

For the Year 2015

Operato	r 398311 Ontario Li	mited			Tel. # 519-862-3061 Fax # 519-862-3966
Address	s 278 Rokeby Line	Mooretown, ON N0N 1	MO		
Well Na	ame Williams Dis	posal Enniskillen 4-2	2-9 XII	Sou	rce Pool Petrolia Pay Zone - Oil Pay 465 Ft
Townsh	nip Enniskillen			Sou	rce Formation Devonian
Lot 9	Concession 12			Disp	osal Formation Detroit River
Well Lic	ence No. T00752	25			
Well Sta	atus - Mode* Activ	/e			
* As of [	Dec. 31 - active, su	uspended, abandoned	d, poter	ntial	
Fluid ace	cepted from other of	operators? Yes quantity received per		x Non a s	lo If yes, attach list of operators from whom eparate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days Dispo		Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31		
Feb	2240	Gravity	28		
Mar	2480	Gravity	31		
April	2400	Gravity	30		
May	2480	Gravity	31		
June	2400	Gravity	30		
July	2480	Gravity	31		
Aug	2480	Gravity	31		
Sep	2400	Gravity	30		
Oct	2480	Gravity	31		
Nov	2400	Gravity	30		
Dec	2480	Gravity	31		
	296,200.0		365		
Total	200,200.0		000		
Total Cum.	Was 1,995,849.0			/	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Signature

Company 398311 Ontario Limited

Title:

Operator

Feb 11, 2016

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Ontario

For the Year 2015

Form 9		To the Mini	ister of Natural R	esources	v.2009-05-31
Operator	625052 0	ONTARIO L		Tel. #/-5/9-32-1459F	ах #
Address	C/S DELLOMO	MARTHANFICE			
Address	PETROLEA	THET HAVELLE	RP.	C 1	
Well Nan	ne STEVENSO	NATSPOSAL #	= 2 Source	e Pool SUNDEE LUC	AS FERMATION
Township	P ENNISK	FLLERY	Source	e Formation PETROL	TA FIELD
Lot /C	Concession	12	Dispo	sal Formation DETROFT	- REVER ZL.VE
Well Lice	ence No. 734	17			
Well Stat	tus - Mode* Ac	TIVE			
As of D	ec. 31 - active, sus	spended, abandoned	, potential		
	anted from others		1 No	If you attach list of apar	ators from whom
		operators?  Yes uantity received per r		If yes, attach list of operationarate sheet	ators from whom
Month	Volume	Average Daily	Days on	Comments - i.e. workove	rs, treatments, etc.
inonan	Disposed (m <sup>3</sup> )	Injection Pressure			
		kPag			71-
Jan	2202	ON VACCUM	1 31	-nollonkdon	2 on well
Feb	1989	11	28	during the	year,
Mar	2202	11	31	-Prequestert	well on May
April	2131	(1	30	12 Jon 8min.	J15755
May	2202	11	31	and on nov.	1. x 11-
June	2131	11	30	P.S.E. for	ignin .
July	2202	11	31	- Welly che	bld every
Aug	1202	1.	31	Mon and F	i. to usk
Sep	2131	11	30	sure The cov	user -
Oct	2102	11	31	resertent in	heater
Nov	2131	11	30	doein't m	ve.
Dec	1107	11	31	and the part of the second sec	
Total	25477	11	260		
Cum.	1101 -01		202		
1-3 C-2 C-3 - 4 - 4 - 1					

Name (prin

Company

Date (da

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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## For the Year 2015

orm 9	To the Minister of I	Natural Resources	v.2009-05-3	
Operator: LONNIE BA	RNES & JOHN BARNES	Tel. # 519-834-2339	Fax # 519-834-2155	
Address: P.O. BOX 24	2 OIL SPRINGS, ON N9N 1P0			

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE Source Formation: COLUMBUS ZONE	
Township: ZONE		
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE	
Well Licence No.: T007536		
Well Status - Mode*: ACTIVE		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1128	1447.38	31	
Feb	1419		28	
Mar	1419		31	
April	2776		30	
May	2646		31	
June	2459		30	
July	1409		31	
Aug	1409		31	
Sep	2826		30	
Oct	2740		31	
Nov	2554		30	
Dec	2501		31	
Total	25286		365	
Cum. Total**	652236		8574	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES Name (print)

Signature

BARNES BOTHWELL Company

BOOKEEPER Title

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27/01/2016 Date (day/month/year)





FEB 68 2016

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For the Year 2015

Form 9 To the Minis	ter of Natural Resources v.2009-05-3
Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242, Oil Springs, ON N	ION 1P0
Well Name: Barnes Disposal, Enniskillen 4-8-18-	II Source Pool: Oil Springs East
Township: Essistilles	Course Francisco October 7

Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? 🗘 Yes □ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1226.41	No pressure	31	
Feb	1089.50		28	
Mar	879.37		31	
April	875.87		30	
May	1342.40		31	
June	1170.01		30	
July	1301.41		31	
Aug	1215.06		31	en l'assert service de la complete d
Sep	1314.95		30	
Oct	1273.72		31	
Nov	1249.20		30	
Dec	1317.31		31	
Total	14255.21		365	
Cum. Total**	459488.93		9283	

\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Donna Barnes Name (print)

Signature

Barnes Oil Co. Company

bookeeper Title

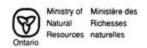
27/01/2016 Date (day/month/year)



## FLUID DISPOSAL FROM OTHER OPERATORS

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
February 302.82 m <sup>3</sup>		97.93 m <sup>3</sup>
March	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
April	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
May	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
June	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
July	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
August 302.82 m <sup>3</sup>		108.43 m <sup>3</sup>
September 302.82 m <sup>3</sup>		104.93 m <sup>3</sup>
October 302.82 m <sup>3</sup>		108.43 m <sup>3</sup>
November	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
December	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
TOTALS	3633.84 m <sup>3</sup>	1276.66 m <sup>3</sup>





Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report for the year 2015

Form 9 BADDETo: the Minister of Natural Resources

S	Tel. #: 519 - 882 - 2004 Fax #:	Operator: Walter Brand
		Address: 4185 Oil Heritage Road, Petrolia, ON N0N 1R0
•		Address: 4185 Oil Heritage Road, Petrolia, ON N0N 1R0

Well Name: Ultimatum 89	Source Pool: PETROLIA	
Township: ENNISKILLEN	Source Formation: DEVONIAN	
Tract 2-1 Lot 14 Concession IX	Disposal Formation: DETROIT RIVER	
Well Licence #: T007822	Disposal Pool:	
Well Status - Mode*: ACTIVE		

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  $\Box$  Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	850		31	
Feb	850		28	
Mar	850		31	
April	850		30	
May	850		31	
June	850		30	
July	850		31	
Aug	850		31	
Sep	850		30	
Oct	850		31	
Nov	850		30	
Dec	850		31	
Total	10200		365	
Cum. Total**	352 158			

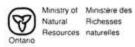
\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: WALTER BRAND	Date: FEB. 06 / 16	
Signature:	Position Held: Owner / Operator	







# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2015

Form 9 To: the Minister of Natural Resources

Operator:	Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 657-3633
Address	P.O. Box 20109, 31 Boler Rd.	
	London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Ves No were accepted and quantity received per month on a separate sheet.

o If yes, attach list of operators from whom fluids

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	21.20		31	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	21.20		11	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: March 9, 2016
Signature: for Angese	Position : Bookkeeper

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For the Year  $_{\lambda 15}$ 

Form 9 To t	the Minister of Natural Resources
Operator SANFLEL ENVICONMENT	M. JERVICES TEL # 8020231 Fax# 8020144
Address Fi Bit Kidy 360 CG	The STRET, PETROLAT, ONT, NON TRO
Well Name THOMPSON #1	Source Pool UNFUS ALERTY
Township ENNISKILLEN (FETK	ULIA) Source Formation
Lot 12 Concession XI	Disposal Formation DeTher NUCK Think
Well Licence No. OUDC 1696	
Well Status - Mode* ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3,308			
Feb	2,150			
Mar	3,195			
April	2,973			
May	866			
June	422			
July	2,008			
Aug	3,107			
Sep	2,776			
Oct	3,048			
Nov	3,104			
Dec	2,642			
Total	34,029			
Cum. Total**				

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and hershe has authority to bind the operator.

Name (print (2) . Jocu (08) CA Company 3011

Signature Gerlekin Mariback SALES Title

Date (day/month/year)



Ontario

For the Year 2015

RECEIVED FFB 2 2 2016 PETROLEUM OFERATIONS MINISTRY OF HERMAN RESOURCES

Form 9	To the Minister of Natu	To the Minister of Natural Resources	
Operator	TA'RBANK DIL	Tel. # 832-0230	Fax # 632 - 3363
Address	Box 10, REFROLIA, ONT		

Well Name TAIZIBINK #3	Source Pool OIL SPRINGS
Township EWINSKILLEN	Source Formation Devouito
Lot 17 Concession (	Disposal Formation DETROIT RIVER.
Well Licence No. 7365	
Well Status - Mode* Acrive	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June	1			
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8.000	GRITUNTY	365	
Cum. Total**	216,400			

\* \*Cumulative volume disposed since the well was first activated.

