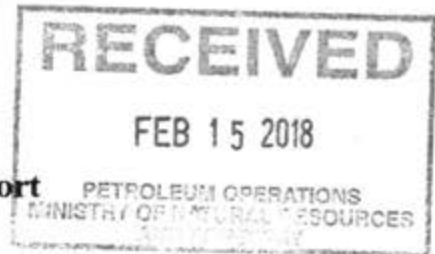




Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator 398311 Ontario Limited	Tel. # 519-862-3061 Fax # 519-862-3966
Address 278 Rokeby Line Mooretown, ON N0N 1M0	

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petrolia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Lot 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
April	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	29,200.0		366	
Cum. Total**	Was 2,321,329.0 2,350,529.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) Carol Watt Signature

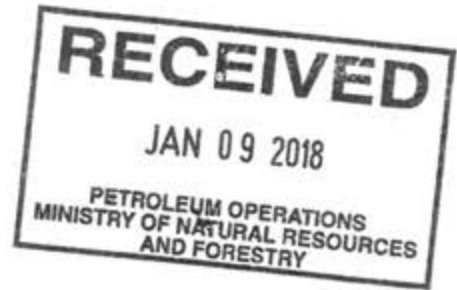
Company 398311 Ontario Limited

Title: Authorized Representative

Feb 12/18



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**
 For the Year 2017



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>625052 ONTARIO LTD.</u>	CELL <u>1-519-383-3353</u>
<u>C/O DOUG MUNRO NONIRO</u>	Tel. # <u>1-519-882-2454</u> Fax #
Address <u>RR3 4570 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name <u>STEVENSON DISPOSAL #2</u>	Source Pool <u>(SUNDÉE) LUCAS FORMATION</u>
Township <u>ENNISKELLEN</u>	Source Formation <u>PETROLIA FIELD</u>
Lot <u>10</u> Concession <u>12</u>	Disposal Formation <u>DETROIT RIVER ZONE</u>
Well Licence No. <u>7397</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPa	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2202	<u>ON VACUUM</u>	31	<u>-no work done on well</u>
Feb	1989	"	28	<u>during the year.</u>
Mar	2202	"	31	<u>- pressure tested well on April</u>
April	2131	"	30	<u>28th for 10 min. at 12 P.S.I.</u>
May	2202	"	31	<u>and on Oct. 17th. at 13 P.S.I.</u>
June	2131	"	30	<u>for 12 min.</u>
July	2202	"	31	<u>- Well is checked every</u>
Aug	2202	"	31	<u>Mon & Fri. to make</u>
Sep	2131	"	30	<u>sure the corrosive</u>
Oct	2202	"	31	<u>resistant inhibitor</u>
Nov	2131	"	30	<u>doesn't move.</u>
Dec	2202	"	31	
Total	25,927		365	
Cum. Total**	518,672			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DOUGLAS R. MUNRO
 Name (print)

D. Munro
 Signature

STEVENSON OIL PROPERTY.
 Company

OWNER -
 Title

08/01/18
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242, Oil Springs, ON N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1137.35	No pressure	31	
Feb	1222.07		28	
Mar	1234.69		31	
April	1223.77		30	
May	818.95		31	
June	815.45		30	
July	1099.54		31	
Aug	798.75		31	
Sep	795.25		30	
Oct	776.55		31	
Nov	773.05		30	
Dec	1102.44		31	
Total	11797.86		365	
Cum. Total**	484,684.09		10,014	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Donna Barnes
Name (print)

Donna Barnes
Signature

Barnes Oil Co.
Company

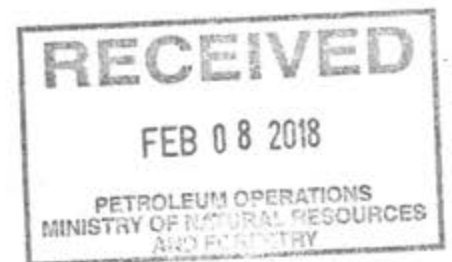
bookkeeper
Title

05/02/2017
Date (day/month/year)

FLUID DISPOSAL FROM OTHER OPERATORS

2017

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m ³	108.43 m ³
February	302.82 m ³	97.93 m ³
March	302.82 m ³	108.43 m ³
April	302.82 m ³	104.93 m ³
May	302.82 m ³	108.43 m ³
June	302.82 m ³	104.93 m ³
July	302.82 m ³	108.43 m ³
August	302.82 m ³	108.43 m ³
September	302.82 m ³	104.93 m ³
October	302.82 m ³	108.43 m ³
November	302.82 m ³	104.93 m ³
December	302.82 m ³	108.43 m ³
TOTALS	3633.84 m ³	1276.66 m ³





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax #
Address: P.O. BOX 242 OIL SPRINGS, ON N9N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2473	1447.38	31	
Feb	2299		28	
Mar	2305		31	
April	2319		30	
May	1138		31	
June	1138		30	
July	2262		31	
Aug	2520		31	
Sep	2597		30	
Oct	2282		31	
Nov	1207		30	
Dec	1207		31	
Total	23747		365	
Cum. Total**	697,394		9274	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

Donna Barnes
Signature

BARNES BOTHWELL
Company

BOOKEEPER
Title

05/02/2018
Date (day/month/year)



Annual Subsurface Oil Field Fluid Disposal Report for the year 2017

Form 9 To: the Minister of Natural Resources

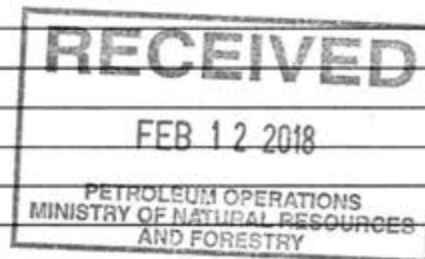
Operator: Joanne Brand	Tel. #: 519 - 882 - 2004 Fax #:
Address: 4185 Oil Heritage Road, Petrolia, ON N0N 1R0	

Well Name: Ultimatum 89	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 2 - 1 Lot 14 Concession IX	Disposal Formation: DETROIT RIVER
Well Licence #: T007822	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

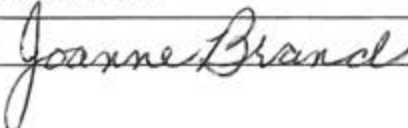
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	625		31	
Feb	625		28	
Mar	625		31	
April	625		30	
May	625		31	
June	625		30	
July	625		31	
Aug	625		31	
Sep	625		30	
Oct	625		31	
Nov	625		30	
Dec	625		31	
Total	7500		365	
Cum. Total**	367158			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: JOANNE BRAND	Date: FEB. 07 / 18
Signature: 	Position Held: Operator



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>CAFLOU OIL & GAS SERVICES</u>	Tel. # <u>(511) 882-0231</u>	Fax # <u>(511) 882-3420</u>
Address <u>360 CENTRE STREET, PETROLIA ONTARIO, N0B 1R0</u>		

