



Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator 398311 Ontario Limited	Tel. # 519-862-3061 Fax # 519-862-3966
Address 278 Rokeby Line Mooretown, ON N0N 1M0	

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petrolia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Ltd 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes  No  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1705	Gravity	31	
Feb	1540	Gravity	28	
Mar	1705	Gravity	31	
April	1650	Gravity	30	
May	1705	Gravity	31	
June	1650	Gravity	30	
July	1705	Gravity	31	
Aug	1705	Gravity	31	
Sep	1650	Gravity	30	
Oct	1705	Gravity	31	
Nov	1650	Gravity	30	
Dec	1705	Gravity	31	
Total	20,075.0		365	
Cum. Total**	Was 2,379,729.0 2,399,804.0			

\* \*Cumulative volume disposed since the well was first activated

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) Carol Watt

Signature

Company 398311 Ontario Limited

Title:

Authorized Representative





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

JAN 23 2020

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	625052 Ontario Inc	Tel. #	519-882-2459	Fax #	
Address	4520 Marthaville Rd Petrolia, ON N0N 1R0				

Well Name	Stevenson Disposal 2	Source Pool	Petrolia
Township	Enniskillen	Source Formation	Lucas (Dundee)
Lot	10	Concession	12
Well Licence No.	7397	Disposal Formation	Detroit River
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2190		31	- Pressure tested annulus on Apr 13rd for 10 min @ 10 psi Second test was done on Oct 22nd for 10 min @ 10 psi
Feb	1989		28	
Mar	2190		31	
April	2130		30	
May	2190		31	
June	2130		30	- Well is inspected twice a week
July	2190		31	
Aug	2190		31	
Sep	2130		30	
Oct	2190		31	
Nov	2130		30	
Dec	2190		31	
Total	25,839		365	
Cum. Total**	570,588			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Matthew Munro  
 Name (print)

[Signature]  
 Signature

625052 Ontario Inc.  
 Company

Owner/Operator  
 Title

Jan 15/20  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Allan Morningstar Ltd.</u>	Tel. # <u>519-437-7627</u>	Fax # _____
Address <u>7969 Haggerty Rd. Bothwell, ON N0P 1C0</u>		

Well Name <u>Redick No.1</u>	Source Pool <u>Oil Springs</u>
Township <u>Enniskillen 3-4</u>	Source Formation <u>Lucas</u>
Lot <u>17</u> Concession <u>II</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>7604</u>	
Well Status - Mode <u>*Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	320	Na	31	
Feb	350	Na	28	
Mar	325	Na	31	
April	375	Na	30	
May	370	Na	31	
June	365	Na	30	
July	300	Na	31	
Aug	325	Na	31	
Sep	348	Na	30	
Oct	350	Na	31	
Nov	340	Na	30	
Dec	330	Na	31	
Total	5525			
Cum. Total**	132,600			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) \_\_\_\_\_

*Allan Morningstar*  
Signature

Company \_\_\_\_\_

Title \_\_\_\_\_

Date (day/month/year) \_\_\_\_\_





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

**For the Year 2019**

Form 9

To the Minister of Natural Resources

v.2009-05-31

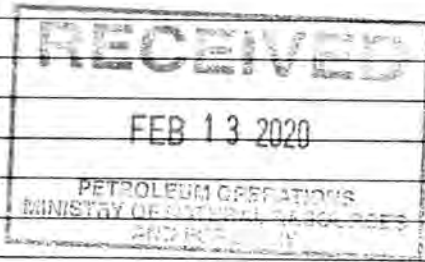
Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #
Address: 2581 Duryee St. Box 242, Oil Springs, ON N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1118.58	No pressure	31	
Feb	982.83		28	
Mar	993.33		31	
April	989.83		30	
May	1191.34		31	
June	1213.30		30	
July	1167.88		31	
Aug	1207.51		31	
Sep	1219.84		30	
Oct	1185.11		31	
Nov	1219.84		30	
Dec	1043.36		31	
Total	13532.75		365	
Cum. Total**	510,235.91		10,744	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Donna Barnes  
Name (print)

Donna Barnes  
Signature

Barnes Oil Co.  
Company

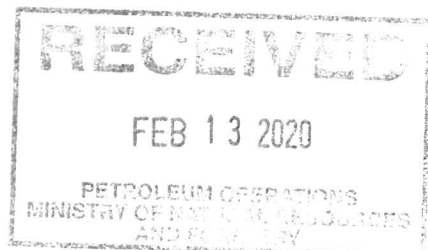
bookkeeper  
Title

01/02/2020  
Date (day/month/year)

FLUID DISPOSAL FROM OTHER OPERATORS

2019

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
February	302.82 m <sup>3</sup>	97.93 m <sup>3</sup>
March	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
April	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
May	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
June	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
July	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
August	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
September	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
October	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
November	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
December	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
TOTALS	3633.84 m <sup>3</sup>	1276.66 m <sup>3</sup>







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

**For the Year 2019**

Form 9

To the Minister of Natural Resources

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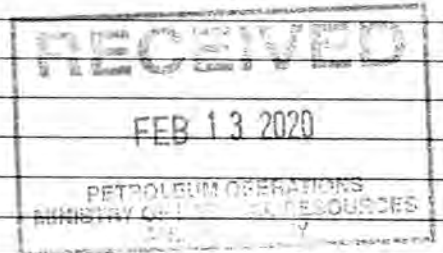
Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax #
Address: P.O. BOX 242 OIL SPRINGS, ON N0N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2291	1447.38	31	
Feb	2546		28	
Mar	1533		31	
April	1533		30	
May	1533		31	
June	2282		30	
July	2357		31	
Aug	2261		31	
Sep	2387		30	
Oct	2293		31	
Nov	2275		30	
Dec	2224		31	
Total	25,515		365	
Cum. Total**	747,161		10,004	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES  
Name (print)

*DB*  
Signature

BARNES BOTHWELL  
Company

BOOKEEPER  
Title

01/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

*Emailed  
 Feb 10, 20*

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Marcie Marsh<sup>TM</sup> Bothwell Pope Oil Inc</u>	Tel. # <u>519-781-4256</u> Fax #
Address <u>307 Peter St Bothwell Ontario NOPICO</u>	

