



Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

Form 9 To the Minister of Natural Resources v.2009-05-31

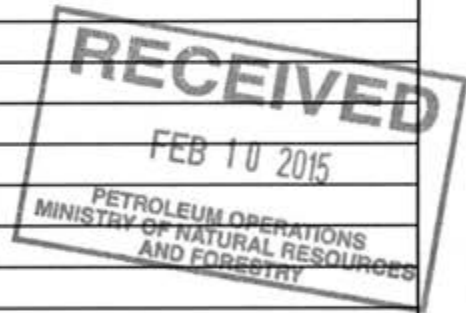
Operator 398311 Ontario Limited	Tel. # 519-862-3061 Fax # 519-862-3966
Address 278 Rokeby Line Mooretown, ON N0N 1M0	

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petroliia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Lot 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
April	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	296,200.0		365	
Cum. Total**	Was 1,699,649.0 1,995,849.0			



\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Signature

Company 398311 Ontario Limited

Title: Operator

Feb 09, 2015



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 2014

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2449</u> Fax #
Address <u>C/O JUDITH MUNRO NO. 180</u>	
<u>R.R. #3 4520 MARHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>(DUNDIE) LUCAS FORMATION</u>
Township: <u>ENNESKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7347</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	- No work has been done on
Feb	1960		28	well during 2014
Mar	2170		31	- Pressure started well on
April	2100		30	Mon. April 21st - for 10 min.
May	2170		31	at 40 P.S.I. and on Fri. Oct. 31st
June	2100		30	at 30 P.S.I. Fluid didn't
July	2170		31	move either time.
Aug	2170		31	- During the year put 6 kltb.
Sep	2100		30	of inhibitor into well.
Oct	2170		31	- well is checked every mo.
Nov	2100		30	and Fri. to make sure
Dec	2170		31	corrosion resistor + inhibitor
Total	25550		365	doesn't move.
Cum. Total**	440859			

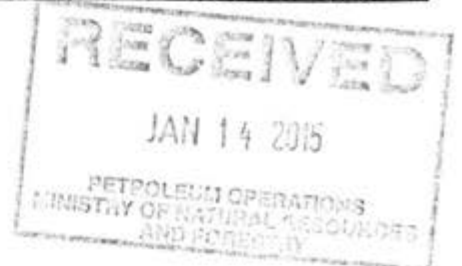
\*\*Cumulative volume disposed since the well was first activated.

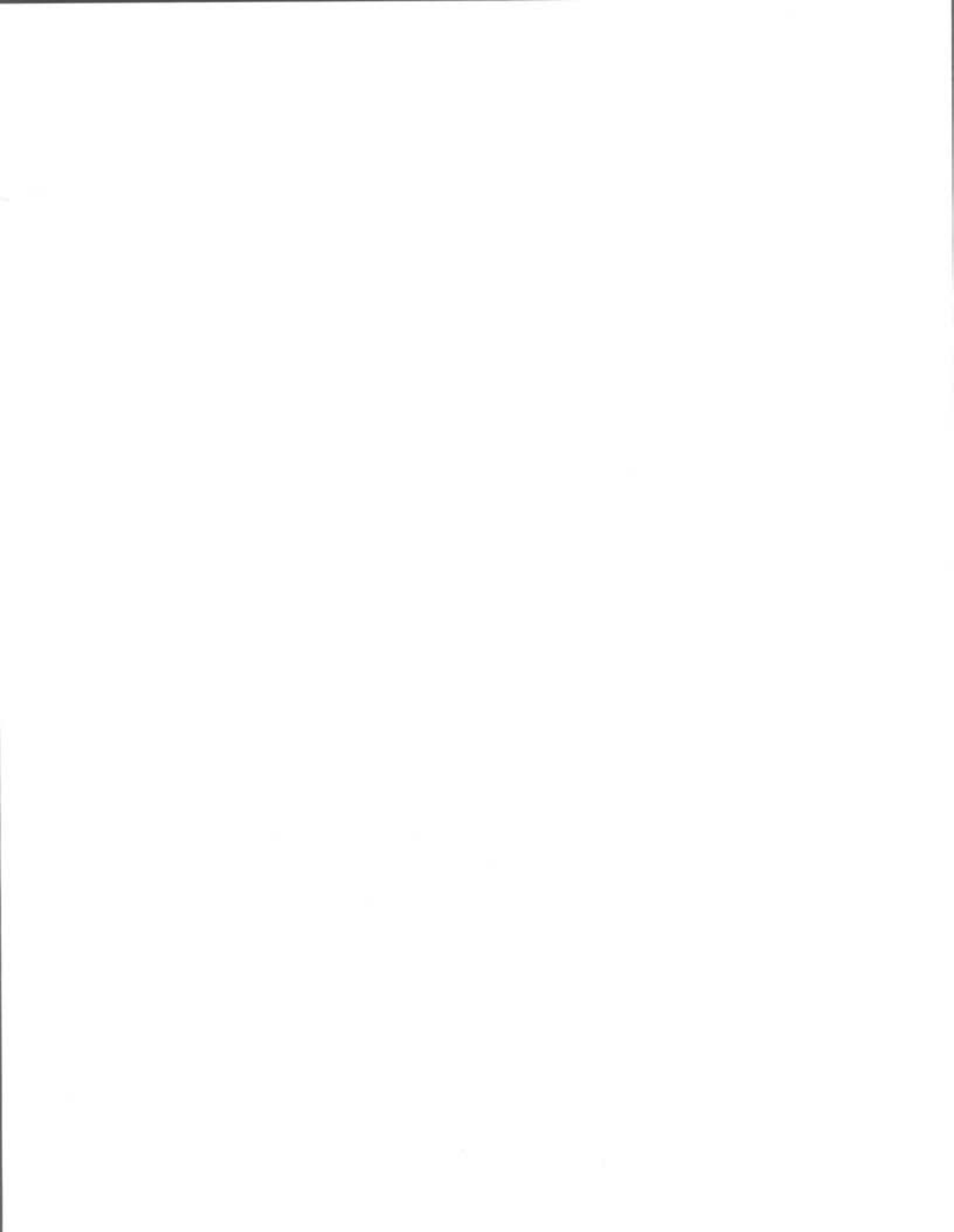
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan 12/15</u>
Signature: <u>[Signature]</u>	Position Held: <u>FIELD MANAGER</u>

*Company*

*Stevenson Oil Property*





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

**For the Year 2014**

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242, Oil Springs, ON N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1410.66	No pressure	31	
Feb	1401.94		28	
Mar	1267.68		31	
April	1197.79		30	
May	1191.85		31	
June	1382.96		30	
July	1264.65		31	
Aug	1302.54		31	
Sep	1051.80		30	
Oct	1085.70		31	
Nov	1170.04		30	
Dec	1113.88		31	
Total	14841.49		365	
Cum. Total**	445233.72		8918	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

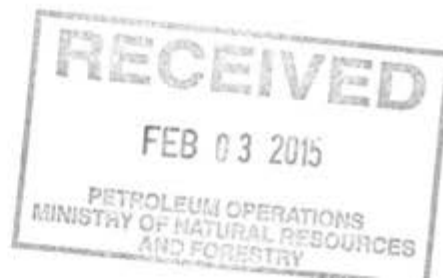
Donna Barnes  
Name (print)

*Donna Barnes*  
Signature

Barnes Oil Co.  
Company

bookkeeper  
Title

27/01/15  
Date (day/month/year)





FLUID DISPOSAL FROM OTHER OPERATORS

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
February	302.82 m <sup>3</sup>	97.93 m <sup>3</sup>
March	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
April	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
May	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
June	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
July	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
August	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
September	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
October	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
November	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
December	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
TOTALS	3633.84 m <sup>3</sup>	1276.66 m <sup>3</sup>







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES & JOHN BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address: P.O. BOX 242 OIL SPRINGS, ON N9N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2790	1447.38	31	
Feb	2149		28	
Mar	2259		31	
April	2241		30	
May	2639		31	
June	2657		30	
July	2751		31	
Aug	2580		31	
Sep	2033		30	
Oct	2351		31	
Nov	1953		30	
Dec	2422		31	
Total	28825		365	
Cum. Total**	626,950.70		8209	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES  
Name (print)

*Donna Barnes*  
Signature

BARNES BOTHWELL  
Company

BOOKEEPER  
Title

27/01/2015  
Date (day/month/year)





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014

Form 9 To: the Minister of Natural Resources

Operator: Walter Brand	Tel. #(519)882-2004	Fax #
Address #4185 Oil Heritage Road Petrolia		

Well Name: Ultimatum 89	Source Pool: Petrolia
Township: Eniskillen	Source Formation: Devonian
Tract 2-1 Lot 14 Concession 9	Disposal Formation: Detroit River
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

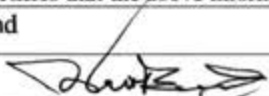
Fluid accepted from other operators?      Yes      X No      If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1000	Vacuum	31	
Feb	1000		28	
Mar	1000		31	
April	1000		30	
May	1000		31	
June	1000		30	
July	1000		31	
Aug	1000		31	
Sep	1000		30	
Oct	1000		31	
Nov	1000		30	
Dec	1000		31	
Total	12000		365	
Cum.	341958			
Total**				



\* \*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Walter Brand	Date: Feb 5/15
Signature: 	Position Held: owner operator





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 657-3633
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

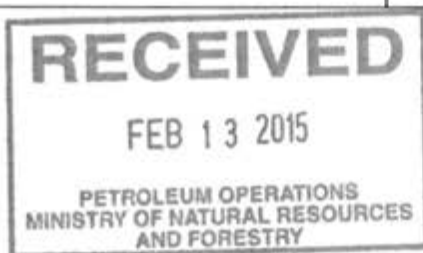
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	26.20			
Feb	30.20			
Mar	126.30			
April	80.30			
May	74.30			
June	33.20			
July	21.30			
Aug	57.30			
Sep				
Oct	66.50			
Nov	21.30			
Dec				
Total	537.20			
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 01, 2015
Signature:	Position: President







Oil, Gas and Salt Resources Act  
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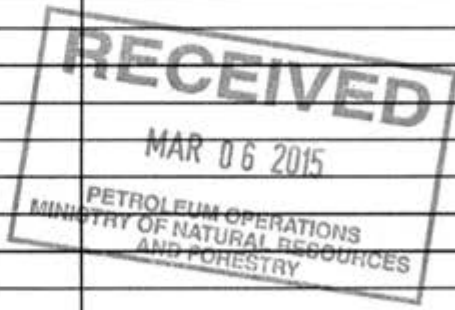
Operator <u>CANFLUX ENVIRONMENTAL SERVICES</u>	Tel. # <u>(514) 882-0231</u> Fax # <u>(514) 882-3420</u>
Address <u>PO BOX 1529, PETROLIA, ONTARIO, N0L1R0</u>	

