



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator 398311 Ontario Limited

Tel. # 519-862-3061 Fax # 519-862-3966

Address 278 Rokeby Line Mooretown, ON N0N 1M0

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petrolia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Lot 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential


Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
April	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	29,200.0		366	
Cum. Total**	Was 2,350,529.0 2,379,729.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) Carol Watt

Signature 

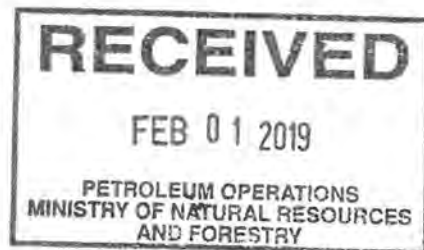
Company 398311 Ontario Limited

Title Authorized Representative



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>625052 Ontario Inc.</u>	Tel. # <u>(519) 882-2459</u> Fax #
Address <u>4520 Marthaville Rd. Petrolia, ON N0N 1R0</u>	

Well Name <u>Stevenson Disposal 2</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Lucas (Dundee)</u>
Lot <u>10</u> Concession <u>12</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>7397</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>2202</u>		<u>31</u>	<u>- Well is checked twice a week.</u>
Feb	<u>1989</u>		<u>28</u>	
Mar	<u>2202</u>		<u>31</u>	<u>- Added 2L of corrosion inhibitor to annulus for the year</u>
April	<u>2131</u>		<u>30</u>	
May	<u>2202</u>		<u>31</u>	
June	<u>2131</u>		<u>30</u>	<u>- Pressure tested annulus on April 18th for 10 min @ 12 psi. Second test performed on Oct 14th for 10 min @ 12 psi.</u>
July	<u>2202</u>		<u>31</u>	
Aug	<u>2202</u>		<u>31</u>	
Sep	<u>2131</u>		<u>30</u>	
Oct	<u>2202</u>		<u>31</u>	
Nov	<u>2131</u>		<u>30</u>	
Dec	<u>2202</u>		<u>31</u>	
Total	<u>25,927</u>		<u>365</u>	
Cum. Total**	<u>544,549</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Matthew Munro
 Name (print)

[Signature]
 Signature

625052 Ontario Inc.
 Company

Owner / Operator
 Title

Jan 10/19
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax #
Address: P.O. BOX 242 OIL SPRINGS, ON N9N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2312	1447.38	31	
Feb	1157		28	
Mar	1157		31	
April	2383		30	
May	2673		31	
June	2265		30	
July	2257		31	
Aug	2506		31	
Sep	2677		30	
Oct	2305		31	
Nov	1280		30	
Dec	1280		31	
Total	24,252		365	
Cum. Total**	721,646		9,639	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

Signature

BARNES BOTHWELL
Company

BOOKEEPER
Title

11/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #
Address: 2581 Duryee St. Box 242, Oil Springs, ON N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1138.70	No pressure	31	
Feb	1097.86		28	
Mar	809.88		31	
April	806.38		30	
May	752.81		31	
June	755.30		30	
July	758.80		31	
Aug	1103.29		31	
Sep	1158.92		30	
Oct	1197.96		31	
Nov	1225.02		30	
Dec	1214.15		31	
Total	12019.07		365	
Cum. Total**	496,703.16		10,379	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Donna Barnes
Name (print)

Donna Barnes
Signature

Barnes Oil Co.
Company

bookkeeper
Title

11/02/2019
Date (day/month/year)

FLUID DISPOSAL FROM OTHER OPERATORS

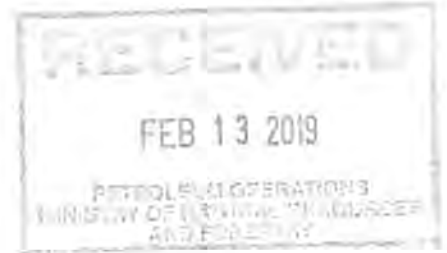
2018

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m ³	108.43 m ³
February	302.82 m ³	97.93 m ³
March	302.82 m ³	108.43 m ³
April	302.82 m ³	104.93 m ³
May	302.82 m ³	108.43 m ³
June	302.82 m ³	104.93 m ³
July	302.82 m ³	108.43 m ³
August	302.82 m ³	108.43 m ³
September	302.82 m ³	104.93 m ³
October	302.82 m ³	108.43 m ³
November	302.82 m ³	104.93 m ³
December	302.82 m ³	108.43 m ³
TOTALS	3633.84 m ³	1276.66 m ³



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Marcie Marsh</u>	Tel. # <u>519-704-4256</u> Fax #
Address <u>307 Peter St Bothwell, Ont</u>	

Well Name <u>Pope Disposal Well</u>	Source Pool <u>Bothwell Thamesville.</u>
Township <u>Zone</u>	Source Formation <u>Dundee.</u>
Lot <u>14</u> Concession <u>RR 5LR</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>7443</u>	
Well Status - Mode* <u>Act BD</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	128	Vac	31	
Feb	95	Vac	28	
Mar	121	Vac	31	
April	117	Vac	30	
May	121	Vac	31	
June	116	Vac	30	
July	114	Vac	31	
Aug	111	Vac	30	
Sep	110	Vac	30	
Oct	114	Vac	31	
Nov	123	Vac	30	
Dec	104	Vac	30	
Total	1374		363	
Cum. Total**	35,030.79			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Marcie Marsh
Name (print)

[Signature]
Signature

Bothwell Pope Oil Inc
Company

owner/operator
Title

Feb 4, 2019.
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
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Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Joanne Brand	5198822004
4185 Oil Heritage Road Petrolia Ontario N0N 1R0	

Well Name Ultimatum 89	Source Pool Petrolia
Township Enniskillen	Source Formation devonian
Lot 14 Concession 9	Disposal Formation Detroit River
Well Licence No. T007822	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	680		31	
Feb	680		28	
Mar	680		31	
April	680		30	
May	680		31	
June	680		30	
July	680		31	
Aug	680		31	
Sep	680		30	
Oct	680		31	
Nov	680		30	
Dec	680		31	
Total	8160		365	
Cum. Total**	375318			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Joanne Brand