Well Name <u>Pope Disposal Well</u>	Source Pool <u>Bothwell Thamesville</u>
Township <u>Zone</u>	Source Formation <u>Dundee</u>
Lot <u>14</u> Concession <u>RRS LR</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>7443</u>	
Well Status - Mode* <u>Active BD</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	117	Vac	31	
Feb	103	Vac	28	
Mar	127	Vac	31	
April	120	Vac	30	
May	118	Vac	31	
June	117	Vac	30	
July	121	Vac	31	
Aug	130	Vac	31	
Sep	115	Vac	30	
Oct	110	Vac	31	
Nov	120	Vac	30	
Dec	119	Vac	31	
Total	1402	Vac	365	
Cum. Total**	36.432.79			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Marcie Marsh  
 Name (print)

Marcie Marsh  
 Signature

Bothwell Pope Oil  
 Company

Owner/Operator  
 Title

Feb 7, 2020  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <b>Joanne Brand</b>	Tel. # <b>5198822004</b> Fax #
Address <b>4185 Oil Heritage Road Petrolia Ontario N0N1R0</b>	

Well Name <b>Ultimatum 89</b>	Source Pool <b>Petrolia</b>
Township <b>Enniskillen</b>	Source Formation <b>Devonian</b>
Lot <b>14</b> Concession <b>IX</b>	Disposal Formation <b>Detroit River</b>
Well Licence No. <b>T007822</b>	
Well Status - Mode* <b>Active</b>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	610		31	
Feb	610		28	
Mar	610		31	
April	610		30	
May	610		31	
June	610		30	
July	610		31	
Aug	610		31	
Sep	610		30	
Oct	610		31	
Nov	610		30	
Dec	610		31	
Total	7230		365	
Cum. Total**	382638			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

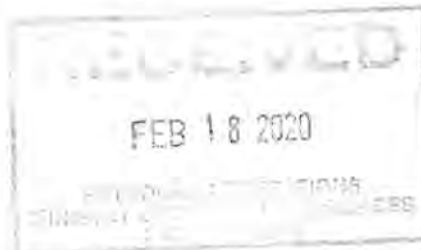
**Joanne Brand**  
 Name (print)

*Joanne Brand*  
 Signature

Company

**Owner/Operator**  
 Title

**11/02/20**  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

**For the Year 2019**

Form 9

To the Minister of Natural Resources

v.2009-05-31

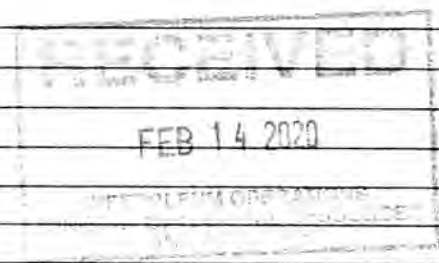
Operator Cameron Petroleum Inc.	Tel. # 519 657 9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N5K 1C2		

Well Name Rayrock Bow Valley Disposal #1	Source Pool
Township Blenheim	Source Formation
Lot 21 Concession 1	Disposal Formation
Well Licence No. 2480	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	Nil	Nil	Nil	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Lou Vuicic  
Name (print)

*Lou Vuicic*  
Signature

Cameron Petroleum Inc.  
Company

Bookkeeper  
Title

24/01/2019

Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

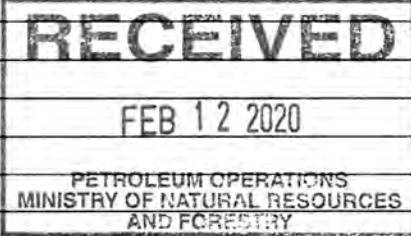
Operator <u>CANFLUX ENVIRONMENTAL SERVICES</u>	Tel. # <u>862-0231</u>	Fax # <u>862-3420</u>
Address <u>300 CENTRE STREET, PETROLIA ONTARIO, N2R 1R6</u>		

Well Name <u>THOMPSON #1</u>	Source Pool <u>CANFLUX PROPERTY</u>
Township <u>ENNISBIRKHEAD (PETROLIA)</u>	Source Formation
Lot <u>12</u> Concession <u>XII</u>	Disposal Formation <u>DEPOT RIVER ZONE</u>
Well Licence No. <u>0001092</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,810			
Feb	2,140			
Mar	2,300			
April	2,475			
May	340			
June	420			
July	388			
Aug	361			
Sep	372			
Oct	445			
Nov	1,801			
Dec	2,270			
Total	18,188 (m <sup>3</sup> )			
Cum. Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) JIM REGAN  
 Company CANFLUX ENVIRONMENTAL SERVICES

Signature [Signature]  
 Title V.P. / GEN. MGR. / SALES

Date (day/month/year) 10 / FEB / 2020





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

**For the Year 2019**

Form 9

To the Minister of Natural Resources

v.2009-05-31

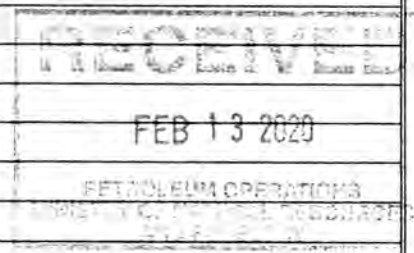
Operator: Charles Fairbank Oil Properties Ltd.	Tel. # 519-312-7246 Fax # 519-844-2740
Address: 2558 Duryee Street Oil Springs Ontario N0N 1P0	

Well Name: Imperial #838 Fairbank	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot 17 Concession: II	Disposal Formation:
Well Licence No.: T007054	
Well Status - Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	1663494.00		365	



\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charles Fairbank \_\_\_\_\_  
Name (print) C. Fairbank \_\_\_\_\_  
Signature

Fairbank Oil Properties Ltd \_\_\_\_\_  
Company President \_\_\_\_\_  
Title

11/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

**For the Year 2019**

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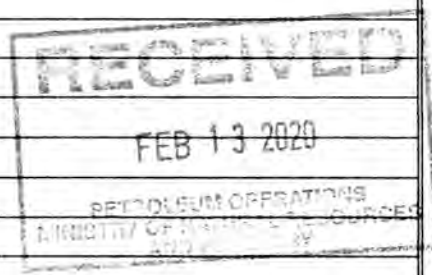
Operator: Charles Fairbank Oil Properties Ltd.	Tel. # 519-312-7246 Fax # 519-844-2740
Address: 2558 Duryee Street Oil Springs Ontario N0N 1P0	