Well Name <u>THOMPSON #1</u>	Source Pool <u>CANFLUX PROPERTY</u>
Township <u>ENNISKILLEN (PETROLIA)</u>	Source Formation
Lot <u>12</u> Concession <u>XII</u>	Disposal Formation <u>DETROIT RIVER ZONE</u>
Well Licence No. <u>00001696</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,466			
Feb	1,216			
Mar	1,256			
April	743			
May	2,688			
June	1,508			
July	2,959			
Aug	2,805			
Sep	2,989			
Oct	2,812			
Nov	3,448			
Dec	2,462			
Total	27,352			
Cum. Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Keenan  
 Name (print)

[Signature]  
 Signature

CANFLUX ENVIRONMENTAL SERVICES  
 Company

V.P. / GEN. MGR. / SALES  
 Title

13 / FEB / 2015  
 Date (day/month/year)







Oil, Gas and Salt Resources Act

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v.2009-05-31

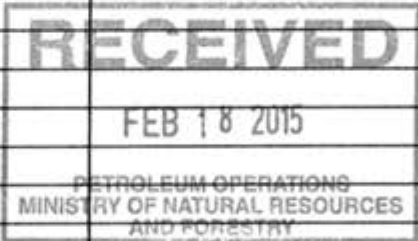
Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>Box 10, PETROUILA, ONT. N0W 1R0</u>	

Well Name <u>IMP 838 FAIRBANK</u>	Source Pool <u>oil SPRINGS</u>
Township <u>EMMISKILLEN 3-18-II</u>	Source Formation <u>DEVONIAN</u>
Lot <u>18</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7054</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>1,406,280</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
Name (print)

[Signature]  
Signature

FAIRBANK OIL  
Company

\_\_\_\_\_  
Title

FEB 13 / 15  
Date (day/month/year)





Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

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To the Minister of Natural Resources

v.2009-05-31

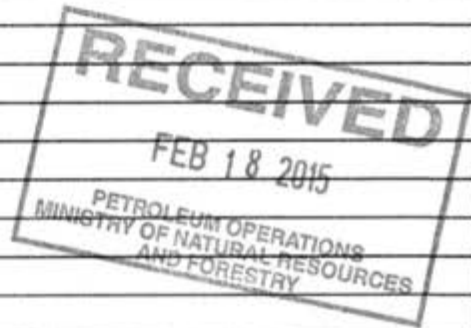
Operator	Tel. # <u>692-0230</u> Fax # <u>692-3363</u>
Address	

Well Name <u>F-AIRBANIL #3</u>	Source Pool <u>Oil Springs</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>Devonian</u>
Lot <u>17</u> Concession <u>1</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7365</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>208,700</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
Name (print)

[Signature]  
Signature

FAIRBANK OIL  
Company

PRESIDENT  
Title

FEB 18/15  
Date (day/month/year)





Oil, Gas and Salt Resources Act

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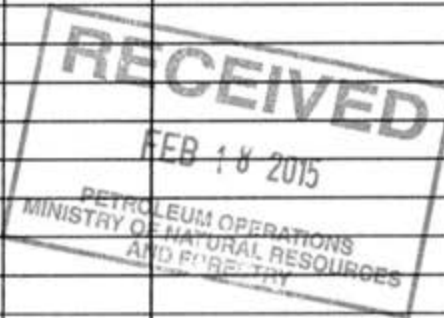
Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>Box 10, Petrolia, ON N1R 1R0</u>	

Well Name <u>MATHESON #1</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>II</u> Concession <u>19</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7074 707A</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>4,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>165,733</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
Name (print)

[Signature]  
Signature

FAIRBANK OIL  
Company

\_\_\_\_\_  
Title

FEB 13 / 15  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
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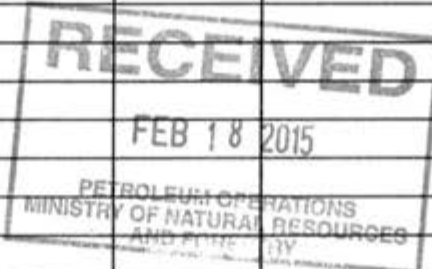
Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>Box 10, PETROHIA, NOWIRO</u>	

Well Name <u>IMPERIAL 830</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>14</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>8048</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>50,562</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C. O. FAIRBANK  
 Name (print)

[Signature]  
 Signature

FAIRBANK OIL  
 Company

\_\_\_\_\_  
 Title

FEB 13 / 15  
 Date (day/month/year)







Oil, Gas and Salt Resources Act

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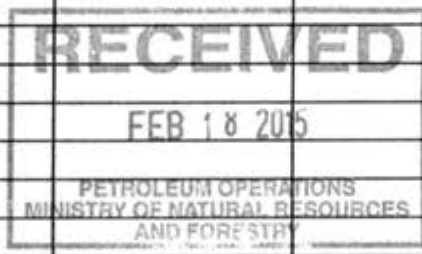
Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>Box 10, PETROLIA, ONT. N0M 1R0</u>	

Well Name <u>RANNEY #1, ENNISKILLCO 3-18-II</u>	Source Pool
Township <u>ENNISKILLCOY</u>	Source Formation
Lot <u>18</u> Concession <u>II</u>	Disposal Formation
Well Licence No. <u>7012182</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	<u>25 Bbls</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
Name (print)

[Signature]  
Signature

FAIRBANK OIL  
Company

\_\_\_\_\_  
Title

FEB 13 / 15  
Date (day/month/year)





Ministry of Natural Resources / Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act  
Annual Subsurface Oil Field Fluid Disposal Report  
For the year 2014

Form 9 To: the Minister of Natural Resources  
Operator: Clearbeach Resources Inc. Tel. # 519-657-2151 Fax # 519-657-4296  
Address: 309 Commissioners Road West Unit D, N6J 1Y4

Well Name: CLB Disposal #1 Sombra 3-9-V Source Pool: Produced Water from Becher  
Township: Sombra Source Formation: Dundee  
Tract: 3 Disposal Formation: Lucas Detroit River/Bass Island  
Well Licence #: 10621 Disposal Pool:  
Well Status - Mode\*: Active

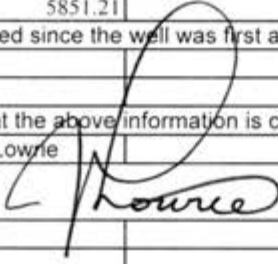
\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	20.8			
February	50.7			
March	56.8			
April	49.6			
May	59.0			
June	69.8			
July	73.9			
August	73.5			
September	57.6			
October	62.3			
November	65.5			
December	124.6			
Total	764.1		0	
Cum. Total**	5851.21			

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: Feb. 12/15  
Signature:  Position Held: President





Ministry of Natural Resources  
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act  
Annual Subsurface Oil Field Fluid **Disposal** Report  
For the year 2014

Form 9 To: the Minister of Natural Resources  
Operator: Clearbeach Resources Inc. Tel. # 519-657-2151 Fax # 519-657-4296  
Address: 309 Commissioners Road West Unit D, N6J 1Y4

Well Name: **Clearbeach et al #43, Dunwich 1-6-A-A** Source Pool: **Produced Water from Clearbeach**  
Township: **Dunwich** Source Formation: **Dundee**  
Tract: **6** Disposal Formation: **Bass Islands/Bertie**  
Well Licence #: **12152** Disposal Pool:  
Well Status - Mode\*: **Active**

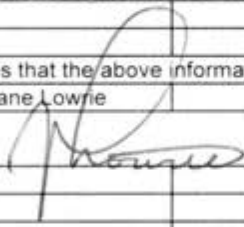
\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie Workovers, treatments, etc
January	0.00			
February	0.00			
March	0.00			
April	0.00			
May	0.00			
June	0.00			
July	0.00			
August	0.00			
September	0.00			
October	0.00			
November	0.00			
December	0.00			
Total	0.00		0	
Cum. Total**	0.00			

\*\* Cumulative volume disposed since the well was first activated

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator

Name: Jane Lowrie Date: Feb 12/15  
Signature:  Position Held: President





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Dundee Oil and Gas Limited</u>	Tel. # <u>519-433-7710</u>	Fax #
Address <u>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</u>		

Well Name <u>Cons et al 33817 Mersea 3-13-A</u>	Source Pool <u>Oilfield Brine</u>
Township <u>Mersea</u>	Source Formation <u>Production formation</u>
Lot <u>3</u> Tract <u>13</u> Concession <u>A</u>	Disposal Formation <u>Silurian Gasport</u>
Well Licence No. <u>T006539</u>	
Well Status - Mode* <u>Suspended</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

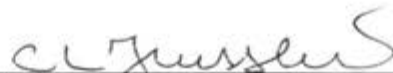
Fluid accepted from other operators  Yes  No  
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,707.00	2,600	744.0	
Feb	2,340.00	2,541	648.0	
Mar	2,429.00	2,287	744.0	
Apr	2,315.00	2,200	720.0	
May	2,203.00	2,200	720.0	
Jun	2,117.00	2,200	720.0	
Jul	2,775.00	2,200	744.0	
Aug	2,841.00	2,266	744.0	
Sep	2,907.00	2,428	720.0	
Oct	2,612.00	2,700	744.0	
Nov	2,660.00	2,755	696.0	
Dec	2,997.00	2,632	744.0	
Total	30,903.00			
Cum.				
Total **	794,315.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

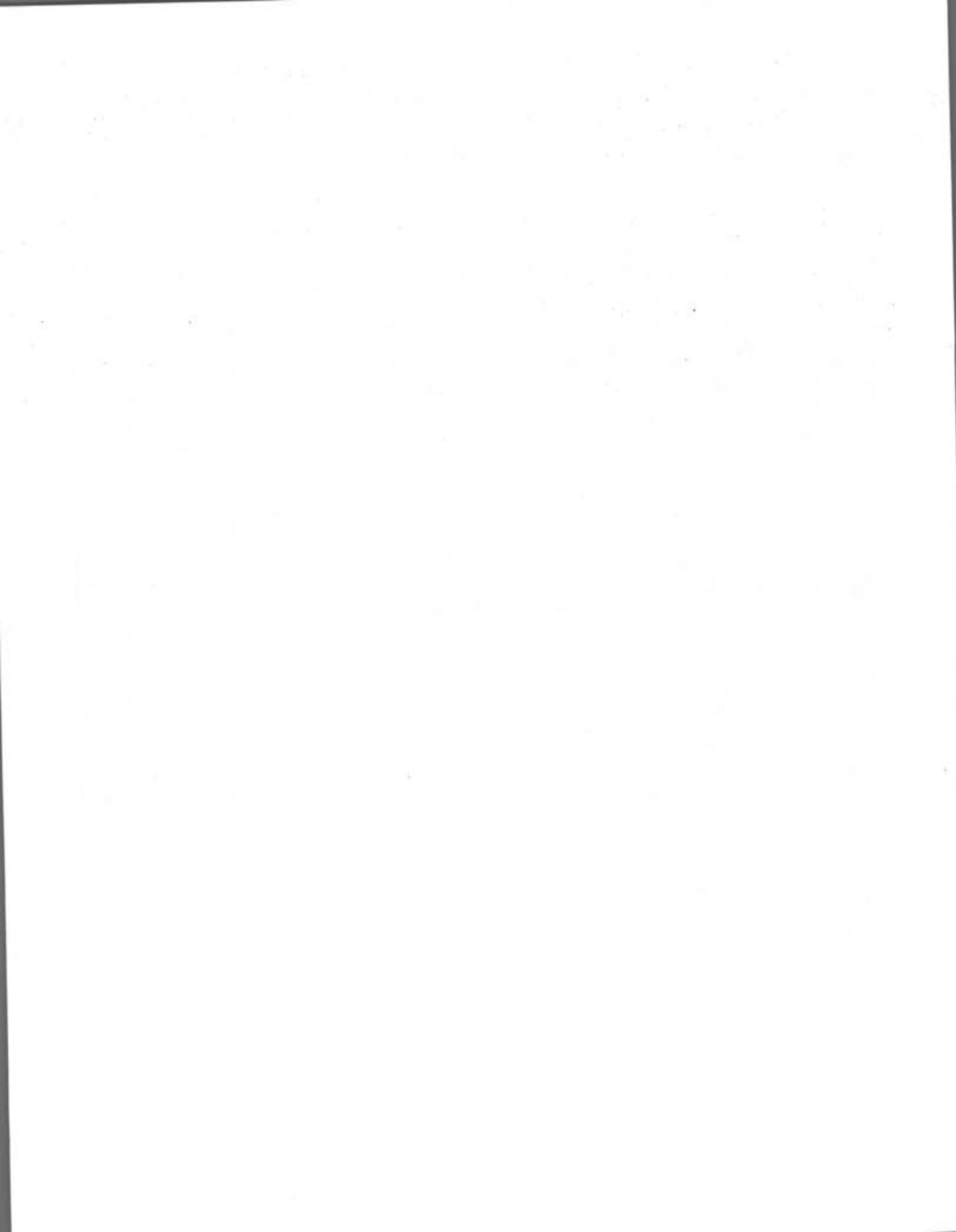
Charlotte Trussler  
 Name (print)

