

Oil, Gas and Salt Resources Act



SOURCES

RECEIVED

Annual Subsurface Oil Field Fluid Disposal Report PETROLEUM OPERATIONS

For the Year 2017

	r 398311 Ontario Li s 278 Rokeby Line	imited Mooretown, ON N0N 1	MO		Tel.#519-862-3061 Fax # 519-862-3966
Well Na	me Williams Dis	posal Enniskillen 4-2	2-9 XII	Sou	rce Pool Petrolia Pay Zone - Oil Pay 465 Ft
Townsh	ip Enniskillen			Sou	rce Formation Devonian
Lot 9	Concession 12	2		Disp	osal Formation Detroit River
Well Lic	ence No. T00752	25			
Well Sta	atus - Mode* Activ	/e			
fluids we Month	cepted from other of ere accepted and Volume Disposed (m ³)	Average Daily Injection Pressure kPag		onas	lo If yes, attach list of operators from whom eparate sheet. Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31		
Feb	2240	Gravity	28		
Mar	2480	Gravity	31		
April	2400	Gravity	30		
May	2480	Gravity	31		
June	2400	Gravity	30		
July	2480	Gravity	31		
Aug	2480	Gravity	31		
Sep	2400	Gravity	30		
Oct	2480	Gravity	31		
Nov	2400	Gravity	30		
Dec	2480	Gravity	31		
Total	29,200.0		366		
Cum. Total**	Was 2,321,329.0 2,350,529.0	\sim	\triangleright	\langle	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) Carol Watt Signature

Company 398311 Ontario Limited

Title:

Authorized Representative

Feb 12/18



Ontario

Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017



PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

	11/1/10		ister of Natural	CELL 1-519-383,3353
Operator	625052	NTARIO LT	D.	Tel. #/-5/9-882-2454 ax #
		MARTHAUTCL		
nuaress	PETROLIA		E KD.	<i>c</i>
Well Na		NAISPOSAL	42 Sou	ree Pool SUNDER LUCAS FORMATZON
Townshi	P ENNISKI		Sou	rce Formation AETROLIA ETELD
Lot /	O Concession	12	Disp	oosal Formation DETROIT RIVER ZONE
Well Lice	ence No. 734	77		
Well Sta	tus - Mode* AC	TIVE		
Fluid acc	cepted from other o	operators? Ves	E No	If yes, attach list of operators from whom
and the second second	TO DAY THE R. MILE OF CONTRACT OF THE OWNER.	uantity received per r		
Month	Volume Disposed (m ³)	Average Daily In jection Pressu re	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2202	ON VACCUM	31	-no work done on well
Feb	1989	"	28	
	1989 2202	<i>II</i> <i>II</i>	28	- pressure tested will on Gor
Mar			and the second se	during the year.
Mar April	2202	11	31	- pressure tested will on Gov
Mar April May	2202 2131	// //	31 30	- pressure tested will on Gov 28th for 10 min, at 12 P.S.I
Mar April May June	2202 2131 2202	11 11 11	31 30 31	- pressure tested will on Gov 28th for 10 min, at 12 P.S.I
Mar April May June July	2202 2131 2202 2131 2202	11 11 11 11 11 11	31 30 31 30	during the year. - pressure tested will on Gow 28th for 10 min, at 12 P.S. I and on Det. 1Th. at 13 P.S. I for 12 min,
Mar April May June July Aug	2202 2131 2202 2131 2202	11 11 11 11 11 11	31 30 31 30 31	during the year. - pressure tested will on Gov 28th for 10 min. at 12 P.S. I and on Oct. 17th. at 13 P.S. I [12 min, - Dell is checked every
Mar April May June July Aug Sep	2202 2131 2202 2131 2202	11 11 11 11 11 11	31 30 31 30 31 31 31	during the year. - pressure tested will on Gov 28th for 10 min. at 12 P.S. I and on Oct. 17th. at 13 P.S. I [12 min, - Dell is checked every
Mar April May June July Aug Sep Oct	2202 2131 2202 2131 2202 2202 2131	11 11 11 11 11 11 11	31 30 31 30 31 31 31 30	during the year. - pressure tested will on Gov 28th for 10 min. at 12 P.S. I and on Oct. 17th. at 13 P.S. I [12 min, - Dell is checked every
Mar April May June July Aug Sep Oct Nov	2202 2131 2202 2131 2202 2202 2131 2202 2131	11 11 11 11 11 11 11 11	31 30 31 30 31 31 31 30 31	during the year. - pressure tested will on Gov 28th for 10 min, at 12 P.S. I and on Det. 17th. at 13 P.S. I b 12 min, - Dell is checked every mont Fri. to make sure the corrosive resistant inhibotor
Feb Mar April May June July Aug Sep Oct Nov Dec Total	2202 2131 2202 2131 2202 2202 2131 2202	11 11 11 11 11 11 11 11 11	31 30 31 30 31 31 30 31 30	during the year. - pressure tested will on Gov 28th for 10 min, at 12 P.S. I and on Det. 17th. at 13 P.S. I b 12 min, - Dell is checked every mont Fri. to make sure the corrosive resistant inhibotor

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

ADUGL Name (print) AS MUNRO

uno Signature

KON OIL ROPERT Company

Title

Ontario



PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES

Tel. #519-834-2339 Fax #519-834-2155

Address: 2581 Duryee St. Box 242, Oil Springs, ON NON 1P0

Well Name: Barnes Disposal, Enniskillen 4-8-18-II			Source Pool: Oil Springs East		
Township: Enniskillen		nniskillen	Source Formation: Columbus Zone		
Lot	18	Concession 2	Disposal Formation: Detroit River		
Well Licence No. 7538		No. 7538			
Well	Well Status - Mode* BD-ACT				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? 🗘 Yes 🗆 No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1137.35	No pressure	31	
Feb	1222.07		28	
Mar	1234.69		31	
April	1223.77		30	
May	818.95		31	
June	815.45		30	
July	1099.54		31	
Aug	798.75		31	
Sep	795.25		30	
Oct	776.55		31	
Nov	773.05		30	
Dec	1102.44		31	
Total	11797.86		365	
Cum. Total**	484,684.09		10,014	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Donna Barns

Donna Barnes Name (print)

Barnes Oil Co. Company

bookeeper Title

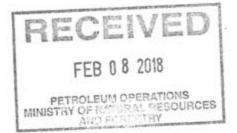
05/02/2017 Date (day/month/year) Title

FLUID DISPOSAL FROM OTHER OPERATORS

2017

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m ³	108.43 m ³
February	302.82 m ³	97.93 m ³
March	302.82 m ³	108.43 m ³
April	302.82 m ³	104.93 m ³
May	302.82 m ³	108.43 m ³
June	302.82 m ³	104.93 m ³
July	302.82 m ³	108.43 m ³
August 302.82 m ³		108.43 m ³
September 302.82 m ³		104.93 m ³
October	302.82 m ³	108.43 m ³
November	302.82 m ³	104.93 m ³
December	302.82 m ³	108.43 m ³
TOTALS	3633.84 m ³	1276.66 m ³

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Ontario

For the Year 2017

Form 9 To the M	Minister of Natural Resources v.2009-05-3		
Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax #		
Address: P.O. BOX 242 OIL SPRINGS, ON N9N	1P0		
Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE		
Township: ZONE	Source Formation: COLUMBUS ZONE		
	Course Formation: COLOMDOO LONE		
the second s	Disposal Formation: DETROIT RIVER ZONE		
the second s			

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2473	1447.38	31	
Feb	2299		28	
Mar	2305		31	
April	2319		30	
May	1138		31	
June	1138		30	
July	2262		31	
Aug	2520		31	
Sep	2597		30	
Oct	2282		31	
Nov	1207		30	
Dec	1207		31	
Total	23747		365	
Cum. Total**	697,394		9274	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

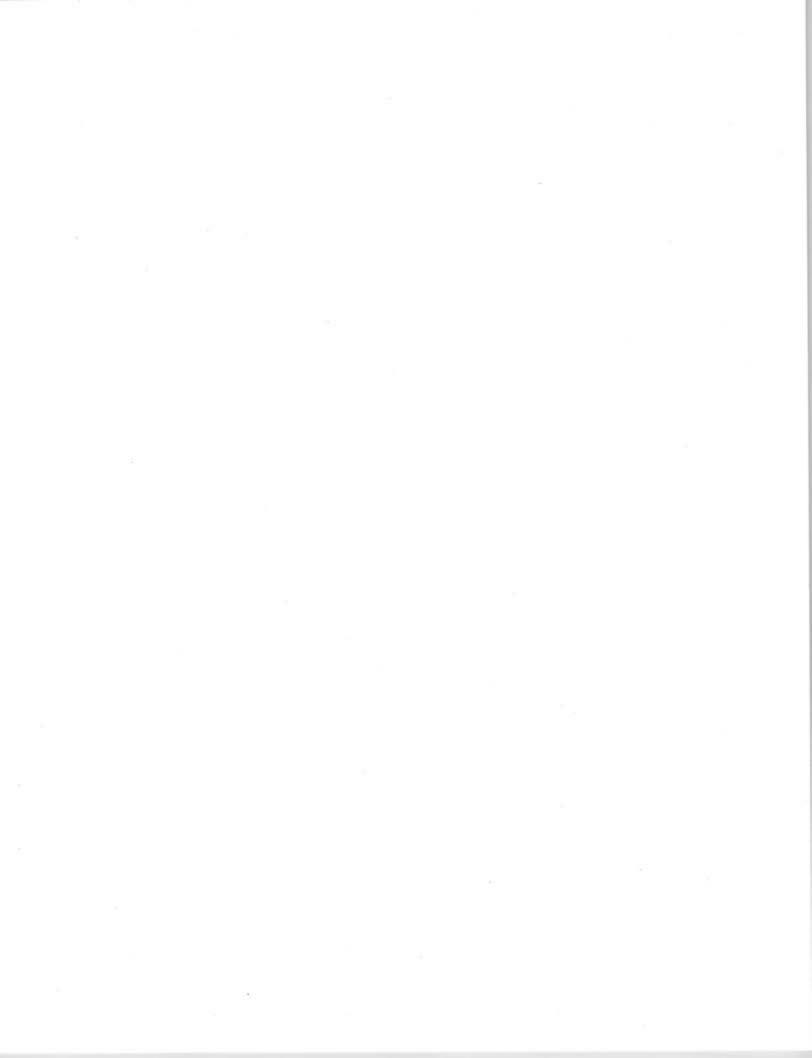
DONNA BARNES Name (print)

ma Dames

Signature

BARNES BOTHWELL

BOOKEEPER Title





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 2017

Form 9 To: the Minister of Natural Resources

Operator: Joanne Brand	Tel. #: 519 - 882 - 2004 Fax #:	
Address: 4185 Oil Heritage Road, Petrolia, ON N0N 1R0		

Well Name: Ultimatum 89	Source Pool: PETROLIA	
Township: ENNISKILLEN	Source Formation: DEVONIAN	
Tract 2-1 Lot 14 Concession IX	Disposal Formation: DETROIT RIVER	
Well Licence #: T007822	Disposal Pool:	
Well Status - Mode*: ACTIVE		