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The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

CHAILES FANZBAWIL Name (print)

Signature

FAIRBINSK OIL Company

P,2.55 Title

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TEB 11/16 Date (day/month/year)





For the Year 2015

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FEB 2 2 2016
PETROLEUM OPERATIONS MINISTRY OF MATURAL RESOURCES

Form 9 To the Minister of Natural Resources v.2009-05-31 Tel. # 882-0230 Fax # 882-3363 FAIRBANK OK Operator PETROLIH, NOW IRU BOX Address

Well Name In Perinth 830	Source Pool Oth SPRINGS
Township ENNISKILLEN	Source Formation DE UN IN
Lot 17 Concession	Disposal Formation DETROIT RIJEN
Well Licence No. 8049	
Well Status - Mode* ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? 
Yes □ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug			1	
Sep				
Oct				
Nov				
Dec				
Total	8.000	GRAVITY	365	
Cum. Total**	58,562			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRIBANIC

TAIRDANIL OIL Company

TEI3 11/16 Date (day/month/year)





## Oil, Gas and Salt Resources Act **Annual Subsurface** Oil Field Fluid Disposal Report INISTAY OF DEPATIONS

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FEB 2 2 2016

For the Year 2015

orm 9	To the Minister of Natu	ral Resources v.2009-05-3
Operator	JAIRBANK UIL	Tel. # 887-0230 Fax # 882-3363
Address	BOXID PETROLIA, OUT N	ION IRO

Well Name 14 238 JAIRBINK	Source Pool OIL SPRINGS Source Formation DEVONIM			
Township EANISKILLEN 3-18-1				
Lot 18 Concession I	Disposal Formation DETROIT RIVER			
Well Licence No. 7054				
Well Status - Mode* A STORE				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes D No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug	-			
Sep				
Oct				
Nov				
Dec				
Total	50,000	GRAVITY	365	
Cum. Total**	1,464,280			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK

Signature

Company

<u>Fti3 (1/16</u> Date (day/month/yeak)

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Ontario

For the Year 2015 MINISTRY OF MAN PSO

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	FEB 2 2 2016
t	

Form 9	To the Minister of Natural	Resources v.2009-05-3
Operator	FAIRBANK OIL	Tel. # 882-0230 Fax # 882-3363
Address	BOX 10, PETROLIA, ONT.	
Well Nam	e RANNEY #1 ENNISCILLED 3-18-TT SOU	rce Pool Day on the Sames

Well Name RANNEY #1 ENNISILLED 3-18-T	Source Pool DEVONITO -014 SPRINGS
Township ENNISKILLEN	Source Formation
Lot 18 Concession II	Disposal Formation DETIZOIT RIVEN
Well Licence No. TO 12182.	
Well Status - Mode* ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				1.5
June				
July				·
Aug				
Sep				
Oct				
Nov				
Dec				
Total	30			
Cum. Total**	55 BAIS	2) 		

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print)

Signature

TAINBANK OIL Company

1=3 11/16 Date (day/month/year)

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Ontario

For the Year 2015

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e Rep	FEB 2 2 2016
цер	PETROLEUM OPERATIONS MINISTRY OF 1. STATISTICS AND A DEBOURCES

Form 9 To the Minister of N			atural Res	ources		v.2009-05-31	
Operator	TAIRBA	WIL OIL			Tel. #	882-0230	Fax# 882-3363
Address	Box 10	PETROLIN,	NON	120			

Well Name MATTESON # 1	Source Pool QIL SPRINGS
Township ENNISKILLEN	Source Formation ) ENON IN
Lot TC Concession 19	Disposal Formation DETRONT RIVER
Well Licence No. 7074	
Well Status - Mode* ACT UE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? 
Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April			1	
May				
June				
July				
Aug			C	
Sep				
Oct				
Nov				
Dec				
Total	7,000	GRAVITY	365	
Cum. Total**	172 ,733			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C. U. FAIRBANK

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Name (print) TAIRISANUL OLL Company

At B 18/16





Oil, Gas and Salt Resources Act

## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2015\_\_\_\_\_

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit D, London,		
Ontario,N6J 1Y4		

Well Name:VRI#1(Horiz#1),Romney 2-23-V Township: Romney		),Romney 2-23-V	Source Pool:Various
			Source Formation: Trenton Group
Tract 2 Lot 23 Concession V		Concession V	Disposal Formation: Trenton
Well Licence #: 10690			Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active		e	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?	ΠY	es 🔳	No	If yes, attach list of operators from whom fluids
were accepted and quantity received per	month or	n a separate sl	neet.	5

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	314	0	8	
Feb	198	0	6	
Mar	354	0	11	
April	390	0	12	
May	356	0	9	
June	360	0	8	
July	472	0	11	
Aug	240	0	7	
Sep	343	0	6	
Oct	299	0	5	
Nov	471	0	8	
Dec	468	0	6	
Total	4265	0	97	
Cum. Total**	28778.5		650	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Low	rie IX	Date: Feb 11, 2016
Signature:	hourie	Position Held: President
	ł	FEBILI

- Ontario Natural Resources	Richesses naturelles					
- Ornaniv						
		Oil, Gas and Salt Res				
	Annual Subsu	rface Oil Field Fluid D	the second se			
		For the yea	r 2015			
Form 9	To: the Minister of	Natural Resources				
Operator:	Clearbeach Resou			519-657-2151	Fax #	519-657-4296
Address:	309 Commissioner	rs Road West Unit D, I	N6J 1Y4			
Well Name:	Clearbeach et al f	#43, Dunwich 1-6-A-A	Course Book		Droduced Water fr	om Clearbase
the rest of the second s	Dunwich	43, Dunwich 1-0-A-A	Source Formation:		Produced Water fr	om Clearbeac
Township: Tract	6				Dundee Bass Islands/Berti	
Well Licence #	12152		Disposal Formation		Bass Islands/Berti	e
Well Status - Mode			Disposal Pool:			
and a second	tive, suspended, aban	deped testing patent	Eat			
AS OF DEC 31 - AC	live, suspended, aban	doned, testing, potent				
Fluid accepted from	n other operators?	No	If yes, attach list of	operators from w	hom fluids	-
	quantity received per					
Month	Volume	Average Daily	Days on			
monun	Disposed (m3)	Injection Pressure	Disposal	Commente - ie	Workovers, treatmen	ts etc
	Disposed (mo)	kPag	Disposal	Comments - 16.	Violkovers, deadhen	15, 610
January	0.00	Ki by				
February	0.00					
March	0.00					1
April	0.00					
May	0.00					
June	0.00					
July	0.00					
August	0.00					
September	0.00					
October	0.00					
November	0.00					
December	0.00					
Total	0.00		0			
Cum. Total**	0.00	8.0				
	me disposed since the	well was first activate	d			
50110101110 10101		The mas mat douvate				
	- / /	1				
	ertifies that he above i	information is complet	e and accurate and h	e/she has author	rity to bind the operat	or
The undersigned o		and the second s	Date: Feb 11, 2016		ing to bind the operat	
The undersigned o	Jane I durtie		INGIG. 1 GU 11, 2010			1
The undersigned c Name:	Jane Lowrie					
	Jane Lowfie		Position Held:	President		





Resources n	ichesses aturelles					
- Ontario						
	1	Oil, Gas and Salt R	esources Act			
	Annual Subsur	face Oil Field Fluid				
		For the year				
		i or the year	2010			
Form 9	To: the Minister of	Natural Resources				
Operator:	Clearbeach Resou		Tel. #	519-657-2151	Fax #	519-657-4296
Address:	309 Commissione	rs Road West Unit I	D, N6J 1Y4			
Well Name:	CLB Disposal #1	Sombra 2.0.V	Courses Deals		Dead yeard Water for	- Desher
the state of the s		Sombra 3-9-V	Source Pool:	-	Produced Water fro	m Becher
Township:	Sombra		Source Formation:	1	Dundee	L
Tract	3		Disposal Formation	Lucas	Detroit River/Bass	sland
Well Licence #	10621		Disposal Pool:			
Well Status - Mode*:	and the second se	designed to the second				
* As of Dec 31 - Activ	ve, suspended, abar	idoned, testing, pote	I			
Fluid accepted from (		No	If yes, attach list of	L operators from w	hom fluids	
were accepted and q	uantity received per	month on a separat	e sheet.	2		
Month	Volume	Average Daily	Days on			
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie.	Workovers, treatmen	ts, etc
		kPag				
January	58.0					
February	65.2			-		
March	65.0					
April	66.8					
May	68.4	1.000		1		
June	66.0		1			
July	69.0					
August	73.5					
September	65.0					
October	62.3		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
November	65.5					
December	68.5					
Total	793.1		0			
Cum. Total**	6644.31					
** Cumulative volume	the second s	well was first active	ted			
Summer of Fording						
The undersigned cert	tifies that the above	information is comp	lete and accurate an	d he/she has aut	hority to bind the ope	erator.
Name:	Jane Lowrie			Feb. 11, 2016		
			Las reconstruction	and the second		
Signature			Position Hold	Drocidont		
Signature:			Position Held:	President		





Ontario

For the Year 2015

Form 9	To the Minist	ter of Natural Resources v.2009-05-3
Operator	Den-Mar Brines Limited	Tel. #800-265-9426 Fax #519-695-2249
Address	15124 Longwoods Road, RR3, Bothwel	11, ON NOP 1CO
Well Nam	e Den-Mar Brines Ltd 4-26-II	Source Pool
Township		Source Formation
Lot 2	Concession 6	Disposal Formation
Well Licer	nce No. T011761	
Well Statu	is - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June	397	360	30	Re-test #14
July				
Aug				
Sep				
Oct	96	300	7	
Nov				
Dec				
Total				
Cum. Total**	493	660		

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Mary	Ann	Mahovlich
Name (pri	nt)	

Signature

Title

Den-Mar Brines Limited

Acco	unts	Payable

FEB 1 0 2016

Company

2016-02-10

Date (day/month/year)





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POLICIE COURATIONS

		For the Year	r20	15		SPOUR MALE
Form 9		To the Mi	sources		v.2009-05-31	
Operator	Dundee Oil and Gas Lin	nited	Tel. # 51	9-433-7710	Fax #	
Address	Unit B, 1030 Adelaide S	treet South, London, Ontario N	N6E 1R6			
Well Na	me Cons et a	33817 Mersea 3-13-A		Source Pool	Oilfield Brine	
Townshi	p Mersea			Source Formation	Production formation	
Lot	3 Tract	13 Concession	А	Disposal Formation	Silurian Gasport	
Well Lice	ence No. T006539					
Well Sta	tus - Mode* Active					
Fluid acc	cepted from other operate	ed, abandoned, potential ors Yes n whom fluids were accepte	X and quantity	No Received per month on	separate sheet.	
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatments, etc.	
Jan	2,721.00					
Feb	2,010.00		28.0			
Mar	2,597.00					
Apr	2,315.00	2,317	30.0			

31.0

30.0

31.0

31.0

30.0

31.0

29.0

31.0

\*\*Cumulative volume disposed since the well was first activated.

2,310.00

1,958.00

1,877.00

1,571.00

1,434.00

1,825.00

1,935.00

2,087.00

24,640.00

843,595.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

2,100

2,255

2,426

2,600

2,600

2,600

2,462

2,400

Charlotte Trussler Name (print)

CL Jusle S Signature

Dundee Oil and Gas Limited

Company

May

Jun

Jui

Aug

Sep Oct

Nov

Dec

Total

Cum. Total \*\*

10/Feb/2016

Date (day/month/year)

Senior Engineer



For the Year 2015

and the part of the second second FEB 1 7 2016

TODIENTI OPERATIONS

Form 9			v.2009-05-31		
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, (	Ontario N6E 1R6			

Well Na	ame	e CONS et al 33823 Mersea 1-12-A		I 33823 Mersea 1-12-A Source Pool		Oilfield Brine	
Townsh	nip	Mersea				Source Formation	Production formation
Lot	1	Tract	12	Concession	Α	Disposal Formation	Trenton/Kirkfield
Well Lie	cence No.	T006826	3				
Well St	atus - Mode*	Active					

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators	Yes	X No	
In yes, attach list of operators from whom fluids	were accepted	and quantity received per month on sepa	rate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,288.00	2,500	30.0	
Feb	1,089.00	2,500	28.0	
Mar	1,181.00	2,500	31.0	
Apr	1,249.00	2,273	30.0	
May	1,398.00	2,100	31.0	
Jun	1,335.00	2,260	30.0	
Jul	1,551.00	2,426	31.0	
Aug	1,462.00	2,600	31.0	
Sep	1,299.00	2,600	30.0	
Oct	1,417.00	2,600	31.0	
Nov	1,167.00	2,462	29.0	
Dec	1,104.00	2,400	31.0	
Total	15,540.00			
Cum. Total **	171,479.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

CL Jussel

Dundee Oil and Gas Limited

Company

10/Feb/2016 Date (day/month/year)

Senior Engineer Title



For the Year 2015

La mana Road Gazar al - a - anna a

FEB 17 2016

Form 9		v.2009-05-31			
Operator	Dundee Oil and Gas Limited	Fax #			
Address	Unit B, 1030 Adelaide Street South, Londo	on, Ontario N6E 1R6			

Well N	ame	CONS e	CONS et al 34012 Mersea 6-23-VII		NS et al 34012 Mersea 6-23-VII Source Pool		Source Pool	Oilfield Brine
Townsk	nip	Mersea				Source Formation	Production formation	
Lot	6	Tract	23	Concession	VII	Disposal Formation	Trenton/Kirkfield	
Well Li	cence No.	T006935	5					
Well St	atus - Mode*	Active						

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators

X No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Yes

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3,475.00		31.0	
Feb	3,033.00	2	28.0	
Mar	3,341.00		31.0	
Apr	3,422.00		30.0	
May	3,114.00		31.0	
Jun	2,946.00		30.0	
Jul	3,262.00		31.0	
Aug	3,249.00		31.0	
Sep	2,906.00		30.0	
Oct	3,272.00		31.0	
Nov	2,740.00		30.0	
Dec	3,248.00		31.0	
Total	38,008.00			
Cum. Total **	611,011.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

L Justus

Dundee Oil and Gas Limited

Company

10/Feb/2016 Date (day/month/year)

Senior Engineer



		For the Yea	r 201	5		
Form 9		To the M	linister of Natural Res	iources		v.2009-05
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	9-433-7710	Fax #	
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario I	N6E 1R6			
Well Nan	ne Consumer	s' 34047, Southwold-C-Pla	an #39	Source Pool	Oilfield Brine	
Township	p Southwold			Source Formation	Production Formation	
Lot	Concessio	n 39		Disposal Formation	Cambrian	
Well Lice	ence No. T006984					
Well Stat	tus - Mode* Active					
	epted from other operato ttach list of operators from	ns Yes Yes n whom fluids were accept		] No received per month on	separate sheet.	
	ttach list of operators from	n whom fluids were accep	ted and quantity	received per month on	separate sheet.	
n yes, at Month	ttach list of operators from	n whom fluids were accept	ted and quantity	received per month on		
n yes, at Month Ian	ttach list of operators from	n whom fluids were accep	ted and quantity Days on Disposal	received per month on		
n yes, at Month Jan Feb	Volume Disposed (m³)	n whom fluids were accep	Days on Disposal	received per month on		
n yes, at Month Jan Feb Mar	ttach list of operators from Volume Disposed (m³) - -	n whom fluids were accept Average Daily Injection Pressure kPag	Days on Disposal - -	received per month on		
n yes, at Month Jan Feb Mar Apr May	Volume Disposed (m <sup>3</sup> ) - - - 57.02 68.71	n whom fluids were accept Average Daily Injection Pressure kPag - - - 1 3	Days on Disposal - - - 5.0 21.0	received per month on		
n yes, at Month Jan Feb Mar Apr May Jun	Volume Disposed (m <sup>3</sup> ) - - - - 57.02 68.71 32.02	n whom fluids were accept Average Daily Injection Pressure kPag - - - 1 3 3	Days on Disposal - - - 5.0 21.0 20.0	received per month on		
n yes, at Month Jan Feb Mar Apr May Jun Jun	Volume Disposed (m³)           -	n whom fluids were accept Average Daily Injection Pressure kPag - - - 1 3	Days on Disposal - - - - - - - - - - - - - - - - - - -	received per month on		
n yes, at Month Jan Feb Mar Apr May Jun Jun Jul	Volume Disposed (m³)           -           -           57.02           68.71           32.02           17.23	n whom fluids were accept Average Daily Injection Pressure kPag - - - 1 3 3 3 2	Days on Disposal - - - - - - - - - - - - - - - - - - -	received per month on		
Aonth Aonth an Teb Mar Agr May Jun Jun Jun Sep	Volume Disposed (m³)           -           -           57.02           68.71           32.02           17.23           -           -           68.83	n whom fluids were accept Average Daily Injection Pressure kPag - - - 1 3 3 3 2 2 - 1 1 3 3 3 2 2 1 1 1 1 3 3 1 2 2 1 1	Days on Disposal - - - - - - - - - - - - - - - - - - -	received per month on		
An yes, at Month an Teb Mar Apr May Jun Jun Jun Sep Doct	ttach list of operators from Volume Disposed (m <sup>3</sup> ) - - - - - - - - - - - - -	n whom fluids were accept Average Daily Injection Pressure kPag - - - 1 3 3 3 2 2 - 1 1 3 3 3 1 2 2 1 1 1	Days on Disposal - - - - - - - - - - - - - - - - - - -	received per month on		
n yes, at Month Jan Teb Mar Apr May Jun Jun Jun Jun Jun Jun Jun Jun Jun Jun	ttach list of operators from Volume Disposed (m³) - - - - - - - - - - - - -	n whom fluids were accept Average Daily Injection Pressure kPag - - - 1 3 3 3 2 2 - 1 1 1 1 1	Days on Disposal - - - - - - - - - - - - - - - - - - -	received per month on		
n yes, at	ttach list of operators from Volume Disposed (m <sup>3</sup> ) - - - - - - - - - - - - -	n whom fluids were accept Average Daily Injection Pressure kPag - - - 1 3 3 3 2 2 - 1 1 3 3 3 1 2 2 1 1 1	Days on Disposal - - - - - - - - - - - - - - - - - - -	received per month on		

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

Jussen Signature

FEB 17 2016

Dundee Oil and Gas Limited

Company

10/Feb/2016

Date (day/month/year)

Senior Engineer



For the Year 2015

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Form 9		To the Minister of Nat	tural Resources	1 C C C C	ATICN 2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	STRUCKORS 1
Address	Unit B, 1030 Adelaide Street South, Lond	on, Ontario N6E 1R6			1

Well Na	ame	Cons et al 34335 Mersea 3-15-I		5-I Source Pool		Oilfield Brine	
Townsh	nip	Mersea				Source Formation	Production formation
Lot	3 Tract 15 Concession I		1	Disposal Formation	Ordovician		
Well Li	cence No.	T007201	1				
Well St	atus - Mode*	Active					

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators	Yes	X No	
In yes, attach list of operators from whom fi	luids were accepted an		onth on separate sheet

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	834.00	235	23.0	
Feb	435.00	467	21.0	
Mar	608.00	600	25.0	
Apr	673.00	600	20.0	
May	203.00	600	3.0	
Jun	736.00	205	21.0	
Jul	395.60	100	29.0	
Aug	365.40	100	14.0	
Sep	611.00	225	12.0	
Oct	483.00	145	11.0	
Nov	547.90	150	10.0	
Dec	623.10	183	12.0	
Total	6,515.00			
Cum. Total **	75,074.90			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

CL Justus

Dundee Oil and Gas Limited Company

Senior Engineer Title

10/Feb/2016



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	Descusion	
	SELWG-1	CPERATIONS

		For the Year 2015					
Form 9		To the Minis	ter of Nat	ural Resources		v.2009-05-31	
Operator	Dundee Oil and Gas Limited	т	el. #	519-433-7710	Fax #		

Address Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6

Well Name Township		ame CONS et al 34352 Romney 2-15-III		CONS et al 34352 Romney 2-15-III		Source Pool	Oilfield Brine
		Romney				Source Formation Disposal Formation	Production formation Black River
Lot	2	Tract	Tract 15 Concession III		111		
Well Li	cence No.	T007421	6				
Well St	atus - Mode*	Active					

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators		Yes	X No
In yes, attach list of operators from whom fluid	s we	re accepted and quan	

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6,767.00	2,895	31.0	
Feb	6,052.00	2,895	28.0	
Mar	6,703.00	2,895	31.0	
Apr	6,514.00	2,895	30.0	
May	7,040.00	2,895	31.0	
Jun	6,662.00	2,895	30.0	
Jul	6,646.00	2,895	31.0	
Aug	6,934.00	2,895	31.0	
Sep	6,504.00	2,895	30.0	
Oct	6,827.00	2,895	31.0	
Nov	6,401.00	2,895	30.0	
Dec	6,782.00	2,895	31.0	
Total	79,832.00			
Cum. Total **	1,514,634.70			

Senior Engineer

Title

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

CL FusserS

Dundee Oil and Gas Limited

Company

10/Feb/2016





### Oil, Gas and Salt Resources Act Annual Subsurface **Oil Field Fluid Disposal Report**

in the second FEB 1 7 2016

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Carriera Luma Carriera

For the Year

2015

v.2009-05-31

Form 9	To the Minister of Natural Resources							
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #				
Address	Unit B, 1030 Adelaide Street South, London	n, Ontario N6E 1R6						
X								

Well Name		PPC Rochester #2, Rochester 7-16-II-EBR				Source Pool	V Rochester 1-17-II EBR Pool - Ur	
Towns	nip	Rochest	er			Source Formation	Sherman Falls, Coboconik Zones	
Lot	7	Tract	16	Concession	11	Disposal Formation	Sherman Falls	
Well Li	cence No.	T007944	1					
Well St	atus - Mode*	Active						

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators	Yes	X No	
In yes, attach list of operators from whom fluid	ds were accepted a	and quantity received per month	on separate sheet

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,531.00	36	31.0	
Feb	1,317.00	36	28.0	
Mar	1,304.00	36	31.0	
Apr	1,500.00	142	30.0	
May	1,786.00	380	31.0	
Jun	1,415.00	262	25.0	
Jul	839.00	293	14.0	
Aug	1,273.00	208	23.0	
Sep	1,270.00	152	19.0	
Oct	800.00	302	13.0	
Nov	1,221.00	108	20.0	
Dec	1,001.00	260	15.0	
Total	15,257.00			
Cum. Total **	58,662.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

-Juster S Signature

Dundee Oil and Gas Limited Company

Senior Engineer Title

10/Feb/2016



For the Vear

2015

FEB 1 7 2016

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Form 9		To the Mir	nister of Natural Res	ources		v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #	
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nam	ne CONS et a	I 33826 - Mersea 7-13-I		Source Pool	Oilfield Brine	
Township	Mersea			Source Formation	Production formation	
Lot	7 Tract	13 Concession	1	Disposal Formation	Cambrian	
Well Licer	nce No. T007947					
Well State	us - Mode* Active					
Month	Volume	Average Daily Injection	Days on	-32	overs, treatments, etc.	
	Disposed (m <sup>3</sup> )	Pressure kPag	Disposal			
Jan	16.00	2,500	1.0			
Feb Mar	16.00	2,500	29.0			
Apr	16.00	2,000	30.0			
May	16.00	2,100	31.0			
Jun	100.00	2,400	30.0			
Jul	18.50	2,400	21.0			
Aug						
Sep	16.00	2,600	1.0			
Oct	16.00	2,600	1.0			
Nov	29.00	2,400	1.0			
Dec	16.00	2,400	1.0			
Total	275.50					
Cum.	110 452 00					

Senior Engineer

Title

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

\_\_\_\_

Charlotte Trussler Name (print)

Jussens C Signature

Dundee Oil and Gas Limited

Company

10/Feb/2016



2015

FEB 1 7 2016

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Form 9		To the Minister of Na	ural Resources		v.2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, Londo	on, Ontario N6E 1R6			

Well Na	ame	Romney 3-12-IV		Romney 3-12-IV Source P			Romney 3-12-IV Source Pool Oilfield Brine				Oilfield Brine
Townsh	nip	Romney				Source Formation	Production formation				
Lot	3	Tract 12 Concession IV		IV	<b>Disposal Formation</b>	Black River					
Well Lie	cence No.	T007950	)								
Well St	atus - Mode*	Active									

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

For the Year

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	16.00	300	1.0	
Feb			-	
Mar	14.00	1,000	1.0	
Apr	-			
Apr May				
Jun	*			
Jul				
Aug			•	
Sep Oct	17.00	1,000	1.0	
Oct	-		-	
Nov	16.00		1.0	
Dec	16.00	1,000	1.0	
Total	79.00			
Cum. Total **	560,961.60			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

ture Trussler S

Dundee Oil and Gas Limited Company

Senior Engineer Title

10/Feb/2016 Date (day/month/year)



Oil, Gas and Salt Resources Act
Annual Subsurface
<b>Oil Field Fluid Disposal Report</b>

FEB 1 7 2016

OMS

2015 For the Year

Form 9		To the Minister of Nat	tural Resources		v.2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, Londo	n, Ontario N6E 1R6			

Well Name PPC Rochster #5 - Rochester 4		Rochester 4-10-I EB	R	Source Pool	Bryndale & Rochester Pools		
Townsh	nip	Rochest	er			Source Formation	Sherman Falls, Coboconik Zones
Lot	4	Tract	10	Concession	Í	Disposal Formation	Sherman Falls
Well Li	cence No.	T007960	)				
Well St	atus - Mode*	Active					

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators	Yes	X No	
In yes, attach list of operators from whom fluid	s were accepted a	nd quantity received pe	r month on separate sheet.

Manth	Volume	Average Daily Injection	Days on	Comments - i.e. workovers, treatments, etc.
Month	Disposed (m <sup>3</sup> )	Pressure kPag	Disposal	· 88
Jan	10.00		31.0	
Feb	20.00		28.0	
Mar	10.00		31.0	
Apr	10.00		30.0	
May	20.00		31.0	
Jun	30.00		30.0	
Jul	120.00	300	30.0	
Aug	91.00	319	8.0	
Sep	140.00	305	11.0	
Oct	108.00	291	16.0	
Nov	100.00	331	9.0	
Dec	159.00	331	16.0	
Total	818.00			
Cum. Total **	22,610.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

\_\_\_\_\_

Charlotte Trussler Name (print)

Juster S Signature

Dundee Oil and Gas Limited

Company

Senior Engineer

10/Feb/2016 Date (day/month/year)





For the Year

2015

FEB 1 7 2016

Form 9		To the Mir	nister of Natural Res	ources	v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	-433-7710	Fax #
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6		
Well Nan	DDC at all	Dechastes #10U (Usia #1)	Dechaster F 10	Course Bool	Bryndale & Rochester Pools
		Rochester #10H (Horiz. #1)	Rochester 5-10	The second s	Contraction of the second s
Township				Source Formation	Sherman Falls, Coboconik Zones
Lot	5 Tract	10 Concession	- I	Disposal Formation	Sherman Falls
Well Lice	nce No. T008195			·	
Well Stat	us - Mode* Active				
* As of D	ec. 31 - active, suspende	d abandoned notential			
Month	Volume	Average Daily Injection	Days on	Comments - i.e. work	overs, treatments, etc.
	Disposed (m <sup>3</sup> )	Pressure kPag	Disposal		
Jan	10.00		31.0		
Feb	20.00		28.0		
Mar	10.00		31.0		
Apr	10.00		30.0		
May	20.00		31.0		
Jun	365.00	300	8.0		
Jul	902.00	301	17.0		
Aug	415.00	319	8.0		
Sep	561.00	305	11.0		
Oct	596.00	291	16.0		
Nov	500.00	331	9.0		
Dec	841.00	331	16.0		
Total	4,250.00				
Cum. Total **	235,445.60				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

CL Jusseus Signature

Dundee Oil and Gas Limited

Company

10/Feb/2016 Date (day/month/year)

Senior Engineer





Oil, Gas and Salt Resources Act

#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2015

Form 9		To the Minister of Nat	tural Resources		v.2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, C	Intario N6E 1R6			

Well Name	Howard 1-96-STR	BF	Source Pool	Oilfield Brine
Township	Howard		Source Formation	Production Formation
Lot	Concession	1-96-STR BF	Disposal Formation	Cambrian
Well Licence No.	T008230 /			
Well Status - Mode*	Active			

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators		Yes	LX	No		
In yes, attach list of operators from whom fi	uids were	e accepted	and quantity	received	per month on	separate sheet

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	916.37	1,457	31.0	
Feb	598.09	1,581	23.0	
Mar	457.73	1,514	31.0	
Apr	573.08	1,624	30.0	
May	535.78	1,669	30.0	
Jun	1,393.20	2,405	30.0	
Jul	1,003.66	2,640	31.0	
Aug	969.28	2,595	31.0	
Sep	366.82	2,554	27.0	
Oct	526.10	2,713	31.0	
Nov	845.54	2,617	29.0	
Dec	830.02	2,535	31.0	
Total	9,015.67			
Cum. Total **	212,746.72			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

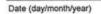
Charlotte Trussler Name (print)

Signature

Dundee Oil and Gas Limited

Company

Sonior	Enginee	٠
Senior	LIQUICC	







Form 9

### Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2015

201	2			
		-	-	-

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, C	Intario N6E 1R6			

To the Minister of Natural Resources

Well N	ame	TLM (Disposal #1) Malahide 5-27-I	Source Pool	Oilfield Brine
Townsk	hip	Malahide	Source Formation	Production Formation
Lot	5	Concession 27	Disposal Formation	Cambrian
Well Li	cence No.	T010456		
Well St	atus - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators	Yes	X No	
In yes, attach list of operators from whom fluid	ds were accepted and	quantity received per m	onth on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	234.73	3,632	26.0	
Feb	229.40	3,470	23.0	
Mar	228.72	3,854	25.0	
Apr	413.18	4,310	29.0	
May	261.99	3,957	27.0	
Jun	608.02	4,731	29.0	
Jul	313.54	4,399	28.0	
Aug	346.20	4,375	28.0	
Sep	283.10	4,236	24.0	
Oct	368.27	5,227	23.0	
Nov	334.94	4,788	18.0	
Dec	236.55	5,090	16.0	
Total	3,858.64		1	
Cum. Total **	145,073.08			

Senior Engineer

Title

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler Name (print)

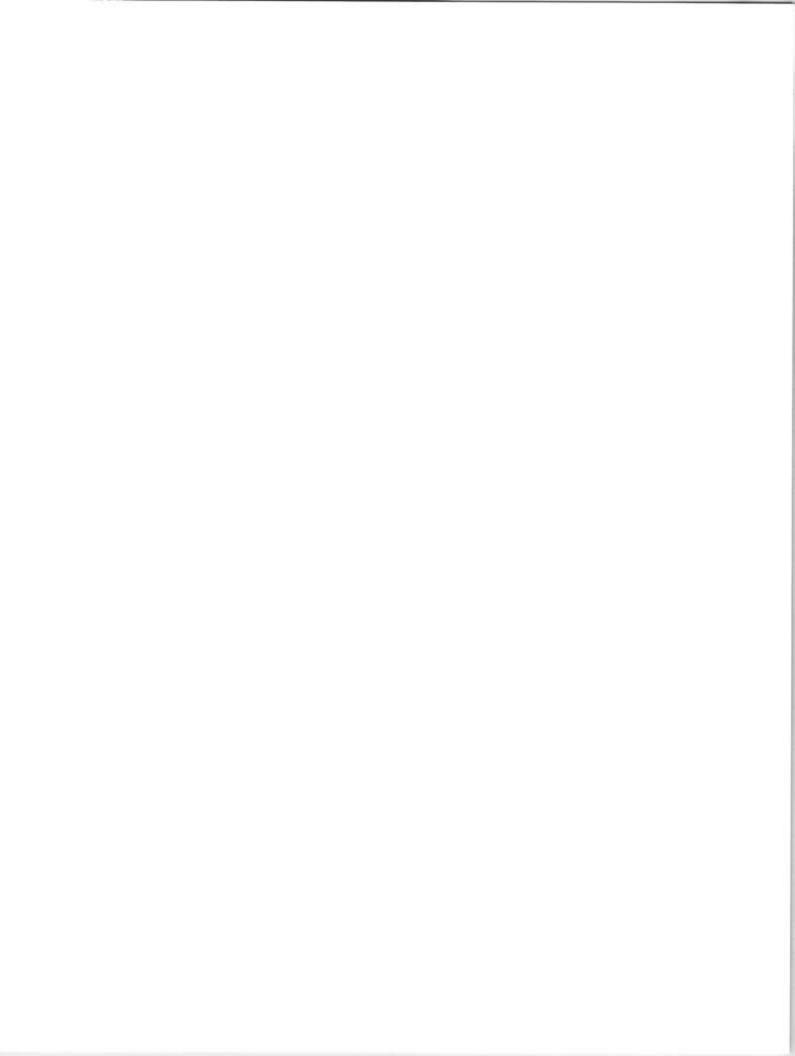
- Juster Signature

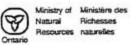
Dundee Oil and Gas Limited

Company

10/Feb/2016 Date (day/month/year)

FEB 17 2016 PETPOLICIES CERTIFICATIONS





Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2015</u>

Form 9	the local division of the second s	nister of Natural Reso		T-1 #	F #
Operator				Tel.#	Fax #
Address	P.O. Box	954		51986	2-5425
6	orunna, O.	nt. NONIG	0		· · · · · · · · · · · · · · · · · · ·
Well Nan	ne: Kodven	Disposal	Sou	rce Pool:	Bothwell
Township	p: 20	NE	Sou	rce Formation:	Der.
Tract	Lot 7 C	Concession V//	/ Dis	posal Formation:	Der. Detroit
Well Lice	ence #: T00	7241	Dis	posal Pool:	
Well Stat		ctire			
		pended, abandoned, to	esting, potentia	1	
	82.1.3	SS 852 85			
Thuid acc	epted from other op	erators?  Ye	s 🗆 N	o If ves, attach	h list of operators from whom fluids
		eceived per month on	a separate she		•
Month	Volume	Average Daily	Days on	Comments -	ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal		
		Har PSI			
Jan	96.88		31	1.	
Feb	104.40		28		
Mar	100.36		31		
April	112.44		30		
May	104.20		31		
June	117.24		30		
July	106.84		31		
Aug	113.88		31		
Sep	103.48		30		
Oct	103 60		31	1	
Nov	92 16		30		
Dec	au n		31		
Total	1250.48	¥	365		
Cum.	120010		100		
Total**	8	1		1	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to	o bind the or	perator
---	---------------	---------

Name:	Lee Drennan	Date: 26 Jan. 2016
Signature:	Lee Treman	Position Held: President

1 2 0	a har had by his	in la
	JAN 2 9 2016	
Laura Laura		5





### For the Year 2015

Form 9 To the Minister o	f Natural Resources v.200
Operator GEL EXPLORATION LIMITED	Tel. # 519-354-4755 Fax # 519-354-17
Address PO BOX 367, CHATHAM ON N7M 5K5	
Well Name IMP No 737 ImpHarSub#11 Col S 8-81-1	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. T000186	

Well Status - Mode\* ACT

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	753	700	19	
Feb	425	700	13	
Mar	1,010	700	22	
April	998	700	30	
May	737	700	26	
June	978	700	30	
July	883	700	31	
Aug	849	700	31	
Sep	826	700	30	
Oct	904	700	31	
Nov	740	700	30	
Dec	804	700	31	
Total	9,907			
Cum. Total**	341,442			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler Name (print)

Signature

Q1.

GEL Exploration Limited Company

President Title

01-02-16 Date (day/month/year)

12 e



### For the Year 2015

Form 9	To the Minister of Natu			v.2009-05
Operator GEL EXPLORATION	Tel. # 519-354-4755 Fax # 519-354-			
Address PO BOX 367, CHAT	HAM ON N7M 5K5			
Well Name Algonquin # 23, 0	olchester South 8-81-1	Source Pool	Colches	ster South
Township Colchester Sout	Source Formation	Formati	on Brine	
Lot 81 Concession	Concession 1 Disposal Formation Guelph			V
Well Licence No. T012024				

Well Status - Mode\* ACT

\* As of Dec. 31 - active, suspended, abandoned, potential

No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	783	1500	19	
Feb	443	1500	13	
Mar	1052	1500	22	
April	1039	1500	30	
May	767	1500	26	
June	1018	1500	30	
July	919	1500	31	
Aug	884	1500	31	
Sep	859	1500	30	
Oct	940	1500	31	
Nov	770	1500	30	
Dec	837	1500	31	
Total	10,311			
Cum. Total**	40,933			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she/has authority to bind the operator.

Leo F. Gaiswinkler Name (print)

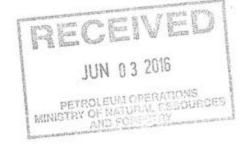
Signature

**GEL Exploration Limited** Company

President Title

01-02-16 Date (day/month/year)





()>Ontario

For the Year 0015

orm 9	To the Minister of Natural Resources	v.2009-05-3 Fax#	
Operator	Homex Realty + Development could Tel. #		
Address	% Allan marningstar		

Well Name Redick #1	Source Pool Oil Oprings
Township Englis Killin	Source Formation Dunclee
Lot 17 Concession TL	Disposal Formation Detroit River
Well Licence No. 5604	
Well Status - Mode* aCTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

No If yes, attach list of operators from whom Fluid accepted from other operators? 

 Yes fluids were accepted and quantity received per month on a separate sheet.

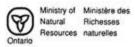
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	750 m3		31	
Feb	0		28	wells froze no production
Mar	0		31	wells Froze no production
April	77m3		.30	
May	7570 ""		31	
June	780m3		30	
July	78033		31	
Aug	J'ISW's		31	
Sep	7-70,000		30	
Oct	776000		.31	
Nov	7900		30	
Dec	756 3		31	
Total	76757	m <sup>3</sup>	365	
Cum. Total**	1.0.			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

<u>Allaw MoRNINGSTAR allen Montente and nersne has authority to bind the open Name (pan)</u> <u>Homex Really & Decelo Perne nt</u> <u>Company</u> <u>MAY 20/16</u> Date (day/montex/year) 





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Oil, Gas and Salt Resources Act



# Annual Subsurface Oil Field Fluid Disposal Report EB 1 7 2016

for the year 2015

PETPOL DO COERATIONS

Form 9 To: the Minister of Natural Resources

Operator: Estate of Ross Johnston	Tel. # n/a	Fax #
Address: 308 Louisa St., Point Edward, ON N7V 1W8		

Well Name: Ross I Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs Source Formation: Devonian		
Township:			
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River		
Well Licence #: T007593	Disposal Pool:		
Well Status - Mode*: active			

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?	□ Yes □ No	I
were accepted and quantity received	per month on a separate sheet.	_

If yes, attach list of operators from whom fluids

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	115.72			
Mar	0			
April	0			
May	0			
June	0			
July	115.72			
Aug	0			
Sep	115.72			
Oct	0			
Nov	0			
Dec	0			
Total	347.16			
Cum. Total**				

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to b	ind the op	perator
---	------------	---------

Name:	Date: February 11, 2016	
Signature: Aun / Del	Position Held: Estate of Ross Johnston	





# For the Year 2015

Form 9		To the Min	ister of Natura	Resources v.2009-05-
Operator K & W DRILLING LTD.				Tel. # 519-834-2339 Fax #519-834-2155
Address	2581 DURYEE ST.	P.O. BOX 242 OIL SPR	RINGS, ON N	0N 1P0
Well Nar	me: AYRHEART #	#1 DISPOSAL	Sou	Irce Pool: PETROLIA
Townshi	p: ENNISKILLEN		Sou	rce Formation: DUNDEE
Lot II	Concession	n XII	Dis	oosal Formation: DETROIT RIVER
Well Lice	ence No. T007319	Э		
Well Sta	tus - Mode* ACT			
		spended, abandoned		If yes, attach list of operators from whom
		uantity received per r		
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2723		28	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35500		365	
Cum. Total**	142097		1462	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES Name (print)

Signature Barnes. Onna

K & W DRILLING LTD Company BOOKKEEPER Title

27/01/16 Date (day/month/year) 2 ()) \*

POntario

For the Year 2015

orm 9			ister of Natural	519
Operator	Lambton	Aren Indu	stries.	Tel. #82-2-1844ax#
				NON LEO
Well Nar	ne Rid P	etrolu # 1	Sour	ce Pool Petrolia
Township Enniskillen				re Formation bundle
Lot 1		XI	Disp	osal Formation Setterit Five
Well Lice	ence No.	006846		
Well Stat	tus - Mode*	Azure		
Fluid acc	epted from other	spended, abandoned operators?   Yes quantity received per r	No No	
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc
Jan	1202	Vacuum	31	
Feb	1084		28	
Mar	1202		31	
April	1163		30	
May	1202	** **	31	
	1163	x x x x	30	
June	1143			
June July	1202	~~ ~~	31	
		~ ~ ~	31	
July Aug Sep	1202			
July Aug	1202	~ ~ ~	31	
July Aug Sep	1202 1202 1163	<u> </u>	31 30 31 30	
July Aug Sep Oct	1202 1202 1163 1202		31	
July Aug Sep Oct Nov	1202 1202 1163 1202 1163	xx         xx           xx         xx           xx         xx           xx         xx	31 30 31 30	

The undersigned certifies that the information provided herein is complete and acourate and The she has authority to bind the operator.

Name (print) Signature Lambten Area Fidust fresiden > Title e Date (day/month/year) -2016





For the Year 2015

orm 9		To the Min	ister of Natur	ral Resources v.2009-0
Operator	Lambstent	trea Indust	nies	Tel. # 22-1844 Fax#
Address		Retroliac		
				ource Pool Petralia
Well Nan	ne say	ques # 2		ource Formation Dundee
Townshi		ikkillen_		isposal Formation Detrait River
Lot \		7		sposal formation (sector from
	tus - Mode*	006089		
		spended, abandoned		/
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, et
Jan	417	NIL	31	
Feb	375	"	28	
Mar	417	5	31	
April	404	~~~~~	30	·
May	417	"	31	
June	404	~~~~	30	
July	417	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	31	
Aug	417	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	31	
Sep	404	~ ~ ~	30	
Oct	417	**	31	
Nov	404	65	30	
Dec	417	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	31	
Total	4910	NN	365	5
Cum. Total**	207046			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jugnes

Lambten Aren Industries

Signature Presid Title

2016 Date (day





#### Annual Subsurface **Oil Field Fluid Disposal Report**

For the Year 2015

Form 9	To the Minister of Natural	To the Minister of Natural Resources		
Operator Lan	oten Area Industries	Tel. #822-1844 Fax#	•	
~	59 Petrilu ON NON	100		

Well Name Jul gres # 138	Source Pool Petrodia
Township Enniskillen	Source Formation Dundee
Lot 17 Concession 10	Disposal Formation Detvort Kiver
Well Licence No. TOIZITZ	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

No If yes, attach list of operators from whom Fluid accepted from other operators? Yes fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	417	NIL	31	
Feb	375	11	28	
Mar	417		アハ	
April	404	N	30	
May	417	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	31	
June	404	11	30	
July	417	N.	31	
Aug	417	"	31	
Sep	404	1	30	
Oct	417	N	31	
Nov	404	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	30	
Dec	417	~ ~ ~	31	
Total	4910	>\	365	
Cum. Total**	17627			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques Signature Name (pint) Lambton Aven Industries President Company Title Feb 7,2016

Date (day/month/



NI 123.

#### Annual Subsurface **Oil Field Fluid Disposal Report**

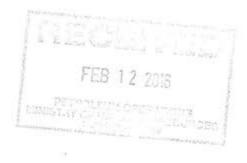
For the Year \_\_\_\_\_

orm 9			ster of Natural	519
Operator	Lambter A	ner Indust	nies	
	Boxbia	-		
Well Nan	ne Jac an	es #73		ce Pool Petrolia
Township Enneskrillen				ree Formation Dundee
	7 Concession			osal Formation Detroit River
Well Lice		003663		
	tus - Mode*	Active spended, abandoned	and the second se	
Fluid acc	epted from other of and o	operators?  Yes uantity received per r	No nonth on a s	
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc
Jan	1235.5	Vacuum	10	
Feb	1235.5		10	
Mar	1235.5	~ 4	10	
	1235.5	~ ~ ~	10	
April	103.5			
April May	1235.5	× 11	10	
April May June		<u> </u>	10	
May	1235.5			
May June	1235.5	~~ n	10	
May June July	1235.5 1235.5 1235.5	×	10	
May June July Aug	1235.5 1235.5 1235.5 1235.5	xx 1, x1 11 x1 11	10	
May June July Aug Sep	1235.5 1235.5 1235.5 1235.5 1235.5	xx h x1 h x h x h		
May June July Aug Sep Oct	1235.5 1235.5 1235.5 1235.5 1235.5 1235.5	xx         n           x1         n           xx         h           xx         h	10 10 10 10	
May June July Aug Sep Oct Nov	1235.5 1235.5 1235.5 1235.5 1235.5 1235.5 1235.5	xx h x1 h x h x h x h x h	10 10 10 10 10	

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques 21 Signature Lambten Area Industries President 7,2016 Date (day/mo

- Ontario	naturelles					
		Oil, Gas and Salt F	Pasouroas Act			
	Annual Subeur	ace Oil Field Fluid I				
	Annual Subsun	For the year				
		For the year	2015			
Form 9	To: the Minister of	Natural Resources				
Operator:	ON-ENERGY CO	COLUMN TO A COLUMNT TO A COLUMN TO A		519-695-3811	Fax #	519-695-385
Address:		Bothwell, ON NOP 1				1
Well Name:	Canadian Kewane	e #102	Source Pool:		Produced Water Fr	om Unit #3
Township:	Aldborough		Source Formation:		Dundee	
Tract	Lot 2	Concession Gore	Disposal Formation	12	Detroit River/Bass	Island
Well Licence #	1499		Disposal Pool:			
Well Status - Mode*						
* As of Dec 31 - Acti	ve, suspended, aba	ndoned, testing, pot	tential			
PR. 1.1						
Fluid accepted from		No	If yes, attach list of	operators from w	hom fluids	
	quantity received per month on a separa					
Month	Volume	Average Daily	Days on	Commente la l		
	Disposed (m3)	Injection Pressure	Disposal	Comments - Ie.	Workovers, treatmer	nts, etc
lanuani	267.0	kPag 170.0	13			
January February	207.0	170.0	0			
March			0			
April			0			
May	39.9	170.0	5			
ivicity	840.5	170.0	30			
June			31			
June July		170.0				1
July	1,001.2	170.0				
July August	1,001.2 1,029.3	175.5	31			
July August September	1,001.2	175.5 175.7	31 30			
July August September October	1,001.2 1,029.3 983.5	175.5	31			
July August September October November	1,001.2 1,029.3 983.5 970.9	175.5 175.7 170.0	31 30 31			
	1,001.2 1,029.3 983.5 970.9 995.6	175.5 175.7 170.0 170.0	31 30 31 30			
July August September October November December Total Cum. Total**	1,001.2 1,029.3 983.5 970.9 995.6 940.8 7,068.8	175.5 175.7 170.0 170.0 170.0	31 30 31 30 31 232			
July August September October November December Total Cum. Total**	1,001.2 1,029.3 983.5 970.9 995.6 940.8 7,068.8	175.5 175.7 170.0 170.0 170.0	31 30 31 30 31 232			
July August September October November December	1,001.2 1,029.3 983.5 970.9 995.6 940.8 7,068.8	175.5 175.7 170.0 170.0 170.0	31 30 31 30 31 232			
July August September October November December Total Cum. Total** ** Cumulative volum	1,001.2 1,029.3 983.5 970.9 995.6 940.8 7,068.8 e disposed since the	175.5 175.7 170.0 170.0 170.0 170.0	31 30 31 30 31 232 ated.	nd he/she has a	thority to bind the or	perator
July August September October November December Total Cum. Total**	1,001.2 1,029.3 983.5 970.9 995.6 940.8 7,068.8 e disposed since the	175.5 175.7 170.0 170.0 170.0 170.0	31 30 31 30 31 232 ated.			perator.
July August September October November December Total Cum. Total** ** Cumulative volum The undersigned cer	1,001.2 1,029.3 983.5 970.9 995.6 940.8 7,068.8 e disposed since the	175.5 175.7 170.0 170.0 170.0 170.0	31 30 31 30 31 232 ated.	nd he/she has au 15-Feb-16 President		perator.





For the Year \_\_\_\_\_ 2015\_

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC. Tel. # 519 882 0897 Fax #

Address 4281 DISCOVERY LINE PETROLIA ON NON 1R0 P.O. BOX 1480

Well Nar	me	Source Pool	
Townshi	p	Source Formation	
Lot Concession		Disposal Formation	
Well Lice	ence No.9788		
Well Sta	tus - Mode*		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - i.e. workovers, treatments, etc.
	Disposed (m <sup>3</sup> )	Injection Pressure kPag	Disposal	
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	217			
Cum. Total**	54908			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print)

Chair Ince Signature

Company

Title

08/02/2016 Date (day/month/year)

32



> 2015 For the Year

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator THE PETROLIA DISCOVERY FOUNDATION INC.	Tel. # 519 882 0897	Fax #

Address 4281 DISCOVERY LINE PETROLIA ON NON 1R0 P.O. BOX 1480

Well Nan	ne	Source Pool	
Township	0	Source Formation	
Lot Concession		Disposal Formation	
Well Lice	nce No.7510		
Well Stat	us - Mode*		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? 
Yes 🗆 No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	21567			
Cum. Total**	1250919			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Title

Name (print

Jaun Aper Chair no Signature

Company

2016 08

Date (day/month/year





For the Year \_2015

PETROLEUR OPERATIONS EINSTRY OF SCHOOL SESOUNCES

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orm 9 Operator MARGAR	2 -	Ninister of Natural Re	51	9	v.2009-05-
Operator MARGAN	IFI TOTE	the second se	Tel. #	359-6631	Fax #
Address 30113 West	Bothwell Rd,	Bothwell	On.	NOP-100	RR#3

Well Name POPE DISPOSAL WELL	Source Pool Both Weil - THAMESUILLE
Township ZONE	Source Formation Dundee
Lot 14 Concession RR Long woods Rd	
Well Licence No. 7443	Detroit River.
Well Status - Mode* Active disposal	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? 
Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	118	Vacuum	31	Average 3.8M3/day
Feb	106	Vacuum	28	of water t
Mar	118	Vacuu m	31	dinased.
April	0.4	Vacuum	30	
May	118	Vacuum	31	
June	114	Vacuum	30	
July	118	Vacuum	31	
Aug	1/8	Vacuum	31	
Sep	114	Vacuum	30	
Oct	118	Vacuum	31	
Nov	1/4	Vacuum	30	
Dec	118	Vacuum	31	
Total	1388	bacutum.	365	
Cum. Total**	31,127.79			$\sim$

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Signature Name (pri PFEATOR F R Title Company

Date (day/month/year

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### For the Year 2015

orm 9		To the Min	ister of Natural	Resources	v.2009-05-3	
Operato	R.A. EDWARD	ARD OIL PRODUCTION		Tel. # 519 238 1503	Fax #	
Address	10340 LIVEOAK C	RES. GRAND BEND O	N NOM 1TO	BOX 533		
Well Na	me FLUSHER #1	Disposal	Sou	rce Pool Petrolia		
Townshi	p ENNISKILLEN		Sour	Source Formation Devonian		
Lot 11	Concessio	on 12	Disp	Disposal Formation Detroit River		
Well Lice	ence No. T007318	1				
Well Sta	tus - Mode* ACTI	VE				
Fluid acc	cepted from other o	spended, abandoned, operators? /es uantity received per m	X N		erators from whom	
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workove	rs, treatments, etc.	
Terre	407404					

		kPag	 		
Jan	1074.84				
Feb	731.91				
Mar	870.15		 		
April	1096.87				
May	1136.54				
June	1103.55				
July	1134.79				
Aug	1136.03				
Sep	1139.08				
Oct	1104.76				
Nov	2203.08				
Dec	1054.41				
Total	13,785.96				
Cum. Total**	410,843.33				

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

F. JORDAN	EDWARD
Name (print)	

Signature

Staward?

FEB 2 9 2018

R. A. EDWARD OIL PRODUCTION Company

<u>Manager</u> Title

23 / FEB / 2016

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### Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2015\_\_\_\_

Form 9	To the Minister of Natural Resources	v.2009-05-31
Operator S&S Energy Resources In	rc. Tel. # (519	9) 674-2358 Fax # (519) 674-2532

Address 4065 La Salle Line Petrolia NON 1RO

Well Name BCR #1	Source Pool	
Township Enniskillen	Source Formation	
Lot 12 Concession 12	Disposal Formation	
Well Licence No. T006275		
Well Status - Mode* Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3555		31	
Feb	3870		29	
Mar	3916		31	
April	3898		30	
May	3880		31	
June	3825		30	
July	3803		31	
Aug	3920		31	
Sep	3505		30	
Oct	3954		31	
Nov	3805		30	
Dec	3810		31	
Total	45741		365	
Cum. Total**	-			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Signature

S&S Energy Resources Company

John-Paul Swayze

Name (print)

Owner Title

26/01/2016 Date (day/month/year)





For the Year 2015

e mo		To the Mir	hister of Natu	ral Resources v.2009-05-
Operato	J.T. RAN	DALL		519 383 54-19 Tel.# Fax#
Address	4776 MAR	MAVILLE Kr.	KK # 3	PETROLIA ON NONIRO
Well Na	me C.R. DIS	POSAL		Durce Pool PETROLIA
Townsh	ip ENNISKIL	LEN		Durce Formation DEVONIAN
Lot &	Concession	13	Di	sposal Formation DETROIT
Well Lic	ence No. Too	6973		
Well Sta	itus - Mode" AC	TIVE		
		operators?  Yes yuantity received per		
	Disposed (m <sup>3</sup> )	Injection Pressure kPag		
Jan	405.2	O KLAG	31	
Feb	365.9	11	28	
Mar	405.2	· · ·	31	
April	392.1	14	30	
Мау	405.2	×1	31	
June	392.1		30	
July	405.2	s (	31	
Aug	405.2	17	31	
Sep	392.1	• *	30	
Oct	405.2	1. <sup>1</sup>	31	
Vov	392.1	x - 2	30	
Dec	405.2		31	
Total	4770.7	1.2	365	
Cum. Total**	73,285.8	O KPAG	5476	

\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

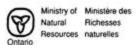
STEVE RANDALL

5. T. RAINPALL

Signature OWNER OPERATOR Title

08 02 2016 Date (day/month/year)





# Annual Subsurface Oil Field Fluid Disposal Report for the year 2015

Form 9	To: the Minister of Natural Resources		
Operator: SY	YALB INC	Tel. #: 519 - 312 - 6974	Fax #: 519 - 882 - 2488
Address: 436	59 LASALLE LINE, PETROLIA		
ONTARIO,	NON 1R0	5	

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract I Lot 14 Concession XI	Disposal Formation: DETROIT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  $\Box$  Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2531.15		31	
Feb	2286.2		28	
Mar	2531.15		31	
April	2449.5		30	
May	2531.15		31	
June	2449.5		30	
July	2531.15		31	
Aug	2531.15		31	
Sep	2449.5		30	
Oct	2531.15		31	
Nov	2449.5		30	
Dec	2531.15		31	
Total	29802.25		365	
Cum. Total**	421446.6			

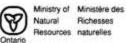
\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 02 / 16
Signature: Turun Biral	Position Held: PRESIDENT

- 22





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2015

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. #: 519 - 312 - 6974	Fax #: 519 - 882 - 2488	
Address: 4369 LASALLE LINE, PETROLIA			
ONTARIO, NON 1R0			

Well Name: SYLAB # 2	Source Pool: PETROLIA	
Township: ENNISKILLEN	Source Formation: DEVONIAN	
Tract 1 Lot 14 Concession XI	Disposal Formation: DETROIT RIVER	
Well Licence #: T011517	Disposal Pool:	
Well Status - Mode*: ACTIVE		

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes Fluid accepted from other operators? X No were accepted and quantity received per month on a separate sheet.

If yes, attach list of operators from whom fluids

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2531.15		31	
Feb	2286.2		28	
Mar	2531.15		31	
April	2449.5		30	
May	2531.15		31	
June	2449.5		30	
July	2531.15		31	
Aug	2531.15		31	
Sep	2449.5		30	
Oct	2531.15		31	
Nov	2449.5		30	
Dec	2531.15		31	
Total	29802.25		365	
Cum. Total**	179997.6			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 02 / 16
Signature: Suce Brow	Position Held: PRESIDENT





Ministry of Ministère des Natural Richesses Resources naturelles

#### Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report For the year 2015

Form 9	To: the Minister of Natural Resource	ces	
Operator: Address:	TAQA North Ltd. P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5	Tel. # 878-1006	Fax # 472-7897
	CCS #10 - McMillan No.27	Source Pool:	Rodney Unit
	CCS #10 - McMillan No.27 Aldborough	Source Pool: Source Formation:	Rodney Unit Columbus
Well Name: Township: Tract		그는 것 않는 것 같은 것이 같은 것 같은 것이 같다.	

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

BD - ACT

Fluid	accepted	from other operators?	5	No
	acconted	and quantity received	nor month on	constate cheet

Well Status - Mode\*:

If yes, attach list of operators from whom fluids

Month	Volume Average Da		Days on		
	Disposed (m3)	Injection Pressure kPag	Disposal	Comments - ie. Workovers, treatments, etc	
Jan	3,765	700 to 1750 kPa	31		
Feb	3,299	700 to 1750 kPa	28		
Mar	5,481	700 to 1750 kPa	31		
April	6,053	700 to 1750 kPa	30		
Мау	5,588	700 to 1750 kPa	31		
June	5,262	700 to 1750 kPa	30		
July	5,577	700 to 1750 kPa	31		
Aug	8,770	700 to 1750 kPa	31		
Sept	9,250	700 to 1750 kPa	30		
Oct	7,784	700 to 1750 kPa	31		
Nov	5,028	700 to 1750 kPa	30		
Dec	5,944	700 to 1750 kPa	31		
Total	71,801				
Cum. Total**					

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	15-Feb-16	
Signature:	AAA	Position Held:	Engineering Consultant
	1000		



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Annual Subsurface

Oil Field Fluid Disposal Report

#### For the Year 2015

 Form 9
 To the Minister of Natural Resources
 v 2009-05-31

 Operator Union Gas Limited
 Tel. # 519-683-4468 Fax # 519-683-3429

Address 50 Keil Drive N., Chatham, Ontario N7M 5M1

Well Name UD Disposal 1	Source Pool 167	
Township Dawn	Source Formation Guelph	
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)	
Well Licence No. 9148		
Well Status - Mode* ACT		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0		0	
Feb	226.7	700	23	
Mar	123.5	700	11	
April	0		0	
May	0		0	
June	0	127	0	
July	0	-	0	
Aug	0		0	
Sep	0		0	
Oct	0	-	0	
Nov	0	10	0	
Dec	0	-	0	
Total	350.2		34	
Cum. Total**	5116.88		593	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and, he/she has authority to bind the operator.

Robert Newport

Name (print)

1 life Signature

Union Gas Limited Company

Superintendent Storage Operations Title

Feb 10, 2016 Date (daymonth/year)