  
 Signature

Dundee Oil and Gas Limited  
 Company

Senior Engineer  
 Title

13 / Feb / 2015  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <b>Dundee Oil and Gas Limited</b>	Tel. # <b>519-433-7710</b>	Fax #
Address <b>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</b>		

Well Name <b>CONS et al 33823 Mersea 1-12-A</b>	Source Pool <b>Oilfield Brine</b>
Township <b>Mersea</b>	Source Formation <b>Production formation</b>
Lot <b>1</b> Tract <b>12</b> Concession <b>A</b>	Disposal Formation <b>Trenton/Kirkfield</b>
Well Licence No. <b>T006826</b>	
Well Status - Mode* <b>Active</b>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No  
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,138.00	2,700	744.0	
Feb	1,007.00	2,586	672.0	
Mar	808.00	2,272	696.0	
Apr	933.00	2,200	720.0	
May	899.00	2,165	744.0	
Jun	978.00	2,120	720.0	
Jul	1,064.00	2,287	744.0	
Aug	1,175.00	2,288	720.0	
Sep	1,146.00	2,617	720.0	
Oct	1,440.00	2,848	744.0	
Nov	1,218.00	2,821	696.0	
Dec	1,300.00	2,510	744.0	
Total	13,106.00			
Cum.				
Total **	140,399.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
 Name (print)

*CL Trussler*  
 Signature

Dundee Oil and Gas Limited  
 Company

Senior Engineer  
 Title

13/Feb/2015  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	CONS et al 34012 Mersea 6-23-VII			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	6	Tract	23	Concession	VII
Disposal Formation	Trenton/Kirkfield				
Well Licence No.	T006935				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3,456.00		-	
Feb	2,947.00		-	
Mar	3,493.00		-	
Apr	3,595.00		-	
May	3,155.00		-	
Jun	3,381.00		-	
Jul	3,524.00		-	
Aug	3,479.00		-	
Sep	2,949.00		-	
Oct	3,096.00		-	
Nov	3,289.00		-	
Dec	3,738.00		-	
Total	40,102.00			
Cum.				
Total **	534,995.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

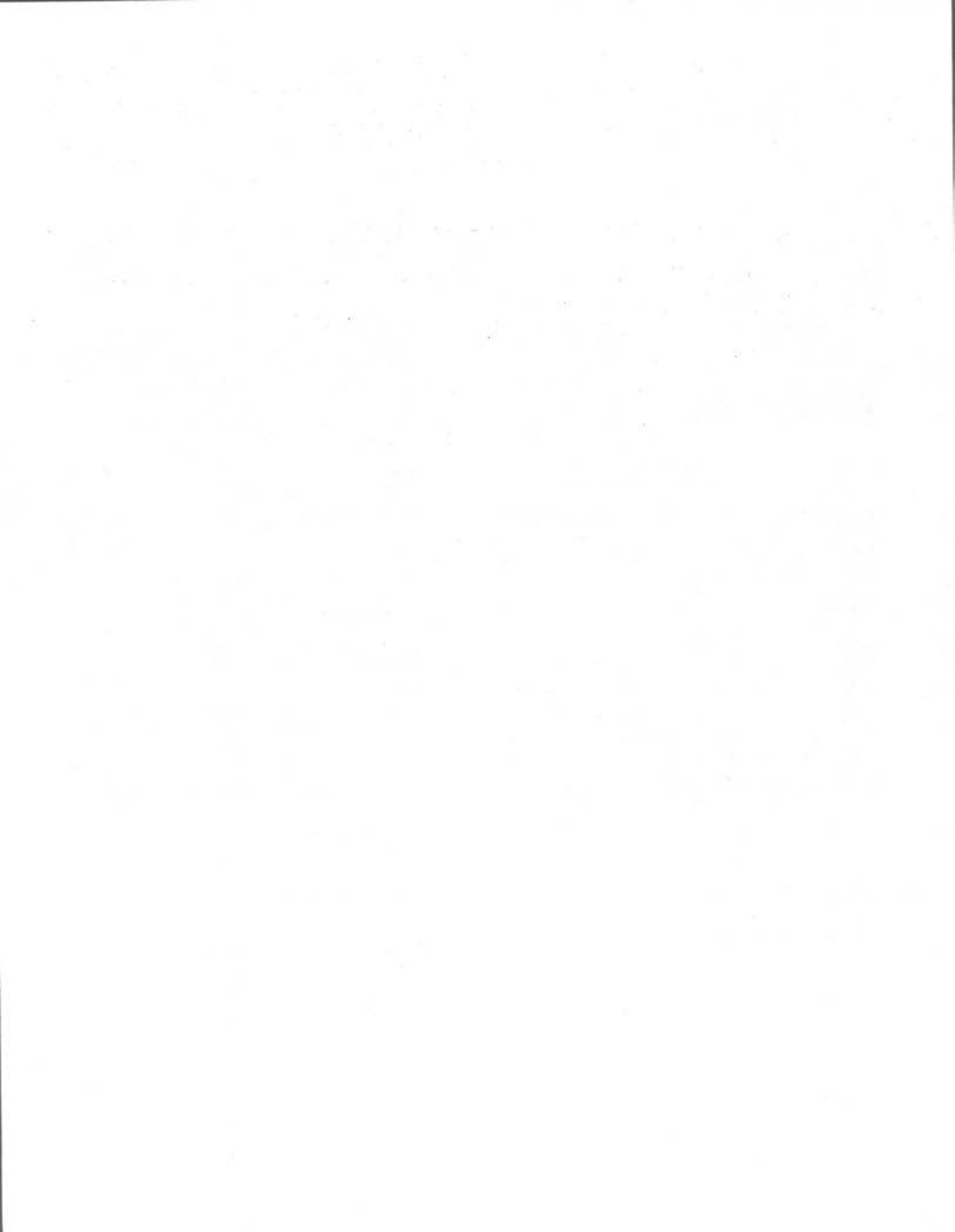
Charlotte Trussler  
Name (print)

*CL Trussler*  
Signature

Dundee Oil and Gas Limited  
Company

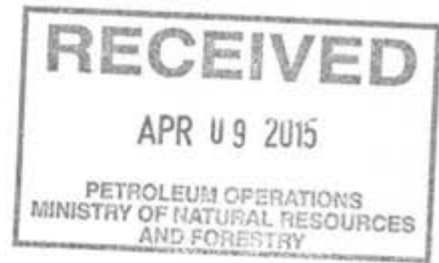
Senior Engineer  
Title

13/ Feb / 2015  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**



For the Year 2014

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Southwold L & M-39	Source Pool	Oilfield Brine
Township	Southwold	Source Formation	Production Formation
Lot	Concession 39	Disposal Formation	Cambrian
Well Licence No.	T006984		
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No  
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	88.03	3	17.0	
Feb	34.28	2	9.0	
Mar	90.45	2	11.0	
Apr	33.70	1	5.0	
May	-	-	-	
Jun	-	-	-	
Jul	-	-	-	
Aug	-	-	-	
Sep	26.36	2	13.0	
Oct	80.37	2	15.0	
Nov	2.21	0	2.0	
Dec	34.55	3	19.0	
Total	389.95			
Cum.				
Total **	127,304.81			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
 Name (print)

*Charlotte Trussler*  
 Signature

Dundee Oil and Gas Limited  
 Company

Senior Engineer  
 Title

2/APR/2015  
 Date (day/month/year)

RECEIVED  
JUN 10 2014  
U.S. CUSTOMS AND BORDER PROTECTION  
PORT OF ENTRY  
SAN ANTONIO, TEXAS



Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	Cons et al 34335 Mersea 3-15-1			Source Pool	Oilfield Brine
Township	Mersea			Source Formation	Production formation
Lot	3	Tract	15	Concession	1
Well Licence No.	T007201			Disposal Formation	Ordovician
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	592.00	600	672.0	
Feb	631.00	600	624.0	
Mar	792.00	600	744.0	
Apr	777.00	600	696.0	
May	710.00	600	624.0	
Jun	728.00	443	528.0	
Jul	808.00	537	720.0	
Aug	689.00	545	720.0	
Sep	816.00	529	696.0	
Oct	818.00	123	696.0	
Nov	410.00	510	408.0	
Dec	724.00	600	480.0	
Total	8,495.00			
Cum.				
Total **	62,044.90			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

CL Trussler  
Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

13 / Feb / 2015  
Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <b>Dundee Oil and Gas Limited</b>	Tel. # <b>519-433-7710</b>	Fax #
Address <b>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</b>		

Well Name <b>CONS et al 34352 Romney 2-15-III</b>	Source Pool <b>Oilfield Brine</b>
Township <b>Romney</b>	Source Formation <b>Production formation</b>
Lot <b>2</b> Tract <b>15</b> Concession <b>III</b>	Disposal Formation <b>Black River</b>
Well Licence No. <b>T007421</b>	
Well Status - Mode* <b>Active</b>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No  
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	7,348.00	2,200	744.0	
Feb	6,555.00	2,200	672.0	
Mar	7,284.00	2,200	744.0	
Apr	6,890.00	2,200	720.0	
May	7,331.00	2,200	744.0	
Jun	6,388.00	2,200	720.0	
Jul	6,763.00	2,200	744.0	
Aug	7,130.00	2,693	744.0	
Sep	6,736.00	2,895	720.0	
Oct	7,216.00	2,895	744.0	
Nov	6,831.00	2,895	720.0	
Dec	6,529.00	2,895	744.0	
Total	83,001.00			
Cum.				
Total **	1,354,970.70			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