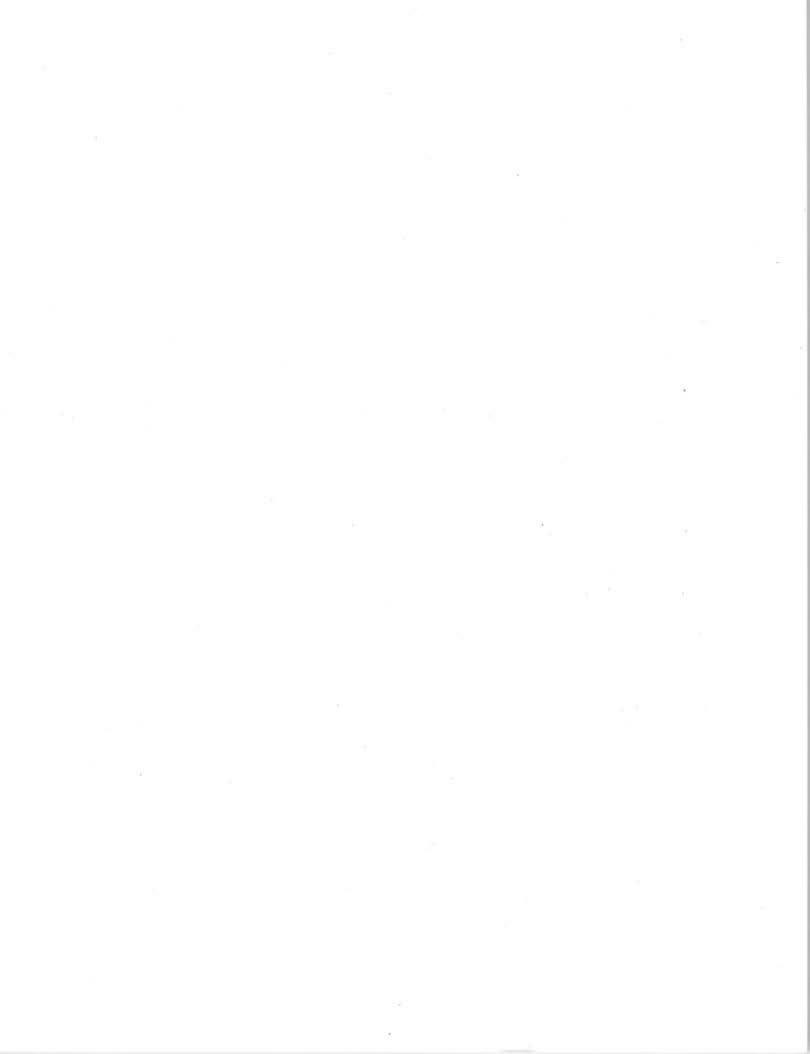
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	625		31	
Feb	625		28	BECEWED
Mar	625		31	I have the I V have L
April	625		30	FEB 1 2 2018
May	625		31	
June	625	*	30	PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY
July	625		31	AND FORESTRY
Aug	625		31	
Sep	625		30	
Oct	625		31	
Nov	625		30	
Dec	625		31	
Total	7500		365	
Cum. Total**	367158		1	

* *Cumulative volume disposed since the well was first activated.

Name: JOANN	E BRAND	Date: FEB. 07 / 18	
Signature:	oanne Brand	Position Held: Operator	
0		84	





Form 9		To the Min	hister of Natural	Resources (51) v.2009-05-
Operator	, CANFLAS SI V	Way. Servi ces		Tel. # (182-073) Fax # (12-34)
Address	360 CEATRE	ESARAT, PETRO	LIG alt	they Now the
Well Na	me THOMAS	(#)	Sou	rce Pool CAPELAS Proparay
Townshi		E (ATROLA)		rce Formation
Lot 1	2 Concession	XIL	Disp	osal Formation DE Not RUNER ZOLK
Well Lice	ence No. DOC	0 696		00 p = 0 1
Well Sta	tus - Mode* AC	TIVE		
fluids we	ere accepted and o	operators? Yes uantity received per r	the part of the second s	separate sheet.
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2,809			
Feb	2,610			
Mar	3,069			
April	2,772			
May	2,683			
June	2,693			
July	2,934			
Aug	2,899			
Sep	2,618			
Oct	3,018			
Nov	2,942			
Dec	2996			
Total	34,043			
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate d be/she has authority to bind the operator. k Name (print) Signature GES GREN MENA Envices dA 45 Company Title 2018 10 5 Date (day/month/year)

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PETROLEUM OPERATIONS MINISTRY OF NATURAL DESCURCE

For the Year 2017

form 9	To the Minister of Natural Resources	v.2009-05-3
Operator TAIRISANK OIL	519 Tel. #822 - 0 2 3	50 Fax# 822-3363
Address 394 STATION STAC	IT, PETROLIA, ONT. NON I	RU.

Well Name TAIRBANK H3	Source Pool UIL SPRINGS
Township ENNISIGILIEN	Source Formation Devominu
Lot 17 Concession 1	Disposal Formation DETROIT RIVER
Well Licence No. 7365	
Well Status - Mode* Ac MIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?
Yes
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May			-	
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8000	GRAJITA	365	
Cum. Total**	232,400			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHAOLES FAIRBINNIC

TAIRBANK 014

Signature Title

Acts 13/2018 Date (day/month/year)

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For the Year 2017

Form 9			To the Minister of Natural Resources	519 v.2009-05-3
Operator	TAN	RISANIC OIL	Tel.#	882-0230 Fax# 282-3363
Address	394	STATION ST	PETROLIA, ONT. 1	NON IRO

Well Name IMP 138 TAIRBANIC	Source Pool OIL SPRINGS
Township ENNISKILLEN	Source Formation DE VON IAN
Lot / Concession II	Disposal Formation DETROT RIVER
Well Licence No. 7054	
Well Status - Mode* ACTINE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?
Yes
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June	1			
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	58,000		365	
Cum. Total**	1580280			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

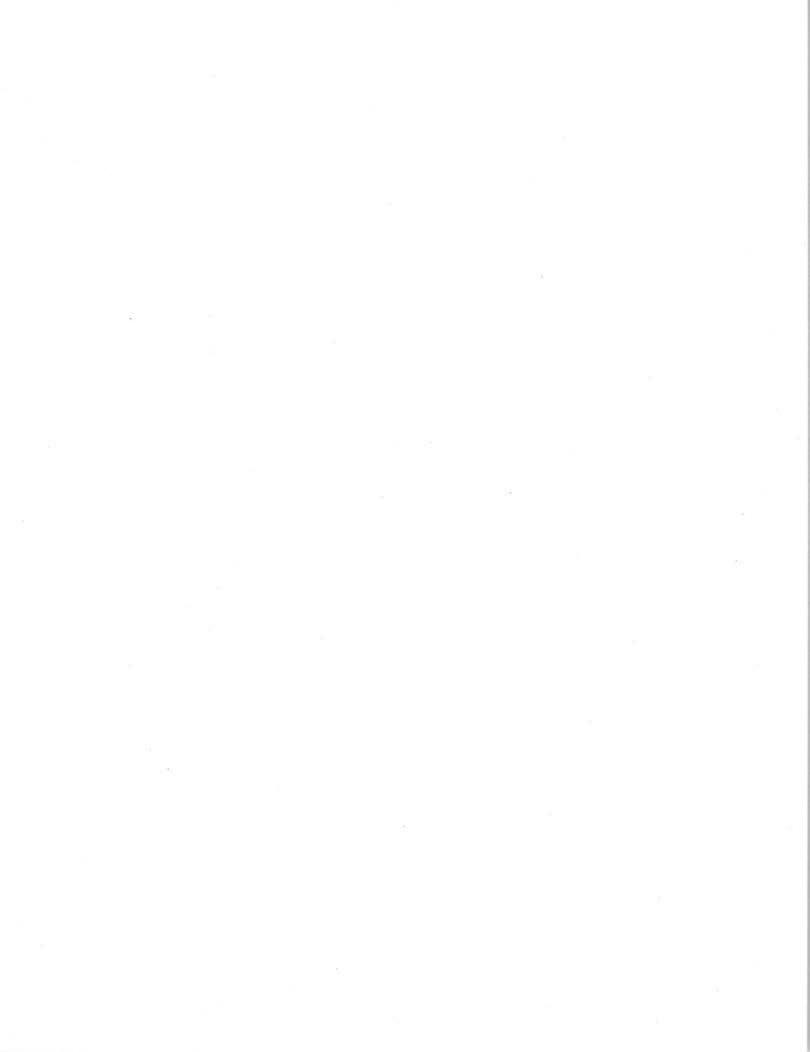
FAIRBANK CHARLES Name (print)

U Signature

TAIRSHOUL OIL

PacsiDMI Title

HEB13/2018 Date (day/month/waar)





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FEB 1 5 2018

PETROLEUM OPERATIONS MINISTRY OF MUCURAL RESOURCES AND FORESTRY

For the Year _ 2017

Form 9		To the Mir	nister of Natural	Resources v.2009-05-
Operato	r TAIRIS	ANK DIL		Tel.# 882-0234Fax# 882-336
Address	394 STA	PAN STRAFT	, Pe	TROLIA CONT
Well Na	me RANNer 1	+1 3-18-II	Sou	rce Pool DE JON INN
Townsh	ip ENNISK	ILLEN	Sou	rce Formation
Lot /	Concession	I	Disp	osal Formation DETROIT FIOTR
Well Lic	ence No.			
Well Sta	tus - Mode*			+
fluids we Month	Volume	Average Daily	Days on	
fluids we	ere accepted and o	a provide the second	month on a s	eparate sheet.
20100092	Disposed (m ³)	Injection Pressure kPag	Disposal	
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Vov				
Dec				
Total	50			
Cum.				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

("HANLES FAIRBAUL

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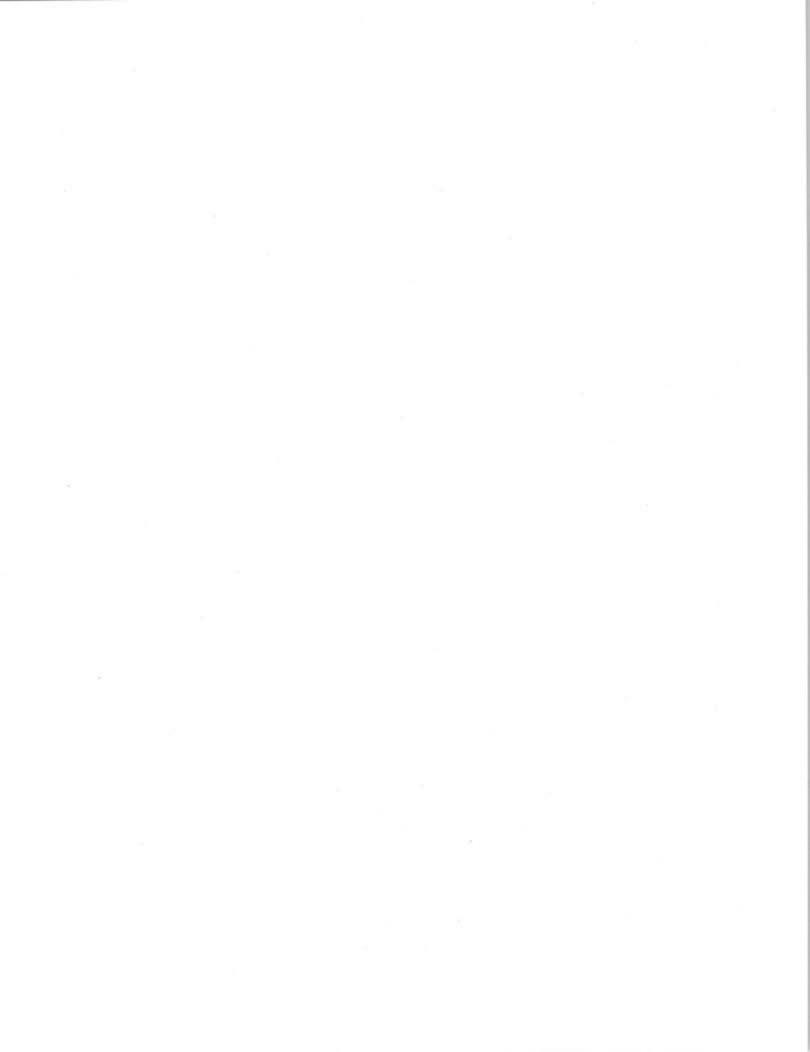
Signature

TAIRISANIC OIG

PROS Title

Total**

75B13 /2018 Date (day/month/year)





Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report MINISTRY OF PATIENAL REJOUNS

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FEB 1 5 2018

For the Year 2017

orm 9			To t	he Minister of Natural Resources	519	v.2009-05-3
Operator	Th	IR BAWK	016	Tel.	# 002-0230Fax#	282-3363
Address	394	STATION	STREET,	PETROLIA, ONT.	NON 120	

Source Pool	
Source Formation	
Disposal Formation	
	Source Formation

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?
Yes O No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	-			
Feb				
Mar		1		
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8,000			
Cum. Total**	74 562	GRAVITY	365	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES TAIRBANK

HAME (print) 4 NIR 3 MIL OIL Company

<u>CL</u> Signature 20 PRESIDENT

TETS 13/2019 Date (day/month/year)

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RECEIVED FEB 1 5 2018 PETROLE VI OPERATIONS MINISTRY OF NEURAL RESOURCES

Oil, Gas and Salt Resources Act Annual Subsurface **Oil Field Fluid Disposal Report**

For the Year 2017

orm 9				To the Minister of Natura	Resources	v.2009-05-
Operator	TA	IRBANK	OIL		57 9 Tel. #	882-0230 Fax# 582-3363
Address	394	STATION	ST.	PETROLIA,	NON	IRO

Well Name MATHESON #1	Source Pool DIL SPRINGS
Township ENNISKILLEN	Source Formation DEUCNIAN
Lot I Concession 19	Disposal Formation DETROIT RIVEN
Well Licence No. 7074	
Well Status - Mode* ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?
Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - i.e. workovers, treatments, etc.
	Disposed (m ³)	Injection Pressure kPag	Disposal	
Jan				(4)
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	4.000	GRA UITY	365	
Cum. Total**	7.000			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRTANK

Signature 0 0

ZAIRBANK OIL

Pozes i nove

763 13/2018 Date (day/month/sear)





RECEIVED FEB 1 5 2018

For the Year 2017

PETR	OLEUM OPERATIONS
	OF NATURAL RESOURCES

Form 9	To the Minister of Natural Resources	v.2009-05-31
Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296

Address 2807 Woodhull Rd., London, ON, N6K 4S4

Well Name: VRI#(Horiz#1), Romney 2-23-V	Source Pool: Various	
Township: Romney	Source Formation: Trenton Group	
Lot: 23 Concession: V	Disposal Formation: Trenton	
Well Licence No.: 10690		
Well Status - Mode*: Active		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes
No
If yes, attach list of operators from whom
fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	366		6	
Feb	325		5	
Mar	320		7	
April	303		7	
May	242		4	
June	120		4	
July	184		7	
Aug	260		7	
Sep	331		6	
Oct	239		7	
Nov	385		5	
Dec	265		7	
Total	3340		72	
Cum. Total**	35597.5			$\square \square$

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire Name (print)

Signature

tourie

Clearbeach	Resources	Inc.
Company		

President Title





For the Year 2017

form 9		To the Min	ster of Natura	I Resources	v.2009-05-3
Operator	Operator Clearbeach Resources Inc.			Tel. # 519-657-2151	Fax # 519-657-4296
Address	2807 Woodhull Rd.,	London, ON, N6K 4S4			
Well Nar	ne: Clearbeach et	al #43	So	urce Pool: Produced Water	from Clearbeach
Townshi	p: Dunwich		So	urce Formation: Dundee	
Lot: A	Concession: A		Dis	posal Formation: Bass Isla	nd/Bertie
Well Lice	ence No.: 12152				
Well Sta	tus - Mode*: Activ	е			
* As of D	ec. 31 - active, su	spended, abandoned	, potential		
		operators? Yes uantity received per r Average Daily	nonth on a Days on		
wonth	Disposed (m ³)	Injection Pressure kPag	Disposal	Comments – I.e. workow	vers, treatments, etc.
Jan	0		0		
Feb	0		0		
Mar	0		0		
April	0		0		
May	185.6		27		
June	206.2		30		
	213.1		31		
July			04		
1910.00	213.1		31		
Aug	213.1 206.2		31 30		
Aug Sep					
Aug Sep Oct	206.2		30		
July Aug Sep Oct Nov Dec	206.2 171.8		30 25		
Aug Sep Oct Nov	206.2 171.8 0		30 25 0		

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire Name (print)

Signature

ouril

Clearbeach	Resources	Inc.
Company		

President Title







PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

For the Year 2017

Form 9		To the Minister of Natural Resources		Resources	v.2009-05-3
Operator	perator Clearbeach Resources Inc.		Tel. # 519-657-2151	Fax # 519-657-4296	
Address	2807 Woodhull Rd.	London, ON, N6K 4S4			
Well Na	me: CLB Disposal	#1 Sombra 3-9-V	So	urce Pool: Produced Water	from Becher
Townshi	ip: Sombra		So	urce Formation: Dundee	
Lot: 9	Concession: 5		Dis	posal Formation: Detroit R	iver/Bass Island
Well Lic	ence No.: 10621				
Well Sta	tus - Mode*: Activ	e			
Fluid ac	cepted from other	spended, abandoned operators? Ves juantity received per r	I N		erators from whom
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. worko	vers, treatments, etc.
Jan	60	0	31		
Feb	61	0	28		
Mar	61	0	31		

Mar	61	0	31	
April	61	0	30	
May	61	0	31	
June	61	0	30	
July	61	0	31	
Aug	61	0	31	
Sep	61	0	30	
Oct	61	0	31	
Nov	61	0	30	
Dec	61	0	31	
Total	731	0	365	
Cum. Total**	9115.62			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and hershe has authority to bind the operator.

ourie

Jane Lowire Name (print)

Signature

Clearbeach Resources Inc. Company President Title





For the Year 2017

Form 9	To the Minister of Natural Resources		
Operator DEN-MAR BRINES LIMITED	D Tel. # 519-695-3734 Fax # 519-69		
Address 15124 LONGWOODS ROAD, I	RR3, BOTHWELL, ON NOP 1C0		
Well Name DEN-MAR BRINES #11	Source Pool		
Township SARNIA	Source Formation G	UELPH & DUNDEE	
Lot 2 Concession 6	Disposal Formation D	ETROIT RIVER	
Well Licence No. T011761			

* As of Dec. 31 - active, suspended, abandoned, potential

Well Status - Mode* ACTIVE

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May	150	75 PSI	30	
June	75	75 PSI	30	
July	75	75 PSI	30	
Aug				
Sep				
Oct				
Nov				
Dec				
Total	300		90	
Cum. Total**	3442.86			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Mary Ann Mahovlich Name (print)

QN1 10 n Signature

Harold Marcus Limited Company Accounts Payable



Oil, Gas and	Salt Resou	rces Act	
Annual	Subsu	rface	

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PETPOLEUM OPERATIONS DIRECTORY C 11/2 JRAL RESOLUTES **Oil Field Fluid Disposal Report**

For the Year

2017

To the Minister of Natural Resources v.2009-05-31 Form 9 Operator Dundee Oil and Gas Limited Tel.# 519-433-7710 Fax # Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6 **Oilfield Brine** Well Name Consumers' 34047, Southwold-C-Plan #39 Source Pool Township Southwold Source Formation **Production Formation** Lot Concession 39 **Disposal Formation** Cambrian Well Licence No. T006984 Well Status - Mode* Active * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators Yes X No brine In yes, attach list of operators from whom fluids were accepted and quantity received per mor-

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e.
Jan			-	
Feb	1.16	0.18	1.0	
Mar				
Apr			-	
May				
Jun			-	
Jul		*	-	
Aug			~	
Sep				
Oct	21.42	0.65	4.0	
Nov	10.82	0.33	2.0	
Dec	0.21	0.17	1.0	
Total	33.61			
Cum. Total **	127,562.25		8	

Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Title

Bruce Sherley Name (print)

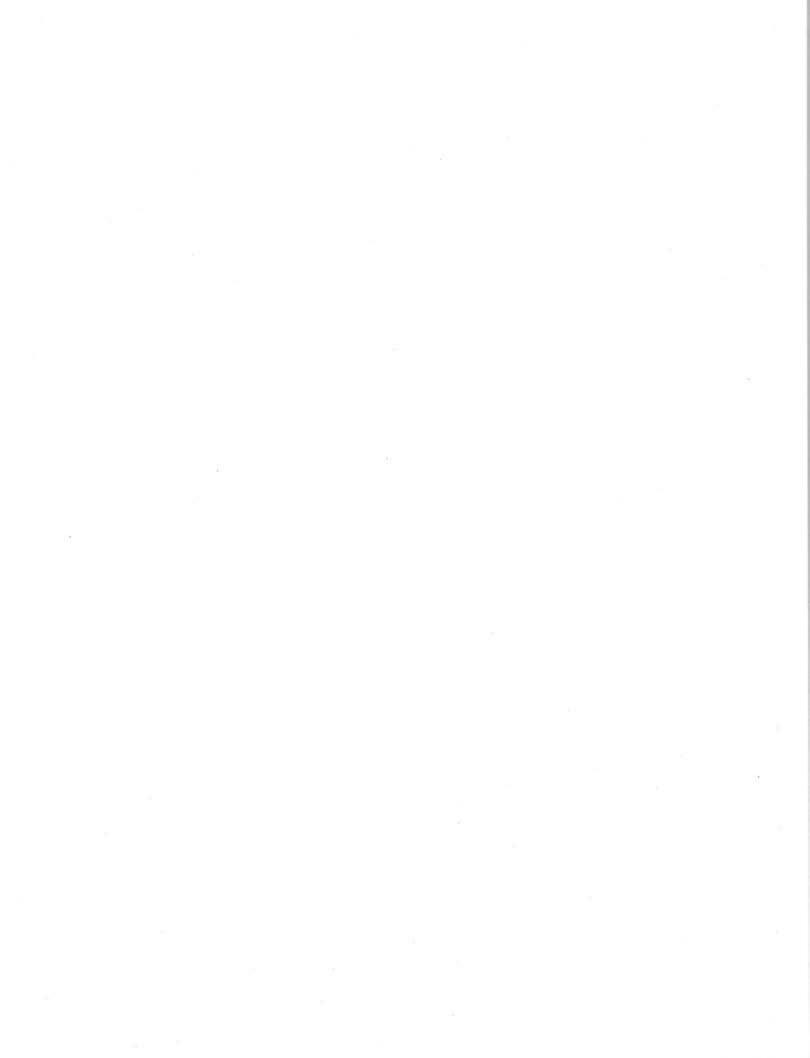
- Blu Signature President

Dundee Oil and Gas Limited

Company

2/14/2018

Date (day/month/year)





Form 9

Oll, Gas and Salt Resources Act Annual Subsurface

Oil Field Fluid Disposal Report

For the Year

2017

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v.2009-05-31

PETROLEU'II CREBATI

To the Minister of Natural Resources Dundee Oil and Gas Limited 519-433-7710 Fax # Operator Tel. # Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6 Address Howard 1-96-STR BF Well Name Source Pool **Oilfield Brine** Township Howard Source Formation **Production Formation** Concession 1-96-STR BF **Disposal Formation** Lot Cambrian Well Licence No. T008230 Well Status - Mode* Active * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators X No Yes In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet. Volume Average Daily Injection Days on Comments - i.e. workovers, treatments, etc. Month Disposed (m³) Pressure kPag Disposal Jan 212.27 3,249 30.0 Feb 217.09 2,180 26.0 Mar 153.97 2,067 25.0 84.47 2,030 25.0 Apr 609.65 2,269 31.0 May 1,837 441.17 Jun 28.0 544.29 2.221 31.0 Jul Aug 210.70 2,206 31.0 Sep 614.50 2.321 30.0 Oct 30.0 683.00 2,470 Nov 380.00 2,641 29.0 Dec 310.00 2,547 28.0

344.00

"Cumulative volume disposed since the well was first activated.

4,461.11

226,797.63

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

9589.8

Bruce Sherley Name (print)

Total

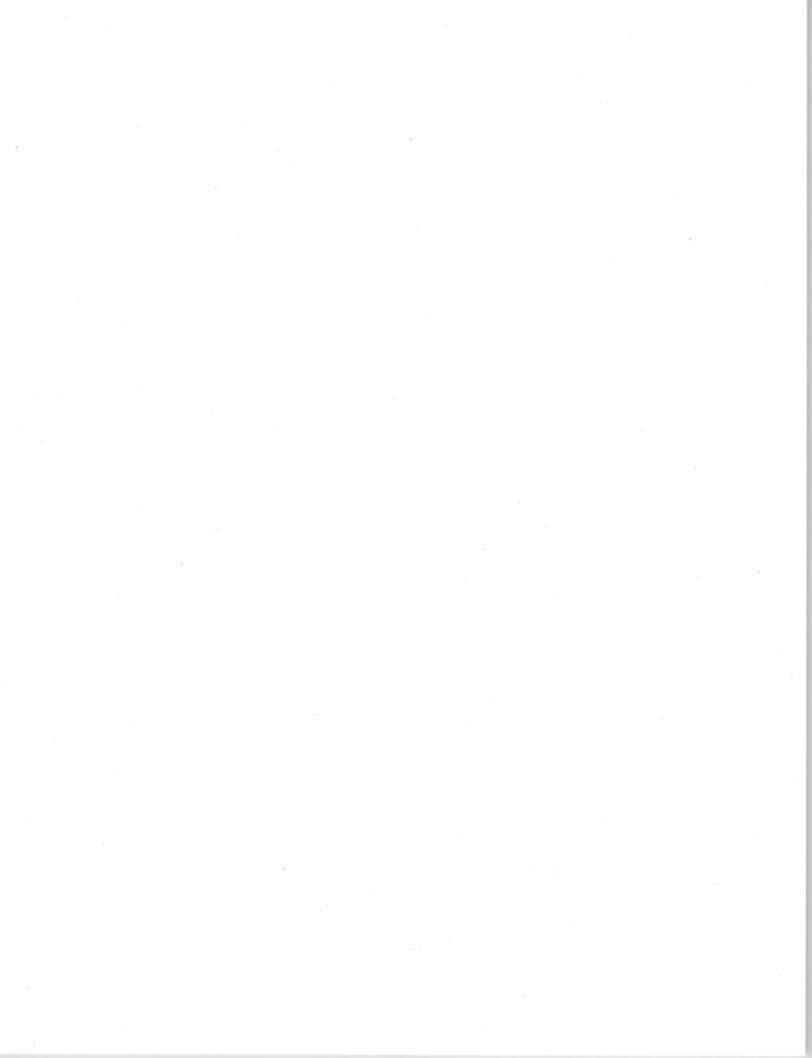
Cum. Total **

Blue Signature President Title

Dundee Oil and Gas Limited Company

2/14/2018

Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017

Form 9		To the Mir	nister of Natural Res	ources		v.2009-05-3
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nan	ne CONS et a	I 33823 Mersea 1-12-A		Source Pool	Oilfield Brine	2
Township		000201101000111271		Source Formation	Production f	
Lot	1 Tract	12 Concession	А	Disposal Formation	Trenton/Kirk	
Well Lice	ence No. T006826					
Well Stat	tus - Mode* Active					
Month	Volume	Average Daily Injection	Days on	Comments - i.e. workovers, treatments, etc.		
	Disposed (m ³) 1,187.00	Pressure kPag 2,529	Disposal 31.0			
Jan Feb	967.00	2,529	28.0			
Mar	868.00	2,500	31.0			
Apr	1,405.00	2,500	30.0			
May	1,325.00	2,500	31.0			
Jun	1,244.00	2,500	30.0			
Jul	1,238.00	2,500	31.0			
Aug	1,090.00	2,461	31.0			
Sep	1,141.00	2,300	30.0			
Oct	1,219.00	2,345	31.0			
Nov	866.00	2,157	29.0			
Dec	1,313.00	2,514	31.0			
Total	13,863.00					
Cum. Total **	198 852 00					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley Name (print)

Signature President

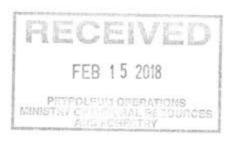
Dundee Oil and Gas Limited

Company

Title

2/14/2018

Date (day/month/year)





Annual Subsurface Oil Field Fluid Disposal Report

		For the Year	201	7		
Form 9		To the Mir	nister of Natural Res	sources		v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	519-433-7588
Address		reet South, London, Ontario N	6E 1R6			
Well Nan	ne Cons et al	33817 Mersea 3-13-A		Source Pool	Oilfield Brine	
Township	o Mersea			Source Formation	Production fo	rmation
Lot	3 Tract	13 Concession	А	Disposal Formation	Silurian Gasp	oort
Well Lice	ence No. T006539					
Well Stat	tus - Mode* Active					
In yes, at Month	Volume	Average Daily Injection	Days on	Comments - i.e. work		
	Disposed (m ³)	Pressure kPag	Disposal			
Jan	1,486.00	2,528	29.0			
Feb	1,039.00	2,500	27.0			
Mar		2,500	28.0			
Apr May	1,589.00	2,500	30.0			
Jun	1,469.00	2,500	29.0			
Jul	1,471.00	2,500	31.0			
Aug	1,152.00	2,461	31.0			
Sep	1,404.00	2,300	30.0			
Oct	1,287.00	2,345	31.0			
Nov	803.00	2,041	27.0			
Dec	1,141.00	2,504	25.0			
Total	15,137.00					
Cum. Total **	880,553.00					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Title

Bruce Sherley Name (print)

Signature Presi

Dundee Oil and Gas Limited

Company

2/14/2018

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PETROLEUT CPERATIONS MINISTRY C. THAT PELOURCES



Annual Subsurface Oil Field Fluid Disposal Report

		For the Year	201	7		
Form 9		To the Mir	nister of Natural Res	ources		v.2009-05-31
Operator	Dundee Oil and Gas Limi	ted	Tel. # 519	-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Str	reet South, London, Ontario N	6E 1R6			
Well Nam	ne Cons et al	34335 Mersea 3-15-I		Source Pool	Oilfield Brine	
Township	Mersea			Source Formation	Production for	rmation
Lot	3 Tract	15 Concession	1	Disposal Formation	Ordovician	
Well Lice	nce No. T007201					
Well Stat	us - Mode* Active					
Month	Volume Disposed (m ³)	whom fluids were accepte Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work		
Jan	507.00	100	7.0			
Feb	675.00	100	12.0			
Mar	712.00	100	13.0			
Apr	629.00	100	11.0			
May	707.00	100	16.0			
Jun	599.00	93	12.0			
Jul	410.00	100	10.0			
Aug	616.00	100	15.0			
Sep	460.00	100	10.0			
Oct	517.00	100	12.0			
Nov	597.00	100	12.0			
Dec	421.00	100	8.0			
Total	6,850.00					
Cum. Total **	88,925.00					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley Name (print)

Signature President

Dundee Oil and Gas Limited

Company

Title

2/14/2018

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Annual Subsurface Oil Field Fluid Disposal Report

		For the Year	r 201	7		
Form 9		To the Mi	nister of Natural Res	ources		v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	519-433-7588
Address		reet South, London, Ontario N	N6E 1R6			
Well Nan	CONS at a	I 34012 Mersea 6-23-VII		Source Pool	Oilfield Brine	
		1 34012 Wersea 0-23-VII		Source Formation	Production for	mation
Township		00 00000000	VII		Trenton/Kirkfie	
Lot	6 Tract	23 Concession	VII	Disposal Formation	Trenton/Kirkne	Dig
Well Lice						
	us - Mode* Active ec. 31 - active, suspende	d abandoned notestial				
Month	Volume	Average Daily Injection	Days on	Comments - i.e. work		is, etc.
	Disposed (m ³)	Pressure kPag	Disposal			
Jan	2,938.00		31.0			
Feb	2,655.00		28.0			
Mar	2,912.00		31.0			
Apr	2,747.00		30.0			
May	3,034.00		31.0			
Jun	2,699.00		30.0			
Jul	2,785.00		31.0			
Aug	2,866.00		31.0			
Sep	2,724.00		30.0			
Oct	2,928.00		31.0			
Nov	2,750.00		30.0			
Dec	2,951.00		31.0			
Total Cum.	33,989.00					
Total **	680,055.00					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley Name (print)

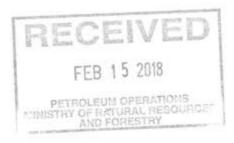
Signature President

Dundee Oil and Gas Limited

Company

2/14/2018

Date (day/month/year)



Title



Annual Subsurface Oil Field Fluid Disposal Report

		For the Year	201	7		
Form 9		To the Mir	nister of Natural Res	sources		v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	519-433-7588
Address		reet South, London, Ontario N	1			
Well Nan	ne CONS et a	I 33826 - Mersea 7-13-I		Source Pool	Oilfield Brine	
Township	Mersea			Source Formation	Production for	mation
Lot	7 Tract	13 Concession	1	Disposal Formation	Cambrian	
Well Lice	nce No. T007947					
Well Stat	us - Mode* Suspender	d				
	Volume	whom fluids were accepte Average Daily Injection	d and quantity n	No eceived per month on Comments - i.e. work		s, etc.
	Disposed (m ³)	Pressure kPag	Disposal			
Jan	52.00	2,550	2.0			
Feb	145.00	2,500	5.0			
Mar	138.00	2,500	5.0			
Apr	28.00	100	1.0			
May	63.00	2,500	3.0			
Jun	45.00	100	2.0			
Jul	124.00	2,500	11.0			
Aug	125.00	2,443	7.0			
Sep	202.00	2,247	15.0			
Oct	134.00	2,114	7.0			
Nov						
Dec	•					
Total	1,056.00					
Cum. Total **	112,660.00					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley Name (print)

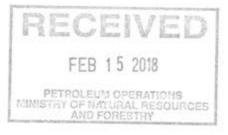
Signature President

Dundee Oil and Gas Limited

Company

Title

2/14/2018





Annual Subsurface Oil Field Fluid Disposal Report

		For the Year	201	7		
Form 9		To the Mir	nister of Natural Res	ources		v.2009-05-3
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nar	ne CONS et a	l 34352 Romney 2-15-III		Source Pool	Oilfield Brine	9
Township	p Romney			Source Formation	Production f	ormation
Lot	2 Tract	15 Concession	III	Disposal Formation	Black River	
Well Lice	ence No. T007421					
Well Stat	tus - Mode* Active					
Month	Volume	Average Daily Injection	Days on	Comments - i.e. work	overs, treatme	nts, etc.
1210123	Disposed (m ³)	Pressure kPag	Disposal			
Jan Feb	6,272.00	2,911	31.0			
Mar	6,247.00	2,895	31.0			
Apr	6,031.00	2,895	30.0			
May	6,127.00	2,700	31.0			
Jun	6,485.00	2,700	30.0	C		
Jul	6,074.00	2,700	31.0			
Aug	6,537.00	2,700	31.0			
Sep	6,111.00	2,700	30.0			
Oct	6,643.00	2,700	31.0			
Nov	6,224.00	2,700	30.0			
Dec	6,265.00	2,700	31.0			
Total	74,611.00					
Cum. Total **	1,664,565.70	up the well upp first activat				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley Name (print)

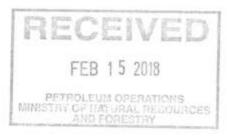
Signature President

Dundee Oil and Gas Limited

Company

Title

2/14/2018





Annual Subsurface Oil Field Fluid Disposal Report

		For the Year	201	7		
Form 9		To the Mir	nister of Natural Res	ources		v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nam	ne Romney 3	-12-IV		Source Pool	Oilfield Brine	
Township	Romney			Source Formation	Production form	nation
Lot	3 Tract	12 Concession	١٧	Disposal Formation	Black River	
Well Lice	nce No. T007950					
Well Stat	us - Mode* Active					
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work		s, etc.
Jan	34.00	1,000	2.0			
Feb			-			
Mar			-			
Apr	17.00	1,000	1.0			
May			3.65			
Jun						
Jul	×		142			
Aug	20.00	2,000	1.0			
Sep		c				
Oct	· · ·		· · · · ·			
Nov						
Dec						
Total	71.00					
Cum. Total **	561,279.60					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley Name (print)

Signature President

Dundee Oil and Gas Limited

Company

Title

2/14/2018





Annual Subsurface Oil Field Fluid Disposal Report

		For the Year	201	7		
Form 9		To the Mir	nister of Natural Res	ources		v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nam	ne PPC Roch	ster #5 - Rochester 4-10-I E	BR	Source Pool	Bryndale & Ro	chester Pools
Township				Source Formation		, Coboconik Zones
Lot	4 Tract	10 Concession	1	Disposal Formation	Sherman Falls	
Well Lice	nce No. T007960					
Well Stat	us - Mode* Active					
	epted from other operato tach list of operators from	whom fluids were accepte	d and quantity re			
Month	Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	covers, treatment	s, etc.
Jan	82.00	303	7.0			
Feb	298.00	398	27.0			
Mar	53.00	420	6.0			
Apr	321.00	387	26.0			
May	28.00	250	2.0			
Jun	274.00	302	25.0			
Jul	17.00	100	1.0			
Aug	287.00	189	31.0			
Sep	326.00	220	20.0			
Oct	70.00	258	6.0			
Nov	108.00	289	9.0			
Dec	185.00	365	20.0			
Total	2,049.00					
Cum. Total **	26,315.00					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley Name (print)

Signature

Dundee Oil and Gas Limited

Company

President Title

2/14/2018



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017

Form 9		To the Mir	nister of Natural Res	ources		v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	I6E 1R6			
Well Nan	ne PPC et al I	Rochester #10H (Horiz. #1)	Rochester 5-10	Source Pool	Bryndale & Ro	chester Pools
Township	p Rochester			Source Formation	Sherman Falls,	Coboconik Zones
Lot	5 Tract	10 Concession	1	Disposal Formation	Sherman Falls	
Well Lice	ence No. T008195					
Well Stat	tus - Mode* Active					
In yes, at Month	Volume	Average Daily Injection	Days on	Comments - i.e. work	1947 # 2001/19281 2005/2017.0017.	s, etc.
	Disposed (m ³)	Pressure kPag	Disposal			
Jan	296.00	303	7.0			
Feb	991.00	398	27.0			
Mar	171.00	420	6.0			
Apr	1,094.00	387	26.0			
May	92.00	250	2.0			
Jun	985.00	302	25.0			
Jul	40.00	100	1.0			
Aug Sep	1,069.00	220	31.0			
Oct	245.00	220	20.0			
Nov	338.00	238	9.0			
Dec	759.00	365	20.0			
Total	6,881.00	305	20.0			
Cum. Total **	250,344.60					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley Name (print)

Signature President

Dundee Oil and Gas Limited

Company

Title

2/14/2018

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Annual Subsurface Oil Field Fluid Disposal Report

		For the Year	201	7		
Form 9		To the Mir	nister of Natural Res	ources		v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nar	ne PPC Roch	ester #2, Rochester 7-16-I	I-EBR	Source Pool	V Rochester 1-	17-II EBR Pool - U
Township	Rochester			Source Formation	Sherman Falls,	Coboconik Zones
Lot	7 Tract	16 Concession	Ш	Disposal Formation	Sherman Falls	
Well Lice	ence No. T007944					
Well Stat	tus - Mode* Active					
In yes, at	epted from other operato ttach list of operators from Volume	rs Yes whom fluids were accepte		No eceived per month on Comments - i.e. work		, etc.
Month	Disposed (m ³)	Pressure kPag	Disposal			200300
Jan	1,313.00	231	24.0			
Feb	36.00		1.0			
Mar	1,309.00	150	25.0			
Apr	179.00	380	4.0			
May	1,460.00	206	29.0			
Jun	235.00	100	5.0			
Jul	1,527.00	118	30.0			
Aug	-					
Sep	691.00	100	10.0			
Oct	1,471.00	152	25.0			
Nov	1,113.00	274	21.0			
Dec	345.00	10	10.0			
Total	9,679.00					
Cum. Total **	78,815.00					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley Name (print)

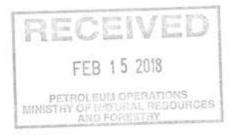
Signature President

Dundee Oil and Gas Limited

Company

Title

2/14/2018





Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

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PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORE: TRY

For the Year 2017

Form 9	To the Minister of Natural Resources	v.2009-05-31
Operator: Estate of Ross Johnston	Tel. # 519-683-463	39 Cell # 519-436-5912
Address: 2607 Roady Park Rd Box	262 Oil Springs ON NON 1P0	

Well Name: Ross 1 Disposal, Enniskillen 4-1-17-II	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot: 17 Concession: II	Disposal Formation: Detroit River
Well Licence No.: T007593	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	138.05			
July	0			
Aug	0			
Sep	0			
Oct	138.05			
Nov	0			
Dec	0			
Total	276.10			
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dave Bond

Signature

Estate of Ross Johnston

Company

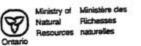
21/06/2018

Date (day/month/year)

Title e Trustee of the Estate of Rozs Nowston Estate Trustee of the Estate of Ross Johnston.

Operator







Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2017</u>

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

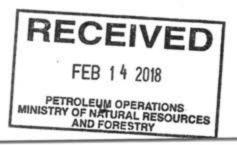
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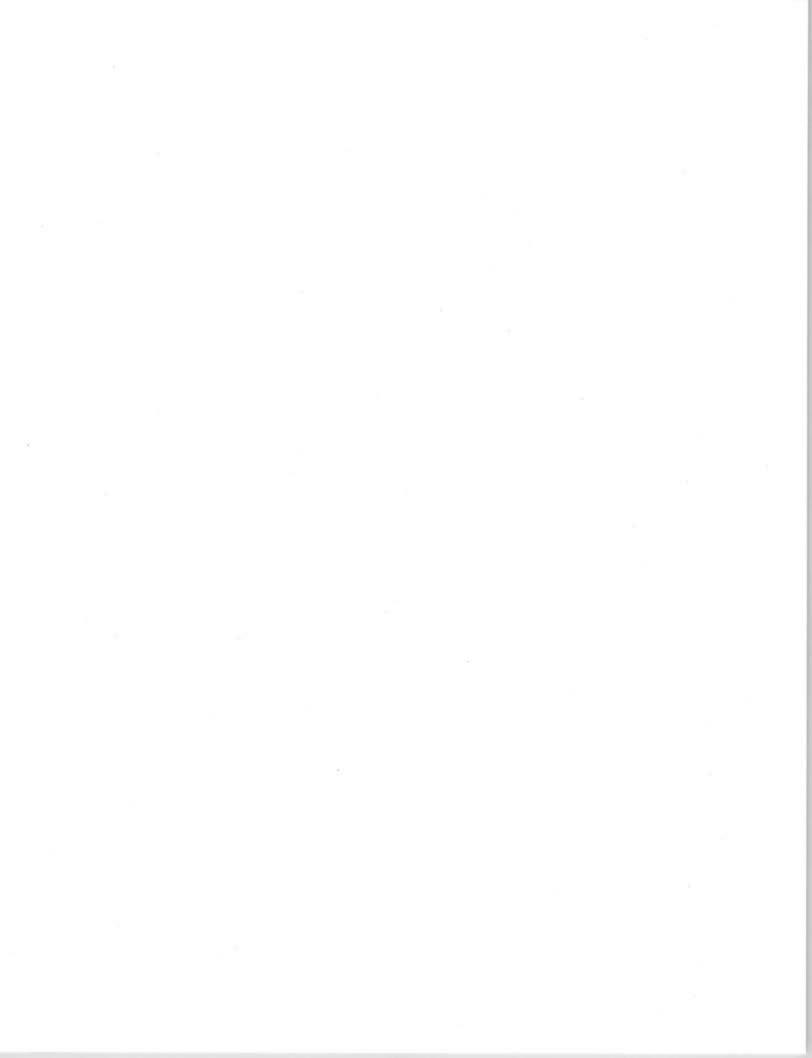
And in case of the local division of the loc	C - A - II A	ister of Natural Resour	1	Tel # Fax #
Operator: Fairfield Oil Field				519862-5425
Address		Blvd.	0	51100=210
Gor	runna, OI	V NON 16	0	
	,			ce Pool: Both well
Well Nam		Disposal		ce Pool: Both well ce Formation: Der.
Township		ONE		osal Formation: Detroit
Tract	20.	oncession VIII		losal Pool:
Well Lice			Disp	0541 1 001.
Well Statu	15 - Mode*: Ac	tive		
As of D	ec. 31 - Active, susp	oended, abandoned, tes	sung, potential	L
were acce Month	Volume	eccived per month on a Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
	Disposed (m3)	the f31	Dapad	<u> </u>
Jan	100.0	50	3	
Jan	100.			
Feb			28	
	92		31	
Feb	92			
Feb Mar	92. 68 63		31 30 31	
Feb Mar April	92 68 63 88		31	
Feb Mar April May	92 68 63 88 92		31 30 31 30 31	
Feb Mar April May June	92 68 63 92 92 101		31 30 31 30 31 31	
Feb Mar April May June July	92 68 63 88 92		31 30 31 30 31 31 30	
Feb Mar April May June July Ang	92 68 63 92 92 101		31 30 31 30 31 30 31 30 31	
Feb Mar April May June July Ang Sep	92 68 63 92 92 101		31 30 31 30 31 31 30	
Feb Mar April May June July Ang Sep Oct	92 68 63 92 92 101		31 30 31 30 31 30 31 30 31 30 31	
Feb Mar April May June July Aug Sep Oct Nov	92 68 63 92 92 101		31 30 31 30 31 30 31 30 31 30	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lee Prennan	Date: 23 Jan. 2018
Signature: La Trennan	Position Held: President







Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

FEB 1 3 2018

RECEIVED

PETPOLEU 1 OFERATIONS MINISTRY OF NAL RESOURCES AND FORESTRY

For the Year 2017

Natural Resources		v.2009-05-3	
Tel. # 519-35	4-4755 Fax # 519	-354-1730	
Source Pool	Colchester Pool		
	Tel. # 519-35	Tel. # 519-354-4755 Fax # 519	

Well Name IMP No737 ImpHarSub11 Col S 81-1-1	Source Pool Colchester Pool
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T000186	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - i.e. workovers, treatments, etc.
wonu	Disposed (m ³)	Injection Pressure kPag	Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2002	700	31	
Feb	1790	700	28	
Mar	1873	700	31	
April	1824	700	30	
May	1675	700	31	
June	1614	700	30	
July	1883	700	31	
Aug	1930	700	31	
Sep	1671	700	30	
Oct	1697	700	31	
Nov	1759	700	30	
Dec	1770	700	28	
Total	21,488		362	
Cum. Total**	379,585			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Andrew Gaiswinkler

Signature

GEL Exploration Limited

President Title

Company

Name (print)

08/02/2018



Form 9

Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017

FEB 13 2018 PETPOLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited

Tel. # 519-354-4755 Fax # 519-354-1730

Address PO Box 367 Chatham ON N7M 5K5

Well Name Algonquin # 23, Colchester South 8-81-1	Source Pool Colchester Pool
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T012024	
Well Status - Mode* Abandoned	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes
No
If yes, attach list of operators from whom
fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	Well plugging completed May 11 2017
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	0	0	0	
Cum. Total**	46278			

* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Andrew Gaiswinkler

Signature

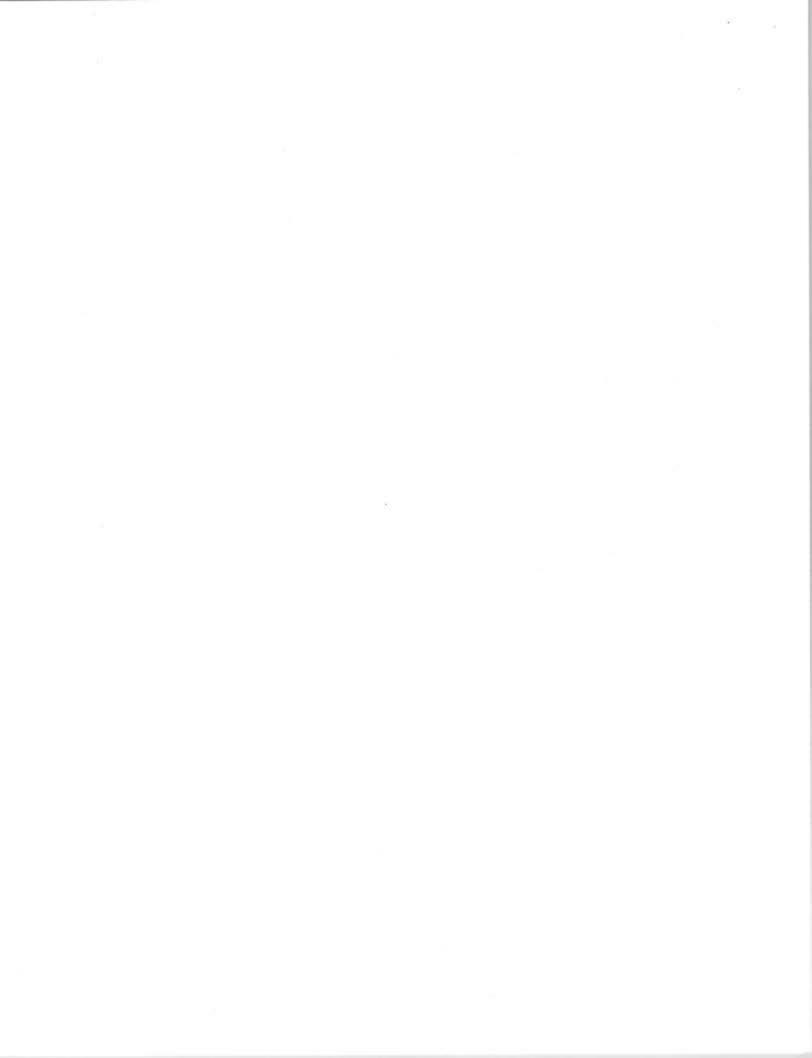
Name (print)

GEL Exploration Limited

President Title

Company

08/02/2018



Ontario

Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017

Form 9 To the Min	ister of Natural Resources v.2009-05-31
Operator K & W DRILLING LTD.	Tel. # 519-834-2339 Fax #
Address 2581 DURYEE ST. P.O. BOX 242 OIL SPR	RINGS, ON NON 1P0
Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence No. T007319	

Well Status - Mode* ACT

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2723		28	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35500		365	
Cum. Total**	213,194		2,193	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES Name (print)

ma Barnes

Signature

K & W DRILLING LTD Company BOOKKEEPER Title

05/02/18 Date (day/month/year)

Ontario

Oil, Gas and Salt Resources Act Annual Subsurface **Oil Field Fluid Disposal Report**

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PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

For the Year 2017

Form 9	To the Minister of Natural Re				5	v.2009-05-31
Operator Lam	tor Lambton Area Industries			Tel.	519 Tel. #6821844 Fax#	
Address B DX	659	Petrolia	40	NON	120	

Well Name Mid Petrolia #1	Source Pool Petrolia
Township Enniskillen	Source Formation Dundee
Lot 13 Concession X1	Disposal Formation Detroit River
Well Licence No. TOO6846	
Well Status - Mode * Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?
Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Injection kPag	Daily Pressure	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1080	Vacu	um	31	
Feb	964	~	**	28	
Mar	1080		4	31	
April	1044	11	"	30	
May	1080		**	31	
June	1044	~ ~ ~	**	30	
July	1080	15	11	31	
Aug	1080		"	31	
Sep	1044		11	30	
Oct	1080	11	4	31	
Nov	1044		**	30	
Dec	1080			31	
Total	12700			365	
Cum. Total**	374511				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jaca Name (print)

Signature President

_ambton Area Industries Company _ Feb 12, 2018

Date (day/r

Ontario

Oil, Gas and Salt Resources Act Annual Subsurface **Oil Field Fluid Disposal Report**

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

FEB 1 4 2018

RECEIVED

For the Year 2017

form 9	To the Minister of Natural Resources			esources	v.2009-05-31
Operator Lambton f	trea Indus	mes		Tel. # 882 18 44 Fax #	
Address Box 659	Petrolia	90	NON	IRO	

Well Name Jacques # 21	Source Pool Petrolia
TownshipEnniskillen	Source Formation Dundee
Lot 17 Concession X	Disposal Formation Detroit River
Well Licence No. TOO6089	
Well Status - Mode * Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	400	NIL	31	
Feb	356	14	28	
Mar	400	"	31	
April	386	5	30	
May	400	**	31	
June	386	"	30	
July	400	6	31	
Aug	400	w.	31	
Sep	386	~	30	
Oct	400	~	31	
Nov	386	"	30	
Dec	400	~	31	
Total	4700		365	
Cum. Total**	216,450			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacqu Name (print)

Signature President Title

Company Area Industries Feb12, 2018 Date (day/r

Ontario

Form 9

Oil, Gas and Salt Resources Act **Annual Subsurface Oil Field Fluid Disposal Report**

For the Year 2017

v.2009-05-31 To the Minister of Natural Resources 519 Operator Lan Iton Area Industries Tel. #8821844 Fax# NON 1RO Address Box 659 Petrolia ON

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FEB 1 4 2018

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Well Name Jacques # 138	Source Pool Vetrolia
Township Ennistillen	Source Formation Dundee
Lot 17 Concession X	Disposal Formation Detroit River
Well Licence No. TOIZI42	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	400	NIL	31	
Feb	356	ĸ	28	
Mar	400	"	31	
April	386	"	30	
May	400	"	31	
June	386	"	30	
July	400	"	31	
Aug	400	11	31	
Sep	386	N	30	
Oct	400	"	31	
Nov	386	w	30	
Dec	400		31	
Total	4700		365	
Cum. Total**	27031			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jac gr Name (print)

Signature President

Date (day



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Oil, Gas and Salt Resources Act

FEB 1 4 2018

Oil Field Fluid Disposal Reportistry of NATURAL RESOURCES

For the Year 2017

Form 9	To the Minister of Natural Resources				v 2009-05-31
Operator Lambton A	rea Indust	hies	Tel. #	519 882-1844 Fax#	
Address Box 659	-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NON	IRO	
Well Name Car Ano	(# 73	IS	ource Pool	Pertrolua	

Well Name Jacques # 73	Source Pool Vertrolia
Township Ennistillen	Source Formation Dundee
Lot 17 Concession X	Disposal Formation Destroit River
Well Licence No. 7003663	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?
Yes No No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1183	Vacuum	10	
Feb	1183	N 14	10	
Mar	1183		10	
April	1183		10	
May	1183	11 4	10	
June	1183		10	
July	1183		10	
Aug	1183		10	
Sep	1183	N. N.	10	
Oct	1183	N 11	10	
Nov	1183		10	
Dec	1183		10	
Total	14200		120	
Cum. Total**	375,916			

* *Cumulative volume disposed since the well was first activated.

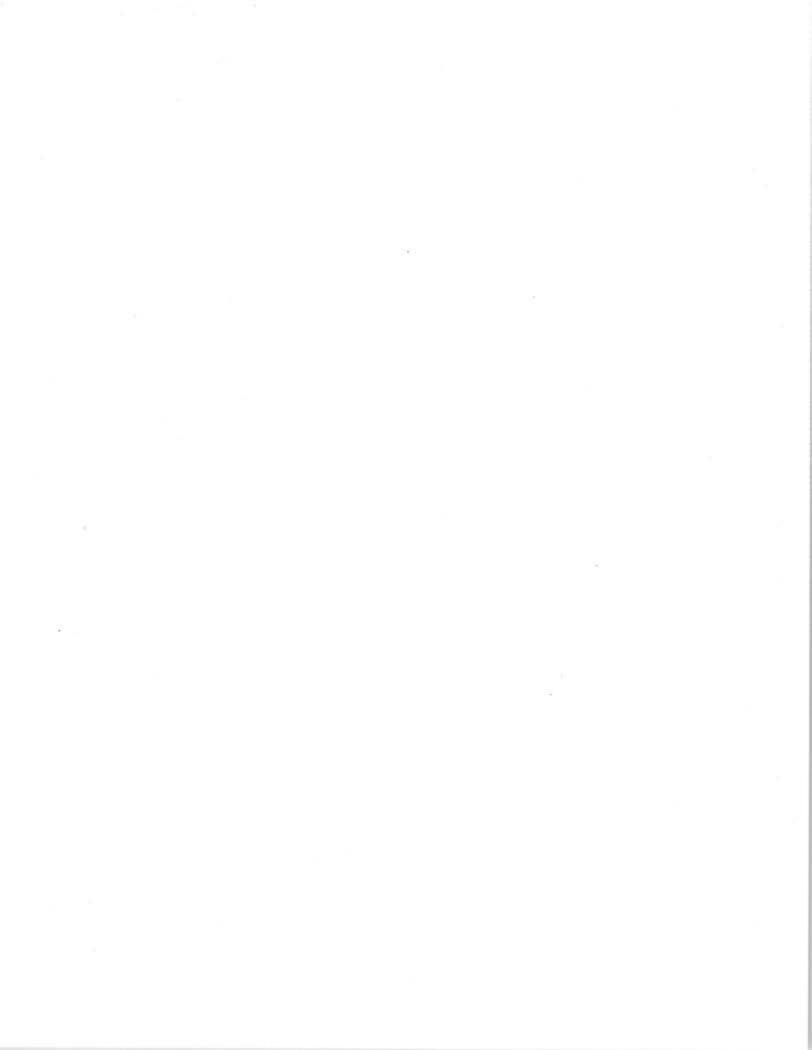
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques

Signature President Title

Lambton Avea Industries Company Feb 12, 2018

Date (day/month/y





Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

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FEB 1 5 2018

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

For the Year 2017

Form 9	To the Minister of Natural	er of Natural Resources		v.2009-05-31	
Operator: On-Energy Corp.		Tel. #	519-695-3811	Fax #519-695-3852	
Address: 185 McEwan St., Bothwe	II, ON NOP 1C0				
Well Name: Canadian Kewanee	No. 102 Sou	ce Pool: P	roduced Water	From Unit 3	
Township: Aldborough	Sou	Source Formation: Dundee			
Lot: 2 Concession: G	ore Disp	Disposal Formation: Detroit River/Bass Island			
Well Licence No.: 1499					
Well Status - Mode*: Active					
* As of Dec. 31 - active, suspend	led, abandoned, potential				
Fluid accepted from other operat fluids were accepted and quantit				rators from whom	

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2680.55	170	31	
Feb	3148.12	170	28	
Mar	2759.85	170	31	
April	2708.20	170	30	
May	2906.87	170	31	
June	2916.24	170	30	
July	3116.66	170	31	
Aug	3242.37	170	31	5.
Sep	3151.94	170	30	
Oct	3237.13	170	31	
Nov	3262.24	170	30	
Dec	3247.93	170	31	
Total	36378.10		365	
Cum. Total**	329180.70			$\square \square$

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and te/she has authority to bind the operator.

Jourie

Jane Lowrie Name (print)

Signature

On-Energy Corp. Company

President Title

15/02/2018 Date (day/month/year)



1 4 2018		Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report			
M OPERATIO	ONS SOURCES	For the	Year _2	017_	
Form 9		To the Min	ister of Natural	Resources	v.2009-05
Operator	MARGAR	ET POPE		Tel. # 519 359-663 (x #	
	the second se	RIVERSIDED	RÉ, W		
	DOZE NU	000000000000000000000000000000000000000			
Well Nar Townshi		SPOSALWEL		rce Pool BOTHWELL/THA	
Lot	IL Concession			Dosal Formation DETROP	
		443	0.01	DEINUI	T RIVET
Well Licence No. 7443					
* As of D	Dec. 31 - active, su cepted from other ere accepted and o	TVE DIS POS Ispended, abandoned operators? □ Yes uantity received per r Average Daily Injection Pressure	l, potential Ø No month on a s Days on		and the local diversion of
* As of D Fluid acc fluids we	Dec. 31 - active, su cepted from other ere accepted and o	spended, abandoned operators?	l, potential Ø No month on a s	separate sheet.	
* As of E Fluid acc fluids we Month Jan	Dec. 31 - active, su cepted from other ere accepted and o	operators?	i, potential ⊠ No month on a s Days on Disposal 30	separate sheet.	
* As of E Fluid acc fluids we Month Jan Feb	Dec. 31 - active, su cepted from other ere accepted and o	operators? □ Yes quantity received per r Average Daily Injection Pressure kPag VACUUM VACUUM	l, potential ⊠ No month on a s Days on Disposal 30 29	separate sheet.	and the local diversion of
* As of E Fluid act fluids we Month Jan Feb Mar	Dec. 31 - active, su cepted from other ere accepted and o Volume Disposed (m ³)	spended, abandoned operators? □ Yes uantity received per r Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM	I, potential Mononth on a s Days on Disposal 30 29 30	separate sheet.	and the local diversion of
* As of E Fluid acc fluids we Month Jan Feb Mar April	Dec. 31 - active, su cepted from other ere accepted and o Volume Disposed (m ³)	spended, abandoned operators? Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM	Days on Disposal 30 29 29 29	separate sheet.	and the local diversion
* As of E Fluid act fluids we Month Jan Feb Mar April May	Dec. 31 - active, su cepted from other ere accepted and o Volume Disposed (m ³)	spended, abandoned operators? □ Yes quantity received per r Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM VACUUM VACUUM	L, potential Month on a s Days on Disposal 30 29 30 31	separate sheet.	and the local diversion of
* As of D Fluid acc fluids we Month Jan Feb Mar April May June	Dec. 31 - active, su cepted from other ere accepted and o Volume Disposed (m ³)	spended, abandoned operators? Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM	Days on Disposal 30 29 30 29 31 30	separate sheet.	and the local diversion of
* As of D Fluid acc fluids we Month Jan Feb Mar April May June July	Dec. 31 - active, su cepted from other ere accepted and o Volume Disposed (m ³) 119 106 118 106 117	spended, abandoned operators? Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM	A potential Month on a s Days on Disposal 30 29 30 29 31 30 31 31	separate sheet.	
* As of E Fluid act fluids we Month Jan Feb Mar April May June July Aug	Dec. 31 - active, su cepted from other ere accepted and o Volume Disposed (m ³) 119 106 118 106 117 117 110 108	spended, abandoned operators? Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM	A potential Month on a s Days on Disposal 30 29 30 29 31 30 31 30 31 30	separate sheet.	and the local diversion of
* As of E Fluid acc fluids we Month Jan Feb Mar April May June July Aug Sep	Dec. 31 - active, su cepted from other ere accepted and o Volume Disposed (m ³) 119 106 118 106 117	spended, abandoned operators? Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM	I, potential Monometric Days on Disposal 30 29 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30	separate sheet.	and the local diversion of
* As of E Fluid act fluids we Month Jan Feb Mar April May June July Aug Sep Oct	Dec. 31 - active, su cepted from other ere accepted and o Volume Disposed (m ³) 119 106 118 106 117 117 110 108	Ispended, abandoned operators? Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM	A potential Month on a s Days on Disposal 30 29 30 29 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 30 30 30 31 30 30 30 30 30 30 30 30 30 30	separate sheet.	
* As of E Fluid acc fluids we Month Jan Feb Mar April May June July Aug Sep Oct Nov	Dec. 31 - active, su cepted from other are accepted and o Volume Disposed (m ³) 119 106 118 106 117 108 108 108 108 108	Ispended, abandoned operators? Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM	A potential Month on a s Days on Disposal 30 30 30 31 30 31 30 30 31 30 30 31 30 30 31 30 30 30 30 31 30 30 30 30 30 30 30 30 30 30	separate sheet.	and the local diversion of
* As of D Fluid acc fluids we Month Jan Feb Mar April May June July Aug Sep Oct Nov Dec	Dec. 31 - active, su cepted from other ere accepted and o Volume Disposed (m ³) 119 106 118 106 117 117 110 108	Ispended, abandoned operators? Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM	Image: potential Momenth on a second Days on Disposal 30 29 30 31 30 31 30 31 30 31 30 31 30 30 30 30 30 30 30 30 30	separate sheet.	
* As of E Fluid acc fluids we Month Jan Feb Mar April May June July Aug Sep Oct Nov	Dec. 31 - active, su cepted from other are accepted and o Volume Disposed (m ³) 119 106 118 106 117 108 108 108 108 108	Ispended, abandoned operators? Average Daily Injection Pressure kPag VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM VACUUM	A potential Month on a s Days on Disposal 30 30 30 31 30 31 30 30 31 30 30 31 30 30 31 30 30 30 30 31 30 30 30 30 30 30 30 30 30 30	separate sheet.	

Name (print) IL WELLS

Signature U PERATOR WNER Title BRUARY 12, 2018

Date (day/month/year)

÷.



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Ontario

Oil, Gas and Satt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

For the Year _____ 2017

form 9	To the Minister of Natural Resources			
Operator	R.A. EDWARD OIL PRODUCTION	Tel. # 519-882-4954	Fax #	
Address	10340 LIVEOAK CRES. GRAND BEND ON NOM 1TO	PO BOX 533		

Well Name FLUSHER #1 DISPOSAL	Source Pool PETROLIA		
Township ENNISKILLEN	Source Formation DEVONIAN		
Lot 11 Concession 12	Disposal Formation DETROIT RIVER		
Well Licence No. T007318			
Well Status - Mode* ACTIVE			

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	936.59			
Feb	909.69			
Mar	976.44			
April	1135.93			
May	849.7			
June	745.01			
July	1761.72			
Aug	1090.88			
Sep	1068.84			
Oct	297.34			
Nov	1723.26			
Dec	301.54			
Total	11796.94			
Cum. Total**	436797.8			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

F. JORDAN EDWARD Name (print)

Signature Tol Edurand

MANAGER

R. A. EDWARD OIL PRODUCTION Company

Title

JANUARY 17, 2018

Date (day/month/year)



Intario

Well Status - Mode*: Active

Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

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For the Year 2017

Form 9	9 To the Minister of Natural Resources		v.2009-05-3	
Operator: Ro	oskoil Historic Oil Producers Inc.	Tel. # 519-683-4639	Cell # 519-436-5912	
Address: 2	607 Roady Park Rd., Box 262, Oil Springs, O	N NON 1P0		
Well Name:	Ross 1 Disposal, Enniskillen 4-1-17-II	Source Pool: Oil Springs		
Township: Enniskillen		Source Formation: Devonian		
Lot: 17 Concession: II Disposal Formatio			River	
Well Licenc	e No.: T007593			

* As of Dec. 31 - active, suspended, abandoned, potential

O No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0.			
June	138.05			
July	0			
Aug	0			
Sep	0			
Oct	138.05			
Nov	0		1	
Dec	0			
Total	276.10			
Cum. Total**			1	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dave Bond

Jun 12 Signature

Name (print)

Operator

Roskoil Historic Oil Producers Inc.

Company

Title

13/02/2018

Date (day/month/year)

Ontario

Oil, Gas and Salt Resources Act Annual Subsurface **Oil Field Fluid Disposal Report**

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For the Year 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

To the Minister of Natural Resources	v.2009-05-31	
Tel. # (519) 674-23	58 Fax # (519) 674-2532	

Address 4065 La Salle Line Petrolia NON 1RO

Well Name BCR#1	Source Pool
Township Enniskillen	Source Formation
Lot 12 Concession 12	Disposal Formation
Well Licence No. T006275	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3820		31	
Feb	3890		29	
Mar	3856		31	
April	3898	S	30	
May	3894		31	
June	3998		30	
July	3830		31	
Aug	3920		31	
Sep	3840		30	
Oct	3940		31	
Nov	3892		30	
Dec	3854		31	
Total	46632		365	
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Signature

S&S Energy Resources inc.

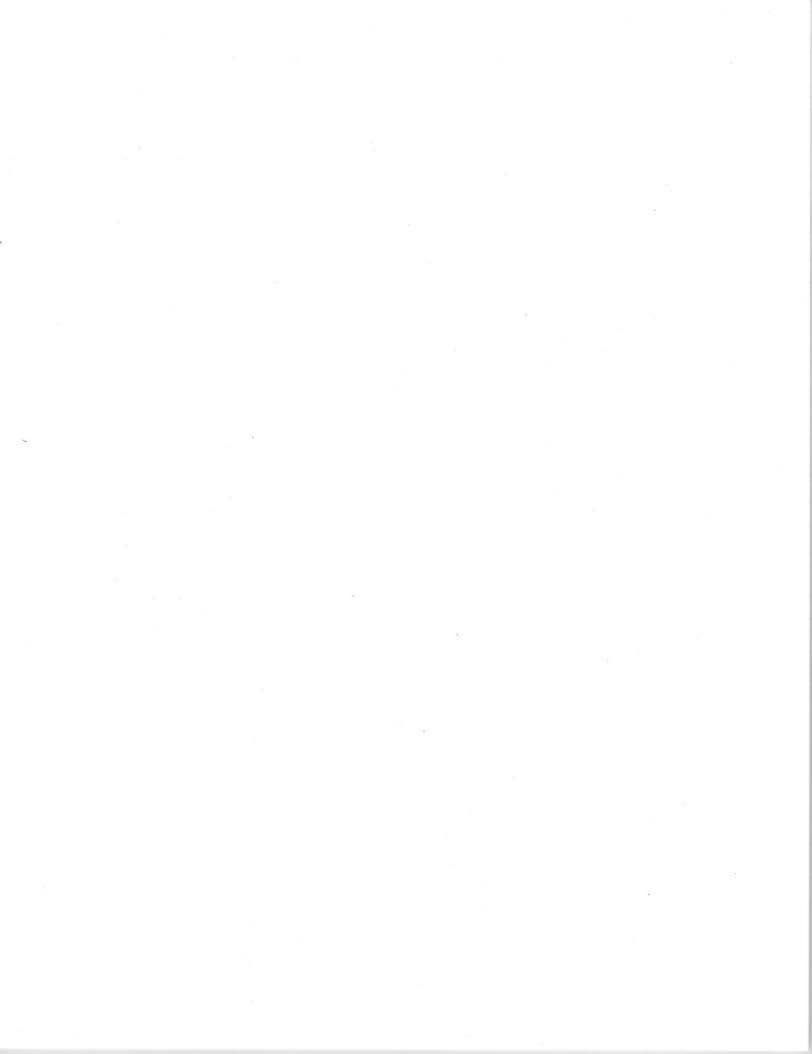
John-Paul Swayze

Company

Name (print)

Owner Title

24/01/2018 Date (day/month/year)





Oil, Gas and Salt Resources Act Annual Subsurface **Oil Field Fluid Disposal Report**

RECEIVED FEB 0 6 2018 PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

For the Year 2017

Form 9	To the Minister of Natural Resources		
Operator S.T. RANDALL		Tel. # <i>519 383 5 419</i> Fax #	
Address 4776 MARTMANILLE	RD. RR# 3 PETRO	LIA ON. NONIRO	

Well Name C.R. DISPOSAL	Source Pool PETROLIA
Township ENNISKILLEN	Source Formation DEVONIAN
Lot 8 Concession 13	Disposal Formation DETROIT
Well Licence No. TOO 6973	
Well Status - Mode" ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

No No Fluid accepted from other operators? Yes If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	405.2	O KPAG	31	
Feb	368.6		28	
Mar	405.2		31	
April	392.1	6.5	30	
May	405.2	* 1	31	
June	392.1		30	
July	405.2		31	
Aug	405.2	• •	31	
Sep	392.1		30	
Oct	405.2	C (31	
Nov	392.1	()	30	
Dec	405.2		31	
Total	4770.7	O KPAG	365	
Cum. Total**	82,827.2	O KPAG	6207	

* Cumulative volume disposed since the well was first activated.

STEVE RANDALL Name (print)

02 02 2018 Date (day/month/year)

S. J. Ball

<u>S.T. RANDALL</u> Company <u>OWNER OPERATOR</u> Title



Oil, Gas and Salt Resources Act



, FEB 1 2 2013

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2017

MINISTRY OF A CONTRACTORS

 Form 9
 To: the Minister of Natural Resources

 Operator: SYALB INC
 Tel. #: 519 - 312 - 6974
 Fax #: 519 - 882 - 2488

 Address: 4369 LASALLE LINE, PETROLIA
 ONTARIO, N0N 1R0
 Fax #: 519 - 882 - 2488

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc	
Jan	2407.15		31		
Feb	2174.2		28		
Mar	2407.15		31		
April	2329.5		30		
May	2407.15		31		
June	2329.5		30		
July	2407.15		31		
Aug	2407.15		31		
Sep	2329.5		30	Name provide the standard of the standard standard by the standard standa	
Oct	2407.15		31	RECEIVEL	1
Nov	2329.5		30	the man if we have it	nd)
Dec	2407.15		31	MAY 2 5 2018	
Total	28342.25		365		
Cum. Total**	478131.10			PETROLEUM OPERATIONS MINISTRY OF METURAL RESOURC AND FORESTRY	EŚ

* *Cumulative volume disposed since the well was first activated.

Name: TREVOR BRAND		Date: FEB. 07 / 18
Signature: Trend Brane		Position Held: PRESIDENT



Ministère des Richess naturelles

Oil, Gas and Salt Resources Act



2013

Annual Subsurface Oil Field Fluid Disposal Report F for the year 2017 PET

MINISTR URCES

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. #: 519 - 312 - 6974	Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA		
ONTARIO, N0N 1R0		

Well Name: SYLAB #2	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T0011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes Fluid accepted from other operators? X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

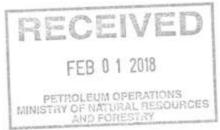
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407.15		31	
Feb	2174.2		28	
Mar	2407.15		31	
April	2329.5		30	
May	2407.15		31	
June	2329.5		30	
July	2407.15		31	
Aug	2407.15		31	
Sep	2329.5		30	Las how we have \$2 % how here
Oct	2407.15		31	RECEIVED
Nov	2329.5		30	
Dec	2407.15		31	MAY 2 5 2018
Total	28342.25		365	PETROLEUM OPERATIONS
Cum. Total**	236682.10			PETROLEUM OPERATIO IS MINISTRY OF NATURAL RESOURCE AND PORTETRY

* *Cumulative volume disposed since the well was first activated.

Name: TREVOR BRAND			Date: FEB. 07 / 18	
Signature:	Trena	Brand	Position Held: PRESIDENT	



Ministry of Ministère des Natural Richesses Resources naturelles



Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report For the year 2017

No

Form 9	To: the Ministe	r of Natural Resource	es		
Operator: Address:	TAQA North Lt 21609 Kintyre Rodney, ON, N	Line	Tel. # 878-1006	Fax #	472-7897
Well Name: Township:	CCS #10 - Mcl Aldborough	Millan No.27	Source Pool: Source Formation:	Rodney Unit Columbus	
Tract Well Licence # Well Status - Mo	5 T001311 ode*:	Concession V BD - ACT	Disposal Formation: Disposal Pool:	Detroit River	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid	accepted	from other operators?
	acconted	and quantity received per menth

If yes, attach list of operators from whom fluids

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	8,040	350 to 1750 kPa	31	
Feb	6,874	350 to 1750 kPa	28	
Mar	5,672	350 to 1750 kPa	31	
April	7,883	350 to 1750 kPa	30	
Мау	8,765	350 to 1750 kPa	31	
June	8,708	350 to 1750 kPa	30	
July	10,216	350 to 1750 kPa	31	
Aug	8,793	350 to 1750 kPa	31	
Sept	7,112	350 to 1750 kPa	30	
Oct	8,381	350 to 1750 kPa	31	
Nov	6,271	350 to 1750 kPa	30	
Dec	4,813	350 to 1750 kPa	31	
Total	91,528		365	
Cum. Total**				

Name:	Jim Molatosh	15-Feb-18	
Signature:	21009	Position Held:	Engineering Consultant



Ministry of Ministère des Natural Richesses Resources naturelles



FEB 0 8 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report For the year 2016

Form 9	To: the Minister of	Natural Resources			
Operator: Address:	TAQA North Ltd. 21609 Kintyre Line Rodney, ON, N0L 2C0		Tel. #	878-1006	Fax # 472-7897
Well Name: Township: Tract Well Licence # Well Status - Mo			Source Po Source Fo Disposal F Disposal P	rmation: ormation:	Rodney Unit Columbus Detroit River
Fluid accepted from	other operators?	abandoned, testing No onth on a separate sheet.	If yes, attach	list of operato	rs from whom fluids
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on	Comments	s - ie. Workovers, treatments, etc
Jan	9,368	700 to 1750 kPa	31		
Feb	8,375	700 to 1750 kPa	29		
Mar	10,894	700 to 1750 kPa	31		

11,643 700 to 1750 kPa 30 April 11,313 May 700 to 1750 kPa 31 7,143 30 June 700 to 1750 kPa 31 7.494 700 to 1750 kPa July Aug 5,995 700 to 1750 kPa 31 30 Sept 5,083 700 to 1750 kPa Oct 700 to 1750 kPa 31 5,871 30 Nov 8,094 700 to 1750 kPa Dec 7,286 700 to 1750 kPa 31 Total 98,559 Cum, Total**

Name:	Jim McIntosh	15-Feb-17	
Signature:	11/ Do	Position Held:	Engineering Consultant

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CETROLETON OF SHOLDING ANDESTRY DEFENSION OF SHOLDING AND DEFENSION OF STAY	

JAN 2 5 2018 PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES	Oil, Gas and Salt Resour Annual Subsur Oil Field Fluid Dispo For the Year	ces Act face	RECEIVED
AND FORESTRY Form 9	To the Minister of Natural Re	sources	v.2009-05-31
Operator THE PETROLIA DISCOV	ERY FOUNDATION INC.	Tel. # 519 882 0897	7 Fax#

Well Name	Source Pool	
Township	Source Formation	
Lot Concession	Disposal Formation	
Well Licence No.9788		
Well Status - Mode*		

* As of Dec. 31 - active, suspended, abandoned, potential

No No Fluid accepted from other operators?
Yes If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				-
Nov				
Dec				
Total	11783			
Cum. Total**	68335			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DOUGLAS CLARK Name (print) THE PETROUA DISCOUSING Company JOUNDATION Signature

JAN. 22. 2018

Title

SECRETARY / TREASURER,

Date (day/month/year)



ntario

Oil, Gas and Salt Resources Act Annual Subsurface **Oil Field Fluid Disposal Report**

For the Year 2017 RECEIVED

JAN 25 2018

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9

Date (day

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC. Tel. # 519 882 0897 Fax #

Address 4281 DISCOVERY LINE PETROLIA ON NON 1R0 P.O. BOX 1480

Well Name	Source Pool	
Township	Source Formation	
Lot Concession	Disposal Formation	
Well Licence No.7510		
Well Status - Mode*		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?
Yes
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	21884			
Cum. Total**	1304047			

* *Cumulative volume disposed since the well was first activated.

LARK. Name (print) Signature Company JOHNDATION Title 1. 22. 2018

Ontario

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Oil, Gas and Salt Resources Act Annual Subsurface **Oil Field Fluid Disposal Report**



FEB 1 5 2018

For the Year 2017

PETROLEUM OPERATIONS MINISTRY OF MEURAL RESOURCE AND FORESTRY

orm 9	To the Minister of Natural Resources			v.2009-05-31
Operator Union Gas Limited	8	Tel. #	519-683-4468	Fax # 519-683-3429

Address 50 Keil Drive N., Chatham, Ontario N7M 5M1

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and q

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2.0	700	1	
Feb	0.0	-	0	
Mar	0.0		0	
April	0.0		0	
May	0.0		0	
June	29.2	700	3	
July	63.0	700	5	
Aug	26.8	700	2	
Sep	102.0	700	9	
Oct	68.8	700	9	
Nov	13.1	700	2	
Dec	29.5	700	3	
Total	334.4		34	
Cum. Total**	5557.18		645	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has subtority to bind the operator.

Robert Newport

Name (print)

Signature

Transmission Field Superintendent West Title

Union Gas Limited Company

Jan 31, 2017 Date (day/month/year)

1	uantity received per n	nonth on a s	eparate sheet.
	Average Daily Injection Pressure	Days on Disposal	Comments - i.e. workovers, treatments

