.45		31
Total	2901.75		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

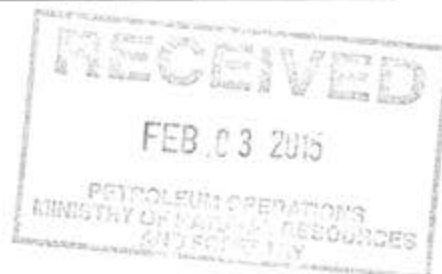
DONNA BARNES  
Name (print)

*Donna Barnes*  
Signature

BARNES OIL SPRINGS  
Company

BOOKEEPER  
Title

27/01/15  
Date (day/month/year)





INJECTION WELLS  
BARNES OIL SPRINGS

WELL NAME	WELL LICENCE #	MODE
BARNES FW #1, ENNISKILLEN-18-2	T010215	ACT
BARNES FW #2, ENNISKILLEN-18-2	T010216	ACT
BARNES FW #3, ENNISKILLEN-18-2	T010217	SUS
BARNES FW #4, ENNISKILLEN-18-2	T010218	SUS
BARNES FW #5, ENNISKILLEN-18-2	T010219	ACT
BARNES FW #6, ENNISKILLEN-18-2	T010220	ACT
BARNES FW #7, ENNISKILLEN-18-2	T010221	SUS
BARNES FW #8, ENNISKILLEN-18-2	T010179	ACT
BARNES FW #9, ENNISKILLEN-18-2	T010180	SUS
BARNES FW #10, ENNISKILLEN-18-2	T010181	SUS
BARNES FW #11, ENNISKILLEN-18-2	T010253	ACT
BARNES FW #12, ENNISKILLEN-18-1	T010182	ACT
BARNES FW #13, ENNISKILLEN-18-1	T010183	ACT
BARNES FW #14, ENNISKILLEN-18-1	T010184	SUS
BARNES FW #15, ENNISKILLEN-18-1	T010185	SUS
BARNES FW #16, ENNISKILLEN-18-1	T010186	SUS
BARNES FW #17, ENNISKILLEN-18-1	T010187	ACT
BARNES FW #18, ENNISKILLEN-18-1	T010188	ACT
BARNES FW #19, ENNISKILLEN-18-1	11943	SUS







## Annual Report of Monthly Injection for the year 2014

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304 Fax # (519) 657-3633
Address P.O. Box 20109, 431 Boler Rd	
London, Ontario N6K 4G6	

*This form only applies to fluid injection for secondary recovery.*

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #6	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Tract Lot 41 Concession NB	Fluid Type: Salt water
Well Licence #: 1063	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool:
Injection Permit #:	

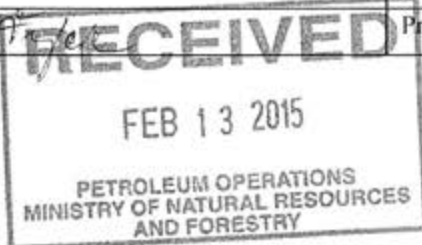
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m <sup>3</sup> /day)
Jan	1,482	-0-	31	47.81
Feb	1,420	-0-	28	50.72
Mar	1,166	-0-	31	37.62
April	1,376	-0-	30	45.87
May	1,320	-0-	31	42.58
June	1,192	-0-	30	39.74
July	973	-0-	31	31.39
Aug	788	-0-	31	25.42
Sep	290	-0-	30	9.67
Oct	633	-0-	31	20.42
Nov	628	-0-	30	20.94
Dec	774	-0-	31	24.97
<b>Total</b>	<b>12,042</b>		<b>365</b>	<b>33.00</b>

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 02, 2015
Signature: <i>Lou Vujcic</i>	President





## Annual Report of Monthly **Injection** for the year 2014

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304 Fax # (519) 657-3633
Address P.O. Box 20109, 431 Boler Rd	
London, Ontario N6k 4G6	

*This form only applies to fluid injection for secondary recovery.*

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #2	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Tract Lot 41 Concession NB	Fluid Type: Salt water
Well Licence #: F011756	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool:
Injection Permit #:	

