

7822



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: <i>Shatter B...</i>	Well Permit No.:	Injection Permit No.:
Address: <i>4185 Oil Heritage Road Petrolia</i>	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: Feb 13/97

SIGNATURE: *[Signature]*





FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

N/A

Operator Name: 398311 ONTARIO LIMITED	Well Permit No.:	Injection Permit No.
Address:	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: Jan 29/97

SIGNATURE: [Signature]



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: <i>Alberta Gas Products Ltd</i>	Well Permit No.: <i>N/A</i>	Injection Permit No. <i>N/A</i>
Address: <i>1250, 112-44th Avenue S.W. Calgary, Alberta T2P 0H3</i>	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

No injection wells in 1996

DATE: February 5/97

SIGNATURE: *B. Hall-Stephens*



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

MINISTRY OF NATURAL RESOURCES
RECEIVED
FEB 26 1997
PETROLEUM RESOURCES

Operator Name: CANENERCO LIMITED	Well Permit No.:	Injection Permit No.
Address: 200 Queens Ave., Suite 480 London, On. N6A 1J3	Well Name: NIL	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

TE: 975215 SIGNATURE: *[Signature]* VP-500



FORM 109

Petroleum Resources Act

ANNUAL REPORT OF MONTHLY INJECTION

for the year ending December 31, 1996

Operator Name: <u>CAMELON PETROLEUM INC.</u>	Well Permit No.: <u>1278</u>	Injection Permit No.
Address: <u>Box 26109, 431 BOWEN RD. LONDON, ONTARIO, N6K 4G6</u>	Well Name: <u>MCMASTER - GOBLETS #18</u>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: <u>ONFORD</u> County <u>BLANDFORD - BLEWETT</u> Township <u>20</u> Lot <u>I</u> Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.				<u>NIL</u>		<u>NIL</u>	<u>NIL</u>	<u>PLUGGED</u>
Feb.								<u>SEPTEMBER</u>
Mar.								<u>-OCTOBER 96</u>
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: JAN 31/97SIGNATURE: T. J. [Signature]

ANNUAL REPORT OF MONTHLY INJECTION

for the year ending December 31, 1996

Operator Name: CAMERON Petroleum INC.	Well Permit No.: 1719	Injection Permit No.
Address: P.O. BOX 20109, 431 BOWER ROAD LONDON, ONTARIO N6K 4G6	Well Name: IMPERIAL - KEWANEE GORBITZ # 45	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: BRANT County BURFORD Township 17 Lot I Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -expl)
Jan.				NIL		NIL	NIL	SUSPENDED
Feb.				NIL		NIL	NIL	SUSPENDED
Mar.				NIL		NIL	NIL	SUSPENDED
Apr.				NIL		NIL	NIL	SUSPENDED
May				NIL		NIL	NIL	SUSPENDED
Jun.				NIL		NIL	NIL	SUSPENDED
Jul.				NIL		NIL	NIL	SUSPENDED
Aug.				NIL		NIL	NIL	SUSPENDED
Sep.				NIL		NIL	NIL	SUSPENDED
Oct.				NIL		NIL	NIL	SUSPENDED
Nov.				NIL		NIL	NIL	SUSPENDED
Dec.				NIL		NIL	NIL	SUSPENDED
TOTALS								

Date: JAN 31/97

SIGNATURE: [Signature]



FORM 109 Petroleum Resources Act
 ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: CAMERON Petroleum INC.	Well Permit No.: 1916	Injection Permit No.
Address: P.O. Box 20109, 431 BOWER ROAD LONDON, ONTARIO N6K 4G6	Well Name: KEWANEE GOBLES # 42	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: BRANT BURFORD 18 II County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
 THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, etc.)
Jan.				NIL		NIL	NIL	SUSPENDED
Feb.				NIL		NIL	NIL	SUSPENDED
Mar.				NIL		NIL	NIL	SUSPENDED
Apr.				NIL		NIL	NIL	SUSPENDED
May				NIL		NIL	NIL	SUSPENDED
June				NIL		NIL	NIL	SUSPENDED
July				NIL		NIL	NIL	SUSPENDED
Aug.				NIL		NIL	NIL	SUSPENDED
Sept.				NIL		NIL	NIL	SUSPENDED
Oct.				NIL		NIL	NIL	SUSPENDED
Nov.				NIL		NIL	NIL	SUSPENDED
Dec.				NIL		NIL	NIL	SUSPENDED
TOTALS								

DATE: JAN 31/97 SIGNATURE: *Tiem*



FORM 109 Petroleum Resources Act
 ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: CAMBRON Petroleum INC.	Well Permit No.: 1909	Injection Permit No.
Address: P.O. BOX 20109, 431 BOWER ROAD LONDON, ONTARIO N6K 4G6	Well Name: KIEWANEE - GOBLES # 41	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: OXFORD BLANPFAIR-DUN 16 I County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other)
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
TOTALS								

Date: JAN 31/97 SIGNATURE: Diam [Signature]

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

Operator Name: CAMERON Petroleum INC.	Well Permit No.: 1492	Injection Permit No.
Address: P.O. Box 20109, 431 BOWER ROAD LONDON, ONTARIO N6K 4G6	Well Name: KEWAUKEE - GOBLER # 24	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: OXFORD BRANDFORD-BURN 18 I County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other - specify)
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
TOTALS								

DATE: JAN 31/97

SIGNATURE: *[Signature]*



FORM 109 Petroleum Resources Act
 ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: CAMERON PETROLEUM INC.	Well Permit No.: 1287	Injection Permit No.
Address: P.O. BOX 20109, 431 BOWER ROAD LONDON, ONTARIO N6K 4G6	Well Name: MCMASTER GORUES # 20	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: BRAWT BURFORD 16 I County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
 THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other)
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
TOTALS								

DATE: JAN 21/97 SIGNATURE: [Signature]

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 19 96

Operator Name: CAMERON PETROLEUM INC.		Well Permit No.: 1025	Injection Permit No.
Address: P.O. BOX 20109, 431 BOWER ROAD LONDON, ONTARIO N6K 4G6		Well Name: MCMASTER - GOBLES # 7	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
		Location: BRANT BURFORD 19 I County Township Lot Conc.	Injection Formation

(1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA				AVERAGE DAILY			
Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other)
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
TOTALS							

JAN 31/97

SIGNATURE: Tom

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 19 96

Operator Name: CAMERON PETROLEUM INC.	Well Permit No.: 0149	Injection Permit No.
Address: P.O. BOX 20109, 431 BOWER ROAD LONDON, ONTARIO N6K 4G6	Well Name: MCMASTER GOBLES #4	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: OXFORD BLANFORD-ELM 22 I County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Date	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
				NIL		NIL	NIL	SUSPENDED
TOTALS								

Date: JAN 31/97 SIGNATURE: 

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

Operator Name: CAMERON Petroleum INC.	Well Permit No.: 0141	Injection Permit No.
Address: P.O. BOX 20109, 431 BOWER ROAD LONDON, ONTARIO N6K 4G6	Well Name: MCMASTER-GOBLES #2	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: OXFORD BLANFORD-BLEN. 19 T County Township Lot Conc.	Injection Formation

(1) Injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA				AVERAGE DAILY			
Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -expl)
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
			NIL		NIL	NIL	SUSPENDED
TOTALS							

TE: JAN 31/97

SIGNATURE: 





FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

DEC 12 1996
 PETROLEUM RESOURCES

Operator Name: CENTRA GAS ONTARIO INC.	Well Permit No.:	Injection Permit No.
Address: 200 YORKLAND BOULEVARD NORTH YORK, ONTARIO M2J 5C6	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.			NIL REPORT					
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: December 12, 1996.

