



Annual Report of Monthly **Injection** for the year 2007 amended

Form 6

To: the Minister of Natural Resources

2008-01-01

Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Barnes FW #1-19	Source Pool:
Township: Enniskillen	Source Formation: 248'
Tract Lot 18 Concession 1 & 2	Injection Fluid Type: fresh water
Well Licence #: see attached list	Injection Formation: Dundee
Well Status - Mode*: ACT	Injection Pool:
Injection Permit #: NA	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Settling in pond

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	246.45	2756.92 (400 PSI)	31
Feb	222.60		28
Mar	246.45		31
April	238.50		30
May	246.45		31
June	238.50		30
July	246.45		31
Aug	246.45		31
Sep	238.50		30
Oct	246.45		31
Nov	238.50		30
Dec	246.45		31
Total	2901.75		365

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	

Annual Report of Monthly **Injection** for the year 2007

Form 6 To: the Minister of Natural Resources

2008-01-01

Operator: Lonnie Barnes	Tel. # 519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Banres FW #1-18	Source Pool:
Township: Enniskillen	Source Formation: 248'
Tract Lot 18 Concession 1 & 2	Injection Fluid Type: fresh water
Well Licence #: see attached list	Injection Formation: Dundee
Well Status - Mode*: ACT	Injection Pool:
Injection Permit #: N/A	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Settling in pond

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	1410.50	2756.92 (400 PSI)	31
Feb	1274.00		28
Mar	1410.50		31
April	1365.00		30
May	1410.00		31
June	1365.50		30
July	1410.00		31
Aug	1410.00		31
Sep	1365.50		30
Oct	1410.00		31
Nov	1365.50		30
Dec	1410.00		31
Total	16607.50		365



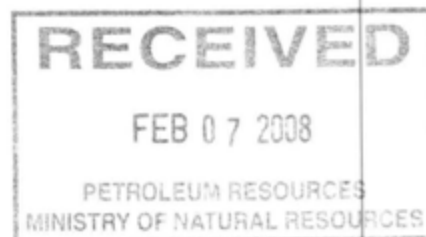
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 24, 2008
Signature: <i>Donna Barnes</i>	

INJECTION WELLS

(all active)

WELL NAME	WELL LICENCE #
Barnes FW #1, Enniskillen-18-2	T010215
Barnes FW #2, Enniskillen-18-2	T010216
Barnes FW #3, Enniskillen-18-2	T010217
Barnes FW #4, Enniskillen-18-2	T010218
Barnes FW #5, Enniskillen-18-2	T010219
Barnes FW #6, Enniskillen-18-2	T010220
Barnes FW #7, Enniskillen-18-2	T010221
Barnes FW #8, Enniskillen-18-2	T010179
Barnes FW #9, Enniskillen-18-2	T010180
Barnes FW #10, Enniskillen-18-2	T010181
Barnes FW #11, Enniskillen-18-2	T010253
Barnes FW #12, Enniskillen-18-1	T010182
Barnes FW #13, Enniskillen-18-1	T010183
Barnes FW #14, Enniskillen-18-1	T010184
Barnes FW #15, Enniskillen-18-1	T010185
Barnes FW #16, Enniskillen-18-1	T010186
Barnes FW # 17, Enniskillen-18-1	T010187
Barnes FW #18, Enniskillen-18-1	T010188



Annual Report of Monthly Injection
 for the year 2007

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 647-4335
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6K 4G6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

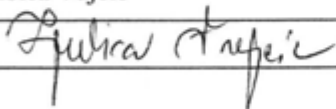
Well Name: Robert McMaster & Sons – Gobles 7	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract 3 Lot 19 Concession 1	Fluid Type:
Well Licence #: 1025	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ljubica Vujcic	Date: February 05, 2008
Signature: 	Bookkeeper

Annual Report of Monthly Injection
 for the year 2007

RECEIVED
 FEB 15 2008
 REGISTRY SERVICES
 1000 SHEPPARD AVENUE EAST, SUITE 200
 SCARBOROUGH, ONTARIO M1S 1T7

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 647-4335
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6K 4G6		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

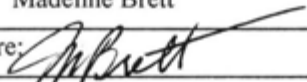
Well Name: Kewanee - Gobles 41	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract 7 Lot 16 Concession 1	Fluid Type:
Well Licence #: 1909	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 05, 2008
Signature: 	President

Annual Report of Monthly Injection
 for the year 2007

FEB 15 2008
 REGISTRATION DIVISION
 2008-02-15

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 647-4335
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6K 4G6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.


Well Name: Imperial Kewanee - Gobles 45	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract 3 Lot 7 Concession 1	Fluid Type:
Well Licence #: 1719	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 05, 2008
Signature: 	President



Annual Report of Monthly **Injection**
for the year 2007

FEB 15 2008
REGISTRATION SERVICES
2100 100 ST. JOHN'S

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 647-4335
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6K 4G6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.


Well Name: Kewanee Gobles 24	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract Lot 18 Concession 1	Fluid Type:
Well Licence #: 1492	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 05, 2008
Signature: 	President

Annual Report of Monthly Injection
 for the year 2007

FEB 15 2008
 REGISTRATION DIVISION

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 647-4335
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6K 4G6		

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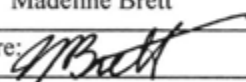
Well Name: McMaster – Gobles 20	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract 7 Lot 16 Concession 1	Fluid Type:
Well Licence #: 1287	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 05, 2008
Signature: 	President

FEB 15 2008
 RECEIVED

Annual Report of Monthly Injection

for the year 2007

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 647-4335
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6K 4G6		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

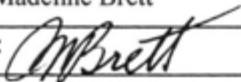
Well Name: Robert McMaster & Sons – Gobles 4	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract Lot 22 Concession 1	Fluid Type:
Well Licence #: 149	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 05, 2008
Signature: 	President

Annual Report of Monthly Injection
 for the year 2007

FEB 15 2008
 ESTABLISHED 1827
 ONTARIO GOVERNMENT

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 647-4335
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6K 4G6		

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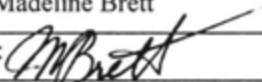
Well Name: Robert McMaster & Sons – Gobles 2	Source Pool: Gobles
Township: Blenheim	Source Formation:
Tract Lot 19 Concession 1	Fluid Type:
Well Licence #: 141	Injection Formation:
Well Status - Mode*: Suspended	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	NIL	NIL	NIL	NIL
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	↓	↓	↓	↓

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 05, 2008
Signature: 	President