Well Name <u>THOMPSON #1</u>	Source Pool <u>CAFLOU PROPERTY</u>
Township <u>WINDSOR (PETROLIA)</u>	Source Formation
Lot <u>12</u> Concession <u>XII</u>	Disposal Formation <u>PETROLIA RIVER ZONE</u>
Well Licence No. <u>00001696</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,809			
Feb	2,610			
Mar	3,069			
April	2,772			
May	2,683			
June	2,693			
July	2,934			
Aug	2,899			
Sep	2,618			
Oct	3,018			
Nov	2,942			
Dec	2,996			
Total	34,043			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

JUN KEARNS
 Name (print)
CAFLOU OIL & GAS SERVICES
 Company
15 / FEB / 2018
 Date (day/month/year)

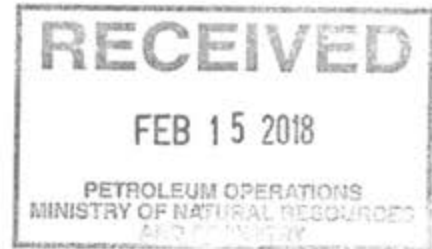
[Signature]
 Signature
N.P. GENERAL MANAGER / S.M.S.
 Title





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK 014</u>	Tel. # ⁵¹⁹ <u>822-0230</u> Fax # <u>822-3363</u>
Address <u>394 STATION STREET, PETROLIA, ONT. N0N 1R0.</u>	

Well Name <u>FAIRBANK #3</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEUONIAN</u>
Lot <u>17</u> Concession <u>1</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7365</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>232,400</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK 014
Company

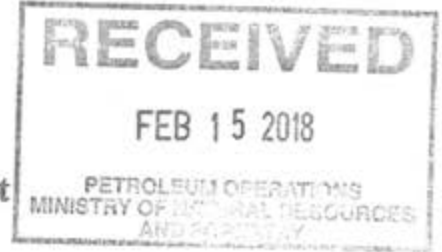
PRESIDENT
Title

FEB 13/2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017



Form 9 To the Minister of Natural Resources 519 v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>394 STATION ST., PETROLIA, ONT., N0M 1R0</u>	

Well Name <u>IMP 138 FAIRBANK</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>18</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7054</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>		<u>365</u>	
Cum. Total**	<u>1580280</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
Name (print)

[Signature]
Signature

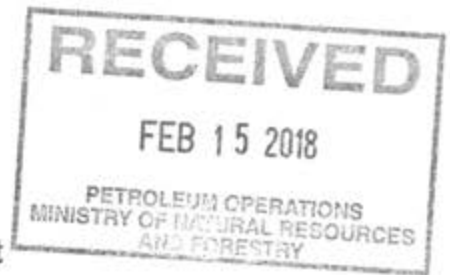
FAIRBANK OIL
Company

President
Title

FEB 13 / 2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2017

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0234</u> Fax # <u>882-3363</u>
Address <u>394 STAPAN STREET, DETROIT ONT</u>	

Well Name <u>RANNEY #1 3-12-II</u>	Source Pool <u>DEVONIAN</u>
Township <u>EWINGVILLE</u>	Source Formation
Lot <u>10</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>50</u>			
Cum. Total**	<u>155</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CITANUS FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

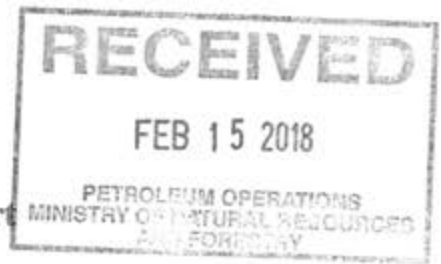
Pres.
Title

7 FEB 13 / 2018
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2017

Form 9

To the Minister of Natural Resources

519

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>394 STATION STREET, PETROLIA, ONT. N0W 1R0</u>	

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>			
Cum. Total**	<u>74,562</u>	<u>GRAVITY</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

PRESIDENT
Title

FEB 13 / 2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2017

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	⁵⁷⁹ Tel. # <u>882-0230</u> Fax# <u>882-3363</u>
Address <u>394 STATION ST. PETROLIA, NOX 1R0</u>	

Well Name <u>MATHESON #1</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>LENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>II</u> Concession <u>19</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7074</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>186,733</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
Name (print)

Charles Fairbank
Signature

FAIRBANK OIL
Company

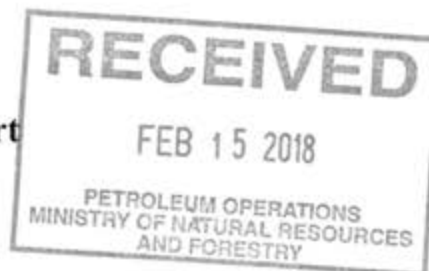
President
Title

FEB 13/2018
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**
For the Year 2017



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address 2807 Woodhull Rd., London, ON, N6K 4S4		

Well Name: VRI#(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Lot: 23 Concession: V	Disposal Formation: Trenton
Well Licence No.: 10690	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	366		6	
Feb	325		5	
Mar	320		7	
April	303		7	
May	242		4	
June	120		4	
July	184		7	
Aug	260		7	
Sep	331		6	
Oct	239		7	
Nov	385		5	
Dec	265		7	
Total	3340		72	
Cum. Total**	35597.5			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire
Name (print)

Signature

Clearbeach Resources Inc.
Company

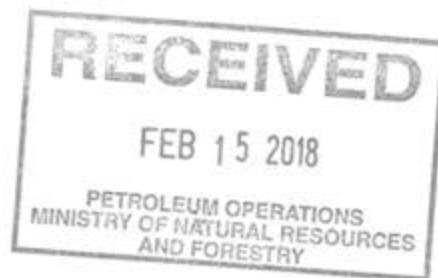
President
Title

13/02/2018
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2017

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address 2807 Woodhull Rd., London, ON, N6K 4S4		

Well Name: Clearbeach et al #43	Source Pool: Produced Water from Clearbeach
Township: Dunwich	Source Formation: Dundee
Lot: A Concession: A	Disposal Formation: Bass Island/Bertie
Well Licence No.: 12152	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0		0	
Feb	0		0	
Mar	0		0	
April	0		0	
May	185.6		27	
June	206.2		30	
July	213.1		31	
Aug	213.1		31	
Sep	206.2		30	
Oct	171.8		25	
Nov	0		0	
Dec	0		0	
Total	1196		174	
Cum. Total**	1196			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire
 Name (print)

Signature

Clearbeach Resources Inc.
 Company

President
 Title

13/02/2018
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address 2807 Woodhull Rd., London, ON, N6K 4S4		

Well Name: CLB Disposal #1 Sombra 3-9-V	Source Pool: Produced Water from Becher
Township: Sombra	Source Formation: Dundee
Lot: 9 Concession: 5	Disposal Formation: Detroit River/Bass Island
Well Licence No.: 10621	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	60	0	31	
Feb	61	0	28	
Mar	61	0	31	
April	61	0	30	
May	61	0	31	
June	61	0	30	
July	61	0	31	
Aug	61	0	31	
Sep	61	0	30	
Oct	61	0	31	
Nov	61	0	30	
Dec	61	0	31	
Total	731	0	365	
Cum. Total**	9115.62			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

13/02/2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator DEN-MAR BRINES LIMITED	Tel. # 519-695-3734 Fax # 519-695-2249
Address 15124 LONGWOODS ROAD, RR3, BOTHWELL, ON N0P 1C0	

Well Name DEN-MAR BRINES #11	Source Pool
Township SARNIA	Source Formation GUELPH & DUNDEE
Lot 2 Concession 6	Disposal Formation DETROIT RIVER
Well Licence No. T011761	
Well Status - Mode* ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May	150	75 PSI	30	
June	75	75 PSI	30	
July	75	75 PSI	30	
Aug				
Sep				
Oct				
Nov				
Dec				
Total	300		90	
Cum. Total**	3442.86			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Mary Ann Mahovlich
 Name (print)

Mary Ann Mahovlich
 Signature

Harold Marcus Limited
 Company

Accounts Payable
 Title

06/02/2018
 Date (day/month/year)

COPY



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Consumers' 34047, Southwold-C-Plan #39		Source Pool	Oilfield Brine
Township	Southwold		Source Formation	Production Formation
Lot	Concession	39	Disposal Formation	Cambrian
Well Licence No.	T006984			
Well Status - Mode*	Active			

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month.

Brine

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e.
Jan	-	-	-	
Feb	1.16	0.18	1.0	
Mar	-	-	-	
Apr	-	-	-	
May	-	-	-	
Jun	-	-	-	
Jul	-	-	-	
Aug	-	-	-	
Sep	-	-	-	
Oct	21.42	0.65	4.0	
Nov	10.82	0.33	2.0	
Dec	0.21	0.17	1.0	
Total	33.61			
Cum.				
Total **	127,562.25		8	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)

Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator Dundee Oil and Gas Limited	Tel. # 519-433-7710	Fax #
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name Howard 1-96-STR BF	Source Pool Oilfield Brine
Township Howard	Source Formation Production Formation
Lot Concession 1-96-STR BF	Disposal Formation Cambrian
Well Licence No. T008230	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	212.27	3,249	30.0	
Feb	217.09	2,180	26.0	
Mar	153.97	2,067	25.0	
Apr	84.47	2,030	25.0	
May	609.65	2,269	31.0	
Jun	441.17	1,837	28.0	
Jul	544.29	2,221	31.0	
Aug	210.70	2,206	31.0	
Sep	614.50	2,321	30.0	
Oct	683.00	2,470	30.0	
Nov	380.00	2,641	29.0	
Dec	310.00	2,547	28.0	
Total	4,461.11	9589.8	344.00	
Cum. Total **	226,797.63			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
 Name (print)

Signature

Dundee Oil and Gas Limited
 Company

President
 Title

2/14/2018
 Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 33823 Mersea 1-12-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	1	Tract	12	Concession	A
				Disposal Formation	Trenton/Kirkfield
Well Licence No.	T006826				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,187.00	2,529	31.0	
Feb	967.00	2,500	28.0	
Mar	868.00	2,500	31.0	
Apr	1,405.00	2,500	30.0	
May	1,325.00	2,500	31.0	
Jun	1,244.00	2,500	30.0	
Jul	1,238.00	2,500	31.0	
Aug	1,090.00	2,461	31.0	
Sep	1,141.00	2,300	30.0	
Oct	1,219.00	2,345	31.0	
Nov	866.00	2,157	29.0	
Dec	1,313.00	2,514	31.0	
Total	13,863.00			
Cum. Total **	198,852.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

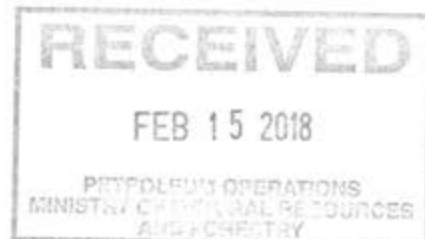
Bruce Sherley
Name (print)

Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 33817 Mersea 3-13-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	13	Concession	A
Well Licence No.	T006539			Disposal Formation	Silurian Gasport
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,486.00	2,528	29.0	
Feb	1,039.00	2,500	27.0	
Mar	889.00	2,500	28.0	
Apr	1,589.00	2,500	30.0	
May	1,407.00	2,500	31.0	
Jun	1,469.00	2,500	29.0	
Jul	1,471.00	2,500	31.0	
Aug	1,152.00	2,461	31.0	
Sep	1,404.00	2,300	30.0	
Oct	1,287.00	2,345	31.0	
Nov	803.00	2,041	27.0	
Dec	1,141.00	2,504	25.0	
Total	15,137.00			
Cum. Total **	880,553.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

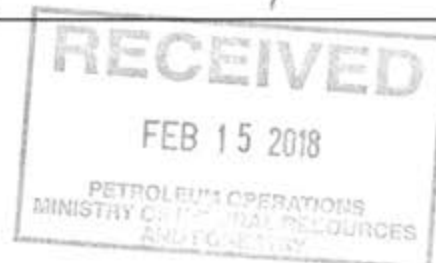
Bruce Sherley
Name (print)

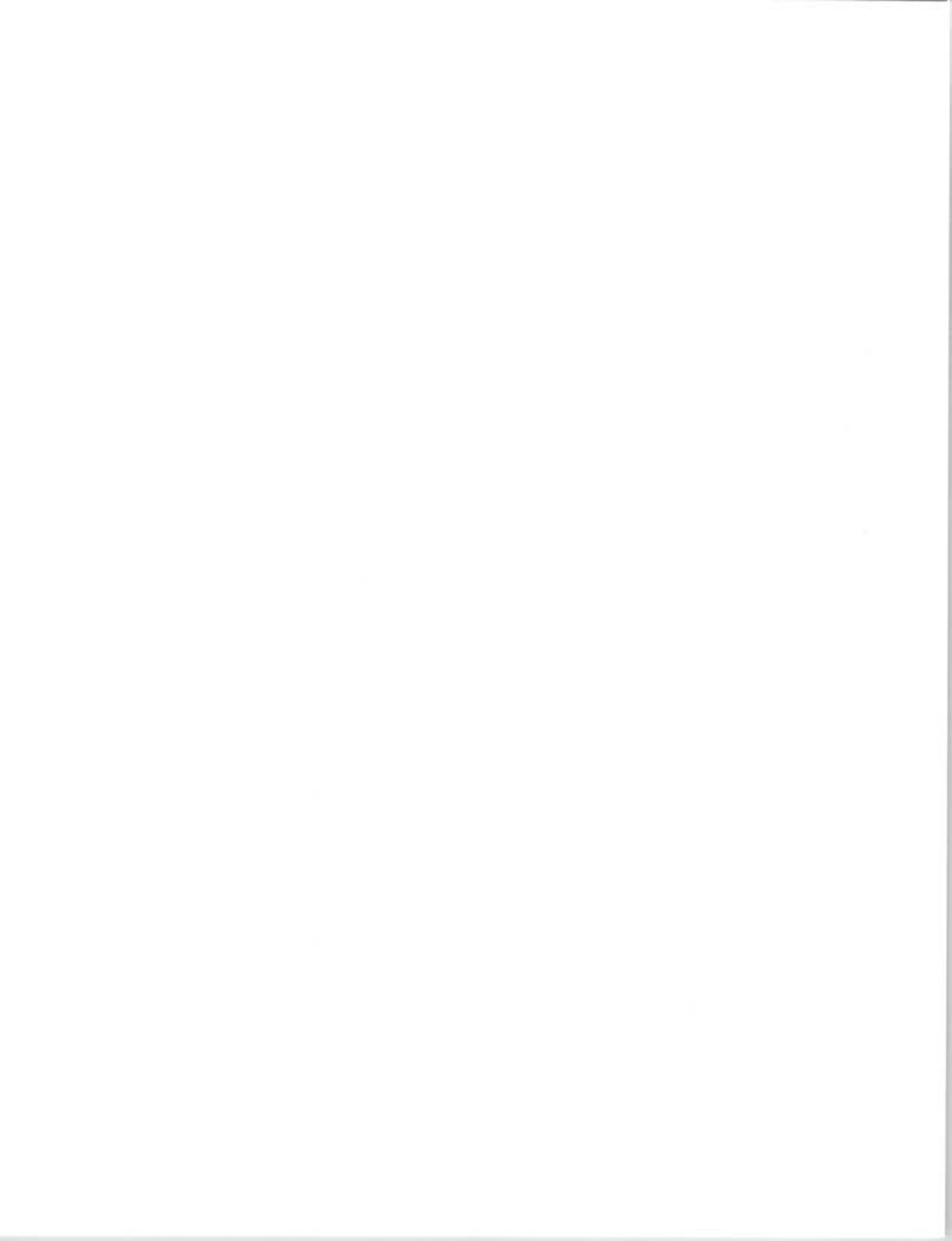
Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)







Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 34335 Mersea 3-15-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	15	Concession	I
Well Licence No.	T007201			Disposal Formation	Ordovician
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	507.00	100	7.0	
Feb	675.00	100	12.0	
Mar	712.00	100	13.0	
Apr	629.00	100	11.0	
May	707.00	100	16.0	
Jun	599.00	93	12.0	
Jul	410.00	100	10.0	
Aug	616.00	100	15.0	
Sep	460.00	100	10.0	
Oct	517.00	100	12.0	
Nov	597.00	100	12.0	
Dec	421.00	100	8.0	
Total	6,850.00			
Cum. Total **	88,925.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)


Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 34012 Mersea 6-23-VII			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	6	Tract	23	Concession	VII
Disposal Formation	Trenton/Kirkfield				
Well Licence No.	T006935				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,938.00		31.0	
Feb	2,655.00		28.0	
Mar	2,912.00		31.0	
Apr	2,747.00		30.0	
May	3,034.00		31.0	
Jun	2,699.00		30.0	
Jul	2,785.00		31.0	
Aug	2,866.00		31.0	
Sep	2,724.00		30.0	
Oct	2,928.00		31.0	
Nov	2,750.00		30.0	
Dec	2,951.00		31.0	
Total	33,989.00			
Cum. Total **	680,055.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

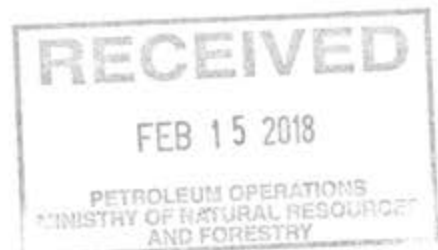
Bruce Sherley
Name (print)

Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)







Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 33826 - Mersea 7-13-I			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	7	Tract	13	Concession	I
Disposal Formation	Cambrian				
Well Licence No.	T007947				
Well Status - Mode*	Suspended				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	52.00	2,550	2.0	
Feb	145.00	2,500	5.0	
Mar	138.00	2,500	5.0	
Apr	28.00	100	1.0	
May	63.00	2,500	3.0	
Jun	45.00	100	2.0	
Jul	124.00	2,500	11.0	
Aug	125.00	2,443	7.0	
Sep	202.00	2,247	15.0	
Oct	134.00	2,114	7.0	
Nov	-		-	
Dec	-		-	
Total	1,056.00			
Cum. Total **	112,660.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)

Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)







Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 34352 Romney 2-15-III			Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Lot	2	Tract	15	Concession	III
Disposal Formation	Black River				
Well Licence No.	T007421				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6,272.00	2,911	31.0	
Feb	5,595.00	2,895	28.0	
Mar	6,247.00	2,895	31.0	
Apr	6,031.00	2,798	30.0	
May	6,127.00	2,700	31.0	
Jun	6,485.00	2,700	30.0	
Jul	6,074.00	2,700	31.0	
Aug	6,537.00	2,700	31.0	
Sep	6,111.00	2,700	30.0	
Oct	6,643.00	2,700	31.0	
Nov	6,224.00	2,700	30.0	
Dec	6,265.00	2,700	31.0	
Total	74,611.00			
Cum. Total **	1,664,565.70			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)


Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Romney 3-12-IV			Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Lot	3	Tract	12	Concession	IV
Well Licence No.	T007950			Disposal Formation	Black River
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	34.00	1,000	2.0	
Feb	-		-	
Mar	-		-	
Apr	17.00	1,000	1.0	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	20.00	2,000	1.0	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	71.00			
Cum. Total **	561,279.60			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)

Signature

Dundee Oil and Gas Limited
Company

President

Title

2/14/2018
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

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Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Dundee Oil and Gas Limited	Tel. # 519-433-7710	Fax # 519-433-7588	
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6			

Well Name PPC Rochester #5 - Rochester 4-10-I EBR	Source Pool Bryndale & Rochester Pools
Township Rochester	Source Formation Sherman Falls, Coboconik Zones
Lot 4 Tract 10 Concession I	Disposal Formation Sherman Falls
Well Licence No. T007960	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	82.00	303	7.0	
Feb	298.00	398	27.0	
Mar	53.00	420	6.0	
Apr	321.00	387	26.0	
May	28.00	250	2.0	
Jun	274.00	302	25.0	
Jul	17.00	100	1.0	
Aug	287.00	189	31.0	
Sep	326.00	220	20.0	
Oct	70.00	258	6.0	
Nov	108.00	289	9.0	
Dec	185.00	365	20.0	
Total	2,049.00			
Cum.				
Total **	26,315.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)


Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	PPC et al Rochester #10H (Horiz. #1) Rochester 5-10			Source Pool	Bryndale & Rochester Pools
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	5	Tract	10	Concession	I
Well Licence No.	T008195			Disposal Formation	Sherman Falls
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	296.00	303	7.0	
Feb	991.00	398	27.0	
Mar	171.00	420	6.0	
Apr	1,094.00	387	26.0	
May	92.00	250	2.0	
Jun	985.00	302	25.0	
Jul	40.00	100	1.0	
Aug	1,069.00	189	31.0	
Sep	801.00	220	20.0	
Oct	245.00	258	6.0	
Nov	338.00	289	9.0	
Dec	759.00	365	20.0	
Total	6,881.00			
Cum.				
Total **	250,344.60			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Bruce Sherley
Name (print)

Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	519-433-7588
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	PPC Rochester #2, Rochester 7-16-II-EBR			Source Pool	V Rochester 1-17-II EBR Pool - Ur
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	7	Tract	16	Concession	II
Well Licence No.	T007944			Disposal Formation	Sherman Falls
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,313.00	231	24.0	
Feb	36.00		1.0	
Mar	1,309.00	150	25.0	
Apr	179.00	380	4.0	
May	1,460.00	206	29.0	
Jun	235.00	100	5.0	
Jul	1,527.00	118	30.0	
Aug	-		-	
Sep	691.00	100	10.0	
Oct	1,471.00	152	25.0	
Nov	1,113.00	274	21.0	
Dec	345.00	10	10.0	
Total	9,679.00			
Cum.				
Total **	78,815.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

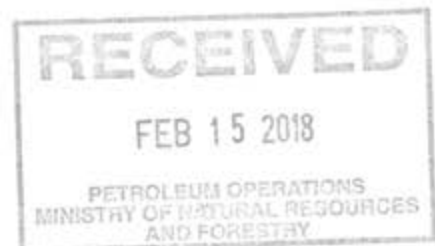
Bruce Sherley
Name (print)


Signature

Dundee Oil and Gas Limited
Company

President
Title

2/14/2018
Date (day/month/year)

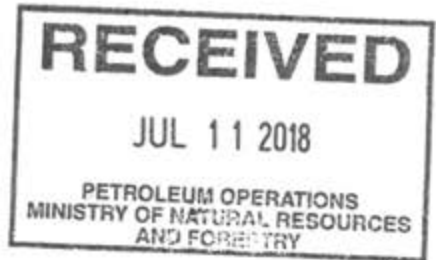






Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: Estate of Ross Johnston	Tel. # 519-683-4639 Cell # 519-436-5912
Address: 2607 Roady Park Rd., Box 262, Oil Springs, ON N0N 1P0	

Well Name: Ross 1 Disposal, Enniskillen 4-1-17-II	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot: 17 Concession: II	Disposal Formation: Detroit River
Well Licence No.: T007593	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

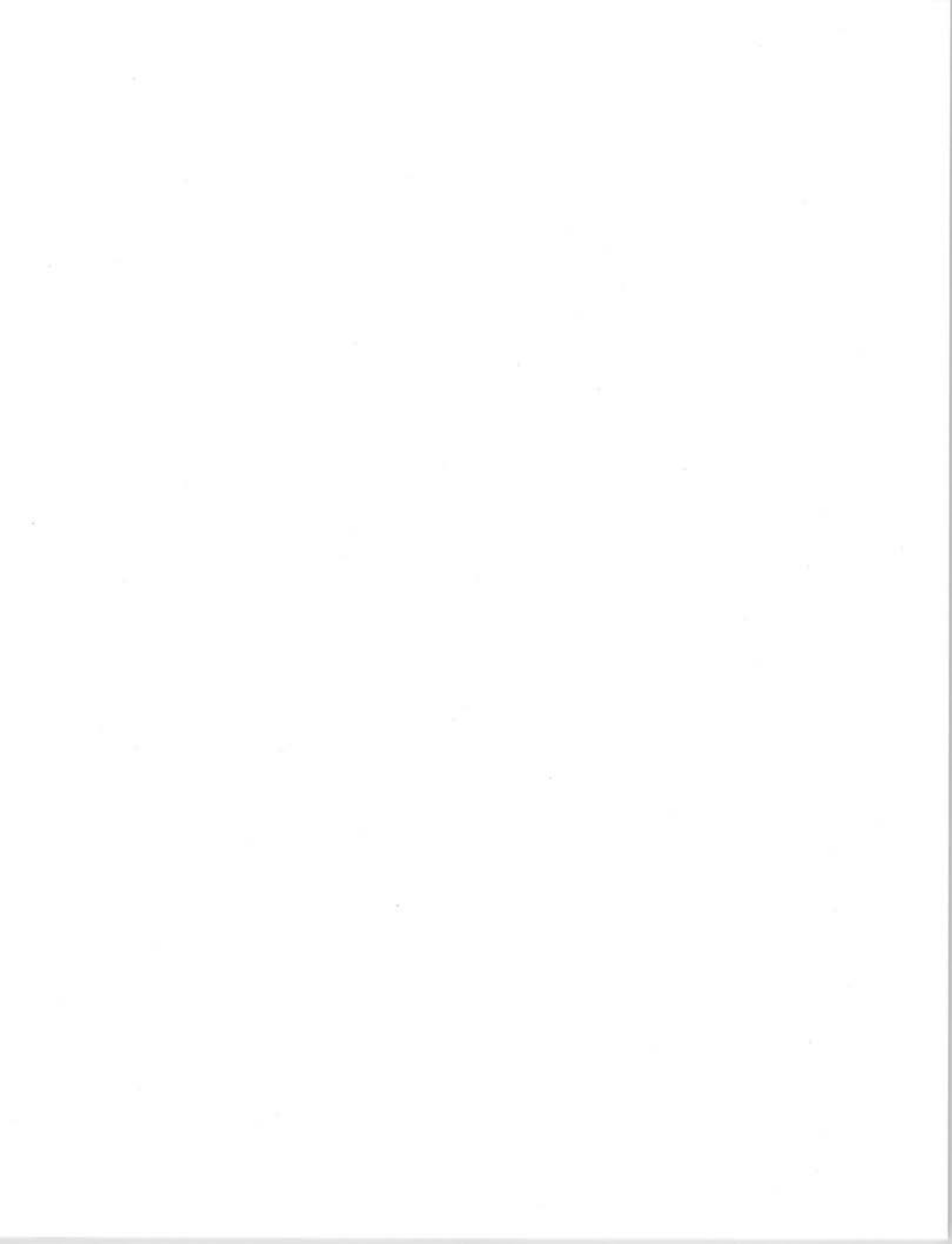
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	138.05			
July	0			
Aug	0			
Sep	0			
Oct	138.05			
Nov	0			
Dec	0			
Total	276.10			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dave Bond
Name (print)
Estate of Ross Johnston
Company
21/06/2018
Date (day/month/year)

Dave Bond
Signature
Operator
Title
Colleen Johnston Ross
Signature - Estate Trustee of the Estate of Ross Johnston
Johnston
Signature - Estate Trustee of the Estate of Ross Johnston