SIGNATURE: *George R. Laidlaw*

GEORGE R. LAIDLAW, COMPANY SOLICITOR AND SECRETARY



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY **INJECTION**
for the year ending December 31, 1996

Operator Name: CHATHAM RESOURCES LTD.	Well Permit No.:	Injection Permit No.:
Address: 20 Jackson St. W., Ste. 201 Hamilton, ON L8P 1L2	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	WE HAVE NO WATER INJECTION WELLS, THEREFORE, NO BRINE WATER WAS INJECTED DURING THE YEAR							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: February 14, 1997

SIGNATURE: 



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: <u>KE CRAWFORD LIMITED</u>	Well Permit No.: <u>-</u>	Injection Permit No. <u>-</u>
Address: <u>Box 585</u> <u>CHATHAM, ONT</u> <u>N7M 5K6</u>	Well Name: <u>-</u>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) <u>-</u>
	Location: <u>-</u>	Injection Formation <u>-</u>
County Township Lot Conc.		

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	<u>NA</u>						<u>NA</u>	
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: JAN 20/97

SIGNATURE: Jeanine Crawford





Ministry of
Natural
Resources

FORM 109

Petroleum Resources Act

ANNUAL REPORT OF MONTHLY **INJECTION**

for the year ending December 31, 19⁹⁶

MINISTRY OF NATURAL RESOURCES

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FEB 06 1997

PETROLEUM RESOURCES

Operator Name: <u>Crich Holdings and Buildings Limited</u>	Well Permit No.:	Injection Permit No.
Address:	Well Name: <u>Straatnan</u>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	N/A							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: February 3, 1997

SIGNATURE: 





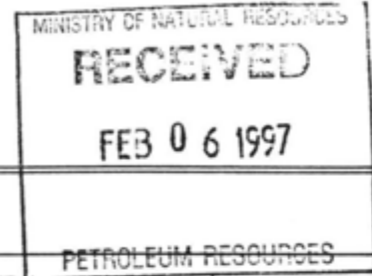
Ministry of
Natural
Resources

FORM 109

Petroleum Resources Act

ANNUAL REPORT OF MONTHLY **INJECTION**

for the year ending December 31, 19⁹⁶



Operator Name: Crich Holdings and Buildings Limited	Well Permit No.: Peaslee/Campbell	Injection Permit No.
Address:	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	N/A							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: February 3, 1997

SIGNATURE: 





Ministry of
Natural
Resources

Ontario

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY **INJECTION**
for the year ending December 31, 1996

Operator Name: Crich Holdings and Buildings Limited	Well Permit No.:	Injection Permit No.	MINISTRY OF NATURAL RESOURCES RECEIVED FEB 06 1997 PETROLEUM RESOURCES
Address:	Well Name: McNeil	Purpose of Injection (Secondary Recovery/Enhanced Recovery/Other-Describe)	
	Location: County Township Lot Conc.	Injection Formation	

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	N/A							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: February 3, 1997

SIGNATURE: 



FORM 109 Petroleum Resources Act
 ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1990

Not Applicable

Operator Name: <i>EUGENE A & MICHAEL COENIGS</i>	Well Permit No.:	Injection Permit No.
Address: <i>240 DODGERS ST. FORT BRIG, ONTARIO LAP 3X5</i>	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

Date: *FEB 10 1991*

SIGNATURE: *[Signature]*

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

MINISTRY OF NATURAL RESOURCES
RECEIVED
FEB 21 1997

Operator Name: FAMZIMUK 014 PROPERTIES LTD.	Well Permit No.:	Injection Permit No.
Address: P.O. Box 10 PETROLIA, ONT. N0N 1R0	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) PETROLEUM RESOURCES
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	NH							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: Feb 18/97

SIGNATURE: 



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

Operator Name: <u>Fairfield Oil Field</u>	Well Permit No.: <u>7241</u>	Injection Permit No. <u>7241</u>
Address: <u>R.R. 3 Bothwell, Ont. NO P 100</u>	Well Name: <u>Kadyen Disposal (Fairfield Oil Field)</u>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) <u>Disposal</u>
	Location: <u>Kent County Zone Township Lot <u>7</u> Conc. <u>VIII</u></u>	Injection Formation <u>Detroit River Zone</u>

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³) (m ³)	Inj. Pressure (kPa) (psi)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other etc.)
Jan.	<u>Pandee/Columbus</u>	<u>Sulfur Water</u>	<u>N/A</u>	<u>1333 (m³)</u>	<u>30 psi</u>	<u>43.</u>	<u>31</u>	<u>Active</u>
Feb.				<u>1247 (m³)</u>			<u>29</u>	
Mar.				<u>1333 (m³)</u>			<u>31</u>	
Apr.				<u>1290 (m³)</u>			<u>30</u>	
May				<u>1333 (m³)</u>			<u>31</u>	
June				<u>1290 (m³)</u>			<u>30</u>	
July				<u>1333 (m³)</u>			<u>31</u>	
Aug.				<u>1333 (m³)</u>			<u>31</u>	
Sept.				<u>1290 (m³)</u>			<u>30</u>	
Oct.				<u>1333 (m³)</u>			<u>31</u>	
Nov.				<u>1290 (m³)</u>			<u>30</u>	
Dec.				<u>1333 (m³)</u>			<u>31</u>	
TOTALS				<u>15,738 (m³)</u>	<u>30 psi av</u>	<u>4.3. Average</u>	<u>366</u>	

Date: Feb. 12 1997

SIGNATURE: Lee Earl Krumman





FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 19 96

Operator Name: GAISWINKLER ENTERPRISES LIMITED	Well Permit No.: N/A	Injection Permit No. N/A
Address: PO BOX 367 CHATHAM ON N7M 5K5	Well Name: N/A	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) N/A
	Location: N/A County Township Lot Conc.	Injection Formation N/A

MINISTRY OF NATURAL RESOURCES
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 FEB 03 1997
 PETROLEUM RESOURCES

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
 (WE HAVE NO MORE INJECTION WELLS)

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

DATE: January 24, 1997

SIGNATURE: Andrew Gaiswinkler
 Andrew Gaiswinkler



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 19__

Operator Name: <u>LAGASCO CORP.</u>	Well Permit No.:	Injection Permit No.
Address: <u>#106 4096 MEADOWBROOK DR. London, Ontario N6L 1E6</u>	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: Feb. 12 / 97

SIGNATURE: _____



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: LAKEVILLE HOLDINGS INC.	Well Permit No.:	Injection Permit No.
Address: #106 - 4096 MEADOWBROOK DRIVE LONDON, ONTARIO N6L- 1E6	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: Feb 12 1997

SIGNATURE: [Handwritten Signature]

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

MINISTRY OF NATURAL RESOURCES
RECEIVED
 JAN 17 1997
 PETROLEUM RESOURCES

Operator Name: LONNIE BARNES	Well Permit No.: N/A	Injection Permit No. N/A
Address: 2581 Duryee St. Oil Springs, Ont. NON 1P0	Well Name: MacGillivray	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) secondary recovery
	Location: Lambton Enniskillen 18 2 County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	248'	fresh water	pond settling		2756.92kPa	45.5	31	active
Feb.					(400 PSI)		29	
Mar.							31	
Apr.							30	
May							31	
June							30	
July							31	
Aug.							31	
Sept.							30	
Oct.							31	
Nov.							30	
Dec.							31	
TOTALS						16653.00	366	

