



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2015

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator 398311 Ontario Limited	Tel. # 519-862-3061 Fax # 519-862-3966
Address 278 Rokeby Line Mooretown, ON N0N 1M0	

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petrolia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Lot 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
April	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	296,200.0		365	
Cum. Total**	Was 1,995,849.0 2,292,049.0			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Signature 

Company 398311 Ontario Limited

Title: Operator

Feb 11, 2016





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-82-1439</u> Fax #
Address <u>c/o DEBEMUNRO MONTRO</u> <u>R#3 4520 MARTHAVILLE RD.</u> <u>PETROLIA, ONT.</u>	

Well Name <u>STEVENSON DISPOSAL #2</u>	Source Pool <u>(DUNDEE) LUCAS FERMATECA</u>
Township <u>ENNISKELLEN</u>	Source Formation <u>PETROLIA FIELD</u>
Lot <u>10</u> Concession <u>12</u>	Disposal Formation <u>DETROIT RIVER ZONE</u>
Well Licence No. <u>7347</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2202	ON VACUUM	31	- no work done on well
Feb	1989	"	28	during the year.
Mar	2202	"	31	- Pressure tested well on May
April	2131	"	30	12 for 8 min. at 15 P.S.I.
May	2202	"	31	and on Nov. 9th at 17
June	2131	"	30	P.S.I. for 19 min.
July	2202	"	31	- Well is checked every
Aug	2202	"	31	Mon and Fri. to make
Sep	2131	"	30	sure the corrosive
Oct	2202	"	31	resistant inhibitor
Nov	2131	"	30	doesn't move.
Dec	2202	"	31	
Total	25,427	"	365	
Cum. Total**	466,786			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Douglas A. Munro
Name (print)

[Signature]
Signature

STEVENSON OIL PROPERTY
Company

OWNER
Title

Jan. 11/16
Date (day/month/year)

COPY





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES & JOHN BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address: P.O. BOX 242 OIL SPRINGS, ON N9N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1128	1447.38	31	
Feb	1419		28	
Mar	1419		31	
April	2776		30	
May	2646		31	
June	2459		30	
July	1409		31	
Aug	1409		31	
Sep	2826		30	
Oct	2740		31	
Nov	2554		30	
Dec	2501		31	
Total	25286		365	
Cum. Total**	652236		8574	

*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

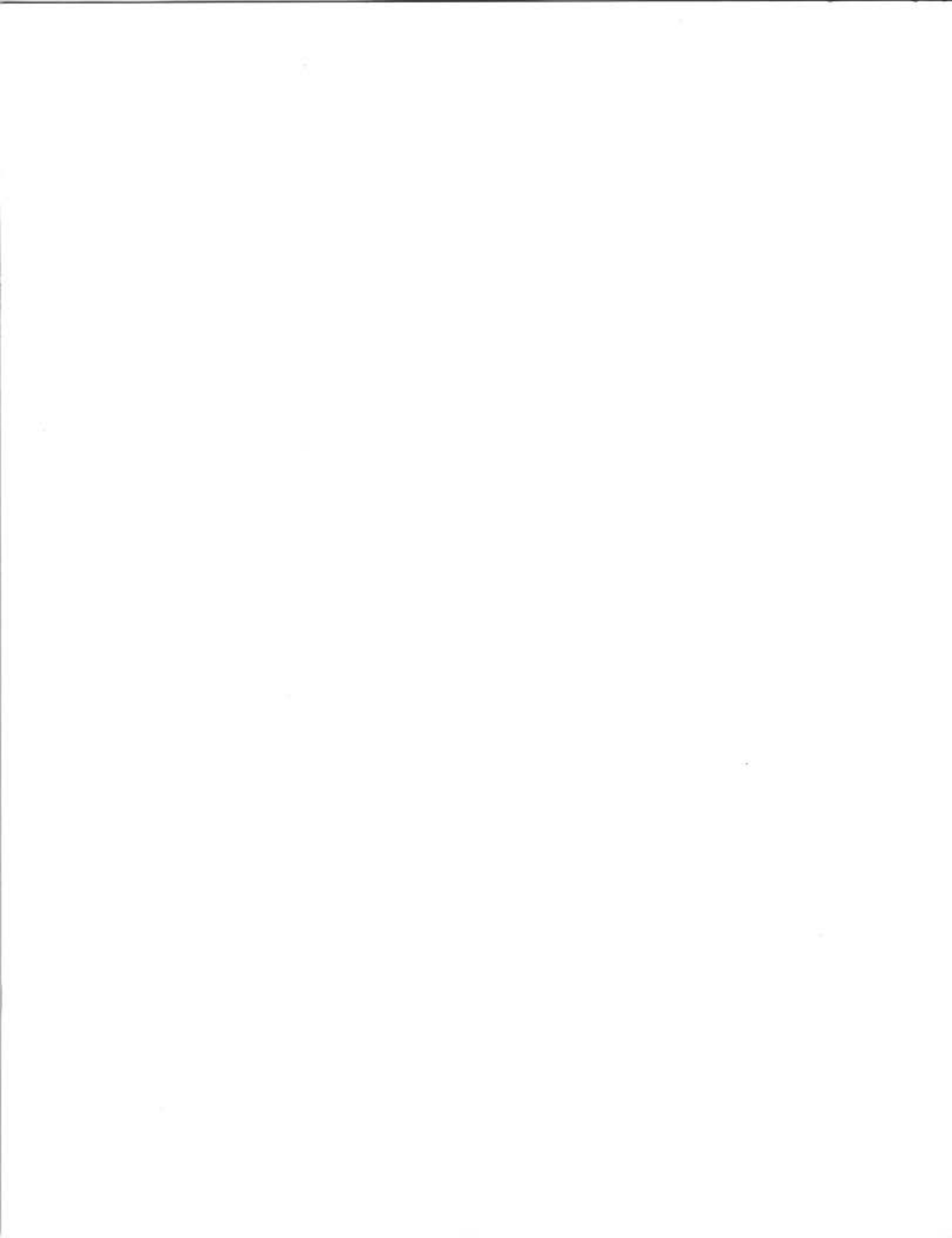
DONNA BARNES
Name (print)

Donna Barnes
Signature

BARNES BOTHWELL
Company

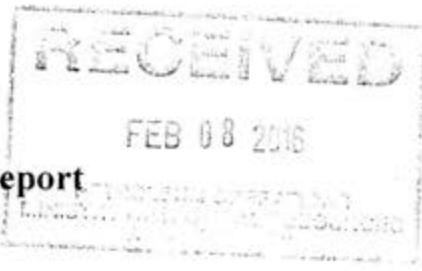
BOOKEEPER
Title

27/01/2016
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242, Oil Springs, ON N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1226.41	No pressure	31	
Feb	1089.50		28	
Mar	879.37		31	
April	875.87		30	
May	1342.40		31	
June	1170.01		30	
July	1301.41		31	
Aug	1215.06		31	
Sep	1314.95		30	
Oct	1273.72		31	
Nov	1249.20		30	
Dec	1317.31		31	
Total	14255.21		365	
Cum. Total**	459488.93		9283	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Donna Barnes
Name (print)

Donna Barnes
Signature

Barnes Oil Co.
Company

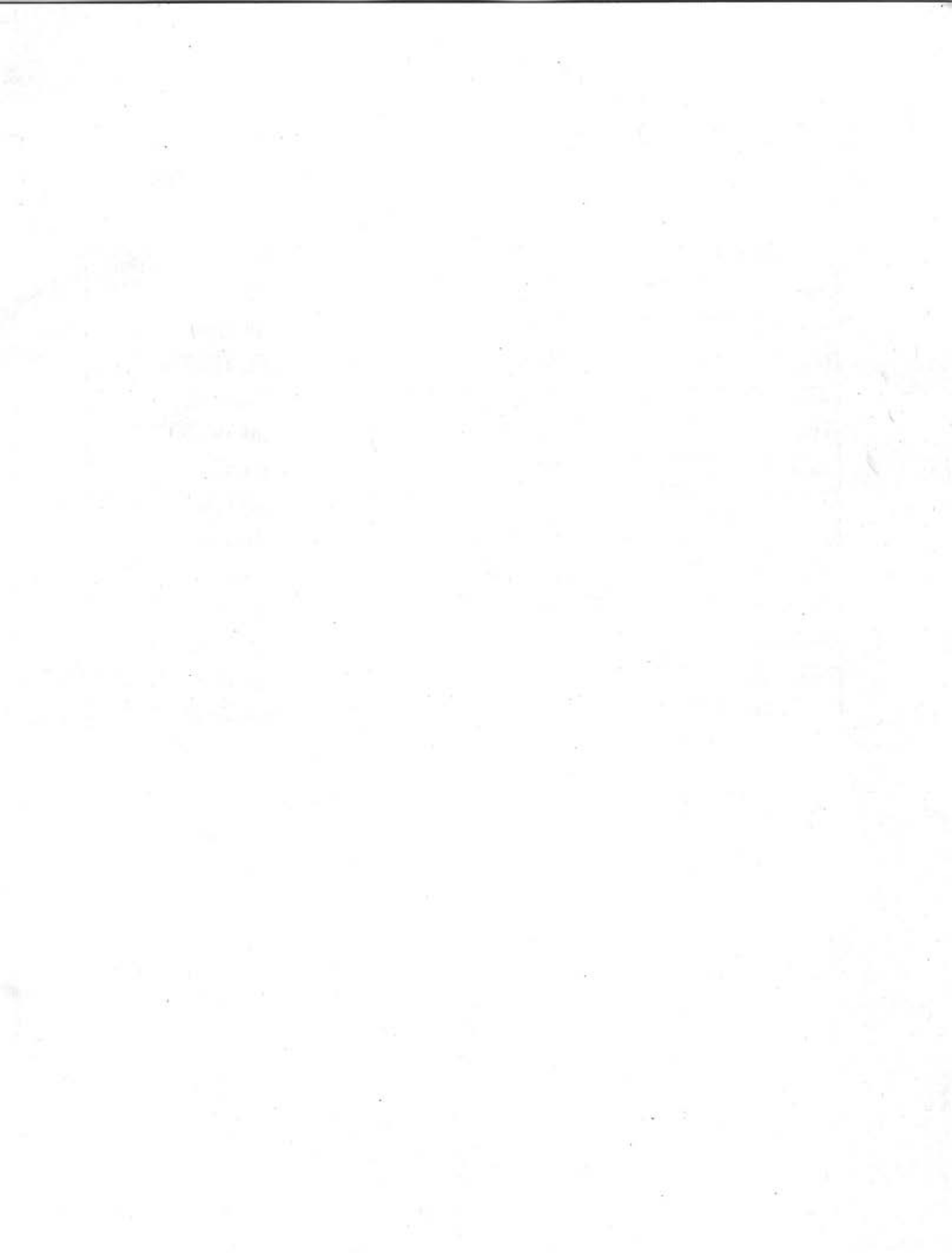
bookkeeper
Title

27/01/2016
Date (day/month/year)



FLUID DISPOSAL FROM OTHER OPERATORS

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m ³	108.43 m ³
February	302.82 m ³	97.93 m ³
March	302.82 m ³	108.43 m ³
April	302.82 m ³	104.93 m ³
May	302.82 m ³	108.43 m ³
June	302.82 m ³	104.93 m ³
July	302.82 m ³	108.43 m ³
August	302.82 m ³	108.43 m ³
September	302.82 m ³	104.93 m ³
October	302.82 m ³	108.43 m ³
November	302.82 m ³	104.93 m ³
December	302.82 m ³	108.43 m ³
TOTALS	3633.84 m ³	1276.66 m ³



Annual Subsurface Oil Field Fluid Disposal Report for the year 2015

Form 9 *WALTER BRAND* To: the Minister of Natural Resources

Operator: <i>Walter Brand</i>	Tel. #: 519 - 882 - 2004 Fax #:
Address: 4185 Oil Heritage Road, Petrolia, ON N0N 1R0	

Well Name: <i>Ultimatum 89</i>	Source Pool: <i>PETROLIA</i>
Township: <i>ENNISKILLEN</i>	Source Formation: <i>DEVONIAN</i>
Tract <i>2-1</i> Lot <i>14</i> Concession <i>IX</i>	Disposal Formation: <i>DETROIT RIVER</i>
Well Licence #: <i>T007822</i>	Disposal Pool:
Well Status - Mode*: <i>ACTIVE</i>	

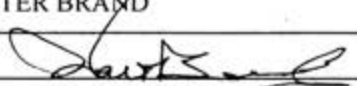
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	850		31	
Feb	850		28	
Mar	850		31	
April	850		30	
May	850		31	
June	850		30	
July	850		31	
Aug	850		31	
Sep	850		30	
Oct	850		31	
Nov	850		30	
Dec	850		31	
Total	10200		365	
Cum. Total**	352 158			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <i>WALTER BRAND</i>	Date: <i>FEB. 06 / 16</i>
Signature: 	Position Held: <i>Owner / Operator</i>



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2015

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 657-3633
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

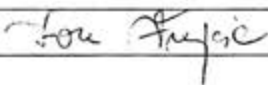
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	21.20		31	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	21.20		31	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: March 9, 2016
Signature: 	Position: Bookkeeper





FEB 12 2016

Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	CONFID ENVIRONMENTAL SERVICES	Tel. #	888-222-2311	Fax #	888-207-1144
Address	16001 HWY 1, 300 CENTRE STREET, PETROLIA, ONT. N0B 1R0				

Well Name	THOMPSON #1	Source Pool	CONFID PROPERTY
Township	ENKISKILLEN (PETROLIA)	Source Formation	
Lot	12	Concession	XII
Well Licence No.	0000 1696	Disposal Formation	DETROIT RIVER TRINE
Well Status - Mode*	ACTIVE		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3,308			
Feb	2,150			
Mar	3,125			
April	2,973			
May	866			
June	422			
July	2,008			
Aug	3,107			
Sep	2,726			
Oct	3,098			
Nov	3,104			
Dec	2,642			
Total	30,029			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Keenan
 Name (print)
CONFID ENVIRONMENTAL SERVICES
 Company
91 Feb. / 2016
 Date (day/month/year)

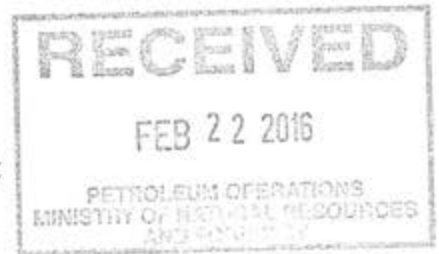
[Signature]
 Signature
V.P. / General Manager / SALES
 Title





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>Box 10, PETROLIA, ONT</u>	

Well Name <u>FAIRBANK #3</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>FRANKLIN</u>	Source Formation <u>DEWITT</u>
Lot <u>17</u> Concession <u>1</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7365</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>216,400</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
 Name (print)

[Signature]
 Signature

FAIRBANK OIL
 Company

P205
 Title

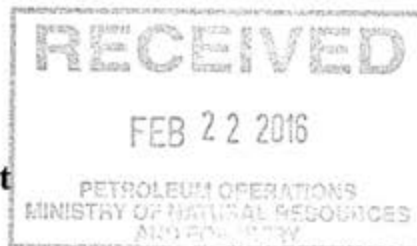
FEB 11/16
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>Box 10, PETROLIA, N0W 1R0</u>	

Well Name <u>IMPERIAL 830</u>	Source Pool <u>Oil SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>17</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>8048</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>58,562</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
 Name (print)

[Signature]
 Signature

FAIRBANK OIL
 Company

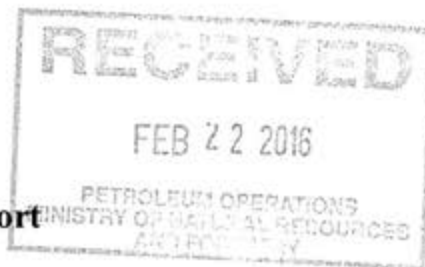
 Title

FEB 11/16
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2015

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>887-0230</u> Fax # <u>882-3363</u>
Address <u>Box 10 PETROLIA, ONT N0N 1R0</u>	

Well Name <u>IMP 038 FAIRBANK</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN 3-18-II</u>	Source Formation <u>DEVONIAN</u>
Lot <u>18 Concession II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7054</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>1,464,280</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
 Name (print)

[Signature]
 Signature

FAIRBANK OIL
 Company

 Title

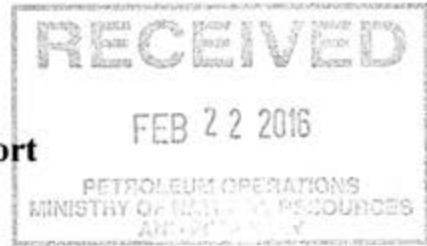
Feb 11/16
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>BOX 10, PETROLIA, ONT.</u>	

Well Name <u>RANNEY #1 ENNISKILLEN 3-18-II</u>	Source Pool <u>DEVONIAN - 014 SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>U</u>
Lot <u>18</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>TD12182</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>30</u>			
Cum. Total**	<u>55 Bbls</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHARLES FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

FEB 11/16
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>BOX 10, PETROUIT, NON 1R0</u>	

Well Name <u>MATHESON #1</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>II</u> Concession <u>19</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7074</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>172,733</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

FEB 18 / 16
Date (day/month/year)



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2015_____

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit D, London ,	
Ontario, N6J 1Y4	

Well Name: VRI#1(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

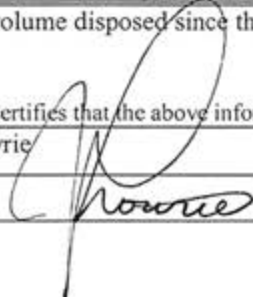
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	314	0	8	
Feb	198	0	6	
Mar	354	0	11	
April	390	0	12	
May	356	0	9	
June	360	0	8	
July	472	0	11	
Aug	240	0	7	
Sep	343	0	6	
Oct	299	0	5	
Nov	471	0	8	
Dec	468	0	6	
Total	4265	0	97	
Cum. Total**	28778.5		650	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Feb 11, 2016
Signature: 	Position Held: President







Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the year 2015

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc. Tel. # 519-657-2151 Fax # 519-657-4296

Address: 309 Commissioners Road West Unit D, N6J 1Y4

Well Name: Clearbeach et al #43, Dunwich 1-6-A-A Source Pool: Produced Water from Clearbeach

Township: Dunwich Source Formation: Dundee

Tract: 6 Disposal Formation: Bass Islands/Bertie

Well Licence #: 12152 Disposal Pool:

Well Status - Mode*: Active

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	0.00			
February	0.00			
March	0.00			
April	0.00			
May	0.00			
June	0.00			
July	0.00			
August	0.00			
September	0.00			
October	0.00			
November	0.00			
December	0.00			
Total	0.00		0	
Cum. Total**	0.00			

January 0.00

February 0.00

March 0.00

April 0.00

May 0.00

June 0.00

July 0.00

August 0.00

September 0.00

October 0.00

November 0.00

December 0.00

Total 0.00

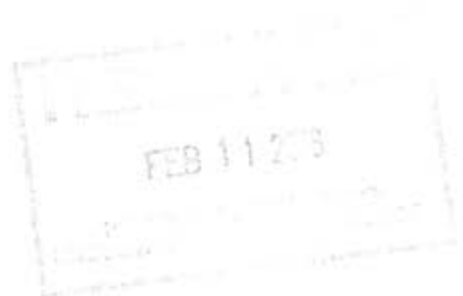
Cum. Total** 0.00

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: Feb 11, 2016

Signature:  Position Held: President







Ministry of Natural Resources / Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
For the year 2015

Form 9 To: the Minister of Natural Resources
Operator: Clearbeach Resources Inc. Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West Unit D, N6J 1Y4

Well Name: CLB Disposal #1 Sombra 3-9-V Source Pool: Produced Water from Becher
Township: Sombra Source Formation: Dundee
Tract 3 Disposal Formation: Lucas Disposal Pool: Detroit River/Bass Island
Well Licence # 10621 Disposal Pool:
Well Status - Mode*: Active

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	58.0			
February	65.2			
March	65.0			
April	66.8			
May	68.4			
June	66.0			
July	69.0			
August	73.5			
September	65.0			
October	62.3			
November	65.5			
December	68.5			
Total	793.1		0	
Cum. Total**	6644.31			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: Feb. 11, 2016
Signature: Position Held: President







Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Den-Mar Brines Limited	Tel. #	800-265-9426	Fax #	519-695-2249
Address	15124 Longwoods Road, RR3, Bothwell, ON N0P 1C0				

Well Name	Den-Mar Brines Ltd 4-26-II	Source Pool
Township	Sarnia	Source Formation
Lot	2 Concession 6	Disposal Formation
Well Licence No.	T011761	
Well Status - Mode*	Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June	397	360	30	Re-test #14
July				
Aug				
Sep				
Oct	96	300	7	
Nov				
Dec				
Total				
Cum. Total**	493	660		

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Mary Ann Mahowlich
Name (print)

Mary Ann Mahowlich
Signature

Den-Mar Brines Limited
Company

Accounts Payable
Title

2016-02-10
Date (day/month/year)

FEB 10 2016

MINISTRY OF NATURAL RESOURCES





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 33817 Mersea 3-13-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	13	Concession	A
Disposal Formation	Silurian Gasport				
Well Licence No.	T006539				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,721.00	2,600	31.0	
Feb	2,010.00	2,600	28.0	
Mar	2,597.00	2,600	31.0	
Apr	2,315.00	2,317	30.0	
May	2,310.00	2,100	31.0	
Jun	1,958.00	2,255	30.0	
Jul	1,877.00	2,426	31.0	
Aug	1,571.00	2,600	31.0	
Sep	1,434.00	2,600	30.0	
Oct	1,825.00	2,600	31.0	
Nov	1,935.00	2,462	29.0	
Dec	2,087.00	2,400	31.0	
Total	24,640.00			
Cum.				
Total **	843,595.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
Name (print)

CL Trussler
Signature

Dundee Oil and Gas Limited
Company

Senior Engineer
Title

10/Feb/2016
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 33823 Mersea 1-12-A			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	1	Tract	12	Concession	A
Disposal Formation	Trenton/Kirkfield				
Well Licence No.	T006826				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,288.00	2,500	30.0	
Feb	1,089.00	2,500	28.0	
Mar	1,181.00	2,500	31.0	
Apr	1,249.00	2,273	30.0	
May	1,398.00	2,100	31.0	
Jun	1,335.00	2,260	30.0	
Jul	1,551.00	2,426	31.0	
Aug	1,462.00	2,600	31.0	
Sep	1,299.00	2,600	30.0	
Oct	1,417.00	2,600	31.0	
Nov	1,167.00	2,462	29.0	
Dec	1,104.00	2,400	31.0	
Total	15,540.00			
Cum.				
Total **	171,479.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
Name (print)

CL Trussler
Signature

Dundee Oil and Gas Limited
Company

Senior Engineer
Title

10/Feb/2016
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 34012 Mersea 6-23-VII			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	6	Tract	23	Concession	VII
Disposal Formation	Trenton/Kirkfield				
Well Licence No.	T006935				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3,475.00		31.0	
Feb	3,033.00		28.0	
Mar	3,341.00		31.0	
Apr	3,422.00		30.0	
May	3,114.00		31.0	
Jun	2,946.00		30.0	
Jul	3,262.00		31.0	
Aug	3,249.00		31.0	
Sep	2,906.00		30.0	
Oct	3,272.00		31.0	
Nov	2,740.00		30.0	
Dec	3,248.00		31.0	
Total	38,008.00			
Cum.				
Total **	611,011.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
Name (print)

CL Trussler
Signature

Dundee Oil and Gas Limited
Company

Senior Engineer
Title

10/Feb/2016
Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	Consumers' 34047, Southwold-C-Plan #39		Source Pool	Oilfield Brine
Township	Southwold		Source Formation	Production Formation
Lot	Concession	39	Disposal Formation	Cambrian
Well Licence No.	T006984			
Well Status - Mode*	Active			

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	-	-	-	
Mar	-	-	-	
Apr	57.02	-	1	5.0
May	68.71	-	3	21.0
Jun	32.02	-	3	20.0
Jul	17.23	-	2	14.0
Aug	-	-	-	
Sep	6.83	-	1	5.0
Oct	16.06	-	1	4.0
Nov	10.92	-	1	4.0
Dec	4.51	-	1	4.0
Total	213.30			
Cum.				
Total **	127,518.11			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
Name (print)

C. Trussler
Signature

Dundee Oil and Gas Limited
Company

Senior Engineer
Title

10 / Feb / 2016
Date (day/month/year)







Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

FEB 17 2016
 OPERATOR v.2009-05-31
 RESOURCES

Form 9 To the Minister of Natural Resources

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 34335 Mersea 3-15-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	15	Concession	1
Well Licence No.	T007201			Disposal Formation	Ordovician
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	834.00	235	23.0	
Feb	435.00	467	21.0	
Mar	608.00	600	25.0	
Apr	673.00	600	20.0	
May	203.00	600	3.0	
Jun	736.00	205	21.0	
Jul	395.60	100	29.0	
Aug	365.40	100	14.0	
Sep	611.00	225	12.0	
Oct	483.00	145	11.0	
Nov	547.90	150	10.0	
Dec	623.10	183	12.0	
Total	6,515.00			
Cum.				
Total **	75,074.90			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
 Name (print)

CL Trussler
 Signature

Dundee Oil and Gas Limited
 Company

Senior Engineer
 Title

10 / Feb / 2016
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 34352 Romney 2-15-III			Source Pool	Oilfield Brine
Township	Romney			Source Formation	Production formation
Lot	2	Tract	15	Concession	III
Well Licence No.	T007421			Disposal Formation	Black River
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6,767.00	2,895	31.0	
Feb	6,052.00	2,895	28.0	
Mar	6,703.00	2,895	31.0	
Apr	6,514.00	2,895	30.0	
May	7,040.00	2,895	31.0	
Jun	6,662.00	2,895	30.0	
Jul	6,646.00	2,895	31.0	
Aug	6,934.00	2,895	31.0	
Sep	6,504.00	2,895	30.0	
Oct	6,827.00	2,895	31.0	
Nov	6,401.00	2,895	30.0	
Dec	6,782.00	2,895	31.0	
Total	79,832.00			
Cum.				
Total **	1,514,634.70			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
 Name (print)

Signature

Dundee Oil and Gas Limited
 Company

Senior Engineer
 Title

10/Feb/2016
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

RECEIVED
 FEB 17 2016
 OPERATIONS
 RESOURCES

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	PPC Rochester #2, Rochester 7-16-II-EBR			Source Pool	V Rochester 1-17-II EBR Pool - Ur
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	7	Tract	16	Concession	II
Well Licence No.	T007944			Disposal Formation	Sherman Falls
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,531.00	36	31.0	
Feb	1,317.00	36	28.0	
Mar	1,304.00	36	31.0	
Apr	1,500.00	142	30.0	
May	1,786.00	380	31.0	
Jun	1,415.00	262	25.0	
Jul	839.00	293	14.0	
Aug	1,273.00	208	23.0	
Sep	1,270.00	152	19.0	
Oct	800.00	302	13.0	
Nov	1,221.00	108	20.0	
Dec	1,001.00	260	15.0	
Total	15,257.00			
Cum.				
Total **	58,662.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
 Name (print)

C. Trussler
 Signature

Dundee Oil and Gas Limited
 Company

Senior Engineer
 Title

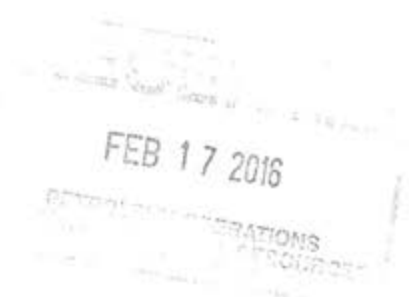
10/Feb/2016
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	CONS et al 33826 - Mersea 7-13-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	7	Tract	13	Concession	I
				Disposal Formation	Cambrian
Well Licence No.	T007947				
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	16.00	2,500	1.0	
Feb	16.00	2,500	1.0	
Mar	16.00	2,500	29.0	
Apr	16.00	2,100	30.0	
May	16.00	2,100	31.0	
Jun	100.00	2,400	30.0	
Jul	18.50	2,400	21.0	
Aug	-		-	
Sep	16.00	2,600	1.0	
Oct	16.00	2,600	1.0	
Nov	29.00	2,400	1.0	
Dec	16.00	2,400	1.0	
Total	275.50			
Cum.				
Total **	110,452.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
Name (print)

Signature

Dundee Oil and Gas Limited
Company

Senior Engineer
Title

10 / Feb / 2016
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015

REGISTRATION
FEB 17 2016
PETROBRAS OPERATIONS
ENVIRONMENT

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Romney 3-12-IV			Source Pool	Oilfield Brine		
Township	Romney			Source Formation	Production formation		
Lot	3	Tract	12	Concession	IV	Disposal Formation	Black River
Well Licence No.	T007950						
Well Status - Mode*	Active						

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	16.00	300	1.0	
Feb	-		-	
Mar	14.00	1,000	1.0	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	17.00	1,000	1.0	
Oct	-		-	
Nov	16.00		1.0	
Dec	16.00	1,000	1.0	
Total	79.00			
Cum. Total **	560,961.60			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
Name (print)

Signature

Dundee Oil and Gas Limited
Company

Senior Engineer
Title

10/Feb/2016
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2015

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	PPC Rochester #5 - Rochester 4-10-I EBR			Source Pool	Bryndale & Rochester Pools
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	4	Tract	10	Concession	I
Well Licence No.	T007960			Disposal Formation	Sherman Falls
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	10.00		31.0	
Feb	20.00		28.0	
Mar	10.00		31.0	
Apr	10.00		30.0	
May	20.00		31.0	
Jun	30.00		30.0	
Jul	120.00	300	30.0	
Aug	91.00	319	8.0	
Sep	140.00	305	11.0	
Oct	108.00	291	16.0	
Nov	100.00	331	9.0	
Dec	159.00	331	16.0	
Total	818.00			
Cum.				
Total **	22,610.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
 Name (print)

CL Trussler
 Signature

Dundee Oil and Gas Limited
 Company

Senior Engineer
 Title

10 / Feb / 2016
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015

FEB 17 2016
METROPOLITAN OPERATIONS
REGISTRY

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	PPC et al Rochester #10H (Horiz. #1) Rochester 5-10			Source Pool	Bryndale & Rochester Pools
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	5	Tract	10	Concession	I
Well Licence No.	T008195			Disposal Formation	Sherman Falls
Well Status - Mode*	Active				

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	10.00		31.0	
Feb	20.00		28.0	
Mar	10.00		31.0	
Apr	10.00		30.0	
May	20.00		31.0	
Jun	365.00	300	8.0	
Jul	902.00	301	17.0	
Aug	415.00	319	8.0	
Sep	561.00	305	11.0	
Oct	596.00	291	16.0	
Nov	500.00	331	9.0	
Dec	841.00	331	16.0	
Total	4,250.00			
Cum.				
Total **	235,445.60			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

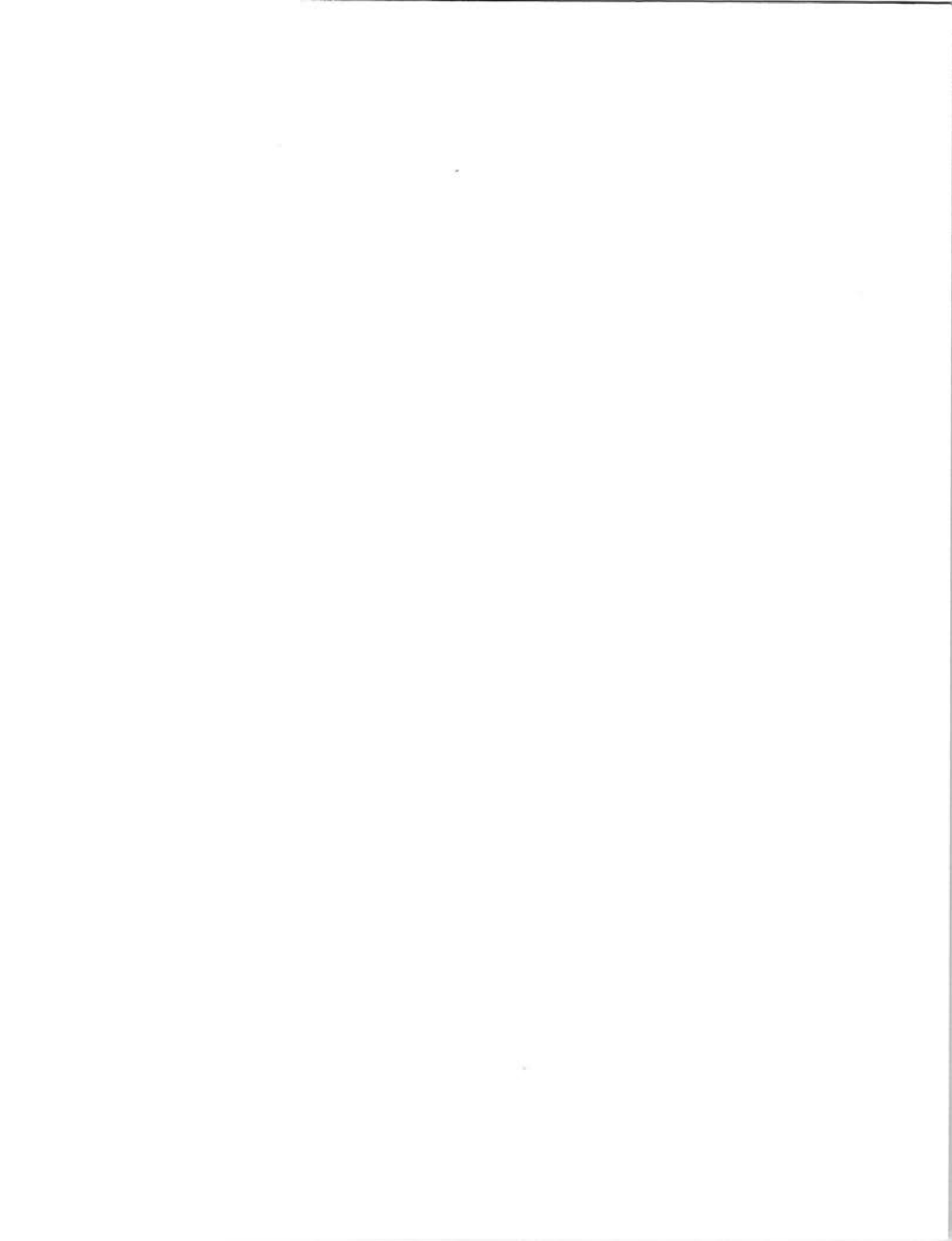
Charlotte Trussler
Name (print)

CL Trussler
Signature

Dundee Oil and Gas Limited
Company

Senior Engineer
Title

10/Feb/2016
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Dundee Oil and Gas Limited	Tel. # 519-433-7710	Fax #
Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6		

Well Name Howard 1-96-STR BF	Source Pool Oilfield Brine
Township Howard	Source Formation Production Formation
Lot Concession 1-96-STR BF	Disposal Formation Cambrian
Well Licence No. T008230	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	916.37	1,457	31.0	
Feb	598.09	1,581	23.0	
Mar	457.73	1,514	31.0	
Apr	573.08	1,624	30.0	
May	535.78	1,669	30.0	
Jun	1,393.20	2,405	30.0	
Jul	1,003.66	2,640	31.0	
Aug	969.28	2,595	31.0	
Sep	366.82	2,554	27.0	
Oct	526.10	2,713	31.0	
Nov	845.54	2,617	29.0	
Dec	830.02	2,535	31.0	
Total	9,015.67			
Cum.				
Total **	212,746.72			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

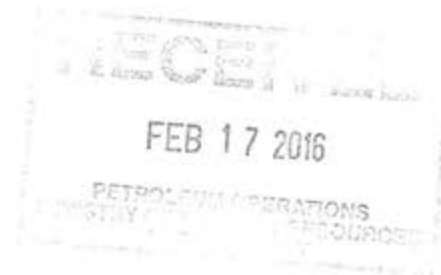
Charlotte Trussler
Name (print)

Signature

Dundee Oil and Gas Limited
Company

Senior Engineer
Title

Date (day/month/year)







Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9	To the Minister of Natural Resources	v.2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. # 519-433-7710 Fax #
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6	

Well Name	TLM (Disposal #1) Malahide 5-27-1	Source Pool	Oilfield Brine
Township	Malahide	Source Formation	Production Formation
Lot	5 Concession 27	Disposal Formation	Cambrian
Well Licence No.	T010456		
Well Status - Mode*	Active		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes No
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	234.73	3,632	26.0	
Feb	229.40	3,470	23.0	
Mar	228.72	3,854	25.0	
Apr	413.18	4,310	29.0	
May	261.99	3,957	27.0	
Jun	608.02	4,731	29.0	
Jul	313.54	4,399	28.0	
Aug	346.20	4,375	28.0	
Sep	283.10	4,236	24.0	
Oct	368.27	5,227	23.0	
Nov	334.94	4,788	18.0	
Dec	236.55	5,090	16.0	
Total	3,858.64			
Cum.				
Total **	145,073.08			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler
 Name (print)

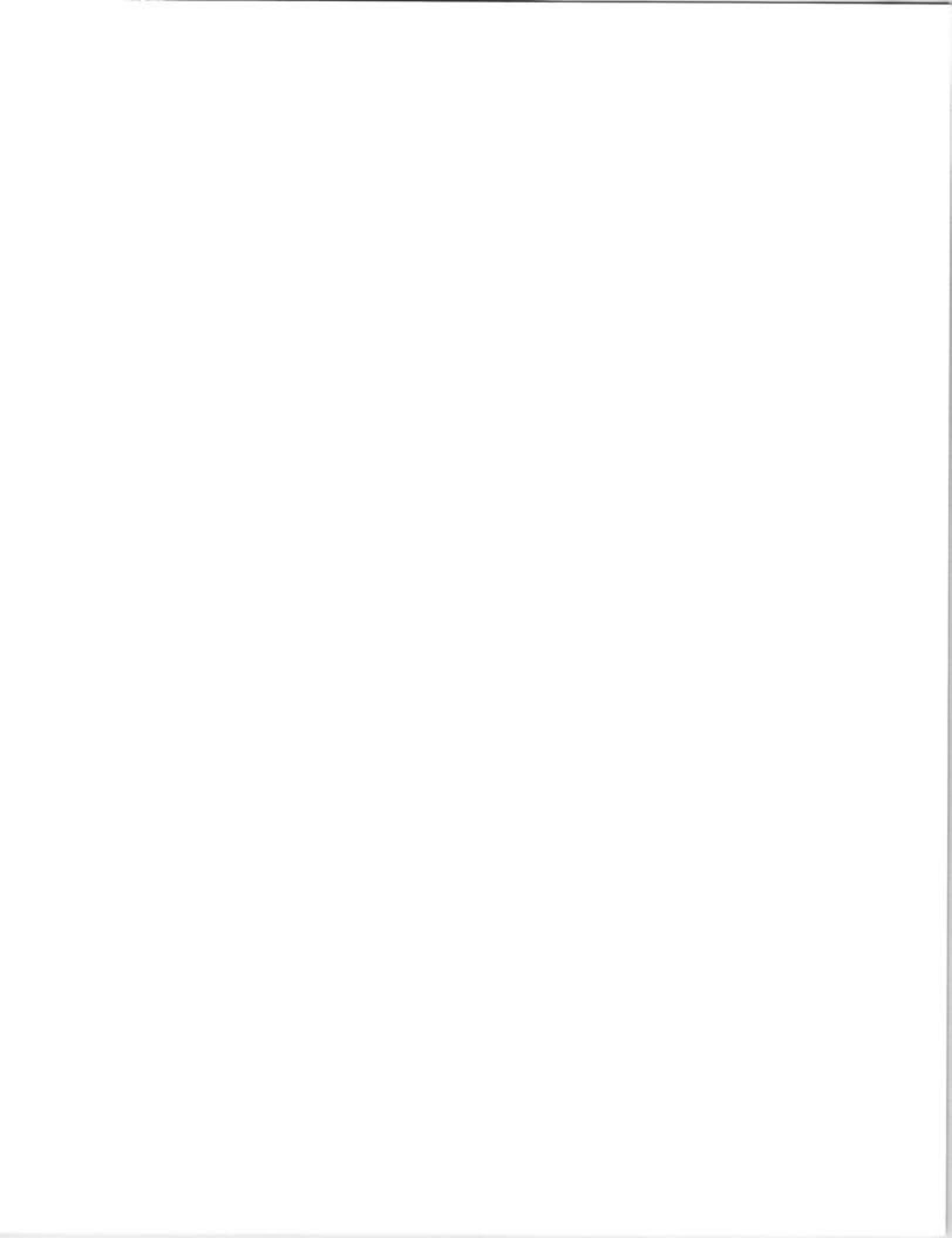
CC Trussler
 Signature

Dundee Oil and Gas Limited
 Company

Senior Engineer
 Title

10/Feb/2016
 Date (day/month/year)





Annual Subsurface Oil Field Fluid Disposal Report

for the year 2015

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. #	Fax #
Address <u>P.O. Box 954</u>	<u>519 862-5425</u>	
<u>Corunna, Ont. N0N1G0</u>		

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>ZONE</u>	Source Formation: <u>Dev.</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

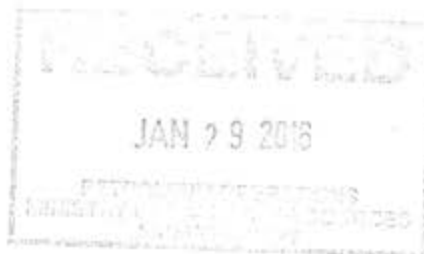
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure psi <u>PSI</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>96.88</u>	↓ ✓	<u>31</u>	
Feb	<u>104.40</u>		<u>28</u>	
Mar	<u>100.36</u>		<u>31</u>	
April	<u>112.44</u>		<u>30</u>	
May	<u>104.20</u>		<u>31</u>	
June	<u>117.24</u>		<u>30</u>	
July	<u>106.84</u>		<u>31</u>	
Aug	<u>113.88</u>		<u>31</u>	
Sep	<u>103.48</u>		<u>30</u>	
Oct	<u>103.60</u>		<u>31</u>	
Nov	<u>93.16</u>		<u>30</u>	
Dec	<u>94.0</u>		<u>31</u>	
Total	<u>1250.48</u>		<u>365</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Trennan</u>	Date: <u>26 Jan. 2016</u>
Signature: <u>Lee Trennan</u>	Position Held: <u>President</u>







Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL EXPLORATION LIMITED	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO BOX 367, CHATHAM ON N7M 5K5	

Well Name IMP No 737 ImpHarSub#11 Col S 8-81-1	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T000186	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	753	700	19	
Feb	425	700	13	
Mar	1,010	700	22	
April	998	700	30	
May	737	700	26	
June	978	700	30	
July	883	700	31	
Aug	849	700	31	
Sep	826	700	30	
Oct	904	700	31	
Nov	740	700	30	
Dec	804	700	31	
Total	9,907			
Cum. Total**	341,442			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler
 Name (print)

Signature

GEL Exploration Limited
 Company

President
 Title

01-02-16
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL EXPLORATION LIMITED	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO BOX 367, CHATHAM ON N7M 5K5	

Well Name Algonquin # 23, Colchester South 8-81-1	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T012024	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	783	1500	19	
Feb	443	1500	13	
Mar	1052	1500	22	
April	1039	1500	30	
May	767	1500	26	
June	1018	1500	30	
July	919	1500	31	
Aug	884	1500	31	
Sep	859	1500	30	
Oct	940	1500	31	
Nov	770	1500	30	
Dec	837	1500	31	
Total	10,311			
Cum. Total**	40,933			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler
Name (print)

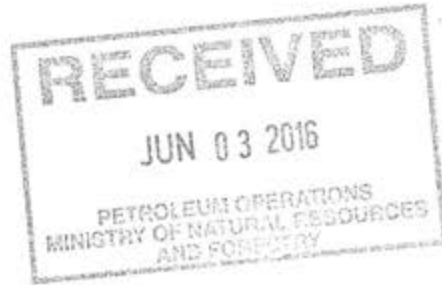

Signature

GEL Exploration Limited
Company

President
Title

01-02-16
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Homex Realty + Development co. Ltd.</u>	Tel. #	Fax #
Address <u>% Allen Morningstar</u>		

Well Name <u>Redick #1</u>	Source Pool <u>Oil Springs</u>
Township <u>Enniskilin</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>II</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>7604</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>750 m³</u>		<u>31</u>	
Feb	<u>0</u>		<u>29</u>	<u>Wells froze no production</u>
Mar	<u>0</u>		<u>31</u>	<u>Wells froze no production</u>
April	<u>777 m³</u>		<u>30</u>	
May	<u>790 m³</u>		<u>31</u>	
June	<u>780 m³</u>		<u>30</u>	
July	<u>780 m³</u>		<u>31</u>	
Aug	<u>778 m³</u>		<u>31</u>	
Sep	<u>770 m³</u>		<u>30</u>	
Oct	<u>776 m³</u>		<u>31</u>	
Nov	<u>790 m³</u>		<u>30</u>	
Dec	<u>756 m³</u>		<u>31</u>	
Total	<u>7677 m³</u>		<u>365</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

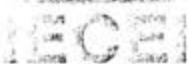
ALAN MORNINGSTAR Allen Morningstar
 Name (print) Signature

Homex Realty + Development President
 Company Title

MAY 20/16
 Date (day/month/year)



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2015


 FEB 17 2016
 PETROLEUM OPERATIONS
 DIVISION

Form 9 To: the Minister of Natural Resources

Operator: Estate of Ross Johnston	Tel. # n/a	Fax #
Address: 308 Louisa St., Point Edward, ON N7V 1W8		

Well Name: Ross I Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	115.72			
Mar	0			
April	0			
May	0			
June	0			
July	115.72			
Aug	0			
Sep	115.72			
Oct	0			
Nov	0			
Dec	0			
Total	347.16			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Date: February 11, 2016
Signature: 	Position Held: Estate of Ross Johnston





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator K & W DRILLING LTD.	Tel. # 519-834-2339	Fax #519-834-2155
Address 2581 DURYEE ST. P.O. BOX 242 OIL SPRINGS, ON N0N 1P0		

Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence No. T007319	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2723		28	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35500		365	
Cum. Total**	142097		1462	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

Donna Barnes.
Signature

K & W DRILLING LTD
Company

BOOKKEEPER
Title

27/01/16
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 882-1844</u> fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Mid Petrolia #1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006846</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1202	vacuum	31	
Feb	1084	" "	28	
Mar	1202	" "	31	
April	1163	" "	30	
May	1202	" "	31	
June	1163	" "	30	
July	1202	" "	31	
Aug	1202	" "	31	
Sep	1163	" "	30	
Oct	1202	" "	31	
Nov	1163	" "	30	
Dec	1202	" "	31	
Total	14150		365	
Cum. Total**	348361			

* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Dec 7, 2016
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	STN Tel. # <u>882-1844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 21</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006089</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	417	NIL	31	
Feb	375	"	28	
Mar	417	"	31	
April	404	"	30	
May	417	"	31	
June	404	"	30	
July	417	"	31	
Aug	417	"	31	
Sep	404	"	30	
Oct	417	"	31	
Nov	404	"	30	
Dec	417	"	31	
Total	4910	"	365	
Cum. Total**	207046			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Feb 7, 2016
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>882-1844</u> Fax # <u>519</u>
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques #138</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>10</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T012142</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	417	NIL	31	
Feb	375	"	28	
Mar	417	"	31	
April	404	"	30	
May	417	"	31	
June	404	"	30	
July	417	"	31	
Aug	417	"	31	
Sep	404	"	30	
Oct	417	"	31	
Nov	404	"	30	
Dec	417	"	31	
Total	4910	"	365	
Cum. Total**	17627			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Feb 7, 2016
Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year _____

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519-22-1844</u> Fax # _____
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques # 73</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>10</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T 003663</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1235.5	Vacuum	10	
Feb	1235.5	" "	10	
Mar	1235.5	" "	10	
April	1235.5	" "	10	
May	1235.5	" "	10	
June	1235.5	" "	10	
July	1235.5	" "	10	
Aug	1235.5	" "	10	
Sep	1235.5	" "	10	
Oct	1235.5	" "	10	
Nov	1235.5	" "	10	
Dec	1235.5	" "	10	
Total	14826	" "	120	
Cum. Total**	347,516			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

Signature

Lambton Area Industries
Company

President
Title

Feb 7, 2016
Date (day/month/year)





Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the year 2015

Form 9 To: the Minister of Natural Resources
Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852
Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3
Township: Aldborough Source Formation: Dundee
Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island
Well Licence # 1499 Disposal Pool:
Well Status - Mode*: Active

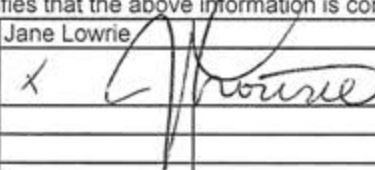
* As of Dec 31 - Active, suspended, abandoned, testing, potential

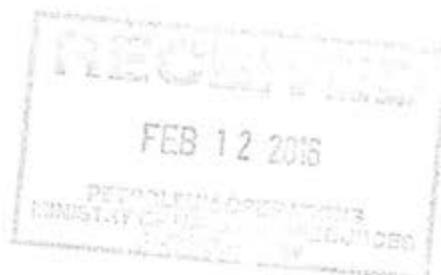
Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	267.0	170.0	13	
February	-	-	0	
March	-	-	0	
April	-	-	0	
May	39.9	170.0	5	
June	840.5	170.0	30	
July	1,001.2	170.0	31	
August	1,029.3	175.5	31	
September	983.5	175.7	30	
October	970.9	170.0	31	
November	995.6	170.0	30	
December	940.8	170.0	31	
Total	7,068.8		232	
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 15-Feb-16
Signature:  Position Held: President







Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address 4281 DISCOVERY LINE PETROLIA ON NON 1R0 P.O. BOX 1480		

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.9788	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	217			
Cum. Total**	54908			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

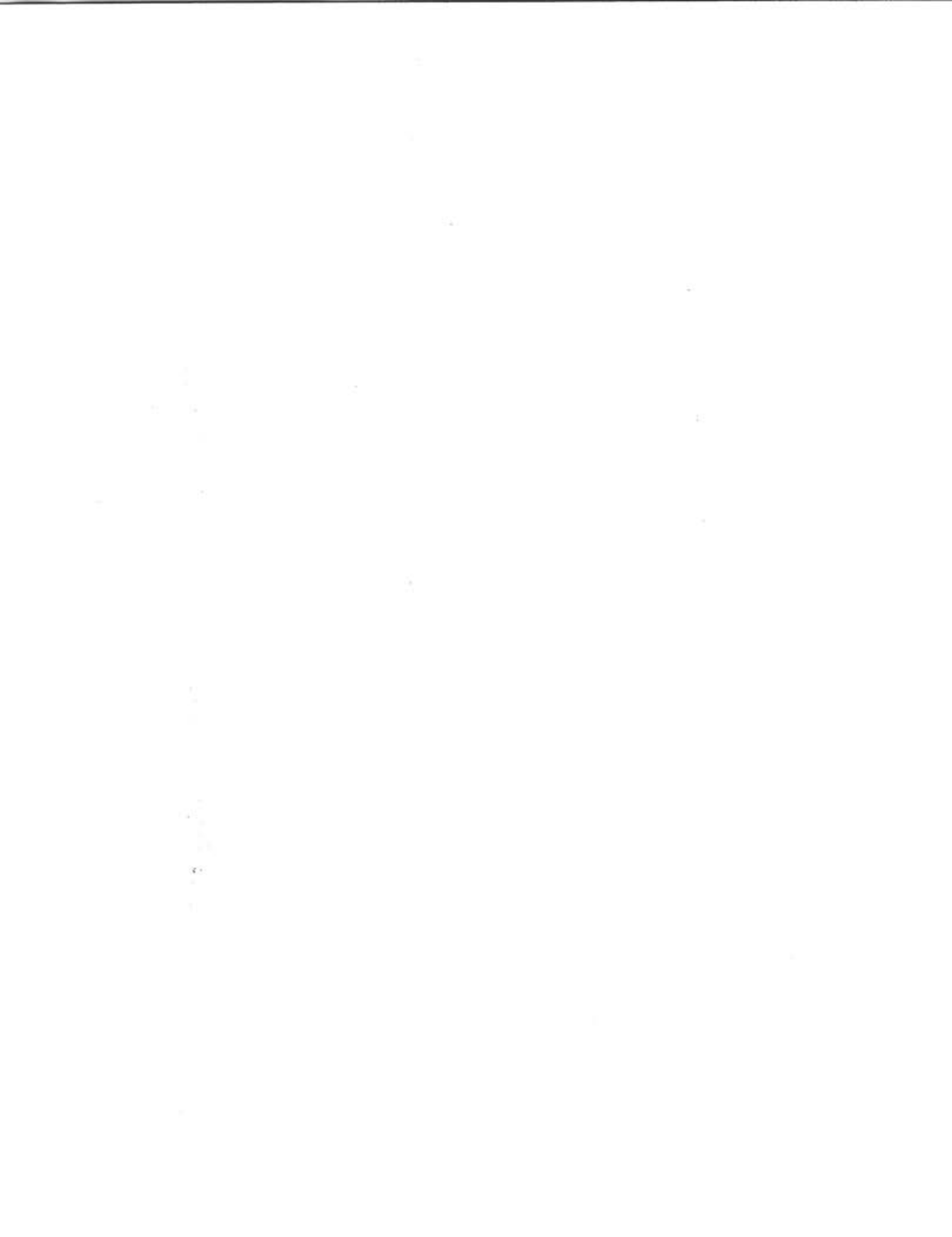
Dawn Sperling
 Name (print)

Dawn Sperling
 Signature

Company

Chair
 Title

08/02/2016
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

FEB 12 1 18

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #
Address 4281 DISCOVERY LINE PETROLIA ON NON 1R0 P.O. BOX 1480		

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.7510	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	21567			
Cum. Total**	1250919			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dawn Sperling
 Name (print)

Dawn Sperling
 Signature

Company

Chair
 Title

08/02/2016.
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>MARGARET POPE</u>	⁵¹⁹⁻ Tel. # <u>359-6631</u> Fax #
Address <u>30113 West Bothwell Rd, Bothwell On. NOP-100 RR#3</u>	

Well Name <u>POPE DISPOSAL WELL</u>	Source Pool <u>BOTHWELL-THAMESVILLE</u>
Township <u>ZONE</u>	Source Formation <u>Dundee</u>
Lot <u>14</u> Concession <u>RR south of Longwoods Rd</u>	Disposal Formation
Well Licence No. <u>7473</u>	<u>Detroit River.</u>
Well Status - Mode* <u>Active disposal</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	118	Vacuum	31	Average 3.8M ³ /day of water disposed.
Feb	106	Vacuum	28	
Mar	118	Vacuum	31	
April	114	Vacuum	30	
May	118	Vacuum	31	
June	114	Vacuum	30	
July	118	Vacuum	31	
Aug	118	Vacuum	31	
Sep	114	Vacuum	30	
Oct	118	Vacuum	31	
Nov	114	Vacuum	30	
Dec	118	Vacuum	31	
Total	<u>1388</u>	<u>Vacuum.</u>	<u>365</u>	
Cum. Total**	<u>31,127.79</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARGARET POPE
Name (print)

Margaret Pope
Signature

POPE OIL WELLS
Company

OWNER / OPERATOR
Title

FEBRUARY 8, 2016
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9 To the Minister of Natural Resources v.2009-05-3

Operator R.A. EDWARD OIL PRODUCTION	Tel. # 519 238 1503	Fax #
Address 10340 LIVEOAK CRES. GRAND BEND ON N0M 1T0 BOX 533		

Well Name FLUSHER #1 Disposal	Source Pool Petrolia	
Township ENNISKILLEN	Source Formation Devonian	
Lot 11 Concession 12	Disposal Formation Detroit River	
Well Licence No. T007318		
Well Status - Mode* ACTIVE		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1074.84			
Feb	731.91			
Mar	870.15			
April	1096.87			
May	1136.54			
June	1103.55			
July	1134.79			
Aug	1136.03			
Sep	1139.08			
Oct	1104.76			
Nov	2203.08			
Dec	1054.41			
Total	13,785.96			
Cum. Total**	410,843.33			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

F. JORDAN EDWARD
Name (print)

Signature

R. A. EDWARD OIL PRODUCTION
Company

Manager
Title

23 / FEB / 2016







Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015_____

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator S&S Energy Resources Inc.	Tel. # (519) 674-2358 Fax # (519) 674-2532
Address 4065 La Salle Line Petrolia NON 1R0	

Well Name BCR #1	Source Pool
Township Enniskillen	Source Formation
Lot 12 Concession 12	Disposal Formation
Well Licence No. T006275	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3555		31	
Feb	3870		29	
Mar	3916		31	
April	3898		30	
May	3880		31	
June	3825		30	
July	3803		31	
Aug	3920		31	
Sep	3505		30	
Oct	3954		31	
Nov	3805		30	
Dec	3810		31	
Total	45741		365	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John-Paul Swayze
 Name (print)

Signature

S&S Energy Resources
 Company

Owner
 Title

26/01/2016
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2015

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>S.T. RANDALL</u>	Tel. # <u>519 383 5419</u> Fax #
Address <u>4776 MARTHAVILLE RD. RR # 3 PETROLIA ON N0N1R0</u>	

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>13</u>	Disposal Formation <u>DETROIT</u>
Well Licence No. <u>T00 6973</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	405.2	0 KPAG	31	
Feb	365.7	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	73,285.8	0 KPAG	5,476	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

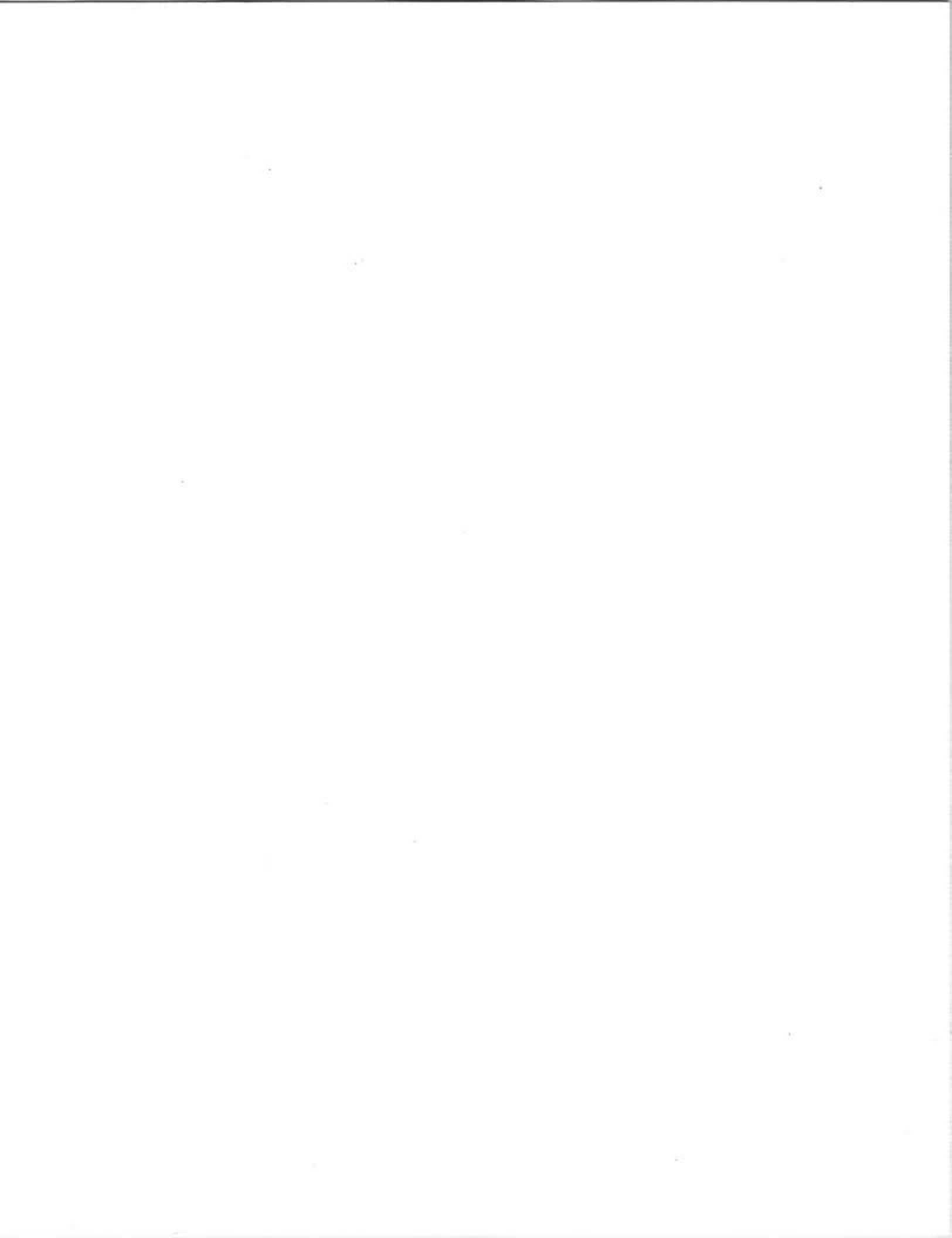
STEVE RANDALL
Name (print)

[Signature]
Signature

S.T. RANDALL
Company

OWNER / OPERATOR
Title

08 02 2016
Date (day/month/year)



Annual Subsurface Oil Field Fluid Disposal Report for the year 2015

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

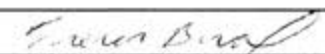
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2531.15		31	
Feb	2286.2		28	
Mar	2531.15		31	
April	2449.5		30	
May	2531.15		31	
June	2449.5		30	
July	2531.15		31	
Aug	2531.15		31	
Sep	2449.5		30	
Oct	2531.15		31	
Nov	2449.5		30	
Dec	2531.15		31	
Total	29802.25		365	
Cum. Total**	421446.6			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 02 / 16
Signature: 	Position Held: PRESIDENT



Annual Subsurface Oil Field Fluid Disposal Report for the year 2015

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. #: 519 - 312 - 6974 Fax #: 519 - 882 - 2488
Address: 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

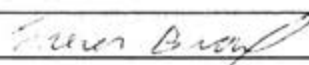
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2531.15		31	
Feb	2286.2		28	
Mar	2531.15		31	
April	2449.5		30	
May	2531.15		31	
June	2449.5		30	
July	2531.15		31	
Aug	2531.15		31	
Sep	2449.5		30	
Oct	2531.15		31	
Nov	2449.5		30	
Dec	2531.15		31	
Total	29802.25		365	
Cum. Total**	179997.6			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 02 / 16
Signature: 	Position Held: PRESIDENT



Ministry of Natural Resources
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
For the year 2015

Form 9 To: the Minister of Natural Resources

Operator: TAQA North Ltd.	Tel. # 878-1006	Fax # 472-7897
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: CCS #10 - McMillan No.27	Source Pool: Rodney Unit
Township: Aldborough	Source Formation: Columbus
Tract 5 Concession V	Disposal Formation: Detroit River
Well Licence # T001311	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	3,765	700 to 1750 kPa	31	
Feb	3,299	700 to 1750 kPa	28	
Mar	5,481	700 to 1750 kPa	31	
April	6,053	700 to 1750 kPa	30	
May	5,588	700 to 1750 kPa	31	
June	5,262	700 to 1750 kPa	30	
July	5,577	700 to 1750 kPa	31	
Aug	8,770	700 to 1750 kPa	31	
Sept	9,250	700 to 1750 kPa	30	
Oct	7,784	700 to 1750 kPa	31	
Nov	5,028	700 to 1750 kPa	30	
Dec	5,944	700 to 1750 kPa	31	
Total	71,801			
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	15-Feb-16
Signature:	Position Held: Engineering Consultant





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2015

Form 9

To the Minister of Natural Resources

v. 2009-05-31

Operator Union Gas Limited	Tel. # 519-683-4468 Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0	-	0	
Feb	226.7	700	23	
Mar	123.5	700	11	
April	0	-	0	
May	0	-	0	
June	0	-	0	
July	0	-	0	
Aug	0	-	0	
Sep	0	-	0	
Oct	0	-	0	
Nov	0	-	0	
Dec	0	-	0	
Total	350.2		34	
Cum. Total**	5116.88		593	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport
Name (print)

Signature

Union Gas Limited
Company

Superintendent Storage Operations
Title

Feb 10, 2016
Date (day/month/year)

