Ontario

Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

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FEB 0 1 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

For the Year 2016

Form 9		To the Mir	nister of N	latural l	Resources v.2009-05-31
	398311 Ontario Li 278 Rokeby Line	imited Mooretown, ON N0N 1	мо		Tel. # 519-862-3061 Fax # 519-862-3966
Well Na	me Williams Dis	posal Enniskillen 4-2	-9 XII	Sou	rce Pool Petrolia Pay Zone – Oil Pay 465 Ft
Townsh	ip Enniskillen			Sou	rce Formation Devonian
Lat 9	Concession 12	2		Disp	osal Formation Detroit River
Well Lic	ence No. T00752	25			
Well Sta	atus - Mode* Activ	/e			
Fluid acc fluids we	cepted from other of accepted and	quantity received per	month	X	
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days Dispo		Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31		
Feb	2240	Gravity	29		2
Mar	2480	Gravity	31		
April	2400	Gravity	30		
May	2480	Gravity	31		
June	2400	Gravity	30		
July	2480	Gravity	31		
Aug	2480	Gravity	31		
Sep	2400	Gravity	30		
Oct	2480	Gravity	31		
Nov	2400	Gravity	30		
Dec	2480	Gravity	31		
Total	296,200.0		366		
Cum. Total**	Was 2,292,049.0 2,292,415.0	$\sim$	$\triangleright$	<	1

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Hill Signature

Company 398311 Ontario Limited

Title:

Operator

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For the Year 2016

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PETROLEUM OPERATIONS STRY OF NATURAL RESOURCES AND FORESTRY

		To the Min	ister of Natural		v.2009-05-3
Operator	62,5052	ONTARIO L.	TD.	Cell 1-519-383 Tel. #/->19-882	
	CIODOUE MU	NRO NON IRO			
Address		ARTHAUTLLE R	2.		
and the second	PETROLI	the second se			
Well Nar	me STEUENSON	ATSPOSAL #	Z Sou	rce Poor Bundee	LUCAS FORMATION
Townshi				rce Formation PE	TROLTA FIELD
Lot /	the same statement of the same in the same way to be a same of the same statement of the same statement of the	12	Disp	osal Formation AE	TROIT RIVER ZON
	ence No. 73	97			
Well Sta	tus - Mode* Ac	CTIVE			
' As of D	Dec. 31 - active, su	spended, abandoned	, potential		
Month	Volume Disposed (m <sup>3</sup> )	Average Daily	Days on	the state of the s	vorkovers, treatments, etc.
	Disposed (iii )		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
2003 C.	2190	DN VACCUM	31	-added 13	Lito annulies
57734-		kéng		-added 13 - Pressure	Leto annulies
Feb	2190	DN VACCUM	31	-addert 14 - Pressure Fri, uni	Texted well or l'annel or 15
Feb Mar	2190 2059	DN VACCUM	31 29	- added 19 - Pressure Fri. april P.S.T. A	Texted well or l'annel of 15
Feb Mar April	2190 2059 2190	NUACCUM II II	31 29 31	-added 19 -Pressure Fri. apri P.S.I. 6 on mon	Texted well on fated well on frind of 15 on 10 min - or oct. 3/11 a
Feb Mar April May	2190 2059 2190 2130	NUACCUM II II II	31 29 31 30	-adderf 19 -Pressure Fri. ani P.S.I. f on mon 15 P.S.I.	Texted well on Letter well on 2 mil ot 15 o 10 min - an 0 ct. 3/1t a - hor about 10
Feb Mar April May June	2190 2059 2190 2130 2190 2180	NUACCUM II II II II II II	31 29 31 30 31	- added 19 - Pressure Fri. apri P. S.I. f on mon 15 P.S.I muss	0 0 T
Feb Mar April May June July	2190 2059 2190 2130 2190	NUACCUM II II II II II II	31 29 31 30 31 30 31	-adderf 19 -Pressure Prisure P.S.I. f on mon 15 P.S.I min.	· for about 10
Feb Mar April May June July Aug	2190 2059 2190 2130 2130 2190 2190 2190 2190	NUACCUM II II II II II II II II II	31 29 31 30 31 30	-added 19 -Pressure Fri apri P. S.I. f on mon 15 P.S.I min -Well is c and Cai	0 0 T
Feb Mar April May June July Aug Sep	2190 2059 2190 2130 2130 2190 2180 2190	11 11 11 11 11 11 11 11 11 11	31 29 31 30 31 30 31 31 31	-adder 19 -Pressure Fri. apri P. S. I. b on mon 15 P.S. I min. - Wall is c and Fri. The con	· for about 10
Feb Mar April May June July Aug Sep Oct	2190 2059 2130 2130 2130 2130 2130 2190 2190 2130	11 11 11 11 11 11 11 11 11 11	31 29 31 30 31 30 31 31 30	- well is a and Fri. The corre	her about 10 her ked every A to make sure
Jan Feb Mar April May June July Aug Sep Oct Nov Dec	2190 2059 2190 2130 2130 2190 2190 2190 2190 2190 2190 2190	11 11 11 11 11 11 11 11 11 11	31 29 31 30 31 30 31 30 31 30 31	-added 13 -Pressure Fri. anie P.S.I. f on mon 15 P.S.I min - Wall is c and (ri. The corre inhibition	· for about 10
Feb Mar April May June July Aug Sep Oct Nov	2190 2059 2130 2130 2130 2130 2130 2190 2130 2190 2130 2190 2130	11 11 11 11 11 11 11 11 11 11	31 29 31 30 31 30 31 30 31 30 31 30	- well is a and Fri. The corre	her about 10 her ked every A to make sure

The undersigned certifies that the information provided herein is complete nd accurate and he/she has authority to bind the operator.

MUNRO LAS

ENSON DEC PROPERTY ST

Date

Signature

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For the Year 2016

Form 9	To the Minister of Natural Resources	v.2009-05-3	
Operator: LONNIE BARNES	Tel. # 519-834-2339	Fax # 519-834-2155	
Address: P.O. BOX 242 OIL SPRINGS, C	DN N9N 1P0		

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE		
Township: ZONE	Source Formation: COLUMBUS ZONE Disposal Formation: DETROIT RIVER ZONE		
Lot 7 Concession 8			
Well Licence No.: T007536			
Well Status - Mode*: ACTIVE			

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1821	1447.38	31	
Feb	2300		29	
Mar	1436		31	
April	1436		30	
May	2515		31	
June	2495		30	
July	2175	0	31	
Aug	-			repairs
Sep	2485		30	
Oct	2285		31	
Nov	1232		30	
Dec	1231		31	
Total	21411		335	
Cum. Total**	673647		8909	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES Name (print)

ma Barnes Signature

BARNES BOTHWELL

BOOKEEPER Title

Company

20/01/2017 Date (day/month/year) RECEIVED

JAN 27 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

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JAN 27 2017

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PETROLEUM OPERATIONS STRY OF NATURAL RESOURCES AND FORESTRY MINISTRY

#### For the Year 2016

Form 9 To the Minister of	Natural Resources v.2009-05-3
Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242, Oil Springs, ON NON	1P0
Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone

Township: Enniskillen		nniskillen	Source Formation: Columbus Zone
Lot	18	Concession 2	Disposal Formation: Detroit River
Well	Licence	No. 7538	
Well	Well Status - Mode* BD-ACT		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? 🗘 Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1087.78	No pressure	31	
Feb	1139.13		29	
Mar	1180.51		31	
April	1394.31		30	
May	1327.48		31	
June	1341.45		30	
July	1267.26		31	
Aug	1296.59		31	
Sep	838.81		30	
Oct	842.07	1.1	31	
Nov	839.22		30	
Dec	842.69		31	
Total	13397.30		366	
Cum. Total**	472886.23		9649	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Horner ma

Donna Barnes Name (print)

Signature

Barnes Oil Co. Company

bookeeper Title

20/01/2017 Date (day/month/year)



#### Oil, Gas and Salt Resources Act

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### Annual Subsurface Oil Field Fluid Disposal Report AND FORESTRY for the year 2016

To: the Minister of Natural Resources Form 9

Operator: Walter Brand JOANNE BRAND	Tel. #: 519 - 882 - 2004 Fax #:
Address: 4185 Oil Heritage Road, Petrolia, ON N0N 1R0	