DATE: January 6 1996

SIGNATURE: Donna Barnes



ANNUAL REPORT OF MONTHLY INJECTION *-> See Disposal Report ->*
for the year ending December 31, 1976

Operator Name: <u>LWB.</u>	Well Permit No.:	Injection Permit No.
Address:	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: 9/1/02/11

SIGNATURE: [Signature]

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: MALAHIDE PETROLEUM CORPORATION	Well Permit No.:	Injection Permit No.
Address: 595 Exeter Road London, Ontario N6E 2Z2	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.		NIL REPORT						
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: February 7, 1997

SIGNATURE: _____


 R. D. Johnson

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

RECEIVED
FEB 12 1997
PETROLEUM RESOURCES

Operator Name: <i>Midway Petroleum Company</i>	Well Permit No.: <i>7911</i>	Injection Permit No.
Address: <i>31 S. MAIN STREET CLARKSTON, MI 48346 USA</i>	Well Name: <i>HADLEY MIDWAY SOMBRA 8-6-XV</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: <i>Lambton County Sombra Township 6 Lot XV Conc.</i>	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	<i>None During 1996</i>							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: *February 11, 1997*

SIGNATURE: *[Signature]*

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 19__

MINISTRY OF NATURAL RESOURCES
RECEIVED
 FEB 12 1997

Operator Name: <i>Midway Petroleum Company</i>	Well Permit No.: <i>7243</i>	Injection Permit No. <i>FEB 12 1997</i>
Address: <i>31 S. MAIN Street CLARKSTON, MI 48346 USA</i>	Well Name: <i>HADLEY-MIDWAY SOMBRA 5-11-XII</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) <i>PETROLEUM RESOURCES</i>
	Location: <i>Lambton County Sombra Township 11 Lot XII Conc.</i>	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	<i>None during 1996</i>							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: *February 11, 1997*

SIGNATURE: *[Signature]*



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

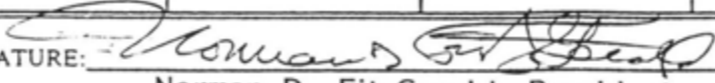
MINISTRY OF NATURAL RESOURCES
RECEIVED
 JAN 28 1997
 PETROLEUM RESOURCES

Operator Name: Milton Resources Ltd.	Well Permit No.:	Injection Permit No.
Address: 450 Talbot St. P. O. Box 5005 London, Ont., Canada N6A 5G4	Well Name:	Purpose of Injection (Secondary Recovery, Enhanced Recovery, Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.			N O N E					
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: Jan. 20, 1997

SIGNATURE: 
 Norman D. FitzGerald, President



FORM 109 Petroleum Resources Act
 ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 19 ~~96~~ 96

Operator Name: MORNINGSTAR OIL PRODUCERS LTD	Well Permit No.:	Injection Permit No.:
Address: Box 112, OIL SPRINGS ONTARIO N0N1P0	Well Name: MORNINGSTAR OIL PROD LTD	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: Lambton County 19th Township Lot Conc. FRODO KILLEN 19 II	Injection Formation 10 INJECTION WELLS

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	WATER	BRAVE	FILTER	23 BARREL	350 IBS	28 BARREL ^{23 BARREL}	24 hrs a day	Active 17
Feb.	WATER	BRAVE	FILTER		350 IBS	0.5 WATER		10 INJECTION
Mar.	"	"	"		" "	PER DAY		WELLS
Apr.	"	"	"		" "			
May	"	"	"		" "			
June	"	"	"		" "			
July	"	"	"		" "			
Aug.	"	"	"		" "			
Sept.	"	"	"		" "			
Oct.	"	"	"		" "			
Nov.	"	"	"		" "			
Dec.	"	"	"		" "			
TOTALS								

Date: Dec 1996

SIGNATURE: Philip Morningstar

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

MINISTRY OF NATURAL RESOURCES
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JAN 22 1997
PETROLEUM RESOURCES

Operator Name: PHILIP PAUL MORNINGSTAR OIL PRODUCER LTD	Well Permit No.:	Injection Permit No.
Address: Box 112, OILSPRINGS ONTARIO N0N1P0	Well Name: Morningstar Oil Producers Ltd	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) PETROLEUM RESOURCES
	Location: Lambton County Enniskillen Township 19 Lot II Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	WATER	BRAIN	FILTER	60 BARREL	350 LBS			
Feb.				A	PRESSURE			
Mar.				DAY				
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: January 21, 1997

SIGNATURE: Philip Morningstar



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

MINISTRY OF NATURAL RESOURCES
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FEB 19 1997
PETROLEUM RESOURCES

Operator Name: <i>Nathan Cross Pipelines Limited</i>	Well Permit No.: <i>4864/4918</i>	Injection Permit No.
Address: <i>430-700 4th ave S.W. Calgary, Alberta T2P-3J4</i>	Well Name: <i>Ashfield 7-1-111 ED/8-1-111 ED</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: <i>Huron County Ashfield Township Lot 1 Conc. 111 ED</i>	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.				NIL				
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS				NIL				

DATE: *Feb 12, 1997*

SIGNATURE: *[Signature]*



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 19__

1996

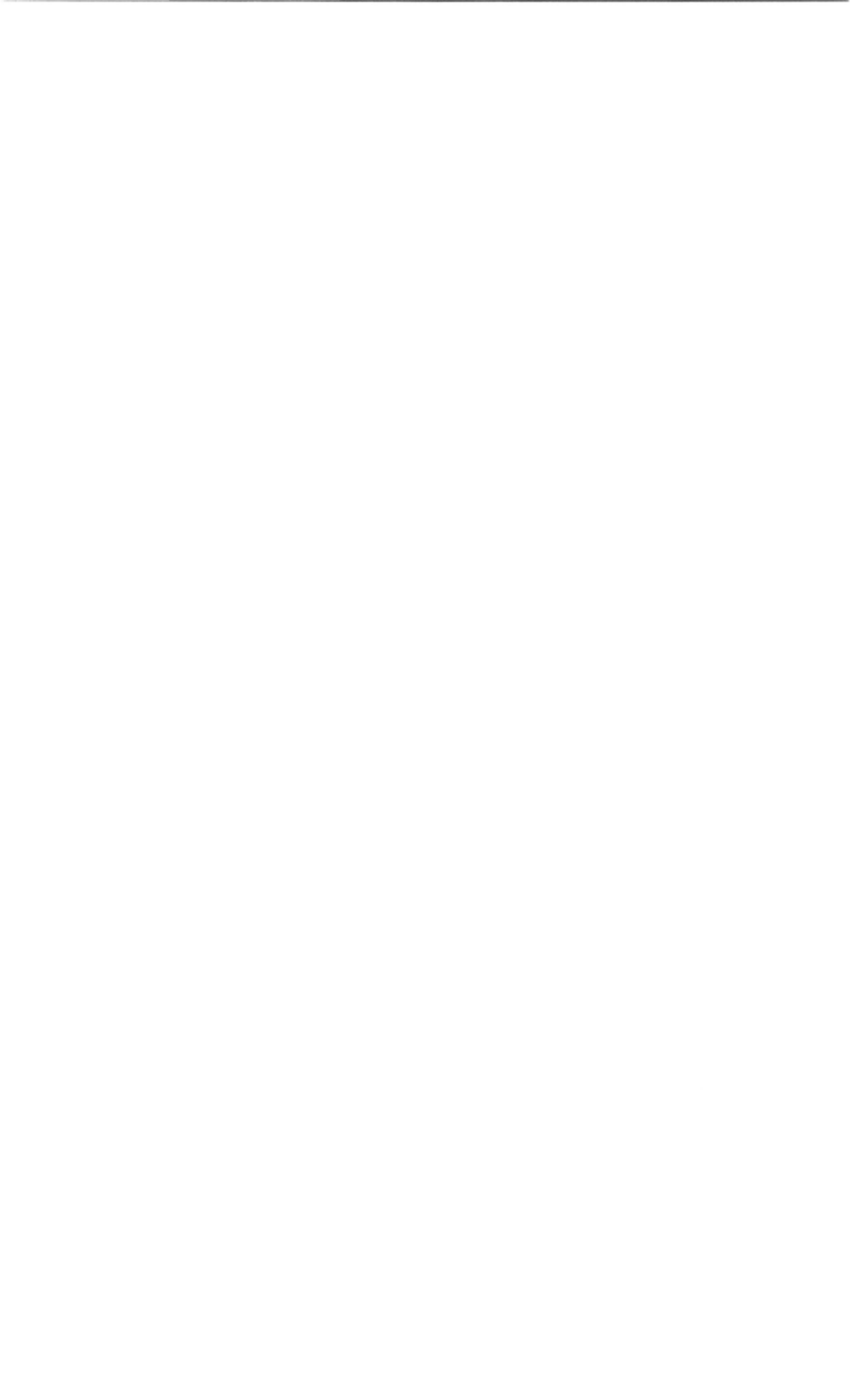
Operator Name: PELOREX (CANADA) LTD.	Well Permit No.:	Injection Permit No.:
Address:	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

