

Annual Subsurface Oil Field Fluid Disposal Report

Operato	r 398311 Ontario Li	mitad			Tel. # 519-862-3061 Fax # 519-862-3966
1.0					Tel. # 319-002-3001 Fax # 319-002-3900
Address	s 278 Rokeby Line	Mooretown, ON N0N 1	MO		
Well Na	ame Williams Dis	posal Enniskillen 4-2	2-9 XII	Sou	rce Pool Petrolia Pay Zone - Oil Pay 465 Ft
Townsh	nip Enniskillen			Sour	ce Formation Devonian
Lat 9	Concession 12			Disp	osal Formation Detroit River
Well Lic	ence No. T00752	5			
Well Sta	atus - Mode* Activ	/e			
* As of [Dec. 31 - active, su	ispended, abandoned	d, poten	itial	
Fluid acc	cepted from other of	operators? Yes		XI	lo If yes, attach list of operators from whom
fluids we	ere accepted and	quantity received per		on a s	eparate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days		Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31		
Feb	2240	Gravity	28		
Mar	2480	Gravity	31		
April	2400	Gravity	30		
May	2480	Gravity	31		
June	2400	Gravity	30		
July	2480	Gravity	31		
Aug	2480	Gravity	31		
Sep	2400	Gravity	30		
Oct	2480	Gravity	31		
Nov	2400	Gravity	30		
Dec	2480	Gravity	31		
Total	29,200.0		366		
Cum.	Was 2,350,529.0		1	/	
Total**	2,379,729.0			<	
* *Cimi	llative volume disc	osed since the well w	as first	active	ated .
					and accurate and he/she has authority to bind the operate
ne unde	raigned sertines trial tr	e intollinguon provided lie	OII 13 00	ipicie	and second and northernor had adminity to brind the operation
					11.11
Name prot	Carol Watt		Signature	3	mi Mail



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

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PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES
AND FORESTRY

Form 9		To the Min	ister of Natur	ral Resources v.2009-05-31
Operator	625052	Ontario Inc	×	Tel. #(5/9)882-2459Fax#
Address	4520 M	arthauille Rd	Pet	rolia ON NON IRO
Well Nan	ne Stevenson	Disposal 2	Sc	ource Pool Petrolia
Township			Sc	ource Formation Lucas (Dundee)
Lot ic	Concession	12	Di	sposal Formation Detroit River
Well Lice	nce No. 739	7		
Well Stat	us - Mode* A	tive		
Fluid acc	epted from other of	spended, abandoned operators? Yes uantity received per in the second of the second operations are second or the second operations.		
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	
Jan	2202		31	- Well is checked twice
Feb	1989		28	a week.
Mar	2202		31	
April	2131		30	- Added 21 of corrosion
May	2202		31	inhibitur to annulus for
June	2131		30	the year
July	2202		31	
Aug	2202		31	- Pressure tested unnulus
Sep	2/3/		30	on April 18th for 10 min
Oct	2202		31	e 12 psi. Gecord test
Nov	2131		30	performed on Oct 14th
Dec	2207		31	for 10 min e 12 psi
Total	25 427		365	
Cum. Total**	544,549			
	signed certifies that the	information provided here UNCO		e and accurate and he/she has authority to bind the operator. All Aperator



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

		ror	the Yea	ir <u>2</u>	018
Form 9		To the Min	ister of Nat	tural R	esources v.2009-05-3
Operator: LONNIE BARNES					Tel. # 519-834-2339 Fax#
Address:	P.O. BOX 242 OIL	SPRINGS, ON N9N 1P	0		
Well Nar	ne: BARNES ZON	IE 7-7-VII	1	Sourc	ce Pool: BOTHWELL/THAMESVILLE
	p: ZONE				ce Formation: COLUMBUS ZONE
Lot 7	Concession	n 8		Dispo	sal Formation: DETROIT RIVER ZONE
Well Lice	ence No.: T007536	3			
Well Sta	tus - Mode*: ACTI	VE			
Fluid acc	cepted from other		⊠ No	If ye	es, attach list of operators from whom fluids
		y received per month			
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days o Dispos		Comments – i.e. workovers, treatments, etc.
Jan	2312	1447.38	31	- 1	
Feb	1157		28	- 11	
Mar	1157		31		
April	2383		30		
May	2673		31		
June	2265		30		
July	2257		31		
Aug	2506		31		
Sep	2677		30		
Oct	2305		31		
Nov	1280		30		
Dec	1280		31		
Total	24,252	1	365		
Cum. Total**	721,646		9,639		
* *Cumu The unders DONNA Name (print	signed certifies that the	Dosed since the well was information provided here	Signature	olete a	nd accurate and he/she has authority to bind the operator

*			
*			



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Annual Subsurface Oil Field Fluid Disposal Report

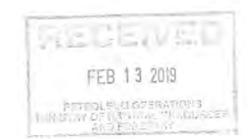
orm 9		To the Min	ister of Natura	Resources v.2009-05
Operator: LONNIE BARNES				Tel. #519-834-2339 Fax #
Address	2581 Duryee St. Bo	ox 242, Oil Springs, ON	NON 1P0	
Well Na	me: Barnes Dispo	sal, Enniskillen 4-8-18	3-II Sou	urce Pool: Oil Springs East
	p: Enniskillen			urce Formation: Columbus Zone
Lot 1	8 Concession	on 2	Dis	posal Formation: Detroit River
Well Lice	ence No. 7538			
Well Sta	tus - Mode* BD-A	CT		
Fluid acc	cepted from other or accepted and o	uantity received per r	s 🗆 N nonth on a	
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1138.70	No pressure	31	
Feb	1097.86		28	
Mar	809.88		31	
April	806.38		30	
May	752.81		31	
June	755.30		30	
July	758.80		31	
Aug	1103.29		31	
Sep	1158.92		30	
Oct	1197.96		31	
Nov	1225.02		30	
Dec	1214.15		31	
Total	12019.07		365	
Cum. Total**	496,703.16		10,379	
Donna Name (prin	signed certifies that the	osed since the well w		and accurate and he/she has authority to bind the operator

FLUID DISPOSAL FROM OTHER OPERATORS 2018

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m ³	108.43 m ³
February	302.82 m ³	97.93 m ³
March	302.82 m ³	108.43 m ³
April	302.82 m ³	104.93 m ³
May	302.82 m ³	108.43 m ³
June	302.82 m ³	104.93 m ³
July	302.82 m ³	108.43 m ³
August	302.82 m ³	108.43 m ³
September	302.82 m ³	104.93 m ³
October	302.82 m ³	108.43 m ³
November	302.82 m ³	104.93 m ³
December	302.82 m ³	108.43 m ³
TOTALS	3633.84 m ³	1276.66 m ³



Annual Subsurface Oil Field Fluid Disposal Report



orm 9	7	To the Min	ister of Natural	Resources v.2009-05-	
Operator	Marcie ,	Marsh		Tel. # 5/9 - 784-4256 Fax #	
Address	307 Pek	- 54	Bothwel	10nt	
nuurcoo	Go / TERM	3/			
Vell Nar	ne Pape Disp	osal Well		rce Pool Bothwell Thamesuille.	
	P Zone		Sou	rce Formation Dunclee.	
ot 14		RR SLR	Disp	posal Formation Defroit River	
	ence No. 7443				
		+ BD			
luid acc	cepted from other or accepted and o	spended, abandoned operators? Yes uantity received per or Average Daily	□ Nomonth on a s	o If yes, attach list of operators from whom separate sheet. Comments – i.e. workovers, treatments, etc.	
	Disposed (m ³)	Injection Pressure kPag	Disposal		
lan	128	Dac	31		
eb	95	Vac			
lar	121	Vac	38		
pril	117	Vac	30		
1ay	121	Vac	31		
une	116	Vac	30		
uly	114	Vac	31	A second	
ug	111	Vac	30		
бер	110	Vac	30		
ct	114	Vac	31		
lov	123	Vac	30		
ec	104	Vac	30		
otal	1374	20	363		
um. otal**	35,030.79				
he unders	igned certifies that the	information provided here		ated. and accurate and he/she has authority to bind the operator. I De rator	

	*		



Annual Subsurface Oil Field Fluid Disposal Report

For the Year _____2018

Form 9		To the Min	ister of Natur	
Operato	r Joanne Brand			5198822004
		olia Ontario NON 1R0		
Well Na	me Ultimatum 89		Sc	ource Pool Petrolia
Townshi	p Enniskillen			ource Formation devonian
Lot	14 Concession		Di	isposal Formation Detroit River
15.3	ence No. T007822			
	tus - Mode* Active			
Fluid acc	cepted from other	spended, abandoned operators? Yes uantity received per r	d,	No If yes, attach list of operators from whom
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	
Jan	680		31	# January 1997
Feb	680		28	1 4
Mar	680		31	
April	680		30	
May	680		31	1 d
June	680		30	U
July	680		31	
Aug	680		31	
Sep	680		30	1 1 1
Oct	680		31	
Nov	680	- /	30	
Dec	680		31	
Total	8160		365	
Cum. Total**	375318			
* *Cumul	signed certifies that the	sed since the well was	in is complete	ivated. The and accurate and he/she has authority to bind the operation of



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Annual Subsurface Oil Field Fluid Disposal Report

For the Year _ 20 (9

Concession o. Octobro lode* A - active, su from other cepted and quime loosed (m³)	CTIVE uspended, abandoned operators? Ves quantity received per r	month Days	Sour Disponitial No on a s	rce Pool CAPTUN FOR THE CE Formation STROTT RIVER ZUTE of If yes, attach list of operators from whom eparate sheet. Comments – i.e. workovers, treatments, etc.
Concession o. Octobro lode* A - active, su from other cepted and quime loosed (m³)	spended, abandoned operators? Average Daily Injection Pressure	month Days	Disponitial Disponitial No on a secon	osal Formation ATROIT RIVER ZUTE If yes, attach list of operators from whom eparate sheet.
o. October of active, surfrom other of epted and of time posed (m³)	ispended, abandoned operators? Average Daily Injection Pressure	month Days	ntial D-No on a s	If yes, attach list of operators from whom eparate sheet.
from other cepted and quime losed (m³)	operators? Average Daily Injection Pressure	month Days	Ø No on a s	eparate sheet.
- active, surfrom other of epted and of me cosed (m³)	operators?	month Days	Ø No on a s	eparate sheet.
from other of epted and of time cosed (m³)	operators?	month Days	Ø No on a s	eparate sheet.
1621			osai	
1,621				
1				
3,424				
1168				
729				
1.105				
4719				
1976				
1,902				
	11			
1	V			
1,687 1	(M3)	100		
ertifies that the	information provided here			ated. Indicate and he/site has authority to bind the operato
	olume disponentifies that the	Olume disposed since the well w	olume disposed since the well was first ertifies that the information provided herein is con	olume disposed since the well was first activated in the information provided herein is complete a Signature



Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of I	Natural F	Resources v.2009-05-3
Operator	CHARLES F	pirismuk pih	ր	n op.	Tel.# 579 332 Fax.# @ 230
Address					I DIA, NOT. NOW IRU
Well Nan	ne RANNEY	#1			ce Pool OR SPRINGS
Township	C 10 11 1 1 1 1 1				ce Formation DEU ירחי ערט ט
Lot 18		IL		Dispo	osal Formation
Well Lice	nce No. 7612	.031			
	us - Mode* Ac				
* As of D	ec. 31 - active, su	spended, abandoned	, poter	ntial	
fluids we	re accepted and q	operators? ☐ Yes uantity received per	month		eparate sheet.
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days Dispo		Comments – i.e. workovers, treatments, etc.
Jan					
Feb					
Mar					
April					
May					
June					AUAUA A
July					
Aug					
Sep					
Oct					
Nov					
Dec					
Total	60B				
Cum. Total**	215 B				
* *Cumul	ative volume dispo	osed since the well w	as first	activa	ted.
	_		in is con	nplete an	nd accurate and he/she has authority to bind the operator.
Name (print)	LGS FAIR	SINIC	Stanati	Iro -	



Annual Subsurface Oil Field Fluid Disposal Report

	7, 57		_	
Operator	TA IRISA	DIC OIL PRO	かにんりい	Tel. #579-882 -0234-ax#
Address	394 STAFT	aw STREET		
	A 512			
	ne imperial	6 30		ource Pool
Township	L191417111			ource Formation
Lot 17			D	isposal Formation
Well Lice	nce No. 8048	}		
* A f D	us - Mode* Ac	ਾ ਹਾਂ ਦ spended, abandoned		
V9 OI D	ec. or - active, su	spended, abandoned	, potentia	I,
		operators? Yes		
		uantity received per		a separate sheet.
Month	Volume Disposed (m ³)	Average Daily Injection Pressure	Days on Disposa	
	Disposed (III)	kPag	Disposa	
Jan				
Feb				
Mar		2 In 1997, 12		
April				
Мау				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum.	75,562			
Total**			oo 6u-1 -	liveted.
"Cumul	auve volume dispo	osed since the well w	as first ac	tivated.
The unders	igned certifies that the	information provided here	in is complet	eyand accurate and he/she has authority to bind the operator.
			P1	10 4
(11 n.	2Ltf FA	14 5 0 - 11/	1 1/	



May
June
July
Aug
Sep
Oct
Nov
Dec
Total
Cum.

Total**

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year								
Form 9		To the Mir	nister of I	Natural I	Resources	v.2009-05-31		
Operator	FAIRBINIC	OIL PROPER	2716	?	Tel. #519.882 0230Fax#			
Address	394 ST	TROLIA, OUT. NUAL	1R0					
Well Nan	ce Pool OIL Springs							
Township ENNISKILLEN				Source Formation Drumin				
Lot /7 Concession /				Disposal Formation				
Well Licence No. 7365								
Well Stat	us - Mode* Acn	Ins						
	* As of Dec. 31 - active, suspended, abandoned, potential							
		operators? ☐ Yes				n whom		
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal		Comments – i.e. workovers, treatments, etc			
Jan								
Feb				***************************************				
Mar				***********	NA 22 March 1991			
April								

334,400

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

365

CHARLES FAIR BANK Signature

^{**}Cumulative volume disposed since the well was first activated.



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 26 18

	Sour Sour Disp	rce Pool Devening rce Formation posal Formation of If yes, attach list of operators from whom
Well Name IMPENIAL 838 Township ENDRISKILLEN Lot 17 Concession 1 Well Licence No. 7059 Well Status - Mode* C n ve * As of Dec. 31 - active, suspended, abandoned, po Fluid accepted from other operators? Yes fluids were accepted and quantity received per mon Month Volume Disposed (m³) Injection Pressure kPag Jan Feb Mar April May June	Sour Sour Disp tential No ath on a says on	rce Pool Deventor rce Formation posal Formation of If yes, attach list of operators from whom separate sheet.
Township & DAISKILLEN Lot 17 Concession 1 Well Licence No. 7054 Well Status - Mode* 10 To VE * As of Dec. 31 - active, suspended, abandoned, po Fluid accepted from other operators? Yes fluids were accepted and quantity received per mon Month Volume Average Daily Daily Injection Pressure kPag Jan Feb Mar April May June	Sour Dispose D	o If yes, attach list of operators from whom separate sheet.
Well Licence No. + o s y Well Status - Mode* \(\) \(Dispositential No oth on a says on	o If yes, attach list of operators from whom separate sheet.
Well Licence No. + o s y Well Status - Mode* \(\) \(tential No th on a says on	o If yes, attach list of operators from whom separate sheet.
# As of Dec. 31 - active, suspended, abandoned, po # As of Dec. 31 - active, suspended, abandoned, po # Fluid accepted from other operators? ☐ Yes # Fluid swere accepted and quantity received per mon # Month Volume	☐ No th on a s ays on	separate sheet.
*As of Dec. 31 - active, suspended, abandoned, po Fluid accepted from other operators?	☐ No th on a s ays on	separate sheet.
Fluid accepted from other operators? Yes Fluids were accepted and quantity received per mon	☐ No th on a s ays on	separate sheet.
fluids were accepted and quantity received per mon Month Volume Average Daily Injection Pressure kPag Jan Feb Mar April May June	th on a s ays on	separate sheet.
Disposed (m³) Injection Pressure kPag Jan Feb Mar April May June		Comments – i.e. workovers, treatments, etc.
Feb Mar April May June		
Mar April May June		
April May June		
May June		
June		
July		
Aug		
Sep		
Oct		
Nov		
Dec		
Total		
Cum. Fotal** 1,584, 280		
**Cumulative volume disposed since the well was fi	irst activa	ated.
The undersigned certifies that the information provided herein is	complete a	and accurate and he/she has authority to bind the operator.



Form 9

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

To the Minister of Natural Resources

v.2009-05-31

Operator	+AIRBANG	1014 PNM	tn 17c	プ Tel.# 887 -0230 Fax#	
Address	394 STAS	70W ST. PE	TROLI	A, ENT NON IRO	
CMall Nam	10 10 1		10	Paris Paris Africa	
Townshir	ne MATHEON	HI.		ource Pool DE CORVINO	
Lot 19	Concession			sposal Formation	
	nce No. 7074			sposal Formation	
	us - Mode* A CT				
		<u>। v定</u> spended, abandoned	natantia		
AS OI DE	ec. 31 - active, su	spended, abandoned	, potentia		
Fluid acc	epted from other or e accepted and g	operators?	nonth on		
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposa	Comments – i.e. workovers, treatments, etc.	
Jan					
Feb					
Mar					
April					
May					
June	***************************************				
July					
Aug					
Sep		100 March (0.00 Ma			
Oct					
Nov		100-00-00			
Dec					
Total					
Cum. Total**	194, 733		315		
* *Cumula	ative volume dispo	osed since the well w	as first ac	ivated.	
The undersi	gned certifies that the	information provided herei	in is complet	e and accurate and he/spe has authority to bind the operator.	
Name (print) CHARLES FAIRISANIL Signature					



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of Natu	ral Resources v.2009-05-3
Operato	r Clearbeach Resou	rces Inc.		Tel. # 519-657-2151 Fax # 519-657-4296
Address	Unit B, 1030 Adelai	de Street South, Londo	n, Ontario	N6E 1R6
147-11-11	01 1 1 1	1 // 40	- 1 -	
	me: Clearbeach et	al #43		ource Pool: Produced Water from Clearbeach
	ip: Dunwich			ource Formation: Dundee
Lot: A	Concession: A			isposal Formation: Bass Island/Bertie
The same of the same	ence No.: 12152			
	tus - Mode*: Activ			
Fluid ac	cepted from other	spended, abandoned operators? Yes puantity received per received.		No If yes, attach list of operators from whom
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days or Disposa	Comments – i.e. workovers, treatments, etc.
Jan	583.0233		31	
Feb	507.6155		28	
Mar	684.4097		31	
April	616.4425		30	
May	464.4981		31	
June	529.0788		30	-1
July	590.3208		31	
Aug	551.9571	J. 1	31	
Sep	527.33		30	
Oct	597.682		31	
Nov	475.4205		30	
Dec	221.8354		31	
Total	6349.614		365	
	7545,614			
Nov Dec Total Cum. Total** * *Cumu	475.4205 221.8354 6349.614 7545.614 ative volume dispo	osed since the well wa	30 31 365 as first ac	tivated. ete and accurate and he/she has authority to bind the op
Jane Lowin Name (print)			Signature	(Kourse
	h Resources Inc.		President	
Company			Title	

	,	



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of N	atural	Resources	v.2009-05-3
Operato	r Clearbeach Resou	rces Inc.			Tel. # 519-657-2151	Fax # 519-657-4296
Address	Unit B, 1030 Adelai	de Street South, London	n, Ontar	io N6E	∃ 1R6	
Well Na	me: VRI#(Horiz#1)	Romney 2-23-V	-	Sou	rce Pool: Various	
	p: Romney	, , , , , , , , , , , , , , , , , , , ,			rce Formation: Trenton G	roup
Lot: 23	Concession: 1	V			osal Formation: Trenton	
Well Lice	ence No.: 10690					
Well Sta	tus - Mode*: Activ	ve				
* As of D	ec. 31 - active, su	spended, abandoned	, potent	tial		
		operators?			o If yes, attach list of op	erators from whom
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days Dispo	on	Comments – i.e. worko	vers, treatments, etc.
Jan	270		6		1 55	
Feb	375		5			
Mar	354		7			
April	360		7			
May	270		5			
June	350		9			
July	224		6			
Aug	280		6			
Sep	283	10-0-00-01	8			
Oct	266		9			
Nov	420		7			
Dec	225		4			
Total	3677		72			
Cum. Total**	39274.5					
Cum. Total** * *Cumul The unders Jane Lowin Name (print)	39274.5 ative volume disposigned certifies that the	osed since the well was information provided here	as first a	plete a	ated. and accurate and he/she has au	thority to bind the operato



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of Na	atural l	Resources	v.2009-05-3
Operato	r Clearbeach Resou	rces Inc.			Tel. # 519-657-2151	Fax # 519-657-4296
		ide Street South, Londo	on, Ontari	io N6		
147 - 11 - 11 -	015.51	#10 1 001/		-	5 15 1 100	
	me: CLB Disposal	#1 Sombra 3-9-V		14.14	ce Pool: Produced Water	from Becher
	ip: Sombra				ce Formation: Dundee	beedDesertational
Lot: 9	Concession: 5			Disp	osal Formation: Detroit R	iver/Bass Island
and the second	ence No.: 10621 atus - Mode*: Activ	16				
	1 Ch - 1 C - C - C - C - C - C - C - C - C -			-1		
Fluid ac	cepted from other	spended, abandoned operators? Yes quantity received per received.	E	No		erators from whom
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days of Dispos	on	Comments – i.e. worko	vers, treatments, etc.
Jan	59	0	31			
Feb	60	0	28			
Mar	60	0	31			
April	61	0	30			
May	60	0	31			
June	61	0	30			
July	59	0	31			
Aug	59	0	31		H Z	
Sep	57	0	30			
Oct	59	0	31		1	
Nov	56	0	30			
Dec	57	0	31			
Total	708	0	365			
Cum. Total**	9823.62					
* *Cumu		osed since the well was information provided here			ited.	thority to bind the operator.
Jane Lowir	re			(House	
Name (print			Signature	е		
Clearbeac	h Resources Inc.		Preside Title	ent		
15/02/2	019					

	*	



Annual Subsurface Oil Field Fluid Disposal Report

For the Year _____2018_

orm 9		To the Min	ister of N	Natural I	Resources			v.2009-05-3
Operator	DEN-MAR BRINE	S LIMITED			Tel.#		Fax#	
Address	15124 LONGWOO	DDS ROAD, RR3, BOT	HWELL	, ON I	NOP 1C0			
VA / U V I	2511111222	1,150 111						
Township	DEN-MAR BR	INES #11			ce Pool	CHELDI	4 & DUNDI	=======================================
Lot 2	7 6. 2 777	2.6			osal Formation		The state of the s	25
	nce No. T011761	10		Disp	osai Formation	DETRO	II KANGE	
	us - Mode* ACTIV	/E	_					
0.000.000.000		spended, abandoned	noton	tial				
Fluid acce	epted from other	pperators?		No on a se	If yes, attach eparate sheet. Comments – i.			
Jan		kPag						
Feb						_		
Mar				_				
April	55	75 PSI	30					
May	25	75 PSI	30	_				
June	130	75 PSI	30					
July	100	10101						
Aug				_				
Sep								
Oct				-				
Nov			-					
Dec								
Total	210							
Cum. Total**	3652.86							
	tive volume dispo	sed since the well wa	as first	activa	ted.			
	gned certifies that the	information provided here	in is con		and accurate and he/	she has a	uthority to bin	d the operator.
Name (print)			Signatu	ire		_		
13111	ARCUS LIMITED			JNTS P	AYABLE		REC	EIV
Company			Title				-	0.01
29/01/2019							FE	B 0 4 2019
Date (day/mon	th/year)						MISTAY OF	EUM OPERATI
							AN:	PORF THY



17/09/2018 Date (day/month/year) Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



For the Year 2018 - up to and including March 31

Form 9		To the Minister of	Natural Resources a	and Forestry		v.2009-05-3
Operator	Dundee Oil and Gas Limited		Tel. # 519	-433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide Street S	South, London, Ontario N6E 1R6				
Well Name	e Cons et al 3382	23, Mersea 1-12-A		Source Pool	Oilfield Brine	
Township	Mersea			Source Formation	Production for	
Tract	1 Lot	12 Concession	A.	Disposal Formation	Trenton/Kirk	
Well Licen	nce No. T006826					
Well Statu						
Fluid acce	c. 31 - active, suspended, a epted from other operators ach list of operators from wh	Yes om fluids were accepted and	X quantity receive	No ed per month on separa	ate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. wo	orkovers, treatn	nents, etc.
Jan	1,232.00	2,600	31.0			
Feb	1,120.00	2,600	28.0			
Mar	1,109.00	2,600	31.0			
Apr	10.1		-54_			
May			9-			
Jun	(1) (1)					
Jul	4		•			
Aug			6-			
Sep	0-		9			
Oct	F.		2			
Nov	•		-			
Dec						
Total	3,461.00					
Cum. Total **	202,313.00					
Bruce She Name (print)		he well was first activated, ovided herein is complete and accura	signature President Title	uthority to bind the operator.	Leg_	



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



For the Year 2018 - up to and including March 31

Form 9		To the Minister of N	latural Resources a	nd Forestry	v.2009	-05-3
Operator	Dundee Oil and Gas Limited		Tel.# 519-	-433-7710	Fax# 519-433-7588	3
Address	Unit B, 1030 Adelaide Street S	outh, London, Ontario N6E 1R6				
		100017.11		lo p	0/// 11 0	
Well Name	U.A	al 33817, Mersea 3-13-A		Source Pool	Oilfield Brine	
Township	Mersea	40 Charles and		Source Formation	Production formation	_
Tract Well Licen		13 Concession	A	Disposal Formation	Silurian Gasport	_
Well Statu	1515 HOVER - 151000 2000 D.					_
	c. 31 - active, suspended, al	pandoned potential				_
		Yes om fluids were accepted and		2.5		
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. wo	rkovers, treatments, etc.	
Jan	1,579.00	2,600	31.0			
Feb	1,216.00	2,600	28.0			
Mar	1,554.00	2,600	31.0			
Apr			4			
May						
Jun	4					
Jul	-					
Aug			¥ .			
Sep						
Oct	7-					
Nov			7.7			
Dec						
Total	4,349.00					
Cum. Total **	884,902.00					
**Cumulat The undersig Bruce She Name (print)	erley	ovided herein is complete and accurat	e and he/she has a Signature President Title	uthority to bind the operator.	Zeg	

*					



17/09/2018 Date (day/month/year)



Oil. Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018 - up to and including March 31

Form 9		To the Minister of	Natural Resources a	and Forestry		v.2009-05-31
Operator	Dundee Oil and Gas Limited		Tel. # 519	-433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide Street S	South, London, Ontario N6E 1R6			7.17	
Well Name	e Cons et al 3433	35, Mersea 3-15-I		Source Pool	Oilfield Brine	
Township	Mersea			Source Formation	Production for	ormation
Tract	3 Lot	15 Concession	1	Disposal Formation	Ordovician	
Well Licen				Name of the		
Well Statu	s - Mode* Active c. 31 - active, suspended, a					
Fluid acce In yes, atta	pted from other operators	Yes om fluids were accepted and Average Daily Injection	quantity receive			nents etc.
Month	Disposed (m³)	Pressure kPag	Disposal	Softmone were		10.1101 010.
Jan	438.00	100	8.0			
Feb	547.00	100	10.0			
Mar	746.00	100	15.0			
Apr				-		
May	2					
Jun	3.11					
Jul						
Aug						
Sep			•			
Oct						
Nov	S. S.		-	4		
Dec	÷					
Total	1,731.00					
Cum. Total **	90,656.00					
Bruce She		he well was first activated.	te and he/she has a Signature President Title	uthority to bind the operator.	Leg_	

			* .		
				,	



17/09/2018 Date (day/month/year) Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



Form 9		To the Minister of	f Natural Resources a	and Forestry		v.2009-05-31
Operator	Dundee Oil and Gas Limited	To the Minister C		-433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide Street S	South, London, Ontario N6E 1Re				
Well Name	e Cons et al 340	12, Mersea 6-23-VII		Source Pool	Oilfield Brine	
Township	Mersea			Source Formation	Production f	ormation
Tract	6 Lot	23 Concession	VII	Disposal Formation	Trenton/Kirk	field
Well Licer						
Well Statu	s - Mode* Active c. 31 - active, suspended, a					
	epted from other operators ach list of operators from wh				700 100 10	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. wo	rkovers, treatr	ments, etc.
Jan	2,868.00		31.0			
Feb	2,414.00		28.0			
Mar	2,763.00		31.0			
Apr	/2.4					
May			1			
Jun	-		4			
Jul			(A)			
Aug						
Sep	12-5		1			
Oct	1.0		1.5			
Nov			,			
Dec	7					
Total	8,045.00					
Cum. Total **	688,100.00					
Bruce She			Signature President Title	uthority to bind the operator.	leg_	



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



Form 9		To the Minister o	f Natural Resource	es and Forestry		v.2009-05-3
Operator	Dundee Oil and Gas Limited			519-433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide Street S	South, London, Ontario N6E 1R6)			
Well Nam	e Cons et al 338	26, Mersea 7-13-I		Source Pool	Oilfield Brit	ne
Township	Mersea			Source Formation	Production	formation
Tract		13 Concession		Disposal Formation	n Cambrian	
Well Lice						
	us - Mode* Suspended ec. 31 - active, suspended, a					
Fluid acce	epted from other operators ach list of operators from wh	Yes om fluids were accepted and				
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e.	workovers, trea	tments, etc.
Jan						
Feb	1					
Mar						
Apr	7.					
May	3.0			-		
Jun	4					
Jul				-		
Aug						
Sep	1.5					
Oct	A					
Nov				-5 -		
Dec	0.0					
Total	2.5					
Cum. Total **	112,660.00					
Bruce Shown (print)			Signature President Title	as authority to bind the operat	or laky	



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



Form 9		To the Minister of I	Natural Resources a	nd Forestry	v.s	2009-05
Operator	Dundee Oil and Gas Limited			-433-7710	Fax # 519-433-7	
Address		South, London, Ontario N6E 1R6				
Well Name	e Cons et al 3438	52, Romney 2-15-III		Source Pool	Oilfield Brine	
Township	Romney			Source Formation	Production formation	
Tract	2 Lot	15 Concession	111	Disposal Formation	Black River	
Well Licen	ce No. T007421					
Well Statu	s - Mode* Active c. 31 - active, suspended, al					
Fluid acce	pted from other operators	Yes om fluids were accepted and	X quantity receive	No d per month on separa	ate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. wo	orkovers, treatments, etc.	
Jan	6,282.00	2,700	31.0			
Feb	5,582.00	2,700	28.0			
Mar	6,114.00	2,700	31.0			
Apr	390		~			
May						
Jun	- PE					
Jul			7 °	7.7.		
Aug	4.1					
Sep			1			
Oct						
Nov						
Dec	*					
Total	17,978.00					
Cum. Total **	1,682,544.00					
Bruce She		he well was first activated, ovided herein is complete and accura	te and he/she has a Signature President Title	uthority to bind the operator.	Ley	
17/09/201	18					



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



	Dundee Oil and Gas Limited		Tel. # 519	9-433-7710	Fax#	519-433-7588
Operator	The state of the s			9-433-7710	rax#	519-433-7588
Address	Unit B, 1030 Adelaide Street S	South, London, Ontario N6E 1R	6			
Well Name	e Telesis et al 34	516, Romney 3 - 12 - IV		Source Pool	Oilfield Brine	
Township	Romney			Source Formation	Production for	mation
Tract	3 Lot	12 Concession	IV	Disposal Formation	Black River	
Well Licen	nce No. T007950					
	s - Mode* Suspended					
Fluid acce	c. 31 - active, suspended, a pted from other operators ach list of operators from wh	Yes	d quantity receiv	1.17	ate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. wo	rkovers, treatme	ents, etc.
Jan	1		() =			
-eb						
Mar			1			
Apr	1.5					
Мау	25					
Jun	1.					
Jul	1		*			
Aug			3			
Sep			-			
Oct			-			
Vov	9-0		l+			
Dec	3- A-					
Total	11					
Cum.	561,280.00					
Total **		he well was first activated				
Total ** **Cumulat The undersig Bruce She Name (print)	ive volume disposed since to the information properties that the information properties.		Signature President	authority to bind the operator.	Zej_	_



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



Departor Dundee Oil and Gas Limited Tel. # 519-433-7710 Fax #	v.2009-05-3
Well Name PPC Rochester #5, Rochester 4-10-I EBR Source Pool Byrnedale & Township Rochester Tract 4 Lot 10 Concession I EBR Disposal Formation Sherman F Well Licence No. T007960 Well Status - Mode* Active * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet. Month Volume Disposed (m³) Average Daily Injection Days on Disposal Jan 174.00 390 14.0 Feb 58.00 396 7.0 Mar 62.00 300 9.0	519-433-7588
Township Rochester Source Formation Sherman F Tract 4 Lot 10 Concession I EBR Disposal Formation Sherman F Well Licence No. T007960 Well Status - Mode* Active * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet. Month Volume Disposed (m³) Average Daily Injection Days on Disposal Jan 174.00 390 14.0 Feb 58.00 396 7.0 Mar 62.00 300 9.0	
Township Rochester Source Formation Sherman F Tract 4 Lot 10 Concession I EBR Disposal Formation Sherman F Well Licence No. T007960 Well Status - Mode* Active * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet. Month Volume Disposed (m³) Average Daily Injection Days on Disposal Jan 174.00 390 14.0 Feb 58.00 396 7.0 Mar 62.00 300 9.0	9 Dachastas Dacis
Tract 4 Lot 10 Concession I EBR Disposal Formation Sherman F Well Licence No. T007960 Well Status - Mode* Active * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet. Month Volume Disposed (m³) Average Daily Injection Days on Disposal Jan 174.00 390 14.0 Feb 58.00 396 7.0 Mar 62.00 300 9.0	Fall, Coboconk Zones
Well Licence No. T007960 Well Status - Mode* Active * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet. Month Volume Disposed (m³) Average Daily Injection Pressure kPag Disposal Jan 174.00 390 14.0 Feb 58.00 396 7.0 Mar 62.00 300 9.0	
Well Status - Mode* Active * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators	all
*As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet. Month Volume Average Daily Injection Days on Disposal Jan 174.00 390 14.0 Feb 58.00 396 7.0 Mar 62.00 300 9.0	
Month Disposed (m³) Pressure kPag Disposal Jan 174.00 390 14.0 Feb 58.00 396 7.0 Mar 62.00 300 9.0	
Jan 174.00 390 14.0 Feb 58.00 396 7.0 Mar 62.00 300 9.0	itments, etc.
Mar 62.00 300 9.0	
1777	
Apr	
May -	
Jun -	
Jul -	
Aug	
Sep	
Oct	
Nov	
Dec	
Total 294.00	
Cum. Total *** 26,609.00	
**Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator. Bruce Sherley Name (print) Dundee Oil and Gas Limited Company President Title	



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



Form 9		To the Minister of N	latural Resources a	nd Forestry		v,2009-05-3
Operator	Dundee Oil and Gas Limited		Tel. # 519-	433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide Street S	South, London, Ontario N6E 1R6				
Well Name	APPROXIMATION OF THE PROPERTY	nester #10H (Horiz.#1), Roche	ster 5-10-I EBR			tochester Pools
Township	Rochester			Source Formation		Coboconk Zones
Tract		10 Concession	LEBR	Disposal Formation	Sherman Fall	
Well Licen						
Well Statu	s - Mode* Active c. 31 - active, suspended, a	handoned notential				
	epted from other operators ach list of operators from wh	Yes om fluids were accepted and	X quantity receive	No d per month on separa	ate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. wo	rkovers, treatme	ents, etc.
Jan	494.00	390	14.0			
Feb	230.00	396	7.0			
Mar	294.00	300	9.0			
Apr			-			
Мау						
Jun			- 85			
Jul						
Aug						
Sep	-		-			
Oct	* 147					
Nov						
Dec						
Total	1,018.00					
Cum. Total **	251,363.00					
**Cumulat The undersig Bruce She Name (print)	-	ovided herein is complete and accurat	e and he/she has at Signature President Title	uthority to bind the operator.	leg	



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



Form 9		To the Minister of N	Natural Resources a	nd Forestry		v.2009-05-31
Operator	Dundee Oil and Gas Limited		Tel. # 519-	433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide Street S	South, London, Ontario N6E 1R6				
Well Name	e PPC Rocheste	r #2, Rochester 7-16-II-EBR		Source Pool	Rochester 1-	17-II EBR Pool
Township	Rochester			Source Formation	Sherman Fal	I, Coboconk Zones
Tract		16 Concession	II EBR	Disposal Formation	Sherman Fal	
Well Licer						
Well Statu	is - Mode* Active cc. 31 - active, suspended, al					
Fluid acce	epted from other operators ach list of operators from wh	Yes om fluids were accepted and		d per month on separa		
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. wo	rkovers, treatm	ents, etc.
Jan	693.00	121	17.0			
Feb	868.00	125	21.0			
Mar	811.00	370	22.0			
Apr						
May	7-6		14			
Jun			7-			
Jul			-18			
Aug	•		,			
Sep						
Oct						
Nov	-		18			
Dec						
Total	2,372.00					
Cum. Total **	81,187.00					
Bruce She	erley	he well was first activated. ovided herein is complete and accurated.	Signature President Title	uthority to bind the operator.	lej_	



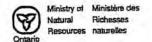
Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

orm 9		To the Min	ister of Na	tural F	Resources	v.2009-05-3			
Operator	: Estate of Ross Joh	nnston			Tel. # 519-683-4639	Cell # 519-436-5912			
Address	2607 Roady Park	Rd., Box 262, Oil Sprin	gs, ON N	NON 1	P0				
Well Na	me: Ross 1 Dispos	sal, Enniskillen 4-1-17	-11	Sour	ce Pool: Oil Springs				
Townshi	p: Enniskillen			Source Formation: Devonian					
Lot: 17	Concession: II			Dispo	osal Formation: Detroit Ri	ver			
Well Lice	ence No.: T007593	3							
Well Sta	tus - Mode*: Active	9							
Fluid acc	cepted from other	spended, abandoned operators? Yes uantity received per r] No		erators from whom			
Month	Nonth Volume Average Daily D		Days of Dispos		Comments – i.e. worko	vers, treatments, etc.			
Jan	0			-11					
Feb	141.24								
Mar	0								
April	0								
May	0								
June	0								
July	141.24								
Aug	0			11					
Sep	0								
Oct	141.24			= 41					
Nov	0			- 7					
Dec	0								
Total	423.7			- 11					
Cum. Total**									
The under	signed certifies that the	osed since the well was information provided here	Signature	du	ted. nd accurate and he/she has au	thority to bind the operator			
Company 11/02/2019	9		Title FEB ?			FEB 75 Mg			

		*



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2018

Operator:	Fairfield (Til Field		Tel.# Fax.#
Address	511 Alber	+ Blvd.		519 862-5425
	Corunna, C		-0	
			T 1	
Well Nar	ne: Kodven	Pisposal		rce Pool: Bothwell
Township);	ONE'	10000	rce Formation: Per.
Tract	Lot 7	Concession V///		osal Formation: Petroit
Well Lice	100	7241	Disp	posal Pool:
Well Stat	nus - Mode*: Ac	tive		
* As of I	Dec. 31 - Active, sus	pended, abandoned, tes	sting, potential	
		erators?	No No	If yes, attach list of operators from whom flu
Fluid acc	epted from other op	eceived per month on a		
Month	Volume	Average Daily	Davs on	Comments - ie. workovers, treatments, etc
MOHIII	Disposed (m3)	Injection Pressure	Disposal	Comments - 10. Works votal, Houtmans, oto
		Day PSI		
Jan	70.4	50	31	
Feb	73.44		28	
Mar	71.12		31	
April	64.16		30	
May	86.64		31	
June	55.92		30	
July	77.32	Card total	31	
	751		31	
Ang	(.) 1			
Ang Sep	91.36		30	
	91.36		30	
Sep	91.36		30	
Sep Oct Nov	91.36 55.76 70.44		30 31 30	
Sep	91.36 55.76 70.44 81.0		30 31 30 31	
Sep Oct Nov Dec	91.36 55.76 70.44 81.0 872.96	<u> </u>	30 31 30	

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	hee Vrennan	Date: 23 Jan. 2019
Signature:	Lee Treman	Position Held:



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

Operator	GEL Exploration Li	mited			Tel. # 519-354-4755 Fax # 519-354-1730
Address	PO Box 367, Chath	nam ON N7M 5K5			
Well Nar	ne IMP No737 Imp	Har Sub 11 Col S 81-1	-1	Sour	ce Pool Colchester Pool
Township			-		ce Formation Formation Brine
Lot 8	Concession	on I		Disp	osal Formation Guelph
Well Lice	ence No. T0001	186			
Well Stat	tus - Mode* ACT				
* As of D	ec. 31 - active, su	spended, abandoned	, potent	ial	
Fluid acc fluids we Month	re accepted and question volume Disposed (m³)	operators?	month o	on	
Jan	1224	700	22	-	
Feb	2047	700	28		
Mar	1759	700	29		
April	1673	700	28		
May	1655	700	30		
June	1739	700	27		
July	1773	700	31		
Aug	1714	700	31		
Sep	1701	700	30		
Oct	1659	700	31		
Nov	1702	700	30		
Dec	1599	700	31		
Total	20,245				
Cum. Total**	399,830		1.		
	lative volume disp	osed since the well w	as first	activa	ited.
Eugenie G	aiswinkler	e information provided here	ein is com	7	and accurate and he/she has authority to bind the operator.
The same			3		,
GEL Expl	oration Limited		Vice I	Preside	ent E
10/02/20	119				FEB 1.5 201
Date (day/m					PETROLEGACERA

	1,				



11/02/19 Date (day/month/year) Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

Form 9		i o the Min	ister of Natura	al Resources v.2009-05-3
Operator	K & W DRILLING	LTD.		Tel. # 519-834-2339 Fax #
Address	2581 DURYEE ST.	P.O. BOX 242 OIL SPR	INGS, ON I	NON 1P0
Mall Na	me: AYRHEART #	+1 DISPOSAL	90	urce Pool: PETROLIA
	p: ENNISKILLEN	FI DIST COAL		urce Formation: DUNDEE
Lot II	Concession	n XII		sposal Formation: DETROIT RIVER
	ence No. T007319			
	tus - Mode* ACT			
Fluid acc	cepted from other	spended, abandoned operators? Yes uantity received per r	₽N	o If yes, attach list of operators from whom separate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2723		28	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35500		365	
Cum. Total**	248,694		2,558	
The under	signed certifies that the	osed since the well we information provided here		vated. The and accurate and he/she has authority to bind the operator The Bornes
K & W Company	DRILLING LTD		BOOKK Title	EEPER



Annual Subsurface Oil Field Fluid Disposal Report

				Providence and the second		
Operator	Lagasco Inc.		Tel. # 5	19-433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide Str	eet South, London, Ontario N	6E 1R6			
Vell Nam		96-STR BF		Source Pool	Oilfield Brine	Z. Jaka
Township		7.70 200/50		Source Formation	Production Fo	rmation
_ot	Concession	1-96-STR BF		Disposal Formation	Cambrian	
Nell Licer				1		
	us - Mode* Active ec. 31 - active, suspended	d abandanad natartial				
	epted from other operator ach list of operators from	yes Yes whom fluids were accepte		No received per month on	separate sheet,	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatment	s, etc.
Jan				1		
eb			7 5 -			
Mar		-	(-1			
Apr	226.00	2,822	26.	0		
Иay	985.00	3,033	29.	0		
Jun	1,280.00	2,922	30.	0		
Jul	855.00	2,848	29.	0		
Aug	290.00	2,995	27.	0		
Sep	193.00	3,013	17.	0		
Oct	763.00	3,138	31.	0		
Vov	675.00	3,290	29.	0		
Dec	595.00	3,142	31.	0		
Total	5,862.00	3,022	249.0	0		
Cum.						
Total **	233,674.63		L			
The undersig	gned certifies that the informati	ce the well was first activat	nd accurate and	e/she has authority to bind the	e operator.	
Name (print)			Signature			
agasco l	nc.		President			
Company			Title			
e4 inchie 21						
14/02/201	19					



Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Minister o	f Natural Resources	atural Resources and Forestry			
Operator	Lagasco Inc.		Tel. # 519	0-433-7710	Fax#	519-433-7588	
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6				
Vell Nan	ne TIM/Dien	osal #1) Malahide 5-27-l		Source Pool	Oilfield Brine		
Fownship		usai #1) Maiarilue 3-21-1		Source Formation	Production I		
_ot	27 Concessio	0 1		Disposal Formation	Cambrian	omation	
Nell Lice		u		Disposar i orination	Cambrian		
	tus - Mode* Active						
	ec. 31 - active, suspende	d. abandoned, potential					
	epted from other operato tach list of operators from	rs Yes n whom fluids were accepte	d and quantity r	No eceived per month on	separate shee	t	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatme	ents, etc.	
lan							
eb	17 204			la			
Лar	н						
Apr	332.23	2,414	20.0				
Лау	328.03	2,144	29.0				
lun	367.00	2,377	27.0				
lul	474.04	2,624	28.0				
Aug	352.32	2,145	27.0				
Sep	274.48	2,446	25.0				
Oct	348.10	2,153	27.0				
Nov	214.03	2,113	29.0				
Dec	236.28	2,262	23.0				
otal	2,926.51		235.0				
Cum.							
Total **	156,522.64						
The unders	igned certifies that the informat	nce the well was first activated		she has authority to bind the	e operator		
Jane Low			Size at last	house)		
lame (print	t)		Signature				
agasco	Inc		President	ı			
Company	110	-	Title				
			7077				
4/02/20	019						
	nonth/year)						



Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Minister of	f Natural Resources	and Forestry		v.2009-05
Operator	Lagasco Inc.		Tel. # 519	-433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
				1		
Well Nan		s' 34047, Southwold-C-Plan	n #39	Source Pool	Oilfield Brine	
Township		Alere, C. e. a.		Source Formation	Production Fo	mation
_ot	C Concessio	n FRSLR , Plan	39	Disposal Formation	Cambrian	
Well Lice						
	tus - Mode* Active ec. 31 - active, suspende					
Fluid acc	epted from other operato		X and quantity re	No eceived per month on	separate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatment	s, etc
Jan						
Feb	-	7,				
Mar	9	F-1	-			
Apr	0.42	5.00	1.0			
Лау	42.10	5.00	7.0			
lun	4.52	5.00	3.0			
lul	2.10	5.00	4.0			
Aug	0.21	5.00	1.0			
Sep	0.21	5.00	1.0			
Oct	12.70	5.00	3.0			
Vov	24.89	5.00	7.0			
Dec	0.21	5.00	1.0			
Fotal	87.36		28.0			
Cum	1					
	127,649.61					
Cum Total ** **Cumula	127,649.61 ative volume disposed sin	ce the well was first activat	ed.	she has authority to bind the	e operator.	
Jane Lov			Signature	hour	ie .	
Name (prin	1)		Signature			
Lagasco	Inc.		President	4		
Company			Title			
	45 (00 (0040					
	15/02/2019					
Jate (day/n	month/year)					



Annual Subsurface Oil Field Fluid Disposal Report

Concession Concession A yes of fluids were accepte age Daily Injection sure kPag	VII X d and quantity re	eceived per month on	Fax # Oilfield Brine Production forn Trenton/Kirkfie	
2 Mersea 6-23-VII Concession Indoned, potential Yes In fluids were accepte	VII X d and quantity re	Source Formation Disposal Formation No eceived per month on	Production form Trenton/Kirkfie	
Concession ndoned, potential Yes n fluids were accepte	X d and quantity re	Source Formation Disposal Formation No eceived per month on	Production form Trenton/Kirkfie	
Concession ndoned, potential Yes n fluids were accepte	X d and quantity re	Source Formation Disposal Formation No eceived per month on	Production form Trenton/Kirkfie	
ndoned, potential Yes n fluids were accepte	X d and quantity re	Disposal Formation No eccived per month on	Trenton/Kirkfie	
ndoned, potential Yes n fluids were accepte	X d and quantity re	No eceived per month on		IO
Yes n fluids were accepte	d and quantity re	eceived per month on	separate sheet	
Yes n fluids were accepte	d and quantity re	eceived per month on	separate sheet	
Yes n fluids were accepte	d and quantity re	eceived per month on	separate sheet.	
sure kPag		Comments - i.e work	overs, treatments	s, etc
	Disposal			
	-			
	(
1 4 4 4	-			
2,000	31.0			
well was first activate	ed	1-1		
		2,000 31.0 2,000 30.0 2,000 31.0 2,000 31.0 2,000 30.0 2,000 30.0 2,000 31.0 2,000 31.0 2,000 31.0 2,000 31.0	2,000 31.0 2,000 30.0 2,000 31.0 2,000 31.0 2,000 30.0 2,000 30.0 2,000 30.0 2,000 30.0 2,000 31.0 2,000 31.0	2,000 31.0 2,000 30.0 2,000 31.0 2,000 31.0 2,000 30.0 2,000 31.0 2,000 30.0 2,000 30.0 2,000 31.0



Annual Subsurface Oil Field Fluid Disposal Report

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etc.



Annual Subsurface Oil Field Fluid Disposal Report

2	77.5		f Natural Resources	1.5.5 F 2.1.	2002	Exchallada
Operator	Lagasco Inc.		Tel. # 519	9-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Vell Nar	me CONS et a	l 34352 Romney 2-15-III		Source Pool	Oilfield Brine	
Township	o Romney			Source Formation	Production for	rmation
Lot	2 Tract	15 Concession	111	Disposal Formation	Black River	
Well Lice	ence No. T007421					
Well Stat	tus - Mode* Active			5		
Fluid acc	ec. 31 - active, suspende cepted from other operato ttach list of operators from			No eceived per month on	separate sheet	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatmen	ts, etc.
Jan	1		-			
Feb	4 == = = = = = = = = = = = = = = = = =		-			
Mar	1 - 1	- 4-	-			
Apr	5,915.00	3,250	30.0			
May	6,019.00	3,450	31.0			
Jun	5,461.00	3,450	30.0			
Jul	6,064.00	3,450	31.0			
Aug	6,124.00	3,450	31.0			
Sep	5,771.00	3,450	30.0			
Oct	5,401.00	3,450	31.0	<u> </u>		
Nov	5,558.00	3,450	30.0			
Dec	5,890.00	3,450	31.0			
Total	52,203.00					
Cum.	1 701 717 00					
Total **	1,734,747.00	Loce the well was first activat	L od			
		ion provided herein is complete a		she has authority to bind the	e operator	
Jane Lov	vrie			house		
Name (prin			Signature	1		
Lagasco	Inc.		President	J.		
Company			Title			
14/02/20	019					
Date (day/n	month/year)					



Annual Subsurface Oil Field Fluid Disposal Report

Operator	Lagasco Inc.		Tel. # 519	9-433-7710	Fax#	519-433-7588
		2007 2 00 V 00 4 0 20 0 V 0		9-433-7710	rax#	519-433-7566
Address	Unit B, 1030 Adelaide S	treet South, London, Ontario I	N6E 1R6			
Nell Nar	me Romney 3	3-12-IV		Source Pool	Oilfield Brine	
Townshi	p Romney			Source Formation	Production for	mation
Lot	3 Tract	12 Concession	IV	Disposal Formation	Black River	
Nell Lice	ence No. T007950					
	tus - Mode* Suspende					
As of D	Dec. 31 - active, suspende	ed, abandoned, potential				
A(and the second second		Est	7		
	cepted from other operator		X		acacata abaat	
n yes, a	ttach list of operators from	m whom fluids were accepted	ed and quantity r	eceived per month on	separate sneet.	
	Volume	Average Daily Injection	Days on	Comments - i.e. work	overs, treatmen	ts. etc.
Month	Disposed (m³)	Pressure kPag	Disposal	31,000,000		
Jan	-					
Eeb	14	4				
Mar		4				
Apr	-					
Мау	4					
Jun	1 11 11 11 11					
Jul	() () () () () () () ()		100			
Aug						
Sep						
Oct						
VoV	1		1			
Dec	17.00	300	31.0			
Total	17.00					
Cum.	504,007,00					
Total **	561,297.00	nce the well was first activa	tod			
Cumun	ative volume disposed si	nce the well was list activa	iteu.			
The unders	signed certifies that the informa	ation provided herein is complete a	and accurate and he	she has authority to bind the	e operator.	
			/	N/		
			/	M		
Jane Lov				Nource		
Vame (prin	nt)		Signature			
Lagasco	Inc.		President			
Company			Title			
- Section 4						
14/02/2	019					
	month/year)					



Annual Subsurface Oil Field Fluid Disposal Report

	Access Color		f Natural Resources	(51202.1		Calculation -
Operator	Lagasco Inc.		Tel. # 519	9-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nam	e PPC Roch	ster #5 - Rochester 4-10-I E	BR	Source Pool	Bryndale & Roc	chester Pools
Township	Rochester			Source Formation	Sherman Falls,	Coboconik Zone
Lot	4 Tract	10 Concession	1	Disposal Formation	Sherman Falls	
Well Lice	nce No. T007960					
Nell Statu	us - Mode* Active					
Fluid acce	ec. 31 - active, suspende epted from other operato ach list of operators from		X d and quantity r		separate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatments	s, etc.
Jan	1 - L					
Feb						
Mar			A			
Apr	1					
May						
Jun	7 E					
Jul	1					
Aug	15.00	2,400	31.0			
Sep	10.00	686	30.0			
Oct	51.00	589	31.0	0		
Nov	313.00	594	30.0			
Dec	268.00	600	31.0			
Total	657.00					
Cum. Total **	27,266.00					
		nce the well was first activat tion provided herein is complete a		she has authority to bind th	e operator	
Jane Low	rie			Nourse		
Name (print			Signature			
Lagasco I	nc		President	V		
Company	W T		Title			
14/02/20	19					
	onth/year)					



Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Minister of	of Natural Resource	s and Forestry		v.2009-05-3
Operator	Lagasco Inc.		Tel. # 519	9-433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nam	e PPC et al R	ochester #10H (Horiz #1) Ro	chester 5-10-I	Source Pool	Bryndale & Ro	chester Pools
Township	Rochester			Source Formation	Sherman Falls	, Coboconik Zones
Lot	5 Tract	10 Concession	0	Disposal Formation	Sherman Falls	
Well Licer	nce No. T008195					
Well Statu	us - Mode* Active					
Fluid acce	epted from other operato	d, abandoned, potential rs Yes n whom fluids were accepte	X and quantity r		separate sheet	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatment	s, etc.
Jan	9-					
Feb	-					
Mar			-			
Apr			1			
May	(4)		-			
Jun		1				
Jul			2.			
Aug	5.00	2,400	31.0			
Sep	3.00	686	30,0			
Oct	51.00	589	31.0			
Nov	313.00	594	30.0			
Dec	237.00	600	31.0			
Total	609.00					
Cum. Total **	251,972.00					
**Cumulat		ice the well was first activat	ed.			
		ion provided herein is complete a	nd accurate and he		e operator	
Jane Lowi Name (print)			Signature	- Hourse		
rame (billit)			Signature	V		
Lagasco I	nc.		President			
Company			Title			
14/02/201	19					
	onth/year)					



Annual Subsurface Oil Field Fluid Disposal Report

	Tax and the	To the Minister o			27.1	519-433-7588		
Operator	Lagasco Inc.		Tel. # 5					
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6					
Well Nam	në PPC Roch	ester#2, Rochester 7-16-II	-EBR	Source Pool	V Rochester 1-	-17-II EBR Pool - U		
Township	Rochester			Source Formation	Sherman Falls	, Coboconik Zones		
Lot	7 Tract	16 Concession	11	Disposal Formation	Sherman Falls			
Well Lice	nce No. T007944							
Well State	us - Mode* Active							
Fluid acce	ec. 31 - active, suspende epted from other operato tach list of operators from	Care Automotive Control		X No received per month on	separate sheet.			
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. wor	kovers, treatment	s, etc.		
Jan		(*)						
Feb								
Mar	1799	*						
Apr	1,241,00	10	30.	0				
May	1,387.00	244	31.	0				
Jun	1,060.00	300	30.	0				
Jul	862.00	56	31.	0				
Aug	1,262.00	229	31.	0				
Sep	1,119.00	388	30.	0				
Oct	1,598.00	537	31.	0				
Nov	1,118.00	594	30.	0				
Dec	1,187.00	600	31.	0				
Total	10,834.00							
Cum. Total **	92,021.00							
	igned certifies that the informat	ce the well was first activat		neishe has authority to bind the	ne operator.			
Lagasco I	Inc.		President	1				
Company			Title					
14/02/20	19							
Date (day/m	onth/yans\							



Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Minister of	natural Reso	urces	and Forestry		v.2009-0
Operator	Lagasco Inc.		Tel.#	519-	433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6	_			
Well Nam	ne Cons et al	34335 Mersea 3-15-l			Source Pool	Oilfield Brine	
Township	Mersea				Source Formation	Production for	mation
_ot	3 Tract	15 Concession	1		Disposal Formation	Ordovician	
Well Lice	nce No. T007201						
Well Stati	us - Mode* Active						
Fluid acce	ec. 31 - active, suspende epted from other operato tach list of operators from		d and quan	X tity re	No eccived per month on s	separate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal		Comments - i.e. work	overs, treatment	s, etc.
Jan				71			
Feb	-	4		-			
Mar				s l			
Apr	612.00	100	3	30.0			
Лау	659.00	100	3	31.0			
Jun	418.00	100	3	30.0			
Jul	623.00	100	3	31.0			
Aug	555.00	468	3	31.0			
Sep	1,126.00	100	3	30.0			
Oct	539,00	100	3	31.0			
Vov	466.00	100		30.0			
Dec	652.00	100	- 3	31.0			
Total	5,650.00						
Cum Fotal **	96,306.00						
		ce the well was first activat		id he/s	the has authority to bind the	e operator	
				/	hourie		
Jane Low Name (print)			Signature	_	11		
AF ON			- Service		V		
agasco I	nc.		President		T.		
Company			Title				
14/02/20	19						
Date (day/m		-					



Annual Subsurface Oil Field Fluid Disposal Report

Form 9	Tikonomic -		of Natural Resource			v.2009-08
Operator	Lagasco Inc.		Tel. # 51	9-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nam	ne Cons et al	33817 Mersea 3-13-A		Source Pool	Oilfield Brine	
Township	Mersea			Source Formation	Production formation	
Lot	3 Tract	13 Concession	Α	Disposal Formation	Silurian Gasp	ort
Well Lice	nce No. T006539					
Well State	us - Mode* Active					
Fluid acce	ec. 31 - active, suspende epted from other operato ach list of operators from			No received per month on	separate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatmen	ts, etc.
Jan						
Feb			9.1			
Mar		-	170			
Арг	1,360.00	2,600	30.0	1		
Лау	1,840.00	2,423	31.0			
Jun	1,706.00	2,207	30.0			
Jul	1,531,00	2,300	31.0			
Aug	1,409,00	2,303	31,0			
Sep	1,212.00	2,462	30.0			
Oct	1,189.00	2,600	31.0			
VoV	954.00	2,307	30.0			
Dec	775.00	2,200	31.0			
Total	11,976.00			11-		
Cum. Total **	896,878.00					
		L ce the well was first activat	led het			
The undersion of the un	rie	ion provided herein is complete a	nd accurate and he	/she has authority to bind the	e operator	
Lagasco I	nc.		President	V		
Company			Title			
14/02/20	19					
ate (day/m	onth/year)					



Annual Subsurface Oil Field Fluid Disposal Report

Oncenter	Lancius Inc.		T-1 # 515	100 7710	Fau H	540 400 7500
Operator	Lagasco Inc.			9-433-7710	Fax#	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nan	ne CONS et a	d 33823 Mersea 1-12-A		Source Pool	Oilfield Brine	
Township	o Mersea			Source Formation	Production fo	rmation ·
Lot	1 Tract	12 Concession	Α	Disposal Formation	Trenton/Kirkfi	ield
Well Lice	ence No. T006826					
	tus - Mode* Active					
Fluid acc	ec. 31 - active, suspende epted from other operato	rs Yes	X			
n yes, at	tach list of operators from	whom fluids were accepte	d and quantity r	eceived per month on	separate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatmer	nts, etc.
Jan			1			
Feb	~		-			
Mar						
Apr	1,070.00	2,600	30.0			
Иаy	1,282.00	2,423	31.0			
Jun	1,186.00	2,207	30.0			
Jul	1,284.00	2,300	31.0			
Aug	1,340.00	2,303	31.0			
Sep	1,446.00	2,467	30.0			
Oct	1,416.00	2,600	31.0			
Vov	927.00	2,307	30.0			
Dec	1,067.00	2,200	31.0			
Total	11,018.00					
Cum. Total **	213,331.00				·	
		Lee the well was first activat	ed		1	
		ion provided herein is complete a		she has authority to bind the	operator	
Jane Low	vrie			1 pour	(e)	
Name (prin			Signature	11	1	
Lagasco	Inc.		President	1		
Company			Title			
14/02/20	019					
Date (day/n	nonth/year)					





Annual Subsurface Oil Field Fluid Disposal Report

Well Licence No. Well Status - Mo * As of Dec. 31 - Fluid accepted fr fluids were accepted Month Volumer	id Person procession of the procession of the person of th	Permitten XI V CHIV ended, a erators?	trolic a # 1 e b bandoned	- 06	Source	e Pool e Formation sal Formatio	Petro	nde	
Township Lot \3 Co Well Licence No. Well Status - Mo * As of Dec. 31 - Fluid accepted fr fluids were accepted Month Volumer	oncession Toc de* A active, suspi	Nen XI V684 CHV ended, a erators?	e bandoned	111	Source	e Formation	Du	nde	
Township Lot \3 Co Well Licence No. Well Status - Mo * As of Dec. 31 - Fluid accepted fr fluids were accepted Month Volumer	oncession Toc de* A active, suspi	Nen XI V684 CHV ended, a erators?	e bandoned	111	Source	e Formation	Du	nde	
Well Licence No. Well Status - Mo * As of Dec. 31 - Fluid accepted fr fluids were accepted Month Volume	de* A active, suspon other ope	X I 6694 ended, a erators?	bandoned		The Section of				
Well Licence No. Well Status - Mo * As of Dec. 31 - Fluid accepted fr fluids were accepted Month Volum	de* A active, susponent of the rope	ended, a	bandoned					mit	River
Well Status - Mo * As of Dec. 31 - Fluid accepted fr fluids were accep Month Volum	de* A active, susponent on other ope	ended, a erators?	bandoned				.,,,,,		,
Fluid accepted fr fluids were accep Month Volum	active, susponent	ended, a	bandoned						
fluids were accept Month Volum	om other ope oted and qua	erators?		, potent	ial				
	sed (m ³)	verage	eived per i	month o	on a sep	parate sheet			s from whom reatments, et
Jan \o3		Vacu	um	31					
Feb 9		14	u	78					
Mar \o		11		31					
75	15	11	15	30					
May \o		11	-	31					
June aa		"	1.1	30					
	30	"	W	31					
Aug \o	30	11	N.	31					
Sep 99	5	"		30					
Oct \0:	30	"	11	31					
Nov 90	15	11	44	30					
Dec 10	30	11	11	31					
Total 12,1	00			36	5				
Cum. Total** 384	0,610								



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

Operato	Lambton A	ea Industries	>	Te	51 1.#582	9 -1844Fax#	
		Petrolia		uou.			
Well Na	me Jac	mes # 13	8 s	ource Po	ol	Pernolia	_
	ip Ennisi			ource For	mation	Dundee	
	- Concession		D	sposal F	ormation	Detroit Ri	jes
Well Lic	ence No. TO	12142					
Well Sta	atus - Mode*	Active					
* As of [Dec. 31 - active, su	spended, abandoned	, potentia				
fluids we	ere accepted and c	uantity received per	month on	a separat	e sheet.	list of operators from who	
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposa		iments – i	e. workovers, treatments	, etc.
Jan	388	NIL		31			
Feb	344	V	28	11 11			
Mar	368	11	31				
April	375	"	30				
May	368	1)	31				
June	375	U	30				
July	368	L(31				
Aug	388	u	31				
Sep	375	М	30	41 F =			
Oct	388	u	31				
Nov	375	1/	30				
Dec	388	11	31				
Total	4560		365	71			
Cum. Total**	31590						
* *Cumu The under Ld Name (print	signed certifies that the	5			rate and he/	she has authority to bind the op	erato

FEB 15 7000



Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Mir	-			5	19		v.2009-
Operator	Lambton A	nea Industria	25		Tel.	1 88	121844	+ Fax #	1
Address	Box 659	Petrolia	010	hol	V 1R	0			
Well Nar	me Jacan	15#29			e Pool		Petr	rolia	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Townshi	PERMISI	cillen		Sourc	e Form	ation	Dur	de	- Pive
Lot \:				Dispo	sal Forr	natio	nDex	voit	- Pive
	ence No. Too								
Well Sta	tus - Mode* A	-ctive							
Fluid acc	cepted from other	spended, abandoned operators? Yes uantity received per Average Daily Injection Pressure	,	No on a se	parate:	sheet			rs from whom treatments, e
	Estrate (m)	kPag	100						
Jan	388	NIL	31						
Feb	344	"	25						
Mar	388		31	V					
April	375	11	30						
May	388	4	3	\					
June	375	"	30	>					
July	388	N.	3	\					
Aug	388	"	3						
Sep	375	4	30						
Oct	388	"	31						
Nov	375	"	30	0					
Dec	388	N.	31						
Total	4560		36	5					
Cum. Total**	221,010								
* *Cumu	lative volume disposigned certifies that the	osed since the well we information provided here		plete an		de	he/she has a	authority t	to bind the opera



Annual Subsurface Oil Field Fluid Disposal Report

For the Year Dois

Address	Box 65	9 Petroli	لو 0	N NON 120
Well Nar	me Taka	mes # 73	18	Source Pool Petrolia
Townshi	P ENNISH	illen		
Lot 1	- Concession	×		Source Formation Dunder Disposal Formation Detroit Rivet
Well Lice	ence No. TO	3663		
Well Sta	tus - Mode* γ	tetive	100	
* As of D	ec. 31 - active, su	spended, abandoned	l, potentia	al
Fluid acc fluids we Month	cepted from other ere accepted and o	quantity received per	month on Days or	
MONTH	Disposed (m ³)			
Jan	1148	Vacuum	10	
Feb	1148	14	10	
Mar	1148	//	10	
April	1148	4	10	
May	1148	4	10	
June	1148	"	10	
July	1148	"	10	
Aug	1148	1/	10	
Sep	1148	//	10	
Oct	1148	11	10	
Nov	1148	4	10	
Dec	1148	"	10	
Total	13774		120	
		osed since the well w		ctivated, ete and accurate and he/she has authority to bind the open



13/06/2019 Date (day/month/year) Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

HEL	
JUN	14 Z019

0	0			T-1 #	E40 00E 0044	F #540 005 005
Operator	: On-Energy Corp.			Tel.#	519-695-3811	Fax #519-695-3852
Address	185 McEwan St., B	othwell, ON NOP 1C0				
	me: Canadian Kew	anee No. 102			roduced Water	From Unit 3
	p: Aldborough		2-1676	CONTRACTOR OF THE CONTRACTOR	ion: Dundee	
Lot: 2	Concessio	n: Gore	Dispo	osal Forma	ation: Detroit Ri	ver/Bass Island
	ence No.: 1499					
	tus - Mode*: Active					
Fluid acc	cepted from other or ere accepted and qu	pended, abandoned, perators? ☐ Yes pantity received per n	☐ No nonth on a se	parate sh	eet.	rators from whom
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Commer	nts – i.e. workov	ers, treatments, etc.
Jan	2780.29	170	31			
Feb	2533.70	170	28			
Mar	2833.39	170	31			
April	2927.82	170	30			
May	3066.30	170	31			
June	2930.37	170	30			
July	921.62	170	10			
Aug	3036.72	170	31			
Sep	2912.40	170	30			
Oct	3001.27	170	31			
Vov	2793.48	170	30			
Dec	2816.22	170	31			
Total	32553.58		365			
Cum. Total**	361734.28			,	9	
* *Cumu	signed certifies that the	sed since the well was		na accurate	and he/she has auti	nority to bind the operato



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m³) Average Daily Injection Pressure RPag Jan 0 Feb 2213 Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. Total** * *Cumulative volume disposed since the well was first activated.	s v.2009-05	lesources	ster of Natural F	To the Minis		Form 9
Well Name Petrolia Discovery #1 Township Enniskillen Lot 1-4 Concession 13-X1 Disposal Formation Well Licence No. 7510 Well Clicence No. 7510 Well Status - Mode* ACTIVE *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators? Yes	el. # 519 882 0897 Fax #	Tel. # 519 882 089	ION INC.	ISCOVERY FOUNDAT	THE PETROLIA DI	Operator
Well Name Petrolia Discovery #1 Township Enniskillen Lot 1-4 Concession 13-X1 Disposal Formation Well Licence No. 7510 Well Cleance No. 7510 Well Status - Mode* ACTIVE *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators? Fluid accepted and quantity received per month on a separate sheet. Month Volume Disposed (m³) Injection Pressure kPag Jan 0 Feb 2213 Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					4	
Township Enniskillen Lot 1-4 Concession 13-X1 Disposal Formation Well Licence No. 7510 Well Status - Mode* ACTIVE *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators? Yes fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m³) Average Daily Injection Pressure kPag Jan 0 Feb 2213 Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Curn. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin			NON 1RO	LINE, PETROLIA, ON	4281 DISCOVERY	Address
Township Enniskillen Lot 1-4 Concession 13-X1 Disposal Formation Well Licence No. 7510 Well Status - Mode* ACTIVE *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators? Yes fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m³) Average Daily Injection Pressure kPag Jan 0 Feb 2213 Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Curn. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin		re Pool	Sou	erv #1	ne Petrolia Discov	Well Nar
Lot 1-4 Concession 13-X1 Disposal Formation Well Licence No. 7510 Well Status - Mode* ACTIVE *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators? No. If yes, attach list of operators from the potential of the properties of the permonth on a separate sheet. Month Volume Disposed (m³) No. If yes, attach list of operators from the potential of the permonth on a separate sheet. Month Volume Disposed (m³) No. If yes, attach list of operators from the permonth on a separate sheet. Month Volume Disposed (m³) No. If yes, attach list of operators from the permonth on a separate sheet. Month Volume Disposed (m³) No. If yes, attach list of operators from the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet. Month Volume Disposed (m³) Days on Disposal Comments – i.e. workovers, treating the permonth on a separate sheet.			ory mi			
Well Status - Mode* ACTIVE * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators? ☐ Yes ☐ No If yes, attach list of operators from other operators? ☐ Yes ☐ No If yes, attach list of operators from other operators? ☐ Yes ☐ No If yes, attach list of operators from other operators? ☐ Yes ☐ No If yes, attach list of operators from other operators	ormation	osal Formation	Disp	ion 13-X1		
*As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators? Yes No If yes, attach list of operators from other operators? No If yes, attach list of operators from other operators f					ence No. 7510	Well Lice
Fluid accepted from other operators? No If yes, attach list of operators from the operators? No If yes, attach list of operators from the operat				VE	tus - Mode* ACTIV	Well Sta
fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m³) Average Daily Injection Pressure RPag Jan 0 Feb 2213 Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin			potential	spended, abandoned	ec. 31 - active, su	* As of D
fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m³) Average Daily Injection Pressure RPag Jan 0 Feb 2213 Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin			957			
Month Volume Disposed (m³) Average Daily Injection Pressure RPag Jan 0 Feb 2213 Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total*** * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin	es, attach list of operators from whom					
Disposed (m³) Injection Pressure kPag Jan 0 Feb 2213 Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					v	
Jan 0 Feb 2213 Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin	ments – i.e. workovers, treatments, etc	Comments – i.e. wo		Injection Pressure		WOTH
Mar 2325 April 2577 May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin				5	0	Jan
April 2577 May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					2213	Feb
May 2382 June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					2325	Mar
June 2493 July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					2577	April
July 2661 Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					2382	May
Aug 1932 Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					2493	June
Sep 1932 Oct 1932 Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					2661	July
Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					1932	Aug
Nov 1598 Dec 2158 Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					1932	Sep
Total 24,596 Cum. 1,328,643 Total** * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					1932	Oct
Total 24,596 Cum. 1,328,643 Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					1598	Nov
Cum. Total** * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					2158	Dec
Total** * *Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					24,596	Total
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin					1,328,643	
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bin Douglas C. Clark		ited,	as first activa	sed since the well wa	i ative volume dispo	
Douglas C. Clark	ate and he/she has authority to bind the operato	nd accurate and he/she has	n is complete a	information provided herei		The unders
Name (print) Signature	c cu-c	7 cure	Signature		Douglas C. Clark	Name (print)
		4				4

Jan.20.2019 / March15,2019 Revised to include monthly numbers Date (day/month/year)

				6	



Annual Subsurface Oil Field Fluid Disposal Report



For the Year 2018

orm 9		TO the Minis	ster of Natura	Resources	v.2009-05-3
Operator	THE PETROLIA D	ISCOVERY FOUNDAT	ION INC.	Tel. # 519 882 0897	Fax#
Address	4381 DISCOVERY	LINE , PETROLIA, ON	NON 1RO		
Well Nar	ne B. D. #2		So	urce Pool	
	p Enniskillen			urce Formation	
Lot 3-1	Concess	ion 13-X1	Dis	sposal Formation	
Well Lice	ence No. 9788				
Well Sta	tus - Mode* ACTI	VE			
Fluid acc	cepted from other	spended, abandoned operators? Yes quantity received per i			ors from whom
Month	Volume Disposed (m ³)	Average Daily Injection Pressure Days on Disposal kPag		Comments – i.e. workovers	, treatments, etc
Jan	0				
Feb	1192			No.	
Mar	1252				
April	1252	4:			
May	1388				
June	1282				
July	1342	11.5			
Aug	1433				
Sep	1040				
Oct	1040				
Nov	860				
Dec	1163	La Ti			
Total	13244				
Cum. Total**	81579				
				vated. and accurate and he/she has authority	y to bind the operato
			Signature		
Name (print)			orginatare	V.	

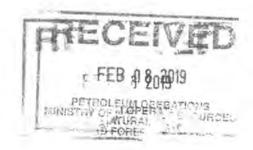
January 20, 2019 / March 15.2019 Revised to include monthly numbers Date (day/month/year)



Form 9

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



v.2009-05-31

For the Year 2018

To the Minister of Natural Resources

Operator	R. A. EDWARD C	IL PRODUCTION		Tel. # 519 882 4954 Fax #				
Address	10340 LIVE OAK 0	CRESCENT, GRAND BE	END ON NOM	1T0				
Well Nam	ne: FLUSHER #1	DISPOSAL	Sour	rce Pool PETROLIA				
	ENNISKILLEN	DIO! OO! IE		Source Formation DEVONIAN				
Lot 11	Concession	on 12	Disp	osal Formation DETROIT RIVER				
Well Lice	nce No. T00731	8						
Well State	us - Mode* ACTI	VE						
* As of De	ec. 31 - active, su	spended, abandoned,	potential					
Fluid acco	epted from other of accepted and q	operators?	□ No	If yes, attach list of operators from whom eparate sheet.				
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.				
Jan	1341.66			1				
Feb	688.23							
Mar	0.00	L						
April	1232.84							
May	816.39		1					
June	793.47							
July	868.82							
Aug	1013.70							
Sep	654.73		2					
Oct	844.45							
Nov	635.42							
Dec	632.36							
Total	9522.096							
Cum. Total**	446319.89							
	igned certifies that the	osed since the well was information provided here	in is complete	and accurate and he/she has authority to bind the operator.				
Name (print)			Signature					
R.A. EDWA	ARD OIL PRODUCTIO	DN		NER				
Company			Title					
29/JA Date (day/mo	AN/2019 Inth/year)							



Annual Subsurface Oil Field Fluid Disposal Report

om 9		To the Minis	ster of Nat	ural R	esources	v.2009-05-3
Operator	S&S Energy Resou	rces Inc.			Tel. # (519) 674-2358 F	Fax # (519) 674-2532
Address	4065 LaSalle Line P	etrolia NON 1RO				
11/2/ 1 2 2 2	ne BCR#1				ce Pool: Petrolia	
	p Enniskilllen	- 40			ce Formation: Dundee	
ot 12	Concession			Dispo	osal Formation: Detroit Ri	ver
2017/06/2015	ence No. T006275					
	tus - Mode* Active					
Fluid acc	cepted from other	spended, abandoned operators? Yes uantity received per r		No No	If yes, attach list of ope eparate sheet.	rators from whom
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days of Dispos		Comments – i.e. workov	ers, treatments, etc
Jan	3820	, , , , , , , , , , , , , , , , , , ,	31			
eb	3890		29			
Mar	3856		31			
April	3898		30			
Лау	3894		31			
lune	3998		30			
luly	3830		31			
Aug	3920		31			
Sep	3840		30			
Oct	3940		31			
Vov	3892		30			
Dec	3854		31	-24		
Total	46632		365			
Cum. Total**	unknown					
	or had become a train of	osed since the well w information provided here			ated. nd accurate and he/she has auth	ority to bind the operato
lak- F	1.0				11/1/1	100
John-Pa lame (print	ul Swayze		Signature	е	1	//-
			-	1	100	2
S&S En	ergy Resources Inc.		O	wner		
Company			Title			
13/02/ Date (day/m			_			



13/02/2019 Date (day/month/year) Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

		To the Minis	ster or iv	atural R	esources v.2009-05-31
Operator S	S&S Energy Resou	rces Inc.			Tel. # (519) 674-2358 Fax # (519) 674-2532
Address 4	1065 LaSalle Line P	etrolia NON 1RO			
	ne BCR#1			_	ce Pool: Petrolia
	Enniskillen	40		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	ce Formation: Dundee
ot 12	Concession			Disp	osal Formation: Detroit River
7 (2.00) FELLER	nce No. T006275				
-	us - Mode* Active				
Fluid acce	epted from other	spended, abandoned operators? Yes uantity received per received.		□ No	If yes, attach list of operators from whom eparate sheet.
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days	on	Comments – i.e. workovers, treatments, etc.
lan	3820		31		
eb	3890		29		
/lar	3856		31		
pril	3898		30		
May	3894		31		
une	3998		30		
uly	3830		31	-	
lug	3920		31		
Вер	3840		30		
Oct	3940		31		
lov	3892		30		
)ec	3854		31		
otal	46632		365		
Cum. Fotal**	unknown				

FFR 25 2019



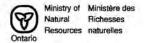
Date (day/month/year)

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



DALL		5/4-685-57//
		5/9-383-54/9 Tel.# Fax#
HAVILLE RO.	RR#3	PETROLIA, ON. NONIRO
POSAL		ource Pool PETROLIA
N		ource Formation OEVONIAN
	Di	sposal Formation OETROIT
6973		
	- 1- 1	
perators?	×.	No If yes, attach list of operators from whom
Average Daily	Days on	Comments - i.e. workovers, treatments, etc
O KPAG	31	
T.C.	28	
	31	
1.1		
	31	
9.1	30	
	31	
	31	
v.v	30	
1.1	31	
V.V	30	
¥.0	31	
0 KPAG	365	
O KPAG	6572	
	POSAL N 13 6973 TIVE spended, abandoned operators? Yes uantity received per liverage Daily Injection Pressure kPag OKPAG OKPAG OKPAG OKPAG	POSAL N 13 Bi 6973 TIVE spended, abandoned, potential spended, abandoned, aband



Annual Subsurface Oil Field Fluid Disposal Report for the year 2018

Form 9 To: the Minister of Natural Resources		v.2009-05-31
Operator: SYLAB INC	Tel. #: 519 - 312 - 6974	Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA		
ONTARIO, NON 1R0		

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

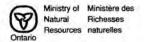
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407		31	
Feb	2058		28	
Mar	2278.5		31	
April	2205		30	
May	2278.5		31	
June	2205		30	1 7
July	2278.5		31	
Aug	2278.5		31	
Sep	2205		30	
Oct	2278.5		31	
Nov	2205		30	
Dec	2278.5		31	
Total	27084.5		365	
Cum. Total**	505215.5			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: 28/01/19	
Signature: Trien Brund	Position Held: PRESIDENT	

	*		



Annual Subsurface Oil Field Fluid Disposal Report for the year 2018

Form 9	m 9 To: the Minister of Natural Resources			v.2009-05-31
Operator:	or: SYLAB INC			Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address:	4369 LASALLE LI	NE, PETROLIA		
ONTARIO	O, N0N 1R0			
	ne: SYLAB # 2			urce Pool: PETROLIA
Township	: ENNISKILLEN			urce Formation: DEVONIAN
Tract 1 Lot 14 Concession XI				sposal Formation: DETROIT RIVER
P. Comp. Person.	nce #: T0011517		Di	sposal Pool:
Well Stati	us - Mode*: ACTI	VE		
* As of D	ec. 31 - Active, sus	pended, abandoned, test	ting, potenti	al
were acce		eceived per month on a	separate she	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407		31	
Feb	2058		28	
Mar	2278.5		31	
April	2205		30	
May	2278.5		31	
June	2205		30	
July	2278.5	5-1-1-2-	31	
Aug	2278.5		31	
Sep	2205		30	
Oct	2278.5		31	
Nov	2205		30	
Dec	2278.5		31	
Total	27084.5		365	
Cum.	263766.5			

* *Cumulative volume disposed since the well was first activated.

Name: TREVOR BRAND	Date: 28/01/19
Signature: Turn 12 und	Position Held: PRESIDENT





Annual Subsurface Oil Field Fluid Disposal Report

For the Year

2018

 Form 9
 To the Minister of Natural Resources
 v.2009-05-31

 Operator
 TAQA North Ltd
 Tel. #519-878-1006
 Fax #519-472-7897

 Address
 21609 Kintyre Line, Rodney, ON, NOL 2C0

Well Name	CCS #10 - McMillan #27, Aldborough 4-2 - 5 - V		Source Pool	Rodney Unit	
Township Aldborough		Source Formation	Columbus		
Lot 5	Concession V		Disposal Formation	Bass Island/Detroit River	
Well Licence No. T001311					
Well Status - Mode* Active					

^{*} As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?

Yes

No X

If yes, attached list of operators from whom

fluids were accepted and quantity received per month on a separate sheet

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Injection	Comments - i. e. workovers, treatments, etc.
Jan	2941	up to 1400kPa	31	
Feb	2606	up to 1400kPa	28	
Mar	5127	up to 1400kPa	31	
April	6943	up to 1400kPa	30	
May	6098	up to 1400kPa	31	
June	7969	up to 1400kPa	30	
July	8055	up to 1400kPa	31	
Aug	8136	up to 1400kPa	31	
Sep	6927	up to 1400kPa	30	
Oct	6758	up to 1400kPa	31	
Nov	6366	up to 1400kPa	30	
Dec	8791	up to 1400kPa	31	
Total	76717		365	

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jim McIntosh

Name (print)

Company

TAQA North Ltd

Signature

Ontario Consulting Engineer

Title

15/02/2019

13/02/2015

Date (day/month/year)

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Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2018

		ister of ivat	ral Resources v.2009-05-3			
Operator Union Gas Limited			Tel.# 519-683-4468 Fax# 519-683-3429			
Keil Drive N., C	hatham, Ontario N7M 5	M1				
UD Disposal	1	18	ource Pool 167			
awn		5	ource Formation Guelph			
Concession	on 13		Disposal Formation Detroit River (Lucas)			
No. 9148						
Mode* ACT						
ed from other o	operators?	nonth on	X No If yes, attach list of operators from whom a separate sheet. Comments – i.e. workovers, treatments, etc.			
85.58	700	7	10			
173.49	700	18	11			
29.92	700	2				
473.74	700	4				
102.82	700	4				
45.15	700	3				
-	-		11 11			
-	-	7.				
- 5	-	313				
-	•	1-1				
20.81	700	2				
81.26	700	6				
582.77		46				
6139.95		691				
	UD Disposal lawn Concession No. 9148 Mode* ACT 31 - active, sured from other occepted and quotume sposed (m³) 85.58 173.49 29.92 473.74 102.82 45.15	UD Disposal 1 lawn Concession 13 No. 9148 Mode* ACT 31 - active, suspended, abandoned and from other operators?	Concession 13			

JAN 3 1 2019

PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES
AND FORESTRY

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			*