Well Name: Ultimatum 89	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 2-1 Lot 14 Concession IX	Disposal Formation: DETROIT RIVER
Well Licence #: T007822	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes Fluid accepted from other operators? X. No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	625		31	
Feb	625		29	
Mar	625		31	
April	625		30	
May	625		31	
June	625		30	
July	625		31	
Aug	625		31	
Sep	625		30	
Oct	625		31	
Nov	625		30	
Dec	625		31	
Total	7500		366	
Cum. Total**	359658	14		

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to	to bind the operate	tor
---	---------------------	-----

Name: WALTER BRAN	& JOANNE BRAND	Date: FEB. 07 / 17	
Signature:	ne Brand	Position Held: Owner / Operator	
0			

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PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

For the Year \_ 2016

erm 9	Т	o the Minister of Natural Re	sources (-	0	Gay.2009-05-31
Operator	CANFLOD SNIKON MAY	Mr. Vervices	Tel. # 8	82-023 Fax#	882-3420
Address	360 CONTRE SAREET,	PETROLIA ON	MARIO	NON 1 RO	
	E. A. Las			1.111	00 0 0

Well Name Hom Son #	Source Pool UTN FULL PROPERTY
Township EHHISKINGH (VETROLIA)	Source Formation
Lot 2 Concession XI	Disposal Formation DETKON KIVER FORE
Well Licence No. 0000 1696	
Well Status - Mode* ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3,240			
Feb	3,274			
Mar	2,593		×.	
April	2,693			
May	3,604			
June	2,733			
July	3,355			
Aug	2,633			
Sep	2,829			
Oct	2970			
Nov	2,911			
Dec	3,296			
Total				
Cum. Total**	36,131			

\* \*Cumulative volume disposed since the well was first activated.

The undersign that the information provided herein is complete and accurate he/she has authority to bind the operator. Name (print) Signature FWRAJ STRVI RAL MANDGER CB Title Company 2017 Date (day

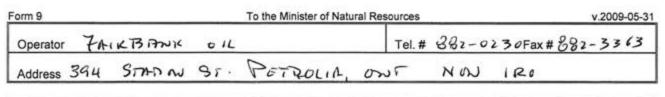


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PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

For the Year 2016



Well Name INP 138 TAIRIBANK	Source Pool OIL SPROUSS		
Township ENNISKILLEN 3-18-1	Source Formation Down in		
Lot 18 Concession II	Disposal Formation Det ROT RIVER		
Well Licence No. 7054			
Well Status - Mode* Achve			

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				2
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	58,000		365	
Cum. Total**	58,000			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CO. FAIROMAK

Signature

Company Orly

Title

100 13/12 Date (d



For the Year 2016

Form 9		To the Minister of Natural Resources v.2009-05-3
Operator	TAIRBANK OIL	Tel. # 82-0230 Fax # 822-3363
Address	394 STATIN ST	PETROGIA, UNIT, NON IRO
Well Nan	DR IMPANIA PZA	Source Pool of Contract

Well Name IM PERIAL 830	Source Pool QIL SPRINGS	
Township ENNISKILLEN	Disposal Formation DETROIT RIVER	
Lot 17 Concession IT		
Well Licence No.		
Well Status - Mode*		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	9			
Feb				
Mar				
April				
May				
June				
July	-			
Aug				
Sep				
Oct				
Nov				
Dec		N		
Total	8,000	GAAWFY	365	<i>a</i> .
Cum. Total**	6,000			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRDANK Name (print)

Signature

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FEB 1 4 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

vanne (prin

TAIRBANK OIL

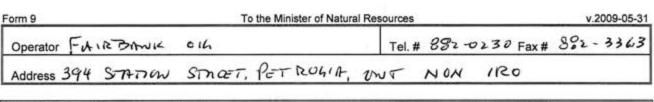
Title

Company

Date (day



For the Year 2016



Well Name FAIRBANK #3	Source Pool On SPRINGS		
Township ENALSKILLEN	Source Formation Deven in		
Lot 17 Concession (	Disposal Formation DETROIT RIVEN		
Well Licence No. 7365			
Well Status - Mode* A en uz			

\* As of Dec. 31 - active, suspended, abandoned, potential

I No Fluid accepted from other operators? 
Ves If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				54
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8,000	GRAMTY	365	
Cum. Total**	224,400			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CAARLES FAIRDAWR Name (print)

0 Signature

FAMBANK OIL Company

255 IDONT

TEB 13/17 Date (day/month/year)

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PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

#### Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2016

Form 9 To the Minis	ter of Natural Resources v.2009-05-31
Operator FAILUSAWIK 014	Tel # 882-0230 Fax # 882-3363
Address 394 STATION ST. PET	DOLIA, ONT
Well Name RITNING #1 3-18-4	Source Pool Devin Inv

Township	Source Formation					
Lot 18 Concession 1	Disposal Formation DET ROIT RIVER.					
Well Licence No.						
Well Status - Mode*						

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.	
Jan					
Feb					
Mar					
April				TD12182	
May				101210-	
June					
July		· · · · · · · · · · · · · · · · · · ·			
Aug					
Sep					
Oct					
Nov					
Dec					
Total	50				
Cum. Total**	105				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRAWIL

Name (print)

FAINBANK OIL

Title

Date (day/month/year)



For the Year 2016

Form 9		To the Minister of Na	tural Res	ources		_	v.2009-05-31
Operator TAILBAN	JK 014			Tel. #	882-0230	Fax #	882-3363
Address 394 STADI	w 97.	PETROLIA,	NON	IR	0		-

Well Name MATHESON #1	Source Pool OIL SPRINGS
Township KNNISICILLEN	Source Formation Drown
Lot J Concession 19	Disposal Formation DETROIT RIVER
Well Licence No. 7074	
Well Status - Mode* ACTVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? 
Yes D No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				A CONTRACT OF A
May				
June				DOFCZ.
July				1007574.
Aug				
Sep				di seconda d
Oct				
Nov				
Dec				
Total	7,000	GRAVIM	365	
Cum. Total**	179,733			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C. O FAIRBANK Name (print)

Signature

016 Company

Title

Date (d

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

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For the Year 2016



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PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9	To the Minister of Natural Resources	v.2009-05-31	
Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296	
Address D-309-Commissioners Rd. W. Lo	ondon ON N6J 1Y4		

Well Name: VRI#(Horiz#1), Romney 2-23-V	Source Pool: Various			
Township: Romney	Source Formation: Trenton Group			
Lot: 23 Concession: V	Disposal Formation: Trenton			
Well Licence No.: 10690				
Well Status - Mode*: Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? [	JY	es	No	If yes, attach list of operators from whom
fluids were accepted and quantity received	ed pe	er month o	n a sepa	arate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	307		4	
Feb	287		6	
Mar	413		8	
April	408		5	
May	250		4	
June	154		6	
July	240		6	
Aug	320		7	
Sep	286		5	
Oct	240		4	
Nov	256		5	
Dec	318		5	
Total	3479		65	
Cum. Total**	32257.5		715	$\cap$

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and herein has authority to bind the operator.

ourie

Jane Lowire Name (print)

Signature

Clearbeach	Resources	Inc.
Company		

President Title

14/02/2016 Date (day/month/year)



PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

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FEB 1 5 2017

For the Year 2016

Operator Clearbeach Resources Inc.				Tel. # 519-657-2151		Fax # 519-657-4296
Address	D-309-Commissione	ers Rd. W. London ON	N6J 1Y4			
Well Nar	me: Clearbeach et	al #43		Sour	ce Pool: Produced Water	from Clearbeach
Townshi	p: Dunwich			Sour	ce Formation: Dundee	
Lot: A	Concession: A			Disp	osal Formation: Bass Isla	nd/Bertie
Well Lice	ence No.: 12152					
Well Sta	tus - Mode*: Activ	e				
Fluid acc	cepted from other	spended, abandoned operators?		No n a se		
Jan	0	kPag	0	_		
Feb	0		0			
Mar	0		0	_		
April	0		0	_		
May	0		0			
June	0		0			
July	0		0			
Aug	0		0			
Sep	0		0			
Oct	0		0			
Nov	0		0			
Dec	0		0			
Total	0		0		-	
Cum. Total**	0				$\square$	
* *Cumu	signed certifies that the	based since the well was information provided here		plete a	ited. Indeccurate and heishe has au	uthority to bind the operator

14/02/2016 Date (day/month/year)



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FEB 1 5 2017

For the Year 2016

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9 To	the Minister of Natural Resources v.2009-05-31	
Operator Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296	
Address D-309-Commissioners Rd. W. Lond	on ON N6J 1Y4	
Well Name: CLB Disposal #1 Sombra 3-	-V Source Pool: Produced Water from Becher	
T		

Source Pool: Produced Water from Becher
Source Formation: Dundee
Disposal Formation: Detroit River/Bass Island

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?		Yes	No	If yes, attach list of operators from whom
fluids were accepted and quantity rece	ived	per mont	h on a sepa	arate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	85.21	0	8	
Feb	64.3	0	4	
Mar	77	0	5	
April	68.7	0	4	
May	79.7	0	4	
June	167.5	0	9	
July	185.5	0	7	
Aug	211	0	8	
Sep	192.7	0	6	
Oct	202.9	0	7	
Nov	201.3	0	8	
Dec	204.5	0	8	
Total	1740.31	0	75	
Cum.	8384.62			$\square$

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he she has authority to bind the operator.