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2017

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367 Chatham ON N7M 5K5	

Well Name IMP No737 ImpHarSub11 Col S 81-1-1	Source Pool Colchester Pool
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T000186	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2002	700	31	
Feb	1790	700	28	
Mar	1873	700	31	
April	1824	700	30	
May	1675	700	31	
June	1614	700	30	
July	1883	700	31	
Aug	1930	700	31	
Sep	1671	700	30	
Oct	1697	700	31	
Nov	1759	700	30	
Dec	1770	700	28	
Total	21,488		362	
Cum. Total**	379,585			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Andrew Gaiswinkler

Name (print)

GEL Exploration Limited

Company

08/02/2018

Date (day/month/year)


Signature

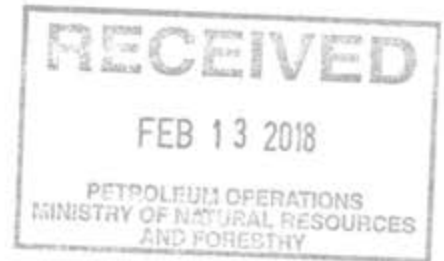
President

Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519-354-4755	Fax # 519-354-1730
Address PO Box 367 Chatham ON N7M 5K5		

Well Name Algonquin # 23, Colchester South 8-81-1	Source Pool Colchester Pool
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T012024	
Well Status - Mode* Abandoned	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	Well plugging completed May 11 2017
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	0	0	0	
Cum. Total**	46278			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Andrew Gaiswinkler

Name (print)

GEL Exploration Limited

Company

08/02/2018

Date (day/month/year)

Signature

President

Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator K & W DRILLING LTD.	Tel. # 519-834-2339	Fax #
Address 2581 DURYEE ST. P.O. BOX 242 OIL SPRINGS, ON N0N 1P0		

Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence No. T007319	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2723		28	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35500		365	
Cum. Total**	213,194		2,193	

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

Donna Barnes
Signature

K & W DRILLING LTD
Company

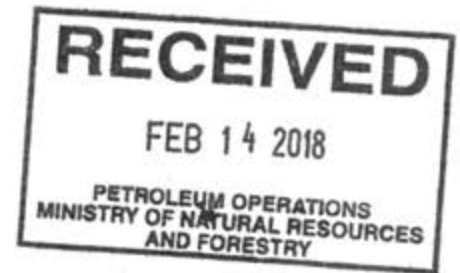
BOOKKEEPER
Title

05/02/18
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 582 1844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Mid Petrolia #1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006846</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1080	Vacuum	31	
Feb	964	" "	28	
Mar	1080	" "	31	
April	1044	" "	30	
May	1080	" "	31	
June	1044	" "	30	
July	1080	" "	31	
Aug	1080	" "	31	
Sep	1044	" "	30	
Oct	1080	" "	31	
Nov	1044	" "	30	
Dec	1080	" "	31	
Total	12700		365	
Cum. Total**	374511			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
 Name (print)

[Signature]
 Signature

Lambton Area Industries
 Company

President
 Title

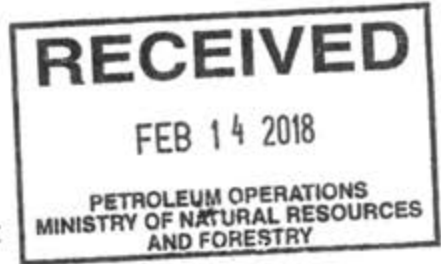
Feb 12, 2018
 Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2017



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # ⁵¹⁹ <u>8621844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 21</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006089</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	400	NIL	31	
Feb	356	"	28	
Mar	400	"	31	
April	386	"	30	
May	400	"	31	
June	386	"	30	
July	400	"	31	
Aug	400	"	31	
Sep	386	"	30	
Oct	400	"	31	
Nov	386	"	30	
Dec	400	"	31	
Total	4700		365	
Cum. Total**	216,450			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Feb 12, 2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 882 1844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 138</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T012142</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	400	NIL	31	
Feb	356	"	28	
Mar	400	"	31	
April	386	"	30	
May	400	"	31	
June	386	"	30	
July	400	"	31	
Aug	400	"	31	
Sep	386	"	30	
Oct	400	"	31	
Nov	386	"	30	
Dec	400	"	31	
Total	4700		365	
Cum. Total**	27031			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
 Name (print)

[Signature]
 Signature

Lambton Area Industries
 Company

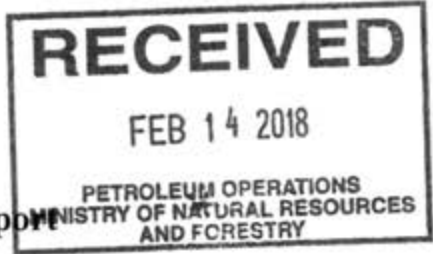
President
 Title

Feb 12, 2018
 Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 882-1844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 73</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T003663</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1183	Vacuum	10	
Feb	1183	" "	10	
Mar	1183	" "	10	
April	1183	" "	10	
May	1183	" "	10	
June	1183	" "	10	
July	1183	" "	10	
Aug	1183	" "	10	
Sep	1183	" "	10	
Oct	1183	" "	10	
Nov	1183	" "	10	
Dec	1183	" "	10	
Total	14200		120	
Cum. Total**	375916			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

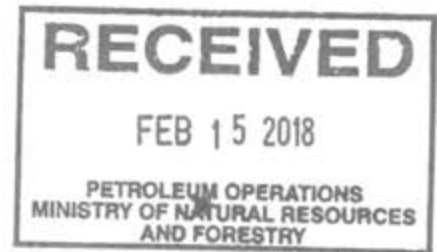
President
Title

Feb 12, 2018
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**
For the Year 2017



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator: On-Energy Corp.	Tel. # 519-695-3811	Fax #519-695-3852
Address: 185 McEwan St., Bothwell, ON N0P 1C0		

Well Name: Canadian Kewanee No. 102	Source Pool: Produced Water From Unit 3
Township: Aldborough	Source Formation: Dundee
Lot: 2 Concession: Gore	Disposal Formation: Detroit River/Bass Island
Well Licence No.: 1499	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2680.55	170	31	
Feb	3148.12	170	28	
Mar	2759.85	170	31	
April	2708.20	170	30	
May	2906.87	170	31	
June	2916.24	170	30	
July	3116.66	170	31	
Aug	3242.37	170	31	
Sep	3151.94	170	30	
Oct	3237.13	170	31	
Nov	3262.24	170	30	
Dec	3247.93	170	31	
Total	36378.10		365	
Cum. Total**	329180.70			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

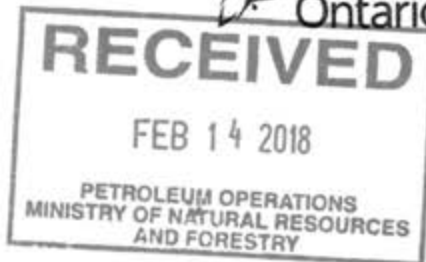
Jane Lowrie
Name (print)