Well Name: Imperial #830	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot 17 Concession: II	Disposal Formation:
Well Licence No.: T008048	
Well Status - Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	79340.05		365	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charles Fairbank  
Name (print)

Signature

Fairbank Oil Properties Ltd  
Company

President  
Title

11/02/2020  
Date (day/month/year)





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Oil Field Fluid Disposal Report**  
For the Year 2019

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To the Minister of Natural Resources

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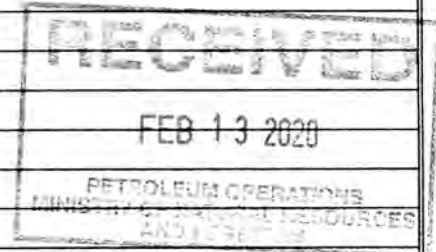
Operator: Charles Fairbank Oil Properties Ltd.	Tel. # 519-312-7246 Fax # 519-844-2740
Address: 2558 Duryee Street Oil Springs Ontario N0N 1P0	

Well Name: Matheson #1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot 19 Concession: II	Disposal Formation:
Well Licence No.: T007574	
Well Status - Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
<b>Total</b>				
Cum. Total**	204469.65		365	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charles Fairbank  
Name (print)

Signature

Fairbank Oil Properties Ltd  
Company

President  
Title

11/02/2020  
Date (day/month/year)







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**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

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v.2009-05-31

Operator: Charles Fairbank Oil Properties Ltd.	Tel. # 519-312-7246 Fax # 519-844-2740
Address: 2558 Duryee Street Oil Springs Ontario N0N 1P0	

Well Name: Fairbank #3	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot 17 Concession: 1	Disposal Formation:
Well Licence No.: T007365	
Well Status - Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	351119.05		365	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

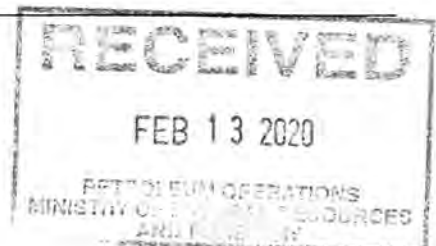
Charles Fairbank  
Name (print)

Signature

Fairbank Oil Properties Ltd  
Company

President  
Title

11/02/2020  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**  
 For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: Charles Fairbank Oil Properties Ltd.	Tel. # 519-312-7246 Fax # 519-844-2740
Address: 2558 Duryee Street Oil Springs Ontario N0N 1P0	

Well Name: Ranney #1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot 18 Concession: II	Disposal Formation:
Well Licence No.: T012182	
Well Status - Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	225.75		30	

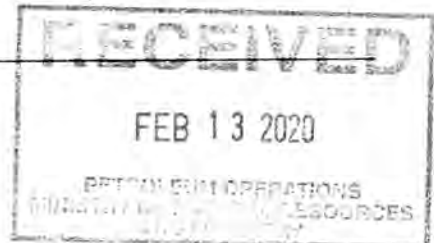
\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charles Fairbank \_\_\_\_\_ *Charles Fairbank*  
 Name (print) Signature

Fairbank Oil Properties Ltd \_\_\_\_\_ President  
 Company Title

11/02/2020  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

**For the Year 2019**

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

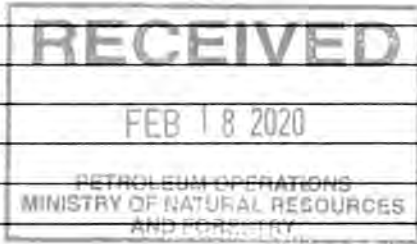
Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name: VRI #1 (Horiz.#1), Romney 2-23-V	Source Pool: Various Oilfield Brine
Township: Romney	Source Formation: Trenton Group
Lot: 23 Concession: V	Disposal Formation: Trenton
Well Licence No.: T010690	
Well Status - Mode*: Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	241		7	
Feb	233		7	
Mar	123		7	
April	61		7	
May	0		0	
June	0		0	
July	2		1	
Aug	74		5	
Sep	200		9	
Oct	180		7	
Nov	286		9	
Dec	56		4	
Total	1456		63	
Cum. Total**	40,730.5			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire  
 Name (print)

Signature

Clearbeach Resources Inc.  
 Company

President  
 Title

14/02/2020  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

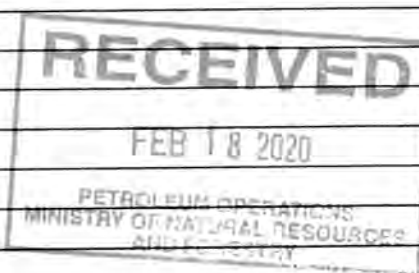
Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name: CLB Disposal #1 Sombra 3-9-V	Source Pool: Oilfield Brine
Township: Sombra	Source Formation: Dundee
Lot: 9 Concession: 5	Disposal Formation: Detroit River/Bass Island
Well Licence No.: T010621	
Well Status - Mode*: Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	71.0	0	31	
Feb	55.0	0	28	
Mar	141.0	0	31	
April	164.0	0	30	
May	115.5	0	31	
June	117.0	0	30	
July	225.0	0	31	
Aug	259.5	0	31	
Sep	198.5	0	30	
Oct	218.0	0	31	
Nov	175.5	0	30	
Dec	196.0	0	31	
Total	1,936.0	0	365	
Cum. Total**	11,759.62			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
Name (print)

Signature

Clearbeach Resources Inc.  
Company

President  
Title

14/02/2020  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

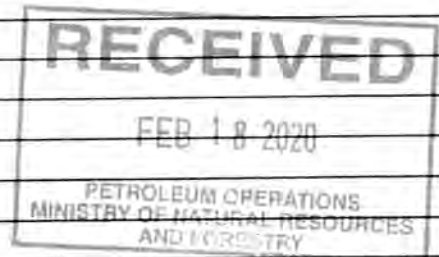
Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name: Clearbeach et al #43	Source Pool: Produced Water from Clearbeach
Township: Dunwich	Source Formation: Dundee
Lot: A Concession: A	Disposal Formation: Bass Island/Bertie
Well Licence No.: T012152	
Well Status - Mode*: Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	24		31	
Feb	9		28	
Mar	61		31	
April	15		30	
May	32		31	
June	48		30	
July	77		31	
Aug	74		31	
Sep	16		30	
Oct	32		31	
Nov	94		30	
Dec	80		31	
Total	562		365	
Cum. Total**	8,107.6			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire  
Name (print)

