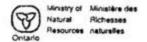


Annual Subsurface Oil Field Fluid Disposal Report

Operato	r 398311 Ontario Li	mited			Tel. # 519-862-3061 Fax # 519-862-3966
		Mooretown, ON NON 1	MO		
					0.10.1.1.0.70.10.10.10.5
		posal Enniskillen 4-2	2-9 XII		ce Pool Petrolia Pay Zone – Oil Pay 465 Ft
	ip Enniskillen			-	ce Formation Devonian
Lot 9	Concession 12 ence No. T00752	in the same of the		Dispo	osal Formation Detroit River
	atus - Mode* Activ				
0.0.700		uspended, abandoned	d noton	tial	
Fluid acc	cepted from other			XN	lo If yes, attach list of operators from whom eparate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days Dispo	on	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31		
Feb	2240	Gravity	28		
Mar	2480	Gravity	31		
April	2400	Gravity	30		
May	2480	Gravity	31		
June	2400	Gravity	30		
July	2480	Gravity	31		PER
Aug	2480	Gravity	31		PIECEIVE
Sep	2400	Gravity	30		
Oct	2480	Gravity	31		FEB 10 2015
Nov	2400	Gravity	30		PETROLEUM OPERATIONS AND FORESTRY
Dec	2480	Gravity	31		AND FORSE RESOURCE
Total	296,200.0		365		TESTRY THE
Cum. Total**	Was 1,699,649.0 1,995,849.0		\supset	<	
The under		osed since the well was information provided her		mplete a	ted. and accurate and he/she has authority to bind the operator.
Company	398311 Ontario Limit	ed	Title:	1	Operator



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014

Form 9	To: the Mir	nister of Natural Resou	rces		
		NTAREU LTD		_	Tel. #1-519-882-2454Fax #
		MUNRO NOI		0	
R.A.		MARTHAUES			
ar front de de la colonia	PETROLE				/)
Well Nan	ne: STI-UENSO	N DISPOSAL	#2		ce Pool: DUNDER LUCAS FORMATION
	ENNESK				ce Formation: AFTROLIA FIELD
ract		Concession /2	-	Disp	osal Formation: DETROIT RIVER ZOW
Vell Lice	ence #: 73 9	7		Disp	osal Pool: PETROLIA FIELD
Vell Stat		TIVE			
As of D	ec. 31 - Active, sus	pended, abandoned, te	sting, po	tential	1.
				. /	
	epted from other op epted and quantity r	erators?			If yes, attach list of operators from whom fluids t.
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Dispo	sal	
		kPag			
an	2170	1	3	1	- nowakkes been dine on
eb	1960	17	1,2	8	well during 2014
1ar	2170		3	1	- Fressure tested well on
pril	2100	1	13	0	Mar. april 2/st for 10 puin.
lay	2170		13	1	at 40 BS. I. and on Fre i Det. 310
une	2100		3	0	at 307.5 I Phied didn't
uly	2170		3	1	nure withou time.
ug	2,70		1 2	1	- Dering the year out 6 th
ep	2100	 	1 3	0	of intility into well.
Oct	2100	 	13		- Well is cheeked every prox.
Vov	2170	-	-	0	,
Dec	2100	1	3	-	and In to motel sure
otal	12170		-	Ļ	corronne resistent intitro
Cum.	25,550	 	136	2	dosea't more.
otal**	440859	1 1			·
THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	lative volume dispo	sed since the well was	first acti	vated	The second secon
	- Calle Giopo	onite the frent free			
	signed certifies that the	he above information is c	omplete	and acc	curate and he/she has authority to bind the operator.
lame:	DOUGLAS	R.MUNRO		Date	Jan 12/15
ignature			-110-0-0-0	Posi	Hold FEELD MANAGER
200	pary		s 20. 70 S		RECEIVED
		10-1	T		
1	toventa	Oil Prop	inter	•	JAN 14 2015
A	ar - F	-001	/		1 6910



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

Form 9		To the Min	ister of N	atural F	Resources v.2009-05-31
Operator	LONNIE BARNES				Tel. #519-834-2339 Fax #519-834-2155
Address:	2581 Duryee St. Bo	ox 242, Oil Springs, ON	N0N 1P	0	
Mall No.	ma. Barnas Diana	aal Enniskillan 4 0 40	o 11 T	Carre	san Danis Oil Carinas Fant
	p: Enniskillen	sal, Enniskillen 4-8-18	5-11		rce Pool: Oil Springs East rce Formation: Columbus Zone
	8 Concession	on 2			osal Formation: Detroit River
13.77777	ence No. 7538	JII 2	-	Disp	OSALT OFFICIAL DELIGITATION
	tus - Mode* BD-A0	CT			
* As of D	ec. 31 - active. su	spended, abandoned	potent	tial	
Fluid acc	cepted from other or accepted and o	operators? 🗘 Yes	s (□ No on a se	eparate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days Dispo		Comments – i.e. workovers, treatments, etc.
Jan	1410.66	No pressure	31		
Feb	1401.94		28		
Mar	1267.68		31		
April	1197.79		30		
May	1191.85		31		
June	1382.96		30		
July	1264.65		31		
Aug	1302.54		31		
Sep	1051.80		30		
Oct	1085.70		31		
Nov	1170.04		30		
Dec	1113.88		31		
Total	14841.49		365		
Cum. Total**	445233.72		8918		
		osed since the well was information provided here		plete a	and accurate and he/she has authority to bind the operator.
Donna Name (print)	Barnes		Signatu	-	na Barnes
Company	Oil Co.		booke	eeper	
27/01/1 Date (day/mo					RECEIVED
N. 50					FEB 0 3 2015

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

FLUID DISPOSAL FROM OTHER OPERATORS

MONTH	DON KERSEY	MITCHELL BROTHERS
January 302.82 m ³		108.43 m ³
February	302.82 m ³	97.93 m ³
March	302.82 m ³	108.43 m ³
April	302.82 m ³	104.93 m ³
May	302.82 m ³	108.43 m ³
June	302.82 m ³	104.93 m ³
July	302.82 m ³	108.43 m ³
August 302.82 m ³		108.43 m ³
September	302.82 m ³	104.93 m ³
October	302.82 m ³	108.43 m ³
November	302.82 m ³	104.93 m ³
December	302.82 m ³	108.43 m ³
TOTALS	3633.84 m ³	1276.66 m ³



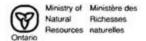


Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Operator: I ONNIE BARNES & JOHN BARNES					Tel. # 519-834-2339	Fax # 519-834-2155
Operator: LONNIE BARNES & JOHN BARNES					Tel. # 519-654-2559	rax # 519-634-2155
Address:	P.O. BOX 242 OIL	SPRINGS, ON N9N 1P	0			
Well Nar	ne: BARNES ZON	IE 7-7-VII		Sourc	ce Pool: BOTHWELL/TH	HAMESVILLE
Township	p: ZONE			Sourc	e Formation: COLUMB	US ZONE
Lot 7	Concession	n 8		Dispo	sal Formation: DETRO	IT RIVER ZONE
	ence No.: T007536					
	tus - Mode*: ACTI					
Fluid acc	epted from other of	spended, abandoned operators? Yes y received per month	⊠ No	If ye	es, attach list of operator	rs from whom fluids
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days of Dispos	n	Comments – i.e. worko	vers, treatments, etc.
Jan	2790	1447.38	31		A	
Feb	2149		28			
Mar	2259		31	/	337	
April	2241		30		100	
Мау	2639		31/		CA	
June	2657		30	300		
July	2751		31	13	Sta 00 600	
Aug	2580		31	V	3300 Son 80	
Sep	2033		30		Land of	37
Oct	2351		31		10:000	
VoV	1953		30			
Dec	2422		31		10/	
Total	28825		365			
Cum. Fotal**	626,950.70		8209			
	igned certifies that the	osed since the well was		olete an	ed. od accurate and he/she has au Barnes	athority to bind the operato
BARNES BOTHWELL Company		BO0	OKEEP	PER		

			,	



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014

Operator: Walter Brand	Tel. #(519)882-2004 Fax #
Address #4185 Oil Heritage Road Po	trolia
Well Name: Ultimatum 89	Source Pool: Petrolia

Well Name: Ultimatum 89	Source Pool: Petrolia
Township:Eniskillen	Source Formation:Devonian
Tract 2-1 Lot 14 Concession 9	Disposal Formation: Detroit River
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: active	95

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1000	Vacuum	31	
Feb	1000		28	^
Mar	1000		31	
April	1000		30	178
May	1000		31	
June	1000		30	/4 ^
July	1000		31	Mayor TB
Aug	1000		31	more 2
Sep	1000		30	10 Na 14 O 15
Oct	1000		31	China Pra
Nov	1000		30	TALESONO /
Dec	1000		31	The Solling
Total	12000		365	10
Cum. Total**	341958			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is	complete and accurate and he/she has authority to bind the operator.
Name: Walter Brand	Date: Feb 5/15
Signature:	Position Held: owner operator

77			



Annual Subsurface Oil Field Fluid Disposal Report for the year _____2014_

Operator	r: Cameron Petrole	um Inc.		Tel. #(519) 657-9304 Fax # (519) 657-3633		
Address	P.O. Box 20109,	31 Boler Rd.				
	London, Ontario	N6K 4G6				
Well Na	me: Rayrock Bow	Valley Disposal #1	Sor	irce Pool: Gobles Pool		
Townshi	manufacture of the same of the	runty stoposaries		irce Formation:		
Tract 7		Concession I	Dis	posal Formation: Detroit River		
Well Lic	ence #: 2480		Dis	posal Pool:		
Well Sta	tus - Mode*: Acti	ve				
Fluid acc	cepted from other op	pended, abandoned, tes erators?	ΠN	lo If yes, attach list of operators from whom flu		
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc		
Jan	26.20					
Feb	30.20					
Mar	126.30					
April	80.30					
May	74.30					
June	33.20					
July	21.30					
Aug	57.30					
Sep						
Oct	66.50					
Nov	21.30					
Dec						
Total	537.20					
Cum. Fotal**						
* *Cumu		ed since the well was fi		curate and he/she has authority to bind the operator.		
The under	signed certifies that the			Date: February 01, 2015		
	ladeline Brett		Date	e: February 01, 2015		

RECEIVED FEB 1 3 2015

PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

		54.1	



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of Natural	Resources (0.2009-05-31
Operator	WAS LOT SAVI	ROHMWITH SER	VICET	Tel.# 882-023 Fax# 5882-3420
Address	P-0-BOX 1523	1 PETROLLA	IN MORLO	
Well Nar				ce Pool CAN FUN PROPERTY
Townshi			1.1	ce Formation
Lot	2 Concession	1 - 400	Disp	osal Formation DETROIT KINGR ZONE
Well Lice		00 1696		
	tus - Mode* A	ispended, abandoned		
Fluid acc fluids we Month	cepted from other or accepted and of Volume Disposed (m³)	operators? Yes quantity received per i Average Daily Injection Pressure kPag	Month on a s Days on Disposal	
Jan	2,466	Ni ug		
Feb	1,216			
Mar	1,256			
April	143		Pro-	
May	2,688		11	DEG
June	1,508		1 "	LCENED
July	2,969			ED
Aug	2,805			MAR 0.6 2015
Sep	2,989		I MINI	PETROL ELIM
Oct	2,812			PETROL FUM OPERATIONS TRY OF NATURAL RESOURCES
Nov	3,448			AND POHESTRY
Dec	21462			
Total	27,352			
	ative volume disposigned certifies that the	osed since the well we information provided here		ated. Ind accurate and horshe has authority to bind the operator. J-P - CK-MGR - SAUES



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	nister of Natu	ural Resources	v.2009-05-31
Operator		2 014			Fax#882-3363
Address	Box 10,	PETROGIA, O	NT.	NOW IRO	
Well Nar	ne 1m0 930	FAIRBANK	Is	ource Pool 014 S	PNIWGS
		2 3-18-IT			you inw
Lot 19	Concession	II	D	isposal Formation De TR	OIT RIVER
Well Lice	ence No. 40	54			
Well Sta		enve			
Fluid acc	cepted from other	spended, abandoned operators? Yes quantity received per		No If yes, attach list of o a separate sheet.	overs, treatments, etc.
	Disposed (m ³)	Injection Pressure kPag	Disposa		
Jan					
Feb			77777		
Mar			F		
April			1 1	RECEIVE	DI
May			-	A. San San A. San	
June				FEB 1 8 2015	
July					
Aug			Mil	VISTRY OF NATURAL RESOUR	CES
Sep				AND FORESTRY	
Oct					
Nov					
Dec					
Total	58,000	GRAVITA	365		
Cum. Total**	1,406,280				
Conpany		<u> </u>		tivated. le and accurate and he/she has a	uthority to bind the operator.



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	nister of Natura	Resources	v.2009-05-31
Operator				Tel. # 891-0130 Fax# \$007	2-3363
Address					
Well Nar	ne FAIRBANI	L #3	Sou	rce Pool O.L Spanss	
Townshi			Sou	rce Formation Devon	
Lot 17	Concession	1	Disp	posal Formation DETIZOIT RI	ven
Well Lice	ence No. 7365				
Well Sta	tus - Mode* Ac	72			
Fluid acc	cepted from other	operators? Yes quantity received per receiv	⊠ N	[2] [] [
	Disposed (III)	kPag	Disposai		
Jan					
Feb					
Mar					
April					
May				/DP	
June				TECEN	N Inc.
July				/ IV	EDI
Aug				FEB 18 2011	
Sep				PETROL	
Oct				OF NATURE RATIO	· /
Nov				MINISTRY OF NATURAL RESC	DURCEO
Dec					
Total	8,000	GRAVITY	365		
Cum. Total**	208, 400				
* *Cumula The unders (. o . Name (print)	ative volume disp	IL.	in is complete Signature	ated. and accurate and he/she has authority to bind	the operator.



Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	nister of Natur	al Resources v.2009-05-3
	4AIRBA			Tel. # 882-0730 Fax # 882-3363
Address	Bux 10, Pa	FRULIA, NU	V 1150	
Well Nar	me MATHES	OV #1	So	urce Pool OIL SPAINSS
Townshi				urce Formation De UON IN
Lot T			Dis	posal Formation DETROIT RIVER
Well Lice	ence No. 704	4 7674		
Well Sta	tus - Mode* A e	DV.		
Fluid acc	cepted from other	spended, abandoned operators? Yes puantity received per received per received.		
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April			Popul	
May			M	CEI
June				CIVEDI
July			/	FEB 1 8 2015
Aug			Dr.	TOLEUM OPERATIONS OF HAT URAL RESOURCES
Sep			MINISTRY	OF NAM OPERATE
Oct				AND FORE RESOURCE
Nov				AT TOES
Dec				
Total	4,000	GRAMMY	365	
Cum. Total**	165,733			
The unders C.O. Name (print) TAN Company 473				and accurate and he/she has authority to bind the operator.



Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of Natura	Resources	v.2009-05-31
Operator	TAIRBA	wice oth		Tel. #382-0230	Fax# 882-3363
Address	Box 10,	PET ROLIA	NON	iRo	
Well Na	me IMPERIA	4 630	Sou	rce Pool OIL S	PRINSS
Townshi					ONIM
Lot 1			Disp	osal Formation De T Q	
Well Lice	ence No. 804	1-8			
Well Sta	tus - Mode* A e	T VÉ			
Fluid acc	cepted from other	spended, abandoned operators? Yes quantity received per received.	□ No	separate sheet.	
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. worke	overs, treatments, etc.
Jan					
Feb					
Mar					
April					
May		8-01	STATE AND DESCRIPTION		
June		1 1 1 2	CE	VEDI	
July				them load	
Aug			FEB 18	2015	
Sep		PE	ROLEUN		
Oct		MINISTR	OF NATURA	HATIONS RESOURCES	
Nov		The state of the state of	With Street	13Y	
Dec					
Total	8,000	GRAVITY	365	1,000	
Cum. Total**	50,562				
* *Cumul	ative volume dispo	osed since the well wa	as first activ	ated.	
The unders	igned certifies that the	information provided herei	n is complete :	and accurate and he/she has au	uthority to bind the operator
	FAIRBAN		Signature	both	
Company	BANK OIL		Title		
4FB	13/15				



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of Natural	Resources	v.2009-05-3
Operator	TAIRBA	WIL 014		Tel. # 882-0230	Fax# 282- 3363
Address	BOX 10, {	DETROUIN, Or	UT. M	ON IRO	
Well Nan	ne RANNEY #	, TN NISKILLON 3-	8-1 Sour	ce Pool	
Township		,		ce Formation	
Lot 19	Concession	工	Disp	osal Formation	
Well Lice	The state of the s				
Well Stat	tus - Mode* A ch	VE			
Fluid acc	epted from other o	spended, abandoned operators?	□ No		
Jan		kPag			
Feb					
1000000					
Mar					
April		of him Ned has 14 /	Mana Brady		
May	1.8	KECEIV			
June		EED 4 4 200	-		
July		FEB 1 8 201	2		
Aug Sep		PETROLEUM OPERA	TIONS		
Oct	MI		SOURCES		
Nov	Inno	AMERICAN AND AMERICAN			
Dec					
Total					
Cum. Total**	25 8861				
The undersi		IL		ated. Indiaccurate and he/she has au	uthority to bind the operator.

Operator: Clearbeach Resources Inc. Tel. # 519-657-2151 Fax # 519-657-42! Address: 309 Commissioners Road West Unit D, N6J 1Y4 Well Name: CLB Disposal #1 Sombra 3-9-V Source Pool: Dundee Sombra Source Formation: Dundee Dundee Dundee Disposal Formation: Dundee Dundee Dundee Dundee Disposal Formation: Disposal Formation: Dundee Dundee Dundee Disposal Formation: Disposal Pool: Well Licene # 10621 Disposal Pool: Well Licene # 2 Active Disposal Pool: Well Status - Mode*: Active Active Suspended, abandoned, testing, potential Disposal Pool: Were accepted from other operators? No If yes, attach list of operators from whom fluids Were accepted and quantity received per month on a separate sheet. Workovers, treatments, etc. Workovers, Injection Pressure Disposal Comments - ie Workovers, treatments, etc. Reag Dally Days on Disposed (m3) Injection Pressure Disposal Comments - ie Workovers, treatments, etc. Reag Dally Days on Disposal Dally Days on Dally Day							
Annual Subsurface Oil Field Fluid Disposal Report For the year 2014 To: the Minister of Natural Resources Operator: Clearbeach Resources Inc. Address: 309 Commissioners Road West Unit D. N6J 1Y4 Well Name: CLB Disposal #1 Sombra 3-9-V Source Pool: Township: Sombra Source Formation: Dundee Tract 3 Disposal Formation: Dundee Well Licenc #1 10621 Well Licenc #1 10621 Well Status - Mode*: Active *As of Dec 31 - Active, suspended, abandoned, testing, potential *Were accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposal (m3) Injection Pressure KPag January 20.8 February 50.7 March 56.8 April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 65.5 December 124.6 Total 764.1 Cum. Total** Cum Indal** Cum Total** Salt January Information is complete and accurate and he/she has authority to bind the operator. Date: Feb. 12/15			Oil Gas and Salt R	esources Act			
For the year 2014 Form 9 To: the Minister of Natural Resources Derator: Clearbeach Resources Inc. Tel. # 519-657-2151 Fax # 519-657-42 Address: 309 Commissioners Road West Unit D, N6J 1Y4 Well Name: CLB Disposal #1 Sombra 3-9-V Source Pool: Produced Water from Becher Township: Sombra Source Formation: Dundee Tract 3 Disposal Formation Lucas Detroit River/Bass Island Well Licence # 10621 Disposal Formation Lucas Detroit River/Bass Island Well Status - Mode*: Active Supended, abandoned, testing, potential Disposal Formation Lucas Detroit River/Bass Island Well Status - Mode*: Active Supended, abandoned, testing, potential Supersonal Supe		Annual Subsur					
Form 9 To: the Minister of Natural Resources Operator: Clearbeach Resources Inc. Address: 309 Commissioners Road West Unit D, N6J 1Y4 Well Name: CLB Disposal #1 Sombra 3-9-V Source Pool: Produced Water from Becher Township: Sombra Source Formation: Dundee Disposal Formation: Disposal Disposal Disposal Disposal Disposal Disposal Disposal Formation: Disposal Formation: Disposal Formation: Disposal Formation: Disposal Formation: Disposal Comments - ie: Workovers, treatments, etc Read Disposal Disposal Formation: Disp		100000000000000000000000000000000000000					
Operator: Clearbeach Resources Inc. Tel. # 519-657-2151 Fax # 519-657-42! Address: 309 Commissioners Road West Unit D, N6J 1Y4 Well Name: CLB Disposal #1 Sombra 3-9-V Source Pool: Dundee Sombra Source Formation: Dundee Dundee Dundee Disposal Formation: Dundee Dundee Dundee Dundee Disposal Formation: Disposal Formation: Dundee Dundee Dundee Disposal Formation: Disposal Pool: Well Licene # 10621 Disposal Pool: Well Licene # 2 Active Disposal Pool: Well Status - Mode*: Active Active Suspended, abandoned, testing, potential Disposal Pool: Were accepted from other operators? No If yes, attach list of operators from whom fluids Were accepted and quantity received per month on a separate sheet. Workovers, treatments, etc. Workovers, Injection Pressure Disposal Comments - ie Workovers, treatments, etc. Reag Dally Days on Disposed (m3) Injection Pressure Disposal Comments - ie Workovers, treatments, etc. Reag Dally Days on Disposal Dally Days on Dally Day				Alle Sent.			
Address: 309 Commissioners Road West Unit D, N6J 1Y4 Well Name: CLB Disposal #1 Sombra 3-9-V Source Pool: Dombra Sombra Source Formation: Tract 3 Disposal Formation: Lucas Detroit River/Bass Island Well Licence # 10621 Well Status - Mode*: Active As of Dec 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposed (m3) Injection Pressure Disposal Comments - ie. Workovers, treatments, etc KPag January 20.8 February 50.7 March 56.8 April 49.6 May 59.0 June 69.8 July 73.9 June 69.8 July 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** 5851.21 **Cumulative volume disposed since the well was first activated. Date: Feb. 12/15	Form 9	To: the Minister of	Natural Resources				
Well Name: CLB Disposal #1 Sombra 3-9-V Source Pool: Produced Water from Becher Township: Sombra Source Formation. Dundee Tract 3 Disposal Formation Lucas Detroit River/Bass Island Well Licence # 10621 Disposal Pool: Well Status - Moder: Active **As of Dec 31 - Active, suspended, abandoned, testing, potential **Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposed (m3) Injection Pressure Disposal Comments - ie Workovers, treatments, etc kPag March 56.8 April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 October 124.6 Total 764.1 October 124.6 Total 764.1 October 124.6 Total 764.1 Cum Total** Sst.121 Date: Feb. 12/15	Operator:	Clearbeach Resou	irces Inc.	Tel.#	519-657-2151	Fax#	519-657-4296
Township: Sombra Source Formation Dundee Tract 3 Disposal Formation Lucas Well Licence # 10621 Disposal Pool: Well Status - Mode*: Active Well Status - Mode*: Active *As of Dec 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? No If yes, attach list of operators from whom fluids Were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposed (m3) Injection Pressure Disposal Comments - ie Workovers, treatments, etc WPag Workovers, treatments, etc Warden So.8 April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Cum. Total* 764.1 0 Cum. Total* 764.1 0 Cum. Total* Total Total Total Cum. Total* Total Total Total The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator Name: Jane Lowfe Date: Feb. 12/15	Address:	309 Commissione	rs Road West Unit D	, N6J 1Y4			
Township: Sombra Source Formation Dundee Tract 3 Disposal Formation Lucas Well Licence # 10621 Disposal Pool: Well Status - Mode*: Active Well Status - Mode*: Active *As of Dec 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? No If yes, attach list of operators from whom fluids Were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposed (m3) Injection Pressure Disposal Comments - ie Workovers, treatments, etc WPag Workovers, treatments, etc Warden So.8 April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Cum. Total* 764.1 0 Cum. Total* 764.1 0 Cum. Total* Total Total Total Cum. Total* Total Total Total The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator Name: Jane Lowfe Date: Feb. 12/15	430ASUN-S						
Township: Sombra Source Formation Dundee Tract 3 Disposal Formation Lucas Well Licence # 10621 Disposal Pool: Well Status - Mode*: Active Were accepted from other operators? Were accepted and quantity received per month on a separate sheet. Work Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Workovers, treatments, etc Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Workovers, treatments, etc Were accepted and quantity received per month on a separate sheet. Workovers, treatments, etc Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and per accepted and separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet. Were accepted and quantity received per month on a separate sheet	Mall Name:	CLB Disposal #4	Combra 2 0 V	Causaa Daali		Deadwood Water fee	m Pochor
Tract Well Licence # 10621 Disposal Formation Lucas Detroit River/Bass Island Well Status - Mode**: Active *As of Dec 31 - Active, suspended, abandoned, testing, potential *Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposed (m3) Injection Pressure Disposal Comments - ie. Workovers, treatments, etc ### Apair			Sombra 3-9-V				m Becher
Well Licence # 10621 Disposal Pool: Well Status - Mode*: Active * As of Dec 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposed (m3) Injection Pressure Disposal Comments - ie. Workovers, treatments, etc kPag January 20.8 February 50.7 March 56.8 April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum Total** 5851.21 The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowfe Date: Feb. 12/15	NAME OF TAXABLE PARTY O	- Participation of the Control of th		and the second state of the second state of the second second second second second second second second second	Lucae		cland
Well Status - Mode*: Active *As of Dec 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? Were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Disposed (m3) Disposed (m3) Disposed (m3) Disposed (m3) Active Average Daily Average Daily Days on Noressure Nor	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW				Lucas	Detroit River/bass i	Sidilu
*As of Dec 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? Were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposed (m3) Injection Pressure KPag January 20.8 February 50.7 March 56.8 April 49.6 May 59.0 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** 5881.21 *** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above/information is complete and accurate and he/she has authority to bind the operator. No lif yes, attach list of operators from whom fluids Were accepted and quantity received per month on a separate sheet. No lif yes, attach list of operators from whom fluids Days on Comments - ie Workovers, treatments, etc kPag Days on Comments - ie Workovers, treatments, etc kPag Jane Low/e No lif yes, attach list of operators from whom fluids Comments - ie workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on Comments - ie Workovers, treatments, etc kPag Jays on	***************************************	the same of the sa		Disposal Pool:			
Fluid accepted from other operators? Were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposed (m3) Injection Pressure KPag January 20.8 February 50.7 March 56.8 April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** **Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowfe Date: Feb. 12/15			dened testing sets	ntial			
were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on	As of Dec 31 - Act	ive, suspended, abar	laonea, testing, pote	ntiai			
Month Volume Disposed (m3) Injection Pressure Disposal Comments - ie. Workovers, treatments, etc kPag January 20.8 February 50.7 March 56.8 April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** 5851.21 *** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowrie Date: Feb. 12/15					operators from v	whom fluids	
Disposed (m3) Injection Pressure Disposal Comments - ie Workovers, treatments, etc kPag January 20.8 February 50.7 March 56.8 April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 0 Cum. Total 784.1 0 Cum. Total 7851.21 *** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowfe Date: Feb. 12/15	were accepted and	quantity received per	month on a separate	e sheet.			
Septiment Sept	Month	Volume	Average Daily	Days on			
January 20.8		Disposed (m3)	Injection Pressure	Disposal	Comments - ie.	Workovers, treatmen	ts, etc
September Sept			kPag				
March 56.8 April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** 5851.21 *** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowre Date: Feb. 12/15	January	20.8					
April 49.6 May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** 5851.21 *** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowne Date: Feb. 12/15	February	50.7					
May 59.0 June 69.8 July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 0 Cum. Total** 5851.21 *** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowrie Date: Feb. 12/15	March	56.8					
July 73.9 August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** 5851.21 ** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowre Date: Feb. 12/15	April	49.6					
August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** 5851.21 *** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowne Date: Feb. 12/15	May	59.0					
August 73.5 September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** 5851.21 *** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowrie Date: Feb. 12/15	June						
September 57.6 October 62.3 November 65.5 December 124.6 Total 764.1 Cum. Total** 5851.21 ** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowie Date: Feb. 12/15	July						
October 62.3 November 65.5 December 124.6 Total 764.1 0 Cum. Total** 5851.21 ** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowrie Date: Feb. 12/15	August	73.5					
November 65.5 December 124.6 Total 764.1 0 Cum. Total** 5851.21 ** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowie Date: Feb. 12/15	September	57.6					
December 124.6 Total 764.1 0 Cum. Total** 5851.21 ** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowie Date: Feb. 12/15	October						
Total 764.1 0 Cum. Total** 5851.21 ** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowie Date: Feb. 12/15	November						
Cum. Total** 5851.21 ** Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowie Date: Feb. 12/15	December						
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Date: Feb. 12/15	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW			0			
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator. Name: Jane Lowrie Date: Feb. 12/15							
Name: Jane Lowrie Date: Feb. 12/15	** Cumulative volum	ne disposed since the	well was first activa	ted.			
Name: Jane Lowrie Date: Feb. 12/15	The undersigned ce		information is compl	ete and accurate an	d he/she has au	thority to bind the ope	rator
Signature: Position Held: President		/ 1/%					

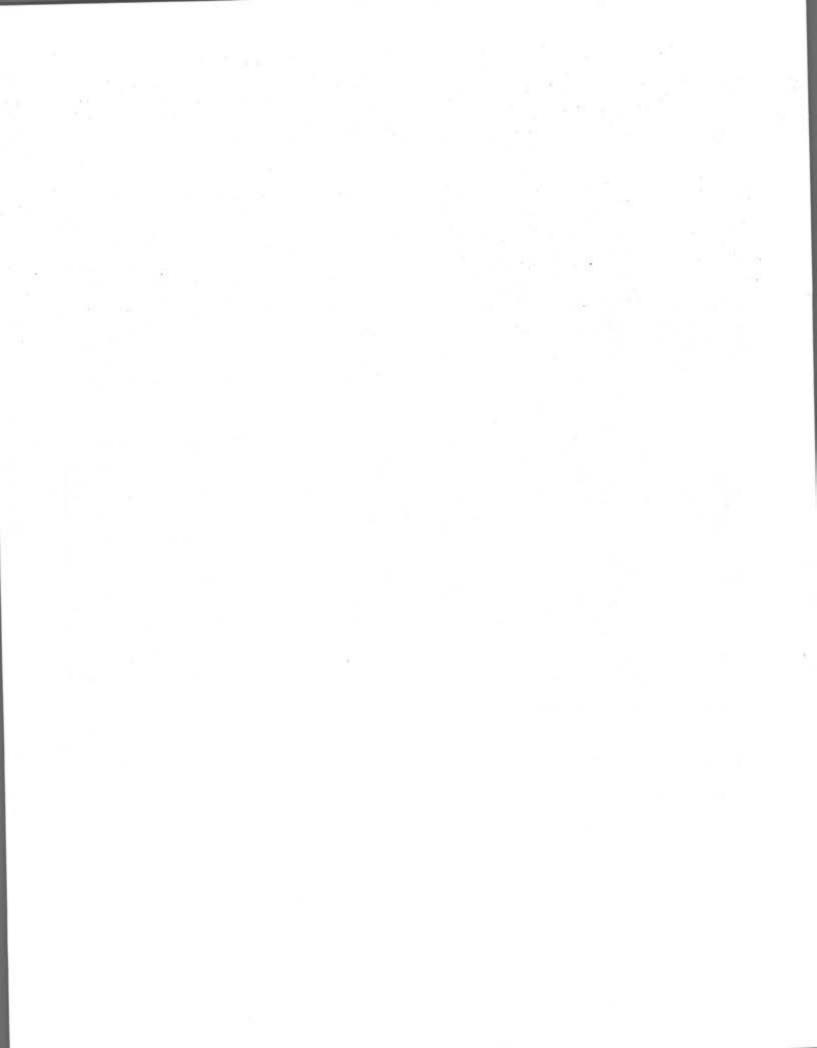
- Natural R Resources na	chesses		-			
- Ontario	sturenes					-
		Oil. Gas and Salt Res	Jourges Act		-	
		face Oil Field Fluid D	AND DESCRIPTION OF THE PARTY OF		-	
	Annual Subsul		A STATE OF THE PARTY OF THE PAR	-		
	_	For the yea	2014			
Form 9	To: the Minister of	Natural Resources				
Operator	Clearbeach Resour		Tel.#	519-657-2151	Fax#	519-657-4296
Address		s Road West Unit D. I		010-007-2101	1 dx H	010-001-4200
Address	303 COMMISSIONES	S MOUG WEST OHN D, I	I			
Well Name:	Clearbeach et al #	43, Dunwich 1-6-A-A	Source Pool:		Produced Water fr	om Clearbeach
Township:	Dunwich	,	Source Formation:		Dundee	I
Tract	6		Disposal Formation		Bass Islands/Bert	e
Well Licence #	12152		Disposal Pool:			
Well Status - Mode*:	Active		C.opessur . co.			
	The second secon	doned, testing, potent	al			
Fluid accepted from o	other operators?	No	If yes, attach list of	operators from w	hom fluids	
		month on a separate s				
Month	Volume	Average Daily	Days on			
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie	Workovers, treatmen	ts etc
	Disposed (inc)	kPag				
January	0.00					
February	0.00					
March	0.00					
April	0.00					
May	0.00			=2.3		
June	0.00					
July	0.00					
August	0.00					
September	0.00					
October	0.00					
November	0.00					
December	0.00					
Total	0.00		0			
Cum Total**	0.00					
CONTRACTOR		well was first activated	d			
531101011011101111		\				-
The undersigned cert	tifies that the above i	nformation is complet	e and accurate and h	e/she has author	ity to bind the operat	or.
Name:	Jane Lowrie /		Date	Feb 12/15	1	1
	/N//					
Signature	1 hours	w	Position Held	President		
	A					
				1		



Annual Subsurface Oil Field Fluid Disposal Report

To the Minister of Natural Resources V.2009.05			For the Year	7201	14				
Mell Name Cons et al 33817 Mersea 3-13-A Source Pool Oilfield Brine Township Mersea Lot 3 Tract 13 Concession A Disposal Formation Well Licence No. T006539 Well Status - Mode* Suspended *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators Yes X No In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet. Month Disposed (m*) Pressure kPag Disposal Apr 2,707.00 Apr 2,315.00 Apr 2,315.00 Apr 2,315.00 Apr 2,117.00 Apr 2,200 Apr 2,177.00 Apr 2,200 Apr 2,177.00 Apr 2,200 Apr 2,200 Apr 2,315.00 Apr 2,200 Apr 2,315.00 Apr 2,200 Apr 2,315.00 Apr 2,315.00 Apr 2,200 Apr 2,315.00 Apr 2,31	Form 9		To the Mi	the Minister of Natural Resources					
Well Name	Operator	Dundee Oil and Gas Lim	nited	Tel. # 519	9-433-7710	Fax#			
Township Mersea Source Formation Production formation Lot 3 Tract 13 Concession A Disposal Formation Silurian Gasport Well Licence No. T006539 Well Status - Mode* Suspended *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators	Address	Unit B, 1030 Adelaide St	treet South, London, Ontario N	N6E 1R6					
Township Mersea Source Formation Production formation Lot 3 Tract 13 Concession A Disposal Formation Silurian Gasport Well Licence No. T006539 Well Status - Mode* Suspended *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators			2001711		To				
Lot 3 Tract 13 Concession A Disposal Formation Silurian Gasport Well Licence No. T006539 Well Status - Mode* Suspended * As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators	-		33817 Mersea 3-13-A						
Well Licence No. T006539 Well Status - Mode* Suspended *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators									
Well Status - Mode* Suspended *As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators			13 Concession	Α	Disposal Formation	Silurian Gasport			
*As of Dec. 31 - active, suspended, abandoned, potential Fluid accepted from other operators In yes, attach list of operators from whom fluids were accepted and quantity received per month on separate sheet. Month Volume Disposed (m³) Jan 2,707.00 2,600 744.0 Feb 2,340.00 2,541 648.0 Mar 2,429.00 2,287 744.0 Apr 2,315.00 2,200 720.0 May 2,203.00 2,200 720.0 Jun 2,117.00 2,200 720.0 Jul 2,775.00 2,200 744.0 Aug 2,841.00 2,266 744.0 Sep 2,907.00 2,841.00 2,266 744.0 Nov 2,660.00 2,755 696.0 Dec 2,997.00 Total 30,903.00 Cum. Total **Cumulative volume disposed since the well was first activated. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer									
No									
Disposed (m³) Pressure kPag Disposal		tach list of operators from	m whom fluids were accept	ed and quantity	received per month or	2000 A 20 100 A 20 A 20 A 20 A 20 A 20 A			
Jan	Month				Comments - i.e. work	covers, treatments, etc.			
Mar 2,429.00 2,287 744.0 Apr 2,315.00 2,200 720.0 May 2,203.00 2,200 720.0 Jun 2,117.00 2,200 720.0 Jul 2,775.00 2,200 744.0 Aug 2,841.00 2,266 744.0 Sep 2,907.00 2,428 720.0 Oct 2,612.00 2,700 744.0 Nov 2,660.00 2,755 696.0 Dec 2,997.00 2,632 744.0 Total 30,903.00 2 Cum. 794,315.00 794,315.00 ***Cumulative volume disposed since the well was first activated. **Charlotte Trussler Name (print) **Signature **Signature **Signature **Signature **Dundee Oil and Gas Limited Senior Engineer	Jan								
Apr 2,315.00 2,200 720.0 May 2,203.00 2,200 720.0 Jun 2,117.00 2,200 744.0 Jul 2,775.00 2,200 744.0 Aug 2,841.00 2,266 744.0 Sep 2,907.00 2,428 720.0 Oct 2,612.00 2,700 744.0 Nov 2,660.00 2,755 696.0 Dec 2,997.00 2,632 744.0 Total 30,903.00 Cum. Total ** 794,315.00 ***Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer		2,340.00							
May									
Jun 2,117.00 2,200 720.0 Jul 2,775.00 2,200 744.0 Aug 2,841.00 2,266 744.0 Sep 2,907.00 2,428 720.0 Oct 2,612.00 2,700 744.0 Nov 2,660.00 2,755 696.0 Dec 2,997.00 2,632 744.0 Total 30,903.00 30,903.00 Cum. Total** 794,315.00 ***Cumulative volume disposed since the well was first activated. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer Senior Engineer	Apr								
Jul									
Aug									
Sep									
Oct 2,612.00 2,700 744.0 Nov 2,660.00 2,755 696.0 Dec 2,997.00 2,632 744.0 Total 30,903.00 Cum. Total ** 794,315.00 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer									
Nov 2,660.00 2,755 696.0 Dec 2,997.00 2,632 744.0 Total 30,903.00 Cum. Total** 794,315.00 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer									
Dec 2,997.00 2,632 744.0 Total 30,903.00 Cum. Total ** 794,315.00 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer	-								
Total 30,903.00 Cum. Total ** 794,315.00 ***Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer									
Total ** 794,315.00 **Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer									
**Cumulative volume disposed since the well was first activated. The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer		557 5 859							
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator. Charlotte Trussler Name (print) Dundee Oil and Gas Limited Senior Engineer									
Dundee Oil and Gas Limited Senior Engineer	**Cumula The undersi Charlotte	tive volume disposed singled certifies that the informat Trussler		nd accurate and he/					
				Signature					
Company Title	Dundee C	Oil and Gas Limited		Senior Engine	er				
	Company			Title					

Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

	For the Year 20		4				
Form 9		To the Mir	nister of Natural Res	sources		v.2009-05-3	
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	9-433-7710	Fax#		
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6		The second		
V-II N	CONIC	1 22 22 2 Marrian 4 42 A		In Best	Olificial Polos		
Vell Nam		33823 Mersea 1-12-A		Source Pool	Oilfield Brine		
Township				Source Formation	Production formation		
.ot	1 Tract	12 Concession	· A	Disposal Formation	Trenton/Kirkfield		
Vell Lice				V			
	us - Mode* Active ec. 31 - active, suspende						
	epted from other operator tach list of operators from	rs Yes n whom fluids were accept	A STATE OF THE PARTY OF THE PAR	No received per month or	separate sheet.		
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. work	overs, treatments, etc.		
an	1,138.00	2,700	744.0				
eb	1,007.00	2,586	672.0				
ar	808.00	2,272	696.0				
pr	933.00	2,200	720.0				
lay	899.00	2,165	744.0				
un	978.00	2,120	720.0				
ul	1,064.00	2,287	744.0				
ug	1,175.00	2,288	720.0				
ер	1,146.00	2,617	720.0				
ct	1,440.00 1,218.00	2,848 2,821	744.0 696.0				
ov ec	1,300.00	2,510	744.0				
otal	13,106.00	2,010	744.0				
um.	10,100.00						
otal **	140,399.00						
		oce the well was first activation provided herein is complete an		she has authority to bind the	operator.		
Charlotte	Trussler	a	C L T	Trusse	5		
	Dil and Gas Limited		Senior Engineer				
Company			Title				
13/	Feb/2015						





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

		For the Year	r	2014			
Form 9		To the Mi	linister of Natural Resources				
Operator	Dundee Oil and Gas Lim	ited	Tel.#	519-433-7710	Fax#		
Address		reet South, London, Ontario N	-				
Well Nan	ne CONS et a	al 34012 Mersea 6-23-VII		Source Pool	Oilfield Brine		
Township	p Mersea	1		Source Formation	Production formation	Š.	
Lot	6 Tract	23 Concession	VII	Disposal Formation	on Trenton/Kirkfield		
Well Lice	ence No. T006935						
Well Stat	tus - Mode* Active						
	cepted from other operator ttach list of operators from	ors Yes m whom fluids were accept	ted and quar	X No ntity received per mont	h on separate sheet.		
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. v	vorkovers, treatments, etc.	ŷ.	
Jan	3,456.00			-			
Feb	2,947.00			-			
Mar	3,493.00		_				
Apr	3,595.00		_	-			
May	3,155.00 3,381.00		_	-			
Jun Jul	3,524.00		_				
Aug	3,479.00		_				
Sep	2,949.00		+				
Oct	3,096.00			-			
Nov	3,289.00						
Dec	3,738.00			-			
Total	40,102.00		-				
Cum. Total **	534,995.00						
	igned certifies that the informat	nce the well was first activation provided herein is complete as	nd accurate and	d he/she has authority to bind		_	

	411			
		2)		
			27	



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report



PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY

		For the Year	201	4		
Form 9		To the Mir	nister of Natural Res	sources	Constanting of the Particle Court	v.2009-05
Operator	Dundee Oil and Gas Limi	ted	Tel. # 519	9-433-7710	Fax#	
Address	Unit B, 1030 Adelaide Str	eet South, London, Ontario No	SE 1R6			

Vell Nam	e Southwold	L & M-39		Source Pool	Oilfield Brine	
ownship	Southwold			Source Formation	Production Formation	
ot	Concessio	n 39		Disposal Formation	Cambrian	
Vell Licer	nce No. T006984					
Vell Statu	us - Mode* Active			Control of the control	verr engage	
	epted from other operato ach list of operators fron	n whom fluids were accepte	ed and quantity			
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatments, etc.	
an	88.03	3	17.0			
eb	34.28	2	9.0			
ar	90.45	2	11.0			-
pr	33.70	1	5.0			_
lay	- :	- :	-			
ul	 		-			
ug			-			
ер	26.36	2	13.0			
ct	80.37	2	15.0			
ov	2.21	0	2.0			
ec	34.55	3	19.0			
otal	389.95					
otal **	127,304.81					
	gned certifies that the information	ce the well was first activat	accurate and he/sh	ne has authority to bind the op		
Dundee C	oil and Gas Limited		Senior Engine	er		
Company Q/A	124/2015		Title			

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13/Feb/2015

Date (day/month/year)

Oil, Gas and Salt Resources Act

		For the Year	201	4	
Form 9	**	To the Mi	nister of Natural Res	sources	v.2009-05
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	9-433-7710	Fax#
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6		
Well Nam	ne Cons et al	34335 Mersea 3-15-I		Source Pool	Oilfield Brine
Township				Source Formation	Production formation
Lot	3 Tract	15 Concession	1	Disposal Formation	Ordovician
Well Lice	nce No. T007201			202 -	
	us - Mode* Active				
Fluid acc	epted from other operato	ed, abandoned, potential ors Yes m whom fluids were accept	X ed and quantity		n separate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. work	covers, treatments, etc.
Jan	592.00	600	672.0		
Feb	631.00	600	624.0		
Mar	792.00	600	744.0		
Apr	777.00		696.0		
May	710.00	600			
Jun	728.00	443			
Jul	808.00	537	720.0		
Aug	689.00	545	720.0		
Sep	816.00	529			
Oct	818.00	123			
Nov	410.00				
Dec	724.00 8,495.00		400.0		
Total Cum. Total **	62,044.90				
	gned certifies that the informat	nce the well was first activation provided herein is complete at	nd accurate and he/	she has authority to bind the	Substitution of the substi

10	m _ g		
		*	
*			



Oil, Gas and Salt Resources Act

		For the Year	201	4	
Form 9		To the Mir	nister of Natural Res	sources	v.2009-05
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	9-433-7710	Fax#
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6		
Well Nan		al 34352 Romney 2-15-III		Source Pool	Oilfield Brine
Township	p Romney			Source Formation	Production formation
Lot	2 Tract	15 Concession	- 111	Disposal Formation	Black River
Well Lice	ence No. T007421				
Well Stat	tus - Mode* Active		V-1		
Fluid acc	eec. 31 - active, suspende cepted from other operato ttach list of operators from	A		No received per month or	n separate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. work	covers, treatments, etc.
Jan	7,348.00	2,200	744.0		
Feb	6,555.00	2,200			
Mar	7,284.00	2,200	744.0		
Apr	6,890.00	2,200	720.0		
May	7,331.00	2,200	744.0		
Jun	6,388.00	2,200	720.0		
Jul	6,763.00	2,200	744.0		
Aug	7,130.00	2,693	744.0		
Sep	6,736.00	2,895	720.0		
Oct	7,216.00	2,895	744.0		
Nov	6,831.00	2,895	720.0		
Dec	6,529.00	2,895	744.0		
Total	83,001.00				
Cum. Total **	1,354,970.70				
**Cumula	ative volume disposed sir	nce the well was first activation provided herein is complete an	nd accurate and he/	3	25
Charlotte Name (prin			Signature	Trusse	5
Dundee (Oil and Gas Limited		Senior Engine	er	
Company			Title		
13/	Feb/2015				

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			1.2		
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- A					
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Annual Subsurface Oil Field Fluid Disposal Report

		For the Yea	r201	4		
Form 9		To the M	linister of Natural Re	sources	v.2009-05-31	
Operator	Dundee Oil and Gas Lim	nited	Tel. # 519	9-433-7710	Fax#	
Address	Unit B, 1030 Adelaide St	treet South, London, Ontario	N6E 1R6			
Well Nan	ne PPC Roch	nester #2, Rochester 7-16	II.ERD	Source Pool	V Rochester 1-17-II EBR Pool - U	
Township			-II-EDK	Source Formation	Sherman Falls, Coboconik Zones	
Lot	7 Tract	16 Concession	11	Disposal Formation	Sherman Falls	
Well Lice	1100	TO CONCESSION		Disposal Formation	Silentian Fails	
	tus - Mode* Active					
	ec. 31 - active, suspende	ad abandoned notential				
In yes, at	epted from other operator ttach list of operators from Volume	ors Yes m whom fluids were accep Average Daily Injection			n separate sheet.	
Month	Disposed (m³)	Pressure kPag	Disposal	Comments Let Work	tovoro, a comonio, cio.	
Jan	1,700.00		200.3			
Feb	1,404.00		172.1			
Mar	1,738.00		205.2			
Apr	1,718.00	V	191.4 194.2			
May Jun	1,636.00 1,741.00		214.6			
Jul	1,468.00		293.2			
Aug	1,644.00		471.0			
Sep	1,680.00		450.0			
Oct	1,479.00		479.5			
Nov	1,171.00		392.0			
Dec	1,409.00		451.0			
Total	18,788.00					
Cum. Total **	28,148.00					
		nce the well was first activ	ated.			
	igned certifies that the informat	ion provided herein is complete a	and accurate and he/	she has authority to bind the		
	Oil and Gas Limited		Senior Engine	er		
Company			Title			

Date (day/month/year)

W-0 15		
		**



Oil, Gas and Salt Resources Act

		For the Yea	r20	14		
Form 9		To the M	linister of Natural R	esources		v.2009-05-3
Operator	Dundee Oil and Gas Lim	nited	Tel. # 5	19-433-7710	Fax#	
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario	N6E 1R6			
Well Nam	The second secon	al 33826 - Mersea 7-13-I		Source Pool	Oilfield Brine	
Township	Mersea			Source Formation	Production formation	
Lot	7 Tract	13 Concession	1	Disposal Formation	Cambrian	
Well Lice	nce No. T007947					
Well Stat	us - Mode* Suspende	d				
Fluid acc	epted from other operator	ed, abandoned, potential ors Yes m whom fluids were accep		No y received per month or	n separate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. work	overs, treatments, etc.	
Jan	-					
Feb						
Mar						
Apr						
May			-			
Jun						
Jul			100			
Aug						
Sep						
Oct			-			
Nov	45.00		-	4		
Dec Total	15.88 15.88		-	+		
Cum.	13.00					
Total **	109,916.88					
**Cumula	ative volume disposed singled certifies that the informate	nce the well was first activition provided herein is complete a	and accurate and he	e/she has authority to bind the	ν.	_
Dundee (Oil and Gas Limited		Senior Engin	eer		
Company			Title			
10	15ab /201					



Oil, Gas and Salt Resources Act

F 0		For the Year	Martin Tonato State			2000 05 24
Form 9		720	nister of Natural Res	0.000 (C. C. C	2008 or 0. 0	v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	9-433-7710	Fax#	
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	16E 1R6			
Well Nam	ne Romney 3	-12-IV		Source Pool	Oilfield Brine	
Township	Romney			Source Formation	Production formation	
Lot	3 Tract	12 Concession	IV	Disposal Formation	Black River	
Well Lice	nce No. T007950					
Well State	us - Mode* Active					
	epted from other operator tach list of operators from	ors Yes m whom fluids were accept	Ed and quantity	No received per month or	n separate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. work	covers, treatments, etc.	
Jan	-					
Feb						
Mar						
Apr	15.00	2,200	1.0			
May	10.00	0.000	-			
Jun Jul	16.00 16.00	2,200 2,200	2.0			
Aug	10.00	2,200	4.0			
Sep	33.00	1,000	7.0			
Oct	-	7,000	-			
Nov						
Dec			-			
Total	80.00					
Cum. Total **	500,000,00					
**Cumula	gned certifies that the informat Trussler	Ince the well was first activation provided herein is complete an	nd accurate and he/s	she has authority to bind the	8	-
	Oil and Gas Limited		Senior Engine	er		4
Company			Title			

		2:



		For the Yea	r	2014	
Form 9		To the M	finister of Natura	Resources	v.2009-05-3
Operator	Dundee Oil and Gas Lim	79 30	Tel.#	519-433-7710	Fax #
Address	2.1.2.1.2.2.1.2.2.2.2.2.2.2.2.2.2.2.2.2	reet South, London, Ontario			1 00111
- nuuress	Offit B, 1000 Adelaide Of	reet South, London, Ontario	NOL ING	7	
Well Nam	DDC Book	ster #5 - Rochester 4-10-	EDD	Source Pool	Bryndale & Rochester Pools
			EDK		
Township				Source Formation	Sherman Falls, Coboconik Zones
Lot	4 Tract	10 Concession	1	Disposal Formatio	n Sherman Falls
Well Lice					
	us - Mode* Active	ed, abandoned, potential			
	epted from other operator tach list of operators from	ors Yes m whom fluids were accep	oted and quar	X No tity received per month	on separate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. w	orkovers, treatments, etc.
Jan	-		_	.	
Feb					
Mar					
Apr					
May					
Jun					
Jul	4.				
Aug					
Sep	-				
Oct	-		+		
Nov	-		_		
Dec Total	- :		+	-	
Cum.			_		
Total **	20,974.00				
Cumula The undersig	tive volume disposed singned certifies that the information	nce the well was first activ	and accurate and		************************************
Charlotte Name (print)			Signature	Juste	
Dundee C	il and Gas Limited		Senior Eng	ineer	
Company	CONTRACTOR NO.		Title	occupation .	
13/	Feb/2019	S			
Date (day/m	onth/year)				





		For the Year	r 201	14	
Form 9		To the M	inister of Natural Re	sources	v.2009-05-3
Operator	Dundee Oil and Gas Lim	ited	Tel. # 51	9-433-7710	Fax#
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario I	N6E 1R6		
Well Nam		Rochester #10H (Horiz. #1) Rochester 5-10		Bryndale & Rochester Pools
Township	Rochester			Source Formation	Sherman Falls, Coboconik Zones
Lot	5 Tract	10 Concession	1	Disposal Formation	Sherman Falls
Well Lice	nce No. T008195			0.0	
Well State	us - Mode* Active				
Fluid acc	ec. 31 - active, suspende epted from other operato tach list of operators from			No received per month or	n separate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - i.e. work	covers, treatments, etc.
Jan	-	Trocoure in ag			
Feb			-		
Mar					
Apr	7.4		-		
May					
Jun			-		
Jul			-		
Aug	5.4				
Sep					
Oct				V	
Nov			-		
Dec			-		
Total					
Cum. Total **	226,945.60				
**Cumula	tive volume disposed singled certifies that the information	nce the well was first activition provided herein is complete a	and accurate and he	Zussle	



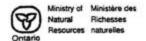


Oil, Gas and Salt Resources Act

		For the Year	201	14		
Form 9		To the Mir	nister of Natural Re-	sources		v.2009-05-
Operator	Dundee Oil and Gas Lim	ited	Tel. # 51	9-433-7710	Fax#	
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nam	ne Howard 1-	96-STR BF		Source Pool	Oilfield Brine	
Township				Source Formation	Production Formation	1
Lot	Concessio	n 1-96-STR BF	Disposal Formation	Cambrian		
Well Lice						
	us - Mode* Active					
Fluid acc	ec. 31 - active, suspende epted from other operato tach list of operators from			No received per month on	separate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	covers, treatments, etc.	
Jan	388.54	2,155	81.0			
Feb	611.33	2,356	127.0			
Mar	578.89	2,335	126.0			
Apr	462.24	2,445	100.0			
May	1,380.23	2,591	268.0			
Jun	1,100.08	2,514	234.0			
Jul	682.29	2,476	159.0			
Aug	1,065.52	2,842	208.0			
Sep	1,209.01	2,967 2,996	232.0			
Oct Nov	995.75	1,396	208.0			
Dec	979.45	1,392	220.0			
Total	10,782.25	1,002	220.0			
Cum. Total **	203,731.05					
Charlotte Name (print) Dundee C	gned certifies that the informatio	nce the well was first actival	accurate and he/sh	Jusse	W.	_



		For the Year	201	4		
Form 9		To the Mir	nister of Natural Res	ources	v.200	v.2009-05-31
Operator	Dundee Oil and Gas Lim	ited	Tel. # 519	9-433-7710	Fax#	
Address	Unit B, 1030 Adelaide St	reet South, London, Ontario N	6E 1R6			
Well Nam		osal #1) Malahide 5-27-I		Source Pool	Oilfield Brine	
Township				Source Formation	Production Formation	
Lot	5 Concession	n 27		Disposal Formation	Cambrian	
Well Lice	nce No. T010456					
Well Stat	us - Mode* Active					
	epted from other operato ttach list of operators from	rs Yes n whom fluids were accepte	The second secon	No received per month on	separate sheet.	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. work	overs, treatments, etc.	
Jan	227.43	3,603	51.0			
Feb	132.59	3,374	27.5			
Mar						
Apr	98.28	4,300	17.0			
May	342.82	4,073	87.0			
Jun	403.73	4,301	95.0			
Jul	475.02	5,103	121.0			
Aug	427.83	4,531	83.5			
Sep	389.12	4,217	93.8			
Oct	500.91	4,308	103.0			
Nov Dec	334.51 336.10	4,005 3,824	74.0			
Total	3,668.34	3,824	70.5			_
-	5,000.54					_
-	141.214.44					
		nce the well was first actival	accurate and he/she			_
Charlotte Name (print))		Signature	Thussle		
Name (print)			Signature Senior Engineer			



Form 9

Signature:

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014

Operator:		oil Field		Tel. # Fax #
Address	P.O. Box	154		519862-5425
6	orunna, Ont	NON 160		
Well Nan	ne: Kodven	Visposal		ce Pool: Bothwe //
Township	: Z(ONE	-y	ce Formation: De V
Tract	Lot 7	Concession VIII		osal Formation: Petroit
Well Lice	ence #: \(\tau_00\)	7241	Disp	osal Pool:
Well Stat		ctire		
* As of D		spended, abandoned, tes	sting, potential	
		######################################	V	
	epted from other op		× N	
State World Street Street, Street,	OCCUPATION AND DESCRIPTION OF THE PARTY OF T	eceived per month on a	DESCRIPTION OF THE PARTY OF	
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
Jan	110 71	*Pag PSI	1 21	-
Feb	119.24	50	31	
Mar	118.28		23	
200000	108.20		31	
April	109.92		30	
May	127.04		31	
June	98.40		30	
July	110.68		31	19.7
Aug	132.88		31	The second second
Sep	127.32		30	Y' ME
0	102.60		31	1
	100,00			
	115.84		30	A CONTRACTOR
Nov			30	No. of the second
Oct Nov Dec Total	115.84	V	31	100000
Nov Dec	115.84	V		

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Position Held:

34				



Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of I	Natural	Resources v.2009-05-		
Operato	r GEL Exploration I	imited			Tel. # 519-354-4755 Fax # 519-354-1730		
Address	PO Box 367, Cha	tham ON N7M 5K6					
Mall Ma	ma Ima Harrant	Cubmasias # F		LCau	ree Deal Colobostor South		
Townshi	me Imp. Harvest D Colchester Sc		Source Pool Colchester South Source Formation Formation Brine				
Lot 7			Disposal Formation Trenton				
	ence No. 164	on Profit	- 2	Disp	osair officion Trenton		
	tus - Mode* Abar	ndoned	_				
		spended, abandoned	. poten	ntial			
Fluid acc	cepted from other	operators? Yes uantity received per r		■ No	[2] [1]		
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days Dispo		Comments – i.e. workovers, treatments, etc.		
Jan	Suspended				RECEIVED		
Feb	Suspended				The second secon		
Mar	Suspended				FEB 1 8 2015		
April	Suspended						
May	Suspended				MINISTRY OF NATURAL RESOURCES		
June	Suspended				AND FORESTRY		
July	Suspended				,		
Aug	Suspended						
Sep	Plugged and	Abandoned			REMOVE FROM BOND LIST PLEASE .		
Oct					SINCE WELL IS NOW PLUGGED AND		
Nov					ABANDONED		
Dec							
Total							
Cum. Total**							
* *Cumul	igned certifies that the	osed since the well wa		nplete	and accurate and he/she has authority to bind the operator.		
Name (print)			Signatu	ıre			
GEL Explor	ration Limited		Preside	ent			
Company			Title				
13/02/2015							
Date (day/mo	nth/year)						



13/02/2015

Date (day/month/year)

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

	GEL Exploration L					
Address	OLL Exploration L	imited		Tel. # 519-354-4755 Fax # 519-354-1730		
Address	PO Box 367, Chat	tham ON N7M 5K6				
Well Nan	ne IMP No 737 Im	pHarSub#11,Col S 8-8	1.1	Source Pool Colchester South		
Township				Source Formation Formation Brine		
Lot 8	Concession			Disposal Formation Guelph		
Well Lice	nce No. 186					
Well Stat	us - Mode* Act	tive				
* As of De	ec. 31 - active, su	spended, abandoned	, potentia	al		
5 1.14		П у		No. 16 and all of an areles from others		
		operators? Yes uantity received per r				
Month	Volume	Average Daily	Days o			
	Disposed (m ³)	Injection Pressure kPag	Dispos			
Jan	843	627	22			
Feb	254	627	4			
Mar	1,192	627	31			
April	900	627	30	IDE		
May	857	Vacuum	31	TECETA		
June	731	627	30	IVEDI		
July	827	Vacuum	31	FEB 1 8 2015		
Aug	1,043	Vacuum	31	MINISPETROLEUM		
Sep	1,025	Vacuum	23	AND NATURAL ATIONS		
Oct	1,074	Vacuum	31	MINISTRY OF NATURAL RESOURCES		
Nov	1,005	Vacuum	31			
Dec	1,033	Vacuum	31			
Total	10,784		326			
Cum. Total**	331,535					
* *Cumula	ative volume dispo	sed since the well wa	as first a	ctivated.		
The undersi	aned certifies that the	information provided here	in is comp	lete and accurate and he/she has authority to bind the operator.		
Leo F. Gais				Lev! leonin		
Name (print)			Signature			
GEL Explora	ation Limited		President			
Company			Title			



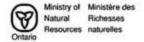
13/02/2015

Date (day/month/year)

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Operato	GEL Exploration L		Tel.	# 519-35	4-4755	Fax # 519-35	4-1730	
Address	PO Box 367, Cha	tham ON N7M 5K6						
Moll No.	mo Algonovin # 22	Calabastar South 9 94	4 Te	Source Pool		Colche	ester South	
Townshi		Colchester South 8-81		Source Form		-	tion Brine	
	1 Concession	7/2171-		Disposal For		Guelpl	EDITOR OF THE STREET,	
	ence No. 120		- 1	- порожения				
	tus - Mode* Act							
* As of D	ec. 31 - active, su	spended, abandoned	. potentia	al				
		operators?		a separate	sheet.		perators from	
	Disposed (iii)	kPag	Dispos	u"	1			
Jan	909	480	22		18	E	1 8 2015	
Feb	218	480	4		7	-(FILE	_
Mar	1,480	480	31		/	Fr.	TIVI	The second
April	1,086	480	30			LFB	1 8 2015 OPERATIONS ESTRY	-01
Мау	1,319	Vacuum	31	L	MINISTRY	POLEIN	20/5	-/
June	1,162	480	30			ANDENTO	OPERATIO:	
July	1,020	Vacuum	31			CON	ESTRY SOURCE	. /
Aug	865	Vacuum	31					48
Sep	576	Vacuum	23					4
Oct	732	Vacuum	31					
Nov	724	Vacuum	30					
Dec	1,043	Vacuum	31					
Total	11,134		326					
Cum. Fotal**	30,622							
* *Cumul	igned certifies that the	Description provided here		lete and accura	ute and he/s		authority te ⁷ bind	the operat
SEL Evolo	ration Limited		President	10				
200000000000000000000000000000000000000	auon Limiteu		NACOTO PO	9				
Company			Title					



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2014</u>

Form 9	To: the Mi	nister of Natural Resour	rces					
Operator	Estate of Ross Joh	nnston		Tel. # n/a Fax #				
Address:	308 Louisa St., Po	int Edward, ON N7V I	W8					
3								
Well Nan	ne: Ross 1 Disposa	l, Enniskillen 1-17-II		Source Pool: Oil Springs				
Township	And the second s			Source Formation: Devonian				
Tract		cession II		sposal Formation: Detroit River				
	ence #: T007593		Dis	sposal Pool:				
Well Stat	us - Mode*: active							
Fluid acc	epted from other op	pended, abandoned, test erators?		lo If yes, attach list of operators from whom fluids				
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc				
Jan	0							
Feb	0							
Mar	0							
April	0							
May	135.0			TO (ED)				
June	0			RECEIVED				
July	135.0							
Aug	0			FEB 18 2010				
Sep	0			PETROLEUM OPERATIONS PETROLEUM OPERATIONS PETROLEUM OPERATIONS PETROLEUM OPERATIONS PETROLEUM OPERATIONS PETROLEUM OPERATIONS				
Oct	135.0			PETHOLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY AND FORESTRY				
Nov	0			WILMIGHT AND LODGE				
Dec	0							
Total	405.0							
Cum. Total**		sed since the well was fi						

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Kathleen Johnston PER	Date: February 11, 2015
Signature: Luc Bool	Position Held: Estate Trustee of the Estate of Ross Johnston



27/01/15 Date (day/month/year) Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

Tel. # 519-834-2339 Fax #519-834-2155 ON N0N 1P0
ON NON 1P0
ON NOW IF O
Source Pool: PETROLIA
Source Formation: DUNDEE
Disposal Formation: DETROIT RIVER
No If yes, attach list of operators from whom on a separate sheet. S on Comments – i.e. workovers, treatments, etc. osal
RECEIVE
I VED
FFR 0.2 2000
1 20 03 2015
MINISTRY OF NATURAL RESOURCES
AND FORESTAV SOURCES



Annual Subsurface Oil Field Fluid Disposal Report

Address	Dexes	Petrolia	010	NON 150
Well Nam	ne Jacque	C # 2-3	Te	ource Pool Petrolia
Township				ource Formation Dundee
	Concession			sposal Formation betto: + River
Well Lice		203663		024
	The second secon	Aztive		
		spended, abandoned	, potentia	
Fluid acc	epted from other	operators?	ď	No If yes, attach list of operators from whom
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposa	Comments - i.e. workovers, treatments, e
Jan	1263.3	Vacuum	10	
Feb	1263.3	** **	(0	
Mar	1263.3	14 14	10	
April	1263.3	C 1.	10	
May	1263.3	· · · · ·	10	
June	1263.3		10	^
July	1263.3	14. "	10	
Aug	1263.3	" "	10	72
Sep	1263.3	6	10	100
Oct	1263.3	"	10	(4)
Nov	1263.3	100	10	
Dec	1263.3	15 15	10	1966
Total	15160		120	100 On Cal
	332,690			Contract of the contract of th





Annual Subsurface Oil Field Fluid Disposal Report

umbton An			ural Resources v.2009-05-
The second secon	ea Industrie	2	Tel. # 852 1 & 44 Fax#
×659	Petrolia	ON	NON 180
Jacar	es #21		Source Pool Petrolia
Ennis	killen		ource Formation Dundel
			Disposal Formation Detroit Prver
No. TOO	७०८५		
Mode* A	thre		
ed from other o	perators? Yes	month or	No If yes, attach list of operators from whom a separate sheet. Comments – i.e. workovers, treatments, etc.
-02-7 10 15 1	kPag	-	
	NIL.		
	1000		
	**		
	"		
436	"	_	
426	**		
	**		
426	"		
413	"	30	, CA
426	"	31	An Fan Sila
5020	u	365	MISTER 8
202,136			OKEU SOM
	Concession No. TOC Mode* A 31 - active, sus ed from other of occepted and go olume isposed (m³) HAU HAU HAU HAU HAU HAU HAU HA	Mode* Aztive 31 - active, suspended, abandoned ad from other operators? Yes ccepted and quantity received per clume (sposed (m³)) Injection Pressure kPag HAU III HAU II	Concession X No. TOOLOBA Mode* Active 31 - active, suspended, abandoned, potential active, suspended, abandoned, potential active and quantity received per month on plume Sposed (m³) Injection Pressure kPag HALL II 31 HALL II 30 HALL II 31 HALL II 30 HALL II 31 HALL II 30 HALL II 31 HALL II 30 HALL II 30 HALL II 31 HALL II 30 HALL II 30 HALL II 30 HALL II 30 HALL II 31 HALL II 30 HALL II 30 HALL II 31 HALL II 30 HALL II 31 HALL II 31 HALL II 30 HALL II 31 HALL II 31 HALL II 30 HALL II 31 HALL II 31





Form 9

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

To the Minister of Natural Resources

v.2009-05-31

Township Lot \3 Well Licence Well Status	Concession No. \	5 Killer X1 206 846		osal Formation Detroit Piver
Well Licence Well Status	No. T		Disp	posal Formation Detroit Pover
Well Status -		Mr. QUL		
	44 1 4			
	- Mode*	Active		
		spended, abandoned operators? Yes	, potential	o If yes, attach list of operators from whom
		uantity received per r	month on a	
	olume pisposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, et
Jan	1198	vacuum	31	
Feb	1078	· "	28	
Mar	1198	. "	31	
April	1159	"	30	
May	1198	15 11	31	
June	1159	14 11	30	
July	1198	W 41	31	10%
Aug	1198	11 4	31	(4)
Sep	1159	V 11	30	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Oct	1198	W W	31	123 8
Nov	1159	V 20	30	BEER OF
Dec	1198	** "	31	[848 Ex 11]
Total \	4100		365	
Cum. Total**	334211			A Refer





Form 9

Date (day/month/year)

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

To the Minister of Natural Resources

v.2009-05-31

e Jacqu	es # 138	Soi	urce Pool Petrolia
Emisie	illen	Soi	urce Formation Dundee
		Dis	posal Formation Detroit River
	13149		
us - Mode*	Active		
ec. 31 - active, su	spended, abandoned	, potential	,
Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, et
426	211	31	
386	11	28	
426	"	31	
413	W	30	
426		31	
413	W	30	^
426	11	31	
426	14	31	120
413	14	30	(0)
426	11		
413			The state of the s
426		31	7000
5020	**	365	(*************************************
12.717			Ola Parto
			1 70
		Signature	President
	Toncession nce No. To us - Mode* ec. 31 - active, su epted from other re e accepted and of Volume Disposed (m³) 426 413 426 436 446 447 447 447 447 448 448 44	Toncession Tolalta Tonce No. Tolalta us - Mode* Active ec. 31 - active, suspended, abandoned epted from other operators? Yes e accepted and quantity received per re Volume Disposed (m³) Injection Pressure kPag Habb Habb Habb Habb Habb Habb Habb H	Toncession 10 Disposed No. To12(43 Use - Mode* Active ac. 31 - active, suspended, abandoned, potential appeted from other operators? Yes accepted and quantity received per month on a loss of possible accepted and quantity received per month on a loss on Disposed (m³) Injection Pressure kPag Days on Disposal





Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of Natu	ural Reso	urces	v.2009-05-31
Operato	r Liberty Oil & Gar	s Ltd.			Tel. # 403 229 2968 Fax	# 403 229 2978
Address	#209, 1324 - 11	th Avenue SW, CALGA	RY, AB T3	C OM6		
Well Na	me		15	Source	Pool	
Townsh					Formation	
Lot	Concession		1	Disposa	I Formation	
Well Lic	ence No.			-	and the same of th	
Well Sta	itus - Mode*					
Fluid ac	cepted from other	operators? Yes		No	If yes, attach list of oper	rators from whom
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days or Dispose		omments – i.e. workove	ers, treatments, etc.
Jan	NIL REPORT					
Feb						
Mar						
April						
May						
June						
July				\neg		
Aug						
Sep						
Oct						
Nov						
Dec						
Total						
Cum. Total**						
Moriey Sa Name (print)	igned certifies that the	osed since the well was	in is comple		courate and he/she has autho	rity to bind the operator.
Liberty Oil Company	& Gas Ltd.		Director Title			
15/02/20	015					

Ontario Resources	naturelles					
		Oil, Gas and Salt R	desources Act			
	Annual Subsur	face Oil Field Fluid I	Disposal Report			
		For the year				
Form 9	To: the Minister of	Natural Resources				
Operator:	ON-ENERGY COR	RP.	Tel.#	519-695-3811	Fax#	519-695-3852
Address:	185 McEwan St., E	Bothwell, ON NOP 10	CO CO			
				.)		
Well Name:	Canadian Kewane	e #102	Source Pool:		Produced Water Fro	om Unit #3
Township:	Aldborough		Source Formation:		Dundee	
Tract	Lot 2	Concession Gore	Disposal Formation		Detroit River/Bass I	siand
Well Licence #	1499		Disposal Pool:			
Well Status - Mode						
* As of Dec 31 - Ac	tive, suspended, aban	idoned, testing, pote	ntial			
Fluid accepted from	o other operators?	No	If yes, attach list of	onerators from w	hom fluids	
	quantity received per	7.74		I I I I I I I I I I I I I I I I I I I	Tioni naids	
Month	Volume	Average Daily	Days on			
monar	Disposed (m3)	Injection Pressure	Disposal	Comments - ie.	Workovers, treatmen	ts. etc
	Dioposes (iiie)	kPag				
January	2,411.2	170.0	31			
February	1,680.1	170.0	26			
March	938.2	82.3	15			
April	4,943.2	153.0	27			
May	5,907.3	159.0	29			-
June	6,241.3	170.0	30			ments.
July	7,227.0	170.0	31		OF IN	1231
August	7,581.2	170.0	31	The free	La Court II W East	000
September	7,568.8	170.0	30	B St street		
October	6,882.9	153.5	28		FEB 1 0 2015	
November	7,665.3	170.0	30		PED .	\$
December	7,942.0	170.0	31		OPERATIO	NS
Total	66,988.3		339	PE	ROLEUM OPERATION OF NATURAL RESIDENCE AND FORESTRY	DUHCES
Cum. Total**				MINIST	AND FORESTRY	
** Cumulative volur	ne disposed since the	well was first activa	ted.		1.47	
	ertifies that the above	information is compl				rator.
Name:	Jane Lowrie	/	Date:	31-Jan-15		
		urie	Position Held:	President		
Signature:						

RECEIVED

CER III ZUID

PETROLEUM OPERATIONS
MURETRY OF HATURAL RESOURCES



Annual Subsurface Oil Field Fluid Disposal Report

	POSAL WEL RR SLR.	Sc Sc	Tel. # 359-663 / Fax # 11 ON. NOP-100 RR#3 ource Pool BigHw FLL -THAME SVILLE ource Formation Dunde e isposal Formation
POPE DIS ZONE Concession No. 74 Mode* A	POSAL WEL RR SLR.	Sc Sc	ource Pool BigHwFLL -THAMESVILLE ource Formation punde e isposal Formation
Concession No. 74 Mode* A	RR 5LR.	Sc	ource Formation Dunde e isposal Formation
No. 74 Mode* A	413	Sc	ource Formation Dunde e isposal Formation
No. 74 Mode* A	413	Di	
Mode* A	4 3		
	- a n		petroit River.
31 - active, su			
d from other occepted and o	operators?		No If yes, attach list of operators from whom a separate sheet. Comments – i.e. workovers, treatments, etc.
	kPag		0.4
2.00			hydro off for 16 hrs.
06			
	Valuam		
	valuem		pulled rods
	Wacuum		
	Vacuum	40.	pulled pump-new tubing
	Vacuum	- The second second	
	Vaccum		pulled tods.
		Section 1	Lole in tubing.
	Vacuum		
4	Vacuum		
2.3	Dacyum.	27	
05.60		343	broken rods.
739.79			
		Average Daily Injection Pressure kPag IIII Vacuum Ch Vacuum Vacuum	Injection Pressure Disposa RPag



Annual Subsurface Oil Field Fluid Disposal Report

orm 9		To the Mini:	ster of Nat	tural R	esources	v.2009-05-31
Operator	R.A. EDWARD	OIL PRODUCTION			Tel. # 519 238 1503	Fax#
Address	10340 LIVEOAK CI	RES. GRAND BEND O	MON NOM	1T0	BOX 533	
MAIN MAIN	FILIOUED #4	Disposal		0	ce Pool Petrolia	
	me FLUSHER #1 p ENNISKILLEN		_		ce Pool Petrolia ce Formation Devonian	
Lot 11	Concession		-		osal Formation Detroit Riv	
	ence No. T007318			Diop	Joan Formation Bottok (14)	
	tus - Mode* ACT	District				
	THE RESERVE OF THE PERSON NAMED IN	spended, abandoned	. potent	ial		
Fluid acc	cepted from other	operators? Yes quantity received per r		ΧN		rators from whom
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days of Dispos		Comments – i.e. workover	s, treatments, etc.
Jan	1086.603					
Feb	1068.648					
Mar	985.803				<u> </u>	
April	1072.617				DEGE	
May	1055.88				RECEI	VEDI
June	1477.161				FFD	
July	1340.451				FEB 05 2	015
Aug	695.835				PETROLEUM OPER	ATIONS
Sep	1022.175				MINISTRY OF NATURAL I	RESOURCES
Oct	1132.572			7		
Nov	1067.157	Marie and the second of				
Dec	1042.86					
Total	13,047.762					
Cum. Total**	397,057.37					
The unders		osed since the well ware information provided here		olete ar	ted. nd accurate and he/she has authori Locusion	ty to bind the operator.
Name (print))		Signature	е		
R. A. EDW	ARD OIL PRODUCTIO	ON		Mana	iger	
Company			Title			_
23/ Jan / 20 Date (day/mo						



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014____

Form 9		To the Mini	eter of Na	tural De	esources v.2009-05-31				
	CSC Facrou Boson	32.	SIEI OI IVA	turai Ne					
Operator S&S Energy Resources Inc.					Tel. # (519) 674-2358 Fax # (519) 674-2532				
Address	4065 La Salle Line F	Petrolia NON 1RO							
	- Name of the last			_					
Well Name BCR #1					Source Pool				
Township Enniskillen					Source Formation				
Lot 12 Concession 12 Well Licence No. T006275					Disposal Formation				
	us - Mode* Active	10	-						
		spended, abandoned		-1					
Fluid acc	epted from other	pperators?		No n a se	If yes, attach list of operators from whom eparate sheet. Comments – i.e. workovers, treatments, etc.				
Jan	3725		31						
Feb	3335		29						
Mar	3720		31						
April	3675		30						
May	3686		31						
June	3575		30						
July	3668		31						
Aug	3685		31						
Sep	3632		30						
Oct	3658		31	\neg					
Nov	3539		30						
Dec	3562		31						
Total	43460		365						
Cum. Total**									
* *Cumula The undersi	gned certifies that the	osed since the well with	in is comp	lete an	d accurate and he/she has authority to bind the operator.				
Name (print)			Signature	в					
S&S En	ergy Resources		Owner						
Company			Title						
26/01/201 Date (day/mor			-						





Annual Subsurface Oil Field Fluid Disposal Report

orm 9								
Operator	5.T. RA	NDALL		519 383 5419 Tel.# Fax# ——				
Address	4776 MARTI	MAVILLE RD. R.	R#3 PC	TROLLA ON NONIRO				
Well Nar	ne C.R. DI	SPOSAL	Sou	rce Pool PETROLIA				
Townshi	PENNISKIL	LEN	Sou	Source Formation DEVONIAN				
Lot 8	Concession	13	Disp	Disposal Formation DETROIT				
	ence No. Too							
Well Stat	tus - Mode* AC-	TIVE						
Fluid acc	cepted from other	spended, abandoned operators? Yes quantity received per received.	⊠ No					
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.				
Jan	405.2	O KPAG	31					
Feb	365.9	()	28					
Mar	405.2	4 *	31	~				
April	392.1	((30	/P				
May	405.2		31	I EC				
June	312.1	t (30	EIL				
July	405.2	£ £	31	FED.				
Aug	405.2	1 (31	MANUS PETROLEUM 2 2015				
Sep	392.1	()	30	AY OF NUMO				
Oct	405.2	t (31	AND FORMAL RATION				
Nov	392.1	t: V	30	MANUS PETROLEUM OPERATIONS AND FORESTRY SOURCES				
Dec	405.2	1.1	31	85-				
Total	4770.7		365	7				
Cum. Total**	68,515.1	O KPAG	5,111					
The unders	signed certifies that the	IDALL	Signature	and accurate and he/she has authority to bind the operator NER OPERATOR				

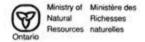


Annual Subsurface Oil Field Fluid Disposal Report for the year 2014

Form 9	To: the Mi	nister of Natural Resou	rces				
	perator: SYALB INC				Tel. # 519-312-6974 Fax	#519-882-2488	
	4369 LASALLE LI	NE, PETROLIA					
ONTAR	IO, NON 1R0						
Wall No.	me: SYLAB # 1		_	Cours	ce Pool:PETROLIA		
	p: ENNISKILLEN				ce Formation:DEVONIAN		
Tract 1 Lot 14 ConcessionXI					osal Formation: DETRIOT R	IVFR	
	ence #: T007549	Concession		Disposal Pool:			
	tus - Mode*: ACTIV	/E		- Disp			
	Dec. 31 - Active, sus	pended, abandoned, tes	ting, po	tential	If yes, attach list of operat	ors from whom fluids	
		eceived per month on a	separat		and any accompany of the control of the control	ors from whom haids	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal		Comments - ie. workovers, treatments, etc		
Jan	2579.2		31				
Feb	2329.6		28				
Mar	2566.15		31				
April	2496		30				
May	2579.2		31	_			
June	2487.3		30	IF	RECEIVE	2	
July	2579.2		31	1	THE RESERVE TO SERVE TO		
Aug	2579.2		31		FEB 1 2 2015		
Sep	1860.7		30				
Oct	1563.95		31	MIN	PETROLEUM OPERATIONS STRY OF NATURAL RESOURCE	Ee	
Nov	1945		30		AND FORESTRY		
Dec	2574.85		31				
Total	28140.35		365				
Cum. Total**	391644.35						

* *Cumulative volume disposed since the well was first activated.

The undersigne	d certifies that the above information is complete	e and accurate and he/she has authority to bind the operator.	
Name: TREV	OR BRAND	Date: FEB. 09 / 15	
Signature:	Tresa Bras	Position Held: PRESIDENT	



Annual Subsurface Oil Field Fluid Disposal Report for the year 2014

Form 9	To: the Mi	nister of Natural Resou	urces	
Operator: SYALB INC			Tel. # 519-312-6974 Fax #519-882-2488	
	4369 LASALLE LI	NE, PETROLIA		
ONTAR	IO, NON 1R0			
			-	ACHER LANGUE TO THE CONTROL OF THE C
	me: SYLAB # 2			Source Pool:PETROLIA
	p: ENNISKILLEN			Source Formation:DEVONIAN
Tract	1 Lot 14	ConcessionXI		Disposal Formation: DETRIOT RIVER
	ence #: T011517 tus - Mode*: ACTIV	TD.	- 1	Disposal Pool:
* As of I	Dec. 31 - Active, sus	pended, abandoned, tes	sting, poter	ntial
Fluid acc	cepted from other op	erators?		No If yes, attach list of operators from whom fluids
		eceived per month on a	separate s	
Month	Volume	Average Daily	Days or	
	Disposed (m3)	Injection Pressure kPag	Disposa	
Jan	2579.2	Krag	31	
Feb	2329.6		28	
Mar	2566.15		31	E=O=D/ED
April	2496		30	RECEIVED
May	2579.2		31	2015
June	2487.3		30	FEB 1 2 2015
July	2579.2		31	PETROLEUM OPERATIONS
Aug	2579.2		31	PETROLEUM OPERATIONS MINISTRY OF NATURAL RESOURCES AND FORESTRY
Sep	1860.7		30	City Constitution of the C
Oct	1563.95		31	
Nov	1945		30	
Dec	2574.85		31	
Total	28140.35		365	
Cum.	150195.35		1	
Fotal**				
**Cumu	lative volume dispos	sed since the well was f	first activat	ed.
The under	signed certifies that th	e above information is co	mplete and	accurate and he/she has authority to bind the operator.
	REVOR BRAND			Date: FEB. 09 / 15
Signatura	. /		1	torition Held: DDESIDENT



Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid **Disposal** Report For the year 2014

Form 9 To: the Minister of Natural Resources

Operator:	TAQA North Ltd.	Tel. #	878-1006	Fax#	472-7897
Address:	P. O. Box 9009, 1795 Ernest Ave			1120	
	London, Ontario, N6E 2V5				

Well Name:	CCS #10 - McMillan No.27		Source Pool:	Rodney Unit	
Township:	Aldborough		Source Formation:	Columbus	
Tract	5	Concession V	Disposal Formation:	Detroit River	
Well Licence #	T001311		Disposal Pool:		
Well Status - Mode*: BD - AC		BD - ACT			

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	10,187	700 to 1750 kPa		
Feb	5,816	700 to 1750 kPa		
Mar	8,020	700 to 1750 kPa		
April	7,286	700 to 1750 kPa		
May	7,270	700 to 1750 kPa		
June	9,837	700 to 1750 kPa		
July	10,470	700 to 1750 kPa		
Aug	4,920	700 to 1750 kPa		
Sept	4,598	700 to 1750 kPa		
Oct	6,339	700 to 1750 kPa		
Nov	2,591	700 to 1750 kPa		
Dec	3,637	700 to 1750 kPa		
Total	80,971			
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim Mchatosh mil	DATE: Feb 15, 20	15
Signature:	ANA	Position Held:	Engineering Consultant

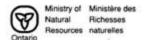


Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2014

Form 9		To the Min	ister of Natur	al Resources v.2009-05-31
Operato	r Union Gas Limite	d		Tel. # 519-683-4468 Fax # 519-683-3429
Address	50 Keil Drive N., C	Chatham, Ontario N7M 5	5M1	
Well Na	me UD Disposa	11	Sc	ource Pool 167
Townsh	ip Dawn		Sc	ource Formation Guelph
Lot 3	4 Concessi	on 13	Di	sposal Formation Detroit River (Lucas)
Well Lic	ence No. 9148			
Well Sta	atus - Mode* ACT			
* As of [Dec. 31 - active, su	spended, abandoned	, potential	
		operators? Yes	nonth on a	separate sheet.
Month	Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	89.47	700	11	-
Feb	117.88	700	9	RECEIVED
Mar	1.20	700	3	I NEOEIVED
April	38.51	700	3	FEB 1 3 2015
May			-	FED 13 2013
June	-		-	PETROLEUM OPERATIONS
July	-		1.	MINISTRY OF NATURAL RESOURCES AND FORESTRY
Aug	40.23	700	3	
Sep	55.07	700	7	
Oct	24.79	700	3	
Nov		y The second		
Dec	-		-	
Total	367.15		39	
Cum. Total**	4766.68		559	
	signed certifies that the	osed since the well was information provided here	in is complet	e and accurate and he/she has authority to bind the operator. Lun gnature
Union Gas	Limited			Superintendent Storage Operations
Company			Ti	tle

Feb 06, 2015 _. Date (day/month/year)



Form 9

Name: Jane Lowrie

Signature:

Oil, Gas and Salt Resources Act

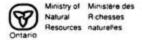
To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014____

Address: 309 Commissioners Road West, Unit E,London				Tel. # 519-657-2151 Fax # 519-657-4296
		s Road West, Unit E,Lo	ondon ,	
Ontario, N	16J 1Y4			
			-	- 4000 Web 40
	ne:VRI#1(Horiz#1)	Romney 2-23-V		ource Pool:Various
	: Romney			ource Formation: Trenton Group
Tract 2	Lot 23	Concession V	10000	sposal Formation: Trenton
	ence #: 10690		D	sposal Pool: V Tilbury East Pool, Unit 1
	us - Mode*: Active			
* As of D	ec. 31 - Active, sus	pended, abandoned, tes	ting, potent	ial
Fluid acce	epted from other op	erators?		No If yes, attach list of operators from whom fluids
		eceived per month on a		
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	315	0	8	
Feb	247	0	8	
Mar	326	0	8	
April	416	0	9	
May	296	0	8	
June	338	0	9	
July	363	0	8	
Aug	288	0	8	
Sep	280	0	9	
Oct	320	0	10	
Nov	342	0	10	
Dec	386	0	12	
Total	3917	0	107	
			553	

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Date: Jan 7,2015 Position Held:



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014_____

Form 9 10: the Minister of Natural Resources	
Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit E, London,	
Ontario,N6J 1Y4	

Well Name: VRI#1(Horiz#1),Romney 2-23-V	Source Pool:Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

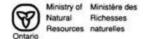
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	315	0	8	
Feb	247	0	8	GECENED
Mar	326	0	8	DECE
April	416	0	9	RECES VALUE OF THE PROPERTY OF
May	296	0	8	JUN 11 2013
June	338	0	9	OF SUM OPERATIONS
July	363	0	8	PETROLEUM OPERATURES PETROLEUM OPERATURES AND EDITIES 101
Aug	288	0	8	Interest Asia Control of the Control
Sep	280	0	9	
Oct	320	0	10	
Nov	342	0	10	
Dec	386	0	12	
Total	3917	0	107	
Cum. Total**	24513.5		553	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the aboye information is complete and accurate and he/she has authority to bind the operator

Name: Jane Lowrie		Date: Jan 7,2015
Signature:	Lourse	Position Held: PRES : PENT

			445 (1)



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2014_____

Form 9	To: the Mi	nister of Natural Resou	ırces	
Operator	: Clearbeach Resour	rces Inc.	Tel. # 519-657-2151 Fax # 519-657-4296	
Address:	309 Commissioner	s Road West, Unit E,Lo	ondon,	
Ontario, N	N6J 1Y4			
	ne:VRI#1(Horiz#1)	,Romney 2-23-V		ource Pool:Various
Township	p: Romney			ource Formation: Trenton Group
Tract 2	Lot 23	Concession V		sposal Formation: Trenton
	ence #: 10690		Di	sposal Pool: V Tilbury East Pool, Unit 1
Well Stat	tus - Mode*: Active			
Fluid acc	epted from other op epted and quantity r	eceived per month on a	■ 1	No If yes, attach list of operators from whom fluids eet.
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	315	0	8	
Feb	247	0	8	
Mar	326	0	8	
April	416	0	9	
May	296	0	8	
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Sep	280	0	9	
Oct	320	0	10	
Nov	342	0	10	
Dec	386	0	12	
Total	3917	0	107	
Cum.	24513.5		553	

* *Cumulative volume disposed since the well was first activated.

Name: Jane Lowrie	Date: Jan 7,2015		
Signature:	Position Held:		

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.