



Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2013

Form 9 To the Minister of Natural Resources v.2009-05-31

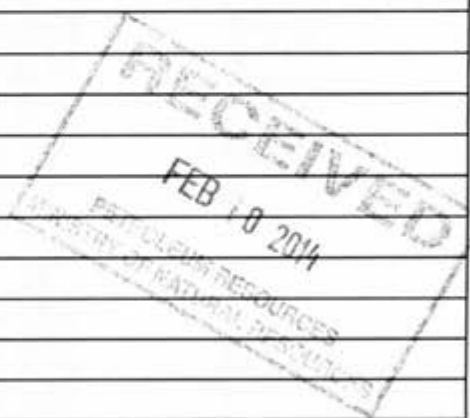
Operator 398311 Ontario Limited	Tel. # 519-862-3061 Fax # 519-862-3966
Address 278 Rokeby Line Mooretown, ON N0N 1M0	

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petrolia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Ltd 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
April	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	296,200.0		365	
Cum. Total**	Was 1,403,449.0			
	1,699,649.0			



\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Signature

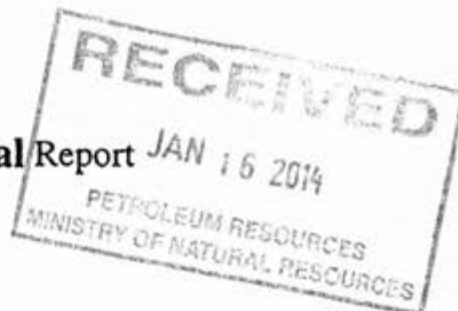
Company 398311 Ontario Limited

Title: Operator

February 06, 2014



Annual Subsurface Oil Field Fluid Disposal Report  
for the year 2013




Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2459</u> Fax #
Address <u>C/O JUDITH MUNRO NOV 180</u>	
<u>R.R. #3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>DUNDEE</u> / <u>LUCAS FORMATION</u>
Township: <u>LENNESKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

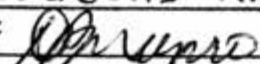
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	Thurs. pres. test pressure tested
Feb	1960		28	well for 10 min. at 35 P.S.I.
Mar	2170		31	- During the year added
April	2100		30	3 Rts to the annulus
May	2170		31	- Took out int. pressure
June	2100		30	tested well at 30 P.S.I.
July	2170		31	for 15 min.
Aug	2170		31	- Well is checked every
Sep	2100		30	Mon. & Fri. to see if
Oct	2170		31	Vacuum stays around
Nov	2100		30	30 and the annulus
Dec	2170		31	is still up.
Total	25550		365	
Cum. Total**	440,859			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 15/14</u>
Signature: 	Position Held: <u>FIELD MANAGER</u>







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242, Oil Springs, ON N0n 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1245.77	No pressure	31	
Feb	1154.51		28	
Mar	1245.77		31	
April	1215.35		30	
May	1245.77		31	
June	1215.35		30	
July	1245.77		31	
Aug	1245.77		31	
Sep	1215.35		30	
Oct	1245.77		31	
Nov	1215.35		30	
Dec	1245.77		31	
Total	14736.30		365	
Cum. Total**	430392.23		8553	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Donna Barnes  
Name (print)

Donna Barnes  
Signature

Barnes Oil Co.  
Company

bookkeeper  
Title

18/01/14  
Date (day/month/year)



FLUID DISPOSAL FROM OTHER OPERATORS

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
February	302.82 m <sup>3</sup>	97.93 m <sup>3</sup>
March	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
April	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
May	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
June	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
July	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
August	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
September	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
October	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
November	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>
December	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>
TOTALS	3633.84 m <sup>3</sup>	1276.66 m <sup>3</sup>







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES & JOHN BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address: P.O. BOX 242 OIL SPRINGS, ON N9N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2375.53	1447.38	31	
Feb	2145.64		28	
Mar	2375.53		31	
April	2298.90		30	
May	2375.53		31	
June	2298.90		30	
July	2375.53		31	
Aug	2375.53		31	
Sep	2298.90		30	
Oct	2375.53		31	
Nov	2298.90		30	
Dec	2375.53		31	
Total	27969.95		365	
Cum. Total**	598125.70		7844	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES  
Name (print)

Donna Barnes  
Signature

BARNES BOTHWELL  
Company

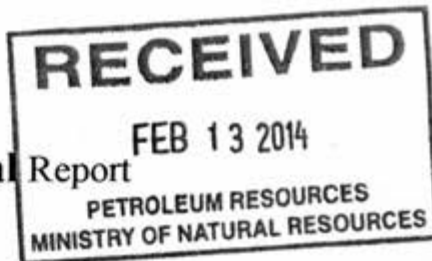
BOOKEEPER  
Title

18/01/2014  
Date (day/month/year)





Annual Subsurface Oil Field Fluid **Disposal** Report  
for the year 2013



Form 9 To: the Minister of Natural Resources

Operator: <b>Walter Brand</b>	Tel. #(519)882-2004	Fax #
Address #485 Oil Heritage Road Petrolia		

Well Name: <b>Ultimatum 89</b>	Source Pool: <b>Petrolia</b>
Township: <b>Eniskillen</b>	Source Formation: <b>Devonian</b>
Tract <b>2-1 Lot 14</b> Concession <b>9</b>	Disposal Formation: <b>Detroit River</b>
Well Licence #: <b>7822</b>	Disposal Pool:
Well Status - Mode*: <b>active</b>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1800	Vacuum	31	
Feb	1800		28	
Mar	1800		31	
April	1800		30	
May	1800		31	
June	1800		30	
July	1800		31	
Aug	1800		31	
Sep	1800		30	
Oct	1800		31	
Nov	1800		30	
Dec	1800		31	
Total	21600		365	
Cum.	329958			
Total**				

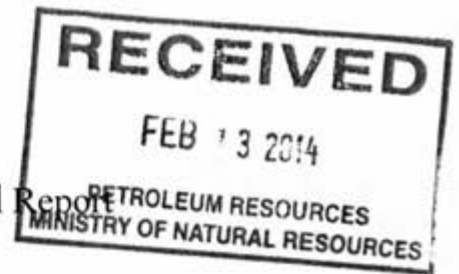
\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <b>Walter Brand</b>	Date: <b>Feb 5/14</b>
Signature:	Position Held: <b>owner operator</b>







Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 657-3633
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct	31.70	vacuum	10	
Nov	31.70	vacuum	10	
Dec	31.70	vacuum	10	
Total	95.10			
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Allan Cook	Date: February 01, 2014
Signature:	Position Held: President





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2013

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	CANFLOW ENVIRONMENTAL SERVICES	Tel. #	(511) 882-0231	Fax #	(511) 882-3420
Address					
PO-Box 1529, PETROLIA, ONTARIO, N0P 1R0					

Well Name	THOMPSON #1	Source Pool	CANFLOW PROPERTY
Township	ENNIS KLUEN (PETROLIA)	Source Formation	
Lot	12	Concession	XII
Well Licence No.	00001696	Disposal Formation	DETROIT RIVER ZONE
Well Status - Mode*		ACTIVE	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3,944			<div style="border: 1px solid black; padding: 5px;"> <p><b>RECEIVED</b></p> <p>MAR 10 2014</p> <p>PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES</p> </div>
Feb	1,487			
Mar	2,342			
April	3,568			
May	2,398			
June	3,344			
July	2,551			
Aug	—			METER DOWN FOR REPAIRS
Sep	—			^ ^ ^ ^
Oct	—			^ ^ ^ ^
Nov	1,845			
Dec	3,554			
Total	25,033	M <sup>3</sup>		
Cum. Total**	25,033			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Regan  
Name (print)

CANFLOW ENVIRONMENTAL SERVICES  
Company

FEB-28/2014  
Date (day/month/year)

[Signature]  
Signature

V.P. GEN. MGR. / SALES  
Title



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2013\_\_\_\_\_

Form 9 To: the Minister of Natural Resources

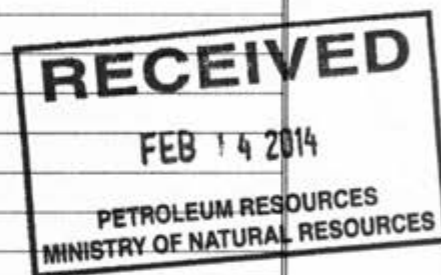
Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit E, London ,	
Ontario, N6J 1Y4	

Well Name: VRI#1(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

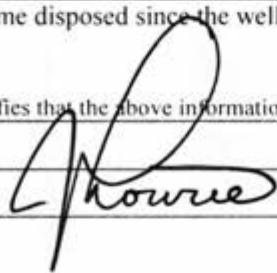
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	384	0	11	
Feb	308	0	7	
Mar	342	0	7	
April	351	0	8	
May	390	0	9	
June	408.5	0	7	
July	302	0	8	
Aug	378	0	8	
Sep	355	0	9	
Oct	391	0	9	
Nov	442	0	9	
Dec	303	0	8	
Total	4354.5	0	100	
Cum. Total**	20596.5		446	



\* \*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Jan 6, 2014
Signature: 	Position Held: <b>PRESIDENT</b>





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report  
for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: Unit B, 1030 Adelaide Street South	
London, Ontario N6E 1R6	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence: 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	412.0	1,432	31	
Feb	515.8	1,519	28	
Mar	521.1	1,572	29	
April	1,185.9	1,758	30	
May	854.3	1,926	24	
June	806.3	1,770	30	
July	810.3	1,862	30	
Aug	1,398.9	2,037	31	
Sep	1,217.6	2,034	30	
Oct	1,214.2	2,345	31	
Nov	1,053.8	2,268	30	
Dec	1,011.6	2,086	30	
Total	11,001.7		354	
Cum.				
Total**	192,948.8			

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb 12, 2014
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer





**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2013 MONTH OF JANUARY	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID							
CARRY FWD						227.050					
1	19.770				19.770	246.820		4.943	240	1,655	4.00
2	16.760				16.760	263.580		4.190	240	1,655	4.00
3	16.940				16.940	280.520		4.235	240	1,655	4.00
4	17.010				17.010	297.530		4.860	240	1,655	3.50
5	15.450				15.450	312.980		5.150	240	1,655	3.00
6	9.180				9.180	322.160		4.590	240	1,655	2.00
7	16.650				16.650	338.810		4.162	240	1,655	4.00
8	8.150				8.150	346.960		4.075	240	1,655	2.00
9	5.130				5.130	352.090		5.130	240	1,655	1.00
10	23.230				23.230	375.320		4.646	240	1,655	5.00
11	25.620				25.620	400.940		5.124	240	1,655	5.00
12	16.280				16.280	417.220		4.070	240	1,655	4.00
13	15.700				15.700	432.920		3.925	240	1,655	4.00
14	7.720				7.720	440.640		2.573	240	1,655	3.00
15	0.000				0.000	440.640		0.000	240	1,655	0.00
16	35.160				35.160	475.800		7.032	240	1,655	5.00
17	7.380				7.380	483.180		3.690	240	1,655	2.00
18	15.790				15.790	498.970		7.895	240	1,655	2.00
19	9.870				9.870	508.840		3.290	240	1,655	3.00
20	8.300				8.300	517.140		5.533	230	1,586	1.50
21	16.990				16.990	534.130		5.663	230	1,586	3.00
22	8.590				8.590	542.720		5.727	230	1,586	1.50
23	15.350				15.350	558.070		7.675	230	1,586	2.00
24	22.130				22.130	580.200		4.426	250	1,724	5.00
25	8.920				8.920	589.120		4.460	240	1,655	2.00
26	0.000				0.000	589.120		0.000	0	0	0.00
27	0.000				0.000	589.120		0.000	0	0	0.00
28	0.000				0.000	589.120		0.000	0	0	0.00
29	0.000				0.000	589.120		0.000	0	0	0.00
30	43.320				43.320	632.440		6.189	260	1,793	7.00
31	6.650				6.650	639.090		3.325	210	1,448	2.00
Totals:	412.040	0.000	0.000	0.000	412.040		Averages:	4.083	208	1,432	84.50