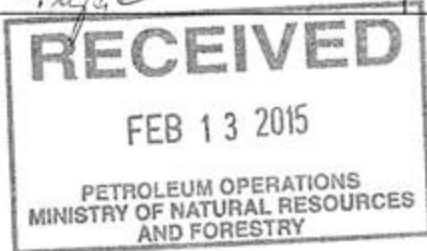
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m <sup>3</sup> /day)
Jan	1,628	-0-	31	52.52
Feb	1,814	-0-	28	64.79
Mar	1,857	-0-	31	59.91
April	1,767	-0-	30	58.90
May	1,284	-0-	31	41.42
June	651	-0-	30	21.70
July	997	-0-	31	32.17
Aug	1,014	-0-	31	32.71
Sep	964	-0-	30	32.14
Oct	1,306	-0-	31	42.13
Nov	1,251	-0-	30	41.70
Dec	1,787	-0-	31	57.65
<b>Total</b>	<b>16,320</b>		<b>365</b>	<b>44.72</b>

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 02, 2015
Signature: <i>Lou Vujcic</i>	Bookkeeper









Oil, Gas and Salt Resources Act

# Annual Report of Monthly Injection

For the Year 2014

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator Dundee Oil and Gas Limited	Tel. # 519-433-7710 Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, ON N6E 1R6	

**This form only applies to fluid injection for secondary recovery.**

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name	NIL	Source Pool
Township		Source Formation
Lot	Concession	Injection Fluid Type
Well Licence No.		Injection Formation
Well Status - Mode*		Injection Pool
Injection Permit No.		

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	NIL		

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler

Name (print)

Dundee Energy LP

Company

13/feb/2015

Date (day/month/year)

Signature

Senior Engineer

Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

For the Year 2014

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRDANIK OIL</u>	519 Tel. # <u>882-0230</u> Fax# <u>882-3363</u>
Address <u>Box 10, PETROLIA, NOB 1R0</u>	

**This form only applies to fluid injection for secondary recovery.**

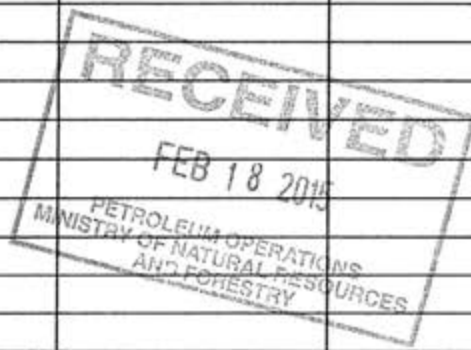
All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name <u>MONWINSOR</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>19</u> Concession <u>II</u>	Injection Fluid Type <u>PRODUCED WATER</u>
Well Licence No.	Injection Formation <u>DEVONIAN</u>
Well Status - Mode*	Injection Pool <u>OIL SPRINGS</u>
Injection Permit No.	