Name (print)

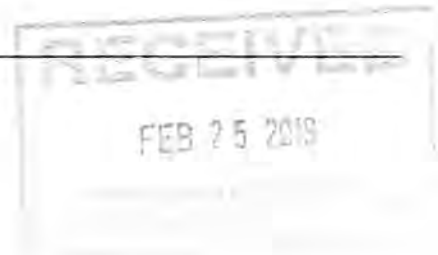
Joanne Brand
Signature

Company

Owner /Operator
Title

04/02/2019

Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>CANFLOW ENVIRON. SERVICES</u>	Tel. # <u>(511) 883-0231</u> Fax # <u>(511) 883-3430</u>
Address <u>360 CENTRE STREET, PETROLIA, ONTARIO, N0N 1R0</u>	

Well Name <u>THOMPSON #1</u>	Source Pool <u>CANFLOW PROPERTY</u>
Township <u>SPENSKILWEN (PETROLIA)</u>	Source Formation
Lot <u>12</u> Concession <u>XII</u>	Disposal Formation <u>DETROIT RIVER ZONE</u>
Well Licence No. <u>0000 1696</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2,703			
Feb	2,821			
Mar	3,424			
April	3,168			
May	1,729			
June	2,105			
July	2,719			
Aug	2,916			
Sep	2,902			
Oct	2,890			
Nov	2,710			
Dec	2,520			
Total	32,687 (M3)			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

JOHN REGAN

Name (print)

CANFLOW ENVIRON. SERVICES

Company

8/FEB/2019

Date (day/month/year)

[Signature]

Signature

V.P. GEN. MGR. / SALES

Title





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>CHARLES FAIRBANK P.L. PROP.</u>	Tel. # <u>519 332</u>	Fax # <u>0230</u>
Address <u>394 STATION STREET, PETROLIA, ONT. N0W 1R0</u>		

Well Name <u>RANNEY #1</u>	Source Pool <u>GIR SPRINGS</u>
Township <u>ENMISILLEN</u>	Source Formation <u>DEUONIAN</u>
Lot <u>1B</u> Concession <u>II</u>	Disposal Formation
Well Licence No. <u>T012031</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>60 B</u>			
Cum. Total**	<u>215 B</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
 Name (print)

[Signature]
 Signature



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL PRODUCTIONS</u>	Tel. # <u>519-882-0234</u> fax #
Address <u>394 STAFFORD STREET</u>	

Well Name <u>IMPERIAL 830</u>	Source Pool
Township <u>ENNISKILLEN</u>	Source Formation
Lot <u>17</u> Concession <u>II</u>	Disposal Formation
Well Licence No. <u>804B</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	<u>75,562</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
 Name (print)

CL 804 B
 Signature



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year _____

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator FAIRBANK OIL PROPERTIES	Tel. # 519-882-0300 Fax #
Address 394 STATION STREET, PETROLIA, ONT. N0M 1R0	

Well Name FAIRBANK 3	Source Pool OIL SPRINGS
Township ENNISKILLEN	Source Formation Downman
Lot 17 Concession 1	Disposal Formation
Well Licence No. 7365	
Well Status - Mode* ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	334,400		365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
 Name (print)

Signature



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	<u>FAIRBANK OIL PROPERTIES</u>	519 Tel. # <u>882-0230</u> Fax #
Address	<u>394 STATION STREET, PETROLIA, ONT. N0W 1R0</u>	

Well Name	<u>IMPERIAL B38</u>	Source Pool	<u>DEVONIAN</u>
Township	<u>ENHISKILLEN</u>	Source Formation	
Lot	<u>17</u>	Concession	<u>11</u>
Well Licence No.	<u>7054</u>	Disposal Formation	
Well Status - Mode*	<u>ACTIVE</u>		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	<u>1,584,280</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
 Name (print)

Signature



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL PROPERTIES</u>	<u>519</u> Tel. # <u>882-0230</u> Fax #
Address <u>394 STATION ST. PETROLIA, ONT N0W 1R0</u>	

Well Name <u>MATHESON #1</u>	Source Pool <u>DEVONIAN</u>
Township <u>ENNSKILLEN</u>	Source Formation
Lot <u>19</u> Concession <u>II</u>	Disposal Formation
Well Licence No. <u>7074</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	<u>194,733</u>		<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
Name (print)

[Signature]
Signature



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name: Clearbeach et al #43	Source Pool: Produced Water from Clearbeach
Township: Dunwich	Source Formation: Dundee
Lot: A Concession: A	Disposal Formation: Bass Island/Bertie
Well Licence No.: 12152	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

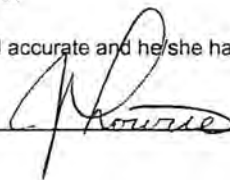
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	583.0233		31	
Feb	507.6155		28	
Mar	684.4097		31	
April	616.4425		30	
May	464.4981		31	
June	529.0788		30	
July	590.3208		31	
Aug	551.9571		31	
Sep	527.33		30	
Oct	597.682		31	
Nov	475.4205		30	
Dec	221.8354		31	
Total	6349.614		365	
Cum. Total**	7545.614			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire
 Name (print)


 Signature

Clearbeach Resources Inc.
 Company

President
 Title

15/02/2019
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name: VRI#(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Lot: 23 Concession: V	Disposal Formation: Trenton
Well Licence No.: 10690	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

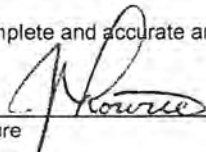
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	270		6	
Feb	375		5	
Mar	354		7	
April	360		7	
May	270		5	
June	350		9	
July	224		6	
Aug	280		6	
Sep	283		8	
Oct	266		9	
Nov	420		7	
Dec	225		4	
Total	3677		72	
Cum. Total**	39274.5			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire
Name (print)