Jane Lowire Name (print)

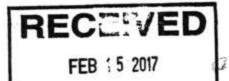
Signature

vourie

Clearbeach Resources Inc. Company President Title

14/02/2016 Date (day/month/year)

Ontario



PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

### For the Year 2010

Form 9		To the Min	ister of Natu	Iral Re	sources	v.2009-05-31
Operator	DenMar	Brines Limi	tecl		Tel. # 519 695 3734 Fax #	519 645 2249
Address	15124 Lor	ywoods Road	, RR3	B	othwell, ON NOP	00
Well Nar		Brines # 11			e Pool	
Townshi	- Julius		S	ource	e Formation Guelphr	Junder
Lot 2			D	ispos	Be Formation Guelphr S	Ziver
	ence No. TOI	1701	*			
Well Sta	tus - Mode* Ac	ctive.				
fluids we	ere accepted and c	operators?  Yes quantity received per r		No a sej	If yes, attach list of operators parate sheet.	from whom
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposa		Comments – i.e. workovers, tre	eatments, etc.
Jan						
Feb						
Mar	0					
April						
May	175	100 ms. 14,5 Kana	30			
June	125	100 ps, 14.5 Kpag 100 ps, 14.5 Kpag	30			
July	275	100051 14.5 KOOS	30		1	
Aug		Louto the				
Sep						
Oct						
Nov						
Dec						
Total	475					
Cum. Total**	3142.86	865 (a) a a			-	•

'Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Mary Ann Ma lich Den Mar Brines Ltd

Acca ts Paulabl

13102/2017 Date (day/month/year)

Ontario

2016

For the Year

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

FEB 1 5 2017

RECEIVEL

Form 9		To the Mir	hister of Natural Res	ources	v.200	09-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nam	ne Cons et al	33817 Mersea 3-13-A		Source Pool	Oilfield Brine	
Township	Mersea			Source Formation	Production formation	
Lot	3 Tract	13 Concession	A	Disposal Formation	Silurian Gasport	
Well Lice	nce No. T006539					
	us - Mode* Active					-
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal		overs, treatments, etc.	
Jan	2,248.00	2,400	31.0			
Feb	2,080.00	2,400	29.0			
Mar	2,064.00	2,400	31.0			
Apr	1,939.00	2,373	30.0			
May	2,009.00	2,400	31.0			
Jun	1,858.00	2,400	30.0			
Jul	1,846.00	2,400	31.0			
Aug	1,545.00	2,429	31.0			
Sep	1,734.00	2,580	30.0	a second second		
Oct	1,608.00	2,600	31.0			
Nov	1,351.00	2,600	30.0			_
Dec	1,539.00	2,600	30.0			
Total	21,821.00					_
Cum. Total **	840,776.00					

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

CL Fussler S

Dundee Oil and Gas Limited

Company

14/Feb/2017 Date (day/month/year)

Senior Engineer

Title





FEB 1 5 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9		To the Minister of Nat	tural Resources		v.2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, Londo	on, Ontario N6E 1R6			

For the Year 2016

Well Na	ime	Cons et a	al 34335 N	Aersea 3-15-I		Source Pool	Oilfield Brine
Townsh	ip	Mersea				Source Formation	Production formation
Lot	3	Tract	15	Concession	1	Disposal Formation	Ordovician
Well Lic	cence No.	T007201					
Well Sta	atus - Mode*	Active					

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators	Yes	X No	
In yes, attach list of operators from whom fluid	is were accepted an	d quantity received per month on se	parate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	388.00	171	7.0	
Feb	442.00	156	9.0	
Mar	655.00	100	9.0	
Apr	482.00	100	10.0	
May	654.00	177	13.0	
Jun	686.00	300	14.0	
Jul	684.00	145	11.0	
Aug	686.00	100	19.0	
Sep	660.00	142	14.0	
Oct	528.00	267	10.0	
Nov	613.00	300	10.0	
Dec	522.00	100	9.0	
Total	7,000.00			
Cum. Total **	75,559.90			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

CL Justers

Dundee Oil and Gas Limited

Company

14/Feb/2017

Date (day/month/year)

Senior Engineer

Title



2016

For the Year

FEB 1 5 2017

RECEIVED

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9		To the M	linister of Natural Res	ources	v.2009-05
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario	N6E 1R6		
Well Nar	me CONS et a	al 34012 Mersea 6-23-VII		Source Pool	Oilfield Brine
Townshi	p Mersea		1.	Source Formation	Production formation
Lot	6 Tract	23 Concession	VII	Disposal Formation	Trenton/Kirkfield
Well Lice	ance No. T006935				
	tus - Mode* Active				
In yes, at	cepted from other operato ttach list of operators from	rs Yes n whom fluids were accept	ed and quantity re		separate sheet.
In yes, a Month	ttach list of operators from	whom fluids were accept	ed and quantity re Days on	eceived per month on	separate sheet. sovers, treatments, etc.
Month	Volume Disposed (m <sup>3</sup> )	n whom fluids were accept	ed and quantity re Days on Disposal	ceived per month on	
Month Jan	ttach list of operators from	Average Daily Injection Pressure kPag	Days on Disposal 31.0	ceived per month on	
Month Jan Feb	Volume Disposed (m <sup>3</sup> ) 2,560.00 2,990.00	Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal	ceived per month on	
Month Jan Feb Mar	Volume Disposed (m <sup>3</sup> ) 2,560.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0	ceived per month on	
Month Jan Feb Mar Apr	Volume           Disposed (m³)           2,560.00           2,990.00           3,157.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0 31.0	ceived per month on	
Month Jan Feb Mar Apr May	Volume           Disposed (m³)           2,560.00           2,990.00           3,157.00           2,935.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0 31.0 30.0 31.0 30.0 30.0	ceived per month on	
Month Jan Feb Mar Apr May Jun	Volume           Disposed (m³)           2,560.00           2,990.00           3,157.00           2,935.00           2,972.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0 31.0 30.0 31.0 31.0	ceived per month on	
Month Jan Feb Mar Apr May Jun Jun Jul Aug	ttach list of operators from Volume Disposed (m³) 2,560.00 2,990.00 3,157.00 2,935.00 2,972.00 2,981.00 3,024.00 2,788.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0 31.0 30.0 31.0 31.0 31.0 31.0 31.0 31	ceived per month on	
Month Jan Feb Mar Apr May Jun Jun Jul Aug Sep	ttach list of operators from Volume Disposed (m³) 2,560.00 2,990.00 3,157.00 2,935.00 2,972.00 2,981.00 3,024.00 2,788.00 2,858.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0 31.0 30.0 31.0 31.0 31.0 31.0 31.0 31	ceived per month on	
Month Jan Feb Mar Apr May Jun Jul Jul Aug Sep Oct	ttach list of operators from Volume Disposed (m³) 2,560.00 2,990.00 3,157.00 2,935.00 2,972.00 2,981.00 3,024.00 2,788.00 2,858.00 3,069.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0 31.0 30.0 31.0 31.0 31.0 31.0 31.0 31	ceived per month on	
Month Jan Feb Mar Apr May Jun Jul Jul Aug Sep Oct Nov	Volume           Disposed (m³)           2,560.00           2,990.00           3,157.00           2,935.00           2,972.00           2,981.00           3,024.00           2,858.00           3,069.00           2,849.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0 31.0 30.0 31.0 31.0 31.0 31.0 31.0 31	eceived per month on	
Month Jan Feb Mar Apr May Jun Jul Jul Aug Sep Oct Nov Dec	Volume           Disposed (m³)           2,560.00           2,990.00           3,157.00           2,935.00           2,972.00           2,981.00           3,024.00           2,858.00           3,069.00           2,849.00           2,872.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0 31.0 30.0 31.0 31.0 31.0 31.0 31.0 31	eceived per month on	
	Volume           Disposed (m³)           2,560.00           2,990.00           3,157.00           2,935.00           2,972.00           2,981.00           3,024.00           2,858.00           3,069.00           2,849.00	h whom fluids were accept Average Daily Injection Pressure kPag	ed and quantity re Days on Disposal 31.0 29.0 31.0 30.0 31.0 31.0 31.0 31.0 31.0 31	eceived per month on	