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

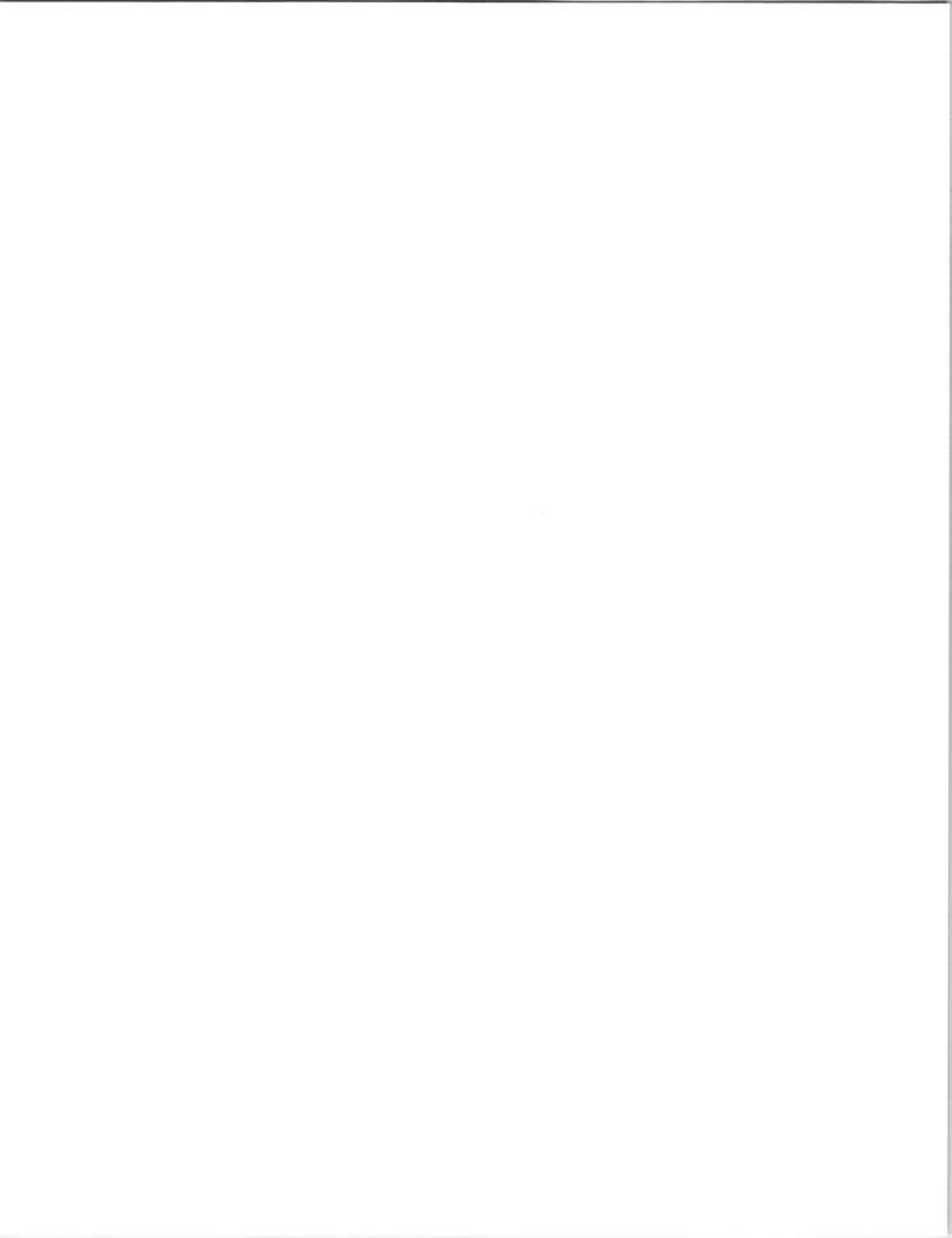
Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total			



The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

P.O. FAIRDANIK  
 Name (print)  
FAIRDANIK OIL  
 Company  
FEB 13 / 15  
 Date (day/month/year)

[Signature]  
 Signature  
 \_\_\_\_\_  
 Title





Oil, Gas and Salt Resources Act  
**Annual Report of  
 Monthly Injection**

For the Year **2014**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator	Liberty Oil & Gas Ltd.	Tel. #	403 229 2968 Fax # 403 229 2978
Address	# 209, 1324 – 11 <sup>th</sup> Avenue SW, Calgary, AB T3C 0M6		

***This form only applies to fluid injection for secondary recovery.***

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name	PPC/Ram 31	Source Pool	Dover 7-5-V E (Dover East)
Township	Dover	Source Formation	Ordovician TRBR
Tract 3 Lot	6 Concession IV E	Injection Fluid Type	Formation Water (brine)
Well Licence No.	T007802	Injection Formation	Ordovician Black River Group
Well Status - Mode*	INJ - active	Injection Pool	Dover 7-5-V E (Dover East)
Injection Permit No.	2007 - 1		

\* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection
NONE

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	363.93	0	10
Feb	237.00	0	6
Mar	157.45	0	6
April	296.38	0	9
May	168.40	0	5
June	287.28	0	9
July	144.57	0	5
Aug	127.85	0	5
Sep	202.47	0	6
Oct	139.55	0	6
Nov	148.03	0	6
Dec	156.54	0	8
Total	2,429.45	0	81

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Morley Salmon  
 Name (print)

Signature

Liberty Oil & Gas Ltd  
 Company

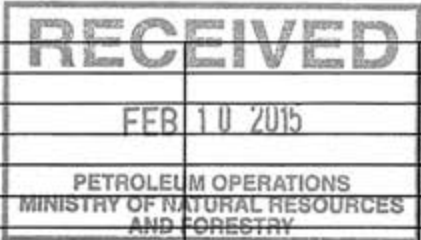
Director  
 Title

15/02/2015  
 Date (day/month/year)





Ministry of Natural Resources  
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Injection  
For the year 2014

Form 6 To: the Minister of Natural Resources  
Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852  
Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Rodney Unit 3 Source Pool: Basal  
Township: Aldborough Source Formation: Glacial Gravel/Sand  
Tract Lot Concession Fluid Type: Fresh Water  
Well Licence # Injection Formation: Dundee  
Well Status - Mode\*: Injection Pool: Rodney R & R Unit 3  
Injection Permit #:

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

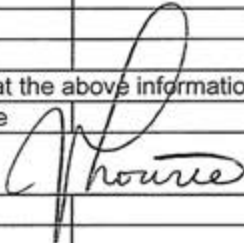
Description of fluid treatment prior to injection:

No Treatment

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
January	73.8	27	5	14.8
February	287.5	143	19	15.1
March	286.7	147	19	15.1
April	397.2	225	27	14.7
May	450.6	251	31	14.5
June	558.8	256	30	18.6
July	447.8	260	31	14.4
August	57.9	260	5	11.6
September	-	9	0	-
October	-	-	0	-
November	-	-	0	-
December	-	-	0	-
Total	2,560.3		167	

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 31-Jan-15

Signature:  Position Held: President







Ministry of Natural Resources  
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the year 2014

Form 6 To: the Minister of Natural Resources  
 Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852  
 Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Rodney South Unit Source Pool: Rodney Unit 3, Rodney South Unit  
 Township: Aldborough Source Formation: Dundee  
 Tract Lot D Concession VII Fluid Type: Recovered formation and injection waters  
 Well Licence # Injection Formation: Dundee  
 Well Status - Mode\*: Injection Pool: Rodney South Unit  
 Injection Permit {2008-1

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

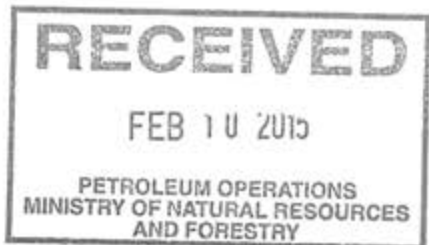
Description of fluid treatment prior to injection: Filtration

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
January	-	-	0	-
February	-	-	0	-
March	-	-	0	-
April	-	-	0	-
May	-	-	0	-
June	-	-	0	-
July	-	-	0	-
August	-	-	0	-
September	-	-	0	-
October	-	-	0	-
November	-	-	0	-
December	-	-	0	-
Total	-	-	-	-

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 31-Jan-15

Signature:  Position Held: President



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Ministry of Natural Resources  
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act  
Annual Report of Monthly Injection  
For the year 2014



Form 6 To: the Minister of Natural Resources

Operator:	Pintail Production Inc.	Tel. #	472-1542	Fax #	472-9434
Address:	2 Marchand Drive, Penetanguishene, ON				

Well Name:	Bluewater True Fitzgerald	Source Pool:	Plympton 5-19-VI	
Township:	Plympton	Source Formation:	Guelph	
Tract: 3	Lot: 20	Concession: VI	Fluid Type:	Formation brine
Well Licence #	T005393	Injection Formation:	Guelph	
Well Status - Mode*:	Inj - ACT	Injection Pool:	Plympton 5-19-VI	
Injection Permit #:	2001-1			

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Addition of oxygen scavenger, scale inhibitor. Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	777	0	24	32.4
Feb	859	0	28	30.7
Mar	968	0	31	31.2
April	923	0	30	30.8
May	777	0	27	28.8
June	1,267	0	30	42.2
July	1,299	0	30	43.3
Aug	1,188	0	28	42.4
Sept	1,404	0	30	46.8
Oct	1,266	0	31	40.8
Nov	1,242	0	29	42.8
Dec	1,390	0	31	44.8
Total	13360.8			

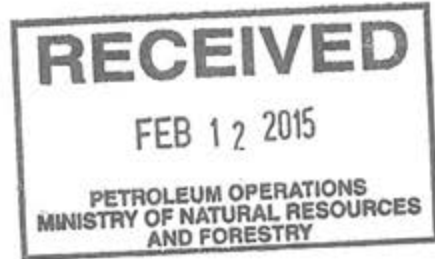
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Claudia Cochrane	DATE:	Feb 15, 2015
Signature:		Position Held:	Secretary

RECEIVED  
JUN 11 1964  
U.S. DEPARTMENT OF JUSTICE  
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WASHINGTON, D.C.



Ministry of Natural Resources  
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection**  
For the year 2013

Form 6 To: the Minister of Natural Resources

Operator:	Roth & Roth Limited	Tel. #	472-1542	Fax #	472-9434
Address:	22687 Jury Rd, RR #3, Komoka, ON, N0L 1R0				

Well Name:	Roth & Roth 4 Johnson 1 Enn 31-XIV	Source Pool:	Brine ponds, Provident Energy, Production	
Township:	Enniskillen	Source Formation:	Salina B Salt, Guelph	
Tract: 3	Lot: 31	Concession: XIV	Fluid Type:	Cavern washing brine, production
Well Licence #	T008571	Injection Formation:	Guelph	
Well Status - Mode*:	Inj - ACT	Injection Pool:	Wanstead	
Injection Permit #:	2001-2			

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Addition of oxygen scavenger, scale inhibitor. Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	1,245	0	31	40.2
Feb	1,103	0	28	39.4
Mar	35	0	1	35.3
April	-	0	0	-
May	991	0	31	32.0
June	1,024	0	30	34.1
July	1,185	0	31	38.2
Aug	1,495	0	31	48.2
Sept	1,660	0	30	55.3
Oct	1,673	0	31	54.0
Nov	1,563	0	30	52.1
Dec	1,592	0	31	51.4
Total	13,567			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Claudia Cochrane	DATE:	Feb 15, 2014
Signature:		Position Held:	Secretary

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WASHINGTON, D.C.



Ministry of Natural Resources  
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Injection**  
For the year 2014



Form 6 To: the Minister of Natural Resources

Operator:	TAQA North Ltd.	Tel. #	878-1006	Fax #	472-7897
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	Various	Source Pool:	Rodney Unit	
Township:	Aldborough	Source Formation:	Glacial drift, Columbus	
Tract	Lot	Concession	Fluid Type:	Fresh Water, Produced water
Well Licence #		Injection Formation:	Columbus	
Well Status - Mode*:	Inj - ACT	Injection Pool:	Rodney Unit	
Injection Permit #:	19-1			

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	17,127	500 to 3400	31	552.5
Feb	15,833	500 to 3400	28	565.5
Mar	16,686	500 to 3400	31	538.3
April	15,301	500 to 3400	30	510.0
May	15,087	500 to 3400	31	486.7
June	15,026	500 to 3400	30	500.9
July	16,067	500 to 3400	31	518.3
Aug	20,520	500 to 3400	31	661.9
Sept	19,957	500 to 3400	30	665.2
Oct	20,082	500 to 3400	31	647.8
Nov	19,870	500 to 3400	30	662.3
Dec	19,604	500 to 3400	31	632.4
Total	211,160			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	DATE:	Feb 15, 2015
Signature:		Position Held:	Engineering Consultant

