



Annual Report of Monthly Injection

For the Year 2012

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax #519-834-2155
Address: BOX 242, OIL SPRINGS, ON NON 1P0	

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: BARNES FW #1-19	Source Pool: RAIN WATER, WATER WELL
Township: ENNISKILLEN	Source Formation: 248'
Lot 18 Concession 1 & 2	Injection Fluid Type: FRESH WATER
Well Licence No.: SEE ATTACHED LIST	Injection Formation: DETROIT RIVER GROUP
Well Status - Mode*: ACT	Injection Pool: OIL SPRINGS POOL IN PARTS OF
Injection Permit No.: 2009-1	LOT 18, CON 1 & 2, ENNISKILLEN TOWNSHIP

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: SETTLING IN POND

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	246.45	5756.92 (400 PSI)	31
Feb	230.55		29
Mar	246.45		31
April	238.50		30
May	246.45		31
June	238.50		30
July	246.45		31
Aug	246.45		31
Sep	238.50		30
Oct	246.45		31
Nov	238.50		30
Dec	246.45		31
Total	2909.70		366

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

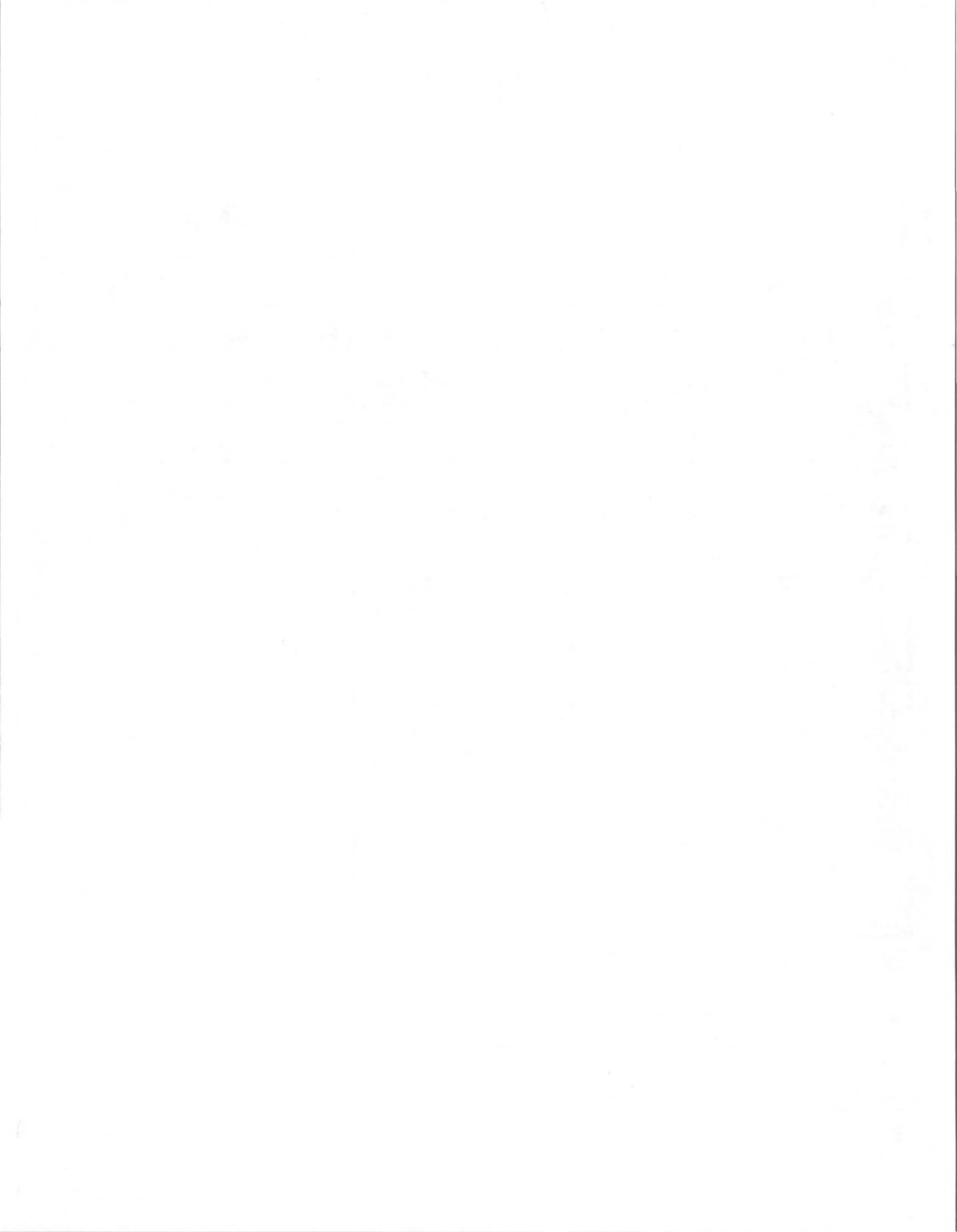
Donna Barnes
Signature

BARNES OIL SPRINGS
Company

BOOKEEPER
Title

17/01/13
Date (day/month/year)

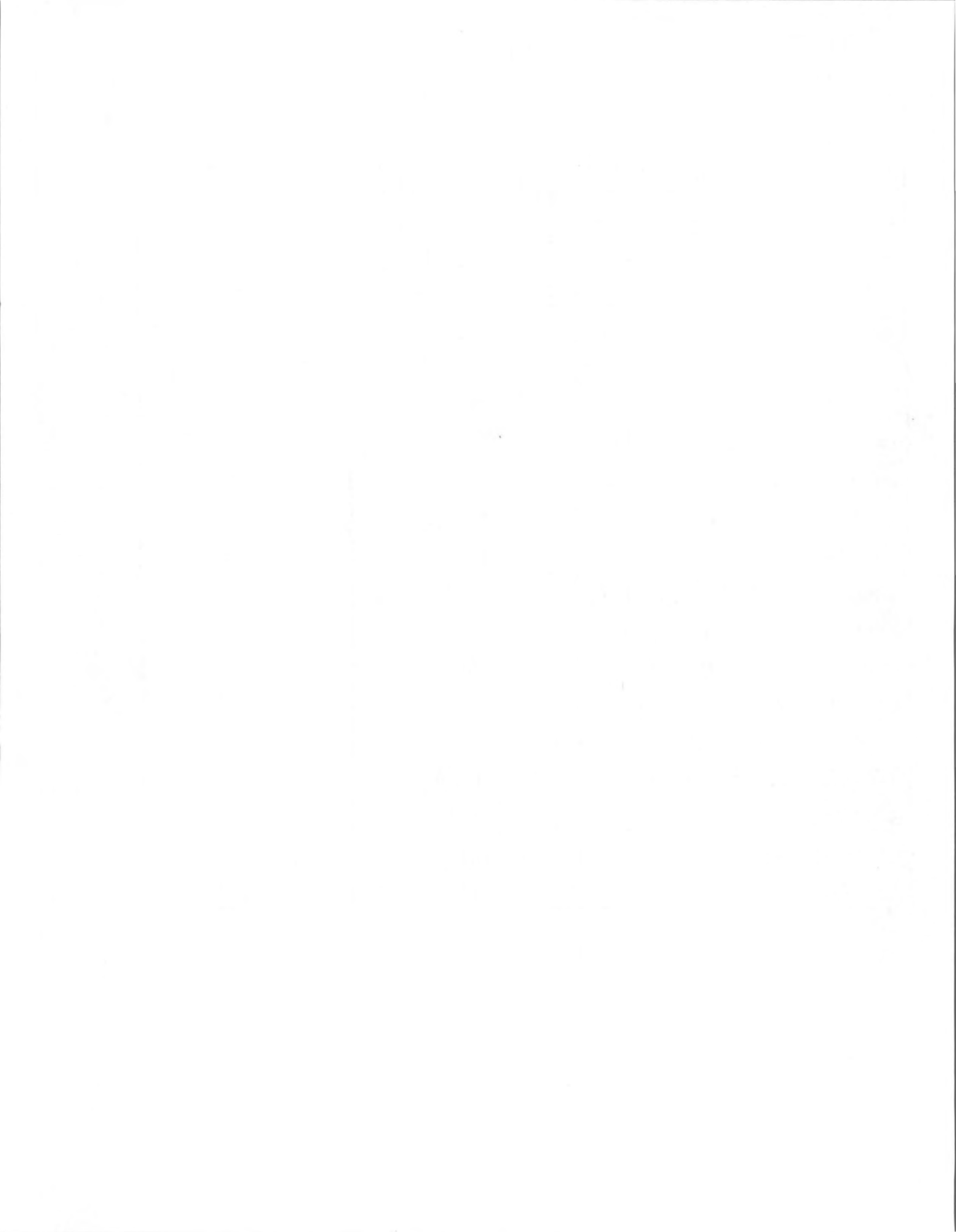




INJECTION WELLS
BARNES OIL SPRINGS

WELL NAME	WELL LICENCE #	MODE
BARNES FW #1, ENNISKILLEN-18-2	T010215	ACT
BARNES FW #2, ENNISKILLEN-18-2	T010216	ACT
BARNES FW #3, ENNISKILLEN-18-2	T010217	SUS
BARNES FW #4, ENNISKILLEN-18-2	T010218	SUS
BARNES FW #5, ENNISKILLEN-18-2	T010219	ACT
BARNES FW #6, ENNISKILLEN-18-2	T010220	ACT
BARNES FW #7, ENNISKILLEN-18-2	T010221	SUS
BARNES FW #8, ENNISKILLEN-18-2	T010179	ACT
BARNES FW #9, ENNISKILLEN-18-2	T010180	SUS
BARNES FW #10, ENNISKILLEN-18-2	T010181	SUS
BARNES FW #11, ENNISKILLEN-18-2	T010253	ACT
BARNES FW #12, ENNISKILLEN-18-1	T010182	ACT
BARNES FW #13, ENNISKILLEN-18-1	T010183	ACT
BARNES FW #14, ENNISKILLEN-18-1	T010184	SUS
BARNES FW #15, ENNISKILLEN-18-1	T010185	SUS
BARNES FW #16, ENNISKILLEN-18-1	T010186	SUS
BARNES FW #17, ENNISKILLEN-18-1	T010187	ACT
BARNES FW #18, ENNISKILLEN-18-1	T010188	ACT
BARNES FW #19, ENNISKILLEN-18-1	11943	SUS







Annual Report of Monthly Injection for the year 2012

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304 Fax # (519) 657-4050
Address P.O. Box 20109, 431 Boler Rd	
London, Ontario N6K 4G6	

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Robert McMaster & Sons – Gobles 2	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract Lot 19 Concession 1	Fluid Type:
Well Licence #: 141	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
--

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 01, 2013
Signature:	Bookkeeper



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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Robert McMaster & Sons – Gobles 4	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract Lot 22 Concession 1	Fluid Type:
Well Licence #: 149	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
--

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

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Signature:	Bookkeeper



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Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304 Fax # (519) 647-4050
Address P.O. Box 20109, 431 Boler Rd	
London, Ontario N6K 4G6	

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Robert McMaster & Sons – Gobles 7	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract 3 Lot 19 Concession 1	Fluid Type:
Well Licence #: 1025	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
--

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

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Name: Ljubica Vujcic	Date: February 01, 2013
Signature:	Bookkeeper



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London, Ontario N6K 4G6	

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Well Name: McMaster - Gobles 20	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract 7 Lot 16 Concession 1	Fluid Type:
Well Licence #: 1287	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

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Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

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Name: Lou Vujcic	Date: February 01, 2013
Signature: <i>Lou Vujcic</i>	Bookkeeper

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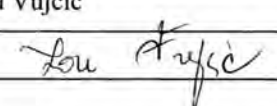
Well Name: Kewanee Gobles 24	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract Lot 18 Concession 1	Fluid Type:
Well Licence #: 1492	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

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Signature: 	Bookkeeper



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Well Name: Kewanee - Gobles 41	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract 7 Lot 16 Concession 1	Fluid Type:
Well Licence #: 1909	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

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Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

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Signature:	Bookkeeper



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Well Name: Imperial Kewanee - Gobles 45	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract 3 Lot 7 Concession 1	Fluid Type:
Well Licence #: 1719	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

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Description of fluid treatment prior to injection:
--

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

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Signature: <i>Lou Vujcic</i>	Bookkeeper



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Well Name: Imperial Union Grand Bend #2	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Tract Lot 41 Concession NB	Fluid Type: Salt water
Well Licence #: F011756	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
--

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	504	-0-	31	16.26
Feb	457	-0-	28	16.32
Mar	604	-0-	31	19.48
April	537	-0-	30	17.90
May	429	-0-	31	13.84
June	751	-0-	30	27.83
July	1,033	-0-	31	33.32
Aug	1,009	-0-	31	32.55
Sep	796	-0-	30	26.53
Oct	1,269	-0-	31	40.93
Nov	665	-0-	11	60.45
Dec	1,538	-0-	31	49.61
Total	9,592		346	26.51

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Signature:	Bookkeeper



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Well Name: Imperial Union Grand Bend #6	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Tract Lot 41 Concession NB	Fluid Type: Salt water
Well Licence #: 1063	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool:
Injection Permit #:	

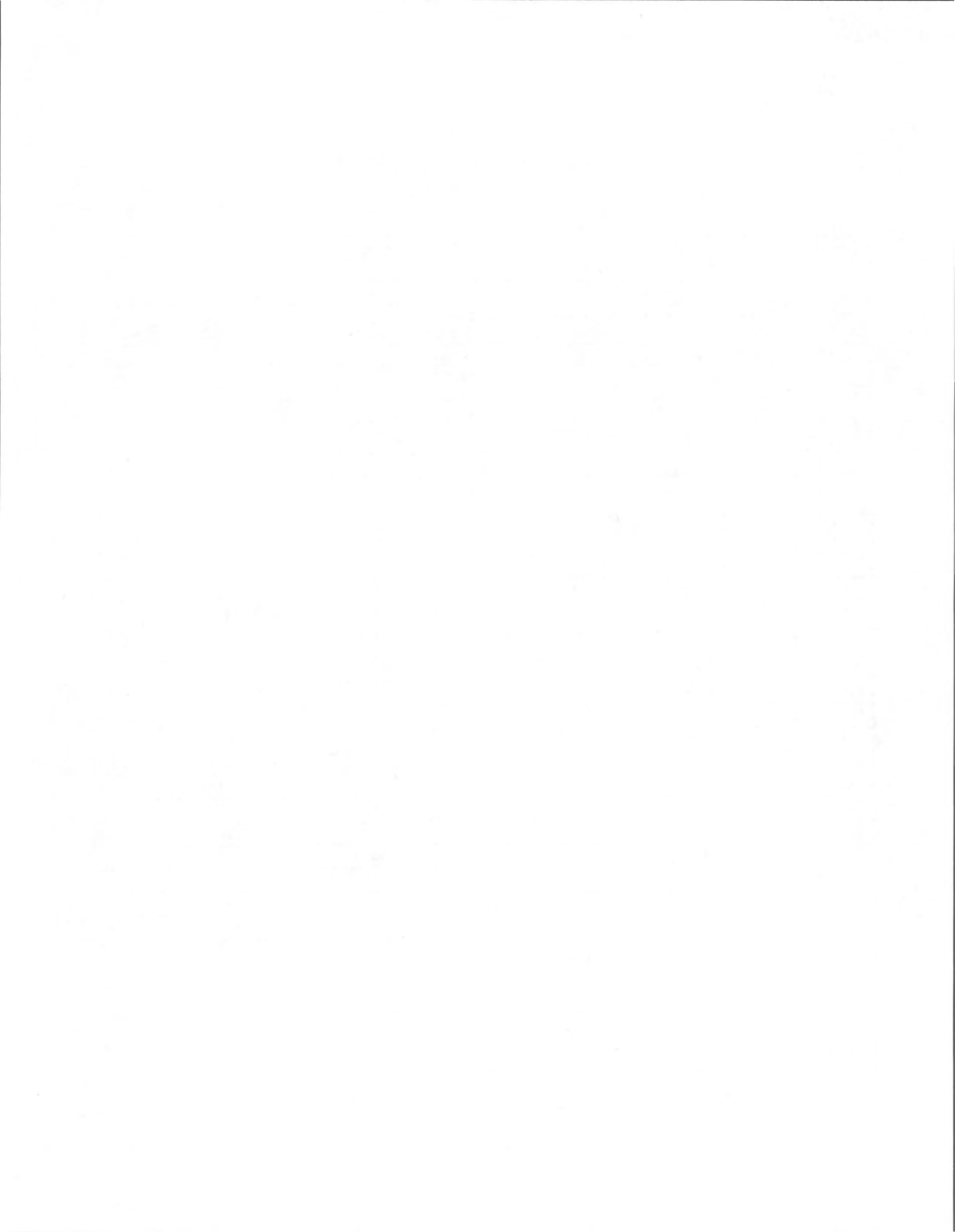
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
--

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	1,577	-0-	31	50.89
Feb	1,780	-0-	28	63.57
Mar	1,753	-0-	31	56.55
April	1,466	-0-	30	48.87
May	1,425	-0-	31	45.97
June	835	-0-	30	27.83
July	752	-0-	31	24.26
Aug	683	-0-	31	22.03
Sep	716	-0-	30	23.87
Oct	862	-0-	31	27.81
Nov	342	-0-	11	31.09
Dec	799	-0-	31	25.77
Total	12,990		346	37.54

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 01, 2013
Signature:	Bookkeeper



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	0.0	0.0	0		
2012-Jan-02	0.0	0.0	0		
2012-Jan-03	0.0	0.0	0		
2012-Jan-04	0.0	0.0	0		
2012-Jan-05	0.0	0.0	0		
2012-Jan-06	0.0	0.0	0		
2012-Jan-07	0.0	0.0	0		
2012-Jan-08	0.0	0.0	0		
2012-Jan-09	0.0	0.0	0		
2012-Jan-10	0.0	0.0	0		
2012-Jan-11	0.0	0.0	0		
2012-Jan-12	0.0	0.0	0		
2012-Jan-13	0.0	0.0	0		
2012-Jan-14	0.0	0.0	0		
2012-Jan-15	0.0	0.0	0		
2012-Jan-16	0.0	0.0	0		
2012-Jan-17	0.0	0.0	0		
2012-Jan-18	0.0	0.0	0		
2012-Jan-19	0.0	0.0	0		
2012-Jan-20	0.0	0.0	0		
2012-Jan-21	0.0	0.0	0		
2012-Jan-22	0.0	0.0	0		
2012-Jan-23	0.0	0.0	0		
2012-Jan-24	0.0	0.0	0		
2012-Jan-25	0.0	0.0	0		
2012-Jan-26	0.0	0.0	0		
2012-Jan-27	0.0	0.0	0		
2012-Jan-28	0.0	0.0	0		
2012-Jan-29	0.0	0.0	0		
2012-Jan-30	0.0	0.0	0		
2012-Jan-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1464.0	3390.0	2490 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	0.0	0.0	0		
2012-Feb-02	0.0	0.0	0		
2012-Feb-03	0.0	0.0	0		
2012-Feb-04	0.0	0.0	0		
2012-Feb-05	0.0	0.0	0		
2012-Feb-06	0.0	0.0	0		
2012-Feb-07	0.0	0.0	0		
2012-Feb-08	0.0	0.0	0		
2012-Feb-09	0.0	0.0	0		
2012-Feb-10	0.0	0.0	0		
2012-Feb-11	0.0	0.0	0		
2012-Feb-12	0.0	0.0	0		
2012-Feb-13	0.0	0.0	0		
2012-Feb-14	0.0	0.0	0		
2012-Feb-15	0.0	0.0	0		
2012-Feb-16	0.0	0.0	0		
2012-Feb-17	0.0	0.0	0		
2012-Feb-18	0.0	0.0	0		
2012-Feb-19	0.0	0.0	0		
2012-Feb-20	0.0	0.0	0		
2012-Feb-21	0.0	0.0	0		
2012-Feb-22	0.0	0.0	0		
2012-Feb-23	0.0	0.0	0		
2012-Feb-24	0.0	0.0	0		
2012-Feb-25	0.0	0.0	0		
2012-Feb-26	0.0	0.0	0		
2012-Feb-27	0.0	0.0	0		
2012-Feb-28	0.0	0.0	0		
2012-Feb-29	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1392.0	4123.0	2500 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	0.0	0.0	0		
2012-Mar-02	0.0	0.0	0		
2012-Mar-03	0.0	0.0	0		
2012-Mar-04	0.0	0.0	0		
2012-Mar-05	0.0	0.0	0		
2012-Mar-06	0.0	0.0	0		
2012-Mar-07	0.0	0.0	0		
2012-Mar-08	0.0	0.0	0		
2012-Mar-09	0.0	0.0	0		
2012-Mar-10	0.0	0.0	0		
2012-Mar-11	0.0	0.0	0		
2012-Mar-12	0.0	0.0	0		
2012-Mar-13	0.0	0.0	0		
2012-Mar-14	0.0	0.0	0		
2012-Mar-15	0.0	0.0	0		
2012-Mar-16	0.0	0.0	0		
2012-Mar-17	0.0	0.0	0		
2012-Mar-18	0.0	0.0	0		
2012-Mar-19	0.0	0.0	0		
2012-Mar-20	0.0	0.0	0		
2012-Mar-21	0.0	0.0	0		
2012-Mar-22	0.0	0.0	0		
2012-Mar-23	0.0	0.0	0		
2012-Mar-24	0.0	0.0	0		
2012-Mar-25	0.0	0.0	0		
2012-Mar-26	0.0	0.0	0		
2012-Mar-27	0.0	0.0	0		
2012-Mar-28	0.0	0.0	0		
2012-Mar-29	0.0	0.0	0		
2012-Mar-30	0.0	0.0	0		
2012-Mar-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	5036.0	2229 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	0.0	0.0	0		
2012-Apr-02	0.0	0.0	0		
2012-Apr-03	0.0	0.0	0		
2012-Apr-04	0.0	0.0	0		
2012-Apr-05	0.0	0.0	0		
2012-Apr-06	0.0	0.0	0		
2012-Apr-07	0.0	0.0	0		
2012-Apr-08	0.0	0.0	0		
2012-Apr-09	0.0	0.0	0		
2012-Apr-10	0.0	0.0	0		
2012-Apr-11	0.0	0.0	0		
2012-Apr-12	0.0	0.0	0		
2012-Apr-13	0.0	0.0	0		
2012-Apr-14	0.0	0.0	0		
2012-Apr-15	0.0	0.0	0		
2012-Apr-16	0.0	0.0	0		
2012-Apr-17	0.0	0.0	0		
2012-Apr-18	0.0	0.0	0		
2012-Apr-19	0.0	0.0	0		
2012-Apr-20	0.0	0.0	0		
2012-Apr-21	0.0	0.0	0		
2012-Apr-22	0.0	0.0	0		
2012-Apr-23	0.0	0.0	0		
2012-Apr-24	0.0	0.0	0		
2012-Apr-25	0.0	0.0	0		
2012-Apr-26	0.0	0.0	0		
2012-Apr-27	0.0	0.0	0		
2012-Apr-28	0.0	0.0	0		
2012-Apr-29	0.0	0.0	0		
2012-Apr-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1440.0	4216.0	2200 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-May-01 to : 2012-May-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	0.0	0.0	0		
2012-May-02	0.0	0.0	0		
2012-May-03	0.0	0.0	0		
2012-May-04	0.0	0.0	0		
2012-May-05	0.0	0.0	0		
2012-May-06	0.0	0.0	0		
2012-May-07	0.0	0.0	0		
2012-May-08	0.0	0.0	0		
2012-May-09	0.0	0.0	0		
2012-May-10	0.0	0.0	0		
2012-May-11	0.0	0.0	0		
2012-May-12	0.0	0.0	0		
2012-May-13	0.0	0.0	0		
2012-May-14	0.0	0.0	0		
2012-May-15	0.0	0.0	0		
2012-May-16	0.0	0.0	0		
2012-May-17	0.0	0.0	0		
2012-May-18	0.0	0.0	0		
2012-May-19	0.0	0.0	0		
2012-May-20	0.0	0.0	0		
2012-May-21	0.0	0.0	0		
2012-May-22	0.0	0.0	0		
2012-May-23	0.0	0.0	0		
2012-May-24	0.0	0.0	0		
2012-May-25	0.0	0.0	0		
2012-May-26	0.0	0.0	0		
2012-May-27	0.0	0.0	0		
2012-May-28	0.0	0.0	0		
2012-May-29	0.0	0.0	0		
2012-May-30	0.0	0.0	0		
2012-May-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4441.0	2200 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	0.0	0.0	0		
2012-Jun-02	0.0	0.0	0		
2012-Jun-03	0.0	0.0	0		
2012-Jun-04	0.0	0.0	0		
2012-Jun-05	0.0	0.0	0		
2012-Jun-06	0.0	0.0	0		
2012-Jun-07	0.0	0.0	0		
2012-Jun-08	0.0	0.0	0		
2012-Jun-09	0.0	0.0	0		
2012-Jun-10	0.0	0.0	0		
2012-Jun-11	0.0	0.0	0		
2012-Jun-12	0.0	0.0	0		
2012-Jun-13	0.0	0.0	0		
2012-Jun-14	0.0	0.0	0		
2012-Jun-15	0.0	0.0	0		
2012-Jun-16	0.0	0.0	0		
2012-Jun-17	0.0	0.0	0		
2012-Jun-18	0.0	0.0	0		
2012-Jun-19	0.0	0.0	0		
2012-Jun-20	0.0	0.0	0		
2012-Jun-21	0.0	0.0	0		
2012-Jun-22	0.0	0.0	0		
2012-Jun-23	0.0	0.0	0		
2012-Jun-24	0.0	0.0	0		
2012-Jun-25	0.0	0.0	0		
2012-Jun-26	0.0	0.0	0		
2012-Jun-27	0.0	0.0	0		
2012-Jun-28	0.0	0.0	0		
2012-Jun-29	0.0	0.0	0		
2012-Jun-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1440.0	4129.0	2200 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jul-01 to 2012-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	0.0	0.0	0		
2012-Jul-02	0.0	0.0	0		
2012-Jul-03	0.0	0.0	0		
2012-Jul-04	0.0	0.0	0		
2012-Jul-05	0.0	0.0	0		
2012-Jul-06	0.0	0.0	0		
2012-Jul-07	0.0	0.0	0		
2012-Jul-08	0.0	0.0	0		
2012-Jul-09	0.0	0.0	0		
2012-Jul-10	0.0	0.0	0		
2012-Jul-11	0.0	0.0	0		
2012-Jul-12	0.0	0.0	0		
2012-Jul-13	0.0	0.0	0		
2012-Jul-14	0.0	0.0	0		
2012-Jul-15	0.0	0.0	0		
2012-Jul-16	0.0	0.0	0		
2012-Jul-17	0.0	0.0	0		
2012-Jul-18	0.0	0.0	0		
2012-Jul-19	0.0	0.0	0		
2012-Jul-20	0.0	0.0	0		
2012-Jul-21	0.0	0.0	0		
2012-Jul-22	0.0	0.0	0		
2012-Jul-23	0.0	0.0	0		
2012-Jul-24	0.0	0.0	0		
2012-Jul-25	0.0	0.0	0		
2012-Jul-26	0.0	0.0	0		
2012-Jul-27	0.0	0.0	0		
2012-Jul-28	0.0	0.0	0		
2012-Jul-29	0.0	0.0	0		
2012-Jul-30	0.0	0.0	0		
2012-Jul-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4461.0	2316 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Aug-01 to : 2012-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	0.0	0.0	0		
2012-Aug-02	0.0	0.0	0		
2012-Aug-03	0.0	0.0	0		
2012-Aug-04	0.0	0.0	0		
2012-Aug-05	0.0	0.0	0		
2012-Aug-06	0.0	0.0	0		
2012-Aug-07	0.0	0.0	0		
2012-Aug-08	0.0	0.0	0		
2012-Aug-09	0.0	0.0	0		
2012-Aug-10	0.0	0.0	0		
2012-Aug-11	0.0	0.0	0		
2012-Aug-12	0.0	0.0	0		
2012-Aug-13	0.0	0.0	0		
2012-Aug-14	0.0	0.0	0		
2012-Aug-15	0.0	0.0	0		
2012-Aug-16	0.0	0.0	0		
2012-Aug-17	0.0	0.0	0		
2012-Aug-18	0.0	0.0	0		
2012-Aug-19	0.0	0.0	0		
2012-Aug-20	0.0	0.0	0		
2012-Aug-21	0.0	0.0	0		
2012-Aug-22	0.0	0.0	0		
2012-Aug-23	0.0	0.0	0		
2012-Aug-24	0.0	0.0	0		
2012-Aug-25	0.0	0.0	0		
2012-Aug-26	0.0	0.0	0		
2012-Aug-27	0.0	0.0	0		
2012-Aug-28	0.0	0.0	0		
2012-Aug-29	0.0	0.0	0		
2012-Aug-30	0.0	0.0	0		
2012-Aug-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4002.0	2858 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	0.0	0.0	0		
2012-Sep-02	0.0	0.0	0		
2012-Sep-03	0.0	0.0	0		
2012-Sep-04	0.0	0.0	0		
2012-Sep-05	0.0	0.0	0		
2012-Sep-06	0.0	0.0	0		
2012-Sep-07	0.0	0.0	0		
2012-Sep-08	0.0	0.0	0		
2012-Sep-09	0.0	0.0	0		
2012-Sep-10	0.0	0.0	0		
2012-Sep-11	0.0	0.0	0		
2012-Sep-12	0.0	0.0	0		
2012-Sep-13	0.0	0.0	0		
2012-Sep-14	0.0	0.0	0		
2012-Sep-15	0.0	0.0	0		
2012-Sep-16	0.0	0.0	0		
2012-Sep-17	0.0	0.0	0		
2012-Sep-18	0.0	0.0	0		
2012-Sep-19	0.0	0.0	0		
2012-Sep-20	0.0	0.0	0		
2012-Sep-21	0.0	0.0	0		
2012-Sep-22	0.0	0.0	0		
2012-Sep-23	0.0	0.0	0		
2012-Sep-24	0.0	0.0	0		
2012-Sep-25	0.0	0.0	0		
2012-Sep-26	0.0	0.0	0		
2012-Sep-27	0.0	0.0	0		
2012-Sep-28	0.0	0.0	0		
2012-Sep-29	0.0	0.0	0		
2012-Sep-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1440.0	3658.0	2900 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	0.0	0.0	0		
2012-Oct-02	0.0	0.0	0		
2012-Oct-03	0.0	0.0	0		
2012-Oct-04	0.0	0.0	0		
2012-Oct-05	0.0	0.0	0		
2012-Oct-06	0.0	0.0	0		
2012-Oct-07	0.0	0.0	0		
2012-Oct-08	0.0	0.0	0		
2012-Oct-09	0.0	0.0	0		
2012-Oct-10	0.0	0.0	0		
2012-Oct-11	0.0	0.0	0		
2012-Oct-12	0.0	0.0	0		
2012-Oct-13	0.0	0.0	0		
2012-Oct-14	0.0	0.0	0		
2012-Oct-15	0.0	0.0	0		
2012-Oct-16	0.0	0.0	0		
2012-Oct-17	0.0	0.0	0		
2012-Oct-18	0.0	0.0	0		
2012-Oct-19	0.0	0.0	0		
2012-Oct-20	0.0	0.0	0		
2012-Oct-21	0.0	0.0	0		
2012-Oct-22	0.0	0.0	0		
2012-Oct-23	0.0	0.0	0		
2012-Oct-24	0.0	0.0	0		
2012-Oct-25	0.0	0.0	0		
2012-Oct-26	0.0	0.0	0		
2012-Oct-27	0.0	0.0	0		
2012-Oct-28	0.0	0.0	0		
2012-Oct-29	0.0	0.0	0		
2012-Oct-30	0.0	0.0	0		
2012-Oct-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	3684.0	2900 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

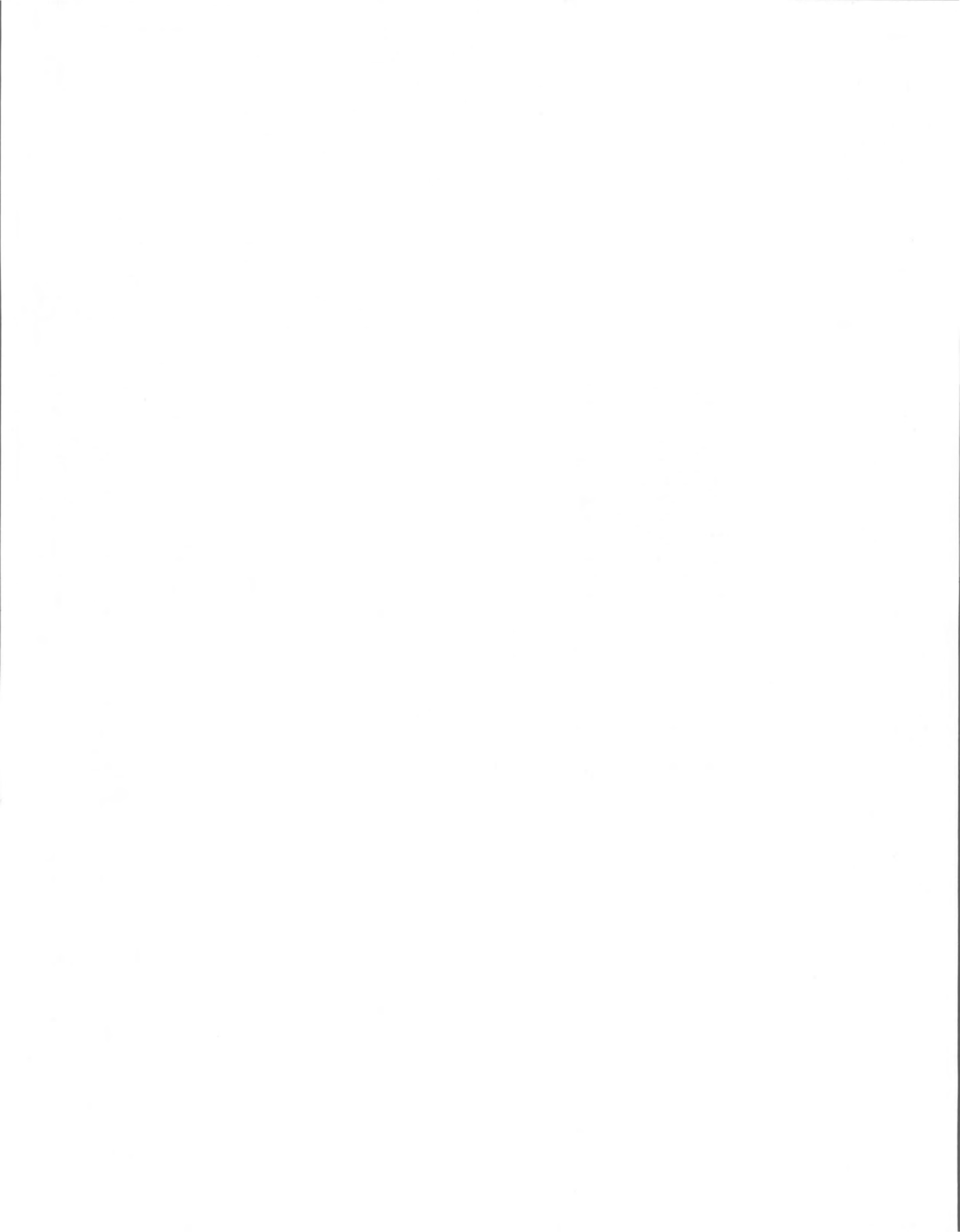
Daily Well Injection Report

from : 2012-Nov-01 to : 2012-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	0.0	0.0	0		
2012-Nov-02	0.0	0.0	0		
2012-Nov-03	0.0	0.0	0		
2012-Nov-04	0.0	0.0	0		
2012-Nov-05	0.0	0.0	0		
2012-Nov-06	0.0	0.0	0		
2012-Nov-07	0.0	0.0	0		
2012-Nov-08	0.0	0.0	0		
2012-Nov-09	0.0	0.0	0		
2012-Nov-10	0.0	0.0	0		
2012-Nov-11	0.0	0.0	0		
2012-Nov-12	0.0	0.0	0		
2012-Nov-13	0.0	0.0	0		
2012-Nov-14	0.0	0.0	0		
2012-Nov-15	0.0	0.0	0		
2012-Nov-16	0.0	0.0	0		
2012-Nov-17	0.0	0.0	0		
2012-Nov-18	0.0	0.0	0		
2012-Nov-19	0.0	0.0	0		
2012-Nov-20	0.0	0.0	0		
2012-Nov-21	0.0	0.0	0		
2012-Nov-22	0.0	0.0	0		
2012-Nov-23	0.0	0.0	0		
2012-Nov-24	0.0	0.0	0		
2012-Nov-25	0.0	0.0	0		
2012-Nov-26	0.0	0.0	0		
2012-Nov-27	0.0	0.0	0		
2012-Nov-28	0.0	0.0	0		
2012-Nov-29	0.0	0.0	0		
2012-Nov-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1440.0	3591.0	2900 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Dec-01 to : 2012-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	0.0	0.0	0		
2012-Dec-02	0.0	0.0	0		
2012-Dec-03	0.0	0.0	0		
2012-Dec-04	0.0	0.0	0		
2012-Dec-05	0.0	0.0	0		
2012-Dec-06	0.0	0.0	0		
2012-Dec-07	0.0	0.0	0		
2012-Dec-08	0.0	0.0	0		
2012-Dec-09	0.0	0.0	0		
2012-Dec-10	0.0	0.0	0		
2012-Dec-11	0.0	0.0	0		
2012-Dec-12	0.0	0.0	0		
2012-Dec-13	0.0	0.0	0		
2012-Dec-14	0.0	0.0	0		
2012-Dec-15	0.0	0.0	0		
2012-Dec-16	0.0	0.0	0		
2012-Dec-17	0.0	0.0	0		
2012-Dec-18	0.0	0.0	0		
2012-Dec-19	0.0	0.0	0		
2012-Dec-20	0.0	0.0	0		
2012-Dec-21	0.0	0.0	0		
2012-Dec-22	0.0	0.0	0		
2012-Dec-23	0.0	0.0	0		
2012-Dec-24	0.0	0.0	0		
2012-Dec-25	0.0	0.0	0		
2012-Dec-26	0.0	0.0	0		
2012-Dec-27	0.0	0.0	0		
2012-Dec-28	0.0	0.0	0		
2012-Dec-29	0.0	0.0	0		
2012-Dec-30	0.0	0.0	0		
2012-Dec-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg		
Battery Total :	1488.0	3510.0	2900 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	18.0	140.0	2760		
2012-Jan-02	20.0	205.0	2760		
2012-Jan-03	16.0	165.0	2760		
2012-Jan-04	16.0	160.0	2760		
2012-Jan-05	17.0	165.0	2760		
2012-Jan-06	19.0	195.0	2760		
2012-Jan-07	16.0	164.0	2760		
2012-Jan-08	16.0	164.0	2760		
2012-Jan-09	17.0	171.0	2760		
2012-Jan-10	14.0	150.0	2760		
2012-Jan-11	17.0	172.0	2760		
2012-Jan-12	17.0	166.0	2760		
2012-Jan-13	17.0	202.0	2760		
2012-Jan-14	17.0	173.0	2760		
2012-Jan-15	15.0	155.0	2760		
2012-Jan-16	14.0	145.0	2760		
2012-Jan-17	13.0	138.0	2760		
2012-Jan-18	11.0	115.0	2760		
2012-Jan-19	20.0	202.0	2760		
2012-Jan-20	20.0	207.0	2760		
2012-Jan-21	20.0	146.0	2760		
2012-Jan-22	16.0	160.0	2760		
2012-Jan-23	20.0	197.0	2760		
2012-Jan-24	19.0	197.0	2760		
2012-Jan-25	15.0	150.0	2760		
2012-Jan-26	15.0	150.0	2760		
2012-Jan-27	20.0	207.0	2760		
2012-Jan-28	16.0	162.0	2760		
2012-Jan-29	16.0	161.0	2760		
2012-Jan-30	16.0	152.0	2760		
2012-Jan-31	16.0	195.0	2760		
Well Total :	519.0	5231.0	2760 Avg.		
Battery Total :	519.0	5231.0	2760 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	18.0	148.0	2760		
2012-Feb-02	18.0	175.0	2760		
2012-Feb-03	18.0	163.0	2760		
2012-Feb-04	18.0	163.0	2760		
2012-Feb-05	18.0	182.0	2760		
2012-Feb-06	19.0	170.0	2760		
2012-Feb-07	20.0	210.0	2760		
2012-Feb-08	20.0	194.0	2760		
2012-Feb-09	21.0	213.0	2760		
2012-Feb-10	21.0	188.0	2760		
2012-Feb-11	21.0	200.0	2760		
2012-Feb-12	16.0	162.0	2760		
2012-Feb-13	19.0	198.0	2760		
2012-Feb-14	18.0	187.0	2760		
2012-Feb-15	18.0	187.0	2760		
2012-Feb-16	20.0	195.0	2760		
2012-Feb-17	20.0	196.0	2760		
2012-Feb-18	20.0	192.0	2760		
2012-Feb-19	18.0	186.0	2760		
2012-Feb-20	20.0	205.0	2760		
2012-Feb-21	19.0	190.0	2760		
2012-Feb-22	19.0	189.0	2760		
2012-Feb-23	19.0	189.0	2760		
2012-Feb-24	21.0	212.0	2760		
2012-Feb-25	20.0	204.0	2760		
2012-Feb-26	20.0	190.0	2760		
2012-Feb-27	19.0	190.0	2760		
2012-Feb-28	20.0	195.0	2760		
2012-Feb-29	18.0	180.0	2760		
Well Total :	556.0	5453.0	2760 Avg.		
Battery Total :	556.0	5453.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

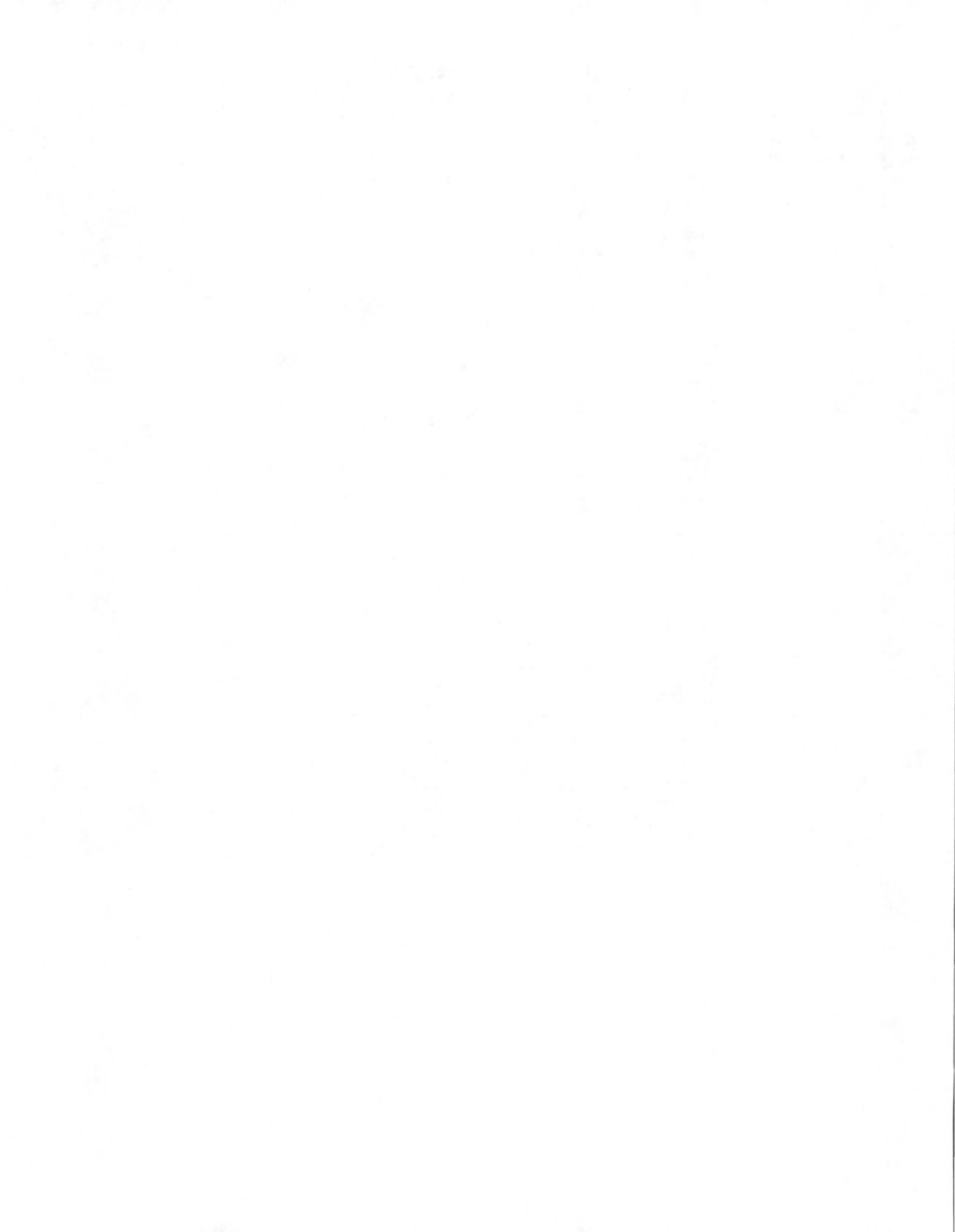
Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	20.0	204.0	2760		
2012-Mar-02	21.0	218.0	2760		
2012-Mar-03	21.0	191.0	2760		
2012-Mar-04	18.0	189.0	2760		
2012-Mar-05	19.0	190.0	2760		
2012-Mar-06	20.0	203.0	2760		
2012-Mar-07	20.0	209.0	2760		
2012-Mar-08	20.0	200.0	2760		
2012-Mar-09	20.0	205.0	2760		
2012-Mar-10	18.0	186.0	2760		
2012-Mar-11	19.0	195.0	2760		
2012-Mar-12	18.0	186.0	2760		
2012-Mar-13	19.0	190.0	2760		
2012-Mar-14	24.0	198.0	2760		
2012-Mar-15	20.0	165.0	2760		
2012-Mar-16	20.0	195.0	2760		
2012-Mar-17	20.0	194.0	2760		
2012-Mar-18	19.0	195.0	2760		
2012-Mar-19	20.0	200.0	2760		
2012-Mar-20	20.0	200.0	2760		
2012-Mar-21	19.0	190.0	2760		
2012-Mar-22	18.0	188.0	2760		
2012-Mar-23	20.0	207.0	2760		
2012-Mar-24	20.0	196.0	2760		
2012-Mar-25	20.0	200.0	2760		
2012-Mar-26	20.0	200.0	2760		
2012-Mar-27	20.0	205.0	2760		
2012-Mar-28	19.0	190.0	2760		
2012-Mar-29	20.0	200.0	2760		
2012-Mar-30	20.0	200.0	2760		
2012-Mar-31	20.0	200.0	2760		
Well Total :	612.0	6089.0	2760 Avg.		
Battery Total :	612.0	6089.0	2760 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	19.0	190.0	2760		
2012-Apr-02	22.0	215.0	2760		
2012-Apr-03	19.0	190.0	2760		
2012-Apr-04	19.0	179.0	2760		
2012-Apr-05	21.0	226.0	2760		
2012-Apr-06	20.0	204.0	2760		
2012-Apr-07	18.0	181.0	2760		
2012-Apr-08	19.0	195.0	2760		
2012-Apr-09	19.0	196.0	2760		
2012-Apr-10	18.0	187.0	2760		
2012-Apr-11	17.0	195.0	2760		
2012-Apr-12	9.0	100.0	2760		
2012-Apr-13	14.0	177.0	2760		
2012-Apr-14	11.0	177.0	2760		
2012-Apr-15	8.0	81.0	2760		
2012-Apr-16	18.0	180.0	2760		
2012-Apr-17	18.0	182.0	2760		
2012-Apr-18	17.0	177.0	2760		
2012-Apr-19	17.0	170.0	2760		
2012-Apr-20	20.0	192.0	2760		
2012-Apr-21	18.0	181.0	2760		
2012-Apr-22	17.0	169.0	2760		
2012-Apr-23	16.0	160.0	2760		
2012-Apr-24	16.0	167.0	2760		
2012-Apr-25	13.0	178.0	2760		
2012-Apr-26	13.0	170.0	2760		
2012-Apr-27	18.0	187.0	2760		
2012-Apr-28	18.0	174.0	2760		
2012-Apr-29	16.0	165.0	2760		
2012-Apr-30	17.0	170.0	2760		
Well Total :	505.0	5315.0	2760 Avg.		
Battery Total :	505.0	5315.0	2760 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-May-01 to : 2012-May-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	17.0	172.0	2760		
2012-May-02	17.0	172.0	2760		
2012-May-03	20.0	212.0	2760		
2012-May-04	14.0	177.0	2760		
2012-May-05	15.0	192.0	2760		
2012-May-06	19.0	190.0	2760		
2012-May-07	18.0	184.0	2760		
2012-May-08	17.0	175.0	2760		
2012-May-09	18.0	182.0	2760		
2012-May-10	18.0	185.0	2760		
2012-May-11	18.0	183.0	2760		
2012-May-12	14.0	144.0	2760		
2012-May-13	18.0	180.0	2760		
2012-May-14	17.0	179.0	2760		
2012-May-15	17.0	175.0	2760		
2012-May-16	17.0	196.0	2760		
2012-May-17	12.0	183.0	2760		
2012-May-18	18.0	181.0	2760		
2012-May-19	18.0	175.0	2760		
2012-May-20	18.0	177.0	2760		
2012-May-21	17.0	178.0	2760		
2012-May-22	18.0	187.0	2760		
2012-May-23	17.0	176.0	2760		
2012-May-24	19.0	190.0	2760		
2012-May-25	19.0	163.0	2760		
2012-May-26	14.0	176.0	2760		
2012-May-27	16.0	159.0	2760		
2012-May-28	18.0	185.0	2760		
2012-May-29	15.0	150.0	2760		
2012-May-30	17.0	168.0	2760		
2012-May-31	17.0	173.0	2760		
Well Total :	527.0	5519.0	2760 Avg.		
Battery Total :	527.0	5519.0	2760 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	17.0	165.0	2760		
2012-Jun-02	17.0	170.0	2760		
2012-Jun-03	17.0	168.0	2760		
2012-Jun-04	16.0	165.0	2760		
2012-Jun-05	17.0	168.0	2760		
2012-Jun-06	18.0	203.0	2760		
2012-Jun-07	20.0	180.0	2760		
2012-Jun-08	20.0	200.0	2760		
2012-Jun-09	17.0	178.0	2760		
2012-Jun-10	17.0	178.0	2760		
2012-Jun-11	18.0	180.0	2760		
2012-Jun-12	18.0	175.0	2760		
2012-Jun-13	18.0	175.0	2760		
2012-Jun-14	17.0	174.0	2760		
2012-Jun-15	17.0	170.0	2760		
2012-Jun-16	17.0	172.0	2760		
2012-Jun-17	17.0	170.0	2760		
2012-Jun-18	17.0	171.0	2760		
2012-Jun-19	22.0	225.0	2760		
2012-Jun-20	18.0	175.0	2760		
2012-Jun-21	17.0	170.0	2760		
2012-Jun-22	19.0	195.0	2760		
2012-Jun-23	19.0	175.0	2760		
2012-Jun-24	20.0	205.0	2760		
2012-Jun-25	6.0	67.0	2760		
2012-Jun-26	20.0	203.0	2760		
2012-Jun-27	20.0	233.0	2760		
2012-Jun-28	15.0	110.0	2760		
2012-Jun-29	18.0	183.0	2760		
2012-Jun-30	18.0	168.0	2760		
Well Total :	527.0	5271.0	2760 Avg.		
Battery Total :	527.0	5271.0	2760 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jul-01 to : 2012-Jul-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	18.0	193.0	2760		
2012-Jul-02	16.0	159.0	2760		
2012-Jul-03	15.0	150.0	2760		
2012-Jul-04	24.0	240.0	2760		
2012-Jul-05	8.0	80.0	2760		
2012-Jul-06	20.0	203.0	2760		
2012-Jul-07	20.0	207.0	2760		
2012-Jul-08	10.0	100.0	2760		
2012-Jul-09	16.0	159.0	2760		
2012-Jul-10	24.0	240.0	2760		
2012-Jul-11	18.0	185.0	2760		
2012-Jul-12	16.0	160.0	2760		
2012-Jul-13	19.0	188.0	2760		
2012-Jul-14	15.0	73.0	2760		
2012-Jul-15	22.0	220.0	2760		
2012-Jul-16	22.0	202.0	2760		
2012-Jul-17	2.0	24.0	2760		
2012-Jul-18	16.0	105.0	2760		
2012-Jul-19	16.0	205.0	2760		
2012-Jul-20	22.0	214.0	2760		
2012-Jul-21	19.0	190.0	2760		
2012-Jul-22	15.0	79.0	2760		
2012-Jul-23	15.0	225.0	2760		
2012-Jul-24	15.0	114.0	2760		
2012-Jul-25	24.0	267.0	2760		
2012-Jul-26	8.0	73.0	2760		
2012-Jul-27	24.0	215.0	2760		
2012-Jul-28	18.0	155.0	2760		
2012-Jul-29	17.0	173.0	2760		
2012-Jul-30	15.0	150.0	2760		
2012-Jul-31	19.0	193.0	2760		
Well Total :	528.0	5141.0	2760 Avg.		
Battery Total :	528.0	5141.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Aug-01 to : 2012-Aug-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	21.0	217.0	2760		
2012-Aug-02	24.0	255.0	2760		
2012-Aug-03	10.0	109.0	2760		
2012-Aug-04	21.0	221.0	2760		
2012-Aug-05	20.0	209.0	2760		
2012-Aug-06	10.0	100.0	2760		
2012-Aug-07	24.0	252.0	2760		
2012-Aug-08	24.0	194.0	2760		
2012-Aug-09	24.0	223.0	2760		
2012-Aug-10	16.0	133.0	2760		
2012-Aug-11	20.0	206.0	2760		
2012-Aug-12	7.0	77.0	2760		
2012-Aug-13	20.0	203.0	2760		
2012-Aug-14	20.0	205.0	2760		
2012-Aug-15	21.0	211.0	2760		
2012-Aug-16	8.0	89.0	2760		
2012-Aug-17	22.0	223.0	2760		
2012-Aug-18	15.0	153.0	2760		
2012-Aug-19	14.0	140.0	2760		
2012-Aug-20	19.0	195.0	2760		
2012-Aug-21	18.0	180.0	2760		
2012-Aug-22	21.0	200.0	2760		
2012-Aug-23	17.0	175.0	2760		
2012-Aug-24	18.0	185.0	2760		
2012-Aug-25	6.0	66.0	2760		
2012-Aug-26	20.0	205.0	2760		
2012-Aug-27	20.0	205.0	2760		
2012-Aug-28	24.0	240.0	2760		
2012-Aug-29	24.0	220.0	2760		
2012-Aug-30	24.0	195.0	2760		
2012-Aug-31	19.0	187.0	2760		
Well Total :	571.0	5673.0	2760 Avg.		
Battery Total :	571.0	5673.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	12.0	112.0	2760		
2012-Sep-02	16.0	159.0	2760		
2012-Sep-03	18.0	188.0	2760		
2012-Sep-04	18.0	184.0	2760		
2012-Sep-05	24.0	240.0	2760		
2012-Sep-06	11.0	110.0	2760		
2012-Sep-07	19.0	194.0	2760		
2012-Sep-08	19.0	239.0	2760		
2012-Sep-09	13.0	130.0	2760		
2012-Sep-10	19.0	195.0	2760		
2012-Sep-11	24.0	250.0	2760		
2012-Sep-12	8.0	80.0	2760		
2012-Sep-13	12.0	120.0	2760		
2012-Sep-14	20.0	205.0	2760		
2012-Sep-15	23.0	225.0	2760		
2012-Sep-16	23.0	230.0	2760		
2012-Sep-17	21.0	207.0	2760		
2012-Sep-18	21.0	213.0	2760		
2012-Sep-19	21.0	110.0	2760		
2012-Sep-20	24.0	202.0	2760		
2012-Sep-21	20.0	200.0	2760		
2012-Sep-22	20.0	207.0	2760		
2012-Sep-23	11.0	114.0	2760		
2012-Sep-24	24.0	125.0	2760		
2012-Sep-25	24.0	130.0	2760		
2012-Sep-26	24.0	175.0	2760		
2012-Sep-27	16.0	157.0	2760		
2012-Sep-28	18.0	173.0	2760		
2012-Sep-29	18.0	166.0	2760		
2012-Sep-30	14.0	147.0	2760		
Well Total :	555.0	5187.0	2760 Avg.		
Battery Total :	555.0	5187.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	13.0	136.0	2760		
2012-Oct-02	20.0	200.0	2760		
2012-Oct-03	17.0	177.0	2760		
2012-Oct-04	17.0	173.0	2760		
2012-Oct-05	19.0	195.0	2760		
2012-Oct-06	15.0	155.0	2760		
2012-Oct-07	15.0	157.0	2760		
2012-Oct-08	17.0	175.0	2760		
2012-Oct-09	13.0	130.0	2760		
2012-Oct-10	13.0	181.0	2760		
2012-Oct-11	24.0	226.0	2760		
2012-Oct-12	21.0	209.0	2760		
2012-Oct-13	17.0	171.0	2760		
2012-Oct-14	15.0	117.0	2760		
2012-Oct-15	20.0	227.0	2760		
2012-Oct-16	22.0	227.0	2760		
2012-Oct-17	22.0	177.0	2760		
2012-Oct-18	22.0	150.0	2760		
2012-Oct-19	22.0	178.0	2760		
2012-Oct-20	20.0	207.0	2760		
2012-Oct-21	15.0	153.0	2760		
2012-Oct-22	19.0	190.0	2760		
2012-Oct-23	24.0	240.0	2760		
2012-Oct-24	24.0	237.0	2760		
2012-Oct-25	19.0	191.0	2760		
2012-Oct-26	15.0	152.0	2760		
2012-Oct-27	15.0	158.0	2760		
2012-Oct-28	20.0	200.0	2760		
2012-Oct-29	12.0	180.0	2760		
2012-Oct-30	10.0	109.0	2760		
2012-Oct-31	16.0	173.0	2760		
Well Total :	553.0	5551.0	2760 Avg.		
Battery Total :	553.0	5551.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Nov-01 to : 2012-Nov-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	24.0	229.0	2760		
2012-Nov-02	24.0	219.0	2760		
2012-Nov-03	24.0	193.0	2760		
2012-Nov-04	16.0	121.0	2760		
2012-Nov-05	19.0	187.0	2760		
2012-Nov-06	23.0	238.0	2760		
2012-Nov-07	15.0	153.0	2760		
2012-Nov-08	20.0	216.0	2760		
2012-Nov-09	20.0	144.0	2760		
2012-Nov-10	20.0	199.0	2760		
2012-Nov-11	24.0	229.0	2760		
2012-Nov-12	17.0	178.0	2760		
2012-Nov-13	23.0	228.0	2760		
2012-Nov-14	20.0	192.0	2760		
2012-Nov-15	15.0	150.0	2760		
2012-Nov-16	23.0	232.0	2760		
2012-Nov-17	19.0	193.0	2760		
2012-Nov-18	13.0	137.0	2760		
2012-Nov-19	22.0	218.0	2760		
2012-Nov-20	22.0	149.0	2760		
2012-Nov-21	22.0	175.0	2760		
2012-Nov-22	16.0	153.0	2760		
2012-Nov-23	18.0	184.0	2760		
2012-Nov-24	20.0	207.0	2760		
2012-Nov-25	20.0	110.0	2760		
2012-Nov-26	24.0	244.0	2760		
2012-Nov-27	16.0	150.0	2760		
2012-Nov-28	20.0	200.0	2760		
2012-Nov-29	20.0	209.0	2760		
2012-Nov-30	20.0	252.0	2760		
Well Total :	599.0	5689.0	2760 Avg.		
Battery Total :	599.0	5689.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Dec-01 to : 2012-Dec-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	20.0	115.0	2760		
2012-Dec-02	13.0	135.0	2760		
2012-Dec-03	17.0	171.0	2760		
2012-Dec-04	11.0	124.0	2760		
2012-Dec-05	15.0	145.0	2760		
2012-Dec-06	16.0	162.0	2760		
2012-Dec-07	12.0	124.0	2760		
2012-Dec-08	20.0	209.0	2760		
2012-Dec-09	11.0	114.0	2760		
2012-Dec-10	22.0	217.0	2760		
2012-Dec-11	22.0	124.0	2760		
2012-Dec-12	22.0	207.0	2760		
2012-Dec-13	22.0	135.0	2760		
2012-Dec-14	16.0	157.0	2760		
2012-Dec-15	14.0	134.0	2760		
2012-Dec-16	19.0	170.0	2760		
2012-Dec-17	15.0	147.0	2760		
2012-Dec-18	15.0	150.0	2760		
2012-Dec-19	16.0	160.0	2760		
2012-Dec-20	2.0	20.0	2760		
2012-Dec-21	16.0	150.0	2760		
2012-Dec-22	10.0	187.0	2760		
2012-Dec-23	15.0	160.0	2760		
2012-Dec-24	15.0	187.0	2760		
2012-Dec-25	15.0	160.0	2760		
2012-Dec-26	10.0	105.0	2760		
2012-Dec-27	14.0	140.0	2760		
2012-Dec-28	17.0	177.0	2760		
2012-Dec-29	15.0	152.0	2760		
2012-Dec-30	15.0	161.0	2760		
2012-Dec-31	13.0	128.0	2760		
Well Total :	475.0	4627.0	2760 Avg.		
Battery Total :	475.0	4627.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	9.0	56.0	4619		
2012-Jan-02	10.5	62.0	4619		
2012-Jan-03	13.0	78.0	4619		
2012-Jan-04	9.5	56.0	4619		
2012-Jan-05	4.0	24.0	4619		
2012-Jan-06	10.0	59.0	4619		
2012-Jan-07	11.0	65.0	4619		
2012-Jan-08	10.0	60.0	4619		
2012-Jan-09	12.0	71.0	4826		
2012-Jan-10	9.0	53.0	4826		
2012-Jan-11	16.5	96.0	5033		
2012-Jan-12	2.0	12.0	4826		
2012-Jan-13	8.0	48.0	4757		
2012-Jan-14	10.0	60.0	4757		
2012-Jan-15	6.5	38.0	4757		
2012-Jan-16	6.0	36.0	4757		
2012-Jan-17	5.0	30.0	4757		
2012-Jan-18	7.0	42.0	4757		
2012-Jan-19	4.5	28.0	4757		
2012-Jan-20	5.5	34.0	4757		
2012-Jan-21	7.5	44.0	4757		
2012-Jan-22	3.0	20.0	4757		
2012-Jan-23	7.5	45.0	4757		
2012-Jan-24	8.5	51.0	4757		
2012-Jan-25	6.5	40.0	4757		
2012-Jan-26	12.0	74.0	4757		
2012-Jan-27	10.5	62.0	4757		
2012-Jan-28	9.0	54.0	4757		
2012-Jan-29	9.5	56.0	4757		
2012-Jan-30	6.0	35.0	4757		
2012-Jan-31	8.0	47.0	4757		
Well Total :	257.0	1536.0	4737 Avg.		
Battery Total :	514.0	1867.0	4737 Avg.		
Report Total :	3481.0	17539.0	3121 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	10.0	60.0	4757		
2012-Feb-02	3.5	21.0	4757		
2012-Feb-03	8.0	50.0	4757		
2012-Feb-04	12.0	72.0	4757		
2012-Feb-05	7.0	56.0	4757		
2012-Feb-06	11.0	65.0	4757		
2012-Feb-07	6.0	35.0	4757		
2012-Feb-08	5.5	33.0	4757		
2012-Feb-09	7.0	42.0	4757		
2012-Feb-10	9.5	57.0	4757		
2012-Feb-11	8.0	50.0	4757		
2012-Feb-12	12.0	72.0	4757		
2012-Feb-13	5.0	30.0	4757		
2012-Feb-14	9.0	54.0	4757		
2012-Feb-15	10.0	60.0	4757		
2012-Feb-16	6.5	39.0	4757		
2012-Feb-17	6.0	36.0	4757		
2012-Feb-18	9.0	53.0	4757		
2012-Feb-19	9.0	53.0	4757		
2012-Feb-20	8.0	50.0	4757		
2012-Feb-21	4.8	28.0	4757		
2012-Feb-22	11.3	69.0	4757		
2012-Feb-23	9.5	56.0	4757		
2012-Feb-24	5.0	33.0	4757		
2012-Feb-25	10.0	59.0	4757		
2012-Feb-26	7.0	42.0	4757		
2012-Feb-27	6.5	39.0	4757		
2012-Feb-28	8.0	48.0	4757		
2012-Feb-29	8.0	48.0	4757		
Well Total :	232.1	1410.0	4757 Avg		
Battery Total :	464.2	1688.0	4757 Avg		
Report Total :	3612.2	18473.0	2983 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	7.5	45.0	4757		
2012-Mar-02	5.5	33.0	4757		
2012-Mar-03	9.0	54.0	4757		
2012-Mar-04	8.5	58.0	4757		
2012-Mar-05	12.5	74.0	4757		
2012-Mar-06	7.0	41.0	4757		
2012-Mar-07	7.3	49.0	4757		
2012-Mar-08	9.0	54.0	4757		
2012-Mar-09	9.0	54.0	4757		
2012-Mar-10	4.0	24.0	4757		
2012-Mar-11	9.5	60.0	4757		
2012-Mar-12	3.5	21.0	4757		
2012-Mar-13	10.0	60.0	4757		
2012-Mar-14	10.0	60.0	4757		
2012-Mar-15	5.5	33.0	4757		
2012-Mar-16	7.5	45.0	4757		
2012-Mar-17	5.0	33.0	4757		
2012-Mar-18	9.0	54.0	4757		
2012-Mar-19	10.5	65.0	4757		
2012-Mar-20	9.5	59.0	4757		
2012-Mar-21	12.0	71.0	4757		
2012-Mar-22	2.0	11.0	4757		
2012-Mar-23	4.0	24.0	4757		
2012-Mar-24	10.0	61.0	4757		
2012-Mar-25	8.0	48.0	4757		
2012-Mar-26	6.5	39.0	4757		
2012-Mar-27	8.0	49.0	4757		
2012-Mar-28	9.5	55.0	4757		
2012-Mar-29	4.5	27.0	4757		
2012-Mar-30	7.0	42.0	4757		
2012-Mar-31	6.0	37.0	4757		
Well Total :	236.8	1440.0	4757 Avg.		
Battery Total :	473.6	1732.0	4757 Avg.		
Report Total :	4037.6	20622.0	2825 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624| 0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	12.0	74.0	4757		
2012-Apr-02	8.5	51.0	4757		
2012-Apr-03	6.5	39.0	4757		
2012-Apr-04	9.0	53.0	4757		
2012-Apr-05	6.5	38.0	4757		
2012-Apr-06	6.0	36.0	4757		
2012-Apr-07	7.5	45.0	4757		
2012-Apr-08	9.5	56.0	4757		
2012-Apr-09	7.5	44.0	4757		
2012-Apr-10	7.5	45.0	4757		
2012-Apr-11	6.0	36.0	4757		
2012-Apr-12	6.0	36.0	4757		
2012-Apr-13	13.0	78.0	4757		
2012-Apr-14	4.0	25.0	4757		
2012-Apr-15	9.0	65.0	4757		
2012-Apr-16	7.0	45.0	4757		
2012-Apr-17	8.3	49.0	4826		
2012-Apr-18	8.0	52.0	4826		
2012-Apr-19	7.3	44.0	4826		
2012-Apr-20	7.0	42.0	4826		
2012-Apr-21	7.0	42.0	4826		
2012-Apr-22	8.0	48.0	4826		
2012-Apr-23	9.0	62.0	4826		
2012-Apr-24	7.0	45.0	4826		
2012-Apr-25	7.0	45.0	4826		
2012-Apr-26	7.0	54.0	4826		
2012-Apr-27	11.0	66.0	4826		
2012-Apr-28	11.0	33.0	4826		
2012-Apr-29	10.0	60.0	4826		
2012-Apr-30	10.5	63.0	4826		
Well Total :	243.6	1471.0	4789 Avg.		
Battery Total :	487.2	1762.0	4789 Avg.		
Report Total :	3776.2	18972.0	2857 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-May-01 to : 2012-May-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I 0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	4.0	26.0	4826		
2012-May-02	12.0	65.0	4826		
2012-May-03	9.0	53.0	4826		
2012-May-04	6.0	35.0	4826		
2012-May-05	4.5	27.0	4826		
2012-May-06	12.0	71.0	4826		
2012-May-07	6.0	32.0	4826		
2012-May-08	5.0	33.0	4826		
2012-May-09	8.0	48.0	4826		
2012-May-10	7.5	45.0	4826		
2012-May-11	8.0	48.0	4826		
2012-May-12	6.0	38.0	4826		
2012-May-13	10.0	60.0	4826		
2012-May-14	9.0	54.0	4826		
2012-May-15	8.0	48.0	4826		
2012-May-16	6.5	33.0	4826		
2012-May-17	10.5	62.0	4826		
2012-May-18	6.5	39.0	4826		
2012-May-19	9.0	54.0	4826		
2012-May-20	7.5	45.0	4826		
2012-May-21	8.0	48.0	4826		
2012-May-22	8.5	51.0	4826		
2012-May-23	6.0	35.0	4826		
2012-May-24	7.0	41.0	4826		
2012-May-25	7.0	41.0	4826		
2012-May-26	8.0	48.0	4826		
2012-May-27	6.0	36.0	4826		
2012-May-28	11.0	65.0	4826		
2012-May-29	9.5	56.0	4826		
2012-May-30	7.5	40.0	4826		
2012-May-31	9.0	54.0	4826		
Well Total :	242.5	1431.0	4826 Avg.		
Battery Total :	485.0	1747.0	4826 Avg.		
Report Total :	3796.0	19263.0	2908 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	11.0	65.0	4826		
2012-Jun-02	6.5	35.0	4826		
2012-Jun-03	9.5	56.0	4826		
2012-Jun-04	8.0	48.0	4826		
2012-Jun-05	8.5	50.0	4826		
2012-Jun-06	7.5	44.0	4826		
2012-Jun-07	5.5	33.0	4826		
2012-Jun-08	8.0	48.0	4826		
2012-Jun-09	7.0	42.0	4826		
2012-Jun-10	2.5	15.0	4826		
2012-Jun-11	6.5	39.0	4826		
2012-Jun-12	6.0	36.0	4826		
2012-Jun-13	6.0	37.0	4826		
2012-Jun-14	9.0	54.0	4826		
2012-Jun-15	7.5	44.0	4826		
2012-Jun-16	7.0	42.0	4826		
2012-Jun-17	7.5	45.0	4826		
2012-Jun-18	10.5	62.0	4826		
2012-Jun-19	5.5	32.0	4826		
2012-Jun-20	5.5	32.0	4826		
2012-Jun-21	7.5	44.0	4826		
2012-Jun-22	10.0	60.0	4826		
2012-Jun-23	9.0	54.0	4826		
2012-Jun-24	11.5	68.0	4826		
2012-Jun-25	11.5	67.0	4826		
2012-Jun-26	9.5	56.0	4826		
2012-Jun-27	5.0	30.0	4826		
2012-Jun-28	10.5	57.0	4826		
2012-Jun-29	7.0	41.0	4826		
2012-Jun-30	8.0	47.0	4826		
Well Total :	234.5	1383.0	4826 Avg.		
Battery Total :	469.0	1689.0	4826 Avg.		
Report Total :	3852.0	18877.0	2837 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jul-01 to 2012-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	9.0	53.0	4826		
2012-Jul-02	7.0	41.0	4826		
2012-Jul-03	10.0	60.0	4826		
2012-Jul-04	6.0	36.0	4826		
2012-Jul-05	5.5	33.0	4826		
2012-Jul-06	9.5	56.0	4826		
2012-Jul-07	3.5	21.0	4826		
2012-Jul-08	8.0	48.0	4826		
2012-Jul-09	6.5	38.0	4826		
2012-Jul-10	8.5	50.0	4826		
2012-Jul-11	12.0	70.0	4826		
2012-Jul-12	9.5	56.0	4826		
2012-Jul-13	8.0	48.0	4826		
2012-Jul-14	8.0	47.0	4826		
2012-Jul-15	9.5	56.0	4826		
2012-Jul-16	7.0	41.0	4826		
2012-Jul-17	7.5	44.0	4826		
2012-Jul-18	7.5	44.0	4826		
2012-Jul-19	5.5	32.0	4826		
2012-Jul-20	9.5	56.0	4826		
2012-Jul-21	4.0	23.0	4826		
2012-Jul-22	6.5	37.0	4826		
2012-Jul-23	9.0	53.0	4826		
2012-Jul-24	9.5	56.0	4826		
2012-Jul-25	9.0	53.0	4826		
2012-Jul-26	6.5	38.0	4826		
2012-Jul-27	7.5	44.0	4826		
2012-Jul-28	6.5	38.0	4826		
2012-Jul-29	5.0	26.0	4826		
2012-Jul-30	6.0	36.0	4826		
2012-Jul-31	9.0	53.0	4826		
Well Total :	236.0	1387.0	4826 Avg.		
Battery Total :	472.0	1699.0	4826 Avg.		
Report Total :	3904.0	19019.0	2890 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Aug-01 to : 2012-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	8.0	47.0	4826		
2012-Aug-02	8.0	47.0	4826		
2012-Aug-03	5.5	33.0	4826		
2012-Aug-04	5.5	33.0	4826		
2012-Aug-05	5.5	33.0	4826		
2012-Aug-06	5.0	30.0	4826		
2012-Aug-07	8.0	50.0	4826		
2012-Aug-08	7.0	41.0	4826		
2012-Aug-09	7.0	41.0	4826		
2012-Aug-10	5.5	32.0	4826		
2012-Aug-11	6.5	40.0	4826		
2012-Aug-12	6.5	40.0	4826		
2012-Aug-13	10.5	63.0	4826		
2012-Aug-14	6.0	36.0	4826		
2012-Aug-15	11.0	65.0	4826		
2012-Aug-16	8.5	50.0	4826		
2012-Aug-17	10.0	59.0	4826		
2012-Aug-18	2.5	15.0	4826		
2012-Aug-19	4.5	27.0	4826		
2012-Aug-20	10.0	60.0	4826		
2012-Aug-21	15.0	89.0	4826		
2012-Aug-22	7.0	42.0	4826		
2012-Aug-23	10.0	56.0	4826		
2012-Aug-24	7.0	41.0	4826		
2012-Aug-25	7.0	43.0	4826		
2012-Aug-26	8.5	51.0	4826		
2012-Aug-27	12.0	71.0	4826		
2012-Aug-28	7.0	41.0	4826		
2012-Aug-29	10.5	62.0	4826		
2012-Aug-30	9.5	49.0	4826		
2012-Aug-31	7.0	41.0	4826		
Well Total :	241.5	1428.0	4826 Avg.		
Battery Total :	483.0	1773.0	4826 Avg.		
Report Total :	3886.0	19621.0	3107 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	9.0	53.0	4826		
2012-Sep-02	8.0	50.0	4826		
2012-Sep-03	7.0	42.0	4826		
2012-Sep-04	11.0	65.0	4826		
2012-Sep-05	8.5	50.0	4826		
2012-Sep-06	7.0	33.0	4826		
2012-Sep-07	8.5	50.0	4826		
2012-Sep-08	6.0	32.0	4826		
2012-Sep-09	8.0	47.0	4826		
2012-Sep-10	8.0	48.0	4826		
2012-Sep-11	10.0	58.0	4826		
2012-Sep-12	8.0	47.0	4826		
2012-Sep-13	7.5	44.0	4826		
2012-Sep-14	6.0	35.0	4826		
2012-Sep-15	3.5	21.0	4826		
2012-Sep-16	12.0	69.0	4826		
2012-Sep-17	6.0	35.0	4826		
2012-Sep-18	7.5	43.0	4826		
2012-Sep-19	7.5	44.0	4826		
2012-Sep-20	9.0	52.0	4826		
2012-Sep-21	8.5	50.0	4826		
2012-Sep-22	6.5	38.0	4826		
2012-Sep-23	8.0	46.0	4826		
2012-Sep-24	9.5	56.0	4826		
2012-Sep-25	6.0	35.0	4826		
2012-Sep-26	11.5	69.0	4826		
2012-Sep-27	7.5	45.0	4826		
2012-Sep-28	6.5	38.0	4826		
2012-Sep-29	6.5	38.0	4826		
2012-Sep-30	8.0	48.0	4826		
Well Total :	236.5	1381.0	4826 Avg.		
Battery Total :	473.0	1714.0	4826 Avg.		
Report Total :	3908.0	18200.0	3080 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	9.3	59.0	4826		
2012-Oct-02	7.5	44.0	4826		
2012-Oct-03	6.5	38.0	4826		
2012-Oct-04	8.0	44.0	4826		
2012-Oct-05	8.5	50.0	4826		
2012-Oct-06	6.5	38.0	4826		
2012-Oct-07	9.0	53.0	4826		
2012-Oct-08	6.0	36.0	4826		
2012-Oct-09	9.0	53.0	4826		
2012-Oct-10	7.5	45.0	4826		
2012-Oct-11	10.5	63.0	4826		
2012-Oct-12	7.0	42.0	4826		
2012-Oct-13	8.0	48.0	4826		
2012-Oct-14	7.5	45.0	4826		
2012-Oct-15	10.0	60.0	4826		
2012-Oct-16	11.0	66.0	4826		
2012-Oct-17	11.0	71.0	4964		
2012-Oct-18	9.5	50.0	4964		
2012-Oct-19	7.5	44.0	4964		
2012-Oct-20	4.5	26.0	4964		
2012-Oct-21	12.0	71.0	4964		
2012-Oct-22	5.5	33.0	4964		
2012-Oct-23	11.0	65.0	4964		
2012-Oct-24	4.5	26.0	4964		
2012-Oct-25	6.0	35.0	4964		
2012-Oct-26	8.5	50.0	4964		
2012-Oct-27	4.0	23.0	4964		
2012-Oct-28	11.0	66.0	4964		
2012-Oct-29	8.0	48.0	4964		
2012-Oct-30	6.5	38.0	4964		
2012-Oct-31	6.5	38.0	4964		
Well Total :	247.8	1468.0	4893 Avg.		
Battery Total :	495.6	1806.0	4893 Avg.		
Report Total :	4024.6	18985.0	3099 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Nov-01 to : 2012-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	6.0	35.0	4964		
2012-Nov-02	6.5	38.0	4964		
2012-Nov-03	6.5	38.0	4964		
2012-Nov-04	11.5	68.0	4964		
2012-Nov-05	7.0	40.0	4964		
2012-Nov-06	7.0	40.0	4964		
2012-Nov-07	7.0	41.0	4964		
2012-Nov-08	6.5	38.0	4964		
2012-Nov-09	7.0	41.0	4964		
2012-Nov-10	9.0	53.0	4964		
2012-Nov-11	7.5	50.0	4964		
2012-Nov-12	7.5	44.0	4964		
2012-Nov-13	9.5	56.0	4964		
2012-Nov-14	3.0	17.0	4964		
2012-Nov-15	10.0	56.0	4964		
2012-Nov-16	6.5	38.0	4964		
2012-Nov-17	6.5	38.0	4964		
2012-Nov-18	8.0	48.0	4964		
2012-Nov-19	8.0	56.0	4964		
2012-Nov-20	6.0	38.0	4964		
2012-Nov-21	10.0	58.0	4964		
2012-Nov-22	6.0	36.0	4964		
2012-Nov-23	6.5	39.0	4964		
2012-Nov-24	8.0	47.0	4964		
2012-Nov-25	10.0	59.0	4964		
2012-Nov-26	7.0	41.0	4964		
2012-Nov-27	9.0	53.0	4964		
2012-Nov-28	5.0	29.0	4964		
2012-Nov-29	6.5	38.0	4964		
2012-Nov-30	8.0	48.0	4964		
Well Total :	222.5	1321.0	4964 Avg.		
Battery Total :	445.0	1640.0	4964 Avg.		
Report Total :	3924.0	18120.0	3120 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Dec-01 to : 2012-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	8.0	47.0	4964		
2012-Dec-02	7.0	41.0	4964		
2012-Dec-03	0.0	0.0	0		
2012-Dec-04	0.0	0.0	0		
2012-Dec-05	0.0	0.0	0		
2012-Dec-06	10.5	62.0	4964		
2012-Dec-07	8.5	50.0	4964		
2012-Dec-08	9.5	56.0	4964		
2012-Dec-09	5.0	29.0	4964		
2012-Dec-10	0.0	0.0	0		
2012-Dec-11	0.0	0.0	0		
2012-Dec-12	0.0	0.0	0		
2012-Dec-13	0.0	0.0	0		
2012-Dec-14	0.0	0.0	0		
2012-Dec-15	0.0	0.0	0		
2012-Dec-16	0.0	0.0	0		
2012-Dec-17	13.5	100.0	4619		
2012-Dec-18	6.5	38.0	4619		
2012-Dec-19	7.5	45.0	4619		
2012-Dec-20	10.0	59.0	4619		
2012-Dec-21	9.0	53.0	4619		
2012-Dec-22	5.0	37.0	4619		
2012-Dec-23	10.5	62.0	4619		
2012-Dec-24	7.8	46.0	4619		
2012-Dec-25	6.8	40.0	4619		
2012-Dec-26	8.0	47.0	4619		
2012-Dec-27	6.0	38.0	4619		
2012-Dec-28	7.0	41.0	4619		
2012-Dec-29	12.0	70.0	4619		
2012-Dec-30	6.5	39.0	4619		
2012-Dec-31	6.0	36.0	4619		
Well Total :	170.6	1036.0	4718 Avg.		
Battery Total :	341.2	1294.0	4718 Avg.		
Report Total :	3648.2	16909.0	2948 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	9.0	16.0	4619		
2012-Jan-02	10.5	17.0	4619		
2012-Jan-03	13.0	17.0	4619		
2012-Jan-04	9.5	12.0	4619		
2012-Jan-05	4.0	5.0	4619		
2012-Jan-06	10.0	14.0	4619		
2012-Jan-07	11.0	16.0	4619		
2012-Jan-08	10.0	12.0	4619		
2012-Jan-09	12.0	16.0	4826		
2012-Jan-10	9.0	12.0	4826		
2012-Jan-11	16.5	23.0	5033		
2012-Jan-12	2.0	2.0	4826		
2012-Jan-13	8.0	12.0	4757		
2012-Jan-14	10.0	11.0	4757		
2012-Jan-15	6.5	6.0	4757		
2012-Jan-16	6.0	7.0	4757		
2012-Jan-17	5.0	6.0	4757		
2012-Jan-18	7.0	10.0	4757		
2012-Jan-19	4.5	3.0	4757		
2012-Jan-20	5.5	7.0	4757		
2012-Jan-21	7.5	9.0	4757		
2012-Jan-22	3.0	1.0	4757		
2012-Jan-23	7.5	8.0	4757		
2012-Jan-24	8.5	11.0	4757		
2012-Jan-25	6.5	6.0	4757		
2012-Jan-26	12.0	14.0	4757		
2012-Jan-27	10.5	13.0	4757		
2012-Jan-28	9.0	11.0	4757		
2012-Jan-29	9.5	12.0	4757		
2012-Jan-30	6.0	9.0	4757		
2012-Jan-31	8.0	13.0	4757		
Well Total :	257.0	331.0	4737 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	10.0	14.0	4757		
2012-Feb-02	3.5	6.0	4757		
2012-Feb-03	8.0	9.0	4757		
2012-Feb-04	12.0	16.0	4757		
2012-Feb-05	7.0	9.0	4757		
2012-Feb-06	11.0	11.0	4757		
2012-Feb-07	6.0	9.0	4757		
2012-Feb-08	5.5	8.0	4757		
2012-Feb-09	7.0	9.0	4757		
2012-Feb-10	9.5	12.0	4757		
2012-Feb-11	8.0	9.0	4757		
2012-Feb-12	12.0	15.0	4757		
2012-Feb-13	5.0	4.0	4757		
2012-Feb-14	9.0	11.0	4757		
2012-Feb-15	10.0	13.0	4757		
2012-Feb-16	6.5	8.0	4757		
2012-Feb-17	6.0	7.0	4757		
2012-Feb-18	9.0	10.0	4757		
2012-Feb-19	9.0	12.0	4757		
2012-Feb-20	8.0	6.0	4757		
2012-Feb-21	4.8	6.0	4757		
2012-Feb-22	11.3	13.0	4757		
2012-Feb-23	9.5	13.0	4757		
2012-Feb-24	5.0	3.0	4757		
2012-Feb-25	10.0	13.0	4757		
2012-Feb-26	7.0	9.0	4757		
2012-Feb-27	6.5	6.0	4757		
2012-Feb-28	8.0	8.0	4757		
2012-Feb-29	8.0	9.0	4757		
Well Total :	232.1	278.0	4757 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	7.5	9.0	4757		
2012-Mar-02	5.5	7.0	4757		
2012-Mar-03	9.0	12.0	4757		
2012-Mar-04	8.5	4.0	4757		
2012-Mar-05	12.5	15.0	4757		
2012-Mar-06	7.0	13.0	4757		
2012-Mar-07	7.3	4.0	4757		
2012-Mar-08	9.0	11.0	4757		
2012-Mar-09	9.0	11.0	4757		
2012-Mar-10	4.0	5.0	4757		
2012-Mar-11	9.5	8.0	4757		
2012-Mar-12	3.5	5.0	4757		
2012-Mar-13	10.0	11.0	4757		
2012-Mar-14	10.0	12.0	4757		
2012-Mar-15	5.5	4.0	4757		
2012-Mar-16	7.5	10.0	4757		
2012-Mar-17	5.0	5.0	4757		
2012-Mar-18	9.0	10.0	4757		
2012-Mar-19	10.5	12.0	4757		
2012-Mar-20	9.5	10.0	4757		
2012-Mar-21	12.0	17.0	4757		
2012-Mar-22	2.0	2.0	4757		
2012-Mar-23	4.0	6.0	4757		
2012-Mar-24	10.0	12.0	4757		
2012-Mar-25	8.0	24.0	4757		
2012-Mar-26	6.5	6.0	4757		
2012-Mar-27	8.0	10.0	4757		
2012-Mar-28	9.5	15.0	4757		
2012-Mar-29	4.5	5.0	4757		
2012-Mar-30	7.0	9.0	4757		
2012-Mar-31	6.0	8.0	4757		
Well Total :	236.8	292.0	4757 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	12.0	15.0	4757		
2012-Apr-02	8.5	11.0	4757		
2012-Apr-03	6.5	9.0	4757		
2012-Apr-04	9.0	10.0	4757		
2012-Apr-05	6.5	10.0	4757		
2012-Apr-06	6.0	8.0	4757		
2012-Apr-07	7.5	11.0	4757		
2012-Apr-08	9.5	11.0	4757		
2012-Apr-09	7.5	10.0	4757		
2012-Apr-10	7.5	8.0	4757		
2012-Apr-11	6.0	8.0	4757		
2012-Apr-12	6.0	5.0	4757		
2012-Apr-13	13.0	16.0	4757		
2012-Apr-14	4.0	3.0	4757		
2012-Apr-15	9.0	7.0	4757		
2012-Apr-16	7.0	6.0	4757		
2012-Apr-17	8.3	11.0	4826		
2012-Apr-18	8.0	9.0	4826		
2012-Apr-19	7.3	9.0	4826		
2012-Apr-20	7.0	9.0	4826		
2012-Apr-21	7.0	10.0	4826		
2012-Apr-22	8.0	10.0	4826		
2012-Apr-23	9.0	9.0	4826		
2012-Apr-24	7.0	5.0	4826		
2012-Apr-25	7.0	6.0	4826		
2012-Apr-26	7.0	17.0	4826		
2012-Apr-27	11.0	14.0	4826		
2012-Apr-28	11.0	5.0	4826		
2012-Apr-29	10.0	15.0	4826		
2012-Apr-30	10.5	14.0	4826		
Well Total :	243.6	291.0	4789 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-May-01 to : 2012-May-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	4.0	2.0	4826		
2012-May-02	12.0	21.0	4826		
2012-May-03	9.0	11.0	4826		
2012-May-04	6.0	9.0	4826		
2012-May-05	4.5	4.0	4826		
2012-May-06	12.0	14.0	4826		
2012-May-07	6.0	11.0	4826		
2012-May-08	5.0	5.0	4826		
2012-May-09	8.0	9.0	4826		
2012-May-10	7.5	10.0	4826		
2012-May-11	8.0	10.0	4826		
2012-May-12	6.0	7.0	4826		
2012-May-13	10.0	13.0	4826		
2012-May-14	9.0	10.0	4826		
2012-May-15	8.0	12.0	4826		
2012-May-16	6.5	11.0	4826		
2012-May-17	10.5	15.0	4826		
2012-May-18	6.5	8.0	4826		
2012-May-19	9.0	12.0	4826		
2012-May-20	7.5	2.0	4826		
2012-May-21	8.0	8.0	4826		
2012-May-22	8.5	11.0	4826		
2012-May-23	6.0	6.0	4826		
2012-May-24	7.0	10.0	4826		
2012-May-25	7.0	9.0	4826		
2012-May-26	8.0	9.0	4826		
2012-May-27	6.0	7.0	4826		
2012-May-28	11.0	16.0	4826		
2012-May-29	9.5	13.0	4826		
2012-May-30	7.5	20.0	4826		
2012-May-31	9.0	11.0	4826		
Well Total :	242.5	316.0	4826 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	11.0	7.0	4826		
2012-Jun-02	6.5	11.0	4826		
2012-Jun-03	9.5	13.0	4826		
2012-Jun-04	8.0	10.0	4826		
2012-Jun-05	8.5	11.0	4826		
2012-Jun-06	7.5	10.0	4826		
2012-Jun-07	5.5	8.0	4826		
2012-Jun-08	8.0	10.0	4826		
2012-Jun-09	7.0	9.0	4826		
2012-Jun-10	2.5	2.0	4826		
2012-Jun-11	6.5	9.0	4826		
2012-Jun-12	6.0	8.0	4826		
2012-Jun-13	6.0	8.0	4826		
2012-Jun-14	9.0	11.0	4826		
2012-Jun-15	7.5	9.0	4826		
2012-Jun-16	7.0	9.0	4826		
2012-Jun-17	7.5	9.0	4826		
2012-Jun-18	10.5	15.0	4826		
2012-Jun-19	5.5	9.0	4826		
2012-Jun-20	5.5	9.0	4826		
2012-Jun-21	7.5	10.0	4826		
2012-Jun-22	10.0	13.0	4826		
2012-Jun-23	9.0	9.0	4826		
2012-Jun-24	11.5	15.0	4826		
2012-Jun-25	11.5	16.0	4826		
2012-Jun-26	9.5	13.0	4826		
2012-Jun-27	5.0	5.0	4826		
2012-Jun-28	10.5	19.0	4826		
2012-Jun-29	7.0	9.0	4826		
2012-Jun-30	8.0	10.0	4826		
Well Total :	234.5	306.0	4826 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jul-01 to : 2012-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	9.0	12.0	4826		
2012-Jul-02	7.0	10.0	4826		
2012-Jul-03	10.0	15.0	4826		
2012-Jul-04	6.0	9.0	4826		
2012-Jul-05	5.5	8.0	4826		
2012-Jul-06	9.5	13.0	4826		
2012-Jul-07	3.5	4.0	4826		
2012-Jul-08	8.0	11.0	4826		
2012-Jul-09	6.5	8.0	4826		
2012-Jul-10	8.5	12.0	4826		
2012-Jul-11	12.0	18.0	4826		
2012-Jul-12	9.5	12.0	4826		
2012-Jul-13	8.0	3.0	4826		
2012-Jul-14	8.0	9.0	4826		
2012-Jul-15	9.5	11.0	4826		
2012-Jul-16	7.0	9.0	4826		
2012-Jul-17	7.5	9.0	4826		
2012-Jul-18	7.5	12.0	4826		
2012-Jul-19	5.5	8.0	4826		
2012-Jul-20	9.5	14.0	4826		
2012-Jul-21	4.0	4.0	4826		
2012-Jul-22	6.5	12.0	4826		
2012-Jul-23	9.0	13.0	4826		
2012-Jul-24	9.5	12.0	4826		
2012-Jul-25	9.0	12.0	4826		
2012-Jul-26	6.5	6.0	4826		
2012-Jul-27	7.5	10.0	4826		
2012-Jul-28	6.5	7.0	4826		
2012-Jul-29	5.0	8.0	4826		
2012-Jul-30	6.0	9.0	4826		
2012-Jul-31	9.0	12.0	4826		
Well Total :	236.0	312.0	4826 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Aug-01 to : 2012-Aug-31

Battery Name ROCHESTER INJ

Well Name RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	8.0	11.0	4826		
2012-Aug-02	8.0	10.0	4826		
2012-Aug-03	5.5	8.0	4826		
2012-Aug-04	5.5	9.0	4826		
2012-Aug-05	5.5	10.0	4826		
2012-Aug-06	5.0	7.0	4826		
2012-Aug-07	8.0	6.0	4826		
2012-Aug-08	7.0	9.0	4826		
2012-Aug-09	7.0	9.0	4826		
2012-Aug-10	5.5	24.0	4826		
2012-Aug-11	6.5	9.0	4826		
2012-Aug-12	6.5	5.0	4826		
2012-Aug-13	10.5	15.0	4826		
2012-Aug-14	6.0	7.0	4826		
2012-Aug-15	11.0	15.0	4826		
2012-Aug-16	8.5	11.0	4826		
2012-Aug-17	10.0	13.0	4826		
2012-Aug-18	2.5	3.0	4826		
2012-Aug-19	4.5	5.0	4826		
2012-Aug-20	10.0	13.0	4826		
2012-Aug-21	15.0	21.0	4826		
2012-Aug-22	7.0	10.0	4826		
2012-Aug-23	10.0	21.0	4826		
2012-Aug-24	7.0	9.0	4826		
2012-Aug-25	7.0	9.0	4826		
2012-Aug-26	8.5	12.0	4826		
2012-Aug-27	12.0	13.0	4826		
2012-Aug-28	7.0	9.0	4826		
2012-Aug-29	10.5	15.0	4826		
2012-Aug-30	9.5	19.0	4826		
2012-Aug-31	7.0	8.0	4826		
Well Total :	241.5	345.0	4826 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	9.0	12.0	4826		
2012-Sep-02	8.0	10.0	4826		
2012-Sep-03	7.0	9.0	4826		
2012-Sep-04	11.0	14.0	4826		
2012-Sep-05	8.5	11.0	4826		
2012-Sep-06	7.0	23.0	4826		
2012-Sep-07	8.5	12.0	4826		
2012-Sep-08	6.0	10.0	4826		
2012-Sep-09	8.0	11.0	4826		
2012-Sep-10	8.0	12.0	4826		
2012-Sep-11	10.0	12.0	4826		
2012-Sep-12	8.0	9.0	4826		
2012-Sep-13	7.5	11.0	4826		
2012-Sep-14	6.0	7.0	4826		
2012-Sep-15	3.5	4.0	4826		
2012-Sep-16	12.0	19.0	4826		
2012-Sep-17	6.0	8.0	4826		
2012-Sep-18	7.5	10.0	4826		
2012-Sep-19	7.5	9.0	4826		
2012-Sep-20	9.0	11.0	4826		
2012-Sep-21	8.5	10.0	4826		
2012-Sep-22	6.5	8.0	4826		
2012-Sep-23	8.0	14.0	4826		
2012-Sep-24	9.5	13.0	4826		
2012-Sep-25	6.0	9.0	4826		
2012-Sep-26	11.5	16.0	4826		
2012-Sep-27	7.5	11.0	4826		
2012-Sep-28	6.5	9.0	4826		
2012-Sep-29	6.5	8.0	4826		
2012-Sep-30	8.0	11.0	4826		
Well Total :	236.5	333.0	4826 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

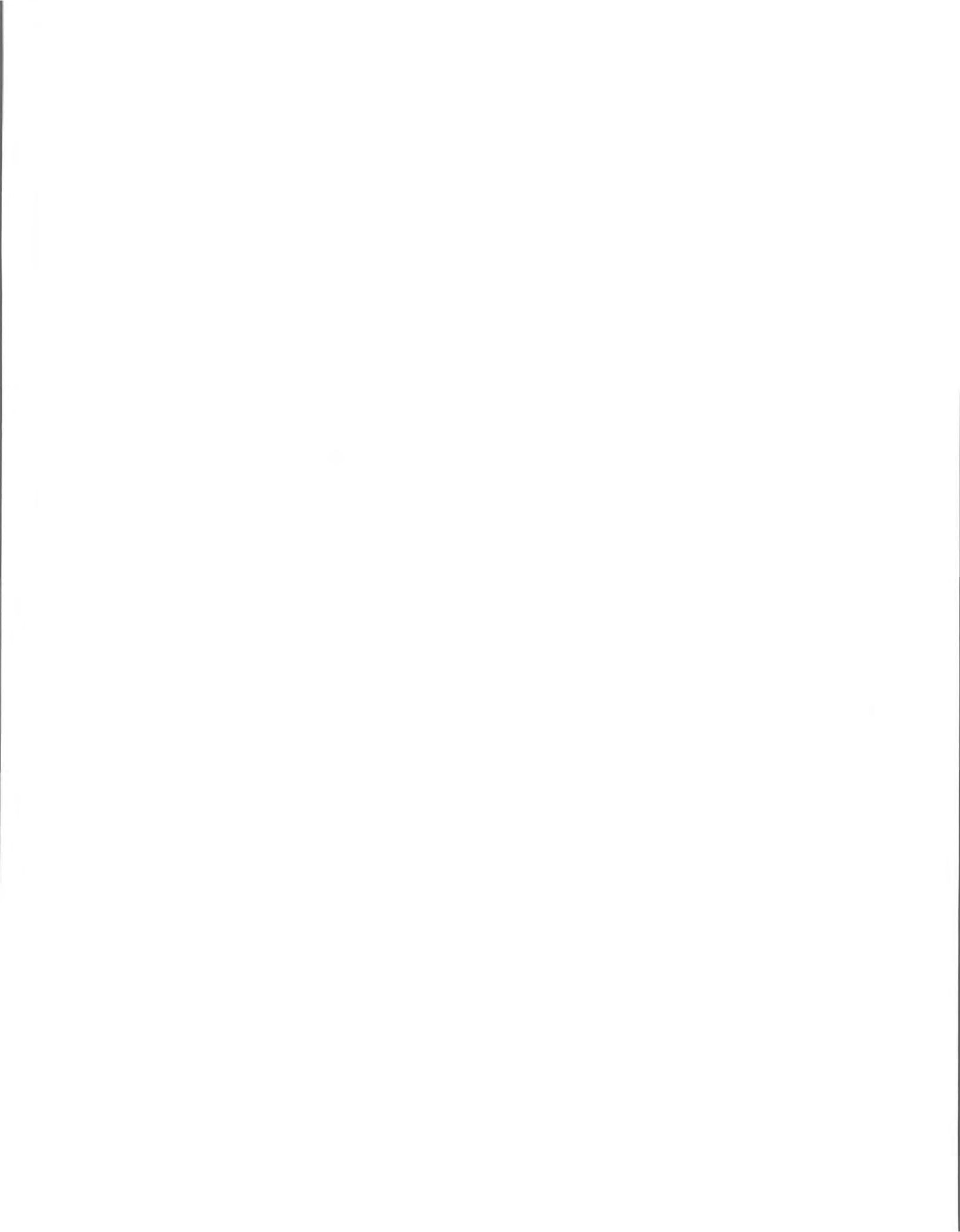
Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	9.3	8.0	4826		
2012-Oct-02	7.5	11.0	4826		
2012-Oct-03	6.5	7.0	4826		
2012-Oct-04	8.0	18.0	4826		
2012-Oct-05	8.5	7.0	4826		
2012-Oct-06	6.5	9.0	4826		
2012-Oct-07	9.0	12.0	4826		
2012-Oct-08	6.0	7.0	4826		
2012-Oct-09	9.0	13.0	4826		
2012-Oct-10	7.5	10.0	4826		
2012-Oct-11	10.5	14.0	4826		
2012-Oct-12	7.0	11.0	4826		
2012-Oct-13	8.0	12.0	4826		
2012-Oct-14	7.5	10.0	4826		
2012-Oct-15	10.0	14.0	4826		
2012-Oct-16	11.0	15.0	4826		
2012-Oct-17	11.0	16.0	4964		
2012-Oct-18	9.5	19.0	4964		
2012-Oct-19	7.5	11.0	4964		
2012-Oct-20	4.5	5.0	4964		
2012-Oct-21	12.0	18.0	4964		
2012-Oct-22	5.5	8.0	4964		
2012-Oct-23	11.0	16.0	4964		
2012-Oct-24	4.5	5.0	4964		
2012-Oct-25	6.0	9.0	4964		
2012-Oct-26	8.5	12.0	4964		
2012-Oct-27	4.0	5.0	4964		
2012-Oct-28	11.0	15.0	4964		
2012-Oct-29	8.0	11.0	4964		
2012-Oct-30	6.5	8.0	4964		
2012-Oct-31	6.5	2.0	4964		
Well Total :	247.8	338.0	4893 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from 2012-Nov-01 to 2012-Nov-30

Battery Name : ROCHESTER INJ

Well Name RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	6.0	7.0	4964		
2012-Nov-02	6.5	8.0	4964		
2012-Nov-03	6.5	7.0	4964		
2012-Nov-04	11.5	16.0	4964		
2012-Nov-05	7.0	12.0	4964		
2012-Nov-06	7.0	11.0	4964		
2012-Nov-07	7.0	12.0	4964		
2012-Nov-08	6.5	10.0	4964		
2012-Nov-09	7.0	12.0	4964		
2012-Nov-10	9.0	11.0	4964		
2012-Nov-11	7.5	3.0	4964		
2012-Nov-12	7.5	9.0	4964		
2012-Nov-13	9.5	12.0	4964		
2012-Nov-14	3.0	3.0	4964		
2012-Nov-15	10.0	16.0	4964		
2012-Nov-16	6.5	9.0	4964		
2012-Nov-17	6.5	15.0	4964		
2012-Nov-18	8.0	17.0	4964		
2012-Nov-19	8.0	13.0	4964		
2012-Nov-20	6.0	6.0	4964		
2012-Nov-21	10.0	13.0	4964		
2012-Nov-22	6.0	9.0	4964		
2012-Nov-23	6.5	9.0	4964		
2012-Nov-24	8.0	11.0	4964		
2012-Nov-25	10.0	14.0	4964		
2012-Nov-26	7.0	10.0	4964		
2012-Nov-27	9.0	15.0	4964		
2012-Nov-28	5.0	9.0	4964		
2012-Nov-29	6.5	8.0	4964		
2012-Nov-30	8.0	12.0	4964		
Well Total :	222.5	319.0	4964 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Dec-01 to : 2012-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	8.0	9.0	4964		
2012-Dec-02	7.0	17.0	4964		
2012-Dec-03	0.0	0.0	0		
2012-Dec-04	0.0	0.0	0		
2012-Dec-05	0.0	0.0	0		
2012-Dec-06	10.5	8.0	4964		
2012-Dec-07	8.5	11.0	4964		
2012-Dec-08	9.5	13.0	4964		
2012-Dec-09	5.0	5.0	4964		
2012-Dec-10	0.0	0.0	0		
2012-Dec-11	0.0	0.0	0		
2012-Dec-12	0.0	0.0	0		
2012-Dec-13	0.0	0.0	0		
2012-Dec-14	0.0	0.0	0		
2012-Dec-15	0.0	0.0	0		
2012-Dec-16	0.0	0.0	0		
2012-Dec-17	13.5	20.0	4619		
2012-Dec-18	6.5	10.0	4619		
2012-Dec-19	7.5	9.0	4619		
2012-Dec-20	10.0	14.0	4619		
2012-Dec-21	9.0	14.0	4619		
2012-Dec-22	5.0	10.0	4619		
2012-Dec-23	10.5	26.0	4619		
2012-Dec-24	7.8	13.0	4619		
2012-Dec-25	6.8	14.0	4619		
2012-Dec-26	8.0	11.0	4619		
2012-Dec-27	6.0	6.0	4619		
2012-Dec-28	7.0	11.0	4619		
2012-Dec-29	12.0	12.0	4619		
2012-Dec-30	6.5	16.0	4619		
2012-Dec-31	6.0	9.0	4619		
Well Total :	170.6	258.0	4718 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	10.0	700		
2012-Jan-02	24.0	10.0	700		
2012-Jan-03	24.0	10.0	700		
2012-Jan-04	24.0	9.0	700		
2012-Jan-05	24.0	10.0	700		
2012-Jan-06	24.0	6.0	700		
2012-Jan-07	0.0	0.0	0		
2012-Jan-08	0.0	0.0	0		
2012-Jan-09	0.0	0.0	0		
2012-Jan-10	0.0	0.0	0		
2012-Jan-11	0.0	0.0	0		
2012-Jan-12	0.0	0.0	0		
2012-Jan-13	0.0	0.0	0		
2012-Jan-14	0.0	0.0	0		
2012-Jan-15	0.0	0.0	0		
2012-Jan-16	0.0	0.0	0		
2012-Jan-17	0.0	0.0	0		
2012-Jan-18	0.0	0.0	0		
2012-Jan-19	0.0	0.0	0		
2012-Jan-20	0.0	0.0	0		
2012-Jan-21	0.0	0.0	0		
2012-Jan-22	0.0	0.0	0		
2012-Jan-23	0.0	0.0	0		
2012-Jan-24	0.0	0.0	0		
2012-Jan-25	0.0	0.0	0		
2012-Jan-26	24.0	8.0	700		
2012-Jan-27	0.0	0.0	0		
2012-Jan-28	0.0	0.0	0		
2012-Jan-29	24.0	6.0	700		
2012-Jan-30	24.0	8.0	700		
2012-Jan-31	24.0	8.0	700		
Well Total :	240.0	85.0	700 Avg.		
Battery Total :	240.0	85.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	24.0	10.0	700		
2012-Feb-02	24.0	8.0	700		
2012-Feb-03	24.0	7.0	700		
2012-Feb-04	24.0	8.0	700		
2012-Feb-05	0.0	0.0	0		
2012-Feb-06	0.0	0.0	0		
2012-Feb-07	0.0	0.0	0		
2012-Feb-08	0.0	0.0	0		
2012-Feb-09	0.0	0.0	0		
2012-Feb-10	0.0	0.0	0		
2012-Feb-11	0.0	0.0	0		
2012-Feb-12	0.0	0.0	0		
2012-Feb-13	24.0	13.0	700		
2012-Feb-14	24.0	13.0	700		
2012-Feb-15	24.0	15.0	700		
2012-Feb-16	24.0	13.0	700		
2012-Feb-17	24.0	13.0	700		
2012-Feb-18	24.0	12.0	700		
2012-Feb-19	24.0	16.0	700		
2012-Feb-20	24.0	12.0	700		
2012-Feb-21	24.0	14.0	700		
2012-Feb-22	24.0	13.0	700		
2012-Feb-23	24.0	13.0	700		
2012-Feb-24	24.0	15.0	700		
2012-Feb-25	24.0	14.0	700		
2012-Feb-26	24.0	11.0	700		
2012-Feb-27	24.0	12.0	700		
2012-Feb-28	24.0	11.0	700		
2012-Feb-29	24.0	10.0	700		
Well Total :	504.0	253.0	700 Avg.		
Battery Total :	504.0	253.0	700 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	24.0	13.0	700		
2012-Mar-02	24.0	10.0	700		
2012-Mar-03	24.0	14.0	700		
2012-Mar-04	24.0	12.0	700		
2012-Mar-05	24.0	15.0	700		
2012-Mar-06	24.0	13.0	700		
2012-Mar-07	24.0	12.0	700		
2012-Mar-08	24.0	15.0	700		
2012-Mar-09	24.0	15.0	700		
2012-Mar-10	24.0	13.0	700		
2012-Mar-11	24.0	13.0	700		
2012-Mar-12	24.0	12.0	700		
2012-Mar-13	24.0	11.0	700		
2012-Mar-14	24.0	12.0	700		
2012-Mar-15	24.0	10.0	700		
2012-Mar-16	24.0	12.0	700		
2012-Mar-17	24.0	12.0	700		
2012-Mar-18	24.0	12.0	700		
2012-Mar-19	24.0	13.0	700		
2012-Mar-20	24.0	12.0	700		
2012-Mar-21	0.0	0.0	0		
2012-Mar-22	24.0	10.0	700		
2012-Mar-23	24.0	12.0	700		
2012-Mar-24	24.0	12.0	700		
2012-Mar-25	24.0	12.0	700		
2012-Mar-26	24.0	16.0	700		
2012-Mar-27	24.0	13.0	700		
2012-Mar-28	24.0	13.0	700		
2012-Mar-29	24.0	13.0	700		
2012-Mar-30	24.0	14.0	700		
2012-Mar-31	24.0	13.0	700		
Well Total :	720.0	379.0	700 Avg.		
Battery Total :	720.0	379.0	700 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

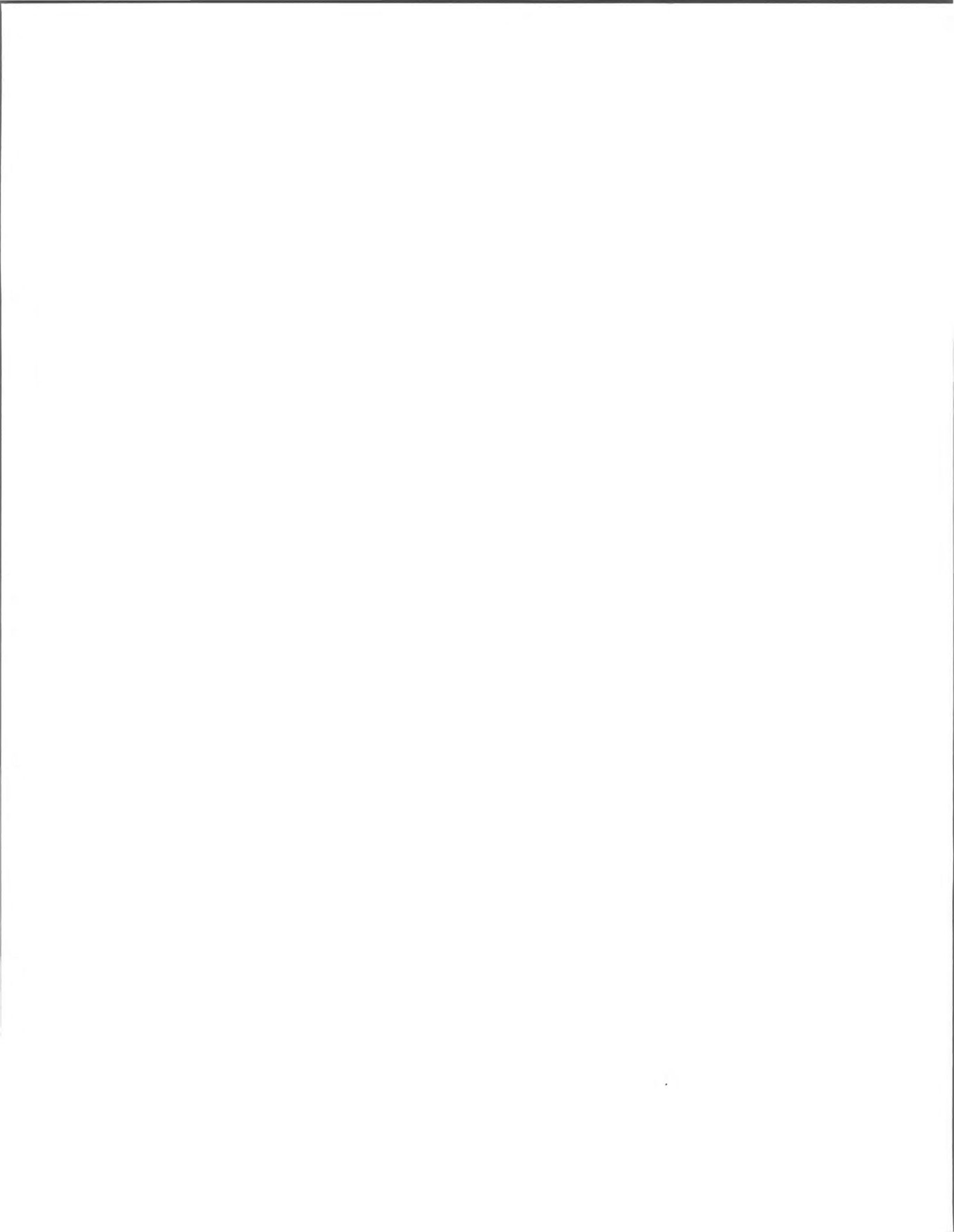
Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	24.0	13.0	700		
2012-Apr-02	24.0	12.0	700		
2012-Apr-03	24.0	17.0	700		
2012-Apr-04	24.0	14.0	700		
2012-Apr-05	24.0	10.0	700		
2012-Apr-06	24.0	20.0	700		
2012-Apr-07	24.0	15.0	700		
2012-Apr-08	24.0	15.0	700		
2012-Apr-09	24.0	14.0	700		
2012-Apr-10	24.0	13.0	700		
2012-Apr-11	24.0	16.0	700		
2012-Apr-12	24.0	14.0	700		
2012-Apr-13	24.0	15.0	700		
2012-Apr-14	24.0	15.0	700		
2012-Apr-15	24.0	17.0	700		
2012-Apr-16	24.0	3.0	700		
2012-Apr-17	24.0	15.0	700		
2012-Apr-18	24.0	13.0	700		
2012-Apr-19	24.0	17.0	700		
2012-Apr-20	24.0	15.0	700		
2012-Apr-21	24.0	11.0	700		
2012-Apr-22	24.0	15.0	700		
2012-Apr-23	24.0	15.0	700		
2012-Apr-24	24.0	15.0	700		
2012-Apr-25	24.0	15.0	700		
2012-Apr-26	24.0	10.0	700		
2012-Apr-27	0.0	0.0	0		
2012-Apr-29	0.0	0.0	0		
2012-Apr-30	0.0	0.0	0		
Well Total :	624.0	364.0	700 Avg.		
Battery Total :	624.0	364.0	700 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-May-01 to : 2012-May-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	0.0	0.0	0		
2012-May-02	0.0	0.0	0		
2012-May-03	24.0	11.0	700		
2012-May-04	24.0	11.0	700		
2012-May-05	24.0	11.0	700		
2012-May-06	24.0	12.0	700		
2012-May-07	24.0	11.0	700		
2012-May-08	24.0	13.0	700		
2012-May-09	24.0	3.0	700		
2012-May-10	0.0	0.0	0		
2012-May-11	0.0	0.0	0		
2012-May-12	0.0	0.0	0		
2012-May-13	0.0	0.0	0		
2012-May-14	0.0	0.0	0		
2012-May-15	0.0	0.0	0		
2012-May-16	24.0	10.0	700		
2012-May-17	24.0	13.0	700		
2012-May-18	24.0	12.0	700		
2012-May-19	24.0	14.0	700		
2012-May-20	24.0	14.0	700		
2012-May-21	24.0	14.0	700		
2012-May-22	24.0	14.0	700		
2012-May-23	24.0	14.0	700		
2012-May-24	24.0	15.0	700		
2012-May-25	24.0	14.0	700		
2012-May-26	24.0	14.0	700		
2012-May-27	24.0	15.0	700		
2012-May-28	24.0	5.0	700		
2012-May-29	24.0	11.0	700		
2012-May-30	24.0	2.0	700		
2012-May-31	24.0	15.0	700		
Well Total :	552.0	268.0	700 Avg.		
Battery Total :	552.0	268.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	24.0	10.0	700		
2012-Jun-02	24.0	17.0	700		
2012-Jun-03	24.0	16.0	700		
2012-Jun-04	24.0	13.0	700		
2012-Jun-05	24.0	12.0	700		
2012-Jun-06	24.0	14.0	700		
2012-Jun-07	24.0	15.0	700		
2012-Jun-08	24.0	17.0	700		
2012-Jun-09	24.0	15.0	700		
2012-Jun-10	24.0	17.0	700		
2012-Jun-11	24.0	15.0	700		
2012-Jun-12	24.0	16.0	700		
2012-Jun-13	24.0	17.0	700		
2012-Jun-14	24.0	16.0	700		
2012-Jun-15	24.0	13.0	700		
2012-Jun-16	24.0	13.0	700		
2012-Jun-17	24.0	17.0	700		
2012-Jun-18	24.0	15.0	700		
2012-Jun-19	24.0	17.0	700		
2012-Jun-20	24.0	17.0	700		
2012-Jun-21	24.0	17.0	700		
2012-Jun-22	24.0	14.0	700		
2012-Jun-23	24.0	18.0	700		
2012-Jun-24	0.0	0.0	0		
2012-Jun-25	24.0	13.0	700		
2012-Jun-26	24.0	16.0	700		
2012-Jun-27	24.0	17.0	700		
2012-Jun-28	24.0	16.0	700		
2012-Jun-29	24.0	15.0	700		
2012-Jun-30	24.0	20.0	700		
Well Total :	696.0	448.0	700 Avg.		
Battery Total :	696.0	448.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jul-01 to : 2012-Jul-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	24.0	16.0	700		
2012-Jul-02	24.0	21.0	700		
2012-Jul-03	24.0	15.0	700		
2012-Jul-04	24.0	17.0	700		
2012-Jul-05	24.0	16.0	700		
2012-Jul-06	24.0	17.0	700		
2012-Jul-07	24.0	18.0	700		
2012-Jul-08	24.0	18.0	700		
2012-Jul-09	24.0	16.0	700		
2012-Jul-10	24.0	17.0	700		
2012-Jul-11	24.0	17.0	700		
2012-Jul-12	24.0	17.0	700		
2012-Jul-13	24.0	14.0	700		
2012-Jul-14	24.0	19.0	700		
2012-Jul-15	24.0	17.0	700		
2012-Jul-16	24.0	15.0	700		
2012-Jul-17	24.0	18.0	700		
2012-Jul-18	24.0	16.0	700		
2012-Jul-19	24.0	17.0	700		
2012-Jul-20	24.0	17.0	700		
2012-Jul-21	24.0	16.0	700		
2012-Jul-22	24.0	15.0	700		
2012-Jul-23	24.0	3.0	700		
2012-Jul-24	0.0	0.0	0		
2012-Jul-25	0.0	0.0	0		
2012-Jul-26	0.0	0.0	0		
2012-Jul-27	24.0	11.0	700		
2012-Jul-28	24.0	15.0	700		
2012-Jul-29	24.0	21.0	700		
2012-Jul-30	24.0	11.0	700		
2012-Jul-31	24.0	13.0	700		
Well Total :	672.0	443.0	700 Avg.		
Battery Total :	672.0	443.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Aug-01 to : 2012-Aug-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	24.0	14.0	700		
2012-Aug-02	24.0	20.0	700		
2012-Aug-03	24.0	20.0	700		
2012-Aug-04	24.0	20.0	700		
2012-Aug-05	0.0	0.0	0		
2012-Aug-06	0.0	0.0	0		
2012-Aug-07	24.0	22.0	700		
2012-Aug-08	24.0	20.0	700		
2012-Aug-09	24.0	17.0	700		
2012-Aug-10	24.0	18.0	700		
2012-Aug-11	24.0	22.0	700		
2012-Aug-12	24.0	19.0	700		
2012-Aug-13	24.0	22.0	700		
2012-Aug-14	24.0	16.0	700		
2012-Aug-15	24.0	18.0	700		
2012-Aug-16	24.0	6.0	700		
2012-Aug-17	0.0	0.0	0		
2012-Aug-18	0.0	0.0	0		
2012-Aug-19	0.0	0.0	0		
2012-Aug-20	0.0	0.0	0		
2012-Aug-21	24.0	18.0	700		
2012-Aug-22	24.0	15.0	700		
2012-Aug-23	24.0	25.0	700		
2012-Aug-24	24.0	14.0	700		
2012-Aug-25	24.0	18.0	700		
2012-Aug-26	24.0	19.0	700		
2012-Aug-27	24.0	18.0	700		
2012-Aug-28	24.0	18.0	700		
2012-Aug-29	24.0	20.0	700		
2012-Aug-30	24.0	18.0	700		
2012-Aug-31	24.0	18.0	700		
Well Total :	600.0	455.0	700 Avg.		
Battery Total :	600.0	455.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

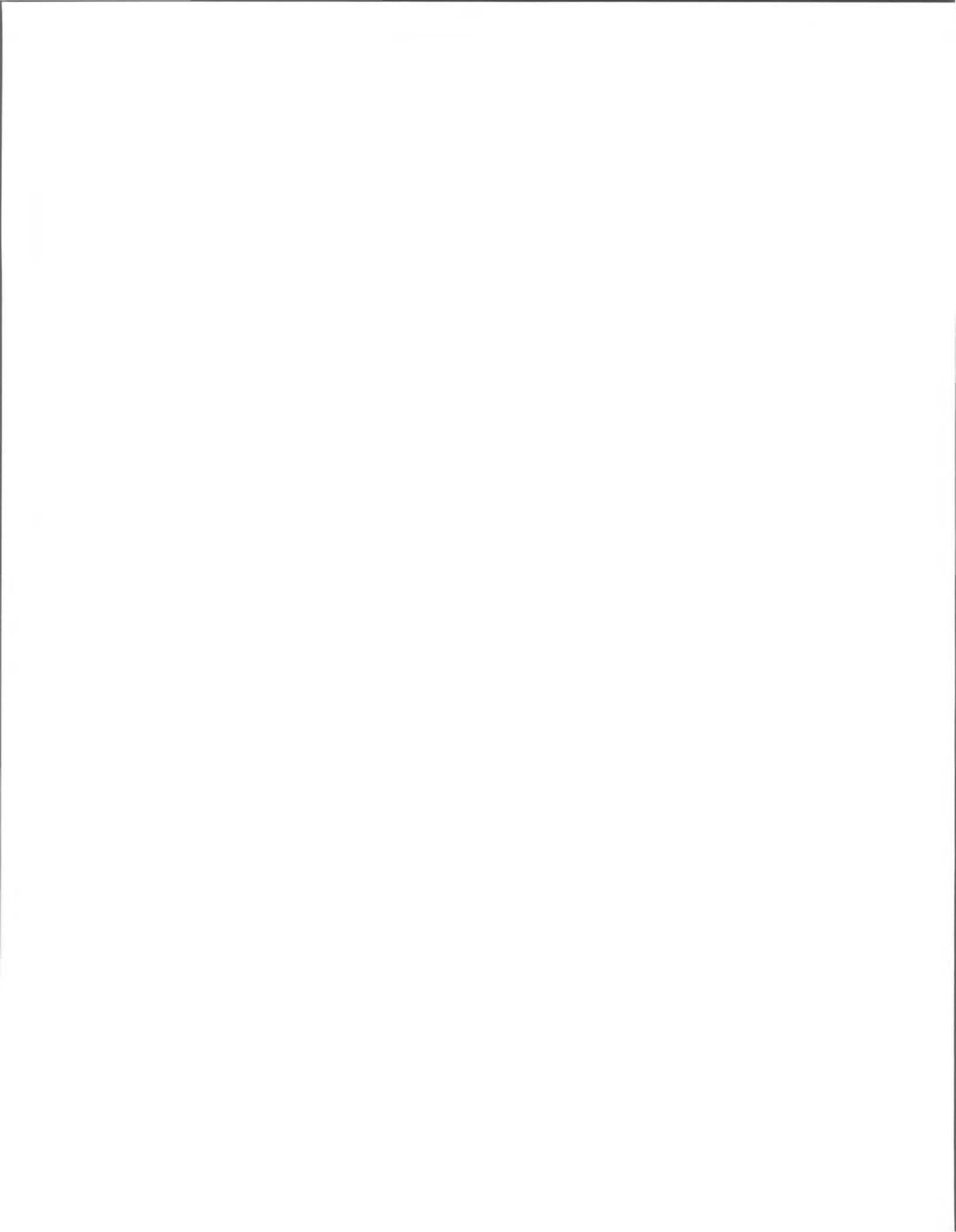
Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	24.0	18.0	700		
2012-Sep-02	24.0	18.0	700		
2012-Sep-03	24.0	18.0	700		
2012-Sep-04	24.0	18.0	700		
2012-Sep-05	24.0	10.0	700		
2012-Sep-06	24.0	8.0	700		
2012-Sep-07	24.0	6.0	700		
2012-Sep-08	24.0	7.0	700		
2012-Sep-09	24.0	21.0	700		
2012-Sep-10	24.0	18.0	700		
2012-Sep-11	24.0	18.0	700		
2012-Sep-12	24.0	17.0	700		
2012-Sep-13	24.0	20.0	700		
2012-Sep-14	24.0	18.0	700		
2012-Sep-15	24.0	19.0	700		
2012-Sep-16	24.0	17.0	700		
2012-Sep-17	24.0	17.0	700		
2012-Sep-18	24.0	19.0	700		
2012-Sep-19	24.0	20.0	700		
2012-Sep-20	24.0	19.0	700		
2012-Sep-21	24.0	18.0	700		
2012-Sep-22	24.0	20.0	700		
2012-Sep-23	24.0	19.0	700		
2012-Sep-24	24.0	19.0	700		
2012-Sep-25	24.0	19.0	700		
2012-Sep-26	24.0	19.0	700		
2012-Sep-27	24.0	19.0	700		
2012-Sep-28	24.0	19.0	700		
2012-Sep-29	24.0	19.0	700		
2012-Sep-30	24.0	19.0	700		
Well Total :	720.0	516.0	700 Avg.		
Battery Total :	720.0	516.0	700 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

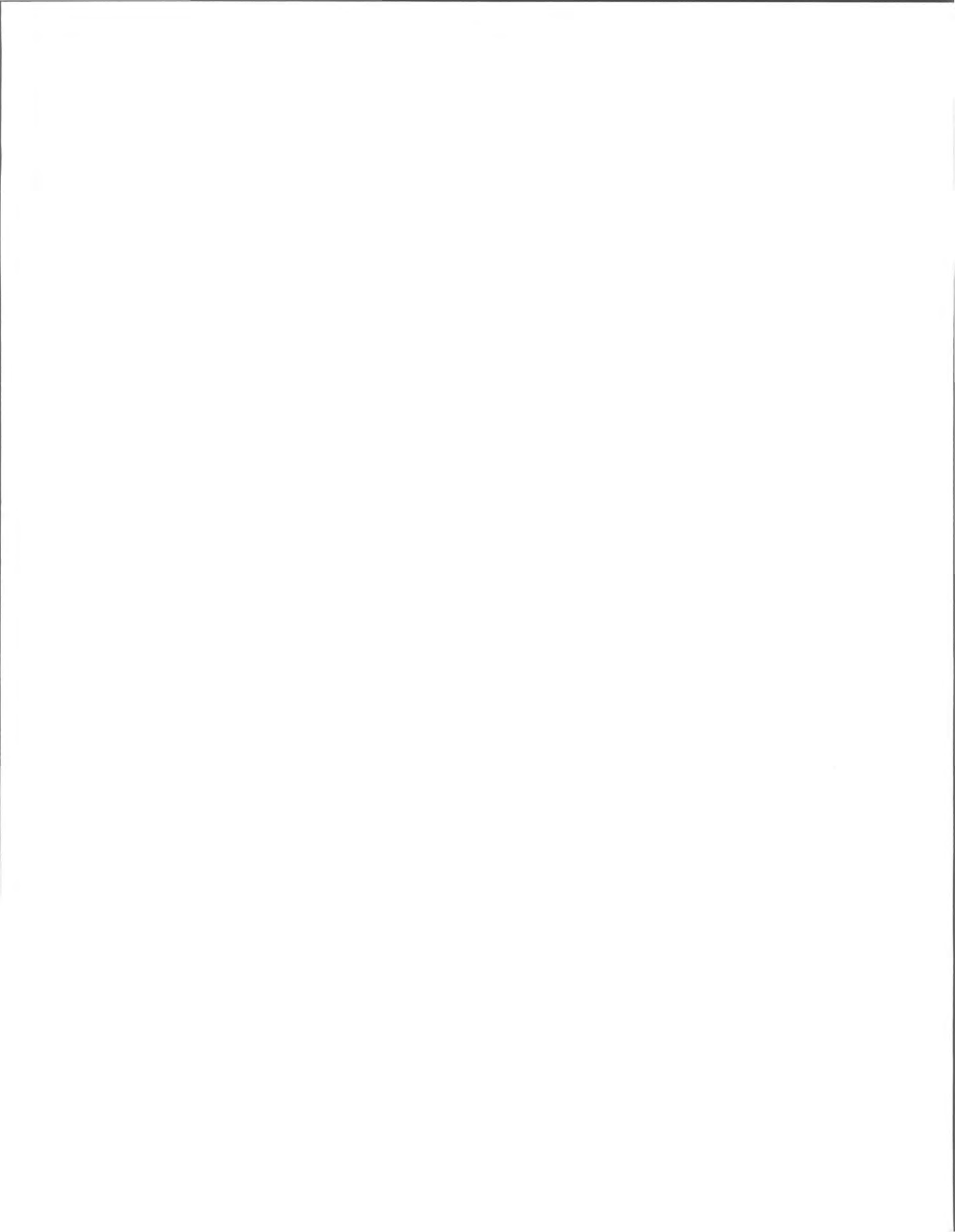
Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	24.0	19.0	700		
2012-Oct-02	24.0	19.0	700		
2012-Oct-03	24.0	19.0	700		
2012-Oct-04	24.0	19.0	700		
2012-Oct-05	24.0	19.0	700		
2012-Oct-06	24.0	19.0	700		
2012-Oct-07	24.0	19.0	700		
2012-Oct-08	24.0	19.0	700		
2012-Oct-09	24.0	19.0	700		
2012-Oct-10	24.0	19.0	700		
2012-Oct-11	24.0	19.0	700		
2012-Oct-12	24.0	19.0	700		
2012-Oct-13	24.0	18.0	700		
2012-Oct-14	24.0	19.0	700		
2012-Oct-15	24.0	19.0	700		
2012-Oct-16	24.0	19.0	700		
2012-Oct-17	24.0	19.0	700		
2012-Oct-18	24.0	19.0	700		
2012-Oct-19	24.0	20.0	700		
2012-Oct-20	24.0	23.0	700		
2012-Oct-21	24.0	23.0	700		
2012-Oct-22	24.0	22.0	700		
2012-Oct-23	24.0	13.0	700		
2012-Oct-24	24.0	9.0	700		
2012-Oct-25	24.0	8.5	700		
2012-Oct-26	24.0	9.0	700		
2012-Oct-27	24.0	8.5	700		
2012-Oct-28	24.0	24.0	700		
2012-Oct-29	24.0	23.0	700		
2012-Oct-30	24.0	22.0	700		
2012-Oct-31	24.0	23.0	700		
Well Total :	744.0	569.0	700 Avg.		
Battery Total :	744.0	569.0	700 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

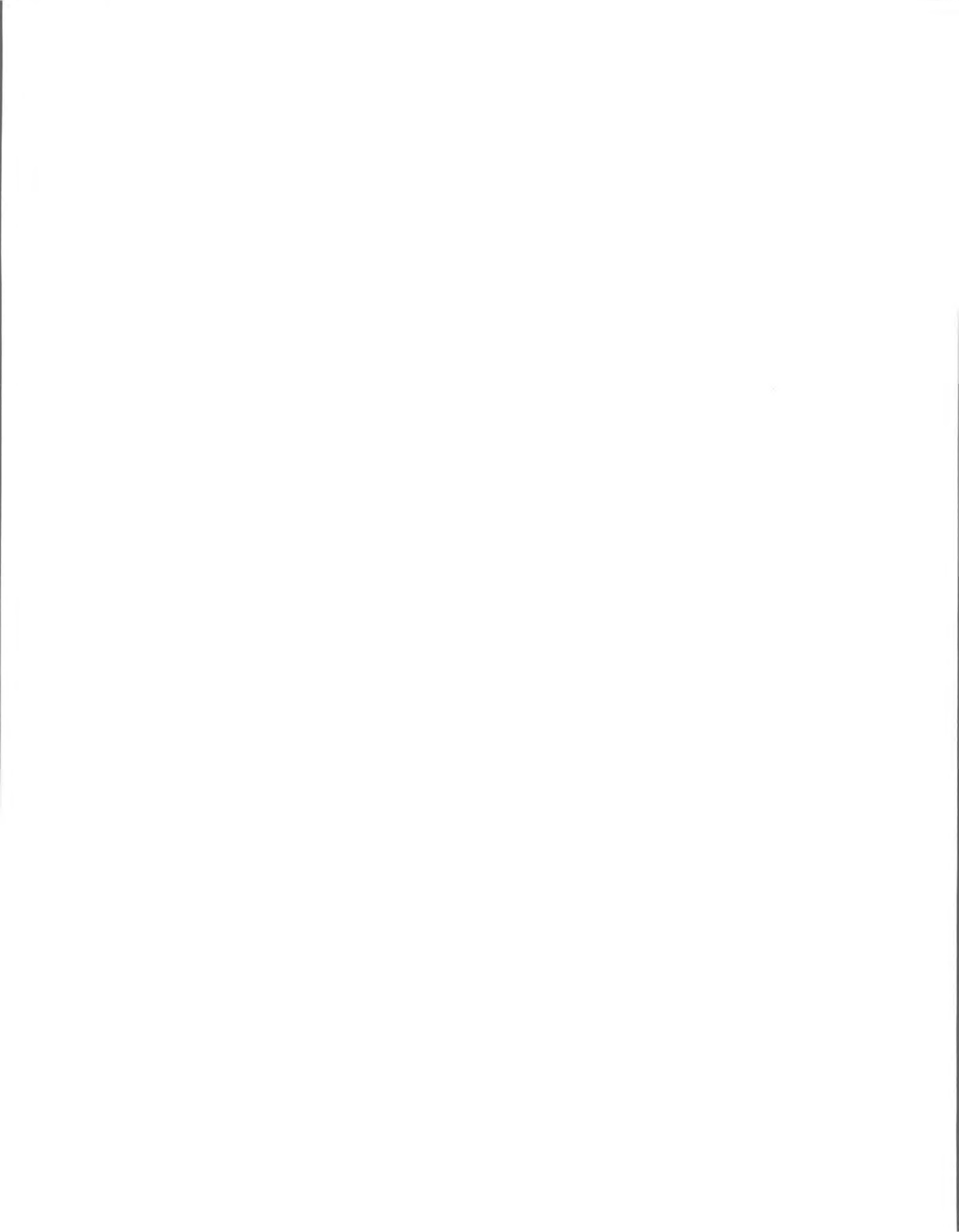
Daily Well Injection Report

from : 2012-Nov-01 to : 2012-Nov-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	24.0	22.0	700		
2012-Nov-02	24.0	16.0	700		
2012-Nov-03	24.0	32.0	700		
2012-Nov-04	24.0	22.0	700		
2012-Nov-05	24.0	23.0	700		
2012-Nov-06	24.0	25.0	700		
2012-Nov-07	24.0	21.0	700		
2012-Nov-08	24.0	22.0	700		
2012-Nov-09	24.0	21.0	700		
2012-Nov-10	24.0	22.0	700		
2012-Nov-11	24.0	13.0	700		
2012-Nov-12	24.0	17.0	700		
2012-Nov-13	24.0	17.0	700		
2012-Nov-14	24.0	17.0	700		
2012-Nov-15	24.0	16.0	700		
2012-Nov-16	24.0	18.0	700		
2012-Nov-17	24.0	15.0	700		
2012-Nov-18	24.0	16.0	700		
2012-Nov-19	24.0	13.0	700		
2012-Nov-20	24.0	14.0	700		
2012-Nov-21	24.0	15.0	700		
2012-Nov-22	24.0	10.0	700		
2012-Nov-23	24.0	12.0	700		
2012-Nov-24	24.0	11.0	700		
2012-Nov-25	24.0	14.0	700		
2012-Nov-26	24.0	14.0	700		
2012-Nov-27	24.0	8.0	700		
2012-Nov-28	24.0	15.0	700		
2012-Nov-29	24.0	19.0	700		
2012-Nov-30	24.0	20.0	700		
Well Total :	720.0	520.0	700 Avg.		
Battery Total :	720.0	520.0	700 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

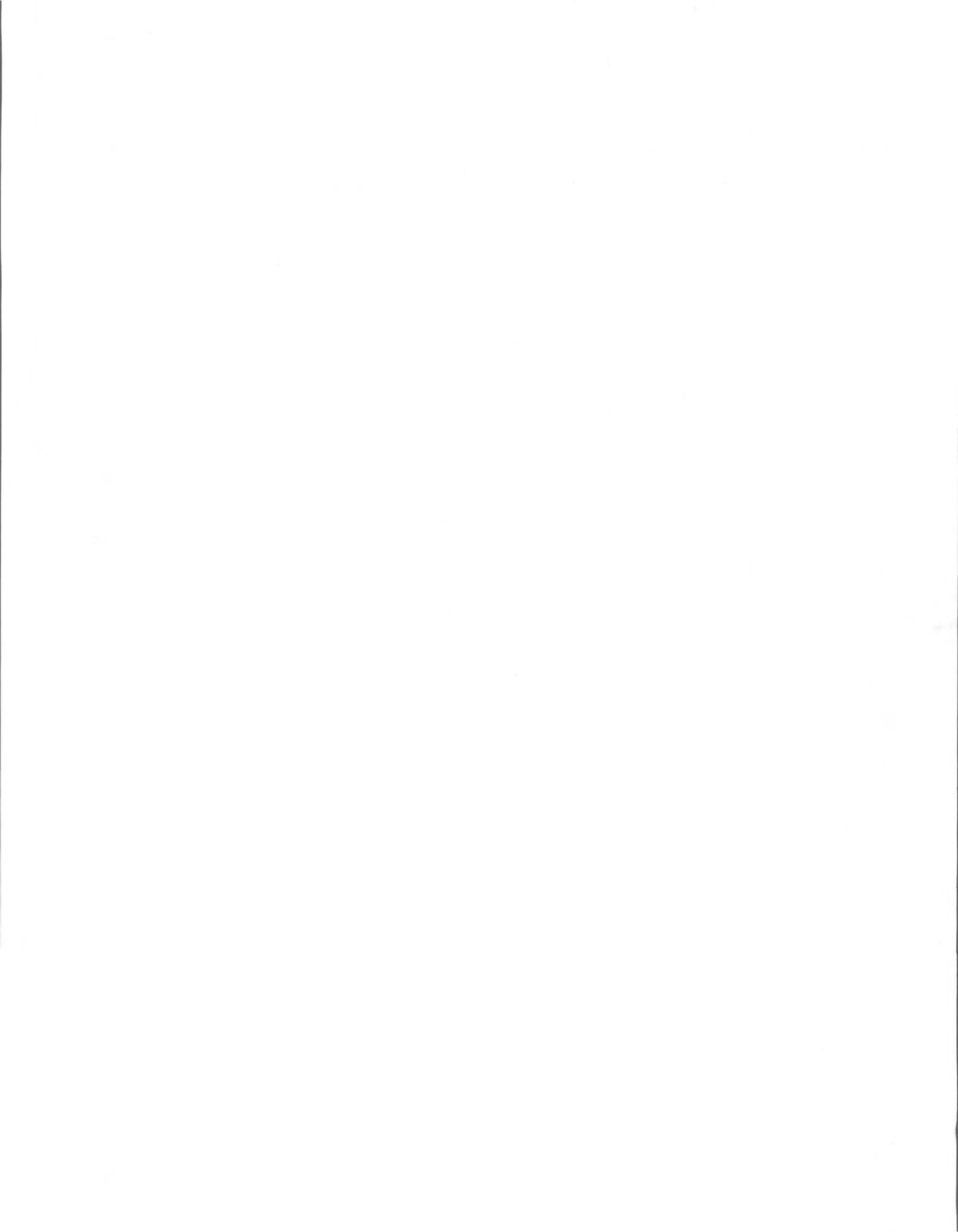
Daily Well Injection Report

from : 2012-Dec-01 to 2012-Dec-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	24.0	19.0	700		
2012-Dec-02	24.0	20.0	700		
2012-Dec-03	24.0	19.0	700		
2012-Dec-04	0.0	0.0	0		
2012-Dec-05	0.0	0.0	0		
2012-Dec-06	0.0	0.0	0		
2012-Dec-07	24.0	42.0	700		
2012-Dec-08	24.0	40.0	700		
2012-Dec-09	24.0	23.0	700		
2012-Dec-10	0.0	0.0	0		
2012-Dec-11	0.0	0.0	0		
2012-Dec-12	24.0	8.0	700		
2012-Dec-13	0.0	0.0	0		
2012-Dec-14	24.0	36.0	700		
2012-Dec-15	24.0	30.0	700		
2012-Dec-16	24.0	37.0	700		
2012-Dec-17	24.0	17.0	700		
2012-Dec-18	24.0	15.0	700		
2012-Dec-19	24.0	16.0	700		
2012-Dec-20	24.0	17.0	700		
2012-Dec-21	24.0	16.0	700		
2012-Dec-22	24.0	16.0	700		
2012-Dec-23	24.0	16.0	700		
2012-Dec-24	24.0	16.0	700		
2012-Dec-25	24.0	16.0	700		
2012-Dec-26	24.0	31.0	700		
2012-Dec-27	24.0	32.0	700		
2012-Dec-28	24.0	38.0	700		
2012-Dec-29	24.0	36.0	700		
2012-Dec-30	24.0	18.0	700		
2012-Dec-31	24.0	18.0	700		
Well Total :	600.0	592.0	700 Avg.		
Battery Total :	600.0	592.0	700 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	75.0	2500		
2012-Jan-02	24.0	85.0	2500		
2012-Jan-03	24.0	100.0	2500		
2012-Jan-04	24.0	51.0	2500		
2012-Jan-05	24.0	74.0	2500		
2012-Jan-06	24.0	120.0	2500		
2012-Jan-07	24.0	85.0	2500		
2012-Jan-08	24.0	25.0	2500		
2012-Jan-09	24.0	80.0	2500		
2012-Jan-10	24.0	125.0	2500		
2012-Jan-11	24.0	38.0	2500		
2012-Jan-12	24.0	42.0	2500		
2012-Jan-13	24.0	70.0	2500		
2012-Jan-14	24.0	92.0	2500		
2012-Jan-15	24.0	83.0	2500		
2012-Jan-16	24.0	55.0	2500		
2012-Jan-17	24.0	30.0	2500		
2012-Jan-18	24.0	90.0	2500		
2012-Jan-19	24.0	53.0	2500		
2012-Jan-20	24.0	42.0	2500		
2012-Jan-21	24.0	135.0	2500		
2012-Jan-22	24.0	75.0	2500		
2012-Jan-23	24.0	20.0	2500		
2012-Jan-24	24.0	45.0	2500		
2012-Jan-25	24.0	88.0	2500		
2012-Jan-26	24.0	30.0	2500		
2012-Jan-27	24.0	107.0	2500		
2012-Jan-28	24.0	70.0	2500		
2012-Jan-29	24.0	35.0	2500		
2012-Jan-30	24.0	66.0	2500		
2012-Jan-31	24.0	69.0	2500		
Well Total :	744.0	2155.0	2500 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	24.0	50.0	2500		
2012-Feb-02	24.0	90.0	2500		
2012-Feb-03	24.0	49.0	2500		
2012-Feb-04	24.0	145.0	2500		
2012-Feb-05	24.0	66.0	2500		
2012-Feb-06	24.0	40.0	2500		
2012-Feb-07	24.0	165.0	2500		
2012-Feb-08	24.0	50.0	2500		
2012-Feb-09	24.0	170.0	2500		
2012-Feb-10	24.0	105.0	2500		
2012-Feb-11	24.0	100.0	2500		
2012-Feb-12	24.0	110.0	2500		
2012-Feb-13	24.0	70.0	2500		
2012-Feb-14	24.0	110.0	2500		
2012-Feb-15	24.0	25.0	2500		
2012-Feb-16	24.0	117.0	2500		
2012-Feb-17	24.0	95.0	2500		
2012-Feb-18	24.0	35.0	2500		
2012-Feb-19	24.0	86.0	2500		
2012-Feb-20	24.0	92.0	2500		
2012-Feb-21	24.0	45.0	2500		
2012-Feb-22	24.0	160.0	2500		
2012-Feb-23	24.0	78.0	2500		
2012-Feb-24	24.0	139.0	2500		
2012-Feb-25	24.0	140.0	2500		
2012-Feb-26	24.0	138.0	2500		
2012-Feb-27	24.0	145.0	2500		
2012-Feb-28	24.0	122.0	2500		
2012-Feb-29	24.0	113.0	2500		
Well Total :	696.0	2850.0	2500 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

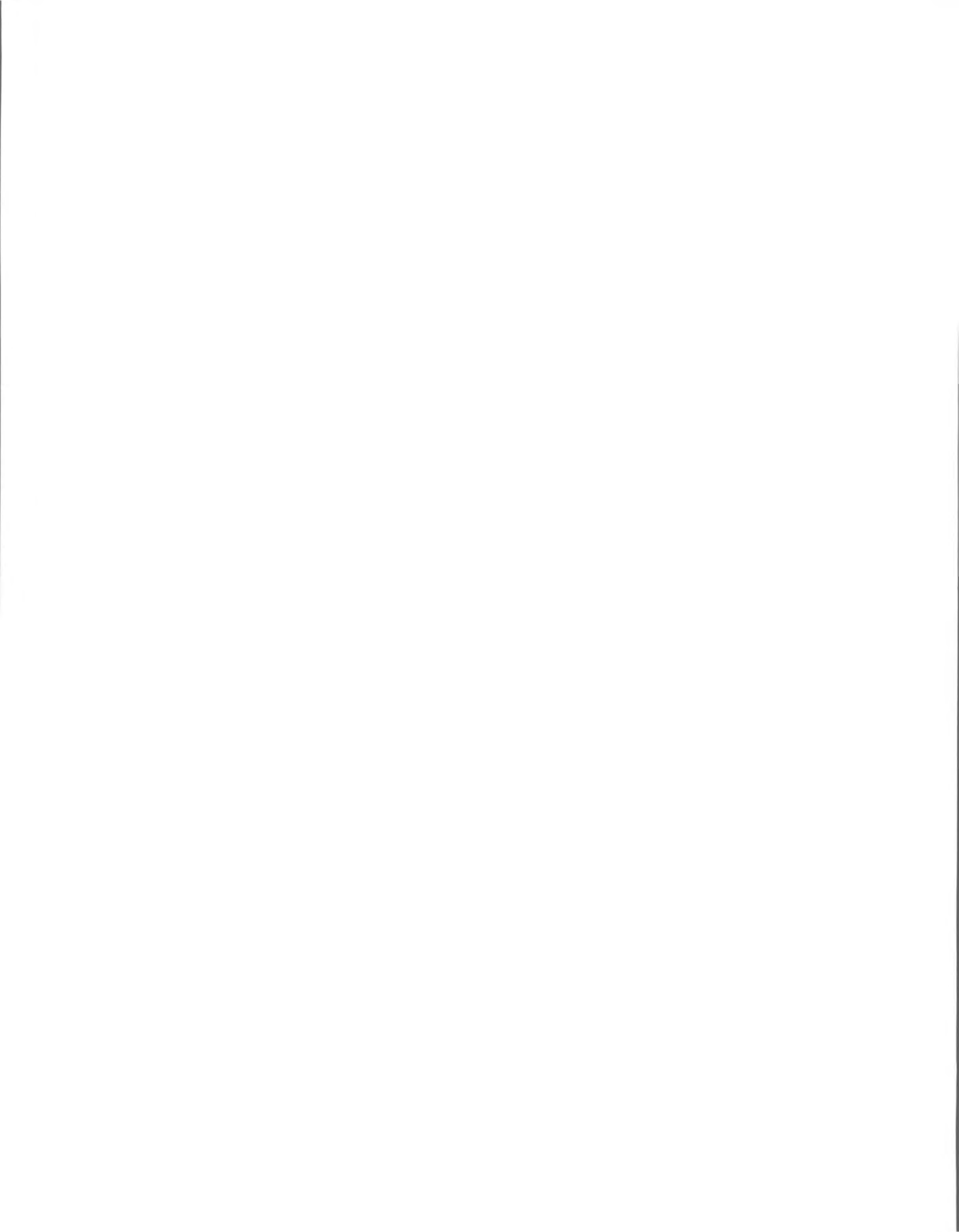
Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	24.0	80.0	2500		
2012-Mar-02	24.0	145.0	2500		
2012-Mar-03	24.0	115.0	2500		
2012-Mar-04	24.0	90.0	2200		
2012-Mar-05	24.0	115.0	2200		
2012-Mar-06	24.0	165.0	2200		
2012-Mar-07	24.0	5.0	2200		
2012-Mar-08	24.0	205.0	2200		
2012-Mar-09	24.0	80.0	2200		
2012-Mar-10	24.0	175.0	2200		
2012-Mar-11	24.0	137.0	2200		
2012-Mar-12	24.0	140.0	2200		
2012-Mar-13	24.0	128.0	2200		
2012-Mar-14	24.0	140.0	2200		
2012-Mar-15	24.0	45.0	2200		
2012-Mar-16	24.0	152.0	2200		
2012-Mar-17	24.0	97.0	2200		
2012-Mar-18	24.0	110.0	2200		
2012-Mar-19	24.0	126.0	2200		
2012-Mar-20	24.0	113.0	2200		
2012-Mar-21	24.0	72.0	2200		
2012-Mar-22	24.0	110.0	2200		
2012-Mar-23	24.0	155.0	2200		
2012-Mar-24	24.0	165.0	2200		
2012-Mar-25	24.0	94.0	2200		
2012-Mar-26	24.0	129.0	2200		
2012-Mar-27	24.0	142.0	2200		
2012-Mar-28	24.0	138.0	2200		
2012-Mar-29	24.0	65.0	2200		
2012-Mar-30	24.0	197.0	2200		
2012-Mar-31	24.0	100.0	2200		
Well Total :	744.0	3730.0	2229 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

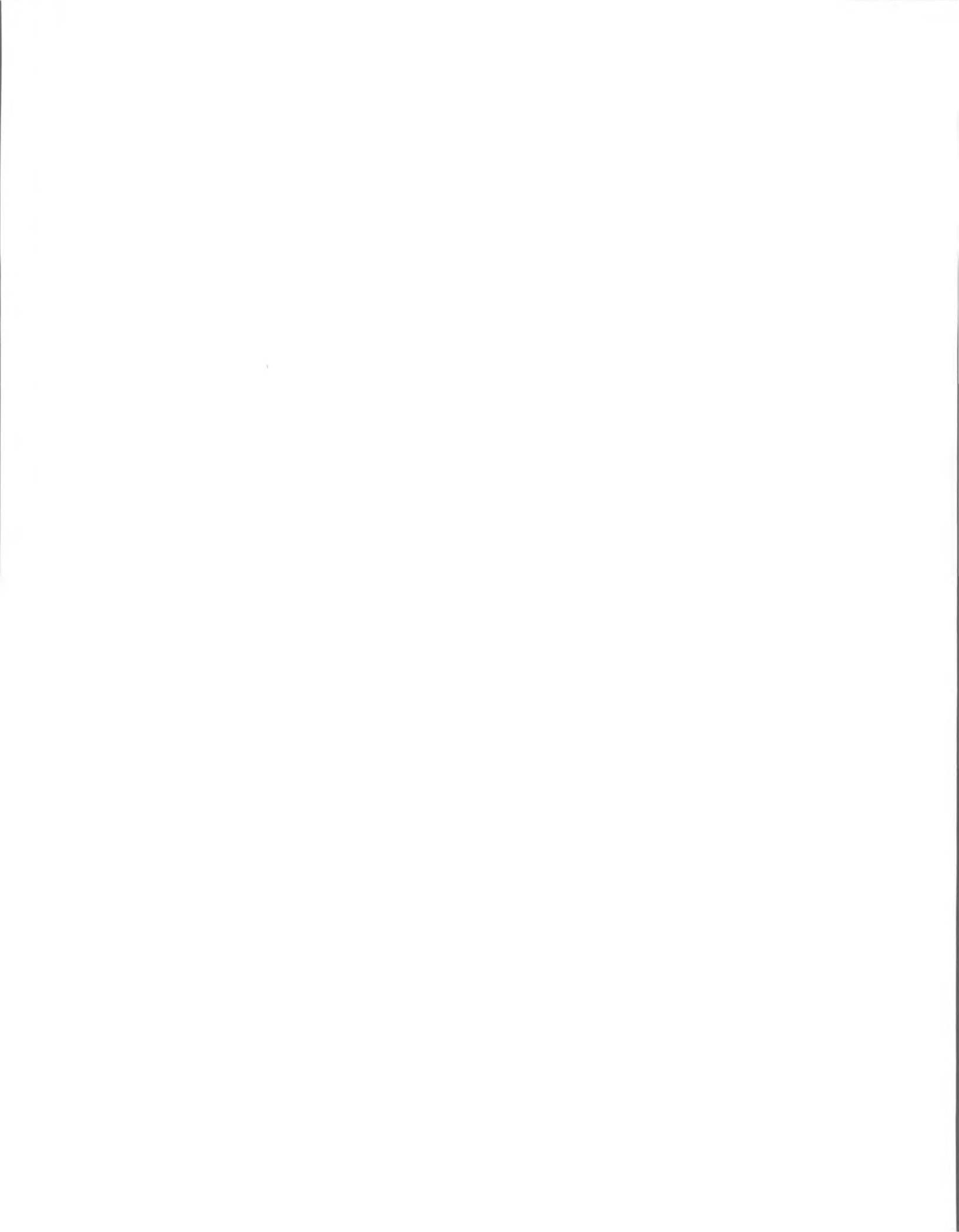
Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	24.0	100.0	2200		
2012-Apr-02	24.0	50.0	2200		
2012-Apr-03	24.0	135.0	2200		
2012-Apr-04	24.0	90.0	2200		
2012-Apr-05	24.0	83.0	2200		
2012-Apr-06	24.0	160.0	2200		
2012-Apr-07	24.0	118.0	2200		
2012-Apr-08	24.0	14.0	2200		
2012-Apr-09	24.0	175.0	2200		
2012-Apr-10	24.0	105.0	2200		
2012-Apr-11	24.0	110.0	2200		
2012-Apr-12	24.0	95.0	2200		
2012-Apr-13	24.0	80.0	2200		
2012-Apr-14	24.0	130.0	2200		
2012-Apr-15	24.0	90.0	2200		
2012-Apr-16	24.0	105.0	2200		
2012-Apr-17	24.0	140.0	2200		
2012-Apr-18	24.0	105.0	2200		
2012-Apr-19	24.0	30.0	2200		
2012-Apr-20	24.0	155.0	2200		
2012-Apr-21	24.0	80.0	2200		
2012-Apr-22	24.0	115.0	2200		
2012-Apr-23	24.0	50.0	2200		
2012-Apr-24	24.0	165.0	2200		
2012-Apr-25	24.0	100.0	2200		
2012-Apr-26	24.0	76.0	2200		
2012-Apr-27	24.0	60.0	2200		
2012-Apr-28	24.0	100.0	2200		
2012-Apr-29	24.0	79.0	2200		
2012-Apr-30	24.0	83.0	2200		
Well Total :	720.0	2978.0	2200 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-May-01 to 2012-May-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	24.0	112.0	2200		
2012-May-02	24.0	140.0	2200		
2012-May-03	24.0	80.0	2200		
2012-May-04	24.0	75.0	2200		
2012-May-05	24.0	105.0	2200		
2012-May-06	24.0	110.0	2200		
2012-May-07	24.0	130.0	2200		
2012-May-08	24.0	150.0	2200		
2012-May-09	24.0	70.0	2200		
2012-May-10	24.0	140.0	2200		
2012-May-11	24.0	94.0	2200		
2012-May-12	24.0	75.0	2200		
2012-May-13	24.0	41.0	2200		
2012-May-14	24.0	182.0	2200		
2012-May-15	24.0	15.0	2200		
2012-May-16	24.0	103.0	2200		
2012-May-17	24.0	50.0	2200		
2012-May-18	24.0	130.0	2200		
2012-May-19	24.0	99.0	2200		
2012-May-20	24.0	87.0	2200		
2012-May-21	24.0	78.0	2200		
2012-May-22	24.0	71.0	2200		
2012-May-23	24.0	158.0	2200		
2012-May-24	24.0	67.0	2200		
2012-May-25	24.0	150.0	2200		
2012-May-26	24.0	75.0	2200		
2012-May-27	24.0	135.0	2200		
2012-May-28	24.0	90.0	2200		
2012-May-29	24.0	70.0	2200		
2012-May-30	24.0	130.0	2200		
2012-May-31	24.0	173.0	2200		
Well Total :	744.0	3185.0	2200 Avg		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

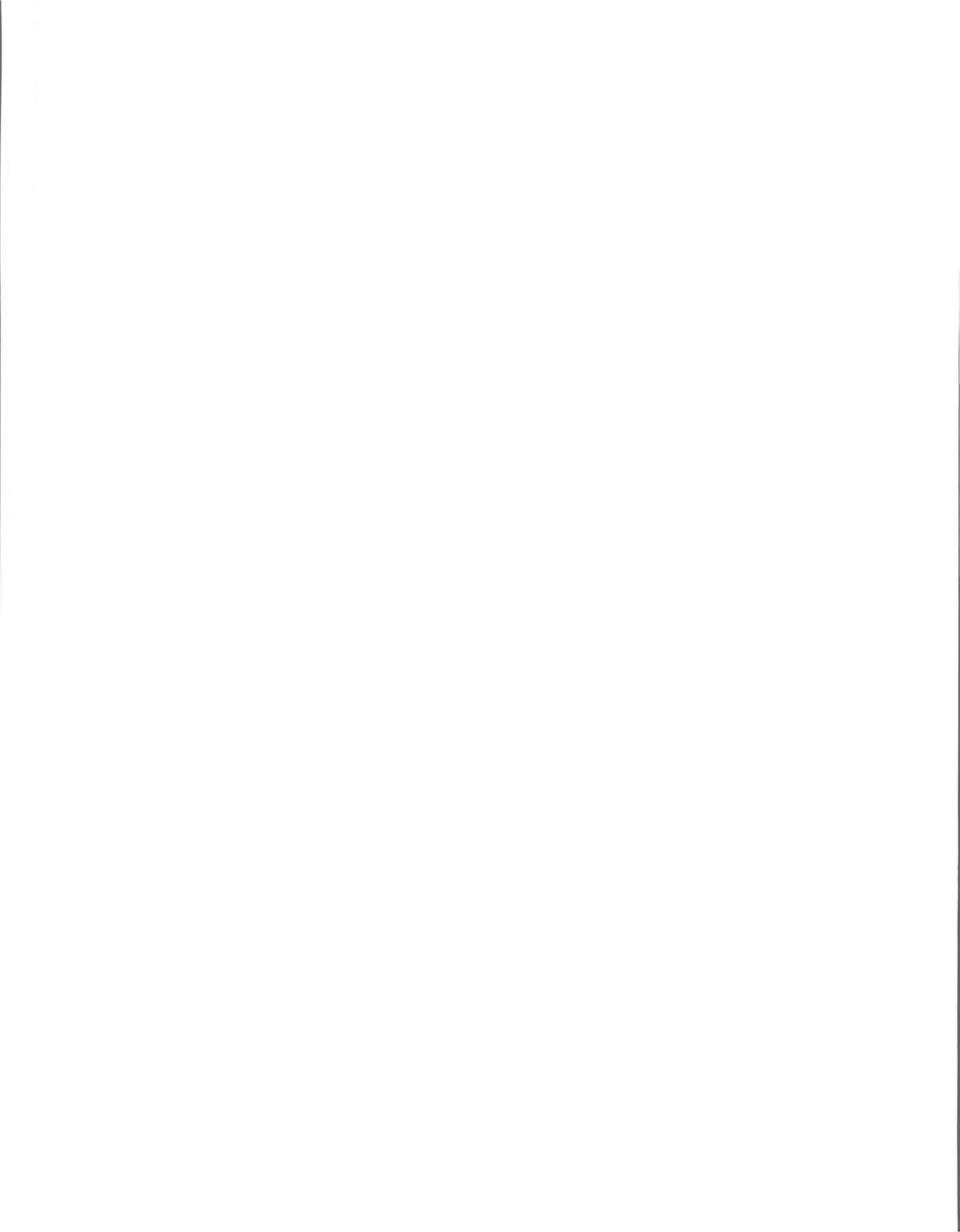
Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	24.0	90.0	2200		
2012-Jun-02	24.0	47.0	2200		
2012-Jun-03	24.0	120.0	2200		
2012-Jun-04	24.0	95.0	2200		
2012-Jun-05	24.0	120.0	2200		
2012-Jun-06	24.0	10.0	2200		
2012-Jun-07	24.0	130.0	2200		
2012-Jun-08	24.0	135.0	2200		
2012-Jun-09	24.0	45.0	2200		
2012-Jun-10	24.0	100.0	2200		
2012-Jun-11	24.0	90.0	2200		
2012-Jun-12	24.0	115.0	2200		
2012-Jun-13	24.0	125.0	2200		
2012-Jun-14	24.0	85.0	2200		
2012-Jun-15	24.0	125.0	2200		
2012-Jun-16	24.0	120.0	2200		
2012-Jun-17	24.0	80.0	2200		
2012-Jun-18	24.0	118.0	2200		
2012-Jun-19	24.0	110.0	2200		
2012-Jun-20	24.0	87.0	2200		
2012-Jun-21	24.0	90.0	2200		
2012-Jun-22	24.0	110.0	2200		
2012-Jun-23	24.0	85.0	2200		
2012-Jun-24	24.0	80.0	2200		
2012-Jun-25	24.0	155.0	2200		
2012-Jun-26	24.0	90.0	2200		
2012-Jun-27	24.0	63.0	2200		
2012-Jun-28	24.0	70.0	2200		
2012-Jun-29	24.0	105.0	2200		
2012-Jun-30	24.0	95.0	2200		
Well Total :	720.0	2890.0	2200 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jul-01 to : 2012-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	24.0	90.0	2200		
2012-Jul-02	24.0	102.0	2200		
2012-Jul-03	24.0	145.0	2200		
2012-Jul-04	24.0	35.0	2200		
2012-Jul-05	24.0	135.0	2200		
2012-Jul-06	24.0	90.0	2200		
2012-Jul-07	24.0	120.0	2200		
2012-Jul-08	24.0	105.0	2200		
2012-Jul-09	24.0	70.0	2200		
2012-Jul-10	24.0	130.0	2200		
2012-Jul-11	24.0	59.0	2200		
2012-Jul-12	24.0	111.0	2200		
2012-Jul-13	24.0	101.0	2200		
2012-Jul-14	24.0	90.0	2200		
2012-Jul-15	24.0	90.0	2200		
2012-Jul-16	24.0	125.0	2200		
2012-Jul-17	24.0	104.0	2200		
2012-Jul-18	24.0	150.0	2200		
2012-Jul-19	24.0	8.0	2200		
2012-Jul-20	24.0	130.0	2200		
2012-Jul-21	24.0	58.0	2200		
2012-Jul-22	24.0	90.0	2200		
2012-Jul-23	24.0	60.0	2200		
2012-Jul-24	24.0	61.0	2200		
2012-Jul-25	24.0	103.0	2200		
2012-Jul-26	24.0	55.0	2800		
2012-Jul-27	24.0	70.0	2800		
2012-Jul-28	24.0	140.0	2800		
2012-Jul-29	24.0	50.0	2800		
2012-Jul-30	24.0	60.0	2800		
2012-Jul-31	24.0	120.0	2800		
Well Total :	744.0	2857.0	2316 Avg		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

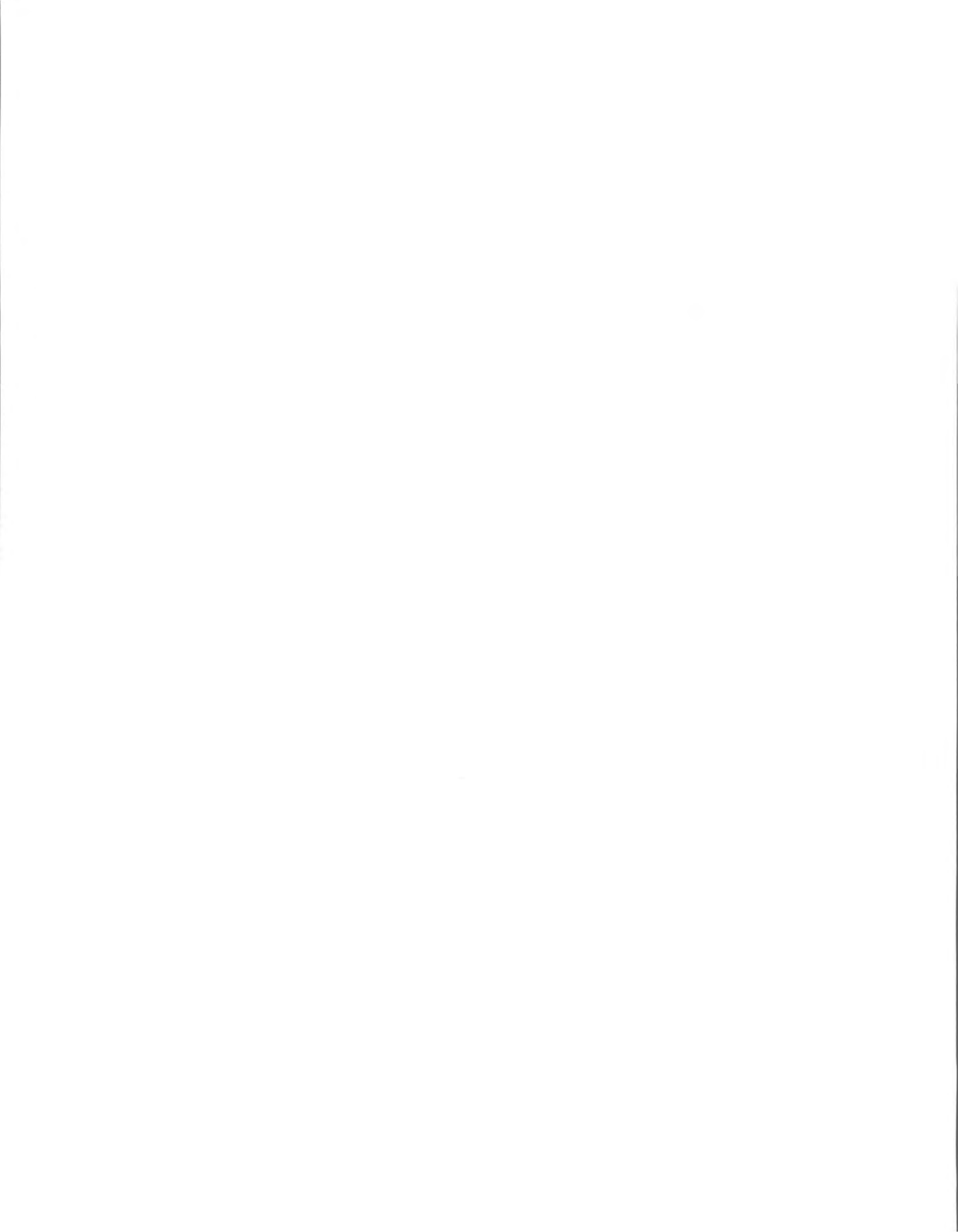
Daily Well Injection Report

from : 2012-Aug-01 to 2012-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	24.0	5.0	2800		
2012-Aug-02	24.0	90.0	2800		
2012-Aug-03	24.0	85.0	2800		
2012-Aug-04	24.0	60.0	2800		
2012-Aug-05	24.0	50.0	2800		
2012-Aug-06	24.0	85.0	2800		
2012-Aug-07	24.0	47.0	2800		
2012-Aug-08	24.0	115.0	2800		
2012-Aug-09	24.0	48.0	2800		
2012-Aug-10	24.0	60.0	2800		
2012-Aug-11	24.0	85.0	2800		
2012-Aug-12	24.0	30.0	2800		
2012-Aug-13	24.0	78.0	2800		
2012-Aug-14	24.0	102.0	2900		
2012-Aug-15	24.0	65.0	2900		
2012-Aug-16	24.0	85.0	2900		
2012-Aug-17	24.0	90.0	2900		
2012-Aug-18	24.0	80.0	2900		
2012-Aug-19	24.0	85.0	2900		
2012-Aug-20	24.0	80.0	2900		
2012-Aug-21	24.0	55.0	2900		
2012-Aug-22	24.0	90.0	2900		
2012-Aug-23	24.0	20.0	2900		
2012-Aug-24	24.0	160.0	2900		
2012-Aug-25	24.0	68.0	2900		
2012-Aug-26	24.0	92.0	2900		
2012-Aug-27	24.0	60.0	2900		
2012-Aug-28	24.0	107.0	2900		
2012-Aug-29	24.0	58.0	2900		
2012-Aug-30	24.0	95.0	2900		
2012-Aug-31	24.0	55.0	2900		
Well Total :	744.0	2285.0	2858 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	24.0	105.0	2900		
2012-Sep-02	24.0	86.0	2900		
2012-Sep-03	24.0	51.0	2900		
2012-Sep-04	24.0	54.0	2900		
2012-Sep-05	24.0	64.0	2900		
2012-Sep-06	24.0	30.0	2900		
2012-Sep-07	24.0	80.0	2900		
2012-Sep-08	24.0	54.0	2900		
2012-Sep-09	24.0	71.0	2900		
2012-Sep-10	24.0	70.0	2900		
2012-Sep-11	24.0	70.0	2900		
2012-Sep-12	24.0	64.0	2900		
2012-Sep-13	24.0	58.0	2900		
2012-Sep-14	24.0	78.0	2900		
2012-Sep-15	24.0	60.0	2900		
2012-Sep-16	24.0	90.0	2900		
2012-Sep-17	24.0	60.0	2900		
2012-Sep-18	24.0	80.0	2900		
2012-Sep-19	24.0	57.0	2900		
2012-Sep-20	24.0	91.0	2900		
2012-Sep-21	24.0	57.0	2900		
2012-Sep-22	24.0	120.0	2900		
2012-Sep-23	24.0	85.0	2900		
2012-Sep-24	24.0	107.0	2900		
2012-Sep-25	24.0	20.0	2900		
2012-Sep-26	24.0	93.0	2900		
2012-Sep-27	24.0	30.0	2900		
2012-Sep-28	24.0	45.0	2900		
2012-Sep-29	24.0	70.0	2900		
2012-Sep-30	24.0	42.0	2900		
Well Total :	720.0	2042.0	2900 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	24.0	60.0	2900		
2012-Oct-02	24.0	98.0	2900		
2012-Oct-03	24.0	52.0	2900		
2012-Oct-04	24.0	45.0	2900		
2012-Oct-05	24.0	113.0	2900		
2012-Oct-06	24.0	120.0	2900		
2012-Oct-07	24.0	45.0	2900		
2012-Oct-08	24.0	20.0	2900		
2012-Oct-09	24.0	40.0	2900		
2012-Oct-10	24.0	99.0	2900		
2012-Oct-11	24.0	80.0	2900		
2012-Oct-12	24.0	112.0	2900		
2012-Oct-13	24.0	40.0	2900		
2012-Oct-14	24.0	55.0	2900		
2012-Oct-15	24.0	52.0	2900		
2012-Oct-16	24.0	72.0	2900		
2012-Oct-17	24.0	25.0	2900		
2012-Oct-18	24.0	60.0	2900		
2012-Oct-19	24.0	52.0	2900		
2012-Oct-20	24.0	62.0	2900		
2012-Oct-21	24.0	61.0	2900		
2012-Oct-22	24.0	68.0	2900		
2012-Oct-23	24.0	53.0	2900		
2012-Oct-24	24.0	60.0	2900		
2012-Oct-25	24.0	88.0	2900		
2012-Oct-26	24.0	88.0	2900		
2012-Oct-27	24.0	58.0	2900		
2012-Oct-28	24.0	70.0	2900		
2012-Oct-29	24.0	86.0	2900		
2012-Oct-30	24.0	16.0	2900		
2012-Oct-31	24.0	70.0	2900		
Well Total :	744.0	2020.0	2900 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Nov-01 to : 2012-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	24.0	53.0	2900		
2012-Nov-02	24.0	30.0	2900		
2012-Nov-03	24.0	80.0	2900		
2012-Nov-04	24.0	70.0	2900		
2012-Nov-05	24.0	48.0	2900		
2012-Nov-06	24.0	80.0	2900		
2012-Nov-07	24.0	52.0	2900		
2012-Nov-08	24.0	77.0	2900		
2012-Nov-09	24.0	68.0	2900		
2012-Nov-10	24.0	77.0	2900		
2012-Nov-11	24.0	61.0	2900		
2012-Nov-12	24.0	70.0	2900		
2012-Nov-13	24.0	72.0	2900		
2012-Nov-14	24.0	75.0	2900		
2012-Nov-15	24.0	65.0	2900		
2012-Nov-16	24.0	95.0	2900		
2012-Nov-17	24.0	110.0	2900		
2012-Nov-18	24.0	91.0	2900		
2012-Nov-19	24.0	65.0	2900		
2012-Nov-20	24.0	77.0	2900		
2012-Nov-21	24.0	94.0	2900		
2012-Nov-22	24.0	50.0	2900		
2012-Nov-23	24.0	83.0	2900		
2012-Nov-24	24.0	95.0	2900		
2012-Nov-25	24.0	17.0	2900		
2012-Nov-26	24.0	94.0	2900		
2012-Nov-27	24.0	44.0	2900		
2012-Nov-28	24.0	78.0	2900		
2012-Nov-29	24.0	98.0	2900		
2012-Nov-30	24.0	54.0	2900		
Well Total :	720.0	2123.0	2900 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Dec-01 to : 2012-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	24.0	95.0	2900		
2012-Dec-02	24.0	72.0	2900		
2012-Dec-03	24.0	86.0	2900		
2012-Dec-04	24.0	80.0	2900		
2012-Dec-05	24.0	60.0	2900		
2012-Dec-06	24.0	115.0	2900		
2012-Dec-07	24.0	80.0	2900		
2012-Dec-08	24.0	78.0	2900		
2012-Dec-09	24.0	57.0	2900		
2012-Dec-10	24.0	85.0	2900		
2012-Dec-11	24.0	52.0	2900		
2012-Dec-12	24.0	52.0	2900		
2012-Dec-13	24.0	69.0	2900		
2012-Dec-14	24.0	70.0	2900		
2012-Dec-15	24.0	83.0	2900		
2012-Dec-16	24.0	65.0	2900		
2012-Dec-17	24.0	65.0	2900		
2012-Dec-18	24.0	31.0	2900		
2012-Dec-19	24.0	45.0	2900		
2012-Dec-20	24.0	65.0	2900		
2012-Dec-21	24.0	54.0	2900		
2012-Dec-22	24.0	75.0	2900		
2012-Dec-23	24.0	84.0	2900		
2012-Dec-24	24.0	58.0	2900		
2012-Dec-25	24.0	49.0	2900		
2012-Dec-26	24.0	73.0	2900		
2012-Dec-27	24.0	57.0	2900		
2012-Dec-28	24.0	78.0	2900		
2012-Dec-29	24.0	52.0	2900		
2012-Dec-30	24.0	60.0	2900		
2012-Dec-31	24.0	92.0	2900		
Well Total :	744.0	2137.0	2900 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

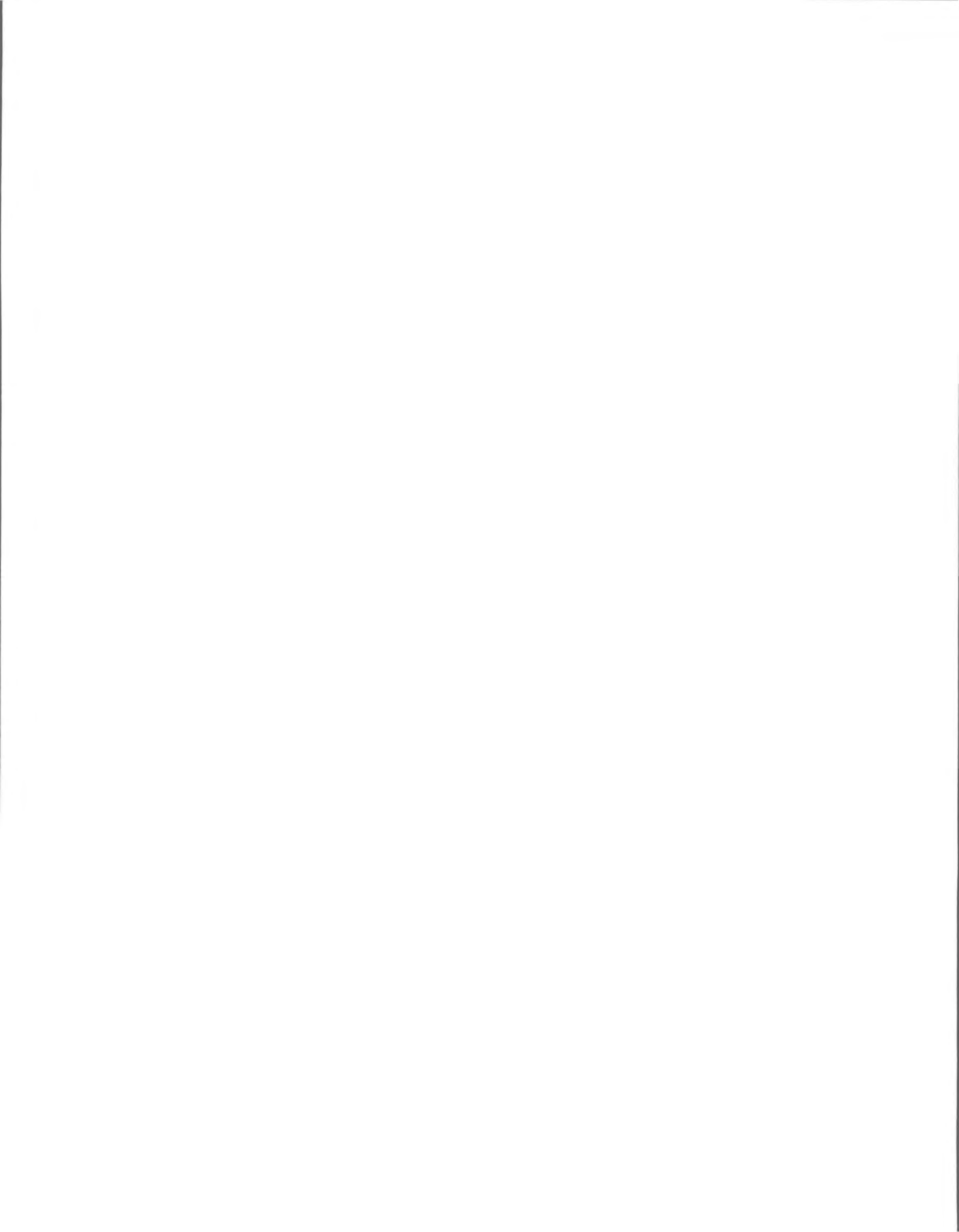
Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	183.0	2275		
2012-Jan-02	24.0	273.0	2275		
2012-Jan-03	24.0	238.0	2275		
2012-Jan-04	24.0	192.0	2275		
2012-Jan-05	24.0	254.0	2275		
2012-Jan-06	24.0	251.0	2275		
2012-Jan-07	24.0	210.0	2275		
2012-Jan-08	24.0	258.0	2275		
2012-Jan-09	24.0	224.0	2275		
2012-Jan-10	24.0	183.0	2275		
2012-Jan-11	24.0	253.0	2275		
2012-Jan-12	24.0	208.0	2275		
2012-Jan-13	24.0	283.0	2275		
2012-Jan-14	24.0	207.0	2275		
2012-Jan-15	24.0	196.0	2275		
2012-Jan-16	24.0	271.0	2275		
2012-Jan-17	24.0	215.0	2275		
2012-Jan-18	24.0	304.0	2275		
2012-Jan-19	24.0	207.0	2275		
2012-Jan-20	24.0	244.0	2275		
2012-Jan-21	24.0	184.0	2275		
2012-Jan-22	24.0	270.0	2275		
2012-Jan-23	24.0	196.0	2275		
2012-Jan-24	24.0	268.0	2275		
2012-Jan-25	24.0	214.0	2275		
2012-Jan-26	24.0	251.0	2275		
2012-Jan-27	24.0	141.0	2275		
2012-Jan-28	24.0	217.0	2275		
2012-Jan-29	24.0	214.0	2275		
2012-Jan-30	24.0	233.0	2275		
2012-Jan-31	24.0	124.0	2275		
Well Total :	744.0	6966.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	24.0	234.0	2275		
2012-Feb-02	24.0	143.0	2275		
2012-Feb-03	24.0	245.0	2275		
2012-Feb-04	24.0	255.0	2275		
2012-Feb-05	24.0	258.0	2275		
2012-Feb-06	24.0	230.0	2275		
2012-Feb-07	24.0	267.0	2275		
2012-Feb-08	24.0	234.0	2275		
2012-Feb-09	24.0	240.0	2275		
2012-Feb-10	24.0	175.0	2275		
2012-Feb-11	24.0	267.0	2275		
2012-Feb-12	24.0	232.0	2275		
2012-Feb-13	24.0	185.0	2275		
2012-Feb-14	24.0	241.0	2275		
2012-Feb-15	24.0	234.0	2275		
2012-Feb-16	24.0	248.0	2275		
2012-Feb-17	24.0	258.0	2275		
2012-Feb-18	24.0	258.0	2275		
2012-Feb-19	24.0	256.0	2275		
2012-Feb-20	24.0	246.0	2275		
2012-Feb-21	24.0	264.0	2275		
2012-Feb-22	24.0	236.0	2275		
2012-Feb-23	24.0	259.0	2275		
2012-Feb-24	24.0	253.0	2275		
2012-Feb-25	24.0	256.0	2275		
2012-Feb-26	24.0	241.0	2275		
2012-Feb-27	24.0	232.0	2275		
2012-Feb-28	24.0	270.0	2275		
2012-Feb-29	24.0	239.0	2275		
Well Total :	696.0	6956.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	24.0	190.0	2275		
2012-Mar-02	24.0	280.0	2275		
2012-Mar-03	24.0	170.0	2275		
2012-Mar-04	24.0	240.0	2275		
2012-Mar-05	24.0	250.0	2275		
2012-Mar-06	24.0	244.0	2275		
2012-Mar-07	24.0	229.0	2275		
2012-Mar-08	24.0	249.0	2275		
2012-Mar-09	24.0	215.0	2275		
2012-Mar-10	24.0	244.0	2275		
2012-Mar-11	24.0	230.0	2275		
2012-Mar-12	24.0	228.0	2275		
2012-Mar-13	24.0	226.0	2275		
2012-Mar-14	24.0	219.0	2275		
2012-Mar-15	24.0	269.0	2275		
2012-Mar-16	24.0	235.0	2275		
2012-Mar-17	24.0	264.0	2275		
2012-Mar-18	24.0	254.0	2275		
2012-Mar-19	24.0	244.0	2275		
2012-Mar-20	24.0	234.0	2275		
2012-Mar-21	24.0	243.0	2275		
2012-Mar-22	24.0	251.0	2275		
2012-Mar-23	24.0	245.0	2275		
2012-Mar-24	24.0	255.0	2275		
2012-Mar-25	24.0	253.0	2275		
2012-Mar-26	24.0	245.0	2275		
2012-Mar-27	24.0	245.0	2275		
2012-Mar-28	24.0	220.0	2275		
2012-Mar-29	24.0	247.0	2275		
2012-Mar-30	24.0	286.0	2275		
2012-Mar-31	24.0	182.0	2275		
Well Total :	744.0	7386.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name | RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	24.0	265.0	2275		
2012-Apr-02	24.0	291.0	2275		
2012-Apr-03	24.0	263.0	2275		
2012-Apr-04	24.0	270.0	2275		
2012-Apr-05	24.0	239.0	2275		
2012-Apr-06	24.0	173.0	2275		
2012-Apr-07	24.0	207.0	2275		
2012-Apr-08	24.0	200.0	2275		
2012-Apr-09	24.0	263.0	2275		
2012-Apr-10	24.0	287.0	2275		
2012-Apr-11	24.0	242.0	2275		
2012-Apr-12	24.0	194.0	2275		
2012-Apr-13	24.0	252.0	2275		
2012-Apr-14	24.0	257.0	2275		
2012-Apr-15	24.0	251.0	2275		
2012-Apr-16	24.0	207.0	2275		
2012-Apr-17	24.0	257.0	2275		
2012-Apr-18	24.0	283.0	2275		
2012-Apr-19	24.0	217.0	2275		
2012-Apr-20	24.0	226.0	2275		
2012-Apr-21	24.0	281.0	2275		
2012-Apr-22	24.0	264.0	2275		
2012-Apr-23	24.0	246.0	2275		
2012-Apr-24	24.0	266.0	2275		
2012-Apr-25	24.0	208.0	2275		
2012-Apr-26	24.0	224.0	2275		
2012-Apr-27	24.0	243.0	2275		
2012-Apr-28	24.0	238.0	2275		
2012-Apr-29	24.0	249.0	2275		
2012-Apr-30	24.0	252.0	2275		
Well Total :	720.0	7315.0	2275 Avg		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

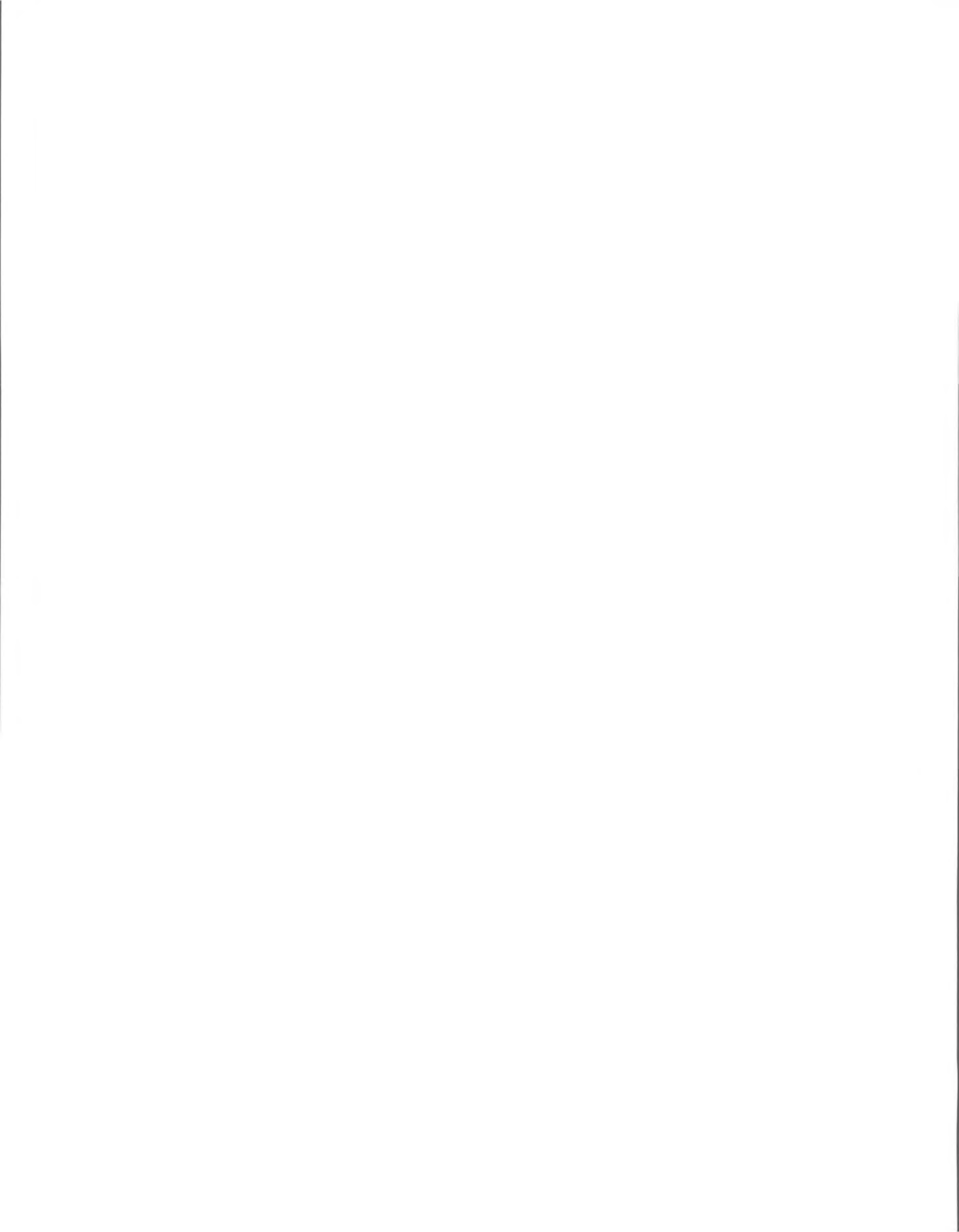
Daily Well Injection Report

from : 2012-May-01 to : 2012-May-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	24.0	225.0	2275		
2012-May-02	24.0	232.0	2275		
2012-May-03	24.0	257.0	2275		
2012-May-04	24.0	226.0	2275		
2012-May-05	24.0	236.0	2275		
2012-May-06	24.0	88.0	2275		
2012-May-07	24.0	105.0	2275		
2012-May-08	24.0	241.0	2275		
2012-May-09	24.0	288.0	2275		
2012-May-10	24.0	245.0	2275		
2012-May-11	24.0	200.0	2275		
2012-May-12	24.0	220.0	2275		
2012-May-13	24.0	260.0	2275		
2012-May-14	24.0	234.0	2275		
2012-May-15	24.0	264.0	2275		
2012-May-16	24.0	241.0	2275		
2012-May-17	24.0	245.0	2275		
2012-May-18	24.0	242.0	2275		
2012-May-19	24.0	278.0	2275		
2012-May-20	24.0	267.0	2275		
2012-May-21	24.0	253.0	2275		
2012-May-22	24.0	238.0	2275		
2012-May-23	24.0	238.0	2275		
2012-May-24	24.0	257.0	2275		
2012-May-25	24.0	232.0	2275		
2012-May-26	24.0	272.0	2275		
2012-May-27	24.0	256.0	2275		
2012-May-28	24.0	217.0	2275		
2012-May-29	24.0	292.0	2275		
2012-May-30	24.0	211.0	2275		
2012-May-31	24.0	228.0	2275		
Well Total :	744.0	7288.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

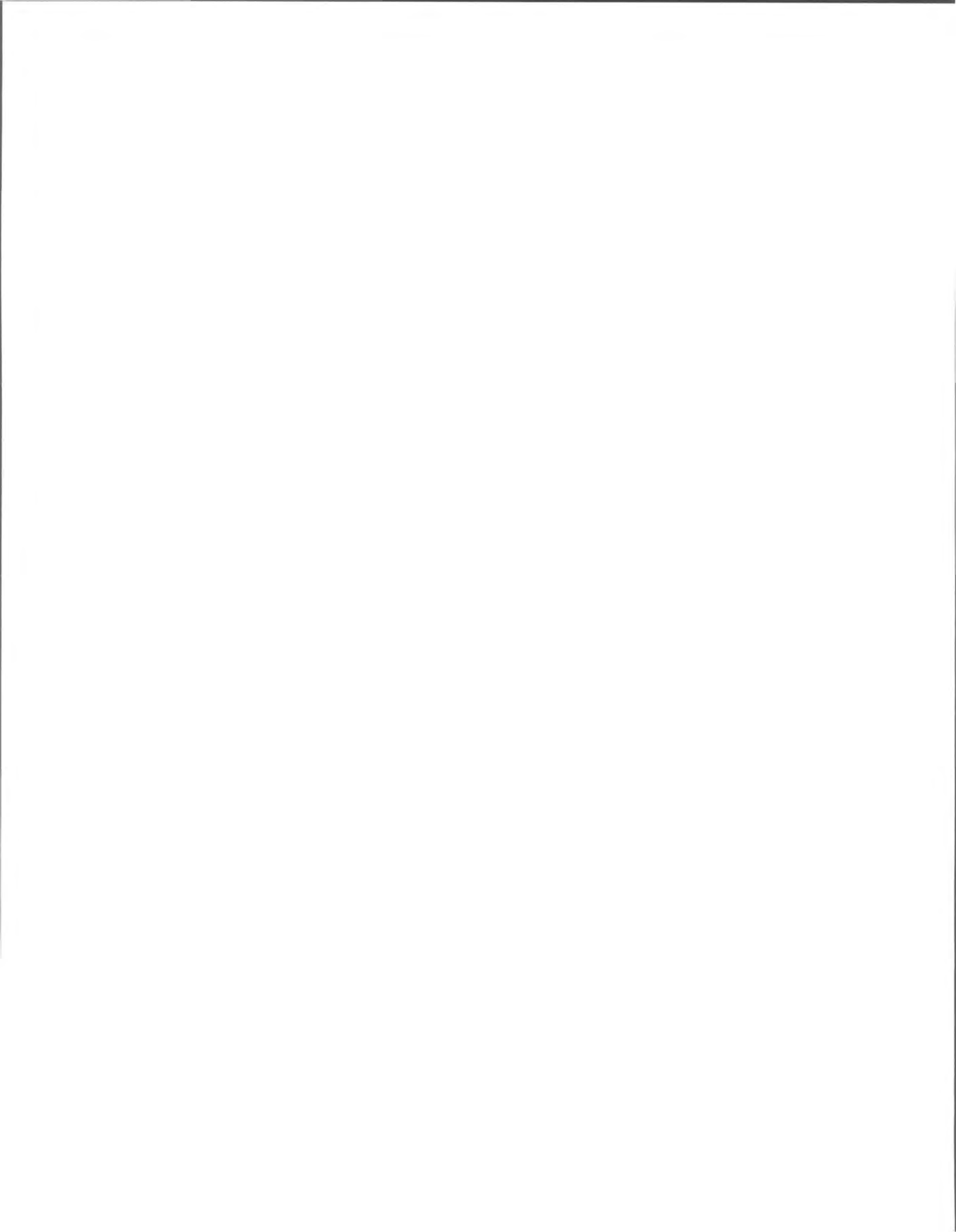
Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	24.0	260.0	2275		
2012-Jun-02	24.0	253.0	2275		
2012-Jun-03	24.0	250.0	2275		
2012-Jun-04	24.0	233.0	2275		
2012-Jun-05	24.0	250.0	2275		
2012-Jun-06	24.0	285.0	2275		
2012-Jun-07	24.0	141.0	2275		
2012-Jun-08	24.0	271.0	2275		
2012-Jun-09	24.0	283.0	2275		
2012-Jun-10	24.0	265.0	2275		
2012-Jun-11	24.0	160.0	2275		
2012-Jun-12	24.0	285.0	2275		
2012-Jun-13	24.0	259.0	2275		
2012-Jun-14	24.0	288.0	2275		
2012-Jun-15	24.0	224.0	2275		
2012-Jun-16	24.0	252.0	2275		
2012-Jun-17	24.0	255.0	2275		
2012-Jun-18	24.0	228.0	2275		
2012-Jun-19	24.0	246.0	2275		
2012-Jun-20	24.0	240.0	2275		
2012-Jun-21	24.0	261.0	2275		
2012-Jun-22	24.0	238.0	2275		
2012-Jun-23	24.0	257.0	2275		
2012-Jun-24	24.0	257.0	2275		
2012-Jun-25	24.0	247.0	2275		
2012-Jun-26	24.0	201.0	2275		
2012-Jun-27	24.0	266.0	2275		
2012-Jun-28	24.0	251.0	2275		
2012-Jun-29	24.0	246.0	2275		
2012-Jun-30	24.0	188.0	2275		
Well Total :	720.0	7340.0	2275 Avg		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

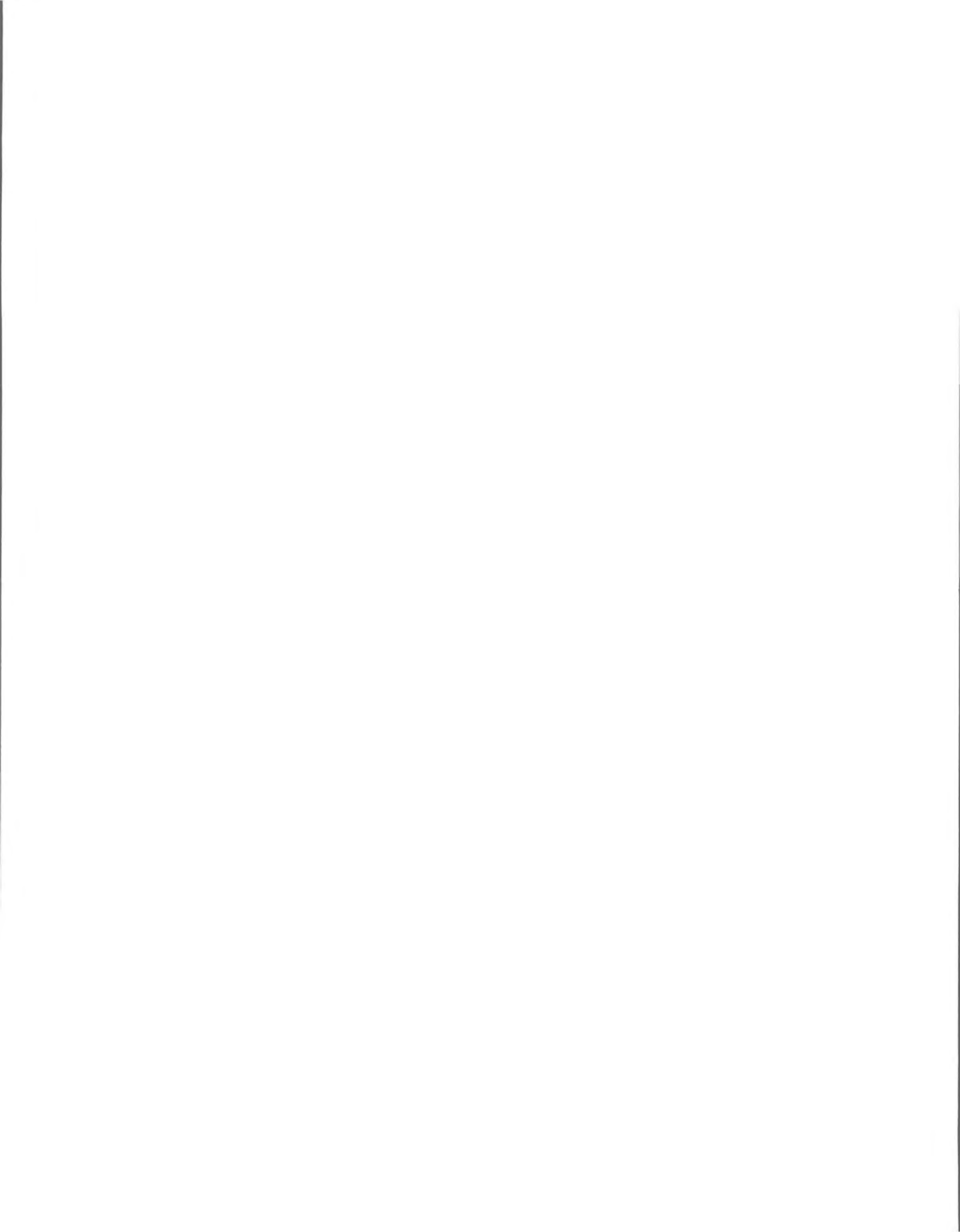
Daily Well Injection Report

from 2012-Jul-01 to 2012-Jul-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	24.0	282.0	2275		
2012-Jul-02	24.0	192.0	2275		
2012-Jul-03	24.0	246.0	2275		
2012-Jul-04	24.0	223.0	2275		
2012-Jul-05	24.0	255.0	2275		
2012-Jul-06	24.0	266.0	2275		
2012-Jul-07	24.0	176.0	2275		
2012-Jul-08	24.0	183.0	2275		
2012-Jul-09	24.0	261.0	2275		
2012-Jul-10	24.0	254.0	2275		
2012-Jul-11	24.0	253.0	2275		
2012-Jul-12	24.0	148.0	2275		
2012-Jul-13	24.0	240.0	2275		
2012-Jul-14	24.0	200.0	2275		
2012-Jul-15	24.0	229.0	2275		
2012-Jul-16	24.0	184.0	2275		
2012-Jul-17	24.0	214.0	2275		
2012-Jul-18	24.0	288.0	2275		
2012-Jul-19	24.0	154.0	2275		
2012-Jul-20	24.0	275.0	2275		
2012-Jul-21	24.0	267.0	2275		
2012-Jul-22	24.0	239.0	2275		
2012-Jul-23	24.0	244.0	2275		
2012-Jul-24	24.0	230.0	2275		
2012-Jul-25	24.0	253.0	2275		
2012-Jul-26	24.0	240.0	2275		
2012-Jul-27	24.0	266.0	2275		
2012-Jul-28	24.0	267.0	2275		
2012-Jul-29	24.0	248.0	2275		
2012-Jul-30	24.0	244.0	2275		
2012-Jul-31	24.0	254.0	2275		
Well Total :	744.0	7275.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

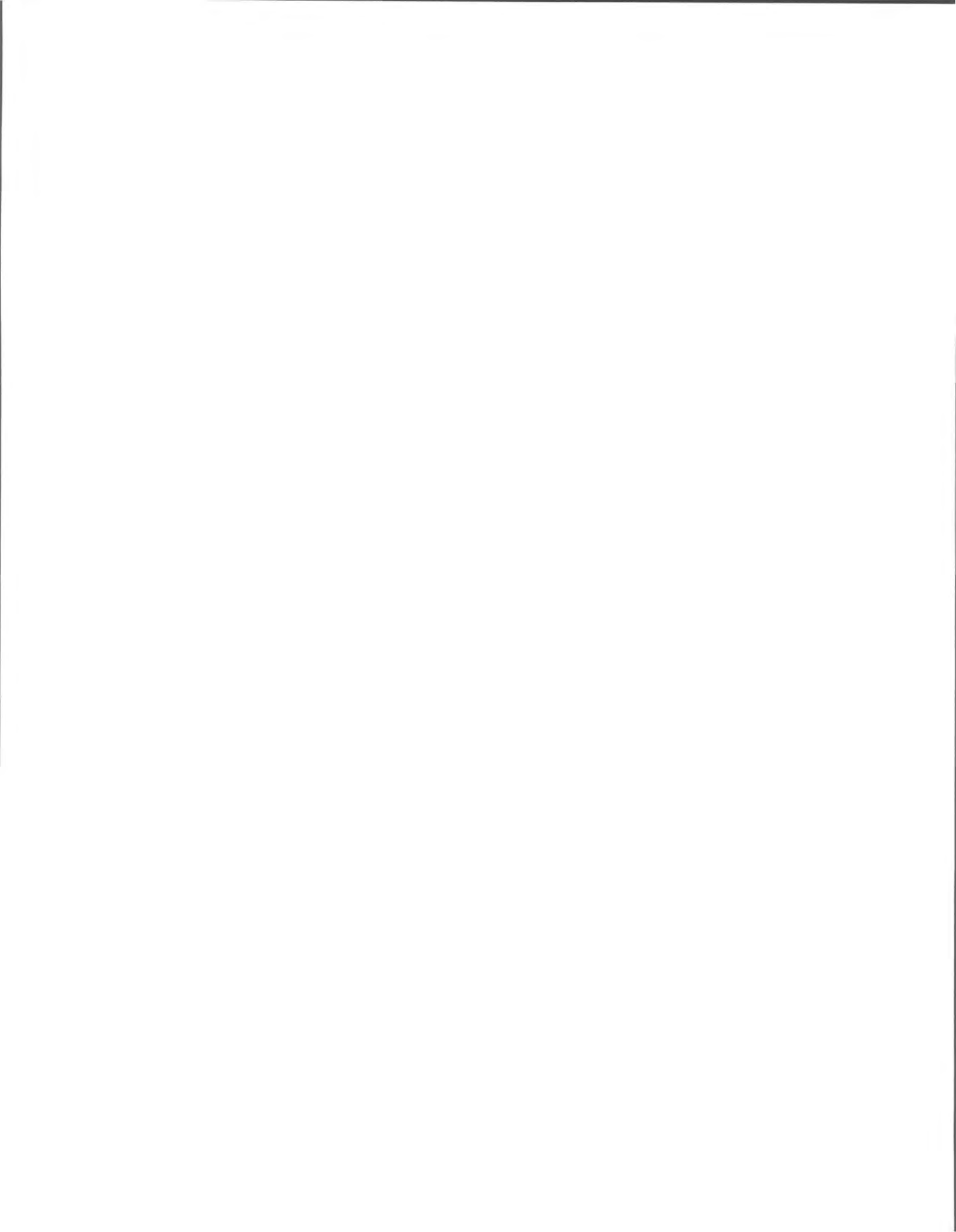
Daily Well Injection Report

from : 2012-Aug-01 to : 2012-Aug-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	24.0	296.0	2275		
2012-Aug-02	24.0	234.0	2275		
2012-Aug-03	24.0	234.0	2275		
2012-Aug-04	24.0	250.0	2275		
2012-Aug-05	24.0	281.0	2275		
2012-Aug-06	24.0	234.0	2275		
2012-Aug-07	24.0	247.0	2275		
2012-Aug-08	24.0	278.0	2275		
2012-Aug-09	24.0	236.0	2275		
2012-Aug-10	24.0	247.0	2275		
2012-Aug-11	24.0	274.0	2275		
2012-Aug-12	24.0	253.0	2275		
2012-Aug-13	24.0	270.0	2275		
2012-Aug-14	24.0	263.0	2275		
2012-Aug-15	24.0	197.0	2275		
2012-Aug-16	24.0	242.0	2275		
2012-Aug-17	24.0	273.0	2650		
2012-Aug-18	24.0	259.0	2650		
2012-Aug-19	24.0	271.0	2650		
2012-Aug-20	24.0	248.0	2650		
2012-Aug-21	24.0	242.0	2650		
2012-Aug-22	24.0	239.0	2650		
2012-Aug-23	24.0	279.0	2650		
2012-Aug-24	24.0	252.0	2650		
2012-Aug-25	24.0	248.0	2650		
2012-Aug-26	24.0	228.0	2650		
2012-Aug-27	24.0	254.0	2650		
2012-Aug-28	24.0	150.0	2650		
2012-Aug-29	24.0	245.0	2650		
2012-Aug-30	24.0	211.0	2650		
2012-Aug-31	24.0	283.0	2650		
Well Total :	744.0	7718.0	2456 Avg		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

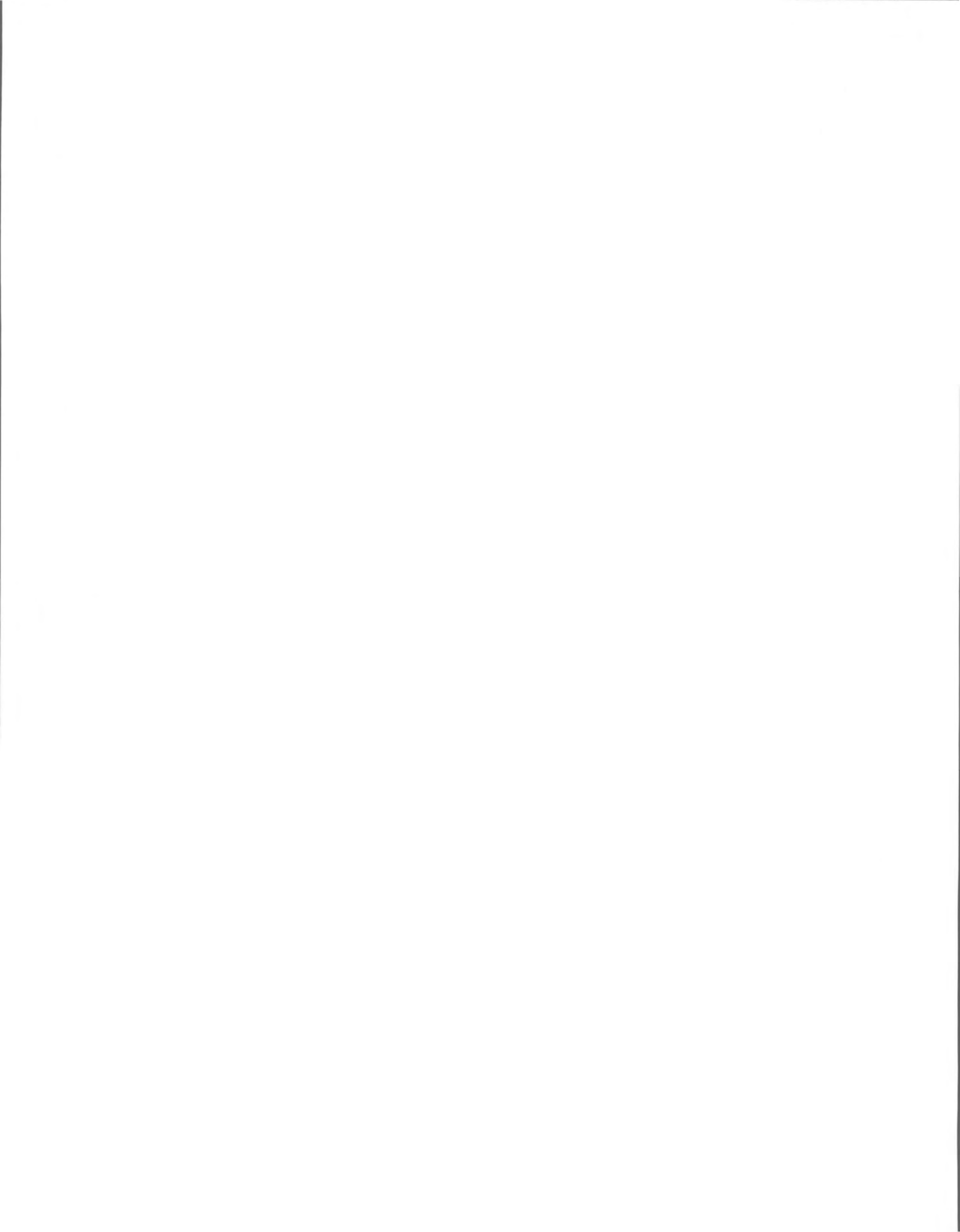
Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	24.0	283.0	2650		
2012-Sep-02	24.0	259.0	2650		
2012-Sep-03	24.0	177.0	2650		
2012-Sep-04	24.0	250.0	2650		
2012-Sep-05	24.0	279.0	2650		
2012-Sep-06	24.0	253.0	2650		
2012-Sep-07	24.0	255.0	2650		
2012-Sep-08	24.0	243.0	2650		
2012-Sep-09	24.0	236.0	2650		
2012-Sep-10	24.0	207.0	2650		
2012-Sep-11	24.0	259.0	2650		
2012-Sep-12	24.0	226.0	2650		
2012-Sep-13	24.0	269.0	2650		
2012-Sep-14	24.0	196.0	2650		
2012-Sep-15	24.0	266.0	2650		
2012-Sep-16	24.0	243.0	2650		
2012-Sep-17	24.0	243.0	2650		
2012-Sep-18	24.0	236.0	2650		
2012-Sep-19	24.0	282.0	2650		
2012-Sep-20	24.0	250.0	2650		
2012-Sep-21	24.0	257.0	2650		
2012-Sep-22	24.0	277.0	2650		
2012-Sep-23	24.0	180.0	2650		
2012-Sep-24	24.0	261.0	2650		
2012-Sep-25	24.0	280.0	2650		
2012-Sep-26	24.0	235.0	2650		
2012-Sep-27	24.0	149.0	2650		
2012-Sep-28	24.0	200.0	2650		
2012-Sep-29	24.0	187.0	2650		
2012-Sep-30	24.0	187.0	2650		
Well Total :	720.0	7125.0	2650 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	24.0	270.0	2650		
2012-Oct-02	24.0	127.0	2650		
2012-Oct-03	24.0	270.0	2650		
2012-Oct-04	24.0	219.0	2650		
2012-Oct-05	24.0	200.0	2650		
2012-Oct-06	24.0	274.0	2650		
2012-Oct-07	24.0	261.0	2650		
2012-Oct-08	24.0	265.0	2650		
2012-Oct-09	24.0	254.0	2650		
2012-Oct-10	24.0	255.0	2650		
2012-Oct-11	24.0	256.0	2650		
2012-Oct-12	24.0	229.0	2650		
2012-Oct-13	24.0	258.0	2650		
2012-Oct-14	24.0	261.0	2650		
2012-Oct-15	24.0	247.0	2650		
2012-Oct-16	24.0	257.0	2650		
2012-Oct-17	24.0	281.0	2650		
2012-Oct-18	24.0	219.0	2650		
2012-Oct-19	24.0	281.0	2650		
2012-Oct-20	24.0	239.0	2650		
2012-Oct-21	24.0	229.0	2650		
2012-Oct-22	24.0	209.0	2650		
2012-Oct-23	24.0	239.0	2650		
2012-Oct-24	24.0	260.0	2650		
2012-Oct-25	24.0	203.0	2650		
2012-Oct-26	24.0	264.0	2650		
2012-Oct-27	24.0	248.0	2650		
2012-Oct-28	24.0	254.0	2650		
2012-Oct-29	24.0	73.0	2650		
2012-Oct-30	24.0	241.0	2650		
2012-Oct-31	24.0	232.0	2650		
Well Total :	744.0	7375.0	2650 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Nov-01 to : 2012-Nov-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	24.0	228.0	2650		
2012-Nov-02	24.0	309.0	2650		
2012-Nov-03	24.0	153.0	2650		
2012-Nov-04	24.0	228.0	2650		
2012-Nov-05	24.0	262.0	2650		
2012-Nov-06	24.0	231.0	2650		
2012-Nov-07	24.0	231.0	2650		
2012-Nov-08	24.0	218.0	2650		
2012-Nov-09	24.0	115.0	2650		
2012-Nov-10	24.0	215.0	2650		
2012-Nov-11	24.0	230.0	2650		
2012-Nov-12	24.0	239.0	2650		
2012-Nov-13	24.0	233.0	2650		
2012-Nov-14	24.0	157.0	2650		
2012-Nov-15	24.0	225.0	2650		
2012-Nov-16	24.0	288.0	2650		
2012-Nov-17	24.0	188.0	2650		
2012-Nov-18	24.0	183.0	2650		
2012-Nov-19	24.0	255.0	2650		
2012-Nov-20	24.0	241.0	2650		
2012-Nov-21	24.0	167.0	2650		
2012-Nov-22	24.0	207.0	2650		
2012-Nov-23	24.0	230.0	2650		
2012-Nov-24	24.0	244.0	2650		
2012-Nov-25	24.0	170.0	2650		
2012-Nov-26	24.0	253.0	2650		
2012-Nov-27	24.0	238.0	2650		
2012-Nov-28	24.0	273.0	2650		
2012-Nov-29	24.0	205.0	2650		
2012-Nov-30	24.0	264.0	2650		
Well Total :	720.0	6680.0	2650 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Dec-01 to : 2012-Dec-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	24.0	243.0	2650		
2012-Dec-02	24.0	231.0	2650		
2012-Dec-03	24.0	197.0	2650		
2012-Dec-04	24.0	218.0	2650		
2012-Dec-05	24.0	251.0	2650		
2012-Dec-06	24.0	250.0	2650		
2012-Dec-07	24.0	276.0	2650		
2012-Dec-08	24.0	211.0	2650		
2012-Dec-09	24.0	280.0	2650		
2012-Dec-10	24.0	184.0	2650		
2012-Dec-11	24.0	268.0	2650		
2012-Dec-12	24.0	269.0	2650		
2012-Dec-13	24.0	243.0	2650		
2012-Dec-14	24.0	212.0	2650		
2012-Dec-15	24.0	241.0	2650		
2012-Dec-16	24.0	254.0	2650		
2012-Dec-17	24.0	203.0	2650		
2012-Dec-18	24.0	233.0	2650		
2012-Dec-19	24.0	241.0	2650		
2012-Dec-20	24.0	240.0	2650		
2012-Dec-21	24.0	221.0	2650		
2012-Dec-22	24.0	198.0	2650		
2012-Dec-23	24.0	236.0	2650		
2012-Dec-24	24.0	230.0	2650		
2012-Dec-25	24.0	259.0	2650		
2012-Dec-26	24.0	230.0	2650		
2012-Dec-27	24.0	223.0	2650		
2012-Dec-28	24.0	262.0	2650		
2012-Dec-29	24.0	76.0	2650		
2012-Dec-30	24.0	106.0	2650		
2012-Dec-31	24.0	100.0	2650		
Well Total :	744.0	6886.0	2650 Avg		



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Romney 3-12-IV	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence # T007950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	0.0			
Cum.	560,707.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	0.0	0.0	0		
2012-Jan-02	0.0	0.0	0		
2012-Jan-03	0.0	0.0	0		
2012-Jan-04	0.0	0.0	0		
2012-Jan-05	0.0	0.0	0		
2012-Jan-06	0.0	0.0	0		
2012-Jan-07	0.0	0.0	0		
2012-Jan-08	0.0	0.0	0		
2012-Jan-09	0.0	0.0	0		
2012-Jan-10	0.0	0.0	0		
2012-Jan-11	0.0	0.0	0		
2012-Jan-12	0.0	0.0	0		
2012-Jan-13	0.0	0.0	0		
2012-Jan-14	0.0	0.0	0		
2012-Jan-15	0.0	0.0	0		
2012-Jan-16	0.0	0.0	0		
2012-Jan-17	0.0	0.0	0		
2012-Jan-18	0.0	0.0	0		
2012-Jan-19	0.0	0.0	0		
2012-Jan-20	0.0	0.0	0		
2012-Jan-21	0.0	0.0	0		
2012-Jan-22	0.0	0.0	0		
2012-Jan-23	0.0	0.0	0		
2012-Jan-24	0.0	0.0	0		
2012-Jan-25	0.0	0.0	0		
2012-Jan-26	0.0	0.0	0		
2012-Jan-27	0.0	0.0	0		
2012-Jan-28	0.0	0.0	0		
2012-Jan-29	0.0	0.0	0		
2012-Jan-30	0.0	0.0	0		
2012-Jan-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg		
Battery Total :	744.0	6966.0	2275 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

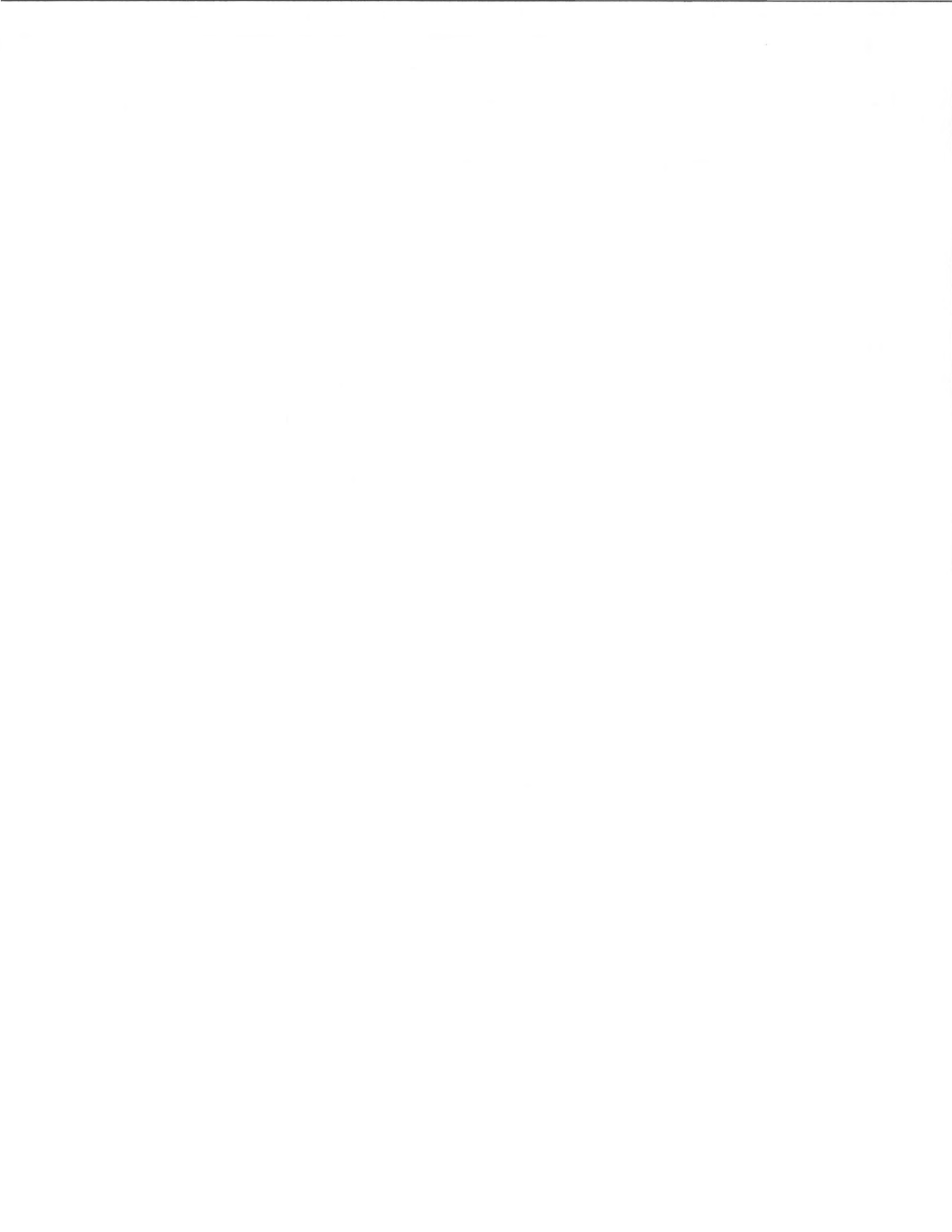
Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	0.0	0.0	0		
2012-Feb-02	0.0	0.0	0		
2012-Feb-03	0.0	0.0	0		
2012-Feb-04	0.0	0.0	0		
2012-Feb-05	0.0	0.0	0		
2012-Feb-06	0.0	0.0	0		
2012-Feb-07	0.0	0.0	0		
2012-Feb-08	0.0	0.0	0		
2012-Feb-09	0.0	0.0	0		
2012-Feb-10	0.0	0.0	0		
2012-Feb-11	0.0	0.0	0		
2012-Feb-12	0.0	0.0	0		
2012-Feb-13	0.0	0.0	0		
2012-Feb-14	0.0	0.0	0		
2012-Feb-15	0.0	0.0	0		
2012-Feb-16	0.0	0.0	0		
2012-Feb-17	0.0	0.0	0		
2012-Feb-18	0.0	0.0	0		
2012-Feb-19	0.0	0.0	0		
2012-Feb-20	0.0	0.0	0		
2012-Feb-21	0.0	0.0	0		
2012-Feb-22	0.0	0.0	0		
2012-Feb-23	0.0	0.0	0		
2012-Feb-24	0.0	0.0	0		
2012-Feb-25	0.0	0.0	0		
2012-Feb-26	0.0	0.0	0		
2012-Feb-27	0.0	0.0	0		
2012-Feb-28	0.0	0.0	0		
2012-Feb-29	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	696.0	6956.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	0.0	0.0	0		
2012-Mar-02	0.0	0.0	0		
2012-Mar-03	0.0	0.0	0		
2012-Mar-04	0.0	0.0	0		
2012-Mar-05	0.0	0.0	0		
2012-Mar-06	0.0	0.0	0		
2012-Mar-07	0.0	0.0	0		
2012-Mar-08	0.0	0.0	0		
2012-Mar-09	0.0	0.0	0		
2012-Mar-10	0.0	0.0	0		
2012-Mar-11	0.0	0.0	0		
2012-Mar-12	0.0	0.0	0		
2012-Mar-13	0.0	0.0	0		
2012-Mar-14	0.0	0.0	0		
2012-Mar-15	0.0	0.0	0		
2012-Mar-16	0.0	0.0	0		
2012-Mar-17	0.0	0.0	0		
2012-Mar-18	0.0	0.0	0		
2012-Mar-19	0.0	0.0	0		
2012-Mar-20	0.0	0.0	0		
2012-Mar-21	0.0	0.0	0		
2012-Mar-22	0.0	0.0	0		
2012-Mar-23	0.0	0.0	0		
2012-Mar-24	0.0	0.0	0		
2012-Mar-25	0.0	0.0	0		
2012-Mar-26	0.0	0.0	0		
2012-Mar-27	0.0	0.0	0		
2012-Mar-28	0.0	0.0	0		
2012-Mar-29	0.0	0.0	0		
2012-Mar-30	0.0	0.0	0		
2012-Mar-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	7386.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	0.0	0.0	0		
2012-Apr-02	0.0	0.0	0		
2012-Apr-03	0.0	0.0	0		
2012-Apr-04	0.0	0.0	0		
2012-Apr-05	0.0	0.0	0		
2012-Apr-06	0.0	0.0	0		
2012-Apr-07	0.0	0.0	0		
2012-Apr-08	0.0	0.0	0		
2012-Apr-09	0.0	0.0	0		
2012-Apr-10	0.0	0.0	0		
2012-Apr-11	0.0	0.0	0		
2012-Apr-12	0.0	0.0	0		
2012-Apr-13	0.0	0.0	0		
2012-Apr-14	0.0	0.0	0		
2012-Apr-15	0.0	0.0	0		
2012-Apr-16	0.0	0.0	0		
2012-Apr-17	0.0	0.0	0		
2012-Apr-18	0.0	0.0	0		
2012-Apr-19	0.0	0.0	0		
2012-Apr-20	0.0	0.0	0		
2012-Apr-21	0.0	0.0	0		
2012-Apr-22	0.0	0.0	0		
2012-Apr-23	0.0	0.0	0		
2012-Apr-24	0.0	0.0	0		
2012-Apr-25	0.0	0.0	0		
2012-Apr-26	0.0	0.0	0		
2012-Apr-27	0.0	0.0	0		
2012-Apr-28	0.0	0.0	0		
2012-Apr-29	0.0	0.0	0		
2012-Apr-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg		
Battery Total :	720.0	7315.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-May-01 to : 2012-May-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	0.0	0.0	0		
2012-May-02	0.0	0.0	0		
2012-May-03	0.0	0.0	0		
2012-May-04	0.0	0.0	0		
2012-May-05	0.0	0.0	0		
2012-May-06	0.0	0.0	0		
2012-May-07	0.0	0.0	0		
2012-May-08	0.0	0.0	0		
2012-May-09	0.0	0.0	0		
2012-May-10	0.0	0.0	0		
2012-May-11	0.0	0.0	0		
2012-May-12	0.0	0.0	0		
2012-May-13	0.0	0.0	0		
2012-May-14	0.0	0.0	0		
2012-May-15	0.0	0.0	0		
2012-May-16	0.0	0.0	0		
2012-May-17	0.0	0.0	0		
2012-May-18	0.0	0.0	0		
2012-May-19	0.0	0.0	0		
2012-May-20	0.0	0.0	0		
2012-May-21	0.0	0.0	0		
2012-May-22	0.0	0.0	0		
2012-May-23	0.0	0.0	0		
2012-May-24	0.0	0.0	0		
2012-May-25	0.0	0.0	0		
2012-May-26	0.0	0.0	0		
2012-May-27	0.0	0.0	0		
2012-May-28	0.0	0.0	0		
2012-May-29	0.0	0.0	0		
2012-May-30	0.0	0.0	0		
2012-May-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	7288.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	0.0	0.0	0		
2012-Jun-02	0.0	0.0	0		
2012-Jun-03	0.0	0.0	0		
2012-Jun-04	0.0	0.0	0		
2012-Jun-05	0.0	0.0	0		
2012-Jun-06	0.0	0.0	0		
2012-Jun-07	0.0	0.0	0		
2012-Jun-08	0.0	0.0	0		
2012-Jun-09	0.0	0.0	0		
2012-Jun-10	0.0	0.0	0		
2012-Jun-11	0.0	0.0	0		
2012-Jun-12	0.0	0.0	0		
2012-Jun-13	0.0	0.0	0		
2012-Jun-14	0.0	0.0	0		
2012-Jun-15	0.0	0.0	0		
2012-Jun-16	0.0	0.0	0		
2012-Jun-17	0.0	0.0	0		
2012-Jun-18	0.0	0.0	0		
2012-Jun-19	0.0	0.0	0		
2012-Jun-20	0.0	0.0	0		
2012-Jun-21	0.0	0.0	0		
2012-Jun-22	0.0	0.0	0		
2012-Jun-23	0.0	0.0	0		
2012-Jun-24	0.0	0.0	0		
2012-Jun-25	0.0	0.0	0		
2012-Jun-26	0.0	0.0	0		
2012-Jun-27	0.0	0.0	0		
2012-Jun-28	0.0	0.0	0		
2012-Jun-29	0.0	0.0	0		
2012-Jun-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	720.0	7340.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jul-01 to : 2012-Jul-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	0.0	0.0	0		
2012-Jul-02	0.0	0.0	0		
2012-Jul-03	0.0	0.0	0		
2012-Jul-04	0.0	0.0	0		
2012-Jul-05	0.0	0.0	0		
2012-Jul-06	0.0	0.0	0		
2012-Jul-07	0.0	0.0	0		
2012-Jul-08	0.0	0.0	0		
2012-Jul-09	0.0	0.0	0		
2012-Jul-10	0.0	0.0	0		
2012-Jul-11	0.0	0.0	0		
2012-Jul-12	0.0	0.0	0		
2012-Jul-13	0.0	0.0	0		
2012-Jul-14	0.0	0.0	0		
2012-Jul-15	0.0	0.0	0		
2012-Jul-16	0.0	0.0	0		
2012-Jul-17	0.0	0.0	0		
2012-Jul-18	0.0	0.0	0		
2012-Jul-19	0.0	0.0	0		
2012-Jul-20	0.0	0.0	0		
2012-Jul-21	0.0	0.0	0		
2012-Jul-22	0.0	0.0	0		
2012-Jul-23	0.0	0.0	0		
2012-Jul-24	0.0	0.0	0		
2012-Jul-25	0.0	0.0	0		
2012-Jul-26	0.0	0.0	0		
2012-Jul-27	0.0	0.0	0		
2012-Jul-28	0.0	0.0	0		
2012-Jul-29	0.0	0.0	0		
2012-Jul-30	0.0	0.0	0		
2012-Jul-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	7275.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Aug-01 to : 2012-Aug-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	0.0	0.0	0		
2012-Aug-02	0.0	0.0	0		
2012-Aug-03	0.0	0.0	0		
2012-Aug-04	0.0	0.0	0		
2012-Aug-05	0.0	0.0	0		
2012-Aug-06	0.0	0.0	0		
2012-Aug-07	0.0	0.0	0		
2012-Aug-08	0.0	0.0	0		
2012-Aug-09	0.0	0.0	0		
2012-Aug-10	0.0	0.0	0		
2012-Aug-11	0.0	0.0	0		
2012-Aug-12	0.0	0.0	0		
2012-Aug-13	0.0	0.0	0		
2012-Aug-14	0.0	0.0	0		
2012-Aug-15	0.0	0.0	0		
2012-Aug-16	0.0	0.0	0		
2012-Aug-17	0.0	0.0	0		
2012-Aug-18	0.0	0.0	0		
2012-Aug-19	0.0	0.0	0		
2012-Aug-20	0.0	0.0	0		
2012-Aug-21	0.0	0.0	0		
2012-Aug-22	0.0	0.0	0		
2012-Aug-23	0.0	0.0	0		
2012-Aug-24	0.0	0.0	0		
2012-Aug-25	0.0	0.0	0		
2012-Aug-26	0.0	0.0	0		
2012-Aug-27	0.0	0.0	0		
2012-Aug-28	0.0	0.0	0		
2012-Aug-29	0.0	0.0	0		
2012-Aug-30	0.0	0.0	0		
2012-Aug-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg		
Battery Total :	744.0	7718.0	2456 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	0.0	0.0	0		
2012-Sep-02	0.0	0.0	0		
2012-Sep-03	0.0	0.0	0		
2012-Sep-04	0.0	0.0	0		
2012-Sep-05	0.0	0.0	0		
2012-Sep-06	0.0	0.0	0		
2012-Sep-07	0.0	0.0	0		
2012-Sep-08	0.0	0.0	0		
2012-Sep-09	0.0	0.0	0		
2012-Sep-10	0.0	0.0	0		
2012-Sep-11	0.0	0.0	0		
2012-Sep-12	0.0	0.0	0		
2012-Sep-13	0.0	0.0	0		
2012-Sep-14	0.0	0.0	0		
2012-Sep-15	0.0	0.0	0		
2012-Sep-16	0.0	0.0	0		
2012-Sep-17	0.0	0.0	0		
2012-Sep-18	0.0	0.0	0		
2012-Sep-19	0.0	0.0	0		
2012-Sep-20	0.0	0.0	0		
2012-Sep-21	0.0	0.0	0		
2012-Sep-22	0.0	0.0	0		
2012-Sep-23	0.0	0.0	0		
2012-Sep-24	0.0	0.0	0		
2012-Sep-25	0.0	0.0	0		
2012-Sep-26	0.0	0.0	0		
2012-Sep-27	0.0	0.0	0		
2012-Sep-28	0.0	0.0	0		
2012-Sep-29	0.0	0.0	0		
2012-Sep-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	720.0	7125.0	2650 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	0.0	0.0	0		
2012-Oct-02	0.0	0.0	0		
2012-Oct-03	0.0	0.0	0		
2012-Oct-04	0.0	0.0	0		
2012-Oct-05	0.0	0.0	0		
2012-Oct-06	0.0	0.0	0		
2012-Oct-07	0.0	0.0	0		
2012-Oct-08	0.0	0.0	0		
2012-Oct-09	0.0	0.0	0		
2012-Oct-10	0.0	0.0	0		
2012-Oct-11	0.0	0.0	0		
2012-Oct-12	0.0	0.0	0		
2012-Oct-13	0.0	0.0	0		
2012-Oct-14	0.0	0.0	0		
2012-Oct-15	0.0	0.0	0		
2012-Oct-16	0.0	0.0	0		
2012-Oct-17	0.0	0.0	0		
2012-Oct-18	0.0	0.0	0		
2012-Oct-19	0.0	0.0	0		
2012-Oct-20	0.0	0.0	0		
2012-Oct-21	0.0	0.0	0		
2012-Oct-22	0.0	0.0	0		
2012-Oct-23	0.0	0.0	0		
2012-Oct-24	0.0	0.0	0		
2012-Oct-25	0.0	0.0	0		
2012-Oct-26	0.0	0.0	0		
2012-Oct-27	0.0	0.0	0		
2012-Oct-28	0.0	0.0	0		
2012-Oct-29	0.0	0.0	0		
2012-Oct-30	0.0	0.0	0		
2012-Oct-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	7375.0	2650 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Nov-01 to : 2012-Nov-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	0.0	0.0	0		
2012-Nov-02	0.0	0.0	0		
2012-Nov-03	0.0	0.0	0		
2012-Nov-04	0.0	0.0	0		
2012-Nov-05	0.0	0.0	0		
2012-Nov-06	0.0	0.0	0		
2012-Nov-07	0.0	0.0	0		
2012-Nov-08	0.0	0.0	0		
2012-Nov-09	0.0	0.0	0		
2012-Nov-10	0.0	0.0	0		
2012-Nov-11	0.0	0.0	0		
2012-Nov-12	0.0	0.0	0		
2012-Nov-13	0.0	0.0	0		
2012-Nov-14	0.0	0.0	0		
2012-Nov-15	0.0	0.0	0		
2012-Nov-16	0.0	0.0	0		
2012-Nov-17	0.0	0.0	0		
2012-Nov-18	0.0	0.0	0		
2012-Nov-19	0.0	0.0	0		
2012-Nov-20	0.0	0.0	0		
2012-Nov-21	0.0	0.0	0		
2012-Nov-22	0.0	0.0	0		
2012-Nov-23	0.0	0.0	0		
2012-Nov-24	0.0	0.0	0		
2012-Nov-25	0.0	0.0	0		
2012-Nov-26	0.0	0.0	0		
2012-Nov-27	0.0	0.0	0		
2012-Nov-28	0.0	0.0	0		
2012-Nov-29	0.0	0.0	0		
2012-Nov-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg		
Battery Total :	720.0	6680.0	2650 Avg		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Dec-01 to : 2012-Dec-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	0.0	0.0	0		
2012-Dec-02	0.0	0.0	0		
2012-Dec-03	0.0	0.0	0		
2012-Dec-04	0.0	0.0	0		
2012-Dec-05	0.0	0.0	0		
2012-Dec-06	0.0	0.0	0		
2012-Dec-07	0.0	0.0	0		
2012-Dec-08	0.0	0.0	0		
2012-Dec-09	0.0	0.0	0		
2012-Dec-10	0.0	0.0	0		
2012-Dec-11	0.0	0.0	0		
2012-Dec-12	0.0	0.0	0		
2012-Dec-13	0.0	0.0	0		
2012-Dec-14	0.0	0.0	0		
2012-Dec-15	0.0	0.0	0		
2012-Dec-16	0.0	0.0	0		
2012-Dec-17	0.0	0.0	0		
2012-Dec-18	0.0	0.0	0		
2012-Dec-19	0.0	0.0	0		
2012-Dec-20	0.0	0.0	0		
2012-Dec-21	0.0	0.0	0		
2012-Dec-22	0.0	0.0	0		
2012-Dec-23	0.0	0.0	0		
2012-Dec-24	0.0	0.0	0		
2012-Dec-25	0.0	0.0	0		
2012-Dec-26	0.0	0.0	0		
2012-Dec-27	0.0	0.0	0		
2012-Dec-28	0.0	0.0	0		
2012-Dec-29	0.0	0.0	0		
2012-Dec-30	0.0	0.0	0		
2012-Dec-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	6886.0	2650 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

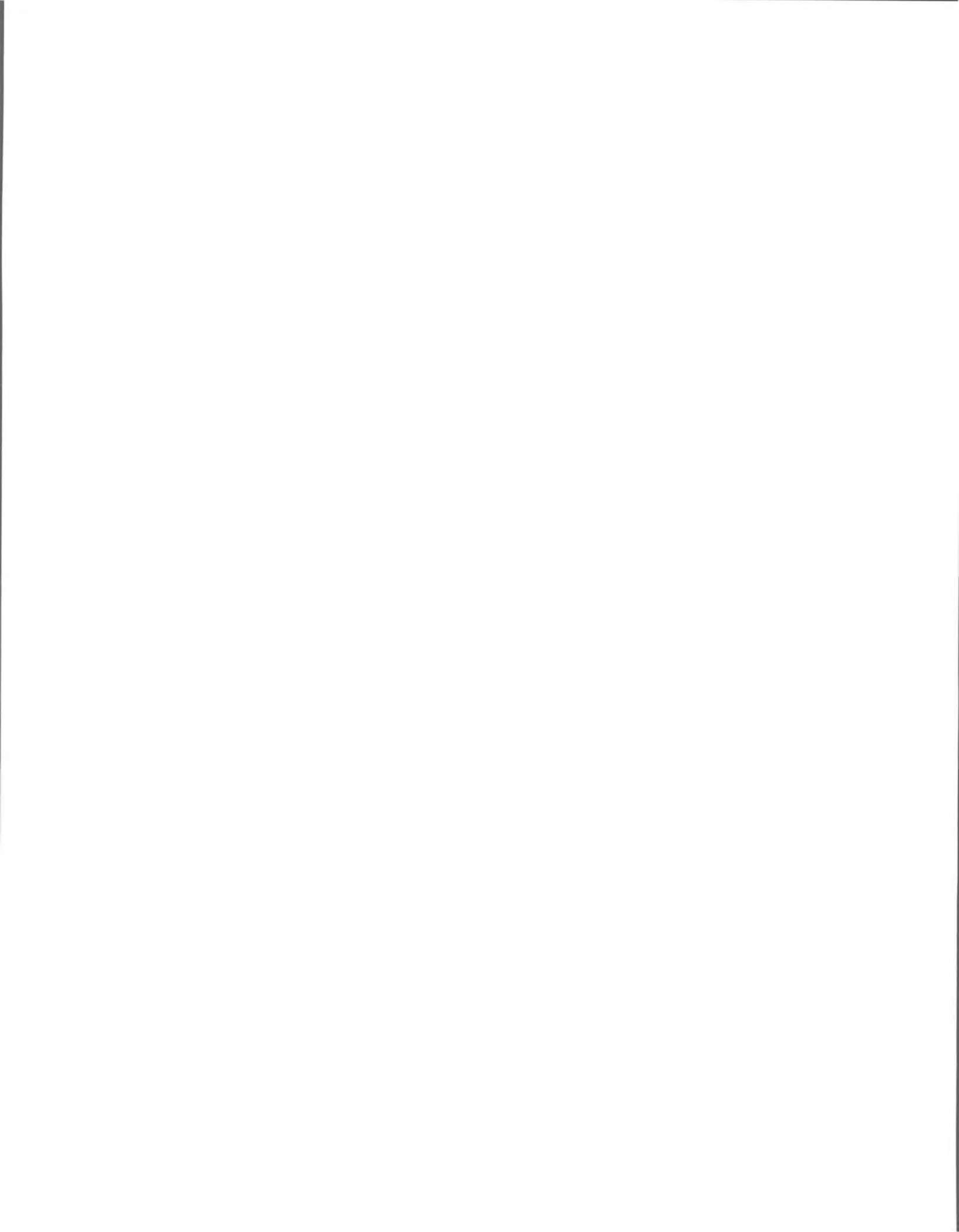
Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	47.0	2400		
2012-Jan-02	24.0	44.0	2400		
2012-Jan-03	24.0	53.0	2400		
2012-Jan-04	24.0	62.0	2400		
2012-Jan-05	24.0	40.0	2400		
2012-Jan-06	24.0	47.0	2400		
2012-Jan-07	0.0	0.0	0		
2012-Jan-08	24.0	14.0	2500		
2012-Jan-09	24.0	31.0	2500		
2012-Jan-10	24.0	55.0	2500		
2012-Jan-11	24.0	19.0	2500		
2012-Jan-12	24.0	42.0	2500		
2012-Jan-13	24.0	70.0	2500		
2012-Jan-14	24.0	22.0	2500		
2012-Jan-15	24.0	30.0	2500		
2012-Jan-16	24.0	43.0	2500		
2012-Jan-17	24.0	8.0	2500		
2012-Jan-18	24.0	74.0	2500		
2012-Jan-19	24.0	16.0	2500		
2012-Jan-20	24.0	51.0	2500		
2012-Jan-21	24.0	30.0	2500		
2012-Jan-22	24.0	36.0	2500		
2012-Jan-23	24.0	65.0	2500		
2012-Jan-24	24.0	8.0	2500		
2012-Jan-25	24.0	70.0	2500		
2012-Jan-26	24.0	39.0	2500		
2012-Jan-27	24.0	38.0	2500		
2012-Jan-28	24.0	39.0	2500		
2012-Jan-29	24.0	44.0	2500		
2012-Jan-30	24.0	52.0	2500		
2012-Jan-31	24.0	46.0	2500		
Well Total :	720.0	1235.0	2480 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

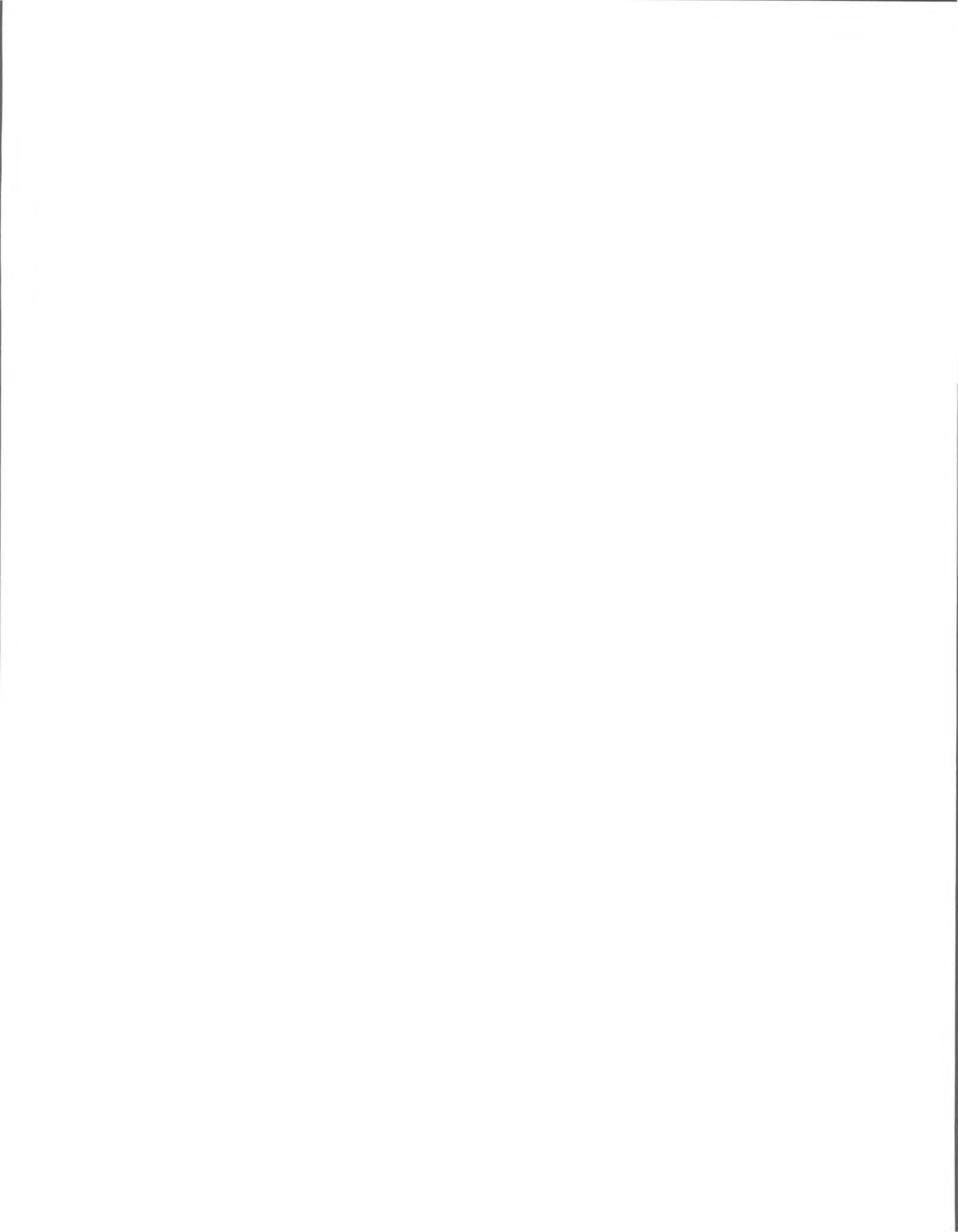
Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	24.0	24.0	2500		
2012-Feb-02	24.0	17.0	2500		
2012-Feb-03	24.0	69.0	2500		
2012-Feb-04	24.0	76.0	2500		
2012-Feb-05	24.0	34.0	2500		
2012-Feb-06	24.0	49.0	2500		
2012-Feb-07	24.0	78.0	2500		
2012-Feb-08	24.0	30.0	2500		
2012-Feb-09	24.0	56.0	2500		
2012-Feb-10	24.0	48.0	2500		
2012-Feb-11	24.0	28.0	2500		
2012-Feb-12	24.0	31.0	2500		
2012-Feb-13	24.0	37.0	2500		
2012-Feb-14	24.0	40.0	2500		
2012-Feb-15	24.0	63.0	2500		
2012-Feb-16	24.0	40.0	2500		
2012-Feb-17	24.0	63.0	2500		
2012-Feb-18	24.0	46.0	2500		
2012-Feb-19	24.0	58.0	2500		
2012-Feb-20	24.0	18.0	2500		
2012-Feb-21	24.0	42.0	2500		
2012-Feb-22	24.0	58.0	2500		
2012-Feb-23	24.0	25.0	2500		
2012-Feb-24	24.0	38.0	2500		
2012-Feb-25	24.0	38.0	2500		
2012-Feb-26	24.0	39.0	2500		
2012-Feb-27	24.0	39.0	2500		
2012-Feb-28	24.0	39.0	2500		
2012-Feb-29	24.0	50.0	2500		
Well Total :	696.0	1273.0	2500 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

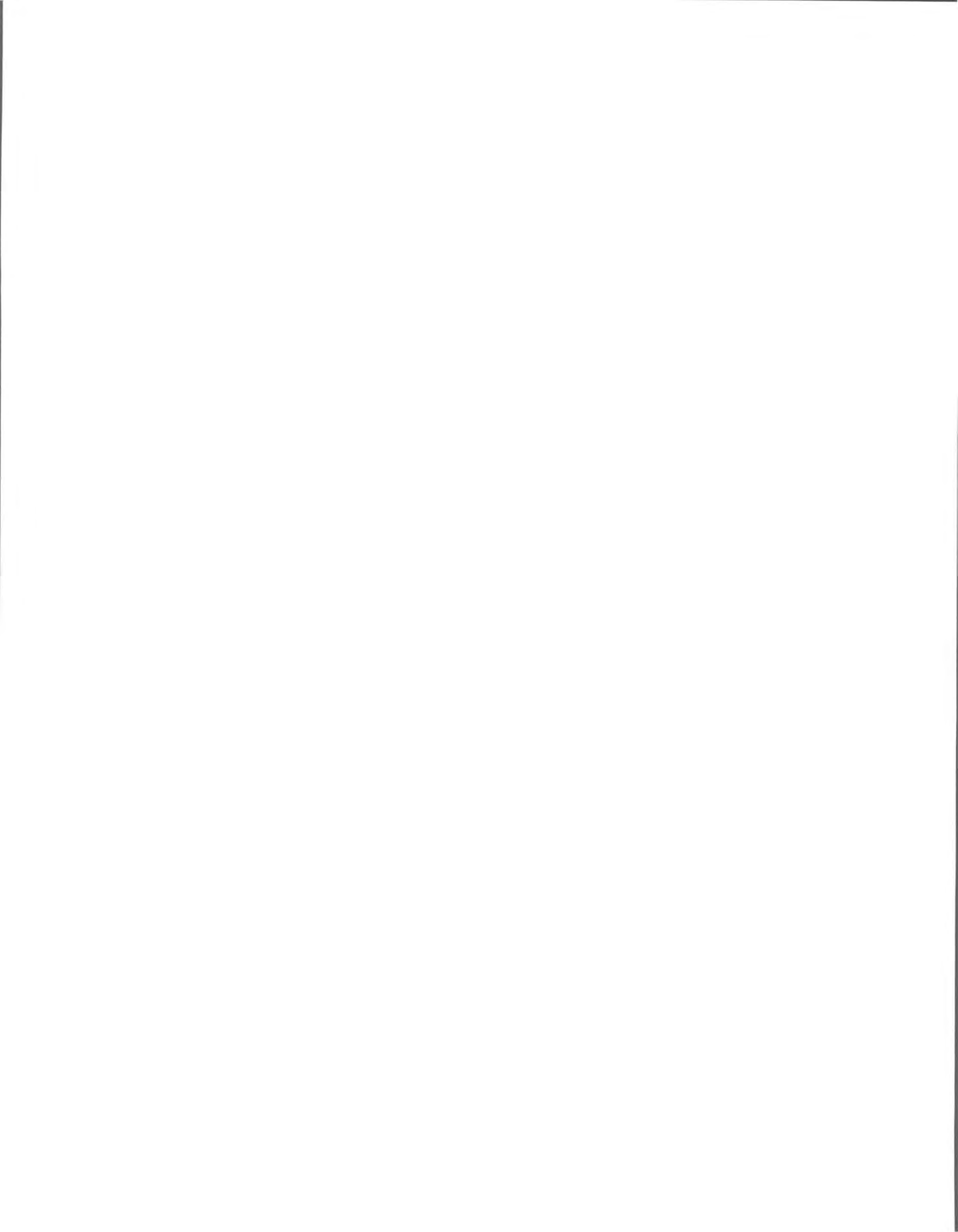
Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	24.0	69.0	2500		
2012-Mar-02	24.0	15.0	2500		
2012-Mar-03	24.0	58.0	2500		
2012-Mar-04	24.0	39.0	2200		
2012-Mar-05	24.0	42.0	2200		
2012-Mar-06	24.0	38.0	2200		
2012-Mar-07	24.0	26.0	2200		
2012-Mar-08	24.0	75.0	2200		
2012-Mar-09	24.0	32.0	2200		
2012-Mar-10	24.0	35.0	2200		
2012-Mar-11	24.0	44.0	2200		
2012-Mar-12	24.0	29.0	2200		
2012-Mar-13	24.0	36.0	2200		
2012-Mar-14	24.0	41.0	2200		
2012-Mar-15	24.0	33.0	2200		
2012-Mar-16	24.0	57.0	2200		
2012-Mar-17	24.0	28.0	2200		
2012-Mar-18	24.0	35.0	2200		
2012-Mar-19	24.0	42.0	2200		
2012-Mar-20	24.0	35.0	2200		
2012-Mar-21	24.0	13.0	2200		
2012-Mar-22	24.0	66.0	2200		
2012-Mar-23	24.0	60.0	2200		
2012-Mar-24	24.0	64.0	2200		
2012-Mar-25	24.0	36.0	2200		
2012-Mar-26	24.0	43.0	2200		
2012-Mar-27	24.0	52.0	2200		
2012-Mar-28	24.0	44.0	2200		
2012-Mar-29	24.0	44.0	2200		
2012-Mar-30	24.0	43.0	2200		
2012-Mar-31	24.0	32.0	2200		
Well Total :	744.0	1306.0	2229 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

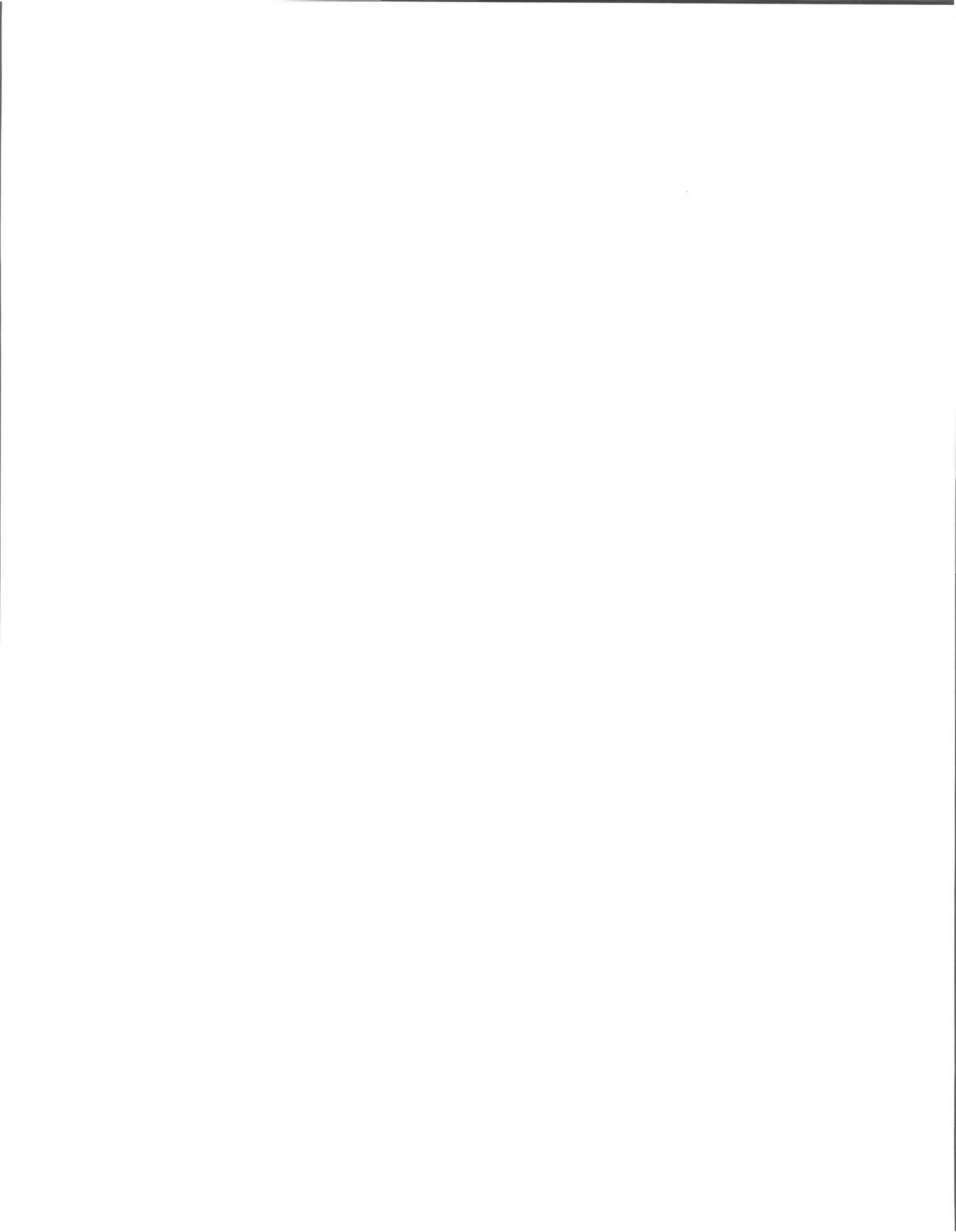
Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	24.0	52.0	2200		
2012-Apr-02	24.0	33.0	2200		
2012-Apr-03	24.0	53.0	2200		
2012-Apr-04	24.0	16.0	2200		
2012-Apr-05	24.0	40.0	2200		
2012-Apr-06	24.0	61.0	2200		
2012-Apr-07	24.0	24.0	2200		
2012-Apr-08	24.0	13.0	2200		
2012-Apr-09	24.0	78.0	2200		
2012-Apr-10	24.0	50.0	2200		
2012-Apr-11	24.0	44.0	2200		
2012-Apr-12	24.0	35.0	2200		
2012-Apr-13	24.0	28.0	2200		
2012-Apr-14	24.0	48.0	2200		
2012-Apr-15	24.0	40.0	2200		
2012-Apr-16	24.0	38.0	2200		
2012-Apr-17	24.0	58.0	2200		
2012-Apr-18	24.0	51.0	2200		
2012-Apr-19	24.0	34.0	2200		
2012-Apr-20	24.0	35.0	2200		
2012-Apr-21	24.0	53.0	2200		
2012-Apr-22	24.0	36.0	2200		
2012-Apr-23	24.0	19.0	2200		
2012-Apr-24	24.0	64.0	2200		
2012-Apr-25	24.0	35.0	2200		
2012-Apr-26	24.0	40.0	2200		
2012-Apr-27	24.0	29.0	2200		
2012-Apr-28	24.0	41.0	2200		
2012-Apr-29	24.0	42.0	2200		
2012-Apr-30	24.0	48.0	2200		
Well Total :	720.0	1238.0	2200 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

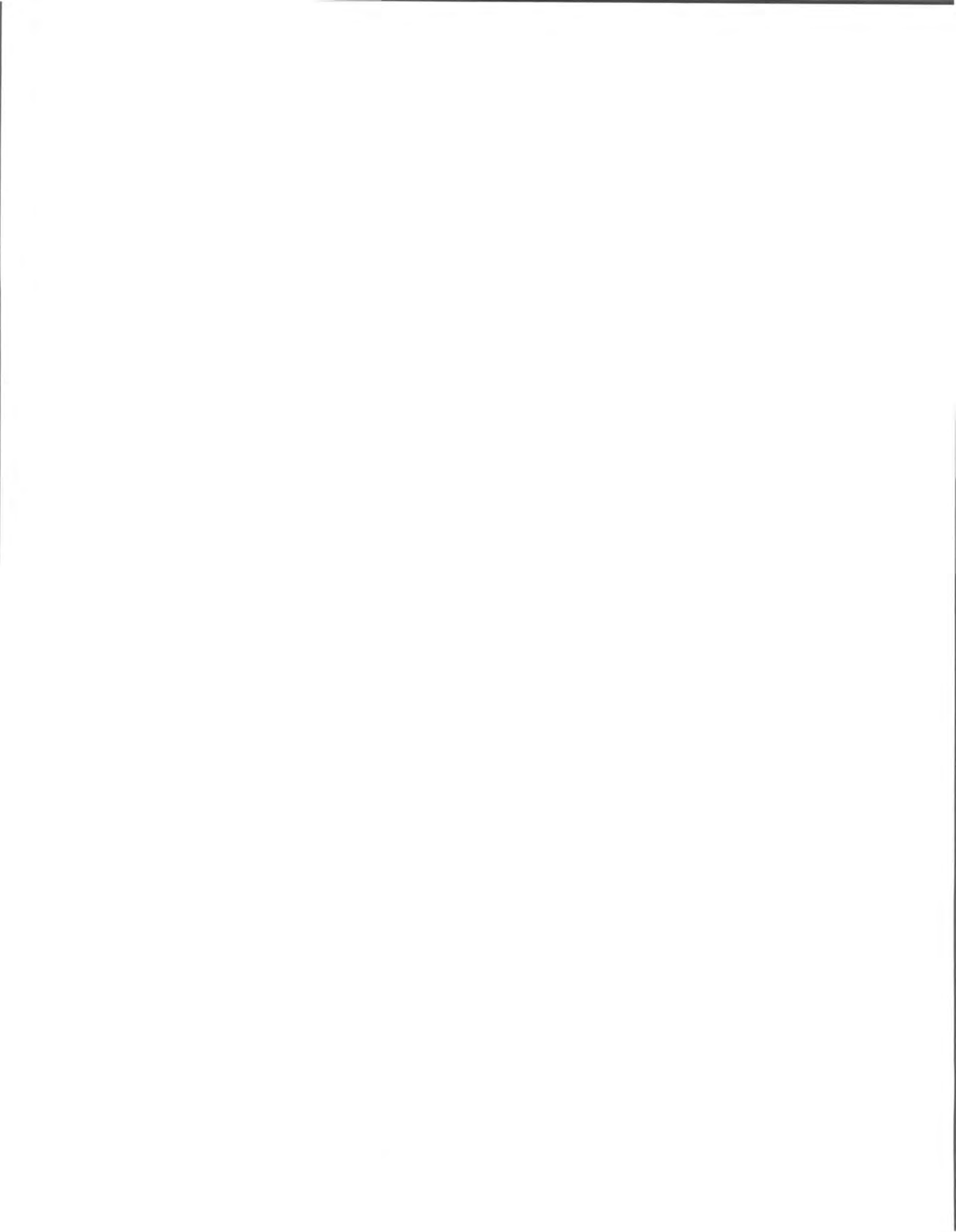
Daily Well Injection Report

from : 2012-May-01 to : 2012-May-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	24.0	35.0	2200		
2012-May-02	24.0	46.0	2200		
2012-May-03	24.0	29.0	2200		
2012-May-04	24.0	53.0	2200		
2012-May-05	24.0	44.0	2200		
2012-May-06	24.0	45.0	2200		
2012-May-07	24.0	49.0	2200		
2012-May-08	24.0	53.0	2200		
2012-May-09	24.0	41.0	2200		
2012-May-10	24.0	30.0	2200		
2012-May-11	24.0	31.0	2200		
2012-May-12	24.0	53.0	2200		
2012-May-13	24.0	11.0	2200		
2012-May-14	24.0	75.0	2200		
2012-May-15	24.0	28.0	2200		
2012-May-16	24.0	33.0	2200		
2012-May-17	24.0	29.0	2200		
2012-May-18	24.0	70.0	2200		
2012-May-19	24.0	3.0	2200		
2012-May-20	24.0	39.0	2200		
2012-May-21	24.0	42.0	2200		
2012-May-22	24.0	33.0	2200		
2012-May-23	24.0	54.0	2200		
2012-May-24	24.0	31.0	2200		
2012-May-25	24.0	50.0	2200		
2012-May-26	24.0	24.0	2200		
2012-May-27	24.0	53.0	2200		
2012-May-28	24.0	37.0	2200		
2012-May-29	24.0	45.0	2200		
2012-May-30	24.0	46.0	2200		
2012-May-31	24.0	44.0	2200		
Well Total :	744.0	1256.0	2200 Avg		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	24.0	39.0	2200		
2012-Jun-02	24.0	32.0	2200		
2012-Jun-03	24.0	43.0	2200		
2012-Jun-04	24.0	34.0	2200		
2012-Jun-05	24.0	44.0	2200		
2012-Jun-06	24.0	5.0	2200		
2012-Jun-07	24.0	80.0	2200		
2012-Jun-08	24.0	28.0	2200		
2012-Jun-09	24.0	30.0	2200		
2012-Jun-10	24.0	60.0	2200		
2012-Jun-11	24.0	22.0	2200		
2012-Jun-12	24.0	42.0	2200		
2012-Jun-13	24.0	52.0	2200		
2012-Jun-14	24.0	31.0	2200		
2012-Jun-15	24.0	44.0	2200		
2012-Jun-16	24.0	45.0	2200		
2012-Jun-17	24.0	31.0	2200		
2012-Jun-18	24.0	57.0	2200		
2012-Jun-19	24.0	45.0	2200		
2012-Jun-20	24.0	46.0	2200		
2012-Jun-21	24.0	55.0	2200		
2012-Jun-22	24.0	18.0	2200		
2012-Jun-23	24.0	67.0	2200		
2012-Jun-24	24.0	27.0	2200		
2012-Jun-25	24.0	57.0	2200		
2012-Jun-26	24.0	26.0	2200		
2012-Jun-27	24.0	43.0	2200		
2012-Jun-28	24.0	42.0	2200		
2012-Jun-29	24.0	53.0	2200		
2012-Jun-30	24.0	41.0	2200		
Well Total :	720.0	1239.0	2200 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jul-01 to : 2012-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	24.0	56.0	2200		
2012-Jul-02	24.0	53.0	2200		
2012-Jul-03	24.0	50.0	2200		
2012-Jul-04	24.0	26.0	2200		
2012-Jul-05	24.0	60.0	2200		
2012-Jul-06	24.0	41.0	2200		
2012-Jul-07	24.0	48.0	2200		
2012-Jul-08	24.0	61.0	2200		
2012-Jul-09	24.0	36.0	2200		
2012-Jul-10	24.0	67.0	2200		
2012-Jul-11	24.0	44.0	2200		
2012-Jul-12	24.0	75.0	2200		
2012-Jul-13	24.0	4.0	2200		
2012-Jul-14	24.0	89.0	2200		
2012-Jul-15	24.0	26.0	2200		
2012-Jul-16	24.0	57.0	2200		
2012-Jul-17	24.0	37.0	2200		
2012-Jul-18	24.0	65.0	2200		
2012-Jul-19	24.0	15.0	2200		
2012-Jul-20	24.0	84.0	2200		
2012-Jul-21	24.0	49.0	2200		
2012-Jul-22	24.0	61.0	2200		
2012-Jul-23	24.0	47.0	2200		
2012-Jul-24	24.0	51.0	2200		
2012-Jul-25	24.0	60.0	2200		
2012-Jul-26	24.0	57.0	2800		
2012-Jul-27	24.0	33.0	2800		
2012-Jul-28	24.0	85.0	2800		
2012-Jul-29	24.0	49.0	2800		
2012-Jul-30	24.0	47.0	2800		
2012-Jul-31	24.0	71.0	2800		
Well Total :	744.0	1604.0	2316 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Aug-01 to : 2012-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	24.0	75.0	2800		
2012-Aug-02	24.0	13.0	2800		
2012-Aug-03	24.0	62.0	2800		
2012-Aug-04	24.0	52.0	2800		
2012-Aug-05	24.0	78.0	2800		
2012-Aug-06	24.0	51.0	2800		
2012-Aug-07	24.0	59.0	2800		
2012-Aug-08	24.0	40.0	2800		
2012-Aug-09	24.0	43.0	2800		
2012-Aug-10	24.0	60.0	2800		
2012-Aug-11	24.0	51.0	2800		
2012-Aug-12	24.0	71.0	2800		
2012-Aug-13	24.0	65.0	2800		
2012-Aug-14	24.0	24.0	2900		
2012-Aug-15	24.0	52.0	2900		
2012-Aug-16	24.0	63.0	2900		
2012-Aug-17	24.0	58.0	2900		
2012-Aug-18	24.0	54.0	2900		
2012-Aug-19	24.0	64.0	2900		
2012-Aug-20	24.0	56.0	2900		
2012-Aug-21	24.0	57.0	2900		
2012-Aug-22	24.0	82.0	2900		
2012-Aug-23	24.0	90.0	2900		
2012-Aug-24	24.0	5.0	2900		
2012-Aug-25	24.0	50.0	2900		
2012-Aug-26	24.0	69.0	2900		
2012-Aug-27	24.0	48.0	2900		
2012-Aug-28	24.0	75.0	2900		
2012-Aug-29	24.0	40.0	2900		
2012-Aug-30	24.0	67.0	2900		
2012-Aug-31	24.0	43.0	2900		
Well Total :	744.0	1717.0	2858 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	24.0	73.0	2900		
2012-Sep-02	24.0	57.0	2900		
2012-Sep-03	24.0	61.0	2900		
2012-Sep-04	24.0	56.0	2900		
2012-Sep-05	24.0	66.0	2900		
2012-Sep-06	24.0	36.0	2900		
2012-Sep-07	24.0	69.0	2900		
2012-Sep-08	24.0	38.0	2900		
2012-Sep-09	24.0	84.0	2900		
2012-Sep-10	24.0	40.0	2900		
2012-Sep-11	24.0	68.0	2900		
2012-Sep-12	24.0	45.0	2900		
2012-Sep-13	24.0	72.0	2900		
2012-Sep-14	24.0	68.0	2900		
2012-Sep-15	24.0	53.0	2900		
2012-Sep-16	24.0	45.0	2900		
2012-Sep-17	24.0	45.0	2900		
2012-Sep-18	24.0	62.0	2900		
2012-Sep-19	24.0	45.0	2900		
2012-Sep-20	24.0	66.0	2900		
2012-Sep-21	24.0	28.0	2900		
2012-Sep-22	24.0	60.0	2900		
2012-Sep-23	24.0	40.0	2900		
2012-Sep-24	24.0	51.0	2900		
2012-Sep-25	24.0	14.0	2900		
2012-Sep-26	24.0	62.0	2900		
2012-Sep-27	24.0	54.0	2900		
2012-Sep-28	24.0	47.0	2900		
2012-Sep-29	24.0	59.0	2900		
2012-Sep-30	24.0	52.0	2900		
Well Total :	720.0	1616.0	2900 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	24.0	64.0	2900		
2012-Oct-02	24.0	41.0	2900		
2012-Oct-03	24.0	83.0	2900		
2012-Oct-04	24.0	59.0	2900		
2012-Oct-05	24.0	21.0	2900		
2012-Oct-06	24.0	56.0	2900		
2012-Oct-07	24.0	26.0	2900		
2012-Oct-08	24.0	93.0	2900		
2012-Oct-09	24.0	41.0	2900		
2012-Oct-10	24.0	61.0	2900		
2012-Oct-11	24.0	51.0	2900		
2012-Oct-12	24.0	36.0	2900		
2012-Oct-13	24.0	48.0	2900		
2012-Oct-14	24.0	56.0	2900		
2012-Oct-15	24.0	52.0	2900		
2012-Oct-16	24.0	61.0	2900		
2012-Oct-17	24.0	53.0	2900		
2012-Oct-18	24.0	59.0	2900		
2012-Oct-19	24.0	47.0	2900		
2012-Oct-20	24.0	68.0	2900		
2012-Oct-21	24.0	50.0	2900		
2012-Oct-22	24.0	59.0	2900		
2012-Oct-23	24.0	55.0	2900		
2012-Oct-24	24.0	53.0	2900		
2012-Oct-25	24.0	75.0	2900		
2012-Oct-26	24.0	41.0	2900		
2012-Oct-27	24.0	57.0	2900		
2012-Oct-28	24.0	40.0	2900		
2012-Oct-29	24.0	71.0	2900		
2012-Oct-30	24.0	25.0	2900		
2012-Oct-31	24.0	62.0	2900		
Well Total :	744.0	1664.0	2900 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Nov-01 to : 2012-Nov-30

Battery Name : HILLUNIT INJ

Well Name M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	24.0	48.0	2900		
2012-Nov-02	24.0	69.0	2900		
2012-Nov-03	24.0	50.0	2900		
2012-Nov-04	24.0	47.0	2900		
2012-Nov-05	24.0	60.0	2900		
2012-Nov-06	24.0	69.0	2900		
2012-Nov-07	24.0	36.0	2900		
2012-Nov-08	24.0	50.0	2900		
2012-Nov-09	24.0	46.0	2900		
2012-Nov-10	24.0	50.0	2900		
2012-Nov-11	24.0	54.0	2900		
2012-Nov-12	24.0	52.0	2900		
2012-Nov-13	24.0	51.0	2900		
2012-Nov-14	24.0	54.0	2900		
2012-Nov-15	24.0	48.0	2900		
2012-Nov-16	24.0	52.0	2900		
2012-Nov-17	24.0	52.0	2900		
2012-Nov-18	24.0	22.0	2900		
2012-Nov-19	24.0	39.0	2900		
2012-Nov-20	24.0	37.0	2900		
2012-Nov-21	24.0	25.0	2900		
2012-Nov-22	24.0	57.0	2900		
2012-Nov-23	24.0	81.0	2900		
2012-Nov-24	24.0	34.0	2900		
2012-Nov-25	24.0	49.0	2900		
2012-Nov-26	24.0	49.0	2900		
2012-Nov-27	24.0	32.0	2900		
2012-Nov-28	24.0	63.0	2900		
2012-Nov-29	24.0	64.0	2900		
2012-Nov-30	24.0	28.0	2900		
Well Total :	720.0	1468.0	2900 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Dec-01 to : 2012-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	24.0	62.0	2900		
2012-Dec-02	24.0	52.0	2900		
2012-Dec-03	24.0	51.0	2900		
2012-Dec-04	24.0	38.0	2900		
2012-Dec-05	24.0	81.0	2900		
2012-Dec-06	24.0	21.0	2900		
2012-Dec-07	24.0	44.0	2900		
2012-Dec-08	24.0	40.0	2900		
2012-Dec-09	24.0	48.0	2900		
2012-Dec-10	24.0	44.0	2900		
2012-Dec-11	24.0	34.0	2900		
2012-Dec-12	24.0	42.0	2900		
2012-Dec-13	24.0	56.0	2900		
2012-Dec-14	24.0	70.0	2900		
2012-Dec-15	24.0	22.0	2900		
2012-Dec-16	24.0	37.0	2900		
2012-Dec-17	24.0	46.0	2900		
2012-Dec-18	24.0	36.0	2900		
2012-Dec-19	24.0	44.0	2900		
2012-Dec-20	24.0	43.0	2900		
2012-Dec-21	24.0	32.0	2900		
2012-Dec-22	24.0	36.0	2900		
2012-Dec-23	24.0	51.0	2900		
2012-Dec-24	24.0	35.0	2900		
2012-Dec-25	24.0	44.0	2900		
2012-Dec-26	24.0	54.0	2900		
2012-Dec-27	24.0	45.0	2900		
2012-Dec-28	24.0	51.0	2900		
2012-Dec-29	24.0	31.0	2900		
2012-Dec-30	24.0	40.0	2900		
2012-Dec-31	24.0	43.0	2900		
Well Total :	744.0	1373.0	2900 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jan-01 to : 2012-Jan-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	3.0	14.1	3764		
2012-Jan-02	3.0	13.2	3764		
2012-Jan-03	4.0	24.8	3592		
2012-Jan-04	2.0	11.6	3628		
2012-Jan-05	1.5	7.0	3482		
2012-Jan-06	2.5	14.0	3671		
2012-Jan-07	0.5	1.2	4621		
2012-Jan-08	1.5	9.9	3819		
2012-Jan-09	0.0	0.0	0		
2012-Jan-10	0.0	0.0	0		
2012-Jan-11	0.0	0.0	0		
2012-Jan-12	0.5	4.6	2413		
2012-Jan-13	0.0	0.0	0		
2012-Jan-14	0.0	0.0	0		
2012-Jan-15	0.0	0.0	0		
2012-Jan-16	1.0	3.1	2413		
2012-Jan-17	0.5	2.8	3377		
2012-Jan-18	2.0	10.3	2633		
2012-Jan-19	1.0	6.1	2705		
2012-Jan-20	1.0	6.0	2038		
2012-Jan-21	1.0	4.5	2132		
2012-Jan-22	1.0	0.0	2132		
2012-Jan-23	2.5	13.4	2643		
2012-Jan-24	1.0	7.2	2744		
2012-Jan-25	1.0	5.4	3033		
2012-Jan-26	1.0	5.8	2300		
2012-Jan-27	2.0	8.3	3447		
2012-Jan-28	1.0	5.1	3309		
2012-Jan-29	1.0	6.6	3447		
2012-Jan-30	1.0	3.0	3034		
2012-Jan-31	1.0	5.0	2935		
Well Total :	37.5	192.9	3083 Avg.		
Battery Total :	37.5	192.9	3083 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Feb-01 to : 2012-Feb-29

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-01	0.0	0.0	0		
2012-Feb-02	1.5	9.4	3000		
2012-Feb-03	1.0	5.7	2983		
2012-Feb-04	0.0	0.0	0		
2012-Feb-05	2.0	12.7	2933		
2012-Feb-06	1.0	5.9	2933		
2012-Feb-07	1.0	6.2	3309		
2012-Feb-08	1.0	4.8	3309		
2012-Feb-09	2.0	6.7	3309		
2012-Feb-10	0.0	0.0	0		
2012-Feb-11	2.0	10.6	3446		
2012-Feb-12	1.0	5.0	3172		
2012-Feb-13	1.0	7.5	3447		
2012-Feb-14	1.0	6.5	3229		
2012-Feb-15	1.5	7.6	3447		
2012-Feb-16	1.5	7.5	2851		
2012-Feb-17	1.5	8.4	3026		
2012-Feb-18	0.0	0.0	0		
2012-Feb-19	2.0	11.4	3391		
2012-Feb-20	0.0	0.0	0		
2012-Feb-21	2.0	13.8	3664		
2012-Feb-22	1.5	10.1	3692		
2012-Feb-23	1.5	7.9	2715		
2012-Feb-24	1.5	6.6	3447		
2012-Feb-25	1.5	6.5	3447		
2012-Feb-26	1.5	6.2	3447		
2012-Feb-27	1.5	6.6	3447		
2012-Feb-28	1.5	6.6	3393		
2012-Feb-29	1.5	7.6	2382		
Well Total :	35.0	187.9	3226 Avg.		
Battery Total :	35.0	187.9	3226 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Mar-01 to : 2012-Mar-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Mar-01	1.0	6.4	2382		
2012-Mar-02	4.5	9.1	2841		
2012-Mar-03	0.0	0.0	0		
2012-Mar-04	1.5	11.8	3036		
2012-Mar-05	0.0	0.0	0		
2012-Mar-06	1.5	7.3	3210		
2012-Mar-07	0.0	0.0	0		
2012-Mar-08	2.0	10.5	3103		
2012-Mar-09	2.0	7.6	3447		
2012-Mar-10	2.0	9.7	3171		
2012-Mar-11	1.0	3.6	2620		
2012-Mar-12	1.0	3.6	2620		
2012-Mar-13	1.5	7.9	2620		
2012-Mar-14	1.5	10.1	309		
2012-Mar-15	14.0	69.4	5171		
2012-Mar-16	1.5	10.3	3496		
2012-Mar-17	5.0	30.4	5125		
2012-Mar-18	1.5	6.9	4446		
2012-Mar-19	5.0	26.1	3629		
2012-Mar-20	1.5	9.6	3421		
2012-Mar-21	1.5	7.4	3447		
2012-Mar-22	1.0	4.5	3447		
2012-Mar-23	1.0	1.9	3447		
2012-Mar-24	1.0	7.5	2896		
2012-Mar-25	1.0	7.6	3034		
2012-Mar-26	1.0	4.7	2620		
2012-Mar-27	1.0	6.3	2418		
2012-Mar-28	1.0	4.6	2436		
2012-Mar-29	0.0	0.0	5		
2012-Mar-30	1.5	7.2	2526		
2012-Mar-31	0.0	0.0	0		
Well Total :	58.0	291.6	2997 Avg		
Battery Total :	58.0	291.6	2997 Avg		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Apr-01 to : 2012-Apr-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-01	0.0	0.0	0		
2012-Apr-02	5.0	23.4	2700		
2012-Apr-03	2.0	8.8	2700		
2012-Apr-04	1.5	7.6	3447		
2012-Apr-05	1.0	5.2	3034		
2012-Apr-06	1.0	6.7	3172		
2012-Apr-07	1.0	6.2	3172		
2012-Apr-08	1.0	6.9	3172		
2012-Apr-09	1.5	7.9	3309		
2012-Apr-10	1.5	10.8	3230		
2012-Apr-11	1.5	0.0	3230		
2012-Apr-12	3.0	16.3	3213		
2012-Apr-13	1.5	9.6	2767		
2012-Apr-14	1.5	9.5	2696		
2012-Apr-15	1.5	9.9	2959		
2012-Apr-16	3.0	15.3	2900		
2012-Apr-17	0.0	0.0	0		
2012-Apr-18	3.0	15.4	3723		
2012-Apr-19	2.0	9.4	3447		
2012-Apr-20	2.0	9.7	3447		
2012-Apr-21	2.0	10.6	3447		
2012-Apr-22	2.0	9.6	3447		
2012-Apr-23	2.5	12.9	3585		
2012-Apr-24	2.5	10.9	3405		
2012-Apr-25	1.5	9.1	3208		
2012-Apr-26	1.5	8.2	2728		
2012-Apr-27	1.5	7.3	2844		
2012-Apr-28	1.5	10.0	2929		
2012-Apr-29	1.5	8.1	3095		
2012-Apr-30	1.5	9.8	3505		
Well Total :	52.5	275.0	3161 Avg.		
Battery Total :	52.5	275.0	3161 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-May-01 to 2012-May-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443|_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-May-01	1.5	8.7	3449		
2012-May-02	2.0	10.4	3585		
2012-May-03	2.0	9.5	3654		
2012-May-04	2.0	8.4	3447		
2012-May-05	1.5	10.2	2628		
2012-May-06	1.5	8.7	3447		
2012-May-07	2.0	10.2	3447		
2012-May-08	2.0	10.0	3447		
2012-May-09	1.5	7.9	3081		
2012-May-10	2.0	12.0	2695		
2012-May-11	1.5	7.8	2662		
2012-May-12	2.0	11.5	2920		
2012-May-13	1.5	10.3	2728		
2012-May-14	2.5	15.9	3842		
2012-May-15	2.5	11.3	4343		
2012-May-16	2.5	11.9	3861		
2012-May-17	2.5	11.0	3861		
2012-May-18	2.5	12.0	3999		
2012-May-19	1.5	7.3	3582		
2012-May-20	2.0	9.1	3861		
2012-May-21	2.0	8.9	3930		
2012-May-22	2.0	13.4	3506		
2012-May-23	1.5	7.9	3005		
2012-May-24	1.5	8.3	3138		
2012-May-25	5.5	33.6	4508		
2012-May-26	4.0	22.5	4608		
2012-May-27	1.5	8.7	4282		
2012-May-28	1.5	9.2	4282		
2012-May-29	2.5	15.0	3872		
2012-May-30	2.5	11.1	4273		
2012-May-31	2.0	10.3	4273		
Well Total :	65.5	352.8	3620 Avg.		
Battery Total :	65.5	352.8	3620 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jun-01 to : 2012-Jun-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-01	2.0	8.3	4273		
2012-Jun-02	2.0	10.2	4275		
2012-Jun-03	2.0	8.4	4137		
2012-Jun-04	3.0	15.2	4275		
2012-Jun-05	4.0	18.3	4101		
2012-Jun-06	4.0	18.5	4105		
2012-Jun-07	3.0	12.2	4010		
2012-Jun-08	1.0	5.8	3942		
2012-Jun-09	3.5	22.7	4959		
2012-Jun-10	1.0	5.3	3844		
2012-Jun-11	1.5	9.7	3812		
2012-Jun-12	1.0	5.7	3544		
2012-Jun-13	0.5	2.5	3544		
2012-Jun-14	2.5	12.9	4137		
2012-Jun-15	6.0	27.1	5792		
2012-Jun-16	5.5	22.9	6200		
2012-Jun-17	4.0	17.2	5240		
2012-Jun-18	4.0	15.2	4964		
2012-Jun-19	1.0	5.8	4231		
2012-Jun-20	1.0	5.1	4179		
2012-Jun-21	2.0	11.5	4126		
2012-Jun-22	3.0	18.4	4503		
2012-Jun-23	2.5	15.3	4287		
2012-Jun-24	2.5	15.5	4715		
2012-Jun-25	2.0	12.7	4554		
2012-Jun-26	3.0	18.4	4213		
2012-Jun-27	3.0	17.6	4826		
2012-Jun-28	3.0	16.5	4826		
2012-Jun-29	3.0	16.2	5102		
2012-Jun-30	3.0	15.1	4964		
Well Total :	79.5	406.4	4456 Avg.		
Battery Total :	79.5	406.4	4456 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Jul-01 to : 2012-Jul-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 6000604431_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-01	2.0	12.0	4862		
2012-Jul-02	4.0	19.1	5102		
2012-Jul-03	3.0	15.1	4180		
2012-Jul-04	4.0	21.7	4092		
2012-Jul-05	5.0	26.9	4382		
2012-Jul-06	2.0	13.0	4813		
2012-Jul-07	2.5	14.3	4490		
2012-Jul-08	2.0	12.8	4359		
2012-Jul-09	4.0	21.1	4484		
2012-Jul-10	2.0	12.7	3981		
2012-Jul-11	4.0	17.9	5171		
2012-Jul-12	2.0	10.4	5378		
2012-Jul-13	2.0	9.8	4688		
2012-Jul-14	2.0	9.6	4826		
2012-Jul-15	2.0	10.0	4688		
2012-Jul-16	3.0	18.1	4964		
2012-Jul-17	3.0	16.0	4120		
2012-Jul-18	3.0	18.0	3259		
2012-Jul-19	0.5	4.7	4131		
2012-Jul-20	1.5	9.1	4103		
2012-Jul-21	1.0	6.6	4128		
2012-Jul-22	0.0	0.0	0		
2012-Jul-23	1.5	7.7	3810		
2012-Jul-24	2.0	12.7	4059		
2012-Jul-25	2.0	11.9	4123		
2012-Jul-26	3.0	13.5	4688		
2012-Jul-27	3.0	14.3	4550		
2012-Jul-28	3.0	13.7	4619		
2012-Jul-29	2.0	11.5	4688		
2012-Jul-30	2.0	0.0	4688		
2012-Jul-31	3.0	17.8	4151		
Well Total :	76.0	401.9	4453 Avg.		
Battery Total :	76.0	401.9	4453 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from 2012-Aug-01 to 2012-Aug-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i 0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Aug-01	1.5	8.9	4231		
2012-Aug-02	3.5	14.6	3979		
2012-Aug-03	1.5	10.0	4182		
2012-Aug-04	2.0	14.0	4179		
2012-Aug-05	2.0	14.9	4067		
2012-Aug-06	1.5	8.3	4008		
2012-Aug-07	1.5	9.5	3859		
2012-Aug-08	2.0	8.9	4275		
2012-Aug-09	1.0	5.0	3723		
2012-Aug-10	3.0	15.2	4551		
2012-Aug-11	2.0	12.8	4551		
2012-Aug-12	2.0	9.2	4275		
2012-Aug-13	2.0	9.3	4275		
2012-Aug-14	1.0	5.7	4275		
2012-Aug-15	2.0	12.5	4104		
2012-Aug-16	4.0	20.3	4133		
2012-Aug-17	3.5	16.7	4256		
2012-Aug-18	1.5	10.6	4238		
2012-Aug-19	1.5	7.7	3972		
2012-Aug-20	1.0	6.9	3895		
2012-Aug-21	1.5	7.5	3921		
2012-Aug-22	1.5	7.7	4137		
2012-Aug-23	1.5	8.2	4137		
2012-Aug-24	1.5	8.6	4275		
2012-Aug-25	2.0	13.2	4551		
2012-Aug-26	1.5	8.6	4551		
2012-Aug-27	3.0	14.0	4413		
2012-Aug-28	1.5	9.8	4109		
2012-Aug-29	1.5	10.1	4063		
2012-Aug-30	1.0	6.6	3556		
2012-Aug-31	0.5	4.4	3903		
Well Total :	57.0	319.4	4150 Avg.		
Battery Total :	57.0	319.4	4150 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Sep-01 to : 2012-Sep-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-01	1.5	8.9	3672		
2012-Sep-02	1.5	6.5	3733		
2012-Sep-03	1.0	7.3	3569		
2012-Sep-04	1.5	9.9	3628		
2012-Sep-05	2.0	9.9	4137		
2012-Sep-06	2.0	11.1	4275		
2012-Sep-07	2.0	10.2	4275		
2012-Sep-08	1.5	7.4	4137		
2012-Sep-09	1.5	9.2	4275		
2012-Sep-10	1.5	7.8	4137		
2012-Sep-11	1.5	8.2	3104		
2012-Sep-12	1.5	9.2	3751		
2012-Sep-13	1.0	6.0	3800		
2012-Sep-14	1.5	9.4	3790		
2012-Sep-15	1.0	6.3	3872		
2012-Sep-16	1.0	6.0	3805		
2012-Sep-17	1.5	9.4	3796		
2012-Sep-18	1.0	7.0	3677		
2012-Sep-19	1.0	8.2	8		
2012-Sep-20	1.0	7.1	3999		
2012-Sep-21	1.0	9.2	4134		
2012-Sep-22	1.0	9.8	4134		
2012-Sep-23	1.0	8.4	4134		
2012-Sep-24	2.0	10.9	4275		
2012-Sep-25	2.0	12.1	4010		
2012-Sep-26	1.5	8.6	4131		
2012-Sep-27	1.5	9.6	3410		
2012-Sep-28	0.5	4.2	3500		
2012-Sep-29	1.0	7.1	4021		
2012-Sep-30	1.0	5.4	3100		
Well Total :	40.5	250.2	3743 Avg.		
Battery Total :	40.5	250.2	3743 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Oct-01 to : 2012-Oct-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Oct-01	1.5	9.9	4026		
2012-Oct-02	1.0	5.7	3863		
2012-Oct-03	6.0	30.7	5792		
2012-Oct-04	3.0	15.8	5998		
2012-Oct-05	6.0	30.0	5653		
2012-Oct-06	4.0	17.9	5171		
2012-Oct-07	2.0	11.1	4826		
2012-Oct-08	2.0	7.5	4137		
2012-Oct-09	1.0	6.8	4002		
2012-Oct-10	0.5	4.1	3926		
2012-Oct-11	1.5	9.1	3631		
2012-Oct-12	0.5	4.2	3546		
2012-Oct-13	1.5	6.9	2921		
2012-Oct-14	1.0	5.1	3510		
2012-Oct-15	1.5	8.7	2951		
2012-Oct-16	1.0	6.4	3622		
2012-Oct-17	3.0	16.2	3526		
2012-Oct-18	2.0	8.1	4137		
2012-Oct-19	1.0	6.0	3861		
2012-Oct-20	1.0	7.5	3930		
2012-Oct-21	1.0	7.0	3861		
2012-Oct-22	1.0	6.2	3447		
2012-Oct-23	0.5	4.1	3783		
2012-Oct-24	4.0	28.7	4321		
2012-Oct-25	2.0	12.6	4559		
2012-Oct-26	3.0	18.3	4092		
2012-Oct-27	1.5	9.7	4510		
2012-Oct-28	1.5	9.3	4023		
2012-Oct-29	1.5	8.6	3418		
2012-Oct-30	1.0	7.8	4275		
2012-Oct-31	2.0	12.1	3999		
Well Total :	60.0	342.1	4107 Avg.		
Battery Total :	60.0	342.1	4107 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Nov-01 to : 2012-Nov-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-01	2.0	10.7	4137		
2012-Nov-02	2.0	11.6	3999		
2012-Nov-03	2.0	7.4	3861		
2012-Nov-04	1.0	7.3	3792		
2012-Nov-05	1.0	7.7	3861		
2012-Nov-06	1.5	8.5	3529		
2012-Nov-07	1.0	6.1	3346		
2012-Nov-08	1.0	5.4	3472		
2012-Nov-09	1.5	10.5	3338		
2012-Nov-10	1.0	5.6	3533		
2012-Nov-11	1.5	7.5	3369		
2012-Nov-12	1.5	9.1	3595		
2012-Nov-13	2.0	9.9	4068		
2012-Nov-14	1.0	5.9	3861		
2012-Nov-15	1.0	7.4	4068		
2012-Nov-16	1.0	9.9	4137		
2012-Nov-17	2.0	9.9	4275		
2012-Nov-18	1.0	7.0	4137		
2012-Nov-19	2.0	7.3	3861		
2012-Nov-20	2.0	11.3	3562		
2012-Nov-21	1.5	9.4	3464		
2012-Nov-22	4.0	21.9	3490		
2012-Nov-23	2.0	13.8	3785		
2012-Nov-24	2.5	14.5	3926		
2012-Nov-25	1.5	8.9	3926		
2012-Nov-26	1.0	6.4	4079		
2012-Nov-27	2.0	7.3	3723		
2012-Nov-28	1.0	6.9	3723		
2012-Nov-29	2.0	10.0	3999		
2012-Nov-30	2.0	9.1	3861		
Well Total :	48.5	274.2	3793 Avg.		
Battery Total :	48.5	274.2	3793 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2012-Dec-01 to : 2012-Dec-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-01	2.0	9.6	3999		
2012-Dec-02	2.0	7.3	3723		
2012-Dec-03	2.0	8.4	3861		
2012-Dec-04	1.0	7.4	3792		
2012-Dec-05	1.5	7.2	3562		
2012-Dec-06	1.5	7.4	3344		
2012-Dec-07	2.0	12.0	2872		
2012-Dec-08	3.5	19.2	4171		
2012-Dec-09	1.5	8.7	3997		
2012-Dec-10	3.0	19.1	4028		
2012-Dec-11	1.0	7.1	3703		
2012-Dec-12	1.0	7.4	4137		
2012-Dec-13	1.0	5.5	4137		
2012-Dec-14	1.0	4.4	3447		
2012-Dec-15	1.0	4.0	3447		
2012-Dec-16	1.0	3.4	3447		
2012-Dec-17	1.0	2.4	3103		
2012-Dec-18	0.5	4.1	3208		
2012-Dec-19	0.5	3.7	3565		
2012-Dec-20	1.0	5.1	3239		
2012-Dec-21	0.5	3.1	3626		
2012-Dec-22	0.5	4.9	2964		
2012-Dec-23	0.5	4.2	3028		
2012-Dec-24	0.5	4.7	3028		
2012-Dec-25	1.0	5.7	3447		
2012-Dec-26	1.0	5.2	3309		
2012-Dec-27	1.0	4.5	3034		
2012-Dec-28	1.0	4.0	2965		
2012-Dec-29	1.0	4.5	3447		
2012-Dec-30	1.0	5.8	3309		
2012-Dec-31	1.0	4.4	3171		
Well Total :	38.0	204.4	3487 Avg.		
Battery Total :	38.0	204.4	3487 Avg.		

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF JANUARY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID							
CARRY FWD						6,404.240					
1	34.350				34.350	6,438.590		4.294	400	2.758	8.00
2	36.420				36.420	6,475.010		5.203	400	2.758	7.00
3	42.770				42.770	6,517.780		6.110	400	2.758	7.00
4	28.240				28.240	6,546.020		7.060	400	2.758	4.00
5	45.100				45.100	6,591.120		5.637	400	2.758	8.00
6	45.530				45.530	6,636.650		5.691	400	2.758	8.00
7	41.660				41.660	6,678.310		5.208	400	2.758	8.00
8	41.680				41.680	6,719.990		5.954	400	2.758	7.00
9	44.450				44.450	6,764.440		5.927	400	2.758	7.50
10	44.960				44.960	6,809.400		6.423	400	2.758	7.00
11	46.560				46.560	6,855.960		6.208	400	2.758	7.50
12	56.620				56.620	6,912.580		6.291	400	2.758	9.00
13	39.020				39.020	6,951.600		4.878	400	2.758	8.00
14	35.330				35.330	6,986.930		5.435	415	2.861	6.50
15	37.370				37.370	7,024.300		4.671	415	2.861	8.00
16	41.640				41.640	7,065.940		4.627	415	2.861	9.00
17	26.150				26.150	7,092.090		4.358	415	2.861	6.00
18	23.820				23.820	7,115.910		4.764	415	2.861	5.00
19	60.190				60.190	7,176.100		5.016	450	3.103	12.00
20	55.620				55.620	7,231.720		4.635	450	3.103	12.00
21	28.690				28.690	7,260.410		4.782	330	2.275	6.00
22	44.250				44.250	7,304.660		6.321	400	2.758	7.00
23	27.460				27.460	7,332.120		4.577	400	2.758	6.00
24	28.790				28.790	7,360.910		4.798	400	2.758	6.00
25	32.050				32.050	7,392.960		5.342	380	2.620	6.00
26	38.560				38.560	7,431.520		5.509	400	2.758	7.00
27	28.990				28.990	7,460.510		4.832	400	2.758	6.00
28	18.230				18.230	7,478.740		4.557	400	2.758	4.00
29	33.600				33.600	7,512.340		5.169	400	2.758	6.50
30	44.600				44.600	7,556.940		5.575	400	2.758	8.00
31	27.950				27.950	7,584.890		5.590	400	2.758	5.00
Totals.	1,180.650	0.000	0.000	0.000	1,180.650		Averages:	5.337	403	2.777	222.00

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF FEBRUARY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						7,584.890					
1	44.890				44.890	7,629.780		5.611	400	2,758	8.00
2	33.230				33.230	7,663.010		5.538	390	2,689	6.00
3	38.110				38.110	7,701.120		5.444	400	2,758	7.00
4	23.220				23.220	7,724.340		5.805	385	2,655	4.00
5	36.510				36.510	7,760.850		4.564	365	2,517	8.00
6	58.380				58.380	7,819.230		4.865	365	2,517	12.00
7	48.090				48.090	7,867.320		4.809	430	2,965	10.00
8	22.370				22.370	7,889.690		4.474	430	2,965	5.00
9	34.080				34.080	7,923.770		5.680	430	2,965	6.00
10	18.970				18.970	7,942.740		4.742	430	2,965	4.00
11	9.060	30.000			39.060	7,981.800		4.883	400	2,758	8.00
12	36.990				36.990	8,018.790		6.165	390	2,689	6.00
13	28.950				28.950	8,047.740		5.790	400	2,758	5.00
14	36.030				36.030	8,083.770		6.005	400	2,758	6.00
15	31.280				31.280	8,115.050		6.256	400	2,758	5.00
16	33.290				33.290	8,148.340		6.658	390	2,689	5.00
17	27.590				27.590	8,175.930		4.598	380	2,620	6.00
18	28.590				28.590	8,204.520		4.765	380	2,620	6.00
19	61.390				61.390	8,265.910		4.385	390	2,689	14.00
20	40.300				40.300	8,306.210		4.478	400	2,758	9.00
21	28.730				28.730	8,334.940		4.788	390	2,689	6.00
22	24.800				24.800	8,359.740		4.960	390	2,689	5.00
23	37.280				37.280	8,397.020		6.213	400	2,758	6.00
24	32.610				32.610	8,429.630		6.522	380	2,620	5.00
25	29.020				29.020	8,458.650		5.804	370	2,551	5.00
26	19.890				19.890	8,478.540		4.973	370	2,551	4.00
27	6.000	30.000			36.000	8,514.540		4.500	390	2,689	8.00
28	30.400				30.400	8,544.940		5.067	390	2,689	6.00
29	22.200				22.200	8,567.140		4.440	390	2,689	5.00
Totals:	922.250	60.000	0.000	0.000	982.250		Averages:	5.268	394	2,716	190.00

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF MARCH	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						8,567.140					
1	25.390				25.390	8,592.530		5.078	390	2,689	5.00
2	39.180				39.180	8,631.710		4.897	390	2,689	8.00
3	24.630				24.630	8,656.340		4.926	390	2,689	5.00
4	38.030				38.030	8,694.370		6.338	380	2,620	6.00
5	30.520				30.520	8,724.890		5.087	380	2,620	6.00
6	48.200				48.200	8,773.090		5.356	390	2,689	9.00
7	45.130				45.130	8,818.220		5.641	390	2,689	8.00
8	27.960				27.960	8,846.180		4.660	380	2,620	6.00
9	39.300				39.300	8,885.480		6.550	390	2,689	6.00
10	21.870				21.870	8,907.350		4.374	380	2,620	5.00
11	31.580				31.580	8,938.930		5.263	380	2,620	6.00
12	13.890				13.890	8,952.820		3.969	380	2,620	3.50
13	33.310				33.310	8,986.130		5.552	390	2,689	6.00
14	35.460				35.460	9,021.590		5.910	380	2,620	6.00
15	9.510	34.000			43.510	9,065.100		5.801	410	2,827	7.50
16	4.780				4.780	9,069.880		4.780	360	2,482	1.00
17	23.490				23.490	9,093.370		4.698	380	2,620	5.00
18	26.870				26.870	9,120.240		5.374	380	2,620	5.00
19	27.170				27.170	9,147.410		5.434	380	2,620	5.00
20	29.950				29.950	9,177.360		5.990	380	2,620	5.00
21	59.720				59.720	9,237.080		4.977	460	3,172	12.00
22	31.730				31.730	9,268.810		5.288	400	2,758	6.00
23	34.250				34.250	9,303.060		4.893	380	2,620	7.00
24	26.650				26.650	9,329.710		5.330	380	2,620	5.00
25	32.230				32.230	9,361.940		5.372	360	2,482	6.00
26	32.190				32.190	9,394.130		4.599	370	2,551	7.00
27	44.150				44.150	9,438.280		4.415	410	2,827	10.00
28	18.270				18.270	9,456.550		9.135	500	3,447	2.00
29	13.660				13.660	9,470.210		6.830	500	3,447	2.00
30	4.050				4.050	9,474.260		4.050	460	3,172	1.00
31	19.860				19.860	9,494.120		3.972	460	3,172	5.00
Totals:	892.980	34.000	0.000	0.000	926.980		Averages:	5.308	399	2,749	177.00

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF APRIL	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID LAKEVIEW							
CARRY FWD						9,494.120					
1	38.260				38.260	9,532.380		5.886	470	3,241	6.50
2	15.050				15.050	9,547.430		5.017	440	3,034	3.00
3	13.840				13.840	9,561.270		5.536	425	2,930	2.50
4	20.160				20.160	9,581.430		6.720	420	2,896	3.00
5	4.430				4.430	9,585.860		2.215	440	3,034	2.00
6	22.570				22.570	9,608.430		5.642	520	3,585	4.00
7	0.000				0.000	9,608.430		0.000	0	0	0.00
8	5.170				5.170	9,613.600		5.170	370	2,551	1.00
9	38.380				38.380	9,651.980		4.797	500	3,447	8.00
10	24.800				24.800	9,676.780		4.960	460	3,172	5.00
11	19.430				19.430	9,696.210		4.857	460	3,172	4.00
12	15.700				15.700	9,711.910		5.233	440	3,034	3.00
13	13.550				13.550	9,725.460		4.517	480	3,309	3.00
14	31.180				31.180	9,756.640		4.454	480	3,309	7.00
15	16.750				16.750	9,773.390		5.583	460	3,172	3.00
16	5.400	10.000			15.400	9,788.790		5.133	460	3,172	3.00
17	5.230	9.000			14.230	9,803.020		4.743	460	3,172	3.00
18	16.770	15.000			31.770	9,834.790		6.354	460	3,172	5.00
19	22.220				22.220	9,857.010		5.555	460	3,172	4.00
20	53.850				53.850	9,910.860		5.983	480	3,309	9.00
21	15.550				15.550	9,926.410		3.110	450	3,103	5.00
22	29.700				29.700	9,956.110		7.425	460	3,172	4.00
23	18.570				18.570	9,974.680		6.190	460	3,172	3.00
24	20.130				20.130	9,994.810		6.710	420	2,896	3.00
25	17.780				17.780	10,012.590		5.927	420	2,896	3.00
26	18.730				18.730	10,031.320		6.243	410	2,827	3.00
27	17.930				17.930	10,049.250		4.483	410	2,827	4.00
28	19.080				19.080	10,068.330		4.770	410	2,827	4.00
29	14.030				14.030	10,082.360		4.677	410	2,827	3.00
30	14.290				14.290	10,096.650		4.763	200	1,379	3.00
Totals:	568.530	34.000	0.000	0.000	602.530		Averages:	5.089	425	2,927	114.00

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF MAY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LIBBY via	SOURCE OF FLUID LKVIEW							
CARRY FWD						10,096.650					
1	47.370				47.370	10,144.020		4.737	220	1,517	10.00
2	44.700				44.700	10,188.720		4.470	200	1,379	10.00
3	31.910				31.910	10,220.630		3.191	210	1,448	10.00
4	32.670				32.670	10,253.300		5.445	200	1,379	6.00
5	43.470				43.470	10,296.770		7.245	210	1,448	6.00
6	29.600				29.600	10,326.370		4.229	205	1,413	7.00
7	43.910				43.910	10,370.280		7.318	205	1,413	6.00
8	47.150				47.150	10,417.430		7.858	205	1,413	6.00
9	58.900				58.900	10,476.330		9.817	205	1,413	6.00
10	53.770				53.770	530.100	Meter Rollover	6.721	205	1,413	8.00
11	55.990				55.990	586.090		6.999	210	1,448	8.00
12	50.630				50.630	636.720		6.329	215	1,482	8.00
13	59.270				59.270	695.990		6.973	220	1,517	8.50
14	52.910				52.910	748.900		6.614	220	1,517	8.00
15	93.010				93.010	841.910		5.813	270	1,862	16.00
16	55.780				55.780	897.690		6.973	230	1,586	8.00
17	69.850				69.850	967.540		6.350	240	1,655	11.00
18	38.970				38.970	1,006.510		4.871	210	1,448	8.00
19	67.950				67.950	1,074.460		5.663	230	1,586	12.00
20	42.070				42.070	1,116.530		4.207	240	1,655	10.00
21	38.460				38.460	1,154.990		4.808	240	1,655	8.00
22	31.200				31.200	1,186.190		4.457	230	1,586	7.00
23	76.620				76.620	1,262.810		5.894	230	1,586	13.00
24	40.650				40.650	1,303.460		5.081	240	1,655	8.00
25	19.410				19.410	1,322.870		4.852	220	1,517	4.00
26	26.190				26.190	1,349.060		4.365	220	1,517	6.00
27	31.670				31.670	1,380.730		3.959	200	1,379	8.00
28	42.050				42.050	1,422.780		5.256	200	1,379	8.00
29	36.250				36.250	1,459.030		5.179	200	1,379	7.00
30	34.060				34.060	1,493.090		4.866	200	1,379	7.00
31	24.690				24.690	1,517.780		3.527	200	1,379	7.00
Totals:	1,421.130	0.000	0.000	0.000	1,421.130		Averages:	5.615	217	1,497	255.50

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF JUNE	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID LIBBY							
CARRY FWD						1,517.780					
1	26.440				26.440	1,544.220		5.288	200	1,379	5.00
2	42.510				42.510	1,586.730		5.314	200	1,379	8.00
3	32.460				32.460	1,619.190		6.492	230	1,586	5.00
4	48.420				48.420	1,667.610		3.459	220	1,517	14.00
5	27.730				27.730	1,695.340		5.546	230	1,586	5.00
6	9.320				9.320	1,704.660		4.660	230	1,586	2.00
7	37.400				37.400	1,742.060		6.233	210	1,448	6.00
8	52.150				52.150	1,794.210		7.450	210	1,448	7.00
9	43.470				43.470	1,837.680		7.245	220	1,517	6.00
10	26.730				26.730	1,864.410		4.455	220	1,517	6.00
11	32.870				32.870	1,897.280		4.696	220	1,517	7.00
12	39.610				39.610	1,936.890		4.951	220	1,517	8.00
13	38.340				38.340	1,975.230		4.792	220	1,517	8.00
14	75.210				75.210	2,050.440		5.014	260	1,793	15.00
15	36.520				36.520	2,086.960		4.565	220	1,517	8.00
16	39.390				39.390	2,126.350		4.924	220	1,517	8.00
17	36.330				36.330	2,162.680		5.190	210	1,448	7.00
18	34.130				34.130	2,196.810		5.688	210	1,448	6.00
19	42.650				42.650	2,239.460		7.108	210	1,448	6.00
20	38.470				38.470	2,277.930		6.412	210	1,448	6.00
21	47.850				47.850	2,325.780		6.836	220	1,517	7.00
22	38.020				38.020	2,363.800		5.431	220	1,517	7.00
23	36.990				36.990	2,400.790		6.165	220	1,517	6.00
24	47.760				47.760	2,448.550		7.960	220	1,517	6.00
25	36.800				36.800	2,485.350		7.360	220	1,517	5.00
26	27.840				27.840	2,513.190		5.568	230	1,586	5.00
27	48.050				48.050	2,561.240		6.864	260	1,793	7.00
28	29.600				29.600	2,590.840		4.229	230	1,586	7.00
29	36.800				36.800	2,627.640		6.133	220	1,517	6.00
30	42.020				42.020	2,669.660		6.003	230	1,586	7.00
Totals:	1,151.880	0.000	0.000	0.000	1,151.880		Averages:	5.734	221	1,526	206.00

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF JULY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID MISS LIBBY							
CARRY FWD						2,669.660					
1	34.610				34.610	2,704.270		4.944	230	1,586	7.00
2	83.730				83.730	2,788.000		4.925	230	1,586	17.00
3	39.740				39.740	2,827.740		4.967	240	1,655	8.00
4	44.450				44.450	2,872.190		4.939	240	1,655	9.00
5	46.630				46.630	2,918.820		4.663	240	1,655	10.00
6	42.360				42.360	2,961.180		5.295	220	1,517	8.00
7	47.890				47.890	3,009.070		5.986	225	1,551	8.00
8	10.140	30.000			40.140	3,049.210		5.017	225	1,551	8.00
9	83.060				83.060	3,132.270		5.933	250	1,724	14.00
10	35.970				35.970	3,168.240		4.496	220	1,517	8.00
11	18.890	33.000			51.890	3,220.130		5.189	220	1,517	10.00
12	38.250				38.250	3,258.380		4.781	220	1,517	8.00
13	44.920				44.920	3,303.300		6.417	220	1,517	7.00
14	41.440				41.440	3,344.740		5.920	220	1,517	7.00
15	72.500				72.500	3,417.240		6.042	260	1,793	12.00
16	27.390	12.500			39.890	3,457.130		6.648	230	1,586	6.00
17	25.310	12.500			37.810	3,494.940		9.452	230	1,586	4.00
18	37.130				37.130	3,532.070		7.426	220	1,517	5.00
19	40.560				40.560	3,572.630		6.760	220	1,517	6.00
20	43.140				43.140	3,615.770		8.628	230	1,586	5.00
21	33.440				33.440	3,649.210		7.431	220	1,517	4.50
22	32.320				32.320	3,681.530		4.617	220	1,517	7.00
23	33.930				33.930	3,715.460		4.847	220	1,517	7.00
24	0.000				0.000	3,715.460		0.000	0	0	0.00
25	41.410				41.410	3,756.870		5.176	300	2,068	8.00
26	17.090	12.000			29.090	3,785.960		4.848	220	1,517	6.00
27	16.350				16.350	3,802.310		4.087	220	1,517	4.00
28	15.450				15.450	3,817.760		3.863	220	1,517	4.00
29	14.810	34.000			48.810	3,866.570		6.101	240	1,655	8.00
30	24.200				24.200	3,890.770		4.033	200	1,379	6.00
31	11.540				11.540	3,902.310		2.308	200	1,379	5.00
Totals:	1,098.650	134.000	0.000	0.000	1,232.650		Averages:	5.347	221	1,524	226.50

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF AUGUST	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID MISS LIBBY							
CARRY FWD						3,902.310					
1	20.070				20.070	3,922.380		3.345	200	1,379	6.00
2	49.770				49.770	3,972.150		5.530	220	1,517	9.00
3	27.500				27.500	3,999.650		3.056	220	1,517	9.00
4	20.160				20.160	4,019.810		5.040	220	1,517	4.00
5	11.210				11.210	4,031.020		2.803	220	1,517	4.00
6	18.540				18.540	4,049.560		9.270	220	1,517	2.00
7	14.000				14.000	4,063.560		4.000	200	1,379	3.50
8	23.520				23.520	4,087.080		5.880	190	1,310	4.00
9	8.520	30.000			38.520	4,125.600		5.503	340	2,344	7.00
10	35.710				35.710	4,161.310		7.142	320	2,206	5.00
11	18.370				18.370	4,179.680		4.592	200	1,379	4.00
12	18.730				18.730	4,198.410		4.682	200	1,379	4.00
13	17.990				17.990	4,216.400		4.497	200	1,379	4.00
14	19.410				19.410	4,235.810		4.853	200	1,379	4.00
15	18.460				18.460	4,254.270		4.615	200	1,379	4.00
16	20.760				20.760	4,275.030		5.190	200	1,379	4.00
17	28.680	30.000			58.680	4,333.710		4.890	350	2,413	12.00
18	20.670				20.670	4,354.380		5.168	200	1,379	4.00
19	16.150				16.150	4,370.530		4.037	200	1,379	4.00
20	21.310				21.310	4,391.840		4.262	200	1,379	5.00
21	2.420	34.000			36.420	4,428.260		5.203	200	1,379	7.00
22	38.040				38.040	4,466.300		6.340	200	1,379	6.00
23	20.230				20.230	4,486.530		5.057	200	1,379	4.00
24	14.460				14.460	4,500.990		4.820	200	1,379	3.00
25	19.620				19.620	4,520.610		4.905	200	1,379	4.00
26	19.740				19.740	4,540.350		4.935	200	1,379	4.00
27	13.810				13.810	4,554.160		4.603	200	1,379	3.00
28	20.600				20.600	4,574.760		5.150	200	1,379	4.00
29	20.060				20.060	4,594.820		5.015	200	1,379	4.00
30	21.730				21.730	4,616.550		5.433	200	1,379	4.00
31	23.190	33.000			56.190	4,672.740		6.243	350	2,413	9.00
Totals:	643.430	127.000	0.000	0.000	770.430		Averages:	5.034	221	1,524	154.50



DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF SEPTEMBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID STANLEY	SOURCE OF FLUID LKVIEW							
CARRY FWD						4,672.740					
1	14.860				14.860	4,687.600		3.715	200	1,379	4.00
2	9.830	33.000			42.830	4,730.430		6.119	340	2,344	7.00
3	20.130				20.130	4,750.560		4.026	340	2,344	5.00
4	6.030	32.000			38.030	4,788.590		4.754	340	2,344	8.00
5	19.570				19.570	4,808.160		4.892	240	1,655	4.00
6	19.930				19.930	4,828.090		4.983	200	1,379	4.00
7	20.730	34.000			54.730	4,882.820		4.975	350	2,413	11.00
8	20.470				20.470	4,903.290		5.118	200	1,379	4.00
9	28.090				28.090	4,931.380		4.682	210	1,448	6.00
10	24.020	34.000			58.020	4,989.400		6.447	230	1,586	9.00
11	18.530				18.530	5,007.930		4.633	210	1,448	4.00
12	15.890				15.890	5,023.820		5.297	200	1,379	3.00
13	24.650				24.650	5,048.470		1.027	210	1,448	24.00
14	30.740	32.000			62.740	5,111.210		2.614	250	1,724	24.00
15	15.580				15.580	5,126.790		0.649	220	1,517	24.00
16	14.680				14.680	5,141.470		4.893	220	1,517	3.00
17	20.510				20.510	5,161.980		6.837	220	1,517	3.00
18	15.370				15.370	5,177.350		5.123	220	1,517	3.00
19	49.080				49.080	5,226.430		6.135	350	2,413	8.00
20	9.200				9.200	5,235.630		4.600	200	1,379	2.00
21	0.330	32.000			32.330	5,267.960		6.466	220	1,517	5.00
22	22.180				22.180	5,290.140		5.545	210	1,448	4.00
23	13.940				13.940	5,304.080		3.485	210	1,448	4.00
24	22.100				22.100	5,326.180		3.683	210	1,448	6.00
25	10.510				10.510	5,336.690		3.503	220	1,517	3.00
26	19.940	32.000			51.940	5,388.630		4.722	350	2,413	11.00
27	24.500				24.500	5,413.130		4.900	220	1,517	5.00
28	14.960				14.960	5,428.090		4.987	220	1,517	3.00
29	62.950				62.950	5,491.040		4.842	220	1,517	13.00
30	70.890				70.890	5,561.930		10.127	220	1,517	7.00
Totals:	660.190	229.000	0.000	0.000	889.190		Averages:	4.793	242	1,666	221.00

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF OCTOBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						5,561.930					
1	8.350	34.000			42.350	5,604.280		5.294	240	1,655	8.00
2	28.030				28.030	5,632.310		7.008	240	1,655	4.00
3	60.330				60.330	5,692.640		6.703	300	2,068	9.00
4	6.370	33.000			39.370	5,732.010		5.624	240	1,655	7.00
5	28.280				28.280	5,760.290		7.070	230	1,586	4.00
6	41.650				41.650	5,801.940		8.330	230	1,586	5.00
7	71.240				71.240	5,873.180		7.124	230	1,586	10.00
8	0.310	34.000			34.310	5,907.490		6.862	240	1,655	5.00
9	44.470				44.470	5,951.960		4.941	240	1,655	9.00
10	23.730	34.000			57.730	6,009.690		5.248	370	2,551	11.00
11	32.120				32.120	6,041.810		5.353	245	1,689	6.00
12	43.100				43.100	6,084.910		6.157	245	1,689	7.00
13	44.340				44.340	6,129.250		4.927	310	2,137	9.00
14	67.180				67.180	6,196.430		4.799	310	2,137	14.00
15	10.680	34.000			44.680	6,241.110		4.468	240	1,655	10.00
16	48.500				48.500	6,289.610		4.850	240	1,655	10.00
17	72.300				72.300	6,361.910		4.820	340	2,344	15.00
18	20.420	34.000			54.420	6,416.330		4.947	240	1,655	11.00
19	45.600				45.600	6,461.930		5.067	240	1,655	9.00
20	80.940				80.940	6,542.870		5.059	350	2,413	16.00
21	0.200	34.000			34.200	6,577.070		6.840	240	1,655	5.00
22	77.870				77.870	6,654.940		6.489	320	2,206	12.00
23	45.630				45.630	6,700.570		5.070	260	1,793	9.00
24	35.270				35.270	6,735.840		5.878	230	1,586	6.00
25	38.910				38.910	6,774.750		9.727	220	1,517	4.00
26	5.350	34.000			39.350	6,814.100		4.919	230	1,586	8.00
27	38.740				38.740	6,852.840		5.534	240	1,655	7.00
28	49.700				49.700	6,902.540		5.522	250	1,724	9.00
29	35.320				35.320	6,937.860		5.887	365	2,517	6.00
30	56.320				56.320	6,994.180		6.258	260	1,793	9.00
31	48.000				48.000	7,042.180		6.857	230	1,586	7.00
Totals:	1,209.250	271.000	0.000	0.000	1,480.250		Averages:		263	1,816	261.00



DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF NOVEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD				7,042.180					
1	37.880		37.880	7,080.060		6.313	240	1,655	6.00
2	30.420		30.420	7,110.480		5.070	240	1,655	6.00
3	41.750		41.750	7,152.230		5.964	240	1,655	7.00
4	34.950		34.950	7,187.180		4.993	240	1,655	7.00
5	27.040		27.040	7,214.220		4.507	240	1,655	6.00
6	51.920		51.920	7,266.140		4.720	240	1,655	11.00
7	40.850		40.850	7,306.990		5.106	240	1,655	8.00
8	37.670		37.670	7,344.660		4.709	240	1,655	8.00
9	41.800		41.800	7,386.460		4.644	240	1,655	9.00
10	37.470		37.470	7,423.930		4.684	230	1,586	8.00
11	35.730		35.730	7,459.660		5.104	240	1,655	7.00
12	10.650		10.650	7,470.310		3.550	240	1,655	3.00
13	25.100		25.100	7,495.410		5.020	240	1,655	5.00
14	30.660	33.000	63.660	7,559.070		7.073	240	1,655	9.00
15	41.340		41.340	7,600.410		4.593	240	1,655	9.00
16	37.110		37.110	7,637.520		4.639	240	1,655	8.00
17	48.750		48.750	7,686.270		6.094	240	1,655	8.00
18	79.290		79.290	7,765.560		7.208	350	2,413	11.00
19	39.320		39.320	7,804.880		4.915	260	1,793	8.00
20	33.430		33.430	7,838.310		5.572	250	1,724	6.00
21	38.000		38.000	7,876.310		6.333	230	1,586	6.00
22	45.820		45.820	7,922.130		5.727	240	1,655	8.00
23	43.850		43.850	7,965.980		7.308	240	1,655	6.00
24	44.730		44.730	8,010.710		6.390	260	1,793	7.00
25	35.650		35.650	8,046.360		5.093	240	1,655	7.00
26	53.130		53.130	8,099.490		4.830	250	1,724	11.00
27	40.570		40.570	8,140.060		4.508	250	1,724	9.00
28	39.080		39.080	8,179.140		4.885	250	1,724	8.00
29	39.570		39.570	8,218.710		4.946	250	1,724	8.00
30	39.970		39.970	8,258.680		4.996	250	1,724	8.00
Totals:	1,183.500	33.000	1,216.500		Averages:	5.317	246	1,698	228.00

DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2012 MONTH OF DECEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD				8,258.680					
1	42.500		42.500	8,301.180		4.722	250	1,724	9.00
2	36.550		36.550	8,337.730		4.569	240	1,655	8.00
3	38.070		38.070	8,375.800		4.759	260	1,793	8.00
4	34.600		34.600	8,410.400		4.325	260	1,793	8.00
5	33.380		33.380	8,443.780		3.709	220	1,517	9.00
6	40.380		40.380	8,484.160		5.047	260	1,793	8.00
7	44.690		44.690	8,528.850		5.586	260	1,793	8.00
8	28.300		28.300	8,557.150		4.043	250	1,724	7.00
9	51.100		51.100	8,608.250		6.388	260	1,793	8.00
10	31.610		31.610	8,639.860		4.516	260	1,793	7.00
11	24.260		24.260	8,664.120		4.852	260	1,793	5.00
12	26.740		26.740	8,690.860		5.348	250	1,724	5.00
13	51.890		51.890	8,742.750		5.189	250	1,724	10.00
14	44.310		44.310	8,787.060		6.330	260	1,793	7.00
15	32.620		32.620	8,819.680		5.437	250	1,724	6.00
16	23.590		23.590	8,843.270		4.718	250	1,724	5.00
17	38.570		38.570	8,881.840		4.821	250	1,724	8.00
18	34.280		34.280	8,916.120		4.897	250	1,724	7.00
19	32.410		32.410	8,948.530		4.630	250	1,724	7.00
20	32.020		32.020	32.020	Meter Change	4.574	250	1,724	7.00
21	8.660		8.660	40.680		4.330	250	1,724	2.00
22	30.270		30.270	70.950		5.045	250	1,724	6.00
23	17.100		17.100	88.050		3.420	250	1,724	5.00
24	22.680		22.680	110.730		5.670	250	1,724	4.00
25	10.770		10.770	121.500		2.693	250	1,724	4.00
26	19.620		19.620	141.120		3.924	240	1,655	5.00
27	15.470		15.470	156.590		5.157	240	1,655	3.00
28	15.960		15.960	172.550		7.980	240	1,655	2.00
29	24.470		24.470	197.020		8.157	240	1,655	3.00
30	14.200		14.200	211.220		7.100	240	1,655	2.00
31	15.830		15.830	227.050		7.915	230	1,586	2.00
Totals:	916.900	0.000	916.900		Averages:	5.156	249	1,717	185.00



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2012

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator	Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address	Suite 209, 1324 – 11 th Avenue SW, Calgary, AB T3C 0M6	

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: PPC/Ram 31	Source Pool: Dover 7-5-V E (Dover East)
Township: Dover	Source Formation: Ordovician – Trenton & Black R.
Tract 3 Lot 6 Concession IV E	Injection Fluid Type: Formation Water (Brine)
Well Licence No. : T007802	Injection Formation: Ordovician – Black River Group
Well Status - Mode* : INJ - Active	Injection Pool: Dover 7-5-V E (Dover East)
Injection Permit No. : 2007-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: None

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	343.08	0	6.00
Feb	336.84	0	7.00
Mar	376.56	0	8.00
April	331.13	0	8.00
May	360.98	0	9.00
June	381.38	0	9.00
July	397.16	0	10.00
Aug	412.05	0	10.00
Sep	452.39	0	11.00
Oct	488.22	0	11.00
Nov	456.61	0	11.00
Dec	424.09	0	10.00
Total	4760.49	0	110

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Morley Salmon
Name (print)


Signature

Liberty Oil & Gas Ltd.
Company

Director
Title

15 / 02 / 2013
Date (day/month/year)



Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the year 2012

Form 6 To: the Minister of Natural Resources
 Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852
 Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Rodney South Unit Source Pool: Rodney Unit 3, Rodney South Unit
 Township: Aldborough Source Formation: Dundee
 Tract Lot D Concession VII Fluid Type: Recovered formation and injection waters
 Well Licence # Injection Formation: Dundee
 Well Status - Mode*: Injection Pool: Rodney South Unit
 Injection Permit 2008-1

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: Filtration

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
January	-	-	0	-
February	-	-	0	-
March	-	-	0	-
April	-	-	0	-
May	-	-	0	-
June	-	-	0	-
July	-	-	0	-
August	-	-	0	-
September	-	-	0	-
October	-	-	0	-
November	-	-	0	-
December	-	-	0	-
Total	-	-	-	-

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowie Date: 15-Feb-13

Signature:  Position Held: President



Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the year 2012

Form 6 To: the Minister of Natural Resources

Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852

Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Rodney Unit 3 Source Pool: Basal
 Township: Aldborough Source Formation: Glacial Gravel/Sand
 Tract Lot Concession Fluid Type: Fresh Water
 Well Licence # Injection Formation: Dundee
 Well Status - Mode*: Injection Pool: Rodney R & R Unit 3

Injection Permit #:

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

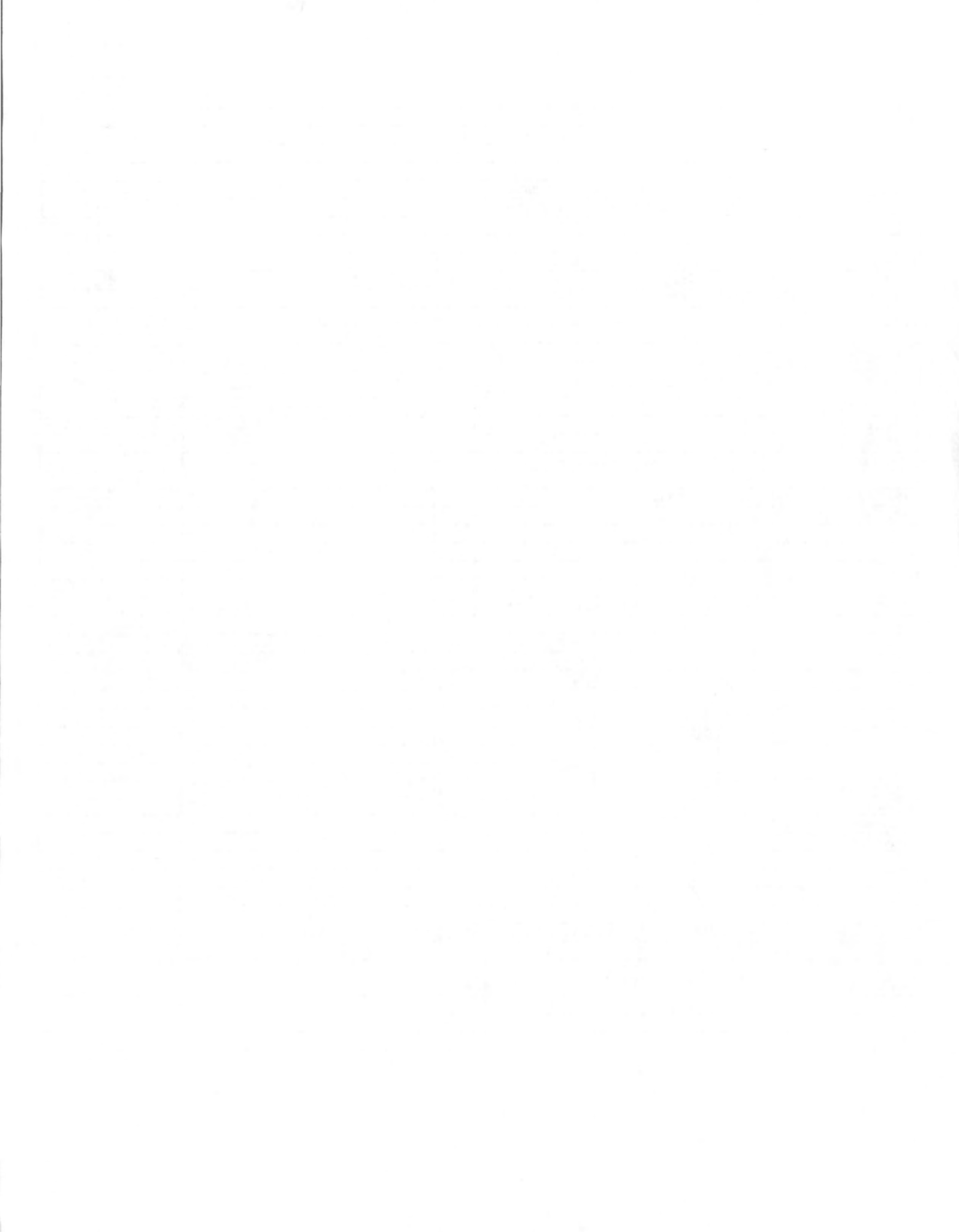
No Treatment

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
January	625.2	1,379	31	20.2
February	629.2	1,379	29	21.7
March	612.2	1,379	31	19.7
April	532.6	1,379	30	17.8
May	553.1	1,379	31	17.8
June	535.8	1,379	29	18.5
July	552.4	1,379	31	17.8
August	533.6	1,379	30	17.8
September	705.3	1,379	30	23.5
October	539.0	1,379	30	18.0
November	772.0	1,379	27	28.6
December	613.5	1,379	31	19.8
Total	7,203.9		360	

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

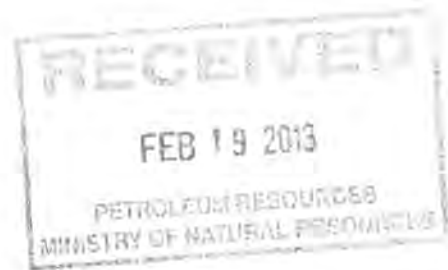
Name: Jane Lowrie Date: 15-Feb-13

Signature:  Position Held: President





Ministry of / Ministère des
Natural Resources / Richesses
Ontario / naturelles



Oil, Gas and Salt Resources Act
Annual Report of Monthly Injection
For the year 2012

Form 6 To: the Minister of Natural Resources

Operator:	Roth & Roth Limited	Tel. #	472-1542	Fax #	472-9434
Address:	22687 Jury Rd, RR #3, Komoka, ON, N0L 1R0				

Well Name:	Roth & Roth 4 Johnson 1 Enn 31-XIV	Source Pool:	Brine ponds, Provident Energy, Production
Township:	Enniskillen	Source Formation:	Salina B Salt, Guelph
Tract:	3	Fluid Type:	Cavern washing brine, production
Lot:	31	Injection Formation:	Guelph
Concession:	XIV	Injection Pool:	Wanstead
Well Licence #	T008571		
Well Status - Mode*:	Inj - ACT		
Injection Permit #:	2001-2		

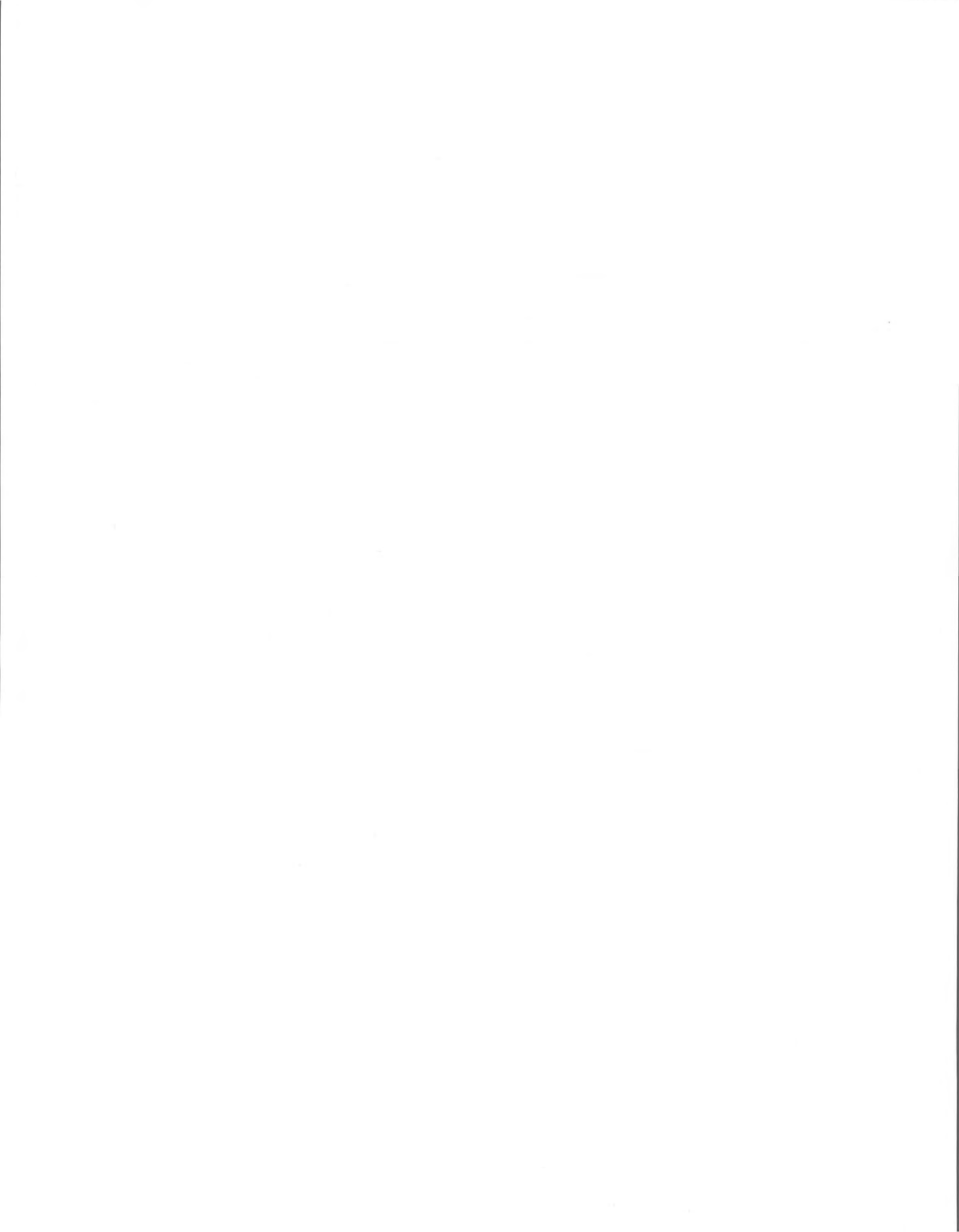
* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Addition of oxygen scavenger, scale inhibitor. Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	1,735	0	31	56.0
Feb	1,698	0	26	65.3
Mar	943	0	31	30.4
April	1,218	0	30	40.6
May	1,576	0	31	50.8
June	1,350	0	30	45.0
July	1,825	0	31	58.9
Aug	1,975	0	31	63.7
Sept	1,863	0	30	62.1
Oct	1,860	0	31	60.0
Nov	1,932	0	30	64.4
Dec	1,814	0	31	58.5
Total	19,788			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Claudia Cochrane	DATE:	Feb 15, 2013
Signature:		Position Held:	Secretary





Ministry of Natural Resources
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act
Annual Report of Monthly Injection
For the year 2012

Form 6 To: the Minister of Natural Resources

Operator:	TAQA North Ltd.	Tel. #	878-1006	Fax #	472-7897
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	Various	Source Pool:	Rodney Unit
Township:	Aldborough	Source Formation:	Glacial drift, Columbus
Tract	Lot	Concession	
Well Licence #		Fluid Type:	Fresh Water, Produced water
Well Status - Mode*:	Inj - ACT	Injection Formation:	Columbus
Injection Permit #:	19-1	Injection Pool:	Rodney Unit

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	18,191	500 to 3200	31	586.8
Feb	15,497	500 to 3200	29	534.4
Mar	18,033	800 to 3100	31	581.7
April	15,770	500 to 3100	30	525.7
May	19,987	500 to 3000	31	644.7
June	17,704	500 to 3000	30	590.1
July	16,904	900 to 3100	31	545.3
Aug	15,917	300 to 3100	31	513.5
Sept	10,327	600 to 3000	30	344.2
Oct	10,299	500 to 3000	31	332.2
Nov	8,514	450 to 3050	30	283.8
Dec	6,590	500 to 3100	31	212.6
Total	173,733			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	DATE:	Feb 15, 2013
Signature:		Position Held:	Engineering Consultant