Signature

Clearbeach Resources Inc.  
Company

President  
Title

14/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator DEN-MAR BRINES LIMITED	Tel. # 5196953734	Fax 5196952249
Address 15124 LONGWOODS ROAD, RR3, BOTHWELL, ON N0P 1C0		

Well Name DEN-MAR BRINES #11	Source Pool
Township SARNIA	Source Formation GUELPH & DUNDEE
Lot 2 Concession 6	Disposal Formation DETROIT RANGE
Well Licence No. T011761	
Well Status - Mode* ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April	150	75 PSI	30	
May	20	75 PSI	30	
June	31	75 PSI	30	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	201			
Cum. Total**	3853.86			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARY ANN MAHOVLICH  
Name (print)

MaryAnn Mahovlich  
Signature

DEN-MAR BRINES LIMITED  
Company

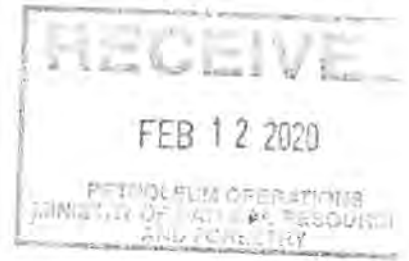
ACCOUNTS PAYABLE  
Title

01/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



**For the Year 2019**

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Enbridge Gas Inc.	Tel. # 519-436-4600 Fax # 519-436-4560
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

\* As of Dec 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	147.94	700	22	
Mar	121.15	700	18	
April	-	-	-	
May	16.34	700	1	
June	-	-	-	
July	-	-	-	
Aug	-	-	-	
Sep	-	-	-	
Oct	-	-	-	
Nov	-	-	-	
Dec	8.3	700	4	
Total	293.73		45	
Cum. Total**	6433.68		691	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport  
Name (print)

Signature

Enbridge Gas Inc.  
Company

Lead II Underground Storage Operations  
Title

23/01/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

JAN 17 2020

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Fairfield Oil Field</u>	Tel. # <u>519 862 5425</u> Fax #
Address <u>511 Albert Blvd, Corunna Ontario N0N 1G0</u>	

Well Name <u>Kodyen Disposal</u>	Source Pool <u>Bothwell</u>
Township <u>ZONE</u>	Source Formation
Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T007241</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	83.56		31	
Feb	77.44		28	
Mar	77.36		31	
April	82.60		30	
May	81.52		31	
June	67.88		30	
July	81.84		31	
Aug	93.80		31	
Sep	69.92		30	
Oct	57.88		31	
Nov	62.80		30	
Dec	75.0		31	
Total	911.60		365	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

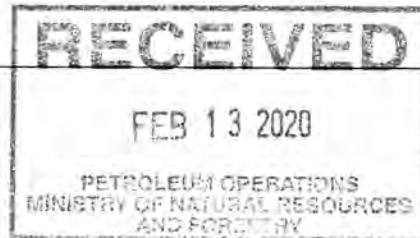
Lee Trennan  
Name (print)

Lee Trennan  
Signature

Fairfield Oil Field  
Company

Title

15/01/2020  
Date (day/month/year)









Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

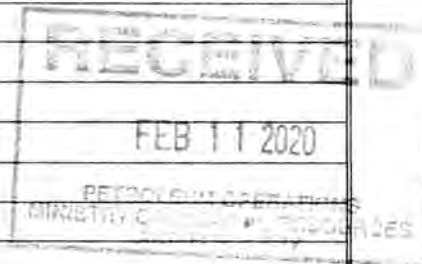
Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name IMP No 737 Imp Har Sub 11 Col S 81-1-1	Source Pool Colchester Pool
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T000186	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1594	700	31	
Feb	1132	700	18	
Mar	1849	700	31	
April	1598	700	30	
May	1610	700	31	
June	1676	700	30	
July	1705	700	30	
Aug	1693	700	31	
Sep	1608	700	30	
Oct	1796	700	31	
Nov	1659	700	30	
Dec	1693	700	31	
Total	19613		354	
Cum. Total**	419,443			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Monica Gaiswinkler Easton  
 Name (print)

Signature

GEL Exploration Limited

President

Company

Title

06-02-2020

Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

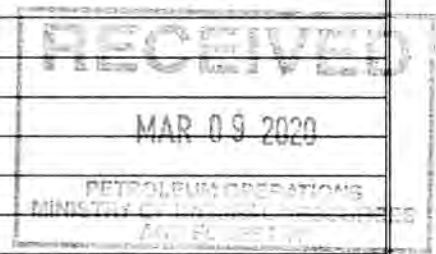
Operator: Estate of Ross Johnston	Tel. # 519-683-4639 Cell # 519-436-5912
Address: 2607 Roady Park Rd., P.O. Box 262, Oil Springs, ON N0N 1P0	

Well Name: Ross 1 Disposal, Enniskillen 4-1-17-II	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot 17 Concession: II	Disposal Formation
Well Licence No.: T007593	
Well Status - Mode*: Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0			
Feb	0			
Mar	141.84			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
Total	141.84			
Cum. Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dave Bond

Name (print)

Estate of Ross Johnston

Company

15/02/2020

Date (day/month/year)

Signature

Operator

Title





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

**For the Year 2019**

Form 9

To the Minister of Natural Resources

v.2009-05-31

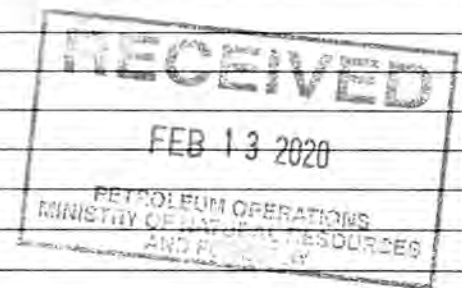
Operator K & W DRILLING LTD.	Tel. # 519-834-2339	Fax #
Address 2581 DURYEE ST. P.O. BOX 242 OIL SPRINGS, ON N0N 1P0		

Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence No. T007319	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2332	NO PRESSURE	31	
Feb	2309		28	
Mar	2287		31	
April	1168		30	
May	3507		31	
June	2328		30	
July	3477		31	
Aug	3450		31	
Sep	2328		30	
Oct	3503		31	
Nov	1168		30	
Dec	3521		31	
Total	31378		365	
Cum. Total**	280,072		2,923	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

\_\_\_\_\_  
DONNA BARNES  
Name (print)

\_\_\_\_\_  
*Donna Barnes*  
Signature

\_\_\_\_\_  
K & W DRILLING LTD  
Company

\_\_\_\_\_  
BOOKKEEPER  
Title

\_\_\_\_\_  
01/02/20  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v. 2009-05-31

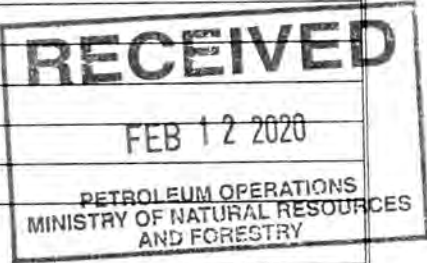
Operator <u>Lambton Area Industries</u>	Tel. # <u>519 882 1844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 4R0</u>	

Well Name <u>Mid Petrolia #1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006846</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	970	Vacuum	31	
Feb	870	" "	28	
Mar	970	" "	31	
April	935	" "	30	
May	970	" "	31	
June	935	" "	30	
July	970	" "	31	
Aug	970	" "	31	
Sep	935	" "	30	
Oct	970	" "	31	
Nov	935	" "	30	
Dec	970	" "	31	
Total	11,400		365	
Cum. Total**	398,010			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)

[Signature]  
 Signature

Lambton Area Industries  
 Company

President  
 Title

7/2/2020  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

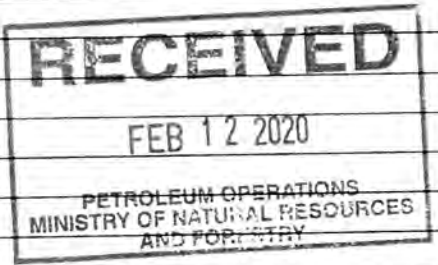
Operator <u>Lambton Area Industries</u>	Tel # <u>519-882-1844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 21</u>	Source Pool <u>Petrolia</u>
Township <u>Emmuskilen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T 006089</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	375	NIL	31	
Feb	335	"	28	
Mar	375	"	31	
April	360	"	30	
May	375	"	31	
June	360	"	30	
July	375	"	31	
Aug	375	"	31	
Sep	360	"	30	
Oct	375	"	31	
Nov	360	"	30	
Dec	375	"	31	
Total	4400	"	365	
Cum. Total**	225,410			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)  
Lambton Area Industries  
 Company

[Signature]  
 Signature  
President  
 Title

7/2/2020  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9 To the Minister of Natural Resources v.2009-05-31

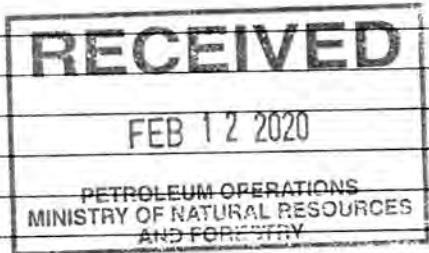
Operator <u>Lambton Area Industries</u>	Tel. # <u>519 8521844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 138</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T012142</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	375	NIL	31	
Feb	335	"	28	
Mar	375	"	31	
April	360	"	30	
May	375	"	31	
June	360	"	30	
July	375	"	31	
Aug	375	"	31	
Sep	360	"	30	
Oct	375	"	31	
Nov	360	"	30	
Dec	375	"	31	
Total	4400	"	365	
Cum. Total**	35,990			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
Name (print)

[Signature]  
Signature

Lambton Area Industries  
Company

President +  
Title

7/2/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

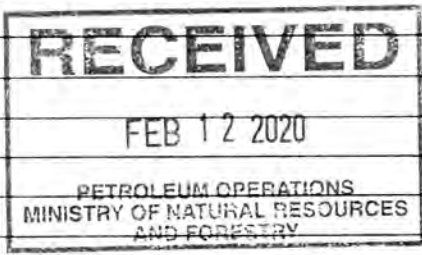
Operator <u>Lambton Area Industries</u>	Tel. # <u>882 1844</u> Fax # <u>519</u>
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 73</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T003663</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1106	Vacuum	10	
Feb	1106	"	10	
Mar	1106	"	10	
April	1106	"	10	
May	1106	"	10	
June	1106	"	10	
July	1106	"	10	
Aug	1106	"	10	
Sep	1106	"	10	
Oct	1106	"	10	
Nov	1106	"	10	
Dec	1106	"	10	
Total	13280		120	
Cum. Total**	402970			



\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)

[Signature]  
 Signature

Lambton Area Industries  
 Company

President  
 Title

7/2/2020  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

**For the Year 2019**

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name Consumers' 34047, Southwold-C-Plan #39	Source Pool Oilfield Brine
Township Southwold	Source Formation Production Formation
Lot C Concession FRSLR, Plan 39	Disposal Formation Cambrian
Well Licence No. T006984	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

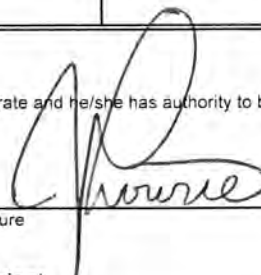
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e workovers, treatments, etc.
Jan	1.32	5.00	2.0	
Feb	11.51	5.00	5.0	
Mar	20.69	5.00	6.0	
Apr	19.51	5.00	7.0	
May	73.34	5.00	3.0	
Jun	167.46	5.00	13.0	
Jul	56.92	5.00	6.0	
Aug	113.47	5.00	7.0	
Sep	81.47	5.00	4.0	
Oct	93.06	5.00	5.0	
Nov	73.82	5.00	4.0	
Dec	57.52	5.00	5.0	
Total	770.09		67.0	
Cum.				
Total **	128,419.70			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie  
 Name (print)

  
 Signature  
 President  
 Title

Lagasco Inc.  
 Company

15/02/2020  
 Date (day/month/year)