(1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA				AVERAGE DAILY				
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
			WE HAVE NO INJECTION WELL.					
TOTALS								

Date: Jan 28/97

SIGNATURE: N. Albertezale



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

MINISTRY OF NATURAL RESOURCES
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APR 14 1997
PETROLEUM RESOURCES

Operator Name: Pembina Resources	Well Permit No.:	Injection Permit No.
Address: P.O. Box 1948 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Well Name: Mersea 3-15-I	Purpose of Injection (Secondary Recovery/Enhanced Recovery/Other-Describe)
	Location: Essex Mersea 15 I County Township Lot Conc.	Injection Formation Black River Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			Well Status (Active, Suspended, Other -explain)
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection Hours on injection	
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								Test Well
July	Ordovician	Oilfield Brine	N/A	1,241.0		135.4	220	On Vacuum
Aug.	Ordovician	Oilfield Brine	N/A	3,189.0	420	128.4	596	
Sept.	Ordovician	Oilfield Brine	N/A	3,602.0	1058	130.0	665	
Oct.								
Nov.								
Dec.								
TOTALS				8,032.0				

DATE: April 2, 1997

SIGNATURE: Marilyn Johnson

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY **INJECTION**
for the year ending December 31, 1996

MINISTRY OF NATURAL RESOURCES
RECEIVED
APR 14 1997

Operator Name: Pembina Resources	Well Permit No.:	Injection Permit No.
Address: P.O. Box 1948 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Well Name: Mersea 3-15-I	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) PETROLEUM RESOURCES
	Location: Essex Mersea 15 I County Township Lot Conc.	Injection Formation Black River Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection Hours on injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								Test Well
July	Ordovician	Oilfield Brine	N/A	1,241.0		135.4	220	On Vacuum
Aug.	Ordovician	Oilfield Brine	N/A	3,189.0	420	128.4	596	
Sept.	Ordovician	Oilfield Brine	N/A	3,602.0	1058	130.0	665	
Oct.								
Nov.								
Dec.								
TOTALS				8,032.0				

DATE: April 2, 1997

SIGNATURE: Maileyn Johnson

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

Operator Name: Pembina Resources	Well Permit No.:	Injection Permit No. TA 40048IP
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Well Name: Mersea 1-12-A	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) Other - Pressure Maintenance
	Location: Essex Mersea 12 A County Township Lot Conc.	Injection Formation Trenton/Kirkfield

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection Hours on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	Ordovician	Oilfield Brine	N/A	3,587.0	3800	159.1	541	
Feb.	Ordovician	Oilfield Brine	N/A	3,838.0	3700	157.7	584	
Mar.	Ordovician	Oilfield Brine	N/A	3,978.0	4100	161.3	592	
Apr.	Ordovician	Oilfield Brine	N/A	4,539.0	4100	167.9	649	
May	Ordovician	Oilfield Brine	N/A	4,675.0	4100	178.7	628	
June	Ordovician	Oilfield Brine	N/A	4,440.0	4100	172.7	617	
July	Ordovician	Oilfield Brine	N/A	3,322.0	2600	171.8	464	
Aug.	Ordovician	Oilfield Brine	N/A	1,215.0	2000	145.1	201	
Sept.	Ordovician	Oilfield Brine	N/A	735.0	2000	171.3	103	
Oct.	Ordovician	Oilfield Brine	N/A	2,534.0	4300	154.0	395	
Nov.	Ordovician	Oilfield Brine	N/A	3,380.0	4300	135.7	598	
Dec.	Ordovician	Oilfield Brine	N/A	3,391.0	4800	168.8	482	
TOTALS				39,634.0				

DATE: February 14, 1997

SIGNATURE: Marilyn Johnson

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: Pembina Resources	Well Permit No.:	Injection Permit No. TA 40049 IP
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Well Name: Mersea 6-23-VII	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) Other - Pressure Maintenance
	Location: Essex Mersea 23 VII County Township Lot Conc.	Injection Formation Trenton/Kirkfield

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection Hours on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	Ordovician	Oilfield Brine	N/A	8,906.0	2600	296.5	721	
Feb.	Ordovician	Oilfield Brine	N/A	8,177.0	2600	291.6	673	
Mar.	Ordovician	Oilfield Brine	N/A	7,300.0	7300	249.2	703	
Apr.	Ordovician	Oilfield Brine	N/A	7,516.0	1500	261.8	689	
May	Ordovician	Oilfield Brine	N/A	7,165.0	1900	236.9	726	
June	Ordovician	Oilfield Brine	N/A	6,691.0	1200	229.7	699	
July	Ordovician	Oilfield Brine	N/A	5,774.0	1000	185.3	744	
Aug.	Ordovician	Oilfield Brine	N/A	4,915.0	500	199.9	590	
Sept.	Ordovician	Oilfield Brine	N/A	6,334.0	836	229.6	662	
Oct.	Ordovician	Oilfield Brine	N/A	7,970.0	1300	266.8	717	
Nov.	Ordovician	Oilfield Brine	N/A	7,480.0	1200	257.2	698	
Dec.	Ordovician	Oilfield Brine	N/A	7,834.0	1200	252.7	744	
TOTALS				86,062.0				

 DATE: February 14, 1997

 SIGNATURE: Marilyn Johns



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: PETROLIA DISCOVERY FOUNDATION INC	Well Permit No.:	Injection Permit No.
Address: PO BOX 1480 PETROLIA ONTARIO N0N 1R0	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.		NIL						
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: 1997-02-05

SIGNATURE:

Robert Lochane

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

Operator Name: <i>RAM PETROLEUMS Limited</i>	Well Permit No.:	Injection Permit No.
Address: <i>417 Exeter Road London, Ontario N6E 2Z3</i>	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

NIL

DATE: *March 7, 1997*

SIGNATURE: *Janet Reynier*



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

MINISTRY OF NATURAL RESOURCES
RECEIVED
 FEB 21 1997
 PETROLEUM RESOURCES

Operator Name: <i>RHR Resources Inc</i>	Well Permit No.: <i>T316</i>	Injection Permit No.
Address: <i>118 Springfield Cr London Ont N6K 2T6.</i>	Well Name: <i>Raen Smith Sombra 4-16 TX</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/Other-Describe)
	Location: <i>Lambton Sombra 16 1X</i> County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

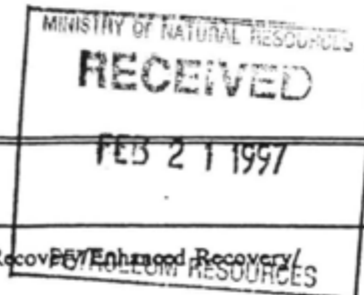
No injection operations were conducted.