Signature

Clearbeach Resources Inc.
Company

President
Title

15/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name: CLB Disposal #1 Sombra 3-9-V	Source Pool: Produced Water from Becher
Township: Sombra	Source Formation: Dundee
Lot: 9 Concession: 5	Disposal Formation: Detroit River/Bass Island
Well Licence No.: 10621	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

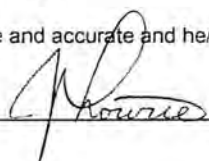
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	59	0	31	
Feb	60	0	28	
Mar	60	0	31	
April	61	0	30	
May	60	0	31	
June	61	0	30	
July	59	0	31	
Aug	59	0	31	
Sep	57	0	30	
Oct	59	0	31	
Nov	56	0	30	
Dec	57	0	31	
Total	708	0	365	
Cum. Total**	9823.62			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire
Name (print)


Signature

Clearbeach Resources Inc.
Company

President
Title

15/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator DEN-MAR BRINES LIMITED	Tel. #	Fax #
Address 15124 LONGWOODS ROAD, RR3, BOTHWELL, ON N0P 1C0		

Well Name DEN-MAR BRINES #11	Source Pool
Township SARNIA	Source Formation GUELPH & DUNDEE
Lot 2 Concession 6	Disposal Formation DETROIT RANGE
Well Licence No. T011761	
Well Status - Mode* ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April	55	75 PSI	30	
May	25	75 PSI	30	
June	130	75 PSI	30	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	210			
Cum. Total**	3652.86			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

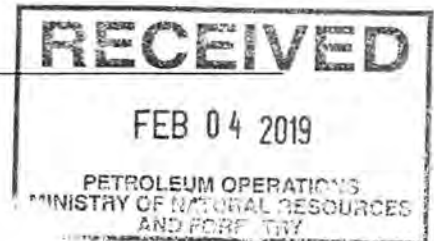
MARYANN MAHOVLICH
Name (print)

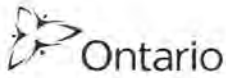
Mary Ann Mahovlich
Signature

HAROLD MARCUS LIMITED
Company

ACCOUNTS PAYABLE
Title

29/01/2019
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 33823, Mersea 1-12-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Tract	1	Lot	12	Concession	A
Disposal Formation	Trenton/Kirkfield				
Well Licence No.	T006826				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,232.00	2,600	31.0	
Feb	1,120.00	2,600	28.0	
Mar	1,109.00	2,600	31.0	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	3,461.00			
Cum. Total **	202,313.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)

Signature

Dundee Oil and Gas Limited
Company

President
Title

17/09/2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Consumers et al 33817, Mersea 3-13-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Tract	3	Lot	13	Concession	A
Disposal Formation	Silurian Gasport				
Well Licence No.	T006539				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,579.00	2,600	31.0	
Feb	1,216.00	2,600	28.0	
Mar	1,554.00	2,600	31.0	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	4,349.00			
Cum. Total **	884,902.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
 Name (print)

Signature

Dundee Oil and Gas Limited
 Company

President
 Title

17/09/2018
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 34335, Mersea 3-15-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Tract	3	Lot	15	Concession	1
Disposal Formation	Ordovician				
Well Licence No.	T007201				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	438.00	100	8.0	
Feb	547.00	100	10.0	
Mar	746.00	100	15.0	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	1,731.00			
Cum. Total **	90,656.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
 Name (print)

Signature

Dundee Oil and Gas Limited
 Company

President
 Title

17/09/2018
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 34012, Mersea 6-23-VII			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Tract	6	Lot	23	Concession	VII
Disposal Formation	Trenton/Kirkfield				
Well Licence No.	T006935				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,868.00		31.0	
Feb	2,414.00		28.0	
Mar	2,763.00		31.0	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	8,045.00			
Cum. Total **	688,100.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)

Dundee Oil and Gas Limited
Company

17/09/2018
Date (day/month/year)


Signature
President
Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 33826, Mersea 7-13-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Tract	7	Lot	13	Concession	I
Disposal Formation	Cambrian				
Well Licence No.	T007947				
Well Status - Mode*	Suspended				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-		-	
Feb	-		-	
Mar	-		-	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	-		-	
Cum. Total **	112,660.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
 Name (print)

Dundee Oil and Gas Limited
 Company

17/09/2018
 Date (day/month/year)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 34352, Romney 2-15-III			Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Tract	2	Lot	15	Concession	III
Disposal Formation	Black River				
Well Licence No.	T007421				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6,282.00	2,700	31.0	
Feb	5,582.00	2,700	28.0	
Mar	6,114.00	2,700	31.0	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	17,978.00			
Cum. Total **	1,682,544.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

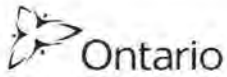
Bruce Sherley
 Name (print)

Signature

Dundee Oil and Gas Limited
 Company

President
 Title

17/09/2018
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Telesis et al 34516, Romney 3 - 12 - IV			Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Tract	3	Lot	12	Concession	IV
Disposal Formation	Black River				
Well Licence No.	T007950				
Well Status - Mode*	Suspended				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-		-	
Feb	-		-	
Mar	-		-	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	-			
Cum. Total **	561,280.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
 Name (print)

Dundee Oil and Gas Limited
 Company

17/09/2018
 Date (day/month/year)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	PPC Rochester #5, Rochester 4-10-I EBR			Source Pool	Byrnedale & Rochester Pools
Township	Rochester			Source Formation	Sherman Fall, Coboconk Zones
Tract	4	Lot	10	Concession	I EBR
Disposal Formation	Sherman Fall				
Well Licence No.	T007960				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	174.00	390	14.0	
Feb	58.00	396	7.0	
Mar	62.00	300	9.0	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	294.00			
Cum. Total **	26,609.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)

Dundee Oil and Gas Limited
Company

17/09/2018
Date (day/month/year)


Signature
President
Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	PPC et al Rochester #10H (Horiz.#1), Rochester 5-10-I EBR			Source Pool	Byrnedale & Rochester Pools
Township	Rochester			Source Formation	Sherman Fall, Coboconk Zones
Tract	5	Lot	10	Concession	I EBR
Well Licence No.	T008195			Disposal Formation	Sherman Fall
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	494.00	390	14.0	
Feb	230.00	396	7.0	
Mar	294.00	300	9.0	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	1,018.00			
Cum. Total **	251,363.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
 Name (print)

Dundee Oil and Gas Limited
 Company

17/09/2018
 Date (day/month/year)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2018 - up to and including March 31

Form 9 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	PPC Rochester #2, Rochester 7-16-II-EBR			Source Pool	Rochester 1-17-II EBR Pool
Township	Rochester			Source Formation	Sherman Fall, Coboconk Zones
Tract	7	Lot	16	Concession	II EBR
Disposal Formation	Sherman Fall				
Well Licence No.	T007944				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	693.00	121	17.0	
Feb	868.00	125	21.0	
Mar	811.00	370	22.0	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	2,372.00			
Cum. Total **	81,187.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)

Signature

Dundee Oil and Gas Limited
Company

President
Title

17/09/2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: Estate of Ross Johnston	Tel. # 519-683-4639 Cell # 519-436-5912
Address: 2607 Roady Park Rd., Box 262, Oil Springs, ON N0N 1P0	

Well Name: Ross 1 Disposal, Enniskillen 4-1-17-II	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot: 17 Concession: II	Disposal Formation: Detroit River
Well Licence No.: T007593	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0			
Feb	141.24			
Mar	0			
April	0			
May	0			
June	0			
July	141.24			
Aug	0			
Sep	0			
Oct	141.24			
Nov	0			
Dec	0			
Total	423.7			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dave Bond

Name (print)

Estate of Ross Johnston

Company

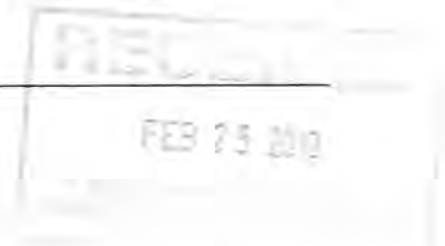
11/02/2019

Date (day/month/year)

Signature

Operator

Title





Annual Subsurface Oil Field Fluid Disposal Report for the year 2018

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. #	Fax #
Address <u>511 Albert Blvd.</u>	<u>519 862-5425</u>	
<u>Corunna, Ont. N0N 1G0</u>		

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>ZONE</u>	Source Formation: <u>Dev.</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure in Pa <u>PSI</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>70.4</u>	<u>50</u>	<u>31</u>	
Feb	<u>73.44</u>		<u>28</u>	
Mar	<u>71.12</u>		<u>31</u>	
April	<u>64.16</u>		<u>30</u>	
May	<u>86.64</u>		<u>31</u>	
June	<u>55.92</u>		<u>30</u>	
July	<u>77.32</u>		<u>31</u>	
Aug	<u>75.4</u>		<u>31</u>	
Sep	<u>91.36</u>		<u>30</u>	
Oct	<u>55.76</u>		<u>31</u>	
Nov	<u>70.44</u>		<u>30</u>	
Dec	<u>81.0</u>		<u>31</u>	
Total	<u>872.96</u>		<u>365</u>	
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Brennan</u>	Date: <u>23 Jan, 2019</u>
Signature: <u>Lee Brennan</u>	Position Held:

REC

FEB 13 2019



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name IMP No737 Imp Har Sub 11 Col S 81-1-1	Source Pool Colchester Pool
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T000186	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1224	700	22	
Feb	2047	700	28	
Mar	1759	700	29	
April	1673	700	28	
May	1655	700	30	
June	1739	700	27	
July	1773	700	31	
Aug	1714	700	31	
Sep	1701	700	30	
Oct	1659	700	31	
Nov	1702	700	30	
Dec	1599	700	31	
Total	20,245			
Cum. Total**	399,830			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

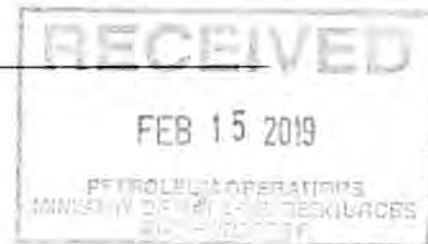
Eugenie Gaiswinkler
 Name (print)

Eugenie Gaiswinkler
 Signature

GEL Exploration Limited
 Company

Vice President
 Title

10/02/2019
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator K & W DRILLING LTD.	Tel. # 519-834-2339	Fax #
Address 2581 DURYEE ST. P.O. BOX 242 OIL SPRINGS, ON N0N 1P0		

Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence No. T007319	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2723		28	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35500		365	
Cum. Total**	248,694		2,558	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

Donna Barnes
Signature

K & W DRILLING LTD
Company

BOOKKEEPER
Title

11/02/19
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name Howard 1-96-STR BF	Source Pool Oilfield Brine
Township Howard	Source Formation Production Formation
Lot Concession 1-96-STR BF	Disposal Formation Cambrian
Well Licence No. T008230	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

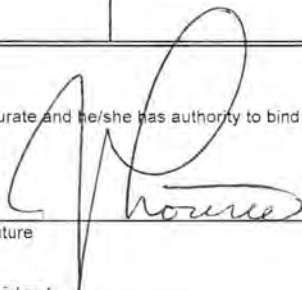
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	226.00	2,822	26.0	
May	985.00	3,033	29.0	
Jun	1,280.00	2,922	30.0	
Jul	855.00	2,848	29.0	
Aug	290.00	2,995	27.0	
Sep	193.00	3,013	17.0	
Oct	763.00	3,138	31.0	
Nov	675.00	3,290	29.0	
Dec	595.00	3,142	31.0	
Total	5,862.00	3,022	249.00	
Cum.				
Total **	233,674.63			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)


 Signature

Lagasco Inc.
Company

President
Title

14/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v. 2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name TLM (Disposal #1) Malahide 5-27-1	Source Pool Oilfield Brine
Township Malahide	Source Formation Production Formation
Lot 27 Concession I	Disposal Formation Cambrian
Well Licence No. T010456	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	332.23	2,414	20.0	
May	328.03	2,144	29.0	
Jun	367.00	2,377	27.0	
Jul	474.04	2,624	28.0	
Aug	352.32	2,145	27.0	
Sep	274.48	2,446	25.0	
Oct	348.10	2,153	27.0	
Nov	214.03	2,113	29.0	
Dec	236.28	2,262	23.0	
Total	2,926.51		235.0	
Cum.				
Total **	156,522.64			

**Cumulative volume disposed since the well was first activated

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President
Title

14/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - December 31

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Consumers' 34047, Southwold-C-Plan #39	Source Pool	Oilfield Brine
Township	Southwold	Source Formation	Production Formation
Lot	C	Concession	FRSLR, Plan 39
Well Licence No.	T006984	Disposal Formation	Cambrian
Well Status - Mode*	Active		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	0.42	5.00	1.0	
May	42.10	5.00	7.0	
Jun	4.52	5.00	3.0	
Jul	2.10	5.00	4.0	
Aug	0.21	5.00	1.0	
Sep	0.21	5.00	1.0	
Oct	12.70	5.00	3.0	
Nov	24.89	5.00	7.0	
Dec	0.21	5.00	1.0	
Total	87.36		28.0	
Cum. Total **	127,649.61			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President
Title

15/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year **2018 - April 1 - Dec 31**

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name CONS et al 34012 Mersea 6-23-VII	Source Pool Oilfield Brine
Township Mersea	Source Formation Production formation
Lot 6 Tract 23 Concession VII	Disposal Formation Trenton/Kirkfield
Well Licence No T006935	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	2,567.00	1,834	30.0	
May	2,874.00	2,000	31.0	
Jun	2,722.00	2,000	30.0	
Jul	2,773.00	2,000	31.0	
Aug	2,895.00	2,000	31.0	
Sep	2,754.00	2,000	30.0	
Oct	2,786.00	2,000	31.0	
Nov	2,749.00	2,000	30.0	
Dec	2,703.00	2,000	31.0	
Total	24,823.00			
Cum Total **	712,923.00			

**Cumulative volume disposed since the well was first activated

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

14/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name CONS et al 33826 - Mersea 7-13-1	Source Pool Oilfield Brine
Township Mersea	Source Formation Production formation
Lot 7 Tract 13 Concession I	Disposal Formation Cambrian
Well Licence No. T007947	
Well Status - Mode* Suspended	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	-	-	-	
May	-	-	-	
Jun	-	-	-	
Jul	-	-	-	
Aug	-	-	-	
Sep	-	-	-	
Oct	-	-	-	
Nov	-	-	-	
Dec	125.00	2,200	31.0	
Total	125.00			
Cum. Total **	112,785.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President

Title

14/02/2019

Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v. 2009-05-31

Operator <u>Lagasco Inc.</u>	Tel. # <u>519-433-7710</u>	Fax # <u>519-433-7588</u>	
Address <u>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</u>			

Well Name <u>CONS et al 34352 Romney 2-15-III</u>	Source Pool <u>Oilfield Brine</u>
Township <u>Romney</u>	Source Formation <u>Production formation</u>
Lot <u>2</u> Tract <u>15</u> Concession <u>III</u>	Disposal Formation <u>Black River</u>
Well Licence No. <u>T007421</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

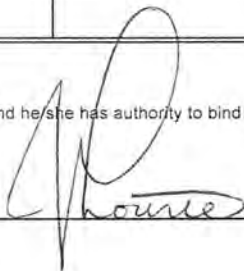
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	5,915.00	3,250	30.0	
May	6,019.00	3,450	31.0	
Jun	5,461.00	3,450	30.0	
Jul	6,064.00	3,450	31.0	
Aug	6,124.00	3,450	31.0	
Sep	5,771.00	3,450	30.0	
Oct	5,401.00	3,450	31.0	
Nov	5,558.00	3,450	30.0	
Dec	5,890.00	3,450	31.0	
Total	52,203.00			
Cum.				
Total **	1,734,747.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

14/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator <u>Lagasco Inc.</u>	Tel. # <u>519-433-7710</u>	Fax # <u>519-433-7588</u>	
Address <u>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</u>			

Well Name <u>Romney 3-12-IV</u>	Source Pool <u>Oilfield Brine</u>
Township <u>Romney</u>	Source Formation <u>Production formation</u>
Lot <u>3</u> Tract <u>12</u> Concession <u>IV</u>	Disposal Formation <u>Black River</u>
Well Licence No. <u>T007950</u>	
Well Status - Mode* <u>Suspended</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

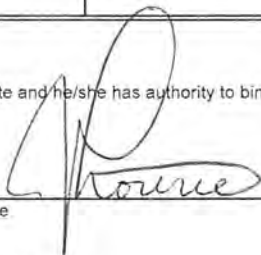
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	17.00	300	31.0	
Total	17.00			
Cum. Total **	561,297.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

14/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name PPC Rochster #5 - Rochester 4-10-I EBR	Source Pool Bryndale & Rochester Pools
Township Rochester	Source Formation Sherman Falls, Coboconik Zones
Lot 4 Tract 10 Concession I	Disposal Formation Sherman Falls
Well Licence No. T007960	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

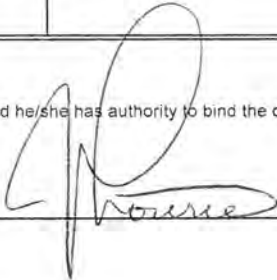
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	15.00	2,400	31.0	
Sep	10.00	686	30.0	
Oct	51.00	589	31.0	
Nov	313.00	594	30.0	
Dec	268.00	600	31.0	
Total	657.00			
Cum. Total **	27,266.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)



 Signature

Lagasco Inc.
 Company

 President
 Title

14/02/2019
 Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-I	Source Pool Bryndale & Rochester Pools
Township Rochester	Source Formation Sherman Falls, Coboconk Zones
Lot 5 Tract 10 Concession I	Disposal Formation Sherman Falls
Well Licence No. T008195	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	-	-	-	
May	-	-	-	
Jun	-	-	-	
Jul	-	-	-	
Aug	5.00	2,400	31.0	
Sep	3.00	686	30.0	
Oct	51.00	589	31.0	
Nov	313.00	594	30.0	
Dec	237.00	600	31.0	
Total	609.00			
Cum. Total **	251,972.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President
Title

14/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	PPC Rochester #2, Rochester 7-16-II-EBR			Source Pool	V Rochester 1-17-II EBR Pool - U
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	7	Tract	16	Concession	II
Disposal Formation	Sherman Falls				
Well Licence No.	T007944				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

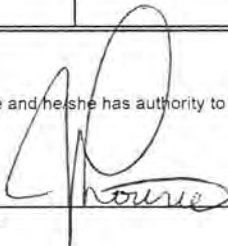
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	1,241.00	10	30.0	
May	1,387.00	244	31.0	
Jun	1,060.00	300	30.0	
Jul	862.00	56	31.0	
Aug	1,262.00	229	31.0	
Sep	1,119.00	388	30.0	
Oct	1,598.00	537	31.0	
Nov	1,118.00	594	30.0	
Dec	1,187.00	600	31.0	
Total	10,834.00			
Cum. Total **	92,021.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

14/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	Cons et al 34335 Mersea 3-15-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	15	Concession	1
Disposal Formation	Ordovician				
Well Licence No.	T007201				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	612.00	100	30.0	
May	659.00	100	31.0	
Jun	418.00	100	30.0	
Jul	623.00	100	31.0	
Aug	555.00	468	31.0	
Sep	1,126.00	100	30.0	
Oct	539.00	100	31.0	
Nov	466.00	100	30.0	
Dec	652.00	100	31.0	
Total	5,650.00			
Cum				
Total **	96,306.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

14/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address Unit B. 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name Cons et al 33817 Mersea 3-13-A	Source Pool Oilfield Brine
Township Mersea	Source Formation Production formation
Lot 3 Tract 13 Concession A	Disposal Formation Silurian Gasport
Well Licence No. T006539	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

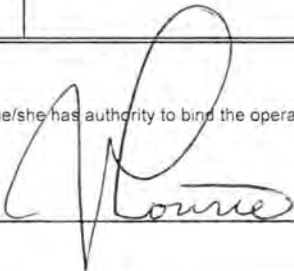
Fluid accepted from other operators Yes No
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	1,360.00	2,600	30.0	
May	1,840.00	2,423	31.0	
Jun	1,706.00	2,207	30.0	
Jul	1,531.00	2,300	31.0	
Aug	1,409.00	2,303	31.0	
Sep	1,212.00	2,462	30.0	
Oct	1,189.00	2,600	31.0	
Nov	954.00	2,307	30.0	
Dec	775.00	2,200	31.0	
Total	11,976.00			
Cum. Total **	896,878.00			

**Cumulative volume disposed since the well was first activated

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

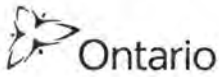
Jane Lowrie
 Name (print)


 Signature

Lagasco Inc.
 Company

President
 Title

14/02/2019
 Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - April 1 - Dec 31

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator	Lagasco Inc.	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 33823 Mersea 1-12-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	1	Tract	12	Concession	A
				Disposal Formation	Trenton/Kirkfield
Well Licence No.	T006826				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	1,070.00	2,600	30.0	
May	1,282.00	2,423	31.0	
Jun	1,186.00	2,207	30.0	
Jul	1,284.00	2,300	31.0	
Aug	1,340.00	2,303	31.0	
Sep	1,446.00	2,467	30.0	
Oct	1,416.00	2,600	31.0	
Nov	927.00	2,307	30.0	
Dec	1,067.00	2,200	31.0	
Total	11,018.00			
Cum.				
Total**	213,331.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President
Title

14/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	519 Tel. # <u>8821844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Mid Petrolia # 1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006846</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1030	Vacuum	31	
Feb	910	" "	28	
Mar	1030	" "	31	
April	995	" "	30	
May	1030	" "	31	
June	995	" "	30	
July	1030	" "	31	
Aug	1030	" "	31	
Sep	995	" "	30	
Oct	1030	" "	31	
Nov	995	" "	30	
Dec	1030	" "	31	
Total	12,100		365	
Cum. Total**	386,610			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

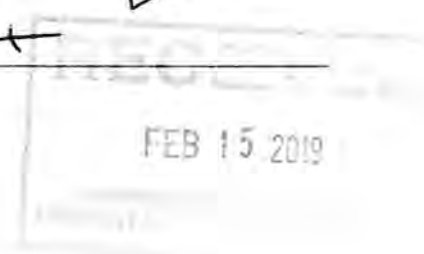
Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

12/2/2019
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v 2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # ⁵¹⁹ <u>8821844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 138</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T012142</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>388</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>344</u>	<u>"</u>	<u>28</u>	
Mar	<u>388</u>	<u>"</u>	<u>31</u>	
April	<u>375</u>	<u>"</u>	<u>30</u>	
May	<u>388</u>	<u>"</u>	<u>31</u>	
June	<u>375</u>	<u>"</u>	<u>30</u>	
July	<u>388</u>	<u>"</u>	<u>31</u>	
Aug	<u>388</u>	<u>"</u>	<u>31</u>	
Sep	<u>375</u>	<u>"</u>	<u>30</u>	
Oct	<u>388</u>	<u>"</u>	<u>31</u>	
Nov	<u>375</u>	<u>"</u>	<u>30</u>	
Dec	<u>388</u>	<u>"</u>	<u>31</u>	
Total	<u>4560</u>		<u>365</u>	
Cum. Total**	<u>31590</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

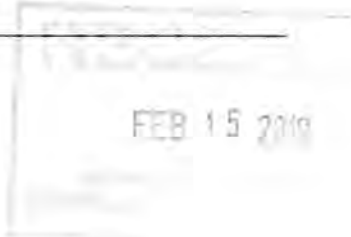
Ed Jacques
 Name (print)

[Signature]
 Signature

Lambton Area Industries
 Company

President
 Title

Feb 12/2019
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # ⁵¹⁹ <u>8821844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques #21</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T606089</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	388	NIL	31	
Feb	344	"	28	
Mar	388	"	31	
April	375	"	30	
May	388	"	31	
June	375	"	30	
July	388	"	31	
Aug	388	"	31	
Sep	375	"	30	
Oct	388	"	31	
Nov	375	"	30	
Dec	388	"	31	
Total	4560		365	
Cum. Total**	221,010			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

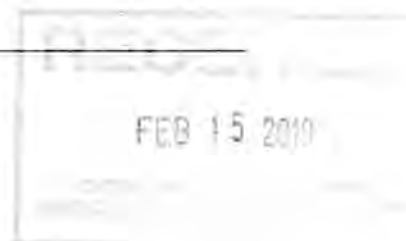
Ed Jacques
Name (print)

Signature

Lambton Area Industries
Company

President
Title

Feb 12, 2019
Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # ⁵¹⁹ <u>8521544</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 73</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T003663</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1148	Vacuum	10	
Feb	1148	"	10	
Mar	1148	"	10	
April	1148	"	10	
May	1148	"	10	
June	1148	"	10	
July	1148	"	10	
Aug	1148	"	10	
Sep	1148	"	10	
Oct	1148	"	10	
Nov	1148	"	10	
Dec	1148	"	10	
Total	13774		120	
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

Signature

Lambton Area Industries
Company

President
Title

12/2/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: On-Energy Corp.	Tel. # 519-695-3811	Fax #519-695-3852
Address: 185 McEwan St., Bothwell, ON N0P 1C0		

Well Name: Canadian Kewanee No. 102	Source Pool: Produced Water From Unit 3
Township: Aldborough	Source Formation: Dundee
Lot: 2 Concession: Gore	Disposal Formation: Detroit River/Bass Island
Well Licence No.: 1499	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2780.29	170	31	
Feb	2533.70	170	28	
Mar	2833.39	170	31	
April	2927.82	170	30	
May	3066.30	170	31	
June	2930.37	170	30	
July	921.62	170	10	
Aug	3036.72	170	31	
Sep	2912.40	170	30	
Oct	3001.27	170	31	
Nov	2793.48	170	30	
Dec	2816.22	170	31	
Total	32553.58		365	
Cum. Total**	361734.28			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
Name (print)

Signature

On-Energy Corp.
Company

President
Title

13/06/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address <u>4281</u> DISCOVERY LINE , PETROLIA, ON N0N 1R0		

Well Name Petrolia Discovery #1	Source Pool
Township Enniskillen	Source Formation
Lot 1-4 Concession 13-X1	Disposal Formation
Well Licence No. 7510	
Well Status - Mode* ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

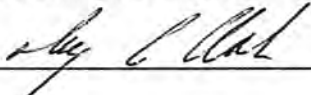
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0			
Feb	2213			
Mar	2325			
April	2577			
May	2382			
June	2493			
July	2661			
Aug	1932			
Sep	1932			
Oct	1932			
Nov	1598			
Dec	2158			
Total	24,596			
Cum. Total**	1,328,643			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Douglas C. Clark
Name (print)


Signature

The Petrolia Discovery Foundation Inc.
Company

Secretary / Treasurer
Title

Jan.20.2019 / March15.2019 Revised to include monthly numbers
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address 4381 DISCOVERY LINE , PETROLIA, ON N0N 1R0		

Well Name B. D. #2	Source Pool
Township Enniskillen	Source Formation
Lot 3-1 Concession 13-X1	Disposal Formation
Well Licence No. 9788	
Well Status - Mode* ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0			
Feb	1192			
Mar	1252			
April	1252			
May	1388			
June	1282			
July	1342			
Aug	1433			
Sep	1040			
Oct	1040			
Nov	860			
Dec	1163			
Total	13244			
Cum. Total**	81579			

**Cumulative volume disposed since the well was first activated.

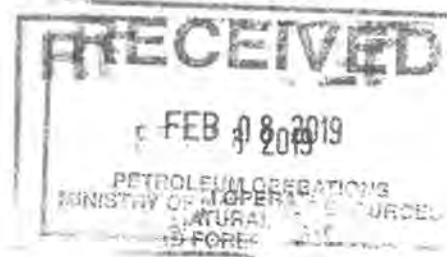
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) Douglas C. Clark Signature
 Company The Petrolia Discovery Foundation Inc. Title Secretary / Treasurer

Date (day/month/year) January 20, 2019 / March 15, 2019 Revised to include monthly numbers



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2018

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator R. A. EDWARD OIL PRODUCTION	Tel. # 519 882 4954	Fax #
Address 10340 LIVE OAK CRESCENT, GRAND BEND ON N0M 1T0		

Well Name: FLUSHER #1 DISPOSAL	Source Pool PETROLIA
Township ENNISKILLEN	Source Formation DEVONIAN
Lot 11 Concession 12	Disposal Formation DETROIT RIVER
Well Licence No. T007318	
Well Status - Mode* ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1341.66			
Feb	688.23			
Mar	0.00			
April	1232.84			
May	816.39			
June	793.47			
July	868.82			
Aug	1013.70			
Sep	654.73			
Oct	844.45			
Nov	635.42			
Dec	632.36			
Total	9522.096			
Cum. Total**	446319.89			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

F. JORDAN EDWARD

Name (print)

Signature

R.A. EDWARD OIL PRODUCTION

OWNER

Company

Title

29/JAN/2019
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator S&S Energy Resources Inc.	Tel. # (519) 674-2358 Fax # (519) 674-2532
Address 4065 LaSalle Line Petrolia NON 1RO	

Well Name BCR#1	Source Pool: Petrolia
Township Enniskillen	Source Formation: Dundee
Lot 12 Concession 12	Disposal Formation: Detroit River
Well Licence No. T006275	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3820		31	
Feb	3890		29	
Mar	3856		31	
April	3898		30	
May	3894		31	
June	3998		30	
July	3830		31	
Aug	3920		31	
Sep	3840		30	
Oct	3940		31	
Nov	3892		30	
Dec	3854		31	
Total	46632		365	
Cum. Total**	unknown			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John-Paul Swayze
Name (print)

Signature

S&S Energy Resources Inc.
Company

Owner
Title

13/02/2019
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator S&S Energy Resources Inc.	Tel. # (519) 674-2358 Fax # (519) 674-2532
Address 4065 LaSalle Line Petrolia NON 1R0	

Well Name BCR#1	Source Pool: Petrolia
Township Enniskillen	Source Formation: Dundee
Lot 12 Concession 12	Disposal Formation: Detroit River
Well Licence No. T006275	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3820		31	
Feb	3890		29	
Mar	3856		31	
April	3898		30	
May	3894		31	
June	3998		30	
July	3830		31	
Aug	3920		31	
Sep	3840		30	
Oct	3940		31	
Nov	3892		30	
Dec	3854		31	
Total	46632		365	
Cum. Total**	unknown			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John-Paul Swayze
Name (print)

Signature

S&S Energy Resources Inc.
Company

Owner
Title

13/02/2019
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2018

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>S.T. RANDALL</u>	Tel. # <u>519-383-5419</u>	Fax # <u> </u>
Address <u>4776 MARTHAVILLE RD. RR#3 PETROLIA, ON. N0N1R0</u>		

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>13</u>	Disposal Formation <u>DETROIT</u>
Well Licence No. <u>T00 6973</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	405.2	0 KPAG	31	
Feb	368.6	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	0 KPAG	365	
Cum. Total**	87,597.9	0 KPAG	6572	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

STEVE RANDALL
 Name (print)

[Signature]
 Signature

S.T. RANDALL
 Company

OWNER / OPERATOR
 Title

08 02 2019
 Date (day/month/year)



Annual Subsurface Oil Field Fluid Disposal Report for the year 2018

Form 9

To: the Minister of Natural Resources

v.2009-05-31

Operator: SYLAB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407		31	
Feb	2058		28	
Mar	2278.5		31	
April	2205		30	
May	2278.5		31	
June	2205		30	
July	2278.5		31	
Aug	2278.5		31	
Sep	2205		30	
Oct	2278.5		31	
Nov	2205		30	
Dec	2278.5		31	
Total	27084.5		365	
Cum. Total**	505215.5			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: 28/01/19
Signature:	Position Held: PRESIDENT





Annual Subsurface Oil Field Fluid Disposal Report for the year 2018

Form 9

To: the Minister of Natural Resources

v.2009-05-31

Operator: SYLAB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T0011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407		31	
Feb	2058		28	
Mar	2278.5		31	
April	2205		30	
May	2278.5		31	
June	2205		30	
July	2278.5		31	
Aug	2278.5		31	
Sep	2205		30	
Oct	2278.5		31	
Nov	2205		30	
Dec	2278.5		31	
Total	27084.5		365	
Cum. Total**	263766.5			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: 28/01/19
Signature:	Position Held: PRESIDENT





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year **2018**

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	TAQA North Ltd	Tel. # 519-878-1006	Fax # 519-472-7897
Address	21609 Kintyre Line, Rodney, ON, N0L 2C0		

Well Name	CCS #10 - McMillan #27, Aldborough 4-2 - 5 - V	Source Pool	Rodney Unit
Township	Aldborough	Source Formation	Columbus
Lot	5 Concession V	Disposal Formation	Bass Island/Detroit River
Well Licence No.	T001311		
Well Status - Mode*	Active		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No X If yes, attached list of operators from whom fluids were accepted and quantity received per month on a separate sheet

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Injection	Comments - i. e. workovers, treatments, etc.
Jan	2941	up to 1400kPa	31	
Feb	2606	up to 1400kPa	28	
Mar	5127	up to 1400kPa	31	
April	6943	up to 1400kPa	30	
May	6098	up to 1400kPa	31	
June	7969	up to 1400kPa	30	
July	8055	up to 1400kPa	31	
Aug	8136	up to 1400kPa	31	
Sep	6927	up to 1400kPa	30	
Oct	6758	up to 1400kPa	31	
Nov	6366	up to 1400kPa	30	
Dec	8791	up to 1400kPa	31	
Total	76717		365	

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jim McIntosh

Name (print)

Signature

TAQA North Ltd

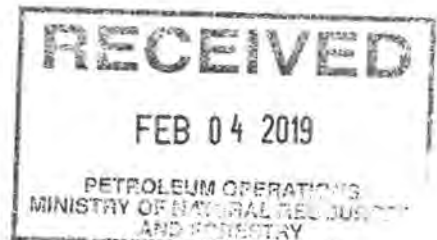
Ontario Consulting Engineer

Company

Title

15/02/2019

Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2018

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Union Gas Limited	Tel. # 519-683-4468 Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	85.58	700	7	
Feb	173.49	700	18	
Mar	29.92	700	2	
April	473.74	700	4	
May	102.82	700	4	
June	45.15	700	3	
July	-	-	-	
Aug	-	-	-	
Sep	-	-	-	
Oct	-	-	-	
Nov	20.81	700	2	
Dec	81.26	700	6	
Total	582.77		46	
Cum. Total**	6139.95		691	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport
Name (print)

Signature

Union Gas Limited
Company

Lead II Underground Storage Operations
Title

17/01/2019
Date (day/month/year)