Signature

On-Energy Corp.
Company

President
Title

15/02/2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	MARGARET POPE	Tel. #	519-359-6631	Fax #	
Address	703E-3777 RIVERSIDE DR E, WINDSOR ON N8Y 4W6				

Well Name	POPE DISPOSAL WELL	Source Pool	BOTHWELL/THAMESVILLE
Township	ZONE	Source Formation	DUNDEE
Lot	14 Concession	Disposal Formation	DETROIT RIVER
Well Licence No.	7443		
Well Status - Mode*	ACTIVE DISPOSAL		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	119	VACUUM	30	
Feb	106	VACUUM	29	
Mar	118	VACUUM	30	
April	106	VACUUM	29	
May	119	VACUUM	31	
June	117	VACUUM	30	
July	110	VACUUM	31	
Aug	108	VACUUM	30	
Sep	108	VACUUM	30	
Oct	110	VACUUM	31	
Nov	121	VACUUM	30	
Dec	107	VACUUM	30	
Total	1349		361	
Cum. Total**	33656.79			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARGARET POPE
Name (print)

[Signature]
Signature

POPE OIL WELLS
Company

OWNER / OPERATOR
Title

FEBRUARY 13, 2018
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator R.A. EDWARD OIL PRODUCTION	Tel. # 519-882-4954 Fax #
Address 10340 LIVEOAK CRES. GRAND BEND ON N0M 1TO PO BOX 533	

Well Name FLUSHER #1 DISPOSAL	Source Pool PETROLIA
Township ENNISKILLEN	Source Formation DEVONIAN
Lot 11 Concession 12	Disposal Formation DETROIT RIVER
Well Licence No. T007318	
Well Status - Mode* ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	936.59			
Feb	909.69			
Mar	976.44			
April	1135.93			
May	849.7			
June	745.01			
July	1761.72			
Aug	1090.88			
Sep	1068.84			
Oct	297.34			
Nov	1723.26			
Dec	301.54			
Total	11796.94			
Cum. Total**	436797.8			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

F. JORDAN EDWARD
 Name (print)

Signature *F. Jordan Edward*

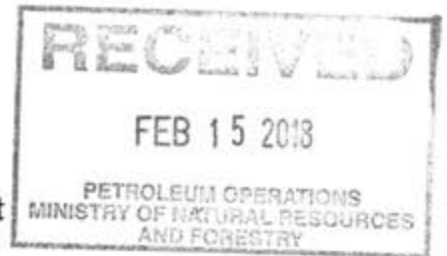
R. A. EDWARD OIL PRODUCTION
 Company

MANAGER
 Title

JANUARY 17, 2018
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2017

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: Roskoil Historic Oil Producers Inc.	Tel. # 519-683-4639 Cell # 519-436-5912
Address: 2607 Roady Park Rd., Box 262, Oil Springs, ON N0N 1P0	

Well Name: Ross 1 Disposal, Enniskillen 4-1-17-II	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot: 17 Concession: II	Disposal Formation: Detroit River
Well Licence No.: T007593	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	138.05			
July	0			
Aug	0			
Sep	0			
Oct	138.05			
Nov	0			
Dec	0			
Total	276.10			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dave Bond

Name (print)

Roskoil Historic Oil Producers Inc.

Company

13/02/2018

Date (day/month/year)


Signature

Operator

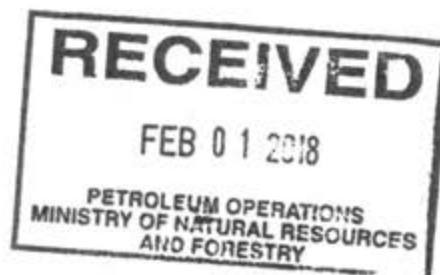
Title





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator S&S Energy Resources inc.	Tel. # (519) 674-2358 Fax # (519) 674-2532
Address 4065 La Salle Line Petrolia NON 1RO	

Well Name BCR#1	Source Pool
Township Enniskillen	Source Formation
Lot 12 Concession 12	Disposal Formation
Well Licence No. T006275	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3820		31	
Feb	3890		29	
Mar	3856		31	
April	3898		30	
May	3894		31	
June	3998		30	
July	3830		31	
Aug	3920		31	
Sep	3840		30	
Oct	3940		31	
Nov	3892		30	
Dec	3854		31	
Total	46632		365	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John-Paul Swayze
 Name (print)

Signature

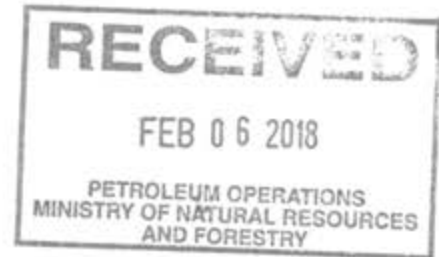
S&S Energy Resources inc.
 Company

Owner
 Title

24/01/2018
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2017

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>S.T. RANDALL</u>	Tel. # <u>519 383 5419</u> Fax #
Address <u>4776 MARTHAVILLE RD. RR#3 PETROLIA ON. N0N1R0</u>	

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEY</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>13</u>	Disposal Formation <u>PETROIT</u>
Well Licence No. <u>T00 6973</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	405.2	0 KPAG	31	
Feb	368.6	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	0 KPAG	365	
Cum. Total**	82,827.2	0 KPAG	6207	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

STEVE RANDALL
 Name (print)

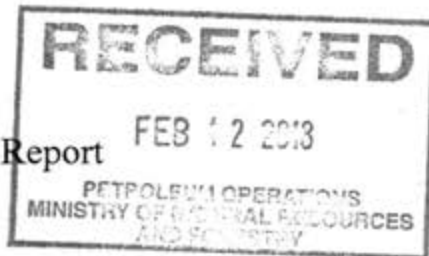
S.T. Randall
 Signature

S.T. RANDALL
 Company

OWNER / OPERATOR
 Title

02 02 2018
 Date (day/month/year)

Annual Subsurface Oil Field Fluid Disposal Report for the year 2017



Form 9 To: the Minister of Natural Resources

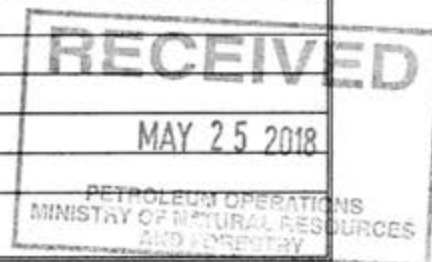
Operator: SYALB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407.15		31	
Feb	2174.2		28	
Mar	2407.15		31	
April	2329.5		30	
May	2407.15		31	
June	2329.5		30	
July	2407.15		31	
Aug	2407.15		31	
Sep	2329.5		30	
Oct	2407.15		31	
Nov	2329.5		30	
Dec	2407.15		31	
Total	28342.25		365	
Cum. Total**	478131.10			

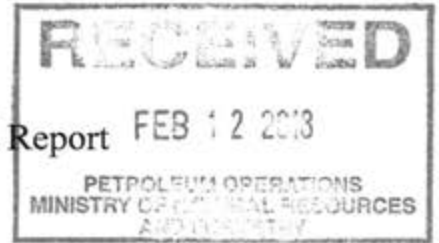


**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 07 / 18
Signature: <i>Trevor Brand</i>	Position Held: PRESIDENT

Annual Subsurface Oil Field Fluid Disposal Report **FEB 12 2018**
 for the year 2017



Form 9 To: the Minister of Natural Resources

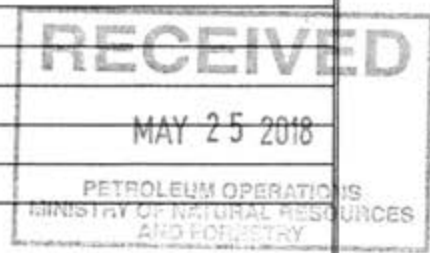
Operator: SYALB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T0011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407.15		31	
Feb	2174.2		28	
Mar	2407.15		31	
April	2329.5		30	
May	2407.15		31	
June	2329.5		30	
July	2407.15		31	
Aug	2407.15		31	
Sep	2329.5		30	
Oct	2407.15		31	
Nov	2329.5		30	
Dec	2407.15		31	
Total	28342.25		365	
Cum. Total**	236682.10			



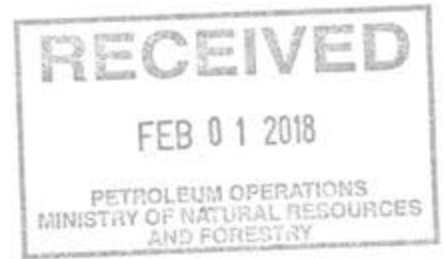
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 07 / 18
Signature: <i>Trevor Brand</i>	Position Held: PRESIDENT



Ministry of Natural Resources
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2017

Form 9 To: the Minister of Natural Resources

Operator: TAQA North Ltd.	Tel. # 878-1006	Fax # 472-7897
Address: 21609 Kintyre Line Rodney, ON, N0L 2C0		

Well Name: CCS #10 - McMillan No.27	Source Pool: Rodney Unit
Township: Aldborough	Source Formation: Columbus
Tract 5 Concession V	Disposal Formation: Detroit River
Well Licence # T001311	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	8,040	350 to 1750 kPa	31	
Feb	6,874	350 to 1750 kPa	28	
Mar	5,672	350 to 1750 kPa	31	
April	7,883	350 to 1750 kPa	30	
May	8,765	350 to 1750 kPa	31	
June	8,708	350 to 1750 kPa	30	
July	10,216	350 to 1750 kPa	31	
Aug	8,793	350 to 1750 kPa	31	
Sept	7,112	350 to 1750 kPa	30	
Oct	8,381	350 to 1750 kPa	31	
Nov	6,271	350 to 1750 kPa	30	
Dec	4,813	350 to 1750 kPa	31	
Total	91,528		365	
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	15-Feb-18
Signature:	Position Held: Engineering Consultant



Ministry of Natural Resources
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2016

Form 9 To: the Minister of Natural Resources

Operator:	TAQA North Ltd.	Tel. #	878-1006	Fax #	472-7897
Address:	21609 Kintyre Line Rodney, ON, N0L 2C0				

Well Name:	CCS #10 - McMillan No.27	Source Pool:	Rodney Unit
Township:	Aldborough	Source Formation:	Columbus
Tract	5 Concession V	Disposal Formation:	Detroit River
Well Licence #	T001311	Disposal Pool:	
Well Status - Mode*:	BD - ACT		

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	9,368	700 to 1750 kPa	31	
Feb	8,375	700 to 1750 kPa	29	
Mar	10,894	700 to 1750 kPa	31	
April	11,643	700 to 1750 kPa	30	
May	11,313	700 to 1750 kPa	31	
June	7,143	700 to 1750 kPa	30	
July	7,494	700 to 1750 kPa	31	
Aug	5,995	700 to 1750 kPa	31	
Sept	5,083	700 to 1750 kPa	30	
Oct	5,871	700 to 1750 kPa	31	
Nov	8,094	700 to 1750 kPa	30	
Dec	7,286	700 to 1750 kPa	31	
Total	98,559			
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-17
Signature:		Position Held:	Engineering Consultant



RECEIVED
 JAN 25 2018
 PETROLEUM OPERATIONS
 MINISTRY OF NATURAL RESOURCES
 AND FORESTRY

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

RECEIVED
 JAN 10 2018
 PETROLEUM OPERATIONS
 MINISTRY OF NATURAL RESOURCES
 AND FORESTRY

For the Year 2017

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address 4281 DISCOVERY LINE PETROLIA ON NON 1R0 P.O. BOX 1480		

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.9788	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	11783			
Cum. Total**	68335			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DOUGLAS CLARK
 Name (print)

Douglas Clark
 Signature

THE PETROLIA DISCOVERY FOUNDATION
 Company

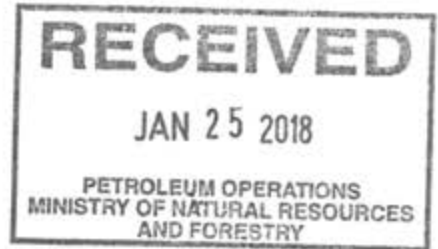
SECRETARY / TREASURER
 Title

JAN. 22. 2018
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2017



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address 4281 DISCOVERY LINE PETROLIA ON NON 1R0 P.O. BOX 1480		

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.7510	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments -- i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	21884			
Cum. Total**	1304047			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Douglas Clark
 Name (print)

[Signature]
 Signature

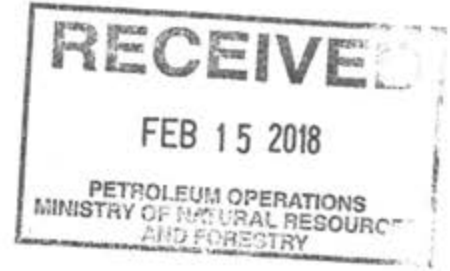
THE PETROLIA DISCOVERY FOUNDATION
 Company

SECRETARY / TREASURER
 Title

JAN. 22. 2018
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**
For the Year 2017



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Union Gas Limited	Tel. # 519-683-4468 Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2.0	700	1	
Feb	0.0	-	0	
Mar	0.0	-	0	
April	0.0	-	0	
May	0.0	-	0	
June	29.2	700	3	
July	63.0	700	5	
Aug	26.8	700	2	
Sep	102.0	700	9	
Oct	68.8	700	9	
Nov	13.1	700	2	
Dec	29.5	700	3	
Total	334.4		34	
Cum. Total**	5557.18		645	

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport
Name (print)

Signature

Union Gas Limited
Company

Transmission Field Superintendent West
Title

Jan 31, 2017
Date (day/month/year)