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

husles ٢ CL Signature

Dundee Oil and Gas Limited

Company

/Feb/201-14

Date (day/month/year)

Senior Engineer Title



2016

For the Year

FEB 1 5 2017 PETROLEUM OPERATIONS

RECEIVED

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9		To the Mir	nister of Natural Res	ources		v.2009-05-3
Operator	Dundee Oil and Gas Limi	ited	Tel. # 519	-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Str	reet South, London, Ontario N	6E 1R6			
Well Nan	ne CONS et a	I 33826 - Mersea 7-13-I		Source Pool	Oilfield Brine	
Township	o Mersea	2		Source Formation	Production formation	8
Lot	7 Tract	13 Concession	1	Disposal Formation	Cambrian	
Well Lice	ence No. T007947					
	tus - Mode* Active					
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal		overs, treatments, etc.	
Jan	16.00	2,400	1.0			
Feb	16.00	2,400	1.0			
Mar	65.00	2,400	4.0			
Apr	48.00	2,400	4.0			
May	51.00	2,400	6.0			_
Jun	156.00	2,400	10.0			
Jul Aug	204.00 233.00	2,400	12.0			
Sep	15.00	2,500	1.0			
Oct	20.00	2,600	2.0			
	291.00	2,600	9.0			
Nov Dec	37.00	2,600	1.0			
Nov		2,600	1.0			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

Justis Signature

Dundee Oil and Gas Limited

Company

14, Feb/201-

Date (day/month/year)

Senior Engineer



2016

For the Year

RECEIVED
FEB 1 5 2017
PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOLUTIONS

AND FORESTRY

Form 9		To the Mir	ister of Natural Res	ources	v.2009-0
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6		
Well Nan	ne CONS et a	34352 Romney 2-15-III		Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Lot	2 Tract	15 Concession	111	Disposal Formation	Black River
Well Lice	ance No. T007421				
Nell Stat	tus - Mode* Active				
	epted from other operato		X		
	Volume	Average Daily Injection	Days on		separate sheet. sovers, treatments, etc.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal		1
Month Jan	Volume Disposed (m³) 6,774.00	Average Daily Injection Pressure kPag 2,891	Days on Disposal 31.0		1
Month Jan Feb	Volume Disposed (m³) 6,774.00 6,157.00	Average Daily Injection Pressure kPag 2,891 2,814	Days on Disposal 31.0 29.0		1
Month Jan Feb Mar	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964	Days on Disposal 31.0 29.0 31.0		1
Month Jan Feb Mar Apr	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0		1
Month Jan Feb Mar Apr May	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00 6,615.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0 31.0		1
Month Jan Feb Mar Apr May Jun	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00 6,615.00 6,615.00 6,497.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0 31.0 30.0 30.0		1
Month Jan Feb Mar Apr May Jun Jun	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00 6,615.00 6,615.00 6,497.00 6,806.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964 2,964 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0 31.0 30.0 31.0 30.0 31.0		1
Month Jan Feb Mar Apr May Jun Jun Jul	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00 6,615.00 6,615.00 6,497.00 6,806.00 6,330.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964 2,964 2,964 2,964 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0 31.0 30.0 31.0 31.0 31.0		1
Month Jan Feb Mar Apr May Jun Jun Jul Aug Sep	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00 6,615.00 6,615.00 6,497.00 6,806.00 6,330.00 6,276.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0 31.0 30.0 31.0 31.0 31.0 30.0		1
Month Jan Feb Mar Apr May Jun Jul Aug Sep Dot	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00 6,615.00 6,615.00 6,497.00 6,806.00 6,330.00 6,276.00 6,068.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0 31.0 30.0 31.0 31.0 31.0 31		1
Month Jan Feb Mar Apr May Jun Jun Jul Aug Sep Dct Nov	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00 6,615.00 6,615.00 6,806.00 6,806.00 6,330.00 6,276.00 6,068.00 4,874.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0 31.0 31.0 31.0 31.0 31.0 31		1
Month Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00 6,615.00 6,497.00 6,806.00 6,330.00 6,276.00 6,068.00 4,874.00 5,754.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0 31.0 30.0 31.0 31.0 31.0 31		1
Month Jan Feb Mar Apr Jun Jul Jul Sep Oct Nov Dec Total Cum.	Volume Disposed (m³) 6,774.00 6,157.00 6,594.00 6,575.00 6,615.00 6,615.00 6,806.00 6,806.00 6,330.00 6,276.00 6,068.00 4,874.00	Average Daily Injection Pressure kPag 2,891 2,814 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964 2,964	Days on Disposal 31.0 29.0 31.0 30.0 31.0 31.0 31.0 31.0 31.0 31		1

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

Trush C Signatur

Dundee Oil and Gas Limited

Company

14/Feb/2017

Date (day/month/year)

Senior Engineer



2016

For the Year



PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9		_		To the M	inister of Natur	al Res	ources		v.2009-05-3
Operator	Dundee Oil and G	as Lim	ited		Tel. #	519	-433-7710	Fax #	
Address	Unit B, 1030 Adela	ide St	reet South	, London, Ontario I	N6E 1R6			-	_
Well Nan	ne Rom	ney 3-	-12-IV			-	Source Pool	Oilfield Brine	
Township	Rom	ney					Source Formation	Production formation	
Lot	3 Trac		12	Concession	IV		Disposal Formation	Black River	
Well Lice	nce No. T007	950				_			
	us - Mode* Activ	-				-			
And a standard in the owner water out of the local division of the	ec. 31 - active, sus	pende	d abando	oned potential		_			
Month	Volume Disposed (m <sup>3</sup> )		Average	Daily Injection kPag	Days on Disposal		Comments - i.e. work	overs, treatments, etc.	
Jan		•				-			
Feb		17.00		2,000	E	1.0			
Mar		10.00		400	1	1.0			
Apr		•				-			
May		00.00		100	-	1.0			
Jun		10.00		1,000		1.0			
Jul		17.00	-	1,000	1	1.0			
Aug		-	-	100		-			_
Sep		24.00	<u> </u>	100		1.0			
Oct Nov		17.00		150		1.0			
Dec		2.00	-	1,000		1.0			_
Total	2	\$7.00							
Cum. Total **	561.1								

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

Justas Signature

Dundee Oil and Gas Limited

Company

14/Feb/201-

Date (day/month/year)

Senior Engineer



FEB 1 5 2017 PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

RECEIVED

		For the Year	201	6	
Form 9		To the Min	ister of Natural Res	ources	v.2009-05-31
Operator	Dundee Oil and Gas Lim	Ited	Tel. # 519	-433-7710	Fax#
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6		
Well Nam	ne PPC Roch	ster #5 - Rochester 4-10-I E	BR	Source Pool	Bryndale & Rochester Pools
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	4 Tract	10 Concession	1	Disposal Formation	Sherman Falls
Well Lice	nce No. T007960				
	us - Mode* Active				
	epted from other operato tach list of operators from	rs Yes whom fluids were accepte		8	separate sheet.
	Disposed (m <sup>3</sup> )	Pressure kPag	Disposal		
Jan	131.00	365	17.0		
Feb	158.00	294	18.0		
Mar	113.00	295	10.0		
Apr May	127.00	393	16.0		
May	86.00	381	9.0		
Jun	128.00	329	15.0		
Jul	157.00	378	19.0		
Aug	95.00	280	12.0		
Sep	23.00	200	4.0		
Oct	199.00	347	17.0		
Nov	143.00	369	13.0		
Dec	296.00	407	28.0		
Total	1,656.00				
Cum. Total **	23,448.00	the well was first activet			