DATE: _____ SIGNATURE: _____



ANNUAL REPORT OF MONTHLY INJECTION

for the year ending December 31, 1996



Operator Name: <i>Reef Top Inc</i>	Well Permit No.: <i>6549 M2-22-II</i> <i>5146 M5-6-II</i>	Injection Permit No.
Address: <i>118 Springfield Cr</i> <i>London Ont</i> <i>N6K 2T6</i>	Well Name: <i>M2-22-II</i> <i>M5-6-II</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/Other-Describe) <i>Enhanced Recovery</i>
	Location: <i>Lambton Moore</i> <i>22</i> <i>II</i> County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms
THIS FORM DOES NOT APPLY TO GAS INJECTION

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.								
Feb.			<i>No injection operations were conducted</i>					
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: *Feb 20/97*

SIGNATURE: *Jack V Hill*



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY **INJECTION**
for the year ending December 31, 1996

Operator Name: <i>SHININGBANK ENERGY LTD</i>	Well Permit No.: <i>TA 1006-01011-02 1P</i>	Injection Permit No.
Address: <i>1050, 250 - 6th AVENUE S.W. CALGARY, AB T2P 3H7</i>	Well Name: <i>RODNEY UNIT #3 WATER INJECTION</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) <i>SECONDARY RECOVER</i>
	Location: <i>ELGIN ALBOROUGH</i> County Township Lot Conc.	Injection Formation <i>COLUMBUS</i>

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	<i>AQUIFER</i>	<i>FRESH WATER</i>	<i>NIL</i>	<i>PER ATTACHE</i>				
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: *Feb 14/97*

SIGNATURE: *Wayne Sengler*

**Monthly Injection Report
Rodney Unit #3**

Injection Wells	Jan Injection m3	Feb Injection	Mar Injection	Apr Injection	May Injection	Jun Injection	Jul Injection	Aug Injection	Sep Injection	Oct Injection	Nov Injection	Dec Injection	Total
T1-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
T2-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
T3-4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
T4-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
T4-5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
T5-1	24.00	0.00	739.00	0.00	532.30	128.50	0.00	0.00	164.30	178.10	108.20	147.30	2021.70
T6-1	32.90	68.30	57.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	159.00
7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	203.70	152.70	179.80	164.40	166.00	241.00	167.90	180.80	22.70	104.70	127.60	125.30	1836.60
18	0.00	0.00	189.80	470.10	543.80	328.70	616.70	612.50	587.00	571.60	555.80	557.60	5033.60
37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	464.20	623.40	333.80	244.30	140.30	188.70	238.10	259.90	239.60	221.90	209.40	176.20	3339.80
41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	246.50	0.00	209.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	456.60
44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	571.90	599.50	434.90	1010.30	468.60	713.30	691.50	471.20	380.10	679.90	561.40	553.30	7135.90
54	101.00	129.30	298.50	293.20	277.20	224.90	447.20	340.90	319.80	484.70	452.90	432.70	3802.30
55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	253.70	317.60	458.80	452.10	470.70	466.40	480.70	494.20	369.00	8.40	0.00	0.00	3771.60
58	104.20	170.90	118.80	196.70	203.00	198.90	194.00	198.30	181.60	172.00	170.30	0.00	1908.70
59	186.50	169.50	185.20	183.80	186.00	153.30	60.00	176.30	109.50	194.10	0.00	0.00	1604.20
T7-9	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	397.30	1.70	305.20	77.70	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	782.70
11	492.30	419.20	586.50	558.50	567.00	444.00	0.00	0.00	4.60	3.70	0.00	0.00	3075.80
12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
T8-1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	3078.20	2652.10	4097.20	3651.10	3555.70	3087.70	2896.10	2734.10	2378.20	2619.10	2185.60	1992.40	34927.50



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: SHINGBANK ENERGY LTD	Well Permit No.: TA 1006-01011 011P	Injection Permit No.
Address: 1050, 250-6th AVE SW CALGARY, AB T2P 3H7	Well Name: RODNEY UNIT # 2 WATER INJECTION.	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) SECONDARY RECOVERY
	Location: ELGIN ALDBOROUGH County Township Lot Conc.	Injection Formation COLUMBUS

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	AQUIFER	FRESH WATER	NIL	PER ATTACHED				
Feb.	↓	↓	↓	↓				
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: Feb 14 / 97

SIGNATURE: Wayne Singulas

Monthly Injection Report Rodney Unit #2

Injection Wells	Jan Injection m3	Feb Injection	Mar Injection	Apr Injection	May Injection	Jun Injection	Jul Injection	Aug Injection	Sep Injection	Oct Injection	Nov Injection	Dec Injection	Total
B3	282.30	326.30	243.20	190.50	185.50	79.40	202.90	162.80	215.70	196.50	305.50	320.10	2710.70
B5	192.40	151.90	411.30	233.20	258.80	97.10	456.90	194.90	215.70	175.90	336.10	320.10	3044.30
B27	353.60	321.20	390.90	465.90	470.70	230.80	709.50	406.80	490.40	316.40	404.40	491.00	5051.60
B29	0.00	0.00	0.00	256.70	275.30	41.60	221.30	291.80	137.60	269.10	461.60	371.70	2326.70
C7	378.70	452.70	530.70	746.50	810.30	318.30	808.60	688.60	479.00	330.60	560.60	581.10	6685.70
C10	454.20	400.20	197.50	619.50	136.50	449.70	443.70	393.50	621.10	404.00	616.00	458.60	5194.50
M14	570.80	577.60	504.20	591.60	487.40	358.20	380.10	489.80	540.10	504.50	484.80	517.10	6006.20
M21	294.20	517.10	664.30	404.60	389.80	243.80	544.70	947.90	286.10	417.30	593.20	519.90	5822.90
M25	309.90	638.60	493.10	619.20	323.00	233.20	150.30	560.00	448.00	338.20	444.30	536.90	5094.70
M26	589.80	495.20	607.00	559.00	556.90	231.10	648.30	499.10	495.90	413.30	698.30	446.70	6240.60
M27	556.60	516.60	620.20	465.40	494.40	346.50	784.90	588.70	533.90	436.70	635.90	585.20	6565.00
M28	589.50	580.80	489.30	557.10	695.50	253.50	641.00	496.10	457.50	273.40	475.50	504.40	6013.60
M29	635.40	724.40	586.80	539.60	503.70	355.20	787.10	618.60	526.00	383.00	593.80	450.80	6704.40
P5	246.90	49.20	32.20	97.70	237.50	23.80	23.80	76.40	33.00	22.60	22.40	12.90	878.40
P7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	5454.30	5751.80	5770.70	6346.50	5825.30	3262.20	6803.10	6415.00	5480.00	4481.50	6632.40	6116.50	68339.30 ✓