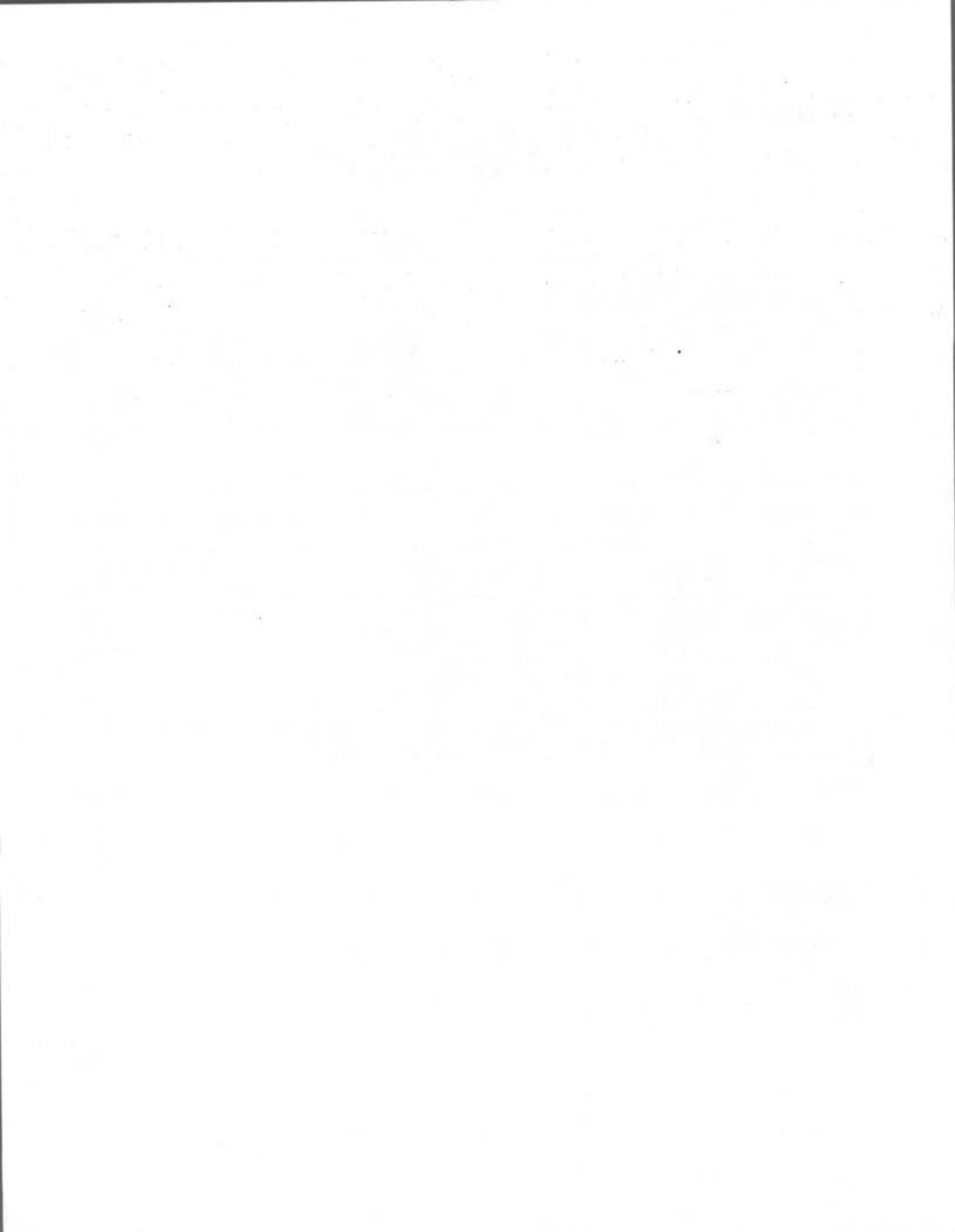
Charlotte Trussler  
 Name (print)

*CL Trussler*  
 Signature

Dundee Oil and Gas Limited  
 Company

Senior Engineer  
 Title

13/Feb/2015  
 Date (day/month/year)





Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6				

Well Name	PPC Rochester #2, Rochester 7-16-II-EBR			Source Pool	V Rochester 1-17-II EBR Pool - Un
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	7	Tract	16	Concession	II
Disposal Formation	Sherman Falls				
Well Licence No.	T007944				
Well Status - Mode*	Active				

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,700.00		200.3	
Feb	1,404.00		172.1	
Mar	1,738.00		205.2	
Apr	1,718.00		191.4	
May	1,636.00		194.2	
Jun	1,741.00		214.6	
Jul	1,468.00		293.2	
Aug	1,644.00		471.0	
Sep	1,680.00		450.0	
Oct	1,479.00		479.5	
Nov	1,171.00		392.0	
Dec	1,409.00		451.0	
Total	18,788.00			
Cum. Total **	28,148.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

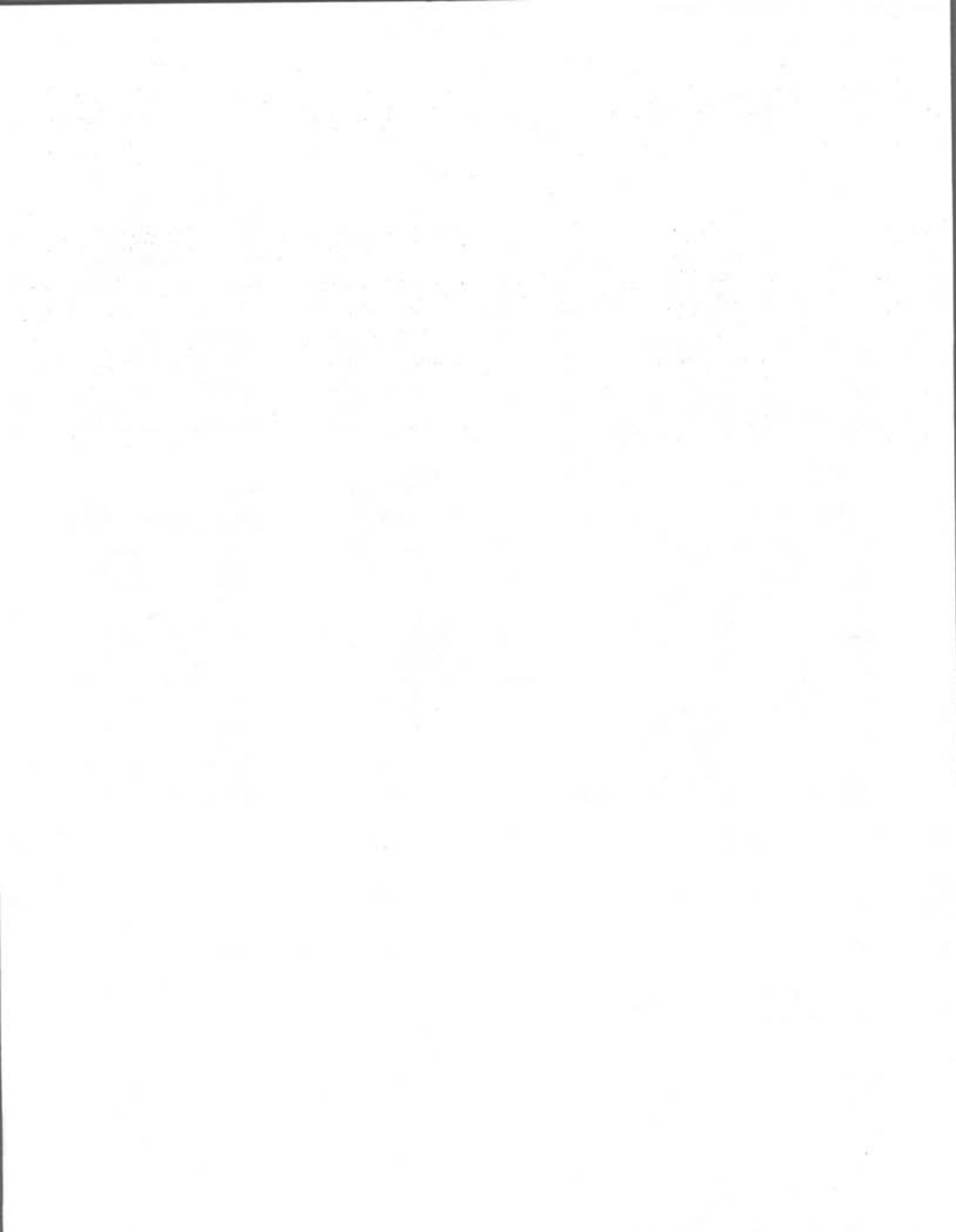
Charlotte Trussler  
Name (print)

*C. Trussler*  
Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

13 / Feb / 2015  
Date (day/month/year)





Oil, Gas and Salt Resources Act

## Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <b>Dundee Oil and Gas Limited</b>	Tel. # <b>519-433-7710</b>	Fax #
Address <b>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</b>		

Well Name <b>CONS et al 33826 - Mersea 7-13-1</b>	Source Pool <b>Oilfield Brine</b>
Township <b>Mersea</b>	Source Formation <b>Production formation</b>
Lot <b>7</b> Tract <b>13</b> Concession <b>I</b>	Disposal Formation <b>Cambrian</b>
Well Licence No. <b>T007947</b>	
Well Status - Mode* <b>Suspended</b>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-		-	
Feb	-		-	
Mar	-		-	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	15.88		-	
Total	15.88			
Cum.				
Total **	109,916.88			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

  
Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

13 / Feb / 2015  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <b>Dundee Oil and Gas Limited</b>	Tel. # <b>519-433-7710</b>	Fax #
Address <b>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</b>		

Well Name <b>Romney 3-12-IV</b>	Source Pool <b>Oilfield Brine</b>
Township <b>Romney</b>	Source Formation <b>Production formation</b>
Lot <b>3</b> Tract <b>12</b> Concession <b>IV</b>	Disposal Formation <b>Black River</b>
Well Licence No. <b>T007950</b>	
Well Status - Mode* <b>Active</b>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No  
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-		-	
Feb	-		-	
Mar	-		-	
Apr	15.00	2,200	1.0	
May	-		-	
Jun	16.00	2,200	2.0	
Jul	16.00	2,200	4.0	
Aug	-		-	
Sep	33.00	1,000	7.0	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	80.00			
Cum. Total **	560,803.60			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

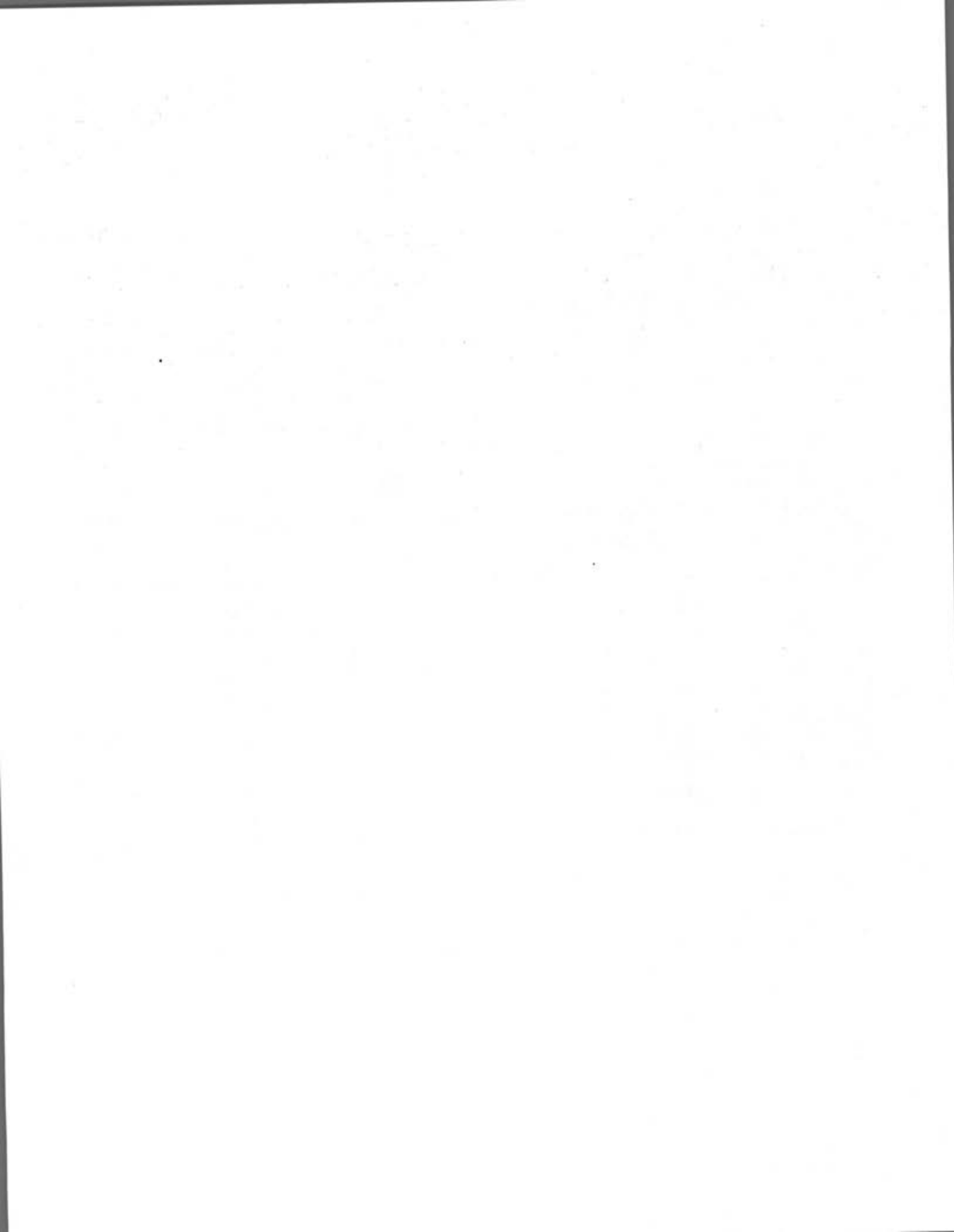
Charlotte Trussler  
 Name (print)

*Charlotte Trussler*  
 Signature

Dundee Oil and Gas Limited  
 Company

Senior Engineer  
 Title

13 / Feb / 2015  
 Date (day/month/year)







Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	PPC Rochester #5 - Rochester 4-10-I EBR			Source Pool	Bryndale & Rochester Pools
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	4	Tract	10	Concession	I
Well Licence No.	T007960			Disposal Formation	Sherman Falls
Well Status - Mode* Active					

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-		-	
Feb	-		-	
Mar	-		-	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	-		-	
Cum.				
Total **	20,974.00			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

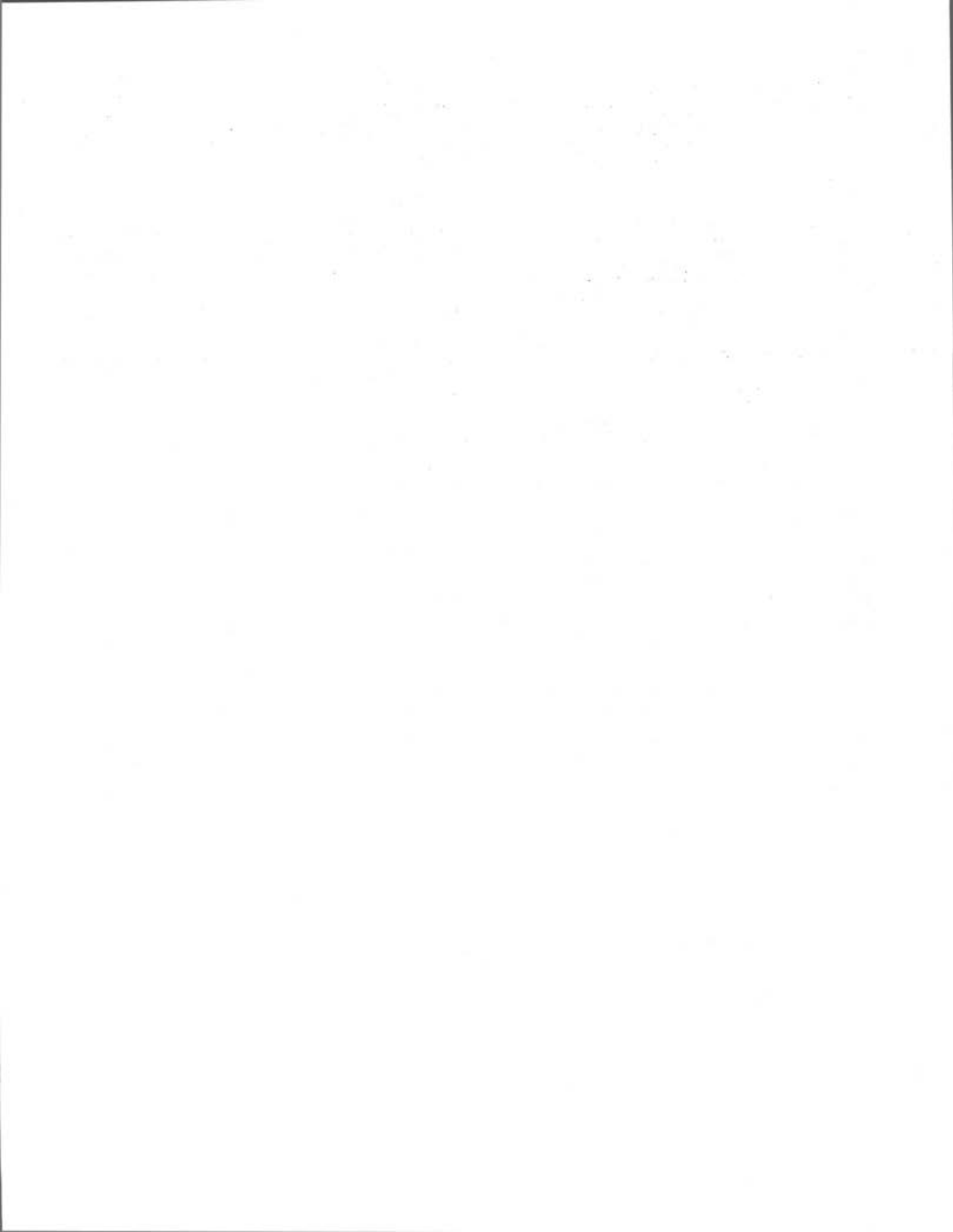
Charlotte Trussler  
Name (print)

Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

13 / Feb / 2015  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9	To the Minister of Natural Resources	v.2009-05-31
Operator	Dundee Oil and Gas Limited	Tel. # 519-433-7710 Fax #
Address	Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6	

Well Name	PPC et al Rochester #10H (Horiz. #1) Rochester 5-10	Source Pool	Bryndale & Rochester Pools
Township	Rochester	Source Formation	Sherman Falls, Coboconik Zones
Lot	5	Tract	10
Concession	1		
Disposal Formation	Sherman Falls		
Well Licence No.	T008195		
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No  
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	-		-	
Feb	-		-	
Mar	-		-	
Apr	-		-	
May	-		-	
Jun	-		-	
Jul	-		-	
Aug	-		-	
Sep	-		-	
Oct	-		-	
Nov	-		-	
Dec	-		-	
Total	-		-	
Cum.				
Total **	226,945.60			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
 Name (print)

*CL Trussler*  
 Signature

Dundee Oil and Gas Limited  
 Company

Senior Engineer  
 Title

13 / Feb / 2015  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Tel. #	519-433-7710	Fax #	
Address					
Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6					

Well Name	Howard 1-96-STR BF	Source Pool	Oilfield Brine
Township	Howard	Source Formation	Production Formation
Lot	Concession	1-96-STR BF	Disposal Formation
			Cambrian
Well Licence No.	T008230		
Well Status - Mode*	Active		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No

In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	388.54	2,155	81.0	
Feb	611.33	2,356	127.0	
Mar	578.89	2,335	126.0	
Apr	462.24	2,445	100.0	
May	1,380.23	2,591	268.0	
Jun	1,100.08	2,514	234.0	
Jul	682.29	2,476	159.0	
Aug	1,065.52	2,842	208.0	
Sep	1,209.01	2,967	232.0	
Oct	1,328.92	2,996	269.0	
Nov	995.75	1,396	208.0	
Dec	979.45	1,392	220.0	
Total	10,782.25			
Cum.				
Total **	203,731.05	-		

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
Name (print)

Signature

Dundee Oil and Gas Limited  
Company

Senior Engineer  
Title

13 / Feb / 2015  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Dundee Oil and Gas Limited</u>	Tel. # <u>519-433-7710</u>	Fax # _____
Address <u>Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6</u>		

Well Name <u>TLM (Disposal #1) Malahide 5-27-1</u>	Source Pool <u>Oilfield Brine</u>
Township <u>Malahide</u>	Source Formation <u>Production Formation</u>
Lot <u>5</u> Concession <u>27</u>	Disposal Formation <u>Cambrian</u>
Well Licence No. <u>T010456</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators  Yes  No  
 In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	227.43	3,603	51.0	
Feb	132.59	3,374	27.5	
Mar	-	-	-	
Apr	98.28	4,300	17.0	
May	342.82	4,073	87.0	
Jun	403.73	4,301	95.0	
Jul	475.02	5,103	121.0	
Aug	427.83	4,531	83.5	
Sep	389.12	4,217	93.8	
Oct	500.91	4,308	103.0	
Nov	334.51	4,005	74.0	
Dec	336.10	3,824	70.5	
Total	3,668.34			
Cum.				
Total **	141,214.44			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Charlotte Trussler  
 Name (print)

*CL Trussler*  
 Signature

Dundee Oil and Gas Limited  
 Company

Senior Engineer  
 Title

13/feb/2015  
 Date (day/month/year)







## Annual Subsurface Oil Field Fluid Disposal Report for the year 2014

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. #	Fax #
Address <u>P.O. Box 954</u>	<u>519 862-5425</u>	
<u>Corunna, Ont. N0N1G0</u>		

Well Name: <u>Kadyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>ZONE</u>	Source Formation: <u>Dev.</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Petroit</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure <u>kg/cm<sup>2</sup> PSI</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>119.24</u>	<u>50</u> ↓ ✓	<u>31</u>	
Feb	<u>118.28</u>		<u>28</u>	
Mar	<u>108.20</u>		<u>31</u>	
April	<u>109.92</u>		<u>30</u>	
May	<u>127.04</u>		<u>31</u>	
June	<u>98.40</u>		<u>30</u>	
July	<u>110.68</u>		<u>31</u>	
Aug	<u>132.88</u>		<u>31</u>	
Sep	<u>127.32</u>		<u>30</u>	
Oct	<u>102.60</u>		<u>31</u>	
Nov	<u>115.84</u>		<u>30</u>	
Dec	<u>98.0</u>		<u>31</u>	
Total	<u>1368.40</u>		<u>365</u>	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Brennan</u>	Date: <u>23 Jan. 2015</u>
Signature: <u>Lee Brennan</u>	Position Held: <u>President</u>





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K6	

Well Name Imp. Harvest Submarine # 5	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 78 Concession Front	Disposal Formation Trenton
Well Licence No. 164	
Well Status - Mode* Abandoned	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.	
Jan	Suspended			<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> <p style="font-size: 24px; margin: 0;"><b>RECEIVED</b></p> <p style="font-size: 18px; margin: 0;">FEB 18 2015</p> <p style="font-size: 10px; margin: 0;">PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY</p> </div>	
Feb	Suspended				
Mar	Suspended				
April	Suspended				
May	Suspended				
June	Suspended				
July	Suspended				
Aug	Suspended				
Sep	Plugged and	Abandoned			REMOVE FROM BOND LIST PLEASE
Oct					SINCE WELL IS NOW PLUGGED AND
Nov				ABANDONED	
Dec					
Total					
Cum. Total**					

\* \*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

\_\_\_\_\_  
Name (print)

\_\_\_\_\_  
Signature

GEL Exploration Limited  
\_\_\_\_\_  
Company

\_\_\_\_\_  
President

\_\_\_\_\_  
Date (day/month/year)

\_\_\_\_\_  
Title

13/02/2015





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

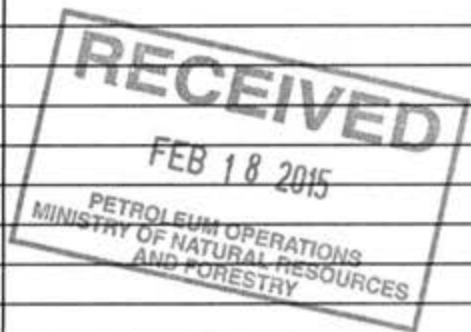
Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K6	

Well Name IMP No 737 ImpHarSub#11,Col S 8-81-1	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 8 Concession 1	Disposal Formation Guelph
Well Licence No. 186	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	843	627	22	
Feb	254	627	4	
Mar	1,192	627	31	
April	900	627	30	
May	857	Vacuum	31	
June	731	627	30	
July	827	Vacuum	31	
Aug	1,043	Vacuum	31	
Sep	1,025	Vacuum	23	
Oct	1,074	Vacuum	31	
Nov	1,005	Vacuum	31	
Dec	1,033	Vacuum	31	
Total	10,784		326	
Cum. Total**	331,535			



\* \*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

13/02/2015

Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

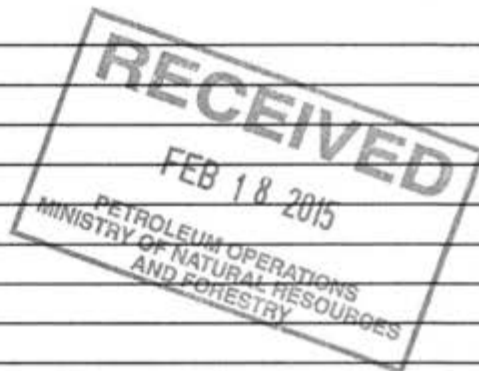
Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K6	

Well Name Algonquin # 23, Colchester South 8-81-1	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Guelph
Well Licence No. 12024	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	909	480	22	
Feb	218	480	4	
Mar	1,480	480	31	
April	1,086	480	30	
May	1,319	Vacuum	31	
June	1,162	480	30	
July	1,020	Vacuum	31	
Aug	865	Vacuum	31	
Sep	576	Vacuum	23	
Oct	732	Vacuum	31	
Nov	724	Vacuum	30	
Dec	1,043	Vacuum	31	
Total	11,134		326	
Cum. Total**	30,622			



\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

\_\_\_\_\_  
Name (print)

\_\_\_\_\_  
Signature

GEL Exploration Limited

\_\_\_\_\_  
President

\_\_\_\_\_  
Company

\_\_\_\_\_  
Title

13/02/2015

\_\_\_\_\_  
Date (day/month/year)







## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014

Form 9 To: the Minister of Natural Resources

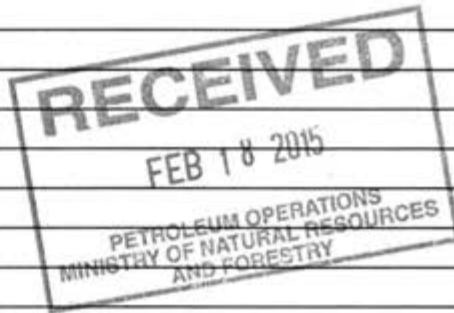
Operator: Estate of Ross Johnston	Tel. # n/a Fax #
Address: 308 Louisa St., Point Edward, ON N7V 1W8	

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	0			
May	135.0			
June	0			
July	135.0			
Aug	0			
Sep	0			
Oct	135.0			
Nov	0			
Dec	0			
Total	405.0			
Cum. Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Kathleen Johnston <i>PER</i>	Date: February 11, 2015
Signature: <i>Kathleen Johnston</i>	Position Held: Estate Trustee of the Estate of Ross Johnston





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

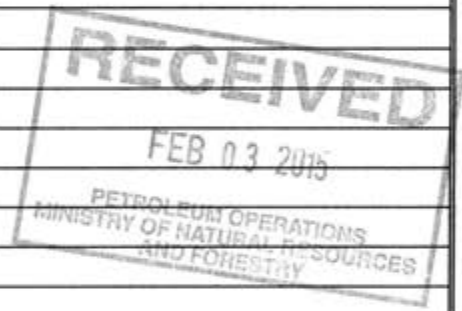
Operator K & W DRILLING LTD.	Tel. # 519-834-2339	Fax #519-834-2155
Address 2581 DURYEE ST. P.O. BOX 242 OIL SPRINGS, ON N0N 1P0		

Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence No. T007319	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2723		28	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35500		365	
Cum. Total**	106,597		1095	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES  
Name (print)

*Donna Barnes*  
Signature

K & W DRILLING LTD  
Company

BOOKKEEPER  
Title

27/01/15  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 8821844</u> Fax #
Address <u>Box 659 Petrolia ON N0N 1R0</u>	

Well Name <u>Jacques #73</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>10</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T003663</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1263.3	Vacuum	10	
Feb	1263.3	" "	10	
Mar	1263.3	" "	10	
April	1263.3	" "	10	
May	1263.3	" "	10	
June	1263.3	" "	10	
July	1263.3	" "	10	
Aug	1263.3	" "	10	
Sep	1263.3	" "	10	
Oct	1263.3	" "	10	
Nov	1263.3	" "	10	
Dec	1263.3	" "	10	
Total	15160		120	
Cum. Total**	332,690			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
Name (print)

[Signature]  
Signature

Lambton Area Industries  
Company

President  
Title

Feb 10, 2015  
Date (day/month/year)

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AND RECORDS  
ADMINISTRATION  
COLLEGE PARK, MARYLAND



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

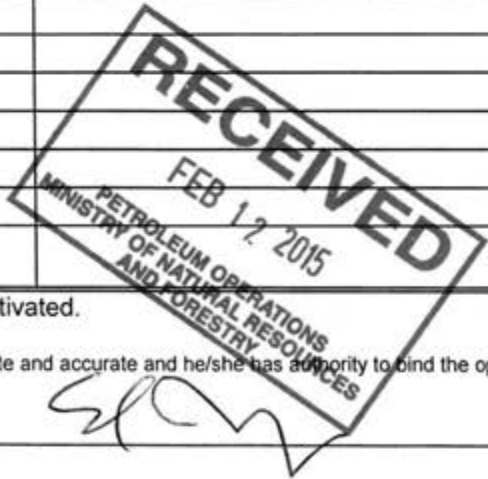
Operator <u>Lambton Area Industries</u>	Tel. # <u>519 8521844</u> Fax #
Address <u>Box 659 Petrolia ON N0W 1R0</u>	

Well Name <u>Jacques #21</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006089</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	426	NIL	31	
Feb	386	"	28	
Mar	426	"	31	
April	413	"	30	
May	426	"	31	
June	413	"	30	
July	426	"	31	
Aug	426	"	31	
Sep	413	"	30	
Oct	426	"	31	
Nov	413	"	30	
Dec	426	"	31	
Total	5020	"	365	
Cum. Total**	202,136			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)

[Signature]  
 Signature

Lambton Area Industries  
 Company

President  
 Title

Feb 10, 2015  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 8821844</u> Fax #
Address <u>Box 659 Petrolia ON N0N1R0</u>	

Well Name <u>Mid Petrolia #1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006846</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1198	vacuum	31	
Feb	1078	" "	28	
Mar	1198	" "	31	
April	1159	" "	30	
May	1198	" "	31	
June	1159	" "	30	
July	1198	" "	31	
Aug	1198	" "	31	
Sep	1159	" "	30	
Oct	1198	" "	31	
Nov	1159	" "	30	
Dec	1198	" "	31	
Total	14100		365	
Cum. Total**	334211			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
Name (print)

[Signature]  
Signature

Lambton Area Industries  
Company

President  
Title

Feb 10, 2015  
Date (day/month/year)

RECEIVED  
FEB 11 1954  
SECRETARY AND JUDGES  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D. C.



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9 To the Minister of Natural Resources v.2009-05-31

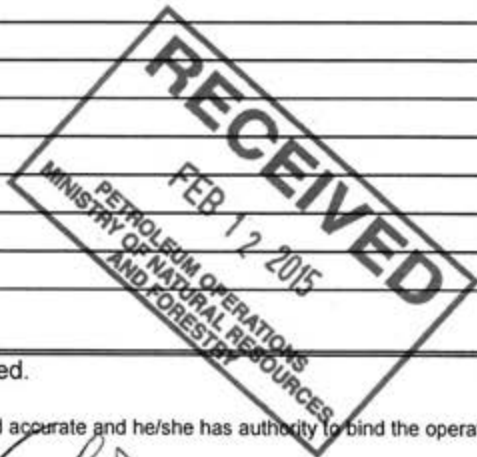
Operator <u>Lambton Area Industries</u>	Tel. # <u>514 552 544</u> Fax #
Address <u>Box 659 Petrolia ON N0W 1R0</u>	

Well Name <u>Jacques # 138</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>10</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T012142</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>426</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>386</u>	<u>"</u>	<u>28</u>	
Mar	<u>426</u>	<u>"</u>	<u>31</u>	
April	<u>413</u>	<u>"</u>	<u>30</u>	
May	<u>426</u>	<u>"</u>	<u>31</u>	
June	<u>413</u>	<u>"</u>	<u>30</u>	
July	<u>426</u>	<u>"</u>	<u>31</u>	
Aug	<u>426</u>	<u>"</u>	<u>31</u>	
Sep	<u>413</u>	<u>"</u>	<u>30</u>	
Oct	<u>426</u>	<u>"</u>	<u>31</u>	
Nov	<u>413</u>	<u>"</u>	<u>30</u>	
Dec	<u>426</u>	<u>"</u>	<u>31</u>	
Total	<u>5020</u>	<u>"</u>	<u>365</u>	
Cum. Total**	<u>12,717</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)

[Signature]  
 Signature

Lambton Area Industries  
 Company

President  
 Title

Feb 10, 2015  
 Date (day/month/year)

RECEIVED  
LEO J. SING  
MANAGEMENT CONSULTANTS  
10000 W. 10TH AVENUE  
DENVER, CO 80201



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year **2014**

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Liberty Oil & Gas Ltd.	Tel. # 403 229 2968 Fax # 403 229 2978
Address #209, 1324 - 11 <sup>th</sup> Avenue SW, CALGARY, AB T3C 0M6	

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	NIL REPORT			
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Morley Salmon  
Name (print)

Signature

Liberty Oil & Gas Ltd.  
Company

Director  
Title

15/02/2015  
Date (day/month/year)





Ministry of Natural Resources  
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act  
Annual Subsurface Oil Field Fluid Disposal Report  
For the year 2014

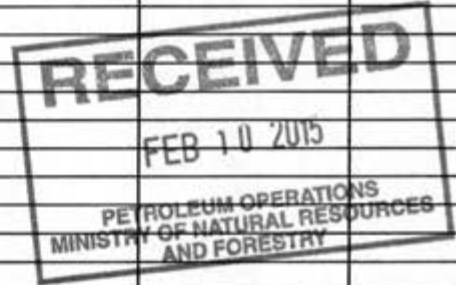
Form 9 To: the Minister of Natural Resources  
Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852  
Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3  
Township: Aldborough Source Formation: Dundee  
Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island  
Well Licence # 1499 Disposal Pool:  
Well Status - Mode\*: Active

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	2,411.2	170.0	31	
February	1,680.1	170.0	26	
March	938.2	82.3	15	
April	4,943.2	153.0	27	
May	5,907.3	159.0	29	
June	6,241.3	170.0	30	
July	7,227.0	170.0	31	
August	7,581.2	170.0	31	
September	7,568.8	170.0	30	
October	6,882.9	153.5	28	
November	7,665.3	170.0	30	
December	7,942.0	170.0	31	
Total	66,988.3		339	
Cum. Total**				



\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 31-Jan-15  
Signature: *J. Lowrie* Position Held: President







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>MARGARET POPE</u>	Tel. # <u>359-6631</u> Fax #
Address <u>30113 West Bothwell Rd, Bothwell ON. N0P-1C0 RR#3</u>	

Well Name <u>POPE DISPOSAL WELL</u>	Source Pool <u>BOTHWELL-THAMESVILLE</u>
Township <u>ZONE</u>	Source Formation <u>Dundee</u>
Lot <u>14</u> Concession <u>RR 5LR</u>	Disposal Formation
Well Licence No. <u>7443</u>	<u>Detroit River.</u>
Well Status - Mode* <u>A, T, B, D.</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	114	Vacuum	30	hydro off for 16 hrs.
Feb	106	Vacuum	28	
Mar	118	Vacuum	31	
April	100	Vacuum	28	pulled rods
May	118	Vacuum	31	
June	92	Vacuum	24	pulled pump - new tubing
July	118	Vacuum	31	
Aug	110	Vacuum	29	pulled rods.
Sep	88	Vacuum	23	hole in tubing.
Oct	118	Vacuum	31	
Nov	114	Vacuum	30	
Dec	103	Vacuum	27	
Total	1305.00		347	broken rods.
Cum. Total**	29739.79			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARGARET POPE  
Name (print)

  
Signature

POPE OIL WELLS  
Company

OWNER - OPERATOR  
Title

Feb 6, 2015  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014\_\_\_\_\_

Form 9

To the Minister of Natural Resources

v.2009-05-31

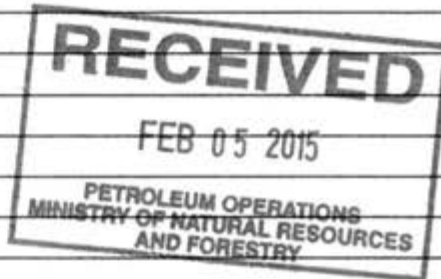
Operator R.A. EDWARD OIL PRODUCTION	Tel. # 519 238 1503	Fax #
Address 10340 LIVEOAK CRES. GRAND BEND ON N0M 1T0 BOX 533		

Well Name FLUSHER #1 Disposal	Source Pool Petrolia
Township ENNISKILLEN	Source Formation Devonian
Lot 11 Concession 12	Disposal Formation Detroit River
Well Licence No. T007318	
Well Status - Mode* ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1086.603			
Feb	1068.648			
Mar	985.803			
April	1072.617			
May	1055.88			
June	1477.161			
July	1340.451			
Aug	695.835			
Sep	1022.175			
Oct	1132.572			
Nov	1067.157			
Dec	1042.86			
Total	13,047.762			
Cum. Total**	397,057.37			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

F. JORDAN EDWARD

Name (print)

Signature

R. A. EDWARD OIL PRODUCTION

Manager

Company

Title

23/ Jan / 2015

Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2014\_\_\_\_\_

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator S&S Energy Resources Inc.	Tel. # (519) 674-2358 Fax # (519) 674-2532
Address 4065 La Salle Line Petrolia NON 1R0	

Well Name BCR #1	Source Pool
Township Enniskillen	Source Formation
Lot 12 Concession 12	Disposal Formation
Well Licence No. T006275	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3725		31	
Feb	3335		29	
Mar	3720		31	
April	3675		30	
May	3686		31	
June	3575		30	
July	3668		31	
Aug	3685		31	
Sep	3632		30	
Oct	3658		31	
Nov	3539		30	
Dec	3562		31	
Total	43460		365	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

\_\_\_\_\_  
John-Paul Swayze  
Name (print)

\_\_\_\_\_  
Signature

\_\_\_\_\_  
S&S Energy Resources  
Company

\_\_\_\_\_  
Owner  
Title

\_\_\_\_\_  
26/01/2014  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

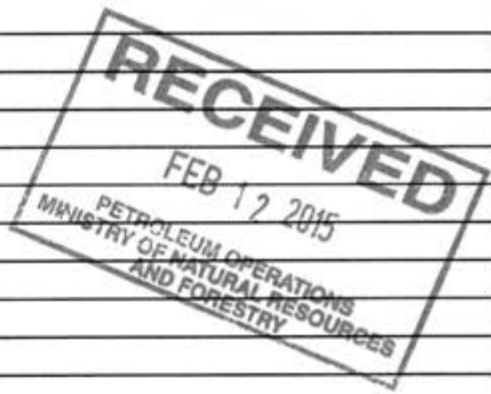
Operator <u>S.T. RANDALL</u>	Tel. # <u>519 383 5419</u>	Fax # <u>—</u>
Address <u>4776 MARTHAVILLE RD. RR#3 PETROLIA ON N0N1R0</u>		

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>13</u>	Disposal Formation <u>DETROIT</u>
Well Licence No. <u>T00 6973</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	405.2	0 KPAG	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	68,515.1	0 KPAG	5,111	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

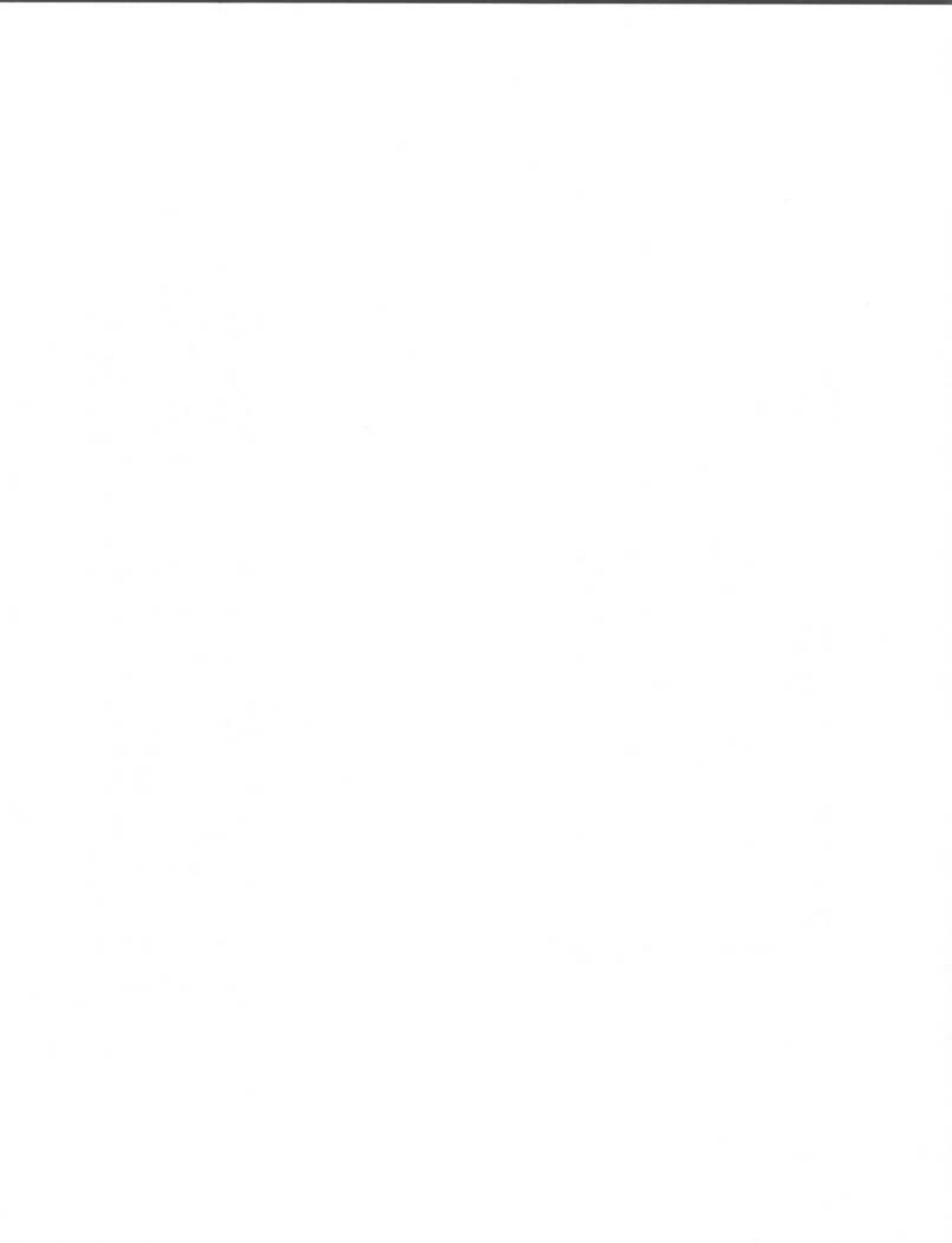
STEVE RANDALL  
Name (print)

S.T. Randall  
Signature

S.T. RANDALL  
Company

OWNER / OPERATOR  
Title

10 02 2015  
Date (day/month/year)







## Annual Subsurface Oil Field Fluid Disposal Report for the year 2014

Form 9 To: the Minister of Natural Resources

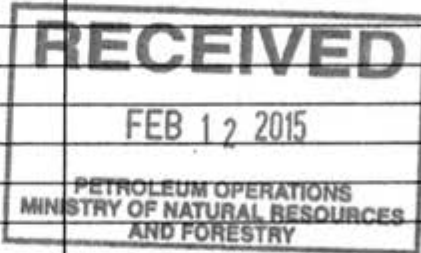
Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2579.2		31	
Feb	2329.6		28	
Mar	2566.15		31	
April	2496		30	
May	2579.2		31	
June	2487.3		30	
July	2579.2		31	
Aug	2579.2		31	
Sep	1860.7		30	
Oct	1563.95		31	
Nov	1945		30	
Dec	2574.85		31	
Total	28140.35		365	
Cum. Total**	391644.35			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 09 / 15
Signature: <i>Trevor Brand</i>	Position Held: PRESIDENT





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2014

Form 9 To: the Minister of Natural Resources

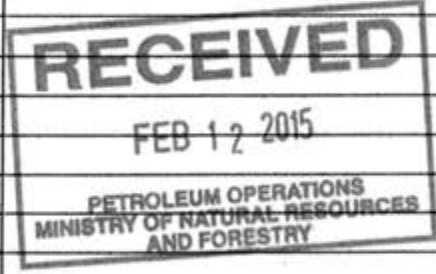
Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2579.2		31	
Feb	2329.6		28	
Mar	2566.15		31	
April	2496		30	
May	2579.2		31	
June	2487.3		30	
July	2579.2		31	
Aug	2579.2		31	
Sep	1860.7		30	
Oct	1563.95		31	
Nov	1945		30	
Dec	2574.85		31	
Total	28140.35		365	
Cum. Total**	150195.35			



\* \*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 09 / 15
Signature:	Position Held: PRESIDENT





Ministry of Natural Resources  
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act  
**Annual Subsurface Oil Field Fluid Disposal Report**  
For the year 2014

Form 9 To: the Minister of Natural Resources

Operator: TAQA North Ltd.	Tel. # 878-1006	Fax # 472-7897
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: CCS #10 - McMillan No.27	Source Pool: Rodney Unit
Township: Aldborough	Source Formation: Columbus
Tract 5 Concession V	Disposal Formation: Detroit River
Well Licence # T001311	Disposal Pool:
Well Status - Mode*: BD - ACT	

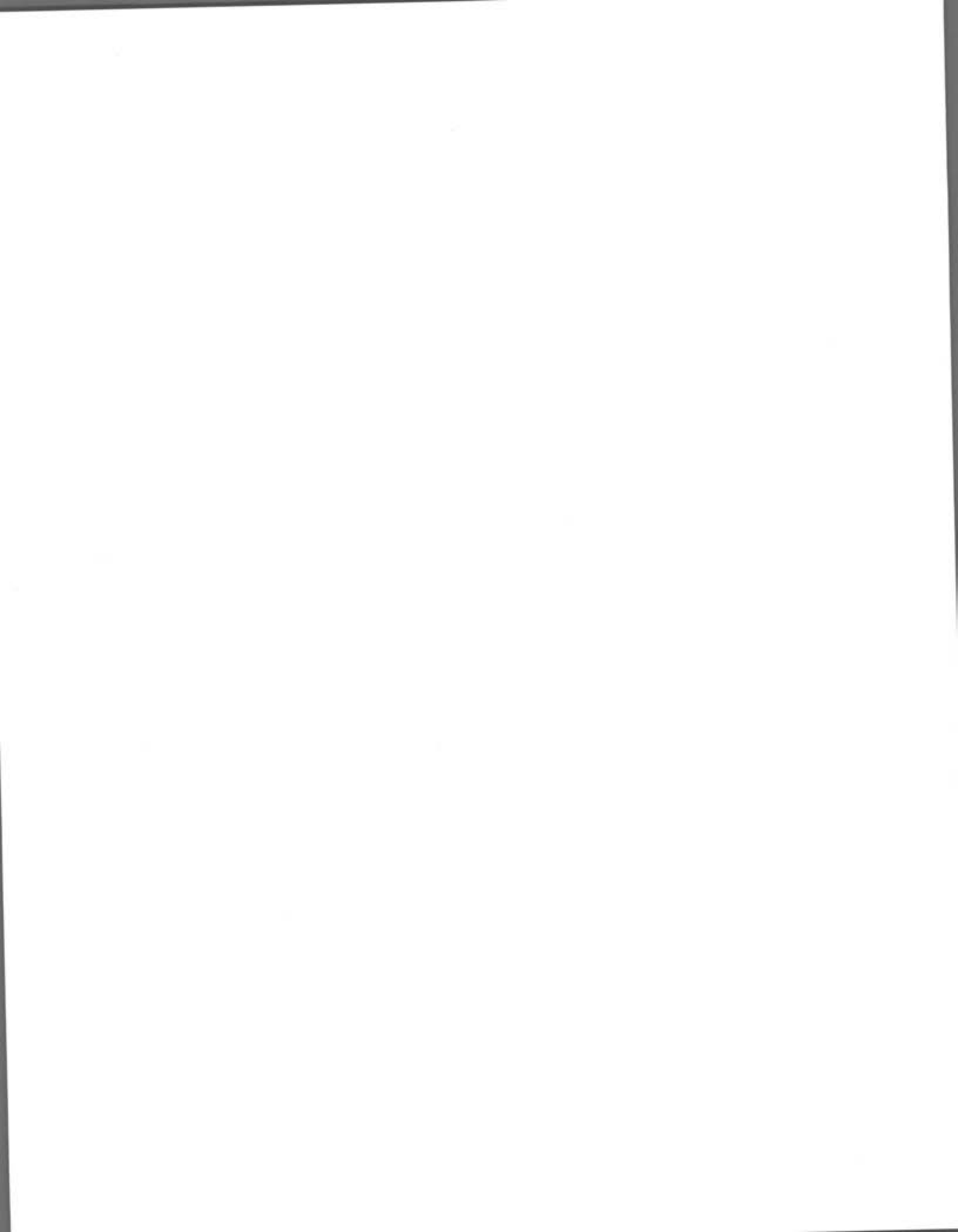
\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  No  Yes If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	10,187	700 to 1750 kPa		
Feb	5,816	700 to 1750 kPa		
Mar	8,020	700 to 1750 kPa		
April	7,286	700 to 1750 kPa		
May	7,270	700 to 1750 kPa		
June	9,837	700 to 1750 kPa		
July	10,470	700 to 1750 kPa		
Aug	4,920	700 to 1750 kPa		
Sept	4,598	700 to 1750 kPa		
Oct	6,339	700 to 1750 kPa		
Nov	2,591	700 to 1750 kPa		
Dec	3,637	700 to 1750 kPa		
Total	80,971			
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	DATE: Feb 15, 2015
Signature:	Position Held: Engineering Consultant





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2014

Form 9

To the Minister of Natural Resources

v.2009-05-31

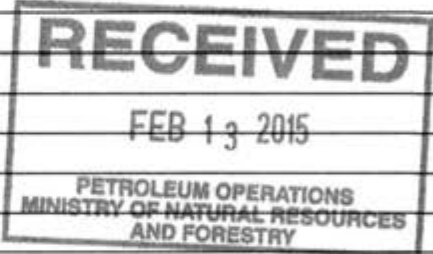
Operator Union Gas Limited	Tel. # 519-683-4468 Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	89.47	700	11	
Feb	117.88	700	9	
Mar	1.20	700	3	
April	38.51	700	3	
May	-		-	
June	-		-	
July	-		-	
Aug	40.23	700	3	
Sep	55.07	700	7	
Oct	24.79	700	3	
Nov	-		-	
Dec	-		-	
Total	367.15		39	
Cum. Total**	4766.68		559	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport  
 Name (print)

Signature

Union Gas Limited  
 Company

Superintendent Storage Operations  
 Title

Feb 06, 2015  
 Date (day/month/year)





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014\_\_\_\_\_

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit E, London ,	
Ontario, N6J 1Y4	

Well Name: VRI#1(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	315	0	8	
Feb	247	0	8	
Mar	326	0	8	
April	416	0	9	
May	296	0	8	
June	338	0	9	
July	363	0	8	
Aug	288	0	8	
Sep	280	0	9	
Oct	320	0	10	
Nov	342	0	10	
Dec	386	0	12	
Total	3917	0	107	
Cum. Total**	24513.5		553	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Jan 7, 2015
Signature:	Position Held:



## Annual Subsurface Oil Field Fluid Disposal Report for the year 2014\_\_\_\_\_

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit E, London ,	
Ontario.N6J 1Y4	

Well Name: VRI#1(Horiz#1),Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	315	0	8	
Feb	247	0	8	
Mar	326	0	8	
April	416	0	9	
May	296	0	8	
June	338	0	9	
July	363	0	8	
Aug	288	0	8	
Sep	280	0	9	
Oct	320	0	10	
Nov	342	0	10	
Dec	386	0	12	
Total	3917	0	107	
Cum. Total**	24513.5		553	

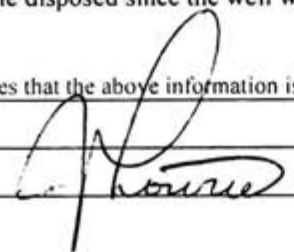
RECEIVED

JUN 11 2015

PETROLEUM OPERATIONS  
MINISTRY OF NATURAL RESOURCES  
AND FORESTRY

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Jan 7, 2015
Signature: 	Position Held: <b>PRESIDENT</b>



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014 \_\_\_\_\_

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit E, London ,	
Ontario, N6J 1Y4	

Well Name: VRI#1(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	315	0	8	
Feb	247	0	8	
Mar	326	0	8	
April	416	0	9	
May	296	0	8	
June	338	0	9	
July	363	0	8	
Aug	288	0	8	
Sep	280	0	9	
Oct	320	0	10	
Nov	342	0	10	
Dec	386	0	12	
Total	3917	0	107	
Cum. Total**	24513.5		553	

\* \*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Jan 7, 2015
Signature:	Position Held:

