

Annual Report of Monthly Injection

For the Year 2014

Form 6	To the Minister of Natural Resources	v.2009-05-31
Operator: LONNIE BARNES	Tel. # 519-834-2339	Fax #519-834-2155
Address: BOX 242, OIL SPRINGS, ON I	NON 1P0	100

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: BARNES FW #1-19	Source Pool: RAIN WATER, WATER WELL
Township: ENNISKILLEN	Source Formation: 248'
Lot 18 Concession 1 & 2	Injection Fluid Type: FRESH WATER
Well Licence No.: SEE ATTACHED LIST	Injection Formation: DETROIT RIVER GROUP
Well Status - Mode*: ACT	Injection Pool: OIL SPRINGS POOL IN PARTS OF
Injection Permit No.: 2009-1	LOT 18, CON 1 & 2, ENNISKILLEN TOWNSHIP

^{*} As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: SETTLING IN POND	

Month	Volume Injected (m³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	246.45	5756.92 (400 PSI)	31
Feb	222.60		28
Mar	246.45		31
April	238.50		30
May	246.45		31
June	238.50		30
July	246.45		31
Aug	246.45		31
Sep	238.50		30
Oct	246.45		31
Nov	238.50		30
Dec	246.45		31
Total	2901.75		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES	Dona Jarres		
Name (print)	Signature		
BARNES OIL SPRINGS	BOOKEEPE	R	
Company	Title	Control Control	
27/01/15		MECEWER	
Date (day/month/year)		dance of the Table	

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INJECTION WELLS BARNES OIL SPRINGS

WELL NAME	WELL LICENCE #	MODE
BARNES FW #1, ENNISKILLEN-18-2	T010215	ACT
BARNES FW #2, ENNISKILLEN-18-2	T010216	ACT
BARNES FW #3, ENNISKILLEN-18-2	T010217	SUS
BARNES FW #4, ENNISKILLEN-18-2	T010218	SUS
BARNES FW #5, ENNISKILLEN-18-2	T010219	ACT
BARNES FW #6, ENNISKILLEN-18-2	T010220	ACT
BARNES FW #7, ENNISKILLEN-18-2	T010221	SUS
BARNES FW #8, ENNISKILLEN-18-2	T010179	ACT
BARNES FW #9, ENNISKILLEN-18-2	T010180	SUS
BARNES FW #10, ENNISKILLEN-18-2	T010181	SUS
BARNES FW #11, ENNISKILLEN-18-2	T010253	ACT
BARNES FW #12, ENNISKILLEN-18-1	T010182	ACT
BARNES FW #13, ENNISKILLEN-18-1	T010183	ACT
BARNES FW #14, ENNISKILLEN-18-1	T010184	SUS
BARNES FW #15, ENNISKILLEN-18-1	T010185	SUS
BARNES FW #16, ENNISKILLEN-18-1	T010186	SUS
BARNES FW #17, ENNISKILLEN-18-1	T010187	ACT
BARNES FW #18, ENNISKILLEN-18-1	T010188	ACT
BARNES FW #19, ENNISKILLEN-18-1	11943	SUS





Annual Report of Monthly **Injection** for the year 2014

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 657-3633
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6K 4G6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #6	Source Pool:	Grand Bend
Township: McGillivray	Source Formation:	Guelph
Tract Lot 41 Concession NB	Fluid Type:	Salt water
Well Licence #: 1063	Injection Formation:	Guelph
Well Status - Mode*: Active	Injection Pool:	
Injection Permit #:		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:	

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m³/day)
Jan	1,482	-0-	31	47.81
Feb	1,420	-0-	28	50.72
Mar	1,166	-0-	31	37.62
April	1,376	-0-	30	45.87
May	1,320	-0-	31	42.58
June	1,192	-0-	30	39.74
July	973	-0-	31	31.39
Aug	788	-0-	31	25.42
Sep .	290	-0-	30	9.67
Oct	633	-0-	31	20.42
Nov	628	-0-	30	20.94
Dec	774	-0-	31	24.97
Total	12,042	N	365	33.00

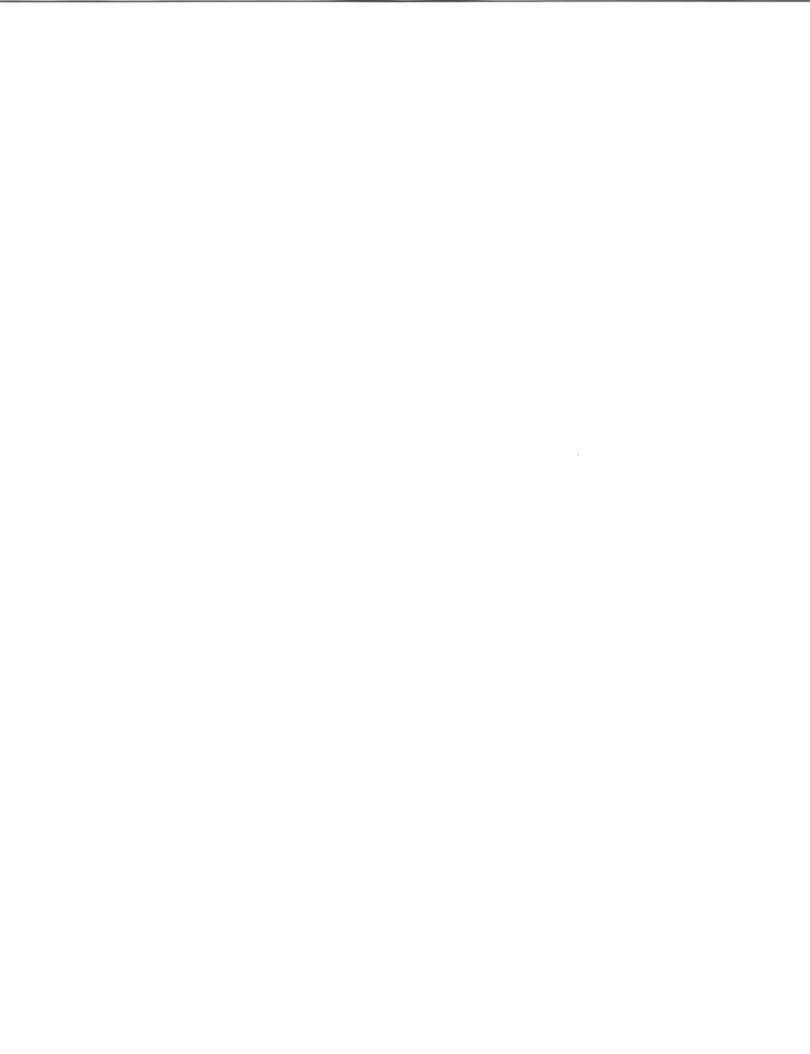
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

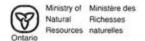
Name: Lou Vujcic Date: February 02, 2015

Signature: February 02, 2015

FEB 1 3 2015

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY





Annual Report of Monthly **Injection** for the year <u>2014</u>

Form 6	To: the N	Minister of	Natural	Resources
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Operator:	Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 657-3633
Address	P.O. Box 20109, 431 Boler Rd		
	London, Ontario N6k 4G6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperiai Union Grand Bend #2	Source Pool:	Grand Bend
Township: McGillivray	Source Formation:	Guelph
Tract Lot 41 Concession NB	Fluid Type:	Salt water
Well Licence #: F011756	Injection Formation:	Guelph
Well Status - Mode*: Active	Injection Pool:	
Injection Permit #:		***

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:	

Month	Volume Injected (m³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m³/day)
Jan	1,628	-0-	31	52.52
Feb	1,814	-0-	28	64.79
Mar	1,857	-0-	31	59.91
April	1,767	-0-	30	58.90
May	1,284	-0-	31	41.42
June	651	-0-	30	21.70
July	997	-0-	31	32.17
Aug	1,014	-0-	31	32.71
Sep	964	-0-	30	32.14
Oct	1,306	-0-	31	42.13
Nov	1,251	-0-	30	41.70
Dec	1,787	-0-	31	57.65
Total	16,320		365	44.72

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic Date: February 02, 2015

Signature: Lou Fulcia Bookkeeper

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FEB 1 3 2015

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY



Form 6

Operator

Address

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year	2014	
To the Minister of Natural	Resources	v.2009-05-31
Dundee Oil and Gas Limited	Tel. # 519-433-7710 Fa	ax # 519-433-7588
Unit B, 1030 Adelaide Street South, London, ON N6	E 1R6	

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name NIL	Source Pool	
Township	Source Formation	
Lot Concession	Injection Fluid Type	
Well Licence No.	Injection Formation	
Well Status - Mode*	Injection Pool	
Injection Permit No.		

^{*} As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection	

Month	Volume Injected (m³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	NIL		

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler	CI Thursen S
Name (print)	Signature
Dundee Energy LP	Senior Engineer
Company 13/Feb/2015	Title

Date (day/month/year)

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Annual Report of Monthly Injection

For the Year 2014

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Ω	.1 1
C.O. FAIRDANIL Signature	
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Oil, Gas and Salt Resources Act Annual Report of Monthly Injection

For the Year 2014

Form 6	To the Minister of Natural Re	sources v.2009-05-31
Operator	Liberty Oil & Gas Ltd.	Tel. # 403 229 2968 Fax # 403 229 2978
Address	# 209, 1324 - 11 th Avenue SW, Calgary, AB T3C 0M	6

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms,

Well Name PPC/Ram 31	Source Pool Dover 7-5-V E (Dover East)
Township Dover	Source Formation Ordovician TRBR
Tract 3 Lot 6 Concession IV E	Injection Fluid Type Formation Water (brine)
Well Licence No. T007802	Injection Formation Ordovician Black River Group
Well Status - Mode* INJ - active	Injection Pool Dover 7-5-V E (Dover East)
Injection Permit No. 2007 - 1	

^{*} As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection	
NONE	

Month	Volume Injected (m³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	363.93	0	10
Feb	237.00	0	6
Mar	157.45	0	6
April	296.38	0	9
May	168.40	0	5
June	287.28	0	9
July	144.57	0	5
Aug	127.85	0	5
Sep	202.47	0	6
Oct	139.55	0	6
Nov	148.03	0	6
Dec	156.54	0	8
Total	2,429.45	0	81

The undersigned certifies that the info	rmation provided herein is complete and accurate and t	heighe has authority to bind the operator
Morley Salmon Name (prin)	Signature	4
Liberty Oil & Gas Ltd Company	<u>Director</u> Title	
15/02/2015 Date (day/month/year)	A00000	

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	1	Oil, Gas and Salt R	ecources Act	PETROLE	UM OPERATIONS	
	Annual	Report of Monthly In		MINISTRY OF N	ATURAL RESOURCES	
	Annuai	For the year		AND	FORESTRY	
		For the year	2014			
Form 6	To: the Minister of	f Natural Resources				
Operator:	ON-ENERGY CO	CANADA AND AND AND AND AND AND AND AND AN	Tel.#	519-695-3811	Fax#	519-695-3852
Address:		Bothwell, ON N0P 1		010 000 0011	T GAT II	010 000 0002
Address.	100 MOLWAN OL,	I	Ī			
Well Name:	Rodney Unit 3		Source Pool:		Basal	
Township:	Aldborough		Source Formation		Glacial Gravel/Sand	
Tract	Lot	Concession	Fluid Type:	L	Fresh Water	
Well Licence #			Injection Formation	n:	Dundee	
Well Status - N			Injection Pool:		Rodney R & R Unit 3	
Injection Perm						
* As of Dec 31	- Active, suspended	, abandoned, testing	, potential	92-1-		
	fluid treatment prior	to injection:				
No Treatmen	nt .					
Month	Volume	Average Daily	Days on			
	Injected (m3)	Injection Pressure	Injection		Injection Rate (m3/day	()
		kPag				
January	73.8	27	5		14.8	
February	287.5	143	19		15.1	
March	286.7	147	19		15.1	
April	397.2	225	27		14.7	
May	450.6	251	31		14.5	
June	558.8	256	30		18.6	
July	447.8	260	31		14.4	
August	57.9	260	5		11.6	
September	-	9	0		-	
October	-		0			
November	-		0		1.4.5	
December	-	-	0		-	
Total	2,560.3		167			
The undersign	ed certifies that the a	above information is	complete and accu	rate and he/she ha	as authority to bind the	e operator.
Name:	Jane Lowrie	. / /	Date:	31-Jan-15		
		W_				
Signature:	1 / 1	hourse	Position Held:	President		
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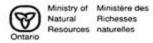
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		Oil, Gas and Salt R	esources Act			
	Annual	Report of Monthly In			7	
	7 111100	For the year				
		1 01 010 7001				
Form 6	To: the Minister o	f Natural Resources				
Operator:	ON-ENERGY CO		Tel.#	519-695-3811	Fax#	519-695-3852
Address:		Bothwell, ON NOP 1		0.00000	1 000 11	010 000 0002
	100		Ī			
Well Name:	Rodney South Un	it	Source Pool:		Rodney Unit 3, Rode	nev South Unit
Township:	Aldborough	Ï	Source Formation	i:	Dundee	l l
Tract	Lot D	Concession VII	Fluid Type:			n and injection waters
Well Licence #	201 0	Controcontri Til	Injection Formation	on:	Dundee	T dire injustion materia
Well Status - Mo	ode*:		Injection Pool:	Ï	Rodney South Unit	
Injection Permit			ingoodon r con		Troundy Court Crist	
		, abandoned, testing	, potential			
Description of flu	uid treatment prior	to injection:	Filtration			
	I					
3						7
Month	Volume	Average Daily	Days on	/		
	Injected (m3)	Injection Pressure	Injection		Injection Rate (m3/da	v)
	myoutoo (mo)	kPag			T	Í
January	92	-	0		- 2	
February	-		Ö		-	
March			0			
April	9 9	-	0			
May		-	0		-	
June	-	(K)	0			
July			0			
August		-	0			
September	-		0			
October		-	0			
November		-	0			
December	-	-	0			
Total	-		+:			
		\cap				
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		/ /				
The undersigned	certifies that the	bove information is	complete and accu	rate and he/she has	authority to bind the op	erator.
Name:	Jane Lowrie		Date:	31-Jan-1		
	/ 1/1					
Signature:	1 L 1/K	ourie)	Position Held:	President		
	1					
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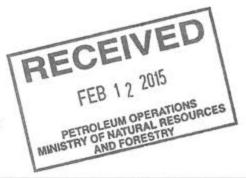
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PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

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Oil, Gas and Salt Resources Act Annual Report of Monthly Injection For the year 2014



Operator:	Pintail Production Inc.	Tel.#	472-1542	Fax # 472-9434
Address:	2 Marchand Drive, Penetanguishene, Ol	N		

Well Name:	Bluewater True Fitzgerald		Source Pool:	Plympton 5-19-VI	
Township:	Plympton		Source Formation:	Guelph	
Tract: 3	Lot: 20	Concession: VI	Fluid Type:	Formation brine	
Well Licence #	T005393		Injection Formation:	Guelph	
Well Status - Mo	ode*:	Inj - ACT	Injection Pool:	Plympton 5-19-VI	
### CONSTRUCT :		2001-1		Fac. 20 (1997)	

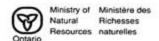
^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:	
Addition of oxygen scavanger, scale inhibitor. Water is filtered	

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	777	0	24	32.4
Feb	859	0	28	30.7
Mar	968	0	31	31.2
April	923	0	30	30.8
May	777	0	27	28.8
June	1,267	0	30	42.2
July	1,299	0	30	43.3
Aug	1,188	0	28	42.4
Sept	1,404	0	30	46.8
Oct	1,266	0	31	40.8
Nov	1,242	0	29	42.8
Dec	1,390	0	31	44.8
Total	13360.8			

Name:	Claudia Cochra		DATE: Feb 15, 201	5	
Signature:	MARCO	For Jandia	Position Held:	Secretary	







FEB 1 2 2015

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Oil, Gas and Salt Resources Act Annual Report of Monthly Injection For the year 2013

Form 6 To: the Minister of Natural Resources Operator: Roth & Roth Limited Tel. # 472-1542 Fax # 472-9434 Address: 22687 Jury Rd, RR #3, Komoka, ON, N0L 1R0

Well Name:

Roth & Roth 4 Johnson 1 Enn 31-XIV | Source Pool: Brine ponds, Provident Energy, Production

Township:

Enniskillen

Source Formation:

Salina B Salt, Guelph

Tract: 3

Lot: 31

Concession: XIV Fluid Type:

Cavern washing brine, production

Well Licence # T008571

Injection Formation:

Guelph

Well Status - Mode*: Injection Permit #:

Inj - ACT 2001-2

Injection Pool:

Wanstead

Description of fluid treatment prior to injection:

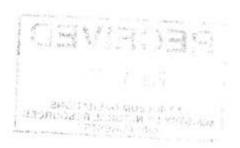
Addition of oxygen scavanger, scale inhibitor. Water is filtered

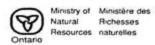
Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	1,245	0	31	40.2
Feb	1,103	0	28	39.4
Mar	35	0	1	35.3
April		0	0	•
May	991	0	31	32.0
June	1,024	0	30	34.1
July	1,185	0	31	38.2
Aug	1,495	0	31	48.2
Sept	1,660	0	30	55.3
Oct	1,673	0	31	54.0
Nov	1,563	0	30	52.1
Dec	1,592	0	31	51.4
Total	13,567			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Claudia Cochrane	DATE: Feb 15, 2014	
Signature:		Position Held:	Secretary

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential





Annual Report of Monthly Injection

For the year 2014

Form 6

To: the Minister of Natural Resources

Operator: Address:

TAQA North Ltd.

P. O. Box 9009, 1795 Ernest Ave

London, Ontario, N6E 2V5

Tel. # 878-1006

Fax # 472-7897

Well Name:

Well Licence #

Township:

Tract

Various

Aldborough

Lot

Concession

Source Pool:

Rodney Unit

Source Formation:

Injection Formation:

Glacial drift, Columbus

Fluid Type:

Fresh Water, Produced water Columbus

Well Status - Mode*:

Inj - ACT

Injection Pool:

Rodney Unit

Injection Permit #:

19-1

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:	
Water is filtered	

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	17,127	500 to 3400	31	552.5
Feb	15,833	500 to 3400	28	565.5
Mar	16,686	500 to 3400	31	538.3
April	15,301	500 to 3400	30	510.0
May	15,087	500 to 3400	31	486.7
June	15,026	500 to 3400	30	500.9
July	16,067	500 to 3400	31	518.3
Aug	20,520	500 to 3400	31	661.9
Sept	19,957	500 to 3400	30	665.2
Oct	20,082	500 to 3400	31	647.8
Nov	19,870	500 to 3400	30	662.3
Dec	19,604	500 to 3400	31	632.4
Total	211,160			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	DATE: Feb 15, 2015	
Signature:	4/1/2	Position Held:	Engineering Consultant