FEB 15 2008
 RECEIVED
 REGISTRATION DIVISION
 1000 SHEPPARD AVENUE EAST
 TORONTO, ONTARIO M2X 1L7

Annual Report of Monthly Injection for the year 2007

Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 647-4335
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6K 4G6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

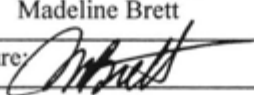
Well Name: Imperial Union Grand Bend #6	Source Pool: Grand Bend	
Township: McGillivray	Source Formation: Guelph	
Tract Lot 41 Concession NB	Fluid Type: Salt water	
Well Licence #: 1063	Injection Formation: Guelph	
Well Status - Mode*: Active	Injection Pool:	
Injection Permit #:		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

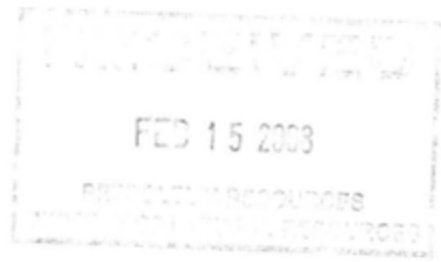
Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	967	-0-	31	31.2
Feb	772	-0-	28	27.6
Mar	983	-0-	31	31.7
April	1275	-0-	30	42.5
May	1436	-0-	31	46.3
June	1107	-0-	30	36.9
July	1208	-0-	31	39.0
Aug	1091	-0-	31	35.2
Sep	754	-0-	30	25.1
Oct	1198	-0-	31	38.6
Nov	1472	-0-	30	49.1
Dec	1583	-0-	31	51.1
Total	13846		365	454.3

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 05, 2008
Signature: 	President



Annual Report of Monthly **Injection**
for the year 2007



Form 6 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc	Tel. # (519) 657-9304	Fax # (519) 647-4335
Address P.O. Box 20109, 431 Boler Rd		
London, Ontario N6k 4g6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #2	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Tract Lot 41 Concession NB	Fluid Type: Salt water
Well Licence #: F011756	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	547.5	-0-	31	17.7
Feb	155.3	-0-	28	5.5
Mar	455.6	-0-	31	14.7
April	831.3	-0-	30	27.7
May	780.3	-0-	31	25.2
June	714.2	-0-	30	23.8
July	805.4	-0-	31	26.0
Aug	727.2	-0-	31	23.5
Sep	502.8	-0-	30	16.0
Oct	798.4	-0-	31	25.8
Nov	1669	-0-	30	55.6
Dec	785	-0-	31	25.3
Total	8772		365	268.80

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 05, 2008
Signature:	President

Annual Report of Monthly Injection
 for the year 2007

Form 6 To: the Minister of Natural Resources 2008-01-01

Operator: <u>CHARLES FAIRBANK OIL PROD.</u>	Tel. #	Fax #
Address	<u>519-882-0230</u>	<u>519-882-3363</u>

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: <u>MORNINGSTAR</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>EMMISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>19</u>	Injection Fluid Type: <u>PRODUCTION WATER</u>
Well Licence #:	Injection Formation: <u>DEVONIAN</u>
Well Status - Mode*:	Injection Pool: <u>OIL SPRINGS</u>
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	<u>800</u>	<u>200 P.S.I</u>	<u>90</u>

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>P. G. FAIRBANK</u>	Date: <u>7CB 12/08</u>
Signature: <u>[Signature]</u>	



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 2007

Operator Name: CHATHAM RESOURCES LTD.	Well Permit No.:	Injection Permit No.:
Address: 20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

(1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms.

INJECTION DATA				AVERAGE DAILY				
Well No.	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
	WE HAVE NO WATER INJECTION WELLS, THEREFORE, NO BRINE WATER WAS INJECTED DURING THE YEAR.							
LS								

February 5, 2008

SIGNATURE: _____

[Handwritten Signature: T. J. Chatham]



Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the year 2007

Form 6 To: the Minister of Natural Resources
Operator: Greentree Gas & Oil Ltd. Tel. # 681-9355 Fax # 681-3887
Address: 207,209 Consortium Court
London, ON N6E 2S8

Well Name: Rodney Unit 3 Source Pool: Basal
Township: Aldborough Source Formation: Glacial Gravel/Sand
Tract Lot Concession Fluid Type: Fresh Water
Well Licence # Injection Formation: Dundee
Well Status - Mode*: Injection Pool: Rodney R & R Unit 3
Injection Permit #:

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

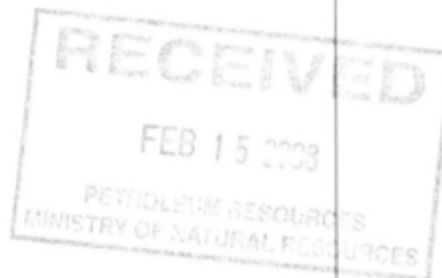
No Treatment

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
January	1,389.0	1,470	31	44.8
February	289.0	1,116	28	9.3
March	17.0	51	31	0.5
April	2,104.0	569	30	70.1
May	3,338.0	1,373	31	107.7
June	2,201.0	1,533	30	73.4
July	1,712.0	1,508	31	55.2
August	497.0	1,457	31	16.0
September	1,499.0	1,408	30	48.4
October	1,891.0	1,348	31	61.0
November	581.0	186	30	19.4
December	1,054.0	-	31	34.0
Total	16,572.0		365	

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton Date: 15-Feb-07

Signature:  Position Held: President





Annual Report of Monthly **Injection** for the year 2007

FORM 6
2008-01-01

Form 6

To: the Minister of Natural Resources

2008-01-01

Operator: Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968	Fax # (403) 229-2978
Address: 301, 1324 - 11th Ave. SW		
Calgary, AB T3C 0M6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Injection Fluid Type:
Well Licence #:	Injection Formation:
Well Status - Mode*:	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	NIL REPORT		
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Morley Salmon	Date: February 14, 2008
Signature:	Position Held: Director

FEB 15 2008

Annual Report of Monthly **Injection** for the year 2007

Form 6

To: the Minister of Natural Resources

2008-01-01

Operator: Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968	Fax # (403) 229-2978
Address: 301, 1324 - 11th Ave. SW		
Calgary, AB T3C 0M6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

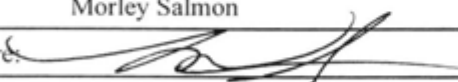
Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Injection Fluid Type:
Well Licence #:	Injection Formation:
Well Status - Mode*:	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	NIL REPORT		
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Morley Salmon	Date: February 14, 2008
Signature: 	Position Held: Director



Oil, Gas and Salt Resources Act
Annual Report of Monthly Injection
For the year 2007

Form 6 To: the Minister of Natural Resources

Operator:	Primewest Energy Ltd	Tel. #	649-0511	Fax #	472-7897
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	CCS #10 - McMillan No.27, Aldborough-5-V	Source Pool:	Rodney Unit	
Township:	Aldborough	Source Formation:	Glacial drift, Columbus	
Tract	Lot	Concession	Fluid Type:	Fresh Water, Produced water
Well Licence #		Injection Formation:	Columbus	
Well Status - Mode*:	Inj - ACT	Injection Pool:	Rodney Unit	
Injection Permit #:	19-1			

* As of Dec 31 - Active, suspended, abandoned, testing, potential

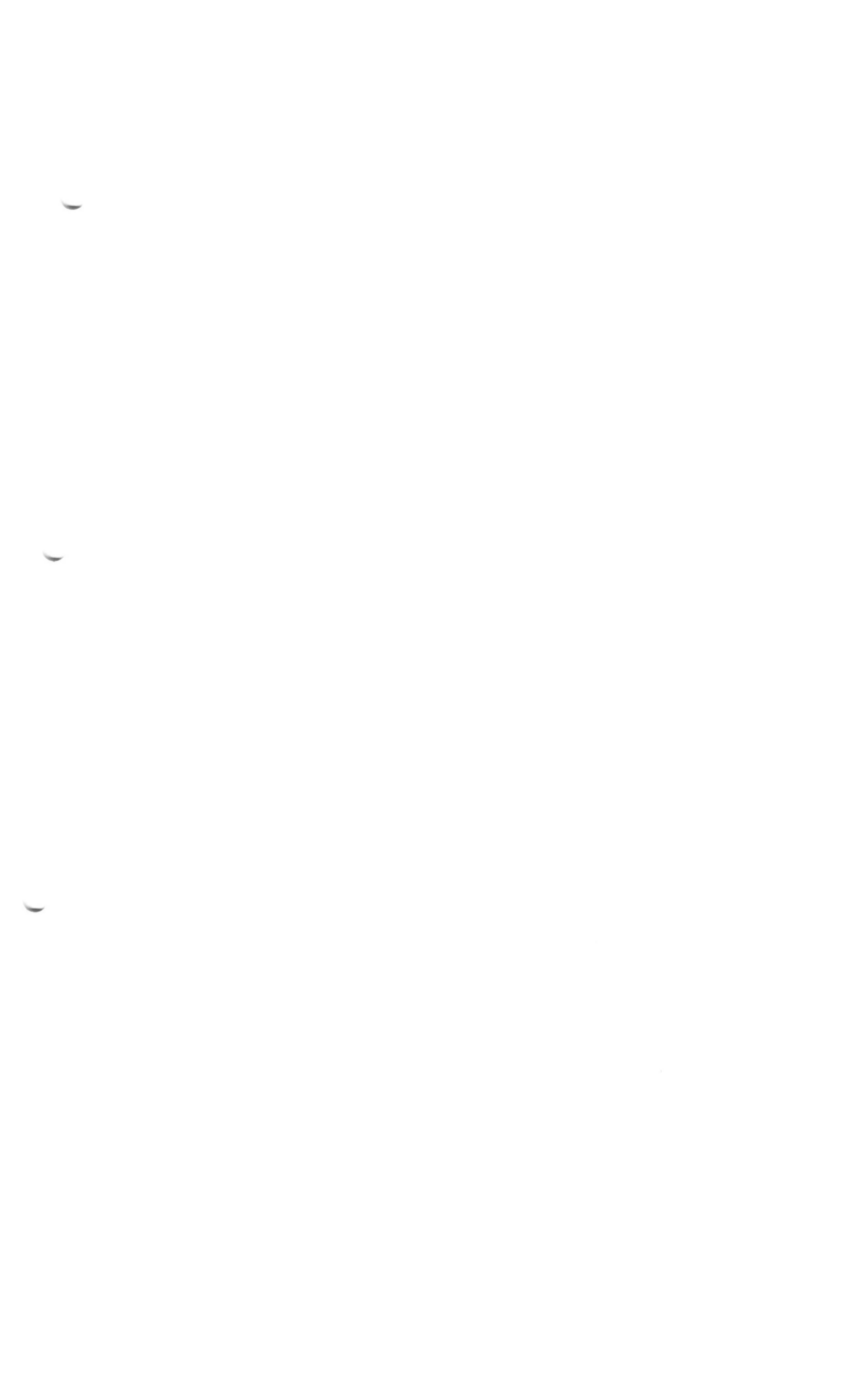
Description of fluid treatment prior to injection:
Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	15,284	500 to 3200	31	493.0
Feb	14,990	500 to 3200	28	535.4
Mar	17,270	800 to 3100	31	557.1
April	17,658	500 to 3100	30	588.6
May	17,952	500 to 3000	31	579.1
June	16,665	500 to 3000	30	555.5
July	19,630	900 to 3100	31	633.2
Aug	19,125	300 to 3100	31	616.9
Sept	17,914	600 to 3000	30	597.1
Oct	17,304	500 to 3000	31	558.2
Nov	14,514	450 to 3050	30	483.8
Dec	17,353	500 to 3100	31	559.8
Total	205,659			

Note: Injection into both the Unit 1 and Unit 2 wells is included in this sheet from June onward.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-08
Signature:		Position Held:	Manager, Ontario Operations





Annual Report of Monthly **Injection** for the year 2007

Form 6 To: the Minister of Natural Resources

Operator: Pintail Production Inc.	Tel. # 519-472-1542	Fax # 519-472-9434
Address: 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bluewater etal Plympton 3-20-VI	Source Pool: Plympton 5-19-VI
Township: Plympton	Source Formation: Guelph
Tract 3 Lot 20 Concession VI	Fluid Type: Formation brine
Well Licence #: 5393	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool: Plympton 5-19-VI
Injection Permit #: 2001-1	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: addition of oxygen scavenger and scale inhibitor: filtration

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sept	0	0	0	
Oct	0	0	0	
Nov	195.8	0	15	13.05
Dec	458.7	0	31	14.80
Total	654.5			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Claudia Cochrane	Date: January 18, 2008
Signature: <i>Claudia Cochrane</i>	

Annual Report of Monthly Injection for the year 2007

Form 6 To: the Minister of Natural Resources

Operator: Pintail Production Inc.	Tel. # 519-472-1542	Fax # 519-472-9434
Address: 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bluewater etal Plympton 3-20-VI	Source Pool: Plympton 5-19-VI
Township: Plympton	Source Formation: Guelph
Tract 3 Lot 20 Concession VI	Fluid Type: Formation brine
Well Licence #: 5393	Injection Formation: Guelph
Well Status – Mode*: Active	Injection Pool: Plympton 5-19-VI
Injection Permit #: 2001-1	

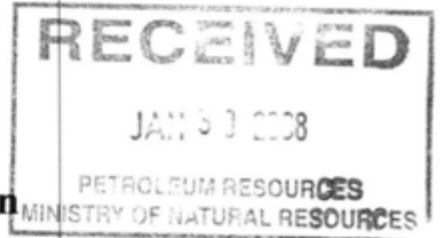
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: addition of oxygen scavenger and scale inhibitor: filtration

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sept	0	0	0	
Oct	0	0	0	
Nov	195.8	0	15	13.05
Dec	458.7	0	31	14.80
Total	654.5			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Claudia Cochrane	Date: January 18, 2008
Signature: <i>Claudia Cochrane</i>	



Annual Report of Monthly Injection for the year 2007

Form 6 To: the Minister of Natural Resources

Operator: Roth & Roth Limited	Tel. # 519-472-1542	Fax # 519-472-9434
Address: 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

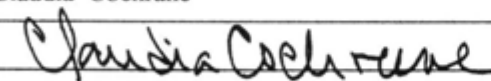
Well Name: Roth & Roth 4 Johnson 1 Enn. 31-XIV	Source Pool: Brine Ponds, Dow Chemical Canada
Township: Enniskillen	Source Formation: Salina B Salt
Tract 4 Lot 31 Concession XIV	Fluid Type: Cavern-washing brine
Well Licence #: 8571	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool: Wanstead
Injection Permit #: 2001-2	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: Addition of corrosion and scaling inhibitor. Filtration

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	1412.1	0	31	45.55
Feb	1175.4	0	28	41.98
Mar	35.3	0	1	35.3
April	0	0	0	0
May	990.2	0	31	31.94
June	1270.6	0	30	42.35
July	1481.9	0	31	47.80
Aug	1445.2	0	31	46.62
Sep	1270.6	0	30	42.35
Oct	1200.0	0	31	38.71
Nov	1411.8	0	30	47.06
Dec	1164.7	0	31	37.57
Total	12,857.8			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Claudia Cochrane	Date: January 18, 2008
Signature: 	



Annual Report of Monthly Injection for the year 2007

Form 6 To: the Minister of Natural Resources

Operator: Roth & Roth Limited	Tel. # 519-472-1542	Fax # 519-472-9434
Address: 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Roth & Roth 4 Johnson 1 Enn. 31-XIV	Source Pool: Brine Ponds, Dow Chemical Canada
Township: Enniskillen	Source Formation: Salina B Salt
Tract 4 Lot 31 Concession XIV	Fluid Type: Cavern-washing brine
Well Licence #: 8571	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool: Wanstead
Injection Permit #: 2001-2	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: Addition of corrosion and scaling inhibitor. Filtration

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	1412.1	0	31	45.55
Feb	1175.4	0	28	41.98
Mar	35.3	0	1	35.3
April	0	0	0	0
May	990.2	0	31	31.94
June	1270.6	0	30	42.35
July	1481.9	0	31	47.80
Aug	1445.2	0	31	46.62
Sep	1270.6	0	30	42.35
Oct	1200.0	0	31	38.71
Nov	1411.8	0	30	47.06
Dec	1164.7	0	31	37.57
Total	12,857.8			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Claudia Cochrane	Date: January 18, 2008
Signature:	

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF JANUARY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID							
CARRY FWD						5,984.300					
1	51.660				51.660	6,035.960		4.696	580	3,999	11.00
2	26.190				26.190	6,062.150		3.741	580	3,999	7.00
3	35.040				35.040	6,097.190		4.672	580	3,999	7.50
4	19.550				19.550	6,116.740		4.888	580	3,999	4.00
5	37.610				37.610	6,154.350		6.268	560	3,861	6.00
6	25.750				25.750	6,180.100		5.150	560	3,861	5.00
7	38.040				38.040	6,218.140		4.227	600	4,136	9.00
8	26.760				26.760	6,244.900		3.823	600	4,136	7.00
9	23.230				23.230	6,268.130		3.872	560	3,861	6.00
10	22.330				22.330	6,290.460		4.466	550	3,792	5.00
11	45.240				45.240	6,335.700		4.524	580	3,999	10.00
12	22.940				22.940	6,358.640		4.588	580	3,999	5.00
13	22.730				22.730	6,381.370		4.546	580	3,999	5.00
14	77.770				77.770	6,459.140		6.481	560	3,861	12.00
15	34.670				34.670	6,493.810		4.334	570	3,930	8.00
16	55.390				55.390	6,549.200		4.616	570	3,930	12.00
17	21.270				21.270	6,570.470		4.254	570	3,930	5.00
18	17.920				17.920	6,588.390		5.973	540	3,723	3.00
19	11.010				11.010	6,599.400		3.670	500	3,448	3.00
20	18.920				18.920	6,618.320		6.307	500	3,448	3.00
21	23.380				23.380	6,641.700		4.676	525	3,619	5.00
22	53.850				53.850	6,695.550		10.770	525	3,619	5.00
23	27.260				27.260	6,722.810		3.894	580	3,999	7.00
24	33.620				33.620	6,756.430		5.603	520	3,585	6.00
25	37.660				37.660	6,794.090		5.380	590	4,067	7.00
26	47.380				47.380	6,841.470		4.738	575	3,964	10.00
27	32.820				32.820	6,874.290		4.689	575	3,964	7.00
28	25.580				25.580	6,899.870		6.395	540	3,723	4.00
29	23.440				23.440	6,923.310		4.688	550	3,792	5.00
30	26.890				26.890	6,950.200		5.378	550	3,792	5.00
31	22.720				22.720	6,972.920		4.544	550	3,792	5.00
Totals:	988.620	0.000	0.000	0.000	988.620		Averages:	5.027	561	3,865	199.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF FEBRUARY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						6,972.920					
1	38.110				38.110	7,011.030		4.764	560	3.861	8.00
2	33.000				33.000	7,044.030		5.500	560	3.861	6.00
3	23.120				23.120	7,067.150		4.624	560	3.861	5.00
4	10.880				10.880	7,078.030		3.627	560	3.861	3.00
5	22.630				22.630	7,100.660		7.543	565	3.895	3.00
6	21.670				21.670	7,122.330		4.334	560	3.861	5.00
7	39.590				39.590	7,161.920		5.656	570	3.930	7.00
8	22.190				22.190	7,184.110		4.438	570	3.930	5.00
9	21.760				21.760	7,205.870		4.352	570	3.930	5.00
10	20.520				20.520	7,226.390		4.104	570	3.930	5.00
11	21.860				21.860	7,248.250		4.372	560	3.861	5.00
12	21.810				21.810	7,270.060		4.362	560	3.861	5.00
13	31.860				31.860	7,301.920		4.551	560	3.861	7.00
14	18.140				18.140	7,320.060		4.535	560	3.861	4.00
15	17.390				17.390	7,337.450		4.347	560	3.861	4.00
16	38.970				38.970	7,376.420		7.794	560	3.861	5.00
17	17.800				17.800	7,394.220		3.560	540	3.723	5.00
18	33.170				33.170	7,427.390		4.739	570	3.930	7.00
19	20.880				20.880	7,448.270		4.176	568	3.916	5.00
20	25.730				25.730	7,474.000		5.146	540	3.723	5.00
21	21.990				21.990	7,495.990		4.398	540	3.723	5.00
22	22.380				22.380	7,518.370		4.476	540	3.723	5.00
23	21.630				21.630	7,540.000		4.807	540	3.723	4.50
24	24.780				24.780	7,564.780		5.507	540	3.723	4.50
25	20.230				20.230	7,585.010		4.046	530	3.654	5.00
26	0.000				0.000	7,585.010		0.000	0	0	0.00
27	28.110				28.110	7,613.120		4.685	575	3.964	6.00
28	32.440				32.440	7,645.560		6.488	525	3.620	5.00
Totals:	672.640	0.000	0.000	0.000	672.640		Averages:	4.224	484	3.697	139.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF MARCH	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						7,645.560					
1	25.360				25.360	7,670.920		5.072	560	3,861	5.00
2	27.970				27.970	7,698.890		5.594	560	3,861	5.00
3	15.560				15.560	7,714.450		1.945	560	3,861	8.00
4	21.800				21.800	7,736.250		4.844	560	3,861	4.50
5	24.010				24.010	7,760.260		4.002	490	3,378	6.00
6	27.520				27.520	7,787.780		4.587	580	3,999	6.00
7	23.120				23.120	7,810.900		4.624	580	3,999	5.00
8	31.470				31.470	7,842.370		6.294	580	3,999	5.00
9	24.490				24.490	7,866.860		4.453	580	3,999	5.50
10	22.090				22.090	7,888.950		4.016	580	3,999	5.50
11	22.360				22.360	7,911.310		4.472	550	3,792	5.00
12	22.200				22.200	7,933.510		4.440	560	3,861	5.00
13	22.300				22.300	7,955.810		4.460	560	3,861	5.00
14	27.280				27.280	7,983.090		5.456	550	3,791	5.00
15	32.840				32.840	8,015.930		5.473	560	3,861	6.00
16	27.720				27.720	8,043.650		4.620	550	3,792	6.00
17	21.550				21.550	8,065.200		3.592	550	3,792	6.00
18	21.950				21.950	8,087.150		4.390	550	3,792	5.00
19	22.120				22.120	8,109.270		5.530	550	3,792	4.00
20	11.180				11.180	8,120.450		3.727	550	3,792	3.00
21	33.900				33.900	8,154.350		5.650	570	3,930	6.00
22	31.420				31.420	8,185.770		5.713	570	3,930	5.50
23	21.430				21.430	8,207.200		4.762	570	3,930	4.50
24	21.380				21.380	8,228.580		4.276	570	3,930	5.00
25	20.890				20.890	8,249.470		5.222	560	3,861	4.00
26	18.070				18.070	8,267.540		4.518	560	3,861	4.00
27	21.460				21.460	8,289.000		7.153	560	3,861	3.00
28	23.000				23.000	8,312.000		5.750	560	3,861	4.00
29	24.300				24.300	8,336.300		6.075	560	3,861	4.00
30	21.400				21.400	8,357.700		4.280	590	4,068	5.00
31	21.030				21.030	8,378.730		4.206	580	3,999	5.00
Totals:	733.170	0.000	0.000	0.000	733.170		Averages:	4.813	562	3,872	155.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF APRIL	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID							
CARRY FWD						8,378.730					
1	15.190				15.190	8,393.920		3.798	590	4,067	4.00
2	24.080				24.080	8,418.000		6.020	590	4,067	4.00
3	21.720				21.720	8,439.720		4.827	590	4,068	4.50