Senior Engineer

Title

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

Justers CL Signature

Dundee Oil and Gas Limited

Company

14/Feb/2017

Date (day/month/year)



PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

FEB 1 5 2017

RECEIVED

		For the Year	201	6	
Form 9		To the Min	ister of Natural Res	sources	v.2009-05-3
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6		
Well Nan	ne PPC et al l	Rochester #10H (Horiz. #1)	Rochester 5-10	Source Pool	Bryndale & Rochester Pools
Township		1		Source Formation	Sherman Falls, Coboconik Zones
Lot	5 Tract	10 Concession	1	Disposal Formation	Sherman Falls
Well Lice	ence No. T008195				
the second s	tus - Mode* Active				
Month	Volume Disposed (m <sup>a</sup> )	Average Daily Injection	Days on	Comments - i.e. work	overs, treatments, etc.
Jan	766.00	Pressure kPag 365	Disposal 17.0		
Feb	831.00	294	18.0		
Mar	433.00	295	10.0		
Apr	721.00	393	16.0		
Apr May	429.00	381	9.0		
Jun	715.00	329	15.0		
Jul	879.00	0.40	19.0		
		378			
Aug	559.00	280	12.0		
Sep	199.00	280 200	12.0 4.0		
Sep Oct	199.00 728.00	280 200 347	12.0 4.0 17.0		
Sep Oct Nov	199.00 728.00 536.00	280 200 347 369	12.0 4.0 17.0 13.0		
Aug Sep Oct Nov Dec Total	199.00 728.00	280 200 347	12.0 4.0 17.0		

d since the well was first act

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

Justers CL

Dundee Oil and Gas Limited Company

14/Feb/2017

Date (day/month/year)

Senior Engineer



2016

For the Year

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

FEB 1 5 2017

RECEIVED

Form 9		To the Min	nister of Natural Res	ources	v.2009-05-3
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6		
Well Nar	me PPC Roch	ester #2, Rochester 7-16-I	I-EBR	Source Pool	V Rochester 1-17-II EBR Pool - U
Township	p Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	7 Tract	16 Concession	11	Disposal Formation	Sherman Falls
Well Lice	ence No. T007944				
	tus - Mode* Active				
server and the local data in the proof	ec. 31 - active, suspende	d, abandoned, potential			and the grant of the second second
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	kovers, treatments, etc.
Jan	811.00	350	14.0		
Feb	620.00	350	11.0		
Mar	1,175.00	227	21.0		
Apr	839.00	210	14.0		
May	1,287.00	110	22.0		
Jun	833.00	166	16.0		
Jul	596.00	129			
Aug	1,067.00	173			
Sep	1,396.00	462			
Oct	764.00	172			
Nov	904.00	419			
Dec	182.00		3.0		
Total	10,474.00				
Cum. Total **	53.879.00				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

Tursh

Dundee Oil and Gas Limited

Company

14/Feb/201-Date (day/month/year)

Senior Engineer

Ontario

2016

# RECEIVED FEB 1 5 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9		To the Minister of Natural Resources						
Operator	Dunder	e Oil and Gas L	imited		Tel. #	519-433-7710	Fax #	
Address	Unit B,	1030 Adelaide	Street Sout	th, London, Ontario I	N6E 1R6			
Well Na	ime	CONS e	t al 33823	Mersea 1-12-A		Source Pool	Oilfield Brine	
Townshi	ip	Mersea				Source Formation	Production formation	
Lot	1	Tract	12	Concession	A	Disposal Formation	Trenton/Kirkfield	

Well Licence No. T006826 Well Status - Mode\* Active

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators	Yes	X No	
In yes, attach list of operators from whom fluid	s were accepted and	quantity received per month o	n separate sheet.

For the Year

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,036.00	2,400	31.0	
Feb	957.00	2,400	29.0	
Mar	1,191.00	2,400	31.0	
Apr	1,038.00	2,373	30.0	
May	1,049.00	2,400	31.0	
Jun	989.00	2,400	30.0	
Jul	1,080.00	2,400	31.0	
Aug	1,175.00	2,429	31.0	
Aug Sep	1,275.00	2,580	30.0	
Oct	1,253.00	2,600	31.0	
Nov	1,196.00	2,600	30.0	
Dec	1,271.00	2,600	31.0	
Total	13,510.00			
Cum. Total **	169,449.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

Juste

Dundee Oil and Gas Limited

Company

14/Feb/2017

Date (day/month/year)

Senior Engineer



For the Year 2016

Form 9		To the Minister of Nat	ural Resources		v.2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, Lond	on, Ontario N6E 1R6			

Well Name	Howard 1-96-STF	R BF	Source Pool	Oilfield Brine
Township	Howard		Source Formation	Production Formation
Lot	Concession	1-96-STR BF	Disposal Formation	Cambrian
Well Licence No.	T008230			2011 C
Well Status - Mode*	Active			

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	855.12	2,522	31.0	
Feb	490.72	2,447	22.0	
Mar	844.23	2,421	27.0	
Apr	926.81	2,420	30.0	
May	797.48	2,520	29.0	
Jun	701.76	2,671	23.0	
Jul	793.01	2,733	31.0	
Aug	827.81	2,811	31.0	
Sep	1,129.48	3,125	30.0	
Oct	803.28	3,080	31.0	
Nov	797.48	3,278	30.0	
Dec	622.62	3,426	30.0	
Total	9,589.80	9589.8	345.00	
Cum. Total **	222,336.52			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

CL Jussus

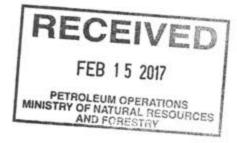
Dundee Oil and Gas Limited

Company

14/Feb/2017

Date (day/month/year)

Senior Engineer





2016 For the Year

	20	r	0		
_				_	_

Form 9		To the Minister of Nat	ural Resources		v.2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, Londo	n, Ontario N6E 1R6			

Well Name	Consumers' 34047, Southwold-C-Plan #39	Source Pool	Oilfield Brine
Township	Southwold	Source Formation	Production Formation
Lot	Concession 39	Disposal Formation	Cambrian
Well Licence No.	T006984		
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.53	0	1.0	
Feb			•	
Mar				
Apr	3•.3		× .	
Mar Apr May		-		
Jun		-		
Jun Jul				
Aug Sep Oct Nov				
Sep		-	-	
Oct				
Nov	•			
Dec	10.00	-	2.0	
Total	10.53			
Cum. Total **	127,528.64		3	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

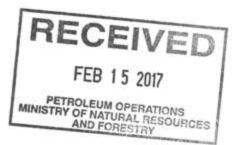
CL Jumber S

Dundee Oil and Gas Limited

Company

14/Feb/2017 Date (day/month/year)

Senior Engineer





Oil, Gas and Salt Resources Act

#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2016

Form 9		To the Minister of Nat	ural Resources		v.2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, C	Ontario N6E 1R6			

Well Name Township		TLM (Disposal #1) Malahide 5-27-I	Source Pool	Oilfield Brine
		Malahide	Source Formation Production Formation	
Lot	5	Concession 27	Disposal Formation	Cambrian
Well Li	cence No.	T010456		
Well Status - Mode*		Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	174.67	4,757	22.0	
Feb	134.78	4,599	23.0	
Mar	210.64	4,414	28.0	
Apr	189.79	4,798	30.0	
May	327.44	5,038	30.0	
Jun	340.27	5,010	23.0	
Jul	293.92	4,241	26.0	
Aug	279.69	4,290	28.0	
Sep	364.72	3,588	28.0	
Oct	520.33	4,766	26.0	
Nov	295.50	4,561	27.0	
Dec	237.10	4,436	26.0	
Total	3,368.85			
Cum. Total **	148,441.93			

Senior Engineer

Title

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

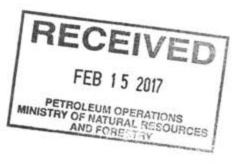
CL Justers Signature

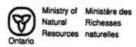
Dundee Oil and Gas Limited

Company

14/Feb/2017

Date (day/month/year)





### Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2016

Form 9 To: the Minister of Natural Resources

Operator: Estate of Ross Johnston	Tel. # n/a Fax #
Address: P.O. Box 262, Oil Springs, ON N0N 1P0	

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?	□ Yes	D No	If yes, attach l
were accepted and quantity received per	month on a sep	arate sheet.	

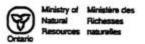
If yes, attach list of operators from whom fluids

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			DEOENCED
Feb	116.44			RECEIVED
Mar	0			
April	0			FEB 1 4 2017
May	0			PETROLEUM OPERATIONS
June	0			MINISTRY OF NATURAL RESOURCES AND FORESTRY
July	116.44			
Aug	0			1
Sep	116.44			
Oct	0			
Nov	0			
Dec	0	-		
Total	349.32			
Cum. Total**				

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DAY& BOND	Date: February 10, 2017
Signature: Mul and	Position Held: Estate of Ross Johnston



Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2016</u>

Form 9	To: the M	inister of Natural Resou	irces	
Operator	Fairfield (	I Field		Tel # Fax #
Address 511 Albert Blvd.				519862-5425
	Corunna, C	nt. NONIGO	1	
Well Nan		n Disposal		urce Pool: Rothwell
Townshi		LONE		urce Formation: Dev.
Tract		Concession VIII		sposal Formation: Detroit
Well Lic	100	7241	Dis	sposal Pool:
-	tus - Mode*: A	ctive		
AS OF L	Jec. 31 - Acuve, sus	pended, abandoned, tes	sting, potentia	al
Month	Vohme Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
lan.	91.36	50	31	
Feb	87.48		29	RECEIVED
Aar	84.0		31	
April	101.08		30	JAN 2 5 2017
lay	84.64		31	JAN 2 5 2011
une	93.8		30	PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES
uly	100.8		31	AND FORESTRY
ng	93.32		31	
ep	105.16		30	
Oct	88.76		31	
lov	95.12		30	1
)ec	100.0		31	
otal	1125.52		366	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lee Prennan	Date: 34 Jan. 2017
Signature: Les Vyennan	Position Held:



For the Year \_\_\_\_\_2016

RECEIVED

FEB 1 4 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

v.2009-05-31

Form 9

To the Minister of Natural Resources

Operator GEL EXPLORATION LIMITED

Tel. # 519-354-4755 Fax # 519-354-1730

Address PO BOX 367, CHATHAM ON N7M 5K5

Well Name IMP No737 ImpHarSub11 Col S 81-1-1	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T000186	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	755	700	19	
Feb	1243	700	29	
Mar	1208	700	31	2.
April	1531	700	30	
May	1393	700	31	
June	1072	700	30	
July	1000	700	31	
Aug	1556	700	27	
Sep	1686	700	30	
Oct	1779	700	31	
Nov	1715	700	30	
Dec	1717	700	31	
Total	16655		350	
Cum. Total**	358097			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Signature

Title

Andrew Gaiswinkler

Name (print)

President

GEL Exploration Limited

Company

09/02/17

Date (day/month/year)



For the Year \_\_\_\_\_ 2016

Form 9

To the Minister of Natural Resources

Operator GEL EXPLORATION LIMITED

Tel. # 519-354-4755 Fax # 519-354-1730

Address PO BOX 367, CHATHAM ON N7M 5K5

Well Name Algonquin # 23, Colchester South 8-81-	-1 Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No.T012024	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	536	700	19	
Feb	580	700	29	
Mar	747	700	31	
April	324	700	30	
May	579	700	31	
June	859	700	30	
July	1060	700	31	
Aug	165	700	27	
Sep	187	700	30	
Oct	155	700	31	
Nov	90	700	30	
Dec	63	700	31	
Total	5345	700	350	
Cum. Total**	46278			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Signature

Title

Andrew Gaiswinkler

Name (print)

President

**GEL Exploration Limited** 

Company

09/02/17

Date (day/month/year)

RECEIVED

FEB 1 4 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

v.2009-05-31

Ontario

For the Year 2016

FEB 1 5 2017	
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PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9	To the Minister of Natural Resources	v.2009-05-3
Operator - Homex Development	Tel. # 519-695-2595 Fax #	

Address c/o Darren Morningstar Oil Springs, Ont. Box 160 NON 1P0

Well Name T/	A-10086-01124-29	Source Pool
Township - Er	nniskillen	Source Formation – Dundee
Lot - 17	Concession - II	Disposal Formation – Detroit River
Well Licence	No. 01124P	
Well Status -	Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attac fluids were accepted and quantity received per month on a separate sheet. No If yes, attach list of operators from whom

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	446	None	31	
Feb	342	None	29	
Mar	334	None	31	
April	341	None	30	
May	388	None	31	
June	342	None	30	
July	401	None	31	
Aug	372	None	31	
Sep	540	None	30	
Oct	513	None	31	
Nov	401	None	30	
Dec	312	None	31	
Total	4826			
Cum. Total**				

\* \*Cumulative volume disposed since the well was first activated.

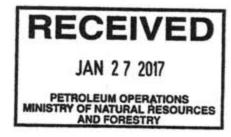
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

ALLAN MORNING-STAR Allan Monnyste Name (and) Homex Realty 6 Signature DevelopEment SecretARY

# FLUID DISPOSAL FROM OTHER OPERATORS

# 2016

MONTH	DON KERSEY	MITCHELL BROTHER	
January	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
February	302.82 m <sup>3</sup>	101.43 m <sup>3</sup>	
March	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
April	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>	
May	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
June 302.82 m <sup>3</sup>		104.93 m <sup>3</sup>	
July 302.82 m <sup>3</sup>		108.43 m <sup>3</sup>	
ugust 302.82 m <sup>3</sup>		108.43 m <sup>3</sup>	
September	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>	
October 302.82 m <sup>3</sup>		108.43 m <sup>3</sup>	
November 302.82 m <sup>3</sup>		104.93 m <sup>3</sup>	
December 302.82 m <sup>3</sup>		108.43 m <sup>3</sup>	
TOTALS 3633.84 m <sup>3</sup>		1276.66 m <sup>3</sup>	



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## Oil, Gas and Salt Resources Act Annual Subsurface **Oil Field Fluid Disposal Report**

JAN 27 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

### For the Year 2016

Form 9	To the Min	ister of Natural Resources	v.2009-05-31
Operator K & W DRILLING L	TD.	Tel. # 519-834-2339	Fax #519-834-2155
Address 2581 DURYEE ST. P	.O. BOX 242 OIL SPR	RINGS, ON NON 1P0	

Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA		
Township: ENNISKILLEN	Source Formation: DUNDEE		
Lot II Concession XII	Disposal Formation: DETROIT RIVER		
Well Licence No. T007319			
Well Status - Mode* ACT			

\* As of Dec. 31 - active, suspended, abandoned, potential

No If yes, attach list of operators from whom Fluid accepted from other operators? Yes fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2820		29	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35597		366	
Cum. Total**	177,694		1,828	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES Name (print)

monogaras Signature

K & W DRILLING LTD Company

BOOKKEEPER Title

19/01/17 Date (day/month/year)

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Ontario

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### Oil, Gas and Salt Resources Act **Annual Subsurface Oil Field Fluid Disposal Report**

For the Year 2016

FEB 1 0 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Operator	Lambton +	trea Industr	nes	519 Tel. # 0821844 Fax#		
Address	Box 659 f	Petrolia 0	a a	ION 120		
Well Nar	ne Jacque	\$ #73	Sou	rce Pool Partnolia		
Township Enniskillen				Source Formation Dundee		
Lot 17 Concession 10			Disp	Disposal Formation Detroit River		
Well Licence No. T003663						
Well Stat	tus - Mode*	Active				
Month	Volume Disposed (m <sup>3</sup> )	uantity received per r Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc		
Jan	1183.3	Vacuum	16	A		
Feb	and the second data was a second data w	NN NN	10			
reb	1183.3					
10000	1183.3	11 4	10			
Mar		11 4 11 a				
Mar April	1183.3		10			
Mar April May	1183.3		10			
Mar April May June	1183.3 1183.3 1183.3		10			
April May June July Aug	1183.3 1183.3 1183.3 1183.3		10 10 10			
Mar April May June July Aug Sep	1183.3 183.3 183.3 183.3 183.3 183.3 183.3 183.3		10 10 10 10			
Mar April May June July Aug Sep	1183.3 1183.3 1183.3 1183.3 1183.3 1183.3		10 10 10 10 10			
Mar April May June July Aug Sep Oct	1183.3 183.3 183.3 183.3 183.3 183.3 183.3 183.3		10 10 10 10 10 10			
Mar April May June July Aug Sep Oct Nov Dec	1183.3 1183.3 1183.3 1183.3 1183.3 1183.3 1183.3 1183.3		10 10 10 10 10 10 10			
Mar April May June July	1183.3 183.3 183.3 183.3 183.3 183.3 183.3 183.3 183.3		10 10 10 10 10 10 10 10			

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Name (print) Jac

Signature

President

Lam bton Area I Company ustries

Title

Deb 8,2017 Date (day/month/year)

Ontario

For the Year 2016

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FEB 1 0 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9	To the Minister of	Natural Resources v.2009-05-3
Operator Laun b tun	Avea Industries	Tel. # 0021844 #
Address Box 659	Petrolia ON	HONTRO
Well Name Jac	arres # 138	Source Pool Petrolia
Township		Course Formation

Weil Name Socares - 128	Source Pool Periotica
Township Enniskullen	Source Formation Dundee
Lot 17 Concession 10	Disposal Formation Detroit River
Well Licence No. TOIZIHZ	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	398	NIL	31	
Feb	374	u.	29	
Mar	398	~	31	
April	386	ĸ	30	
May	39B	4	31	
June	386	"	30	
July	398	**	31	
Aug	398	**	31	
Sep	386		30	
Oct	398	"	31	
Nov	386		30	
Dec	318	*	31	
Total	4704	**	366	
Cum. Total**	22331	÷.		

\* \*Cumulative volume disposed since the well was first activated.

dustnies

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Title

Ed Name (prin

Signature President

Lambton Area]

Date (day/month/year)



For the Year 201 6



FEB 1 0 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9	To the Minister of Nat		ral Resources		v.2009-05-31
Operator Lambton	Area Industries		Tel.	Tel. # 98 2184 4Fax#	
Address Box 659	Petrolia	90	NON	120	
Mall Name			NON	~	

Well Name Jacques # 21	Source Pool Vertrolia
Township Enniskillion	Source Formation Dundee
Lot 17 Concession X	Disposal Formation Detroit River
Well Licence No. TO06089	
Well Status - Mode + Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

No No Fluid accepted from other operators? Yes If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	398	NIL	31	
Feb	374	~	29	
Mar	398	~ ~	31	
April	386	**	30	
May	398		30	
June	386		30	
July	398		31	
Aug	398	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	31	
Sep	386		30	
Oct	398		31	
Nov	386		30	
Dec	398	4	31	
Total	4704		366	
Cum. Total**	211,750			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and helshe has authority to bind the operator.

Ed Name (print) 10

Area Industries Lam bten Company

Signature President

Title



For the Year 2016

R	E	С	E	IV	Έ	D
		0	_			

FEB 1 0 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Operator	Lambtin	Area Industri	ios	519 Tel. # 682 1844 Fax#
		1		
Address	Box 659	Petrola O	NON NON	ILRO
Well Na	me Hid D	etvolia #1	Sour	ce Pool Petrolia
Townshi		skillon		ce Formation Dundee
Lot V	3 Concession	the second se		osal Formation Detroit River
	ence No. To	/		
		Active		
As of D		spended, abandoned	, potential	
		operators?  Yes uantity received per r		
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc
Jan	1140	Vacuum	31	
Feb	1070	" "	29	
Mar	1140		31	
		11 1	30	
April	1100		20	
April May	1100		31	
May	The second		the second se	
May June	1140	~ ~	31	
May June July	1140		31	
May June July Aug	1140		31 30 31 31	
May June July Aug Sep	1140 1100 1140 1140		31 30 31 31	
	1140 1100 1140 1140 1140		31 30 31 30 30 30	
May June July Aug Sep Oct Nov	1140 1100 1140 1140 1140 1140		30 30 30 30 30 30 30 30 30 30 30 30 30 3	
May June July Aug Sep Oct	1140 1140 1140 1140 1140 1140 1140		301 301 301 301 010	

The undersigned certifies that the information provided herein is complete and accorate and he/she has authority to bind the operator.

Name (print) Signature Presiden Lambton Area Title Company

Date (



Well Licence No.: 1499 Well Status - Mode\*: Active

# Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report



FEB 1 5 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

For the Year 2016

Form 9 To the Mini	ister of Natural Resources v.2009-05-31
Operator: On-Energy Corp.	Tel. # 519-695-3811 Fax #519-695-3852
Address: 185 McEwan St., Bothwell, ON NOP 1C0	
Well Name: Canadian Kewanee No. 102	Source Pool: Produced Water From Unit 3
Township: Aldborough	Source Formation: Dundee
Lot: 2 Concession: Gore	Disposal Formation: Detroit River/Bass Island

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3463.3	170	31	
Feb	1464.7	161.1	19	
Mar	0	0	0	
April	1023.8	170	17	
May	2573.0	170	31	
June	2493.5	170	30	
July	2842.7	17	31	
Aug	3176.6	175.5	31	
Sep	3077.9	175.7	30	
Oct	3051.	170	31	
Nov	3064.8	170	30	
Dec	2947.6	170	31	
Total	29179.10		312	
Cum. Total**	292802.60			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie Name (print)

Signature

On-Energy Corp. Company President Title

Date (day/month/year)

15/02/2017

ourie

REC	Ontario	Ann	and Salt Reso ual Subsu luid Disp	
MA	R 1 0 2017	For the	Year	016
PETROLE MINISTRY OF M Form SAND	UM OPERATIONS IATURAL RESOURCE FORESTRY	S To the Min	ister of Natural	Resources v.2009-05-31
Operato	101101	no. 0	PE	Tel. # 519-359-6631
Address	3913 WBOT	-		ELLON NOP ICO
Well Sta * As of I Fluid ac	14       Concession         vence No.       7         atus - Mode*       1         Dec. 31 - active, surrective, surrective       1         cepted from other of       1	RR SOFLON 443 ACTIVE DISP spended, abandoned operators?  Ves	GwcChs Disp DUS AL I, potential	If yes, attach list of operators from whom
fluids we Month	Volume Disposed (m <sup>3</sup> )	uantity received per r Average Daily Injection Pressure kPag	Days on Days on Disposal	eparate sheet. Comments – i.e. workovers, treatments, etc.
Jan	93	VACUUM	31	
Feb	93	VACUUM	29	
Mar	80	VACUKM	31	
April	116	VACUUM	30	
May	105	VACUUM	31	
June	80	VACUUM	30	
July	96	VACUUM	3(	
Aug	116	VACUUM	31	
Sep	105	VACUUM	30	
Oct	80	VACUUM	31	
Nov	116	VACUUM	30	
Dec	100	VACUUM	31	
Total	1180		366	
Cum. Total**	32,307.79			

\* \*Cumulative volume disposed since the well was first activated,

The undersigned certifies that the information provided herein is complete and accurate and herein has authority to bind the operator.

OPE HRGA Signature to Name (print) - WELLS Title OPERATOR OWNER POPE 1L CH 7

Date (day/mor



PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

JAN 2 6 2017

RECEIVED

# For the Year 2016

	v.2009-05-3	
Operator R.A. EDWARD OIL PRODUCTION Tel. # 519 238 1503	Fax #	

Well Name FLUSHER #1 Disposal	Source Pool	Petrolia
Township ENNISKILLEN	Source Formation	Devonian
Lot 11 Concession 12	Disposal Formation	Detroit River
Well Licence No. T007318		
Well Status - Mode* ACTIVE		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? (es X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	905.28			
Feb	1069.9			
Mar	707.87			
April	1764.55			
May	1137.93			
June	891.197			
July	1692.52			
Aug	1131.06			
Sep	1129.28			
Oct	752.39			
Nov	1932.33			
Dec	1044.25	(		
Total	1457.53			
Cum. Total**	425,000.86			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

F. JORDAN EDWARD Name (print)

Eaux 2 Signature

Manager

R. A. EDWARD OIL PRODUCTION Company

Title

\_17\_/JAN/2017

Intario

For the Year 2016

MAR 2 9 2017

RECEIVED

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9	To the Minister of Natural Resources	v.2009-05-31
Operator S&S Energy Resources inc.	Tel. # (519) 674-2358	3 Fax # (519) 674-2532
Address 4065 La Salle Line Petrolia N	ON 1RO	
Well Name BCR#1	Source Pool	
Township Enniskillen	Source Formation	
Lot 12 Concession 12	Disposal Formation	
Well Licence No. T006275		
Well Status - Mode* Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3620		31	
Feb	3490		29	
Mar	3920		31	
April	3898		30	
May	3894		31	
June	3998		30	
July	3954		31	
Aug	3920		31	
Sep	3840		30	
Oct	3934		31	
Nov	3904		30	
Dec	3876		31	
Total	69068		365	
Cum. Total**				

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John-Paul Swayze Name (print)

Signature

S&S Energy Resources inc. Company

Owner Title

24/01/2017 Date (day/month/year)

Ontario

MAR 2 9 2017

RECEIVED

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

# For the Year 2016

Form 9		To the Minis	ster of Natural F	Resources	v.2009-05-3
Operator	S&S Energy Resou	irces inc.		Tel. # (519) 674-2358 Fax #	(519) 674-2532
Address	4065 La Salle Line I	Petrolia NON 1RO			
Well Nar	me BCR#1		Sou	rce Pool	
Townshi	p Enniskilllen		Sou	rce Formation	
Lot 12	Concessi	on 12	Disp	osal Formation	
Well Lice	ence No. T006275				
Well Sta	tus - Mode* Active	)			
Fluid acc	cepted from other	spended, abandoned operators?			tors from whom
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on	Comments – i.e. workovers,	treatments, etc.
Jan	3620		31		

		111 0.9		
Jan	3620		31	
Feb	3490		29	
Mar	3920		31	
April	3898		30	
May	3894		31	
June	3998		30	
July	3954		31	
Aug	3920		31	
Sep	3840		30	
Oct	3934		31	
Nov	3904		30	
Dec	3876		31	
Total	69068		365	
Cum. Total**				

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Signature 4

S&S Energy	Resources	inc.
Company	0.005	

Owner Title

24/01/2017 Date (dev/month/year)

John-Paul Swayze Name (print)

RECEIVED Ontario FEB 0 7 2017 Oil, Gas and Salt Resources Act PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES CT AND FORESTRY Annual Subsurface Oil Field Fluid Disposal Report. For the Year 2016 Form 9 To the Minister of Natural Resources v.2009-05-31 579 383 5419\_ Tel.# Operator S.T. RANDALL Fax # Address 4716 MARTHAVILLE RD. RR#3 PETROLIA ON NON IRO Well Name C. R. DISPOSAL Source Pool PETROLIA Source Formation DEVONIAN Township ENNISKILLEN Disposal Formation DETROIT Lot 8 Concession 13 Well Licence No. Too 6973 Well Status - Mode\* ACTIVE \* As of Dec. 31 - active, suspended, abandoned, potential No No Fluid accepted from other operators? Yes If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Volume Average Daily Month Days on Comments - i.e. workovers, treatments, etc. Disposed (m<sup>3</sup>) Injection Pressure Disposal kPag Jan 31 405.2 O KPAG Feb 21 365.9 Mar . . 31 405.2 April . . 312.1 30 May . . 405.2 31 1 1 June 392.1 30 July 405.2 . . 31 Aug . . 405.2 31 Sep 392.1 ... 30 Oct 31 . . 405.2 Nov . . 30 392.1 ( 1 Dec 405.2 31 Total 4770.7 0 KPAG 366 Cum.

\* \*Cumulative volume disposed since the well was first activated.

O KPAG

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

5,842

78,056.5

Total\*\*

SIEVE KANDALL Name (orini) S.T. RANDALL Company DWNER OPERATOR Title

06 02 2017 Date (day/monit/year)

# Annual Subsurface Oil Field Fluid Disposal Report for the year 2016

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. #: 519 - 312 - 6974	Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA		
ONTARIO, NON 1R0		

Well Name: SYLAB # 2	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T0011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

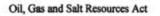
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407.15		31	
Feb	2174.2		29	DECEN
Mar	2407.15		31	RECEIVED
April	2329.5		30	
May	2407.15		31	FEB 1 3 2017
June	2329.5		30	PETROLEUM OPERATIONS
July	2407.15		31	MINISTRY OF NATURAL RESOURCES
Aug	2407.15		31	AND FUILSTRY
Sep	2329.5		30	
Oct	2407.15		31	
Nov	2329.5		30	
Dec	2407.15		31	
Total	28342.25	2	366	
Cum. Total**	208339.85			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to	to bind the operator
---	----------------------

Name: TREVOR BRAND	Date: FEB. 03 / 17
Signature: Lever Bray	Position Held: PRESIDENT





# Annual Subsurface Oil Field Fluid Disposal Report for the year 2016

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. #: 519 - 312 - 6974	Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA		
ONTARIO, NON 1R0		

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407.15		31	
Feb	2174.2		29	RECEIVED
Mar	2407.15		31	
April	2329.5		30	FEB 1 3 2017
May	2407.15	-	31	
June	2329.5		30	PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES
July	2407.15	1	31	AND FORESTRY
Aug	2407.15		31	
Sep	2329.5		30	
Oct	2407.15		31 .	
Nov	2329.5		30	
Dec	2407.15		31	
Total	28342.25		366	
Cum. Total**	449788.85			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND		Date: FEB. 03 / 17		
Signature:	Trend Bray	Position Held: PRESIDENT		



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FEB 0 3 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

For the Year \_\_\_\_\_ 2016

Form 9	To the Minister of Natural Res	v.2009-05-3		
Operator THE PETROLIA DISCOVER	Y FOUNDATION INC.	Tel. #	519 882 0897	Fax #
Address 4281 DISCOVERY LINE PET	ROLIA ON NON 1R0 P.O. BC	OX 1480		

Well Name		Source Pool	
Township		Source Formation	
Lot	Concession	Disposal Formation	
Well Lice	ence No.9788		
Well Stat	tus - Mode*		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				2
July				
Aug				
Sep				JE
Oct				0/0
Nov				a -
Dec				A F
Total	1644			alle versit
Cum. Total**	56552			2 0

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) Name (print) Petrolia Discovery foundation Vice Chair Company

Date (day/month/year)

Intario

For the Year \_\_\_\_\_ 2016

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FEB 0 3 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

Form 9	To the Minister of Natural Resources A DISCOVERY FOUNDATION INC. Tel. # 519 882 0897					
Operator THE PETROLIA DISCO	VERY FOUNDATION INC.	Tel. #	519 882 0897	Fax #		
Address 4281 DISCOVERY LINE	PETROLIA ON NON 1R0 P.O.	BOX 1480				

Well Nan	ne ·	Source Pool	
Township		Source Formation	
Lot	Concession	Disposal Formation	
Well Lice	nce No.7510		
Well Stat	tus - Mode*		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes □ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

the second s	AND INCOMENTATION OF THE OWNER OWNER OF THE OWNER OW	COLUMN AND ADDRESS OF TAXABLE PARTY OF TAXABLE PARTY.	Concession of the local division of the loca	States Million and Constraints
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				94
July			1 K	
Aug				
Sep				
Oct				
Nov				
Dec				
Total	31244			
Cum. Total**	1282163			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jawn Specting Jawn Specting Name (print) Retrolia Discovery Foundation Vice Chair Company Man 20/17

Date (d

Ontario

RECEIVED

FEB 1 5 2017

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

# For the Year 2016

Form 9		To the Min	ister of Natural	Resources	v.2009-05-3
Operator	Union Gas Limited	d		Tel. # 519-683-4468	Fax # 519-683-3429
Address	50 Keil Drive N., C	hatham, Ontario N7M 5	M1	1	
Well Nar	ne UD Disposa	1	Sou	rce Pool 167	
Townshi	p Dawn	3.	Sou	rce Formation Guelph	
ot 34 Concession 13			Disp	osal Formation Detroit F	liver (Lucas)
Well Lice	ence No. 9148				
Well Sta	tus - Mode* ACT				
		operators? Yes uantity received per r Average Daily Injection Pressure			
Jan	0	kPag -	0		
Feb	16.1	700	6		
Mar	39.4	700	5		
April	21.0	700	2		
May	0		0		
June	0	-	0		
July	0		0		
Aug	0		0		
Sep	0	-	0		
Oct	8.2	700	1		
Nov	21.2	700	4		
Dec	0	-	0		
Total	105.9	2	18		
Cum. Total**	5222.78		611		

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport Name (print)

0 Signature

Union Gas Limited Company Superintendent Storage Operations Title

Feb 13, 2017 . Date (day/month/year)

		-			