



FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
 for the year ending December 31, 1994

Operator Name: <i>CANADIAN PETROLEUM INC. (SUBSIST)</i>	Well Permit No.:	Injection Permit No.
Address: <i>P.O. BOX 20109, 431 BOWER ROAD LONDON, ONTARIO N6K 4G6</i>	Well Name: <i>IMPERIA UMLAUG-RAD B50+24#6 FO11756 E#1063</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) <i>ENHANCED RECOVERY</i>
	Location: <i>MIDDLESEX</i> County <i>MCGILLIVRAY</i> Township <i>41</i> Lot <i>NB</i> Conc.	Injection Formation <i>GUELPH</i>

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa) P.S.F	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	<i>BRINE PRODUCTION</i>	<i>SALT WATER</i>	<i>N/A</i>	<i>2.12</i>	<i>100</i>	<i>68.5</i>	<i>31</i>	<i>ACTIVE</i>
Feb.	"	"	"	<i>1.89</i>	<i>100</i>	<i>67.4</i>	<i>28</i>	"
Mar.	"	"	"	<i>2.28</i>	<i>100</i>	<i>73.5</i>	<i>31</i>	"
Apr.	"	"	"	<i>2.06</i>	<i>100</i>	<i>68.7</i>	<i>30</i>	"
May	"	"	"	<i>2.38</i>	<i>100</i>	<i>76.9</i>	<i>31</i>	"
June	"	"	"	<i>2.34</i>	<i>100</i>	<i>77.9</i>	<i>30</i>	"
July	"	"	"	<i>2.03</i>	<i>100</i>	<i>65.5</i>	<i>31</i>	"
Aug.	"	"	"	<i>2.20</i>	<i>100</i>	<i>71.1</i>	<i>31</i>	"
Sept.	"	"	"	<i>2.30</i>	<i>100</i>	<i>76.7</i>	<i>30</i>	"
Oct.	"	"	"	<i>2.06</i>	<i>90</i>	<i>66.4</i>	<i>31</i>	"
Nov.	"	"	"	<i>2.51</i>	<i>90</i>	<i>83.6</i>	<i>30</i>	"
Dec.	"	"	"	<i>2.46</i>	<i>90</i>	<i>79.2</i>	<i>31</i>	"
TOTALS				<i>26.63</i>			<i>365</i>	

DATE: 2/10/95

SIGNATURE: *Madeline J. Brett*