4	19.330				19.330	8,459.050		3.866	590	4,068	5.00
5	20.670				20.670	8,479.720		5.168	590	4,067	4.00
6	19.930				19.930	8,499.650		4.983	590	4,067	4.00
7	18.670				18.670	8,518.320		4.668	590	4,067	4.00
8	10.220				10.220	8,528.540		4.088	590	4,067	2.50
9	21.230				21.230	8,549.770		4.718	590	4,067	4.50
10	45.370				45.370	8,595.140		4.537	590	4,067	10.00
11	22.650				22.650	8,617.790		2.265	590	4,067	10.00
12	17.390				17.390	8,635.180		4.347	580	3,999	4.00
13	21.810				21.810	8,656.990		4.362	580	3,999	5.00
14	21.450				21.450	8,678.440		4.290	580	3,999	5.00
15	22.730				22.730	8,701.170		4.546	580	3,999	5.00
16	39.430				39.430	8,740.600		5.633	600	4,136	7.00
17	26.870				26.870	8,767.470		5.374	600	4,136	5.00
18	0.000				0.000	8,767.470					0.00
19	0.000				0.000	8,767.470					0.00
20	0.000				0.000	8,767.470					0.00
21	0.000				0.000	8,767.470					0.00
22	0.000				0.000	8,767.470					0.00
23	0.000				0.000	8,767.470					0.00
24	0.000				0.000	8,767.470					0.00
25	0.000				0.000	8,767.470					0.00
26	0.000				0.000	8,767.470					0.00
27	0.000				0.000	8,767.470					0.00
28	0.000				0.000	8,767.470					0.00
29	0.000				0.000	8,767.470					0.00
30	0.000				0.000	8,767.470					0.00
Totals:	388.740	0.000	0.000	0.000	388.740		Averages:	4.558	589	4,059	87.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF MAY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LIBBY via JR Rouble	SOURCE OF FLUID							
CARRY FWD						8,767.470					
1	0.000				0.000	8,767.470		0.000	0	0	0.00
2	0.000				0.000	8,767.470		0.000	0	0	0.00
3	0.000				0.000	8,767.470		0.000	0	0	0.00
4	0.180				0.180	8,767.650		0.090	620	4,275	2.00
5	66.630				66.630	8,834.280		4.442	650	4,481	15.00
6	62.600				62.600	8,896.880		4.815	660	4,551	13.00
7	53.650				53.650	8,950.530		4.877	640	4,413	11.00
8	25.950				25.950	8,976.480		5.190	640	4,413	5.00
9	47.580				47.580	9,024.060		5.287	640	4,413	9.00
10	24.280				24.280	9,048.340		4.856	640	4,413	5.00
11	28.710				28.710	9,077.050		4.785	630	4,344	6.00
12	46.940				46.940	9,123.990		9.388	620	4,275	5.00
13	23.800				23.800	9,147.790		4.760	620	4,275	5.00
14	30.540				30.540	9,178.330		4.363	620	4,275	7.00
15	43.540				43.540	9,221.870		4.838	640	4,413	9.00
16	40.430				40.430	9,262.300		6.738	620	4,275	6.00
17	35.960				35.960	9,298.260		3.785	620	4,275	9.50
18	21.970				21.970	9,320.230		4.394	620	4,275	5.00
19	31.300				31.300	9,351.530		4.471	620	4,275	7.00
20	33.220				33.220	9,384.750		4.746	640	4,413	7.00
21	73.490				73.490	9,458.240		4.899	650	4,482	15.00
22	48.330				48.330	9,506.570		4.833	650	4,482	10.00
23	67.330				67.330	9,573.900		4.208	650	4,482	16.00
24	51.670				51.670	9,625.570		5.167	650	4,482	10.00
25	0.510				0.510	9,626.080		0.510	650	4,482	1.00
26	0.000				0.000	9,626.080		0.000	0	0	0.00
27	30.840				30.840	9,656.920		5.140	600	4,136	6.00
28	29.720				29.720	9,686.640		4.246	630	4,343	7.00
29	45.630				45.630	9,732.270		4.563	640	4,413	10.00
30	46.440				46.440	9,778.710		4.644	610	4,206	10.00
31	42.790				42.790	9,821.500		4.754	555	3,826	9.00
Totals:	1,054.030	0.000	0.000	0.000	1,054.030		Averages:	4.025	549	3,787	220.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF JUNE	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						9,821.500					
1	44.660				44.660	9,866.160		4.466	555	3,826	10.00
2	5.390		38.500		43.890	9,910.050		4.389	590	4,067	10.00
3	3.280		38.500		41.780	9,951.830		5.969	640	4,413	7.00
4	76.990				76.990	10,028.820		4.277	655	4,516	18.00
5	33.490		34.000		67.490	62,310	Meter Roll Over to 0	9.641	640	4,413	7.00
6	18.690				18.690	115.000		1.558	640	4,413	12.00
7	38.820				38.820	153.820		4.853	650	4,482	8.00
8	52.770				52.770	206.590		4.797	660	4,551	11.00
9	28.610				28.610	235.200		3.179	650	4,482	9.00
10	46.840				46.840	282.040		4.684	638	4,400	10.00
11	42.910				42.910	324.950		5.364	616	4,250	8.00
12	18.330				18.330	343.280		4.583	640	4,413	4.00
13	33.930				33.930	377.210		4.241	640	4,413	8.00
14	18.350				18.350	395.560		4.588	640	4,413	4.00
15	30.360				30.360	425.920		4.671	640	4,413	6.50
16	25.170				25.170	451.090		3.596	640	4,413	7.00
17	45.560				45.560	496.650		4.142	650	4,482	11.00
18	68.460				68.460	565.110		4.279	640	4,413	16.00
19	56.050				56.050	621.160		4.312	640	4,413	13.00
20	77.810				77.810	698.970		3.242	580	3,999	24.00
21	63.320				63.320	762.290		5.277	380	2,620	12.00
22	64.360				64.360	826.650		4.597	460	3,172	14.00
23	71.880				71.880	898.530		5.990	490	3,379	12.00
24	41.440		30.000		71.440	969.970		4.465	490	3,379	16.00
25	58.150				58.150	1,028.120		4.473	515	3,550	13.00
26	82.800				82.800	1,110.920		4.600	580	3,999	18.00
27	56.350				56.350	1,167.270		4.696	540	3,723	12.00
28	57.280				57.280	1,224.550		4.773	540	3,723	12.00
29	48.790				48.790	1,273.340		4.435	540	3,723	11.00
30	70.180				70.180	1,343.520		4.679	540	3,723	15.00
Totals:	1,381.020	0.000	141.000	0.000	1,522.020		Averages:	4.627	591	4,072	338.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF JULY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID MISS LIBBY							
CARRY FWD						1,343.520					
1	50.870				50.870	1,394.390		3.913	530	3,654	13.00
2	52.770				52.770	1,447.160		4.398	520	3,585	12.00
3	57.220				57.220	1,504.380		5.722	510	3,516	10.00
4	73.120				73.120	1,577.500		4.875	510	3,516	15.00
5	60.040				60.040	1,637.540		5.458	510	3,516	11.00
6	64.260				64.260	1,701.800		4.590	510	3,516	14.00
7	47.330				47.330	1,749.130		4.733	500	3,448	10.00
8	53.250				53.250	1,802.380		4.438	510	3,516	12.00
9	50.620				50.620	1,853.000		4.602	510	3,516	11.00
10	56.640				56.640	1,909.640		4.720	540	3,723	12.00
11	59.650				59.650	1,969.290		5.423	510	3,516	11.00
12	64.400				64.400	2,033.690		4.954	510	3,516	13.00
13	51.310				51.310	2,085.000		4.665	510	3,516	11.00
14	51.940				51.940	2,136.940		4.517	510	3,516	11.50
15	51.370				51.370	2,188.310		5.137	500	3,448	10.00
16	57.210				57.210	2,245.520		5.201	500	3,448	11.00
17	62.550				62.550	2,308.070		5.213	500	3,448	12.00
18	58.750				58.750	2,366.820		4.896	485	3,344	12.00
19	50.700				50.700	2,417.520		5.070	490	3,379	10.00
20	72.470				72.470	2,489.990		4.831	510	3,516	15.00
21	72.800				72.800	2,562.790		4.853	510	3,516	15.00
22	66.310				66.310	2,629.100		5.101	525	3,619	13.00
23	58.000				58.000	2,687.100		5.273	525	3,619	11.00
24	53.290				53.290	2,740.390		4.845	525	3,619	11.00
25	52.180				52.180	2,792.570		4.348	510	3,516	12.00
26	54.980				54.980	2,847.550		4.582	510	3,516	12.00
27	54.450				54.450	2,902.000		4.537	510	3,516	12.00
28	71.850				71.850	2,973.850		4.491	550	3,792	16.00
29	64.570				64.570	3,038.420		4.612	540	3,723	14.00
30	60.000				60.000	3,098.420		5.455	530	3,654	11.00
31	52.490				52.490	3,150.910		3.749	540	3,723	14.00
Totals:	1,807.390	0.000	0.000	0.000	1,807.390		Averages:	4.813	515	3,547	377.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF AUGUST	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID							
CARRY FWD						3,150.910					
1	68.110				68.110	3,219.020		5.239	540	3,723	13.00
2	58.980				58.980	3,278.000		4.537	470	3,241	13.00
3	72.440				72.440	3,350.440		4.528	520	3,585	16.00
4	54.500				54.500	3,404.940		4.542	520	3,585	12.00
5	67.390				67.390	3,472.330		4.212	520	3,585	16.00
6	67.700				67.700	3,540.030		3.982	550	3,792	17.00
7	49.470				49.470	3,589.500		4.122	550	3,792	12.00
8	57.800				57.800	3,647.300		4.446	550	3,792	13.00
9	61.130				61.130	3,708.430		4.075	550	3,792	15.00
10	66.600				66.600	3,775.030		4.440	550	3,792	15.00
11	49.680				49.680	3,824.710		4.140	550	3,792	12.00
12	64.070				64.070	3,888.780		4.928	550	3,792	13.00
13	72.410				72.410	3,961.190		4.259	550	3,792	17.00
14	55.280				55.280	4,016.470		4.252	550	3,792	13.00
15	79.020				79.020	4,095.490		4.939	550	3,792	16.00
16	78.900				78.900	4,174.390		4.383	580	3,999	18.00
17	55.680				55.680	4,230.070		3.977	540	3,723	14.00
18	64.720				64.720	4,294.790		4.315	560	3,861	15.00
19	57.720				57.720	4,352.510		4.810	530	3,654	12.00
20	71.820				71.820	4,424.330		4.489	580	3,999	16.00
21	54.990				54.990	4,479.320		4.999	580	3,999	11.00
22	68.690				68.690	4,548.010		5.284	580	3,999	13.00
23	55.260				55.260	4,603.270		4.251	580	3,999	13.00
24	65.500				65.500	4,668.770		4.679	580	3,999	14.00
25	62.790				62.790	4,731.560		4.485	580	3,999	14.00
26	60.860				60.860	4,792.420		4.682	580	3,999	13.00
27	51.540				51.540	4,843.960		4.295	570	3,930	12.00
28	54.480				54.480	4,898.440		4.540	600	4,137	12.00
29	49.250				49.250	4,947.690		4.104	580	3,999	12.00
30	68.940				68.940	5,016.630		4.309	570	3,930	16.00
31	53.160				53.160	5,069.790		5.316	590	4,068	10.00
Totals:	1,918.880	0.000	0.000	0.000	1,918.880		Averages:	4.502	556	3,837	428.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF SEPTEMBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID							
CARRY FWD						5,069.790					
1	70.340				70.340	5,140.130		5.024	570	3,930	14.00
2	61.700				61.700	5,201.830		4.746	570	3,930	13.00
3	49.250				49.250	5,251.080		4.477	565	3,895	11.00
4	68.060				68.060	5,319.140		5.235	565	3,895	13.00
5	53.590				53.590	5,372.730		4.872	580	3,999	11.00
6	69.640				69.640	5,442.370		4.643	580	3,999	15.00
7	62.030				62.030	5,504.400		4.431	468	3,230	14.00
8	62.010				62.010	5,566.410		4.429	468	3,230	14.00
9	52.500				52.500	5,618.910		4.773	580	3,999	11.00
10	74.390				74.390	5,693.300		4.959	590	4,068	15.00
11	57.880				57.880	5,751.180		4.823	580	3,999	12.00
12	64.810				64.810	5,815.990		4.985	580	3,999	13.00
13	57.000				57.000	5,872.990		5.182	570	3,930	11.00
14	68.330				68.330	5,941.320		5.256	570	3,930	13.00
15	50.550				50.550	5,991.870		5.055	580	3,999	10.00
16	67.890				67.890	6,059.760		4.849	580	3,999	14.00
17	49.550				49.550	6,109.310		4.129	580	3,999	12.00
18	66.800				66.800	6,176.110		4.771	560	3,861	14.00
19	53.950				53.950	6,230.060		5.395	570	3,930	10.00
20	68.120				68.120	6,298.180		4.866	590	4,067	14.00
21	66.110				66.110	6,364.290		5.085	590	4,067	13.00
22	64.400				64.400	6,428.690		4.600	630	4,343	14.00
23	50.610				50.610	6,479.300		3.374	630	4,343	15.00
24	50.540				50.540	6,529.840		3.610	630	4,343	14.00
25	54.080				54.080	6,583.920		4.160	590	4,067	13.00
26	59.300				59.300	6,643.220		4.562	590	4,067	13.00
27	46.720				46.720	6,689.940		4.672	600	4,137	10.00
28	66.190				66.190	6,756.130		5.092	620	4,274	13.00
29	46.690				46.690	6,802.820		4.245	620	4,274	11.00
30	59.830				59.830	6,862.650		4.602	590	4,068	13.00
								0.000	0		
Totals:	1,792.860	0.000	0.000	0.000	1,792.860		Averages:	4.545	561	3,996	383.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF OCTOBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						6,862.650					
1	47.730				47.730	6,910.380		4.773	600	4,137	10.00
2	64.490				64.490	6,974.870		5.374	610	4,206	12.00
3	41.590				41.590	7,016.460		5.199	600	4,137	8.00
4	7.310				7.310	7,023.770		7.310	600	4,137	1.00
5	53.840				53.840	7,077.610		4.895	600	4,137	11.00
6	87.820				87.820	7,165.430		4.622	600	4,137	19.00
7	63.670				63.670	7,229.100		3.979	600	4,137	16.00
8	61.530				61.530	7,290.630		4.733	600	4,137	13.00
9	46.880				46.880	7,337.510		4.688	630	4,344	10.00
10	57.860				57.860	7,395.370		4.451	580	3,999	13.00
11	63.960				63.960	7,459.330		4.569	610	4,206	14.00
12	56.860				56.860	7,516.190		4.374	610	4,206	13.00
13	57.330				57.330	7,573.520		4.410	600	4,136	13.00
14	61.760				61.760	7,635.280		4.751	640	4,413	13.00
15	50.730				50.730	7,686.010		4.612	640	4,413	11.00
16	67.090				67.090	7,753.100		6.099	620	4,275	11.00
17	56.690				56.690	7,809.790		5.154	640	4,413	11.00
18	60.610				60.610	7,870.400		5.510	630	4,344	11.00
19	61.050				61.050	7,931.450		4.696	630	4,344	13.00
20	57.830				57.830	7,989.280		4.819	640	4,413	12.00
21	66.320				66.320	8,055.600		4.421	630	4,344	15.00
22	49.540				49.540	8,105.140		4.128	640	4,413	12.00
23	58.330				58.330	8,163.470		3.646	640	4,413	16.00
24	61.190				61.190	8,224.660		4.371	590	4,067	14.00
25	56.050				56.050	8,280.710		3.297	600	4,137	17.00
26	62.000				62.000	8,342.710		4.769	580	3,999	13.00
27	62.310				62.310	8,405.020		4.451	590	4,067	14.00
28	51.050				51.050	8,456.070		3.927	600	4,137	13.00
29	56.770				56.770	8,512.840		5.161	590	4,068	11.00
30	56.730				56.730	8,569.570		4.052	590	4,068	14.00
31	57.500				57.500	8,627.070		4.107	590	4,068	14.00
Totals:	1,764.420	0.000	0.000	0.000	1,764.420		Averages:		610	4,208	388.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF NOVEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	SOURCE OF FLUID LAKEVIEW (M ³)	SOURCE OF FLUID (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD						8,627.070					
1	55.180				55.180	8,682.250		4.598	570	3,930	12.00
2	54.750				54.750	8,737.000		4.563	570	3,930	12.00
3	60.150				60.150	8,797.150		4.812	570	3,930	12.50
4	55.520				55.520	8,852.670		5.047	580	3,999	11.00
5	58.500				58.500	8,911.170		5.318	580	3,999	11.00
6	57.690				57.690	8,968.860		5.769	550	3,792	10.00
7	54.540				54.540	9,023.400		4.958	580	3,999	11.00
8	47.330				47.330	9,070.730		4.303	570	3,930	11.00
9	50.910				50.910	9,121.640		5.091	570	3,930	10.00
10	46.230				46.230	9,167.870		4.623	560	3,861	10.00
11	43.560				43.560	9,211.430		4.356	550	3,792	10.00
12	44.610				44.610	9,256.040		4.461	550	3,792	10.00
13	33.490				33.490	9,289.530		3.349	550	3,792	10.00
14	24.190				24.190	9,313.720		2.688	550	3,792	9.00
15	20.640				20.640	9,334.360		3.440	530	3,654	6.00
16	17.580				17.580	9,351.940		2.930	530	3,654	6.00
17	17.910				17.910	9,369.850		2.985	530	3,654	6.00
18	12.270				12.270	9,382.120		2.045	510	3,516	6.00
19	81.090				81.090	9,463.210		5.068	630	4,344	16.00
20	61.430				61.430	9,524.640		3.839	630	4,344	16.00
21	51.220				51.220	9,575.860		3.940	550	3,792	13.00
22	51.880				51.880	9,627.740		3.991	580	3,999	13.00
23	73.470				73.470	9,701.210		4.082	560	3,861	18.00
24	50.930				50.930	9,752.140		3.918	560	3,861	13.00
25	72.550				72.550	9,824.690		4.031	540	3,723	18.00
26	52.560				52.560	9,877.250		4.380	540	3,723	12.00
27	67.890				67.890	9,945.140		5.657	540	3,723	12.00
28	54.230				54.230	9,999.370		4.519	540	3,723	12.00
29	50.680				50.680	50.050	Meter Rollover	4.223	540	3,723	12.00
30	67.880				67.880	117.930		5.657	540	3,723	12.00
								0.000	0		
Totals:	1,490.860	0.000	0.000	0.000	1,490.860		Averages:	4.150	540	3,850	340.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2007 MONTH OF DECEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	SOURCE OF FLUID LAKEVIEW (M ³)	SOURCE OF FLUID (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD						117.930					
1	65.170				65.170	183.100		5.431	540	3.723	12.00
2	53.790				53.790	236.890		4.138	540	3.723	13.00
3	62.130				62.130	299.020		5.648	540	3.723	11.00
4	58.600				58.600	357.620		4.508	540	3.723	13.00
5	50.840				50.840	408.460		5.084	540	3.723	10.00
6	67.820				67.820	476.280		6.165	540	3.723	11.00
7	60.200				60.200	536.480		4.300	560	3.861	14.00
8	49.140				49.140	585.620		4.095	560	3.861	12.00
9	21.770				21.770	607.390		4.354	540	3.723	5.00
10	69.320				69.320	676.710		4.621	540	3.723	15.00
11	89.500				89.500	766.210		4.068	545	3.758	22.00
12	48.440				48.440	814.650		2.202	545	3.758	22.00
13	40.250				40.250	854.900		4.025	545	3.758	10.00
14	48.870				48.870	903.770		3.491	545	3.758	14.00
15	48.280				48.280	952.050		3.449	545	3.758	14.00
16	41.880				41.880	993.930		5.235	540	3.723	8.00
17	49.300				49.300	1,043.230		5.478	540	3.723	9.00
18	55.950				55.950	1,099.180		4.663	550	3.792	12.00
19	55.620				55.620	1,154.800		5.562	550	3.792	10.00
20	64.560				64.560	1,219.360		4.304	550	3.792	15.00
21	52.140				52.140	1,271.500		4.740	565	3.895	11.00
22	49.390				49.390	1,320.890		4.939	545	3.758	10.00
23	43.820				43.820	1,364.710		3.652	545	3.758	12.00
24	46.530				46.530	1,411.240		3.878	545	3.758	12.00
25	56.990				56.990	1,468.230		4.749	545	3.758	12.00
26	59.000				59.000	1,527.230		4.214	545	3.758	14.00
27	55.140				55.140	1,582.370		3.939	545	3.758	14.00
28	56.180				56.180	1,638.550		4.322	545	3.758	13.00
29	52.730				52.730	1,691.280		4.394	545	3.758	12.00
30	48.370				48.370	1,739.650		4.397	540	3.723	11.00
31	47.420				47.420	1,787.070		3.952	570	3.930	12.00
Totals:	1,669.140	0.000	0.000	0.000	1,669.140		Averages:	4.451	546	3.766	385.00



Annual Report of Monthly **Injection** for the year 2007

Form 6

To: the Minister of Natural Resources

2008-01-01

Operator: Torque Energy Inc.	Tel. # (519) 433-7710	Fax # (519) 433-7588
Address: 360 Queens Ave., Suite 100		
London, On. N6B 1X6		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Injection Fluid Type:
Well Licence #:	Injection Formation:
Well Status - Mode*:	Injection Pool:
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	NIL REPORT		
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John K. Thomson	Date: February 13, 2008
Signature:	Position Held: General Manager