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: <i>SHININGBANK ENERGY LIMITED</i>	Well Permit No.:	Injection Permit No.:
Address: <i>1050, 250-6th AVENUE S.W. CALGARY, AB T2P 3H7</i>	Well Name: <i>RODNEY UNIT #1 WATER INJECTION</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) <i>SECONDARY RECOVERY</i>
	Location: <i>ELGIN ALDBOROUGH</i> County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	<i>AQUIFER</i>	<i>FRESH WATER</i>	<i>NIL</i>	<i>SEE ATTACHED</i>				
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: *Feb 14/97*

SIGNATURE: *Wayne Singhal*

Monthly Injection Report Rodney Unit #1

Injection Wells	Jan Injection	Feb Injection	Mar Injection	Apr Injection	May Injection	Jun Injection	Jul Injection	Aug Injection	Sep Injection	Oct Injection	Nov Injection	Dec Injection	Total
	m3												
105	488.00	601.27	422.08	473.71	518.67	419.86	449.24	403.33	438.12	580.62	486.58	391.10	5672.58
107	460.20	457.03	550.28	288.00	720.57	500.56	364.26	6.83	0.00	0.00	0.00	51.60	3399.33
110	289.44	273.23	289.28	283.08	298.47	287.21	277.36	296.11	278.32	286.42	275.77	295.00	3429.69
111	529.63	361.72	682.76	307.70	454.96	737.73	326.29	160.60	345.51	459.73	504.69	466.70	5338.02
112	0.00	593.96	519.94	272.92	380.14	383.16	284.19	0.00	0.00	0.48	61.16	363.00	2858.95
113	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
114	482.60	464.50	555.68	362.67	470.53	505.32	463.22	213.66	317.87	618.43	445.75	468.30	5368.53
115	530.74	481.18	504.05	494.68	478.79	434.47	423.19	419.70	477.68	355.52	402.38	452.40	5454.78
205	345.04	274.34	306.12	291.18	305.64	218.59	174.42	355.36	220.17	133.28	243.84	197.10	3065.08
206	417.95	450.68	528.36	407.47	465.92	496.11	184.91	45.91	0.00	1.75	0.00	0.00	2999.06
209	211.75	146.78	108.18	134.87	91.66	16.20	2.86	0.00	0.00	0.00	48.77	8.90	769.97
210	484.67	426.85	238.12	8.42	368.70	230.98	214.77	86.58	18.11	508.98	0.00	468.60	3054.78
212	579.50	570.77	703.42	638.44	625.57	154.57	380.62	0.00	0.00	3.34	0.00	0.00	3656.23
213	147.26	140.11	145.35	143.92	145.04	139.32	141.54	150.28	139.63	144.72	142.34	150.30	1729.81
301	434.15	439.87	608.90	412.39	404.30	88.96	28.59	26.53	0.00	13.98	190.31	5.60	2653.58
402	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
411	366.48	538.68	720.73	233.36	338.99	327.56	172.36	143.61	0.00	0.64	51.47	254.80	3148.68
415	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
419	518.51	469.42	500.71	478.79	480.38	195.39	0.00	0.00	0.00	61.48	0.00	0.00	2704.68
505	504.37	426.53	517.71	478.79	553.77	618.43	513.11	15.89	0.00	61.48	437.65	446.90	4574.63
506	408.74	225.10	246.39	238.28	196.18	238.28	238.92	263.70	280.86	257.50	248.61	256.10	3098.66
507	420.33	464.65	525.97	456.23	469.42	478.47	484.03	264.65	31.45	26.21	0.00	0.00	3621.41
510	519.78	482.29	560.76	487.53	592.85	421.60	454.49	12.71	0.00	0.00	0.00	0.00	3532.01
513	527.72	470.85	613.98	564.74	539.00	330.42	336.62	347.74	434.95	59.25	139.79	78.00	4443.06
517	501.51	352.52	592.53	480.70	214.45	549.96	326.77	20.97	403.81	554.09	461.48	553.10	5011.89
521	82.13	74.98	84.35	44.32	87.05	85.78	84.83	87.21	92.61	84.35	0.00	83.70	891.31
522	394.28	470.69	523.59	310.88	483.08	441.78	359.33	234.79	0.00	30.18	288.96	179.30	3716.86
524	503.73	490.87	544.72	572.04	531.37	565.85	488.16	0.00	0.00	403.18	361.08	336.80	4797.80
602	523.75	486.89	532.00	542.97	335.03	460.21	227.80	0.00	0.00	0.00	0.00	37.20	3145.85
604	477.05	520.73	589.04	366.80	409.05	168.86	0.00	0.00	0.00	0.00	0.00	0.00	2531.53
610	483.24	124.07	1.90	203.02	490.71	208.58	295.47	0.00	0.00	0.00	0.00	450.70	2257.69
613	511.67	455.76	514.06	488.48	508.82	477.68	501.68	483.56	440.98	448.27	437.17	452.70	5720.83
703	443.21	335.82	598.89	235.10	224.94	169.50	107.39	0.00	0.00	0.00	3.18	0.00	2118.03
705	460.52	491.66	633.68	526.93	593.80	480.22	407.31	254.48	298.65	537.41	501.83	493.10	5679.59



Monthly Injection Report Rodney Unit #1

Injection Wells	Jan Injection m3	Feb Injection	Mar Injection	Apr Injection	May Injection	Jun Injection	Jul Injection	Aug Injection	Sep Injection	Oct Injection	Nov Injection	Dec Injection	Total
706	419.06	429.07	435.27	372.99	482.76	464.18	295.95	0.00	0.00	0.00	0.00	44.50	2943.78
708	503.73	488.96	578.71	227.96	444.64	529.94	565.37	400.64	335.98	259.57	0.00	294.20	4629.70
710	424.94	300.24	327.72	215.25	337.57	448.77	397.14	288.80	166.48	156.95	70.53	0.30	3134.69
714	145.83	122.32	142.02	126.61	134.71	119.14	118.03	83.56	65.45	66.56	0.00	109.00	1233.23
716	359.17	409.21	455.12	351.55	449.72	347.26	243.21	0.00	0.00	0.00	0.00	0.20	2615.44
718	398.41	473.07	421.92	307.23	601.11	381.25	353.77	70.69	0.00	0.00	0.00	0.00	3007.45
803	503.26	461.16	644.00	449.09	399.05	481.17	573.15	482.76	378.55	482.60	521.84	543.30	5919.93
808	401.27	530.74	468.62	533.92	421.44	618.59	266.88	129.15	21.92	262.59	466.08	313.90	4435.10
809	124.38	151.71	179.67	177.28	197.62	176.97	178.24	153.77	128.67	131.69	0.00	403.70	2003.70
810	140.75	126.13	156.95	119.62	120.41	110.40	77.04	22.40	86.26	54.65	0.00	0.00	1014.61
812	412.70	520.41	630.34	590.15	538.99	564.10	616.84	0.00	0.00	0.00	0.00	0.00	3873.53
813	94.20	214.46	115.33	120.73	164.89	132.96	77.36	0.00	55.92	49.24	0.00	143.30	1168.39
902	243.53	214.46	246.07	238.76	262.43	238.28	235.11	242.57	266.24	242.57	0.00	241.30	2671.32
904	309.29	280.22	348.22	306.91	284.67	456.55	445.43	484.19	505.48	430.98	0.00	221.60	4073.54
1002	416.36	219.22	276.57	238.12	272.76	250.99	194.92	3.02	20.97	104.69	90.55	120.60	2208.77
1004	476.57	397.14	454.33	443.53	457.50	442.73	439.08	468.31	497.70	453.69	0.00	770.80	5301.38
1006	119.14	468.62	180.78	216.04	7.78	151.71	0.00	0.00	19.54	32.25	0.00	354.70	1550.56
1009	95.31	92.77	102.30	293.25	99.92	95.31	98.49	104.84	111.99	101.68	99.28	98.50	1393.64
1103	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1105	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1107	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1112	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1115	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1130	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	18635.85	18463.71	20627.47	16557.40	18455.82	16841.91	13889.74	7228.90	6879.87	8461.00	6981.09	10600.90	163623.66





FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

Operator Name: <i>Sylab Inc.</i>	Well Permit No.: <i>7549</i>	Injection Permit No.
Address: <i>RR 3 Petrolia</i>	Well Name: <i>BRAND SYLAB #1</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) <i>Disposal of oil well brine</i>
	Location: <i>Zambton</i> County <i>Enniskillen</i> Township <i>14</i> Lot <i>11</i> Conc.	Injection Formation <i>Detroit River</i>

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			Well Status (Active, Suspended, Other -explain)
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	
Jan.								
Feb.								
Mar.								
Apr.								
May	<i>Brand well</i>	<i>oil well brine</i>	<i>oil separation</i>	<i>2800 bbl.</i>	<i>operated under vacuum</i>	<i>400 bbl/day</i>	<i>7</i>	<i>temporarily suspended</i>
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

NOTE: _____

SIGNATURE: *[Signature]* *Don Brand (president of Sylab Inc.)*



ANNUAL REPORT OF MONTHLY INJECTION

for the year ending December 31, 1996__

MINISTRY OF NATURAL RESOURCES
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FEB 11 1997

Operator Name: TECUMSEH GAS STORAGE	Well Permit No.: SEE ATTACHED SCHEDULE "A"	Injection Permit No. E.B.O. 147 Ont. Reg. 313/88
Address: P.O. BOX 520 CORUNNA, ONTARIO NON IHO	Well Name: Dow Moore 3-21-12 POOL	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) NATURAL GAS STORAGE
	Location: SARNIA MOORE 19-23 12 County Township Lot Conc.	Injection Formation SILURIAN

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³) (NET)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection/Withdrawal	Well Status (Active, Suspended, Other -explain)
Jan.	ALBERTA	NATURAL GAS	NIL	(229,148.1)	N/A	N/A	29	SEE ATTACHED SCHEDULE "A"
Feb.	ALBERTA	NATURAL GAS	NIL	(97,867.5)	N/A	N/A	24	
Mar.	ALBERTA	NATURAL GAS	NIL	(23,636.9)	N/A	N/A	15	
Apr.	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
May	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
June	ALBERTA	NATURAL GAS	NIL	38,365.9	N/A	N/A	19	
July	ALBERTA	NATURAL GAS	NIL	206,052.9	N/A	N/A	17	
Aug.	ALBERTA	NATURAL GAS	NIL	321,916.7	N/A	N/A	31	
Sept.	ALBERTA	NATURAL GAS	NIL	159,106.0	N/A	N/A	30	
Oct.	ALBERTA	NATURAL GAS	NIL	62,335.7	N/A	N/A	17	
Nov.	ALBERTA	NATURAL GAS	NIL	(10,287.2)	N/A	N/A	3	
Dec.	ALBERTA	NATURAL GAS	NIL	(189,395.9)	N/A	N/A	26	
TOTALS				246,441.6			211	

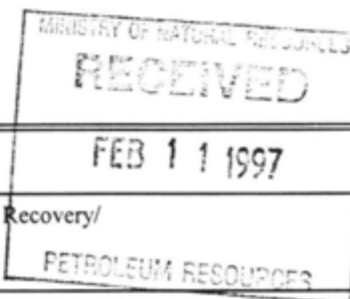
DATE: 97/02/04

SIGNATURE: 



ANNUAL REPORT OF MONTHLY **INJECTION**

for the year ending December 31, 1996__



Operator Name: TECUMSEH GAS STORAGE	Well Permit No.: SEE ATTACHED SCHEDULE "A"	Injection Permit No. E.B.O. 5 Ont. Reg. 7/63
Address: P.O. BOX 520 CORUNNA, ONTARIO NON IHO	Well Name: KIMBALL-COLINVILLE POOL	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) NATURAL GAS STORAGE
	Location: LAMBTON MOORE 13-20 2-9 County Township Lot Conc.	Injection Formation SILURIAN

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³) (NET)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection/Withdrawal	Well Status (Active, Suspended, Other -explain)
Jan.	ALBERTA	NATURAL GAS	NIL	(267,167.8)	N/A	N/A	27	SEE ATTACHED SCHEDULE "A"
Feb.	ALBERTA	NATURAL GAS	NIL	(323,765.0)	N/A	N/A	29	
Mar.	ALBERTA	NATURAL GAS	NIL	(278,520.2)	N/A	N/A	29	
Apr.	ALBERTA	NATURAL GAS	NIL	(111,370.4)	N/A	N/A	19	
May	ALBERTA	NATURAL GAS	NIL	210,601.8	N/A	N/A	26	
June	ALBERTA	NATURAL GAS	NIL	489,926.5	N/A	N/A	30	
July	ALBERTA	NATURAL GAS	NIL	220,275.5	N/A	N/A	18	
Aug.	ALBERTA	NATURAL GAS	NIL	27,218.5	N/A	N/A	6	
Sept.	ALBERTA	NATURAL GAS	NIL	100,397.9	N/A	N/A	22	
Oct.	ALBERTA	NATURAL GAS	NIL	70,757.6	N/A	N/A	25	
Nov.	ALBERTA	NATURAL GAS	NIL	(39,600.8)	N/A	N/A	8	
Dec.	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
TOTALS				98,514.6			239	

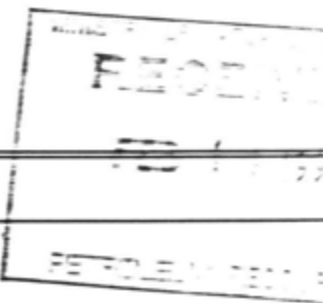
DATE: 97/02/04

SIGNATURE: 



ANNUAL REPORT OF MONTHLY **INJECTION**

for the year ending December 31, 1996__



Operator Name: TECUMSEH GAS STORAGE	Well Permit No.: SEE ATTACHED SCHEDULE "A"	Injection Permit No. E.B.O. 89 Ont. Reg. 496/78
Address: P.O. BOX 520 CORUNNA, ONTARIO NON IHO	Well Name: WILKESPORT POOL	Purpose of Injection (Secondary Recovery/Enhanced Recovery Other-Describe) NATURAL GAS STORAGE
	Location: LAMBTON COUNTY SOMBRA TOWNSHIP 13-16 Lot 13, 14 Conc.	Injection Formation SILURIAN

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³) (NET)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection/Withdrawal	Well Status (Active, Suspended, Other - specify)
Jan.	ALBERTA	NATURAL GAS	NIL	(46,376.4)	N/A	N/A	28	SEE ATTACHED SCHEDULE "A"
Feb.	ALBERTA	NATURAL GAS	NIL	(6,039.0)	N/A	N/A	7	
Mar.	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
Apr.	ALBERTA	NATURAL GAS	NIL	(5,549.4)	N/A	N/A	6	
May	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
June	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
July	ALBERTA	NATURAL GAS	NIL	55,303.3	N/A	N/A	19	
Aug.	ALBERTA	NATURAL GAS	NIL	97,563.8	N/A	N/A	29	
Sept.	ALBERTA	NATURAL GAS	NIL	67,131.4	N/A	N/A	30	
Oct.	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
Nov.	ALBERTA	NATURAL GAS	NIL	(104,847.1)	N/A	N/A	25	
Dec.	ALBERTA	NATURAL GAS	NIL	(67,639.9)	N/A	N/A	29	
TOTALS				(10,453.3)			173	

DATE: 97/02/04 SIGNATURE: 



ANNUAL REPORT OF MONTHLY **INJECTION**

for the year ending December 31, 1996__



MINISTRY OF NATURAL RESOURCES

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PETROLEUM RESOURCES

Operator Name: TECUMSEH GAS STORAGE	Well Permit No.: SEE ATTACHED SCHEDULE "A"	Injection Permit No. E.B.O. 5 Ont. Reg. 7/63
Address: P.O. BOX 520 CORUNNA, ONTARIO NON IHO	Well Name: SECKERTON POOL	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) NATURAL GAS STORAGE
	Location: LAMBTON MOORE 19-22 8,9,10 County Township Lot Conc.	Injection Formation SILURIAN

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³) (NET)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection/Withdrawal	Well Status (Active, Suspended, Other -explain)
Jan.	ALBERTA	NATURAL GAS	NIL	(33,799.8)	N/A	N/A	24	SEE ATTACHED SCHEDULE "A"
Feb.	ALBERTA	NATURAL GAS	NIL	(10,514.4)	N/A	N/A	11	
Mar.	ALBERTA	NATURAL GAS	NIL	(4,522.3)	N/A	N/A	7	
Apr.	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
May	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
June	ALBERTA	NATURAL GAS	NIL	6,076.7	N/A	N/A	7	
July	ALBERTA	NATURAL GAS	NIL	88,955.6	N/A	N/A	24	
Aug.	ALBERTA	NATURAL GAS	NIL	16,299.2	N/A	N/A	14	
Sept.	ALBERTA	NATURAL GAS	NIL	120,921.2	N/A	N/A	30	
Oct.	ALBERTA	NATURAL GAS	NIL	72,238.7	N/A	N/A	22	
Nov.	ALBERTA	NATURAL GAS	NIL	(67,713.0)	N/A	N/A	13	
Dec.	ALBERTA	NATURAL GAS	NIL	(117,460.3)	N/A	N/A	31	
TOTALS				70,481.6			183	

DATE: 97/02/04

SIGNATURE: 





FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996__

MINISTRY OF NATURAL RESOURCES
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Operator Name: TECUMSEH GAS STORAGE	Well Permit No.: SEE ATTACHED SCHEDULE "A"	Injection Permit No. E.B.O. NO 5 Ont. Reg. 7/63
Address: P.O. BOX 520 CORUNNA, ONTARIO NON IHO	Well Name: CORUNNA POOL	Purpose of Injection (Secondary Recovery/Enhanced Recovery/Other-Describe) NATURAL GAS STORAGE
	Location: LAMBTON MOORE 18,19,20 10, 11 County Township Lot Conc.	Injection Formation SILURIAN

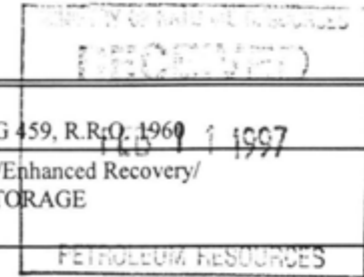
Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³) (NET)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection/Withdrawal	Well Status (Active, Suspended, Other -explain)
Jan.	ALBERTA	NATURAL GAS	NIL	(14,945.5)	N/A	N/A	25	SEE ATTACHED SCHEDULE "A"
Feb.	ALBERTA	NATURAL GAS	NIL	(6,051.7)	N/A	N/A	16	
Mar.	ALBERTA	NATURAL GAS	NIL	(3,448.9)	N/A	N/A	9	
Apr.	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
May	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
June	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
July	ALBERTA	NATURAL GAS	NIL	17,200.9	N/A	N/A	9	
Aug.	ALBERTA	NATURAL GAS	NIL	74,047.0	N/A	N/A	31	
Sept.	ALBERTA	NATURAL GAS	NIL	44,464.2	N/A	N/A	30	
Oct.	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
Nov.	ALBERTA	NATURAL GAS	NIL	(79,471.2)	N/A	N/A	26	
Dec.	ALBERTA	NATURAL GAS	NIL	(36,868.7)	N/A	N/A	23	
TOTALS				(5,073.9)			169	

DATE: 97/02/04 SIGNATURE: 

ANNUAL REPORT OF MONTHLY **INJECTION**

for the year ending December 31, 1996__



Operator Name: TECUMSEH GAS STORAGE	Well Permit No.: SEE ATTACHED SCHEDULE "A"	Injection Permit No. E.B.O. NO 8, ONT. REG 459, R.R.O. 1960 1 1997
Address: P.O. BOX 520 CORUNNA, ONTARIO NON IHO	Well Name: CROWLAND STORAGE POOL	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) NATURAL GAS STORAGE
	Location: REGIONAL MUNICIPALITY OF NIAGARA CITY OF PORT COLBORNE (HUMBERSTONE) LOT 10-16 CONC. 4 County Township Lot Conc. 8-14 5	Injection Formation WHIRLPOOL

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³) (NET)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection/Withdrawal	Well Status (Active, Suspended, Other -explain)
Jan.	ALBERTA	NATURAL GAS	NIL	(146.5)	N/A	N/A	13	SEE ATTACHED SCHEDULE "A"
Feb.	ALBERTA	NATURAL GAS	NIL	490.1	N/A	N/A	23	
Mar.	ALBERTA	NATURAL GAS	NIL	(1,289.3)	N/A	N/A	25	
Apr.	ALBERTA	NATURAL GAS	NIL	(3,302.4)	N/A	N/A	12	
May	ALBERTA	NATURAL GAS	NIL	3,227.7	N/A	N/A	7	
June	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
July	ALBERTA	NATURAL GAS	NIL	(284.0)	N/A	N/A	2	
Aug.	ALBERTA	NATURAL GAS	NIL	(119.7)	N/A	N/A	1	
Sept.	ALBERTA	NATURAL GAS	NIL	1,042.9	N/A	N/A	4	
Oct.	ALBERTA	NATURAL GAS	NIL	820.8	N/A	N/A	3	
Nov.	ALBERTA	NATURAL GAS	NIL	0	N/A	N/A	0	
Dec.	ALBERTA	NATURAL GAS	NIL	(159.9)	N/A	N/A	2	
TOTALS				279.7			92	

DATE: 96/02/05

SIGNATURE: 



FORM 109 Petroleum Resources Act
 ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 19 96

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Operator Name: <u>UNDERGROUND STORAGE LIMITED</u>	Well Permit No.: <u>-</u>	Injection Permit No. <u>-</u>
Address: <u>Box 585 CHATHAM, ONT N7M 5K6</u>	Well Name: <u>-</u>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: <u>-</u> County Township Lot Conc.	Injection Formation <u>-</u>

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.			<u>NA</u>					<u>NA</u>
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: Jan. 21/97

SIGNATURE: X. E. Crawford





FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1996

MINISTRY OF NATURAL RESOURCES
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 PETROLEUM RESOURCES

Operator Name: Warvern Inc.	Well Permit No.:	Injection Permit No.
Address:	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	N/A							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sept.								
Oct.								
Nov.								
Dec.								
TOTALS								

DATE: February 3, 1997

SIGNATURE:

