



Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report



For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator 398311 Ontario Limited	Tel. # 519-862-3061 Fax # 519-862-3966
Address 278 Rokeby Line Mooretown, ON N0N 1M0	

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petrolia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Lot 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes  No  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31	
Feb	2240	Gravity	29	
Mar	2480	Gravity	31	
April	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	296,200.0		366	
Cum. Total**	Was 2,292,049.0 2,292,415.0			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Signature

Company 398311 Ontario Limited

Title: Operator





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**  
For the Year 2016



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>BRISOLA ONTARIO LTD.</u>	Call <u>1-519-383-3353</u>
Address <u>C/O DOUG MUNRO NON IR0 R#3 4610 MARTHAVILLE RD. PETROLIA, ONT.</u>	Tel. # <u>1-519-882-2444</u> Fax #

Well Name <u>STEVENSON DISPOSAL #2</u>	Source Pool <u>(DUNDEE) LUCAS FORMATION</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>PETROLIA FIELD</u>
Lot <u>10</u> Concession <u>12</u>	Disposal Formation <u>DETROIT RIVER ZONE</u>
Well Licence No. <u>7397</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure <u>kPag</u>	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2190	<u>ON VACUUM</u>	31	<u>- added 1/2 L. to Annulus</u>
Feb	2059	"	29	<u>- Pressure Tested well on</u>
Mar	2190	"	31	<u>Fri. April 2nd at 15'</u>
April	2130	"	30	<u>P.I.S.I. for 10 min - and</u>
May	2190	"	31	<u>on Mon. Oct. 31st at</u>
June	2130	"	30	<u>15' P.I.S.I. for about 10</u>
July	2190	"	31	<u>min.</u>
Aug	2190	"	31	<u>- well is checked every Mon.</u>
Sep	2130	"	30	<u>and Fri. to make sure</u>
Oct	2190	"	31	<u>The corrosion resistant</u>
Nov	2130	"	30	<u>inhibitor doesn't move.</u>
Dec	2190	"	31	
Total	25,909		366	
Cum. Total**	492,695			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DOUGLAS R. MUNRO  
Name (print)

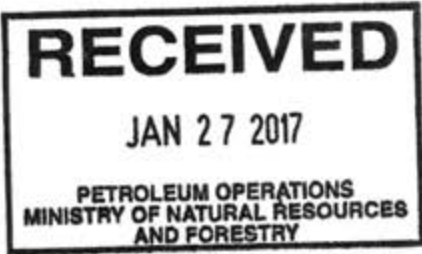
[Signature]  
Signature

STEVENSON OIL PROPERTY  
Company

Owner  
Title

10/01/17  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address: P.O. BOX 242 OIL SPRINGS, ON N9N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1821	1447.38	31	
Feb	2300		29	
Mar	1436		31	
April	1436		30	
May	2515		31	
June	2495		30	
July	2175		31	
Aug	--		--	repairs
Sep	2485		30	
Oct	2285		31	
Nov	1232		30	
Dec	1231		31	
Total	21411		335	
Cum. Total**	673647		8909	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES  
Name (print)

Donna Barnes  
Signature

BARNES BOTHWELL  
Company

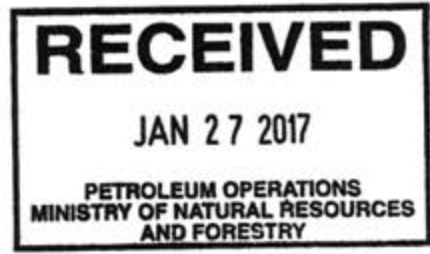
BOOKEEPER  
Title

20/01/2017  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242, Oil Springs, ON N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1087.78	No pressure	31	
Feb	1139.13		29	
Mar	1180.51		31	
April	1394.31		30	
May	1327.48		31	
June	1341.45		30	
July	1267.26		31	
Aug	1296.59		31	
Sep	838.81		30	
Oct	842.07		31	
Nov	839.22		30	
Dec	842.69		31	
Total	13397.30		366	
Cum. Total**	472886.23		9649	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Donna Barnes  
Name (print)

Donna Barnes  
Signature

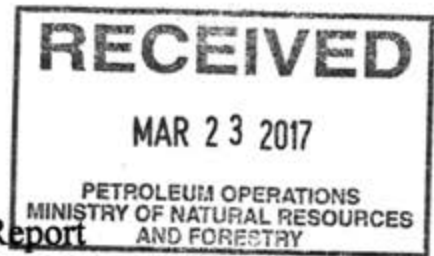
Barnes Oil Co.  
Company

bookkeeper  
Title

20/01/2017  
Date (day/month/year)







## Annual Subsurface Oil Field Fluid Disposal Report for the year 2016

Form 9 To: the Minister of Natural Resources

Operator: <del>Walter Brand</del> <b>JOANNE BRAND</b>	Tel. #: 519 - 882 - 2004 Fax #:
Address: 4185 Oil Heritage Road, Petrolia, ON N0N 1R0	

Well Name: Ultimatum 89	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 2 - 1 Lot 14 Concession IX	Disposal Formation: DETROIT RIVER
Well Licence #: T007822	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	625		31	
Feb	625		29	
Mar	625		31	
April	625		30	
May	625		31	
June	625		30	
July	625		31	
Aug	625		31	
Sep	625		30	
Oct	625		31	
Nov	625		30	
Dec	625		31	
Total	7500		366	
Cum. Total**	359658			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

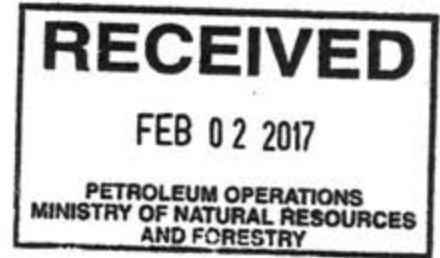
Name: <del>WALTER BRAND</del> <b>JOANNE BRAND</b>	Date: FEB. 07 / 17
Signature:	Position Held: Owner / Operator





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2016



Form 9

To the Minister of Natural Resources

Rev. 2009-05-31

Operator	CANFLOW ENVIRONMENTAL SERVICES	Tel. #	(519) 882-0231	Fax #	(519) 882-3420
Address	360 CENTRE STREET, PETROLIA ONTARIO, N0N 1R0				

Well Name	THOMPSON #1	Source Pool	CANFLOW PROPERTY
Township	ENHISKIWEH (PETROLIA)	Source Formation	
Lot	12 Concession XII	Disposal Formation	DETROIT RIVER ZONE
Well Licence No.	00001696		
Well Status - Mode*	ACTIVE		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3,240			
Feb	3,274			
Mar	2,593			
April	2,693			
May	3,604			
June	2,733			
July	3,355			
Aug	2,633			
Sep	2,829			
Oct	2,970			
Nov	2,911			
Dec	3,296			
Total				
Cum. Total**	36,131			

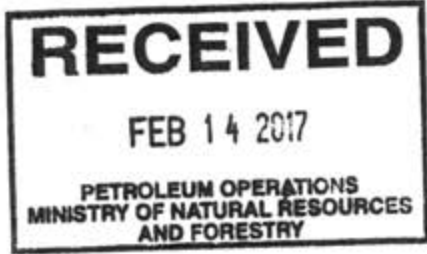
\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Keenan  
 Name (print)  
CANFLOW ENVIRONMENTAL SERVICES  
 Company  
31 / JAN. / 2017  
 Date (day/month/year)

[Signature]  
 Signature  
V.P. GENERAL MANAGER / SALES  
 Title





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>394 STANW ST. PETROLIA, ONT N0W 1R0</u>	

Well Name <u>MP 138 FAIRBANK</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENHASKILLEN 3-18-II</u>	Source Formation <u>DEWAIN</u>
Lot <u>18</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7054</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>		<u>365</u>	
Cum. Total**	<u>1,522,280</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
 Name (print)

[Signature]  
 Signature

FAIRBANK OIL  
 Company

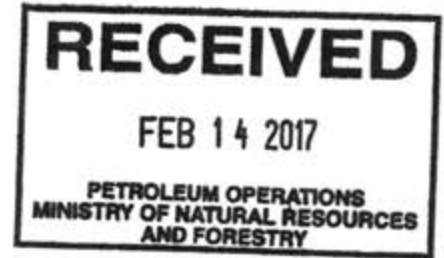
\_\_\_\_\_  
 Title

FEB 13, 17  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax# <u>882-3363</u>
Address <u>394 STATION ST. PETROGIA, UNIT, NON 1R0</u>	

Well Name <u>IMPERIAL 830</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>17</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No.	
Well Status - Mode*	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>	<u>9,000</u>	<u>365</u>	
Cum. Total**	<u>66,562</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
 Name (print)

[Signature]  
 Signature

FAIRBANK OIL  
 Company

\_\_\_\_\_  
 Title

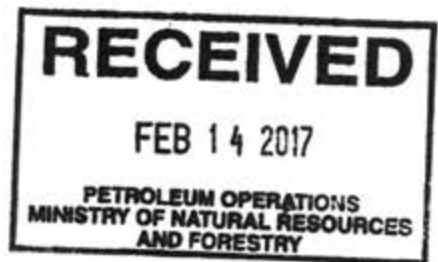
4/13/17  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>394 STATION STREET, PETROHIA, UNIT NON 110</u>	

Well Name <u>FAIRBANK #3</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENHISKILLEN</u>	Source Formation <u>DEWENITH</u>
Lot <u>17</u> Concession <u>1</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7365</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>224,400</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK  
 Name (print)

[Signature]  
 Signature

FAIRBANK OIL  
 Company

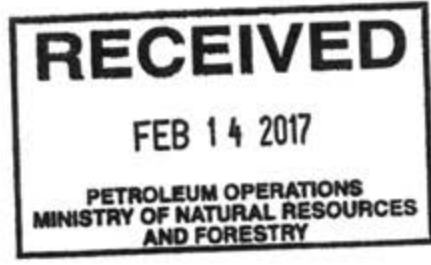
PRESIDENT  
 Title

FEB 13/17  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>394 STATION ST. PETROLIA, ONT</u>	

Well Name <u>RTNNGY #1 3-18-II</u>	Source Pool <u>DEUTWIAN</u>
Township	Source Formation
Lot <u>18</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER.</u>
Well Licence No.	
Well Status - Mode*	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>50</u>			
Cum. Total**	<u>105</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK  
 Name (print)

[Signature]  
 Signature

FAIRBANK OIL  
 Company

\_\_\_\_\_  
 Title

FEB 13 / 17  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>394 STADW ST PETROLIA, NOWIRO</u>	

Well Name <u>MATHESON #1</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>KENNISILLEN</u>	Source Formation <u>DOONAN</u>
Lot <u>J</u> Concession <u>19</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7074</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7,000</u>	<u>GRAVIM</u>	<u>365</u>	
Cum. Total**	<u>179,733</u>			

7007574.

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

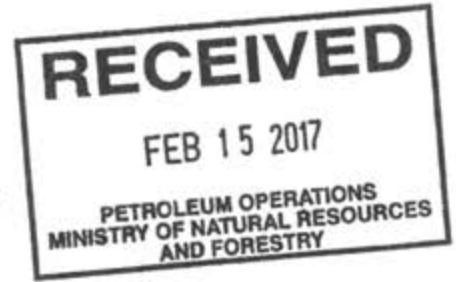
C. O FAIRBANK  
 Name (print) [Signature]  
 Signature  
FAIRBANK OIL  
 Company  
 Title  
FEB 13/17  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2016



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address D-309-Commissioners Rd. W. London ON N6J 1Y4		

Well Name: VRI#(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Lot: 23 Concession: V	Disposal Formation: Trenton
Well Licence No.: 10690	
Well Status - Mode*: Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	307		4	
Feb	287		6	
Mar	413		8	
April	408		5	
May	250		4	
June	154		6	
July	240		6	
Aug	320		7	
Sep	286		5	
Oct	240		4	
Nov	256		5	
Dec	318		5	
Total	3479		65	
Cum. Total**	32257.5		715	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire  
Name (print)

Signature

Clearbeach Resources Inc.  
Company

President  
Title

14/02/2016  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address D-309-Commissioners Rd. W. London ON N6J 1Y4		

Well Name: Clearbeach et al #43	Source Pool: Produced Water from Clearbeach
Township: Dunwich	Source Formation: Dundee
Lot: A Concession: A	Disposal Formation: Bass Island/Bertie
Well Licence No.: 12152	
Well Status - Mode*: Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0		0	
Feb	0		0	
Mar	0		0	
April	0		0	
May	0		0	
June	0		0	
July	0		0	
Aug	0		0	
Sep	0		0	
Oct	0		0	
Nov	0		0	
Dec	0		0	
Total	0		0	
Cum. Total**	0			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire  
Name (print)

Signature

Clearbeach Resources Inc.  
Company

President  
Title

14/02/2016  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**  
For the Year 2016



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address D-309-Commissioners Rd. W. London ON N6J 1Y4		

Well Name: CLB Disposal #1 Sombra 3-9-V	Source Pool: Produced Water from Becher
Township: Sombra	Source Formation: Dundee
Lot: 9 Concession: 5	Disposal Formation: Detroit River/Bass Island
Well Licence No.: 10621	
Well Status - Mode*: Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	85.21	0	8	
Feb	64.3	0	4	
Mar	77	0	5	
April	68.7	0	4	
May	79.7	0	4	
June	167.5	0	9	
July	185.5	0	7	
Aug	211	0	8	
Sep	192.7	0	6	
Oct	202.9	0	7	
Nov	201.3	0	8	
Dec	204.5	0	8	
Total	1740.31	0	75	
Cum. Total**	8384.62			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowire  
Name (print)

Signature

Clearbeach Resources Inc.  
Company

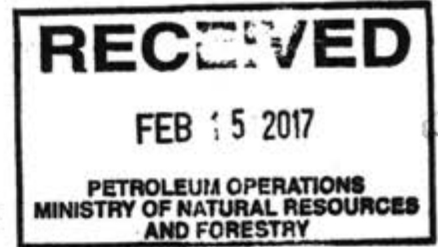
President  
Title

14/02/2016  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Den Mar Brines Limited</u>	Tel. # <u>519 695 3734</u> Fax # <u>519 695 2249</u>
Address <u>15124 Longwoods Road, RR3, Bothwell, ON N0P 1C0</u>	

Well Name <u>Den Mar Brines # 11</u>	Source Pool
Township <u>Sarnia</u>	Source Formation <u>Guelphr Dundee</u>
Lot <u>2</u> Concession <u>6</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T011761</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May	<u>175</u>	<u>100 psi 14.5 kPag</u>	<u>30</u>	
June	<u>125</u>	<u>100 psi 14.5 kPag</u>	<u>30</u>	
July	<u>225</u>	<u>100 psi 14.5 kPag</u>	<u>30</u>	
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>475</u>			
Cum. Total**	<u>3142.86</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Mary Ann Mahovlich  
Name (print)

Mary Ann Mahovlich  
Signature

Den Mar Brines Ltd  
Company

Accounts Payable  
Title

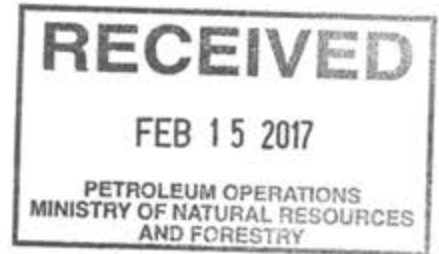
13/02/2017  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2016



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 33817 Mersea 3-13-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	13	Concession	A
Well Licence No.	T006539			Disposal Formation	Silurian Gasport
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,248.00	2,400	31.0	
Feb	2,080.00	2,400	29.0	
Mar	2,064.00	2,400	31.0	
Apr	1,939.00	2,373	30.0	
May	2,009.00	2,400	31.0	
Jun	1,858.00	2,400	30.0	
Jul	1,846.00	2,400	31.0	
Aug	1,545.00	2,429	31.0	
Sep	1,734.00	2,580	30.0	
Oct	1,608.00	2,600	31.0	
Nov	1,351.00	2,600	30.0	
Dec	1,539.00	2,600	30.0	
Total	21,821.00			
Cum.				
Total **	840,776.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

*CL Trussler*  
Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

14/Feb/2017  
Date (day/month/year)

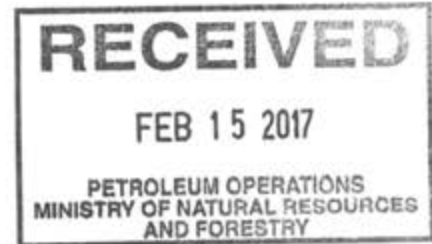






Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2016



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 34335 Mersea 3-15-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	15	Concession	1
Well Licence No.	T007201			Disposal Formation	Ordovician
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	388.00	171	7.0	
Feb	442.00	156	9.0	
Mar	655.00	100	9.0	
Apr	482.00	100	10.0	
May	654.00	177	13.0	
Jun	686.00	300	14.0	
Jul	684.00	145	11.0	
Aug	686.00	100	19.0	
Sep	660.00	142	14.0	
Oct	528.00	267	10.0	
Nov	613.00	300	10.0	
Dec	522.00	100	9.0	
Total	7,000.00			
Cum.				
Total **	75,559.90			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

*CL Trussler*  
Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

14/Feb/2017  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

**RECEIVED**

FEB 15 2017

PETROLEUM OPERATIONS  
MINISTRY OF NATURAL RESOURCES  
AND FORESTRY

For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 34012 Mersea 6-23-VII			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	6	Tract	23	Concession	VII
				Disposal Formation	Trenton/Kirkfield
Well Licence No.	T006935				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,560.00		31.0	
Feb	2,990.00		29.0	
Mar	3,157.00		31.0	
Apr	2,935.00		30.0	
May	2,972.00		31.0	
Jun	2,981.00		30.0	
Jul	3,024.00		31.0	
Aug	2,788.00		31.0	
Sep	2,858.00		30.0	
Oct	3,069.00		31.0	
Nov	2,849.00		30.0	
Dec	2,872.00		31.0	
Total	35,055.00			
Cum.				
Total **	608,058.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

14/Feb/2017  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 33826 - Mersea 7-13-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	7	Tract	13	Concession	I
Disposal Formation	Cambrian				
Well Licence No.	T007947				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	16.00	2,400	1.0	
Feb	16.00	2,400	1.0	
Mar	65.00	2,400	4.0	
Apr	48.00	2,400	4.0	
May	51.00	2,400	6.0	
Jun	156.00	2,400	10.0	
Jul	204.00	2,400	12.0	
Aug	233.00	2,400	12.0	
Sep	15.00	2,500	1.0	
Oct	20.00	2,600	2.0	
Nov	291.00	2,600	9.0	
Dec	37.00	2,600	1.0	
Total	1,152.00			
Cum.				
Total **	111,328.50			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

*CL Trussler*  
Signature

Dundee Oil and Gas Limited  
Company

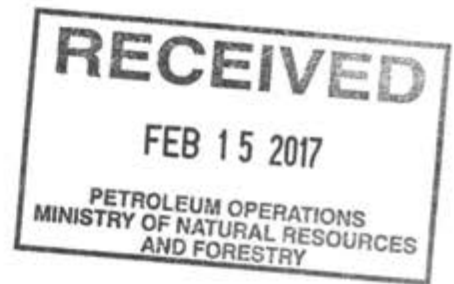
Senior Engineer  
Title

14/Feb/2017  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 34352 Romney 2-15-III			Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Lot	2	Tract	15	Concession	III
Well Licence No.	T007421			Disposal Formation	Black River
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6,774.00	2,891	31.0	
Feb	6,157.00	2,814	29.0	
Mar	6,594.00	2,964	31.0	
Apr	6,575.00	2,964	30.0	
May	6,615.00	2,964	31.0	
Jun	6,497.00	2,964	30.0	
Jul	6,806.00	2,964	31.0	
Aug	6,330.00	2,964	31.0	
Sep	6,276.00	2,964	30.0	
Oct	6,068.00	2,964	31.0	
Nov	4,874.00	2,964	30.0	
Dec	5,754.00	2,964	31.0	
Total	75,320.00			
Cum. Total **	1,510,122.70			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

*CL Trussler*  
Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

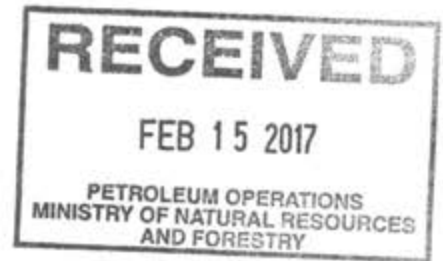
14/Feb/2017  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Romney 3-12-IV			Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Lot	3	Tract	12	Concession	IV
Well Licence No.	T007950			Disposal Formation	Black River
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	17.00	2,000	1.0	
Mar	10.00	400	1.0	
Apr	-	-	-	
May	100.00	100	1.0	
Jun	10.00	1,000	1.0	
Jul	17.00	1,000	1.0	
Aug	-	-	-	
Sep	24.00	100	1.0	
Oct	17.00	150	1.0	
Nov	52.00	1,000	1.0	
Dec	-	-	-	
Total	247.00			
Cum.				
Total **	561,129.60			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
 Name (print)

*CL Trussler*  
 Signature

Dundee Oil and Gas Limited  
 Company

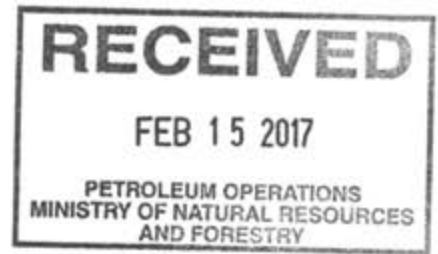
Senior Engineer  
 Title

14/Feb/2017  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R8				

Well Name	PPC Rochester #5 - Rochester 4-10-I EBR			Source Pool	Bryndale & Rochester Pools
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	4	Tract	10	Concession	I
Well Licence No.	T007960			Disposal Formation	Sherman Falls
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No  
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	131.00	365	17.0	
Feb	158.00	294	18.0	
Mar	113.00	295	10.0	
Apr	127.00	393	16.0	
May	86.00	381	9.0	
Jun	128.00	329	15.0	
Jul	157.00	378	19.0	
Aug	95.00	280	12.0	
Sep	23.00	200	4.0	
Oct	199.00	347	17.0	
Nov	143.00	369	13.0	
Dec	296.00	407	28.0	
Total	1,656.00			
Cum. Total **	23,448.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

*CL Trussler*  
Signature

Dundee Oil and Gas Limited  
Company

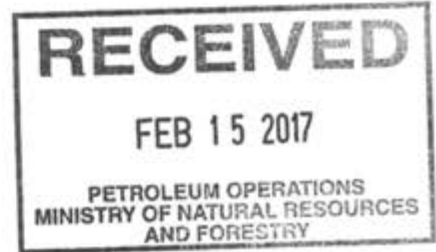
Senior Engineer  
Title

14/Feb/2017  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	PPC et al Rochester #10H (Horiz. #1) Rochester 5-10			Source Pool	Bryndale & Rochester Pools
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	5	Tract	10	Concession	I
Well Licence No.	T008195			Disposal Formation	Sherman Falls
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	766.00	365	17.0	
Feb	831.00	294	18.0	
Mar	433.00	295	10.0	
Apr	721.00	393	16.0	
May	429.00	381	9.0	
Jun	715.00	329	15.0	
Jul	879.00	378	19.0	
Aug	559.00	280	12.0	
Sep	199.00	200	4.0	
Oct	728.00	347	17.0	
Nov	536.00	369	13.0	
Dec	1,222.00	407	28.0	
Total	8,018.00			
Cum. Total **	239,213.60			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
 Name (print)

*CL Trussler*  
 Signature

Dundee Oil and Gas Limited  
 Company

Senior Engineer  
 Title

14 / Feb / 2017  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2016



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	PPC Rochester #2, Rochester 7-16-II-EBR			Source Pool	V Rochester 1-17-II EBR Pool - Un
Township	Rochester			Source Formation	Sherman Falls, Coboconk Zones
Lot	7	Tract	16	Concession	II
Well Licence No.	T007944			Disposal Formation	Sherman Falls
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	811.00	350	14.0	
Feb	620.00	350	11.0	
Mar	1,175.00	227	21.0	
Apr	839.00	210	14.0	
May	1,287.00	110	22.0	
Jun	833.00	166	16.0	
Jul	596.00	129	12.0	
Aug	1,067.00	173	19.0	
Sep	1,396.00	462	26.0	
Oct	764.00	172	14.0	
Nov	904.00	419	17.0	
Dec	182.00		3.0	
Total	10,474.00			
Cum.				
Total **	53,879.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
 Name (print)

*C. Trussler*  
 Signature

Dundee Oil and Gas Limited  
 Company

Senior Engineer  
 Title

14/Feb/2017  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2016



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 33823 Mersea 1-12-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	1	Tract	12	Concession	A
Disposal Formation	Trenton/Kirkfield				
Well Licence No.	T006826				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,036.00	2,400	31.0	
Feb	957.00	2,400	29.0	
Mar	1,191.00	2,400	31.0	
Apr	1,038.00	2,373	30.0	
May	1,049.00	2,400	31.0	
Jun	989.00	2,400	30.0	
Jul	1,080.00	2,400	31.0	
Aug	1,175.00	2,429	31.0	
Sep	1,275.00	2,580	30.0	
Oct	1,253.00	2,600	31.0	
Nov	1,196.00	2,600	30.0	
Dec	1,271.00	2,600	31.0	
Total	13,510.00			
Cum.				
Total **	169,449.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

14/Feb/2017  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	Howard 1-96-STR BF	Source Pool	Oilfield Brine
Township	Howard	Source Formation	Production Formation
Lot	Concession	1-96-STR BF	Disposal Formation
			Cambrian
Well Licence No.	T008230		
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	855.12	2,522	31.0	
Feb	490.72	2,447	22.0	
Mar	844.23	2,421	27.0	
Apr	926.81	2,420	30.0	
May	797.48	2,520	29.0	
Jun	701.76	2,671	23.0	
Jul	793.01	2,733	31.0	
Aug	827.81	2,811	31.0	
Sep	1,129.48	3,125	30.0	
Oct	803.28	3,080	31.0	
Nov	797.48	3,278	30.0	
Dec	622.62	3,426	30.0	
Total	9,589.80	9589.8	345.00	
Cum.				
Total **	222,336.52			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

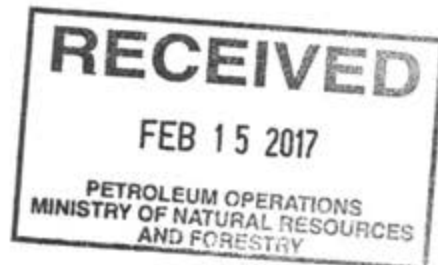
Charlotte Trussler  
Name (print)

Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

14/Feb/2017  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2016

Form 9

To the Minister of Natural Resources

v 2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	Consumers' 34047, Southwold-C-Plan #39	Source Pool	Oilfield Brine
Township	Southwold	Source Formation	Production Formation
Lot	Concession 39	Disposal Formation	Cambrian
Well Licence No.	T006984		
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.53	0	1.0	
Feb	-	-	-	
Mar	-	-	-	
Apr	-	-	-	
May	-	-	-	
Jun	-	-	-	
Jul	-	-	-	
Aug	-	-	-	
Sep	-	-	-	
Oct	-	-	-	
Nov	-	-	-	
Dec	10.00	-	2.0	
Total	10.53			
Cum.				
Total **	127,528.64		3	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

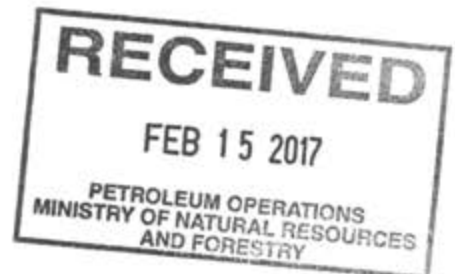
Charlotte Trussler  
Name (print)

Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

14/Feb/2017  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Dundee Oil and Gas Limited</u>	Tel. # <u>519-433-7710</u>	Fax # _____
Address <u>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</u>		

Well Name <u>TLM (Disposal #1) Malahide 5-27-1</u>	Source Pool <u>Oilfield Brine</u>
Township <u>Malahide</u>	Source Formation <u>Production Formation</u>
Lot <u>5</u> Concession <u>27</u>	Disposal Formation <u>Cambrian</u>
Well Licence No. <u>T010456</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	174.67	4,757	22.0	
Feb	134.78	4,599	23.0	
Mar	210.64	4,414	28.0	
Apr	189.79	4,798	30.0	
May	327.44	5,038	30.0	
Jun	340.27	5,010	23.0	
Jul	293.92	4,241	26.0	
Aug	279.69	4,290	28.0	
Sep	364.72	3,588	28.0	
Oct	520.33	4,766	26.0	
Nov	295.50	4,561	27.0	
Dec	237.10	4,436	26.0	
Total	3,368.85			
Cum. Total **	148,441.93			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

*Charlotte Trussler*  
Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

14/Feb/2017  
Date (day/month/year)







## Annual Subsurface Oil Field Fluid Disposal Report for the year 2016

Form 9 To: the Minister of Natural Resources

Operator: Estate of Ross Johnston	Tel. # n/a Fax #
Address: P.O. Box 262, Oil Springs, ON N0N 1P0	

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p style="font-size: 24px; margin: 0;"><b>RECEIVED</b></p> <p style="font-size: 18px; margin: 5px 0 0 0;"><b>FEB 14 2017</b></p> <p style="font-size: 10px; margin: 0;"><b>PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY</b></p> </div>
Feb	116.44			
Mar	0			
April	0			
May	0			
June	0			
July	116.44			
Aug	0			
Sep	116.44			
Oct	0			
Nov	0			
Dec	0			
Total	349.32			
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <i>DAVE BOND</i>	Date: February 10, 2017
Signature: <i>[Handwritten Signature]</i>	Position Held: Estate of Ross Johnston





Annual Subsurface Oil Field Fluid Disposal Report  
for the year 2016

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. #	Fax #
Address <u>511 Albert Blvd.</u>	<u>519 862-5425</u>	
<u>Corunna, Ont. N0N1G0</u>		

Well Name: <u>Kadyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>ZONE</u>	Source Formation: <u>Dev.</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure <i>kg/cm<sup>2</sup> P 51</i>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	91.36	50	31	<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <p><b>RECEIVED</b></p> <p>JAN 25 2017</p> <p>PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY</p> </div>
Feb	87.48		29	
Mar	84.0		31	
April	101.08		30	
May	84.64		31	
June	93.8		30	
July	100.8		31	
Aug	93.32		31	
Sep	105.16		30	
Oct	88.76		31	
Nov	95.12		30	
Dec	100.0	✓	31	
Total	1125.52		366	
Cum.				
Total**				

\*\*Cumulative volume disposed since the well was first activated.

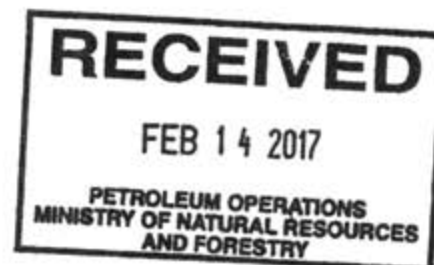
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Trennan</u>	Date: <u>24 Jan. 2017</u>
Signature: <u>Lee Trennan</u>	Position Held:





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator GEL EXPLORATION LIMITED	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO BOX 367, CHATHAM ON N7M 5K5	

Well Name IMP No737 ImpHarSub11 Col S 81-1-1	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T000186	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	755	700	19	
Feb	1243	700	29	
Mar	1208	700	31	
April	1531	700	30	
May	1393	700	31	
June	1072	700	30	
July	1000	700	31	
Aug	1556	700	27	
Sep	1686	700	30	
Oct	1779	700	31	
Nov	1715	700	30	
Dec	1717	700	31	
Total	16655		350	
Cum. Total**	358097			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Andrew Gaiswinkler

Name (print)

GEL Exploration Limited

Company

09/02/17

Date (day/month/year)

Signature

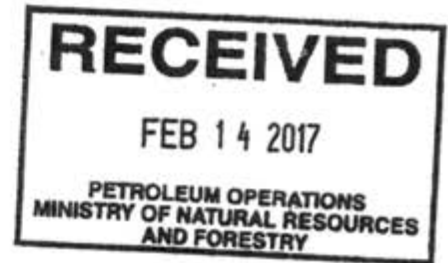
President

Title





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL EXPLORATION LIMITED	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO BOX 367, CHATHAM ON N7M 5K5	

Well Name Algonquin # 23, Colchester South 8-81-1	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T012024	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	536	700	19	
Feb	580	700	29	
Mar	747	700	31	
April	324	700	30	
May	579	700	31	
June	859	700	30	
July	1060	700	31	
Aug	165	700	27	
Sep	187	700	30	
Oct	155	700	31	
Nov	90	700	30	
Dec	63	700	31	
Total	5345	700	350	
Cum. Total**	46278			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Andrew Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

09/02/17

Date (day/month/year)

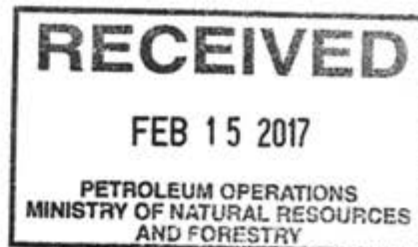






Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2016



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator – Homex Development	Tel. # 519-695-2595 Fax #
Address c/o Darren Morningstar Oil Springs, Ont. Box 160 N0N 1P0	

Well Name TA-10086-01124-29	Source Pool
Township - Enniskillen	Source Formation – Dundee
Lot - 17 Concession - II	Disposal Formation – Detroit River
Well Licence No. 01124P	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	446	None	31	
Feb	342	None	29	
Mar	334	None	31	
April	341	None	30	
May	388	None	31	
June	342	None	30	
July	401	None	31	
Aug	372	None	31	
Sep	540	None	30	
Oct	513	None	31	
Nov	401	None	30	
Dec	312	None	31	
Total	4826			
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

ALLAN MORNINGSTAR allan Morningstar  
 Name (print) Signature  
Homex Realty & Development SECRETARY  
 Company Title



FLUID DISPOSAL FROM OTHER OPERATORS

2016

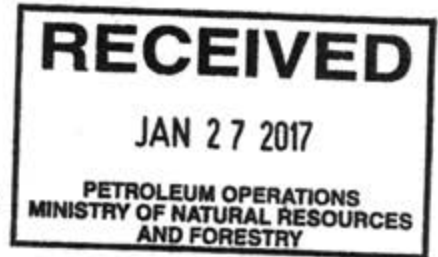
MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
February	302.82 m <sup>3</sup>	101.43 m <sup>3</sup>
March	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
April	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
May	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
June	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
July	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
August	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
September	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
October	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
November	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
December	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
TOTALS	3633.84 m <sup>3</sup>	1276.66 m <sup>3</sup>







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator K & W DRILLING LTD.	Tel. # 519-834-2339	Fax #519-834-2155
Address 2581 DURYEE ST. P.O. BOX 242 OIL SPRINGS, ON N0N 1P0		

Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence No. T007319	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2820		29	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35597		366	
Cum. Total**	177,694		1,828	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES  
Name (print)

*Donna Barnes*  
Signature

K & W DRILLING LTD  
Company

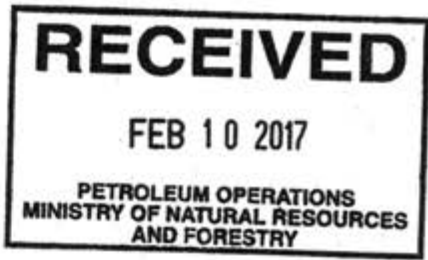
BOOKKEEPER  
Title

19/01/17  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 8821844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques #73</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>10</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T003663</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1183.3	Vacuum	10	
Feb	1183.3	" "	10	
Mar	1183.3	" "	10	
April	1183.3	" "	10	
May	1183.3	" "	10	
June	1183.3	" "	10	
July	1183.3	" "	10	
Aug	1183.3	" "	10	
Sep	1183.3	" "	10	
Oct	1183.3	" "	10	
Nov	1183.3	" "	10	
Dec	1183.3	" "	10	
Total	14200		120	
Cum. Total**	361716			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)

Ed Jacques  
 Signature

Lambton Area Industries  
 Company

President  
 Title

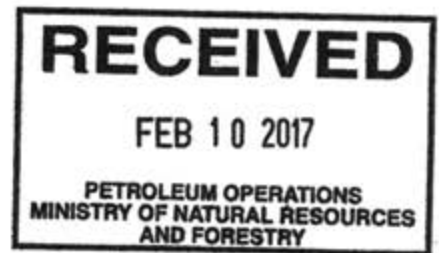
Feb 8, 2017  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 8821844</u> x#
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 138</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>10</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T012142</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	398	NIL	31	
Feb	374	"	29	
Mar	398	"	31	
April	386	"	30	
May	398	"	31	
June	386	"	30	
July	398	"	31	
Aug	398	"	31	
Sep	386	"	30	
Oct	398	"	31	
Nov	386	"	30	
Dec	398	"	31	
Total	4704	"	366	
Cum. Total**	22331			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)

[Signature]  
 Signature

Lambton Area Industries  
 Company

President  
 Title

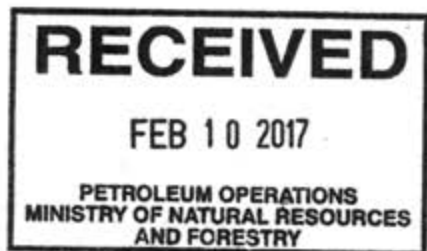
Feb 8, 2017  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2016



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 8821844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques #21</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006089</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	398	NIL	31	
Feb	374	"	29	
Mar	398	"	31	
April	386	"	30	
May	398	"	31	
June	386	"	30	
July	398	"	31	
Aug	398	"	31	
Sep	386	"	30	
Oct	398	"	31	
Nov	386	"	30	
Dec	398	"	31	
Total	4704		366	
Cum. Total**	211,750			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)

Signature

Lambton Area Industries  
 Company

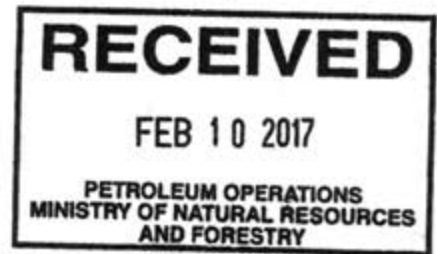
Title

Feb 8, 2017  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <sup>519</sup> <u>582 1844</u> Fax #
Address <u>Box 659 Petrolia ON N0N1R0</u>	

Well Name <u>Hid Petrolia #1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006946</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1140	Vacuum	31	
Feb	1070	" "	29	
Mar	1140	" "	31	
April	1100	" "	30	
May	1140	" "	31	
June	1100	" "	30	
July	1140	" "	31	
Aug	1140	" "	31	
Sep	1100	" "	30	
Oct	1140	" "	31	
Nov	1100	" "	30	
Dec	1140	" "	31	
Total	13450	" "	366	
Cum. Total**	361811			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)  
Lambton Area Industries  
 Company

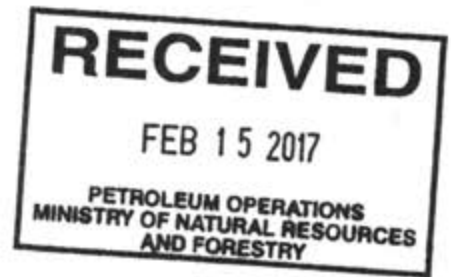
[Signature]  
 Signature  
President  
 Title

Feb 8, 2017  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator: On-Energy Corp.	Tel. # 519-695-3811 Fax #519-695-3852
Address: 185 McEwan St., Bothwell, ON N0P 1C0	

Well Name: Canadian Kewanee No. 102	Source Pool: Produced Water From Unit 3
Township: Aldborough	Source Formation: Dundee
Lot: 2 Concession: Gore	Disposal Formation: Detroit River/Bass Island
Well Licence No.: 1499	
Well Status - Mode*: Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3463.3	170	31	
Feb	1464.7	161.1	19	
Mar	0	0	0	
April	1023.8	170	17	
May	2573.0	170	31	
June	2493.5	170	30	
July	2842.7	17	31	
Aug	3176.6	175.5	31	
Sep	3077.9	175.7	30	
Oct	3051.	170	31	
Nov	3064.8	170	30	
Dec	2947.6	170	31	
Total	29179.10		312	
Cum. Total**	292802.60			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie  
 Name (print)

Signature

On-Energy Corp.  
 Company

President  
 Title

15/02/2017  
 Date (day/month/year)







Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report



For the Year 2016

To the Minister of Natural Resources

v.2009-05-31

Operator	MARGARET POPE	Tel. #	519-359-6631
Address			
30113 W BOTHWELL RD, BOTHWELL ON N0P 1C0			

Well Name	POPE DISPOSAL WELL	Source Pool	BOTHWELL/THAMESVILLE
Township	ZONE	Source Formation	DUNDEE
Lot	14	Concession	RR (S OF LONGWOODS)
Well Licence No.	7443	Disposal Formation	DETROIT RIVER
Well Status - Mode*			
ACTIVE DISPOSAL			

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	93	VACUUM	31	
Feb	93	VACUUM	29	
Mar	80	VACUUM	31	
April	116	VACUUM	30	
May	105	VACUUM	31	
June	80	VACUUM	30	
July	96	VACUUM	31	
Aug	116	VACUUM	31	
Sep	105	VACUUM	30	
Oct	80	VACUUM	31	
Nov	116	VACUUM	30	
Dec	100	VACUUM	31	
Total	1180		366	
Cum. Total**	32,307.79			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARGARET POPE  
Name (print)

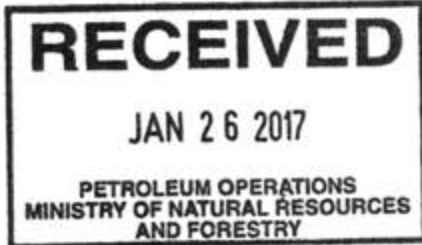
Margaret Pope  
Signature

POPE OIL WELLS  
Company

OWNER / OPERATOR  
Title

MARCH 7, 2017  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

**For the Year 2016**

Form 9 To the Minister of Natural Resources v.2009-05-3

Operator R.A. EDWARD OIL PRODUCTION	Tel. # 519 238 1503	Fax #
Address 10340 LIVEOAK CRES. GRAND BEND ON NOM 1T0 BOX 533		

Well Name FLUSHER #1 Disposal	Source Pool	Petrolia
Township ENNISKILLEN	Source Formation	Devonian
Lot 11 Concession 12	Disposal Formation	Detroit River
Well Licence No. T007318		
Well Status - Mode* ACTIVE		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	905.28			
Feb	1069.9			
Mar	707.87			
April	1764.55			
May	1137.93			
June	891.197			
July	1692.52			
Aug	1131.06			
Sep	1129.28			
Oct	752.39			
Nov	1932.33			
Dec	1044.25			
Total	1457.53			
Cum. Total**	425,000.86			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

F. JORDAN EDWARD  
 Name (print)

Signature

R. A. EDWARD OIL PRODUCTION  
 Company

Manager  
 Title

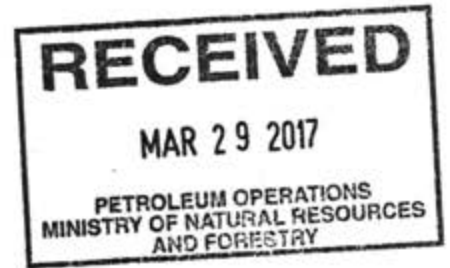
\_17\_ / JAN / 2017





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2016



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator S&S Energy Resources inc.	Tel. # (519) 674-2358 Fax # (519) 674-2532
Address 4065 La Salle Line Petrolia NON 1R0	

Well Name BCR#1	Source Pool
Township Enniskillen	Source Formation
Lot 12 Concession 12	Disposal Formation
Well Licence No. T006275	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3620		31	
Feb	3490		29	
Mar	3920		31	
April	3898		30	
May	3894		31	
June	3998		30	
July	3954		31	
Aug	3920		31	
Sep	3840		30	
Oct	3934		31	
Nov	3904		30	
Dec	3876		31	
Total	69068		365	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John-Paul Swayze  
 Name (print)

Signature

S&S Energy Resources inc.  
 Company

Owner  
 Title

24/01/2017  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



**For the Year 2016**

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator S&S Energy Resources inc.	Tel. # (519) 674-2358 Fax # (519) 674-2532
Address 4065 La Salle Line Petrolia NON 1R0	

Well Name BCR#1	Source Pool
Township Enniskillen	Source Formation
Lot 12 Concession 12	Disposal Formation
Well Licence No. T006275	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3620		31	
Feb	3490		29	
Mar	3920		31	
April	3898		30	
May	3894		31	
June	3998		30	
July	3954		31	
Aug	3920		31	
Sep	3840		30	
Oct	3934		31	
Nov	3904		30	
Dec	3876		31	
Total	69068		365	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John-Paul Swayze  
Name (print)

Signature

S&S Energy Resources Inc.  
Company

Owner  
Title

24/01/2017  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2016



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>S.T. RANDALL</u>	Tel. # <u>519 383 5419</u>	Fax #
Address <u>4776 MARTHAVILLE RD. RR#3 PETROLIA ON N0W 1R0</u>		

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>13</u>	Disposal Formation <u>DETROIT</u>
Well Licence No. <u>T00 6973</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	405.2	0 KPAG	31	
Feb	365.9	"	29	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	0 KPAG	366	
Cum. Total**	78,056.5	0 KPAG	5,842	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

STEVE RANDALL  
Name (print)

[Signature]  
Signature

S.T. RANDALL  
Company

OWNER / OPERATOR  
Title

06 02 2017  
Date (day/month/year)



## Annual Subsurface Oil Field Fluid Disposal Report for the year 2016

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T0011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407.15		31	
Feb	2174.2		29	
Mar	2407.15		31	
April	2329.5		30	
May	2407.15		31	
June	2329.5		30	
July	2407.15		31	
Aug	2407.15		31	
Sep	2329.5		30	
Oct	2407.15		31	
Nov	2329.5		30	
Dec	2407.15		31	
Total	28342.25		366	
Cum. Total**	208339.85			

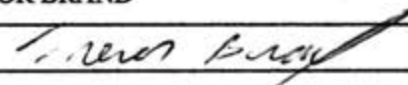
**RECEIVED**

FEB 13 2017

PETROLEUM OPERATIONS  
MINISTRY OF NATURAL RESOURCES  
AND FORESTRY

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 03 / 17
Signature: 	Position Held: PRESIDENT





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2016

Form 9 To: the Minister of Natural Resources

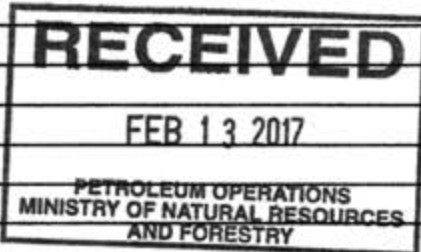
Operator: SYALB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2407.15		31	
Feb	2174.2		29	
Mar	2407.15		31	
April	2329.5		30	
May	2407.15		31	
June	2329.5		30	
July	2407.15		31	
Aug	2407.15		31	
Sep	2329.5		30	
Oct	2407.15		31	
Nov	2329.5		30	
Dec	2407.15		31	
Total	28342.25		366	
Cum. Total**	449788.85			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 03 / 17
Signature:	Position Held: PRESIDENT





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address 4281 DISCOVERY LINE PETROLIA ON NON 1R0 P.O. BOX 1480		

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.9788	
Well Status - Mode*	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	1644			
Cum. Total**	56552			

Lucky was  
O/B TRANSIB

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dawn Sperling  
Name (print)

Dawn Sperling  
Signature

Petrolia Discovery Foundation  
Company

Vice Chair  
Title

Jan 20/16  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2016

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address 4281 DISCOVERY LINE PETROLIA ON NON 1R0 P.O. BOX 1480		

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.7510	
Well Status - Mode*	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	31244			
Cum. Total**	1282163			

\*\*Cumulative volume disposed since the well was first activated.

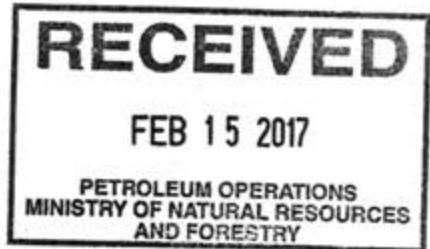
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dawn Spelling  
 Name (print) Dawn Spelling  
 Signature  
Petrolia Discovery Foundation  
 Company Vice Chair  
 Title  
Jan 20/17  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**



For the Year 2016

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator Union Gas Limited	Tel. # 519-683-4468 Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0	-	0	
Feb	16.1	700	6	
Mar	39.4	700	5	
April	21.0	700	2	
May	0	-	0	
June	0	-	0	
July	0	-	0	
Aug	0	-	0	
Sep	0	-	0	
Oct	8.2	700	1	
Nov	21.2	700	4	
Dec	0	-	0	
Total	105.9		18	
Cum. Total**	5222.78		611	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport  
Name (print)

Signature

Union Gas Limited  
Company

Superintendent Storage Operations  
Title

Feb 13, 2017  
Date (day/month/year)