Oil, Gas and Salt Resources Act

## Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name	Howard 1-96-STR BF	Source Pool	Oilfield Brine
Township	Howard	Source Formation	Production Formation
Lot	Concession 1-96-STR BF	Disposal Formation	Cambrian
Well Licence No.	T008230		
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	255.00	3,108	27.0	
Feb	140.00	3,166	25.0	
Mar	490.00	3,371	31.0	
Apr	405.00	3,282	25.0	
May	1,135.00	3,152	31.0	
Jun	680.00	2,811	30.0	
Jul	410.00	2,861	18.0	
Aug	250.00	2,861	31.0	
Sep	1,021.00	2,987	30.0	
Oct	498.00	2,882	31.0	
Nov	125.00	2,890	14.0	
Dec	67.00	2,973	16.0	
Total	5,476.00	3,029	309.00	
Cum. Total **	239,150.63			

\*\*Cumulative volume disposed since the well was first activated

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie  
Name (print)

Signature

Lagasco Inc  
Company

President  
Title

14/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act

## Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator <u>Lagasco Inc.</u>	Tel. # <u>519-433-7710</u>	Fax # <u>519-433-7588</u>
Address <u>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</u>		

Well Name <u>TLM (Disposal #1) Malahide 5-27-1</u>	Source Pool <u>Oilfield Brine</u>
Township <u>Malahide</u>	Source Formation <u>Production Formation</u>
Lot <u>27</u> Concession <u>I</u>	Disposal Formation <u>Cambrian</u>
Well Licence No. <u>T010456</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

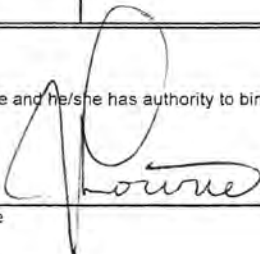
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	374.91	2,439	23.0	
Feb	428.47	2,660	22.0	
Mar	395.96	2,990	31.0	
Apr	370.87	3,183	30.0	
May	770.83	5,313	27.0	
Jun	545.88	5,350	23.0	
Jul	402.92	5,066	31.0	
Aug	212.54	4,658	31.0	
Sep	160.80	4,256	26.0	
Oct	342.11	4,655	31.0	
Nov	293.00	5,108	30.0	
Dec	194.16	3,803	31.0	
Total	4,492.45		336.0	
Cum.				
Total **	161,015.09			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
Name (print)

  
Signature

Lagasco Inc.  
Company

President  
Title

14/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	CONS et al 33823 Mersea 1-12-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	1	Tract	12	Concession	A
				Disposal Formation	Trenton/Kirkfield
Well Licence No	T006826				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No  
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc
Jan	1,006.00	2,035	30.0	
Feb	985.00	1,650	28.0	
Mar	1,014.00	1,650	31.0	
Apr	1,032.00	1,693	30.0	
May	1,023.00	1,794	31.0	
Jun	1,126.00	1,800	30.0	
Jul	1,149.00	1,800	31.0	
Aug	1,175.00	1,800	30.0	
Sep	1,153.00	1,800	29.0	
Oct	1,213.00	1,800	31.0	
Nov	1,154.00	1,800	30.0	
Dec	1,143.00	1,800	31.0	
Total	13,173.00			
Cum				
Total **	229,965.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President

Title

12/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	Cons et al 33817 Mersea 3-13-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	13	Concession	A
				Disposal Formation	Silurian Gasport
Well Licence No.	T006539				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	900.00	2,017	30.0	
Feb	695.00	1,650	23.0	
Mar	668.00	1,650	31.0	
Apr	458.00	1,693	30.0	
May	526.00	1,793	31.0	
Jun	348.00	1,800	30.0	
Jul	436.00	1,800	31.0	
Aug	391.00	1,800	31.0	
Sep	297.00	1,800	30.0	
Oct	328.00	1,800	31.0	
Nov	380.00	1,800	30.0	
Dec	476.00	1,800	31.0	
Total	5,903.00			
Cum.				
Total **	907,130.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President

Title

12/02/2020  
Date (day/month/year)







Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 34335 Mersea 3-15-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	15	Concession	I
Well Licence No.	T007201			Disposal Formation	Ordovician
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	645.00	100	31.0	
Feb	428.00	100	28.0	
Mar	395.00	100	31.0	
Apr	598.00	100	30.0	
May	529.00	100	31.0	
Jun	504.00	100	30.0	
Jul	631.00	100	31.0	
Aug	603.00	100	31.0	
Sep	484.00	100	30.0	
Oct	315.00	100	31.0	
Nov	600.00	100	30.0	
Dec	609.00	100	31.0	
Total	6,341.00			
Cum. Total **	104,378.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
Name (print)

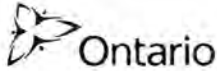
  
Signature

Lagasco Inc.  
Company

President  
Title

12/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v. 2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	CONS et al 34012 Mersea 6-23-VII			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	6	Tract	23	Concession	VII
Disposal Formation	Trenton/Kirkfield				
Well Licence No.	T006935				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,562.00	2,000	31.0	
Feb	1,921.00	2,000	28.0	
Mar	3,393.00	2,000	31.0	
Apr	2,637.00	2,000	30.0	
May	3,263.00	2,000	31.0	
Jun	3,163.00	2,000	30.0	
Jul	3,006.00	2,000	31.0	
Aug	3,086.00	2,000	31.0	
Sep	2,945.00	2,000	30.0	
Oct	2,562.00	2,000	31.0	
Nov	2,413.00	2,000	30.0	
Dec	2,767.00	2,000	31.0	
Total	33,718.00			
Cum.				
Total **	754,686.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Signature

Lagasco Inc.

Company

President

Title

12/02/2020

Date (day/month/year)





Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	CONS et al 33826 - Mersea 7-13-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	7	Tract	13	Concession	I
				Disposal Formation	Cambrian
Well Licence No.	T007947				
Well Status - Mode*	Suspended				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc
Jan	-	-	-	
Feb	-	-	-	
Mar	16.00	100	31.0	
Apr	12.00	1,700	30.0	
May	-	-	-	
Jun	-	-	-	
Jul	-	-	-	
Aug	-	-	-	
Sep	-	-	-	
Oct	-	-	-	
Nov	-	-	-	
Dec	-	-	-	
Total	28.00			
Cum.				
Total **	112,813.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President

Title

12/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	CONS et al 34352 Romney 2-15-III			Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Lot	2	Tract	15	Concession	III
Disposal Formation	Black River				
Well Licence No.	T007421				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	5,993.00	3,450	31.0	
Feb	4,887.00	3,450	28.0	
Mar	6,068.00	3,450	31.0	
Apr	5,848.00	3,450	30.0	
May	5,930.00	3,450	31.0	
Jun	5,684.00	3,450	30.0	
Jul	5,999.00	3,450	31.0	
Aug	6,039.00	3,450	31.0	
Sep	5,544.00	3,450	30.0	
Oct	6,039.00	3,450	31.0	
Nov	5,685.00	3,450	30.0	
Dec	5,566.00	3,450	31.0	
Total	69,282.00			
Cum.				
Total **	1,822,007.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President

Title

12/02/2020  
Date (day/month/year)







Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v. 2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address					
Unit B. 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	Romney 3-12-IV			Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Lot	3	Tract	12	Concession	IV
				Disposal Formation	Black River
Well Licence No.	T007950				
Well Status - Mode*	ABD				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

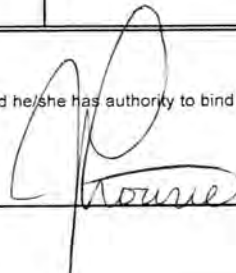
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	-	-	-	
May	-	-	-	
Jun	-	-	-	
Jul	-	-	-	
Aug	-	-	-	
Sep	-	-	-	
Oct	-	-	-	
Nov	-	-	-	
Dec	-	-	-	
Total	-			
Cum.				
Total **	561,297.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
Name (print)

  
Signature

Lagasco Inc.  
Company

President  
Title

12/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	PPC Rochester #5 - Rochester 4-10-I EBR			Source Pool	Bryndale & Rochester Pools
Township	Rochester			Source Formation	Sherman Fall, Coboconk Zones
Lot	4	Tract	10	Concession	I
				Disposal Formation	Sherman Fall
Well Licence No.	T007960				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	348.00	4,137	31.0	
Feb	108.00	4,137	28.0	
Mar	206.00	4,137	31.0	
Apr	152.00	4,137	30.0	
May	291.00	4,137	31.0	
Jun	294.00	4,137	30.0	
Jul	335.00	4,137	31.0	
Aug	366.00	4,137	31.0	
Sep	354.00	4,137	30.0	
Oct	399.00	4,137	31.0	
Nov	348.00	4,137	30.0	
Dec	346.00	4,137	31.0	
Total	3,547.00			
Cum.				
Total **	31,107.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President

Title

12/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act

## Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name PPC et al Rochester #10H (Horiz. #1) Rochester 5-10	Source Pool Bryndale & Rochester Pools
Township Rochester	Source Formation Sherman Fall, Coboconk Zones
Lot 5 Tract 10 Concession I	Disposal Formation Sherman Fall
Well Licence No. T008195	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	258.00	4,137	31.0	
Feb	98.00	4,137	28.0	
Mar	216.00	4,137	31.0	
Apr	147.00	4,137	30.0	
May	292.00	4,137	31.0	
Jun	312.00	4,137	30.0	
Jul	219.00	4,137	31.0	
Aug	378.00	4,137	31.0	
Sep	312.00	4,137	30.0	
Oct	396.00	4,137	31.0	
Nov	409.00	4,137	30.0	
Dec	343.00	4,137	31.0	
Total	3,380.00			
Cum.				
Total **	256,370.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President  
Title

12/02/2020  
Date (day/month/year)





Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	PPC Rochester #2, Rochester 7-16-II-EBR			Source Pool	Rochester 1-17-II-EBR Pool-Unit A
Township	Rochester			Source Formation	Sherman Fall, Coboconk Zones
Lot	7	Tract	16	Concession	II
Well Licence No.	T007944			Disposal Formation	Sherman Fall
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

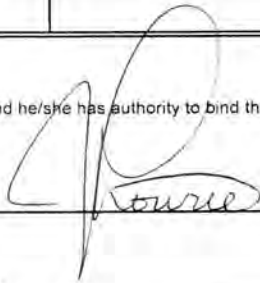
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,170.00	4,137	31.0	
Feb	650.00	3,152	28.0	
Mar	948.00	3,603	31.0	
Apr	550.00	4,137	30.0	
May	815.00	4,137	31.0	
Jun	893.00	4,137	30.0	
Jul	572.00	4,137	31.0	
Aug	705.00	4,137	31.0	
Sep	709.00	4,137	30.0	
Oct	744.00	4,137	31.0	
Nov	740.00	4,137	30.0	
Dec	717.00	4,137	31.0	
Total	9,213.00			
Cum.				
Total **	103,606.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
Name (print)

  
Signature

Lagasco Inc.  
Company

President  
Title

12/02/2020  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address 4281 DISCOVERY LINE , PETROLIA, ON N0N 1R0		

Well Name Petrolia Discovery #1	Source Pool
Township Enniskillen	Source Formation
Lot 1-4 Concession 13-X1	Disposal Formation
Well Licence No. 7510	
Well Status - Mode* ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1,398			
Feb	1,370			
Mar	1,342			
April	1,509			
May	1,006			
June	1,481			
July	2,152			
Aug	1,342			
Sep	1,593			
Oct	2,571			
Nov	2,264			
Dec	1,593			
Total	19,621			
Cum. Total**	1,348,264			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

\_\_\_\_\_  
 Douglas C. Clark  
 Name (print) Signature

\_\_\_\_\_  
 The Petrolia Discovery Foundation Inc.  
 Company Secretary / Treasurer  
 Title

\_\_\_\_\_  
 Jan.20.2020  
 Date (day/month/year)

JAN 23 2020





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address 4281 DISCOVERY LINE , PETROLIA, ON N0N 1R0		

Well Name	Source Pool
Township	Source Formation
Lot          Concession	Disposal Formation
Well Licence No. 9788	
Well Status - Mode* ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	752			
Feb	737			
Mar	722			
April	813			
May	542			
June	797			
July	1,159			
Aug	722			
Sep	858			
Oct	1,385			
Nov	1,219			
Dec	859			
Total	10,565			
Cum. Total**	92,144			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) Douglas C. Clark Signature \_\_\_\_\_  
 Company The Petrolia Discovery Foundation Inc. Secretary / Treasurer \_\_\_\_\_  
 Title \_\_\_\_\_

Date January 20, 2020  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

**For the Year 2019**

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	R.A. EDWARD OIL PRODUCTION	Tel. # 519-882-4954	Fax #
Address	4418 MARTHAVILLE ROAD, PETROLIA, ON N0N 1R0		

Well Name	FLUSHER #1 DISPOSAL	Source Pool	PETROLIA
Township	ENNISKILLEN	Source Formation	DEVONIAN
Lot 11	Concession 12	Disposal Formation	DETROIT RIVER
Well Licence No.	T007318		
Well Status - Mode*	ACTIVE		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

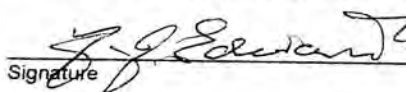
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	721.57	20-25 lbs vacuum	31	
Feb	761.42	20-25 lbs vacuum	28	
Mar	824.42	20-25 lbs vacuum	31	
April	776.54	20-25 lbs vacuum	30	
May	749.66	20-25 lbs vacuum	30	
June	794.39	20-25 lbs vacuum	30	
July	792.29	20-25 lbs vacuum	31	
Aug	636.69	20-25 lbs vacuum	31	
Sep	754.91	20-25 lbs vacuum	30	
Oct	525.6	20-25 lbs vacuum	31	
Nov	544.71	20-25 lbs vacuum	30	
Dec	604.35	20-25 lbs vacuum	31	
Total	8486.55		365	
Cum.Total**	454806.44			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

E. JORDAN EDWARD

Name (print)

  
Signature

R.A. OIL PRODUCTION

OWNER

Company

Title

20/01/2020

Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2019 \_\_\_\_\_

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator S&S Energy Resources Inc.	Tel. #519-359-0749	Fax #
Address 4065 La Salle Line Petrolia N0N 1R0		

Well Name: Bear Creek BD	Source Pool
Township: Enniskillen	Source Formation
Lot 11 Concession 11	Disposal Formation
Well Licence No. T006275	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3820		31	
Feb	3540		28	
Mar	3920		31	
April	3235		30	
May	3856		31	
June	3898		30	
July	3856		31	
Aug	3920		31	
Sep	3830		30	
Oct	3898		31	
Nov	3580		30	
Dec	3920		31	
Total	45273		365	
Cum. Total**	45273		365	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John-Paul Swayze  
Name (print)

Signature

S&S Energy Resources Inc.  
Company

Owner  
Title

28/01/2020  
Date (day/month/year)

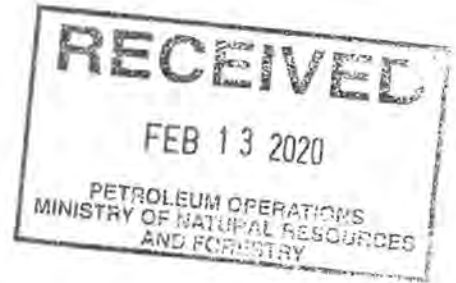






Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2019



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>S.T. RANDALL</u>	Tel. # <u>519 383 5419</u> Fax #
Address <u>4776 MARTHAVILLE RD. RR#3 PETROLIA ON N0N1R0</u>	

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>13</u>	Disposal Formation <u>DETROIT</u>
Well Licence No. <u>T00 6973</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	405.2	0 K PAG	31	
Feb	368.6	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	0 K PAG	365	
Cum. Total**	92368.6	0 K PAG	6937	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

STEVE RANDALL  
Name (print)

[Signature]  
Signature

S.T. RANDALL  
Company

OWNER / OPERATOR  
Title

05 02 2020  
Date (day/month/year)



## Annual Subsurface Oil Field Fluid Disposal Report for the year 2019

Form 9

To: the Minister of Natural Resources

v.2009-05-31

Operator: SYLAB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract I Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T0011517	Disposal Pool: Petrolia
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407	138	31	
Feb	2173	138	28	
Mar	2407	138	31	
April	2329	138	30	
May	2407	138	31	
June	2329	138	30	
July	2407	138	31	
Aug	2407	138	31	
Sep	2329	138	30	
Oct	2407	138	31	
Nov	2329	138	30	
Dec	2407	138	31	
Total	28341		365	
Cum. Total**	292107			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: 06/02/20
Signature: Trevor Brand	Position Held: PRESIDENT



## Annual Subsurface Oil Field Fluid Disposal Report for the year 2019

Form 9

To: the Minister of Natural Resources

v.2009-05-31

Operator: SYLAB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T007549	Disposal Pool: Petrolia
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407	379	31	
Feb	2173	379	28	
Mar	2407	379	31	
April	2329	379	30	
May	2407	379	31	
June	2329	379	30	
July	2407	379	31	
Aug	2407	379	31	
Sep	2329	379	30	
Oct	2407	379	31	
Nov	2329	379	30	
Dec	2407	379	31	
Total	28341		365	
Cum. Total**	533556			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: 06/02/20
Signature: Trevor Brand	Position Held: PRESIDENT



### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2019

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	TAQA North Ltd	Tel. # 519-878-1006	Fax # 519-472-7897
Address	21609 Kintyre Line, Rodney, ON, N0L 2C0		

Well Name	CCS #10 - McMillan #27, Aldborough 4-2 - 5 - V	Source Pool	Rodney Unit
Township	Aldborough	Source Formation	Columbus
Lot	5 Concession V	Disposal Formation	Bass Island/Detroit River
Well Licence No.	T001311		
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?    Yes    No     If yes, attached list of operators from whom fluids were accepted and quantity received per month on a separate sheet

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Injection	Comments - i. e. workovers, treatments, etc.
Jan	9954	up to 1400kPa	31	
Feb	7879	up to 1400kPa	28	
Mar	9612	up to 1400kPa	31	
April	9529	up to 1400kPa	30	
May	8746	up to 1400kPa	31	
June	13936	up to 1400kPa	30	
July	14437	up to 1400kPa	31	
Aug	12898	up to 1400kPa	31	
Sep	10063	up to 1400kPa	30	
Oct	12062	up to 1400kPa	31	
Nov	6909	up to 1400kPa	30	
Dec	10919	up to 1400kPa	31	
Total	126944		365	
Cum Total**	2485119			

\*\* Cumulative Total since Jan 1, 2000

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jim McIntosh

Name (print)

TAQA North Ltd

Company

2/15/2020

Date (day/month/year)

Signature

Ontario Consulting Engineer

Title