**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF  
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2013 MONTH OF FEBRUARY	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						639.090					
1	7.670				7.670	646.760		3.835	210	1,448	2.00
2	17.130				17.130	663.890		4.283	210	1,448	4.00
3	16.080				16.080	679.970		4.020	240	1,655	4.00
4	8.080				8.080	688.050		4.040	240	1,655	2.00
5	16.930				16.930	704.980		4.233	240	1,655	4.00
6	17.550				17.550	722.530		4.387	240	1,655	4.00
7	36.290				36.290	758.820		7.258	240	1,655	5.00
8	30.520				30.520	789.340		6.104	240	1,655	5.00
9	18.220				18.220	807.560		4.555	240	1,655	4.00
10	28.490				28.490	836.050		9.497	240	1,655	3.00
11	24.540				24.540	860.590		6.135	240	1,655	4.00
12	16.820				16.820	877.410		6.728	260	1,793	2.50
13	16.730				16.730	894.140		8.365	260	1,793	2.00
14	38.350				38.350	932.490		6.392	240	1,655	6.00
15	20.130				20.130	952.620		5.033	240	1,655	4.00
16	26.890				26.890	979.510		6.723	230	1,586	4.00
17	17.890				17.890	997.400		4.473	240	1,655	4.00
18	17.400				17.400	1,014.800		4.350	240	1,655	4.00
19	16.580				16.580	1,031.380		4.145	240	1,655	4.00
20	0.000				0.000	1,031.380		0.000	0	0	0.00
21	17.100				17.100	1,048.480		4.275	240	1,655	4.00
22	21.520				21.520	1,070.000		4.304	240	1,655	5.00
23	21.590				21.590	1,091.590		4.318	240	1,655	5.00
24	20.670				20.670	1,112.260		4.134	240	1,655	5.00
25	0.000				0.000	1,112.260		0.000	0	0	0.00
26	17.280				17.280	1,129.540		4.320	240	1,655	4.00
27	8.400				8.400	1,137.940		8.400	220	1,517	1.00
28	16.990				16.990	1,154.930		8.495	220	1,517	2.00
Totals:	515.840	0.000	0.000	0.000	515.840		Averages:	4.924	213	1,519	97.50



**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF  
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2013 MONTH OF MARCH	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						1,154.930					
1	8.310				8.310	1,163.240		8.310	220	1,517	1.00
2	8.360				8.360	1,171.600		8.360	220	1,517	1.00
3	16.380				16.380	1,187.980		8.190	220	1,517	2.00
4	8.600				8.600	1,196.580		8.600	220	1,517	1.00
5	16.130				16.130	1,212.710		8.065	220	1,517	2.00
6	17.240				17.240	1,229.950		8.620	220	1,517	2.00
7	7.870				7.870	1,237.820		7.870	220	1,517	1.00
8	8.320				8.320	1,246.140		5.547	220	1,517	1.50
9	1.660				1.660	1,247.800		3.320	210	1,448	0.50
10	0.920				0.920	1,248.720		1.840	210	1,448	0.50
11	13.560				13.560	1,262.280		6.780	225	1,551	2.00
12	49.980				49.980	1,312.260		4.998	270	1,862	10.00
13	35.310				35.310	1,347.570		5.044	270	1,862	7.00
14	0.000				0.000	1,347.570		0.000	0	0	0.00
15	0.000				0.000	1,347.570		0.000	0	0	0.00
16	8.200				8.200	1,355.770		4.100	240	1,655	2.00
17	10.100				10.100	1,365.870		3.367	220	1,517	3.00
18	24.460				24.460	1,390.330		4.892	220	1,517	5.00
19	8.340				8.340	1,398.670		4.170	220	1,517	2.00
20	8.330				8.330	1,407.000		4.165	220	1,517	2.00
21	7.920				7.920	1,414.920		3.960	220	1,517	2.00
22	8.590				8.590	1,423.510		4.295	220	1,517	2.00
23	16.680				16.680	1,440.190		5.560	220	1,517	3.00
24	16.820				16.820	1,457.010		6.728	210	1,448	2.50
25	11.940				11.940	1,468.950		3.980	210	1,448	3.00
26	66.420				66.420	1,535.370		5.535	255	1,758	12.00
27	21.910				21.910	1,557.280		4.382	240	1,655	5.00
28	8.110				8.110	1,565.390		4.055	220	1,517	2.00
29	22.680				22.680	1,588.070		5.040	240	1,655	4.50
30	57.720				57.720	1,645.790		5.772	255	1,758	10.00
31	30.210				30.210	1,676.000		5.035	255	1,758	6.00
<b>Totals:</b>	521.070	0.000	0.000	0.000	521.070		<b>Averages:</b>	5.180	213	1,470	97.50



**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2013 MONTH OF APRIL	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID LAKEVIEW							
CARRY FWD						1,676.000					
1	32.120				32.120	1,708.120		4.589	255	1,758	7.00
2	32.630				32.630	1,740.750		4.661	240	1,655	7.00
3	43.110				43.110	1,783.860		4.790	240	1,655	9.00
4	41.290				41.290	1,825.150		4.588	240	1,655	9.00
5	19.050				19.050	1,844.200		4.762	240	1,655	4.00
6	3.530				3.530	1,847.730		3.530	210	1,448	1.00
7	28.030				28.030	1,875.760		4.672	240	1,655	6.00
8	40.900				40.900	1,916.660		5.113	240	1,655	8.00
9	34.800				34.800	1,951.460		5.800	240	1,655	6.00
10	42.450				42.450	1,993.910		5.306	240	1,655	8.00
11	21.000		10.130		31.130	2,025.040		4.447	240	1,655	7.00
12	36.860	12.500			49.360	2,074.400		6.170	240	1,655	8.00
13	37.480				37.480	2,111.880		6.247	240	1,655	6.00
14	11.490				11.490	2,123.370		5.745	240	1,655	2.00
15	48.460				48.460	2,171.830		5.384	250	1,724	9.00
16	22.710				22.710	2,194.540		5.678	250	1,724	4.00
17	68.890				68.890	2,263.430		6.263	365	2,517	11.00
18	52.390				52.390	2,315.820		5.239	280	1,931	10.00
19	57.210				57.210	2,373.030		7.151	240	1,655	8.00
20	38.160				38.160	2,411.190		4.017	285	1,965	9.50
21	28.600				28.600	2,439.790		4.767	270	1,862	6.00
22	82.030				82.030	2,521.820		7.457	285	1,965	11.00
23	27.700				27.700	2,549.520		4.617	260	1,793	6.00
24	32.560				32.560	2,582.080		4.651	260	1,793	7.00
25	31.460				31.460	2,613.540		4.494	260	1,793	7.00
26	45.840				45.840	2,659.380		5.093	260	1,793	9.00
27	56.730				56.730	2,716.110		5.673	260	1,793	10.00
28	57.610				57.610	2,773.720		5.761	260	1,793	10.00
29	39.130				39.130	2,812.850		4.891	260	1,793	8.00
30	49.030				49.030	2,861.880		5.448	260	1,793	9.00
Totals:	1,163.250	12.500	10.130	0.000	1,185.880		Averages:	5.233	255	1,758	222.50





**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2013 MONTH OF MAY	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID H Marcus	SOURCE OF FLUID LKVIEW							
CARRY FWD						2,861.880					
1	41.510				41.510	2,903.390		5.930	240	1,655	7.00
2	44.340				44.340	2,947.730		6.334	250	1,724	7.00
3	39.560				39.560	2,987.290		4.396	240	1,655	9.00
4	37.180				37.180	3,024.470		5.311	240	1,655	7.00
5	4.380	30.000			34.380	3,058.850		8.595	260	1,793	4.00
6	55.320				55.320	3,114.170		13.830	260	1,793	4.00
7	62.950				62.950	3,177.120		6.295	285	1,965	10.00
8	45.160				45.160	3,222.280		4.516	285	1,965	10.00
9	66.190				66.190	3,288.470		5.516	250	1,724	12.00
10	84.190				84.190	3,372.660		7.016	310	2,137	12.00
11	13.360				13.360	3,386.020		2.672	300	2,068	5.00
12	6.900				6.900	3,392.920		3.450	260	1,793	2.00
13	0.000				0.000	3,392.920		0.000	260	1,793	0.00
14	0.000				0.000	3,392.920		0.000	260	1,793	0.00
15	0.000				0.000	3,392.920		0.000	260	1,793	0.00
16	0.000				0.000	3,392.920		0.000	260	1,793	0.00
17	0.000				0.000	3,392.920		0.000	260	1,793	0.00
18	33.030				33.030	3,425.950		4.719	410	2,827	7.00
19	4.620				4.620	3,430.570		4.620	200	1,379	1.00
20	0.000				0.000	3,430.570		0.000	200	1,379	0.00
21	0.000				0.000	3,430.570		0.000	200	1,379	0.00
22	6.600	32.300			38.900	3,469.470		5.557	400	2,758	7.00
23	28.780				28.780	3,498.250		4.111	400	2,758	7.00
24	14.180				14.180	3,512.430		2.026	300	2,068	7.00
25	13.950				13.950	3,526.380		2.325	300	2,068	6.00
26	59.420				59.420	3,585.800		7.428	360	2,482	8.00
27	16.620				16.620	3,602.420		2.770	300	2,068	6.00
28	34.500				34.500	3,636.920		4.313	280	1,931	8.00
29	24.510				24.510	3,661.430		3.064	280	1,931	8.00
30	28.650				28.650	3,690.080		3.581	280	1,931	8.00
31	26.050				26.050	3,716.130		7.443	270	1,862	3.50
Totals:	791.950	62.300	0.000	0.000	854.250		Averages:	4.059	279	1,926	165.50



**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2013 MONTH OF JUNE	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID LIBBY							
CARRY FWD						3,716.130					
1	43.120				43.120	3,759.250		8.624	280	1,931	5.00
2	28.540				28.540	3,787.790		5.708	280	1,931	5.00
3	47.100				47.100	3,834.890		4.710	280	1,931	10.00
4	28.580				28.580	3,863.470		4.763	280	1,931	6.00
5	29.520				29.520	3,892.990		4.920	280	1,931	6.00
6	22.690				22.690	3,915.680		4.538	280	1,931	5.00
7	29.330				29.330	3,945.010		4.888	280	1,931	6.00
8	25.920				25.920	3,970.930		4.320	280	1,931	6.00
9	22.960				22.960	3,993.890		3.827	240	1,655	6.00
10	19.170				19.170	4,013.060		3.195	240	1,655	6.00
11	24.380				24.380	4,037.440		4.063	240	1,655	6.00
12	21.280				21.280	4,058.720		4.256	240	1,655	5.00
13	23.520				23.520	4,082.240		3.920	240	1,655	6.00
14	24.090				24.090	4,106.330		4.015	240	1,655	6.00
15	18.610				18.610	4,124.940		3.722	240	1,655	5.00
16	22.050				22.050	4,146.990		7.350	240	1,655	3.00
17	38.520				38.520	4,185.510		4.815	240	1,655	8.00
18	15.960				15.960	4,201.470		3.192	240	1,655	5.00
19	23.220				23.220	4,224.690		4.644	240	1,655	5.00
20	19.730				19.730	4,244.420		4.933	240	1,655	4.00
21	17.540				17.540	4,261.960		3.508	230	1,586	5.00
22	14.750				14.750	4,276.710		4.917	230	1,586	3.00
23	17.890				17.890	4,294.600		4.473	230	1,586	4.00
24	11.900	12.500			24.400	4,319.000		4.880	230	1,586	5.00
25	52.360				52.360	4,371.360		4.760	230	1,586	11.00
26	28.720				28.720	4,400.080		4.787	290	1,999	6.00
27	27.460				27.460	4,427.540		4.577	260	1,793	6.00
28	27.890				27.890	4,455.430		4.648	240	1,655	6.00
29	24.150				24.150	4,479.580		4.830	240	1,655	5.00
30	42.880				42.880	4,522.460		4.764	400	2,758	9.00
Totals:	793.830	12.500	0.000	0.000	806.330		Averages:	4.685	257	1,770	174.00



**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2013 MONTH OF JULY	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID MISS LIBBY							
CARRY FWD						4,522.460					
1	23.920				23.920	4,546.380		3.417	240	1,655	7.00
2	7.360				7.360	4,553.740		1.840	240	1,655	4.00
3	21.480				21.480	4,575.220		4.296	240	1,655	5.00
4	28.290				28.290	4,603.510		4.041	240	1,655	7.00
5	8.060	20.000			28.060	4,631.570		4.677	240	1,655	6.00
6	2.620	16.000			18.620	4,650.190		3.103	240	1,655	6.00
7	22.850				22.850	4,673.040		3.808	240	1,655	6.00
8	53.770				53.770	4,726.810		4.888	410	2,827	11.00
9	19.280				19.280	4,746.090		4.820	240	1,655	4.00
10	23.730				23.730	4,769.820		3.955	240	1,655	6.00
11	20.210				20.210	4,790.030		4.042	240	1,655	5.00
12	23.970				23.970	4,814.000		3.995	245	1,689	6.00
13	20.920				20.920	4,834.920		4.184	245	1,689	5.00
14	20.850				20.850	4,855.770		3.475	240	1,655	6.00
15	39.390				39.390	4,895.160		4.924	300	2,068	8.00
16	19.450				19.450	4,914.610		4.862	360	2,482	4.00
17	18.510				18.510	4,933.120		6.170	400	2,758	3.00
18	0.000				0.000	4,933.120		0.000	0	0	0.00
19	25.640				25.640	4,958.760		5.128	300	2,068	5.00
20	17.900				17.900	4,976.660		4.475	270	1,862	4.00
21	36.210				36.210	5,012.870		4.526	270	1,862	8.00
22	50.130				50.130	5,063.000		5.013	500	3,447	10.00
23	19.730				19.730	5,082.730		2.192	310	2,137	9.00
24	18.570				18.570	5,101.300		3.714	250	1,724	5.00
25	27.200				27.200	5,128.500		3.886	260	1,793	7.00
26	19.960				19.960	5,148.460		2.495	260	1,793	8.00
27	23.510				23.510	5,171.970		3.918	240	1,655	6.00
28	27.690				27.690	5,199.660		2.769	270	1,862	10.00
29	22.830				22.830	5,222.490		3.805	240	1,655	6.00
30	63.470				63.470	5,285.960		5.289	300	2,068	12.00
31	46.800				46.800	5,332.760		4.680	300	2,068	10.00
Totals:	774.300	36.000	0.000	0.000	810.300		Averages:	3.948	270	1,862	199.00



**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2013 MONTH OF AUGUST	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID MISS LIBBY							
CARRY FWD						5,332.760					
1	22.070				22.070	5,354.830		4.414	260	1,793	5.00
2	109.330				109.330	5,464.160		7.289	340	2,344	15.00
3	43.820				43.820	5,507.980		7.303	300	2,068	6.00
4	37.970				37.970	5,545.950		7.594	280	1,931	5.00
5	41.830				41.830	5,587.780		4.648	340	2,344	9.00
6	43.820				43.820	5,631.600		4.869	300	2,068	9.00
7	46.870				46.870	5,678.470		4.687	300	2,068	10.00
8	39.450				39.450	5,717.920		4.931	300	2,068	8.00
9	44.720				44.720	5,762.640		4.065	280	1,930	11.00
10	44.930				44.930	5,807.570		5.286	300	2,068	8.50
11	42.250				42.250	5,849.820		7.042	300	2,068	6.00
12	44.350				44.350	5,894.170		7.392	280	1,931	6.00
13	44.980				44.980	5,939.150		7.497	280	1,931	6.00
14	45.060				45.060	5,984.210		5.007	300	2,068	9.00
15	46.770				46.770	6,030.980		4.677	300	2,068	10.00
16	44.720				44.720	6,075.700		4.969	300	2,068	9.00
17	49.390				49.390	6,125.090		4.939	280	1,931	10.00
18	43.870				43.870	6,168.960		4.874	280	1,931	9.00
19	42.410				42.410	6,211.370		4.712	300	2,068	9.00
20	42.600				42.600	6,253.970		5.325	300	2,068	8.00
21	31.650				31.650	6,285.620		5.275	290	1,999	6.00
22	58.640				58.640	6,344.260		6.516	320	2,206	9.00
23	40.960				40.960	6,385.220		5.120	300	2,068	8.00
24	43.440				43.440	6,428.660		6.206	290	1,999	7.00
25	43.750				43.750	6,472.410		6.250	290	1,999	7.00
26	42.950				42.950	6,515.360		5.369	290	1,999	8.00
27	41.820				41.820	6,557.180		5.228	290	1,999	8.00
28	43.900				43.900	6,601.080		5.487	290	1,999	8.00
29	38.720				38.720	6,639.800		4.302	290	1,999	9.00
30	47.580				47.580	6,687.380		6.797	300	2,068	7.00
31	44.290				44.290	6,731.670		6.327	290	1,999	7.00
<b>Totals:</b>	1,398.910	0.000	0.000	0.000	1,398.910		<b>Averages:</b>	5.626	295	2,037	252.50





**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2013 MONTH OF SEPTEMBER	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID STANLEY	SOURCE OF FLUID LKVIEW							
CARRY FWD						6,731.670					
1	39.970				39.970	6,771.640		5.710	290	1,999	7.00
2	39.820				39.820	6,811.460		4.977	290	1,999	8.00
3	48.460				48.460	6,859.920		6.058	290	1,999	8.00
4	40.070				40.070	6,899.990		5.724	290	1,999	7.00
5	38.800				38.800	6,938.790		4.850	290	1,999	8.00
6	46.940				46.940	6,985.730		5.216	290	1,999	9.00
7	36.110				36.110	7,021.840		6.018	290	1,999	6.00
8	32.960	12.500			45.460	7,067.300		6.494	290	1,999	7.00
9	43.990				43.990	7,111.290		6.284	290	1,999	7.00
10	35.160				35.160	7,146.450		5.023	290	1,999	7.00
11	59.330				59.330	7,205.780		4.944	300	2,068	12.00
12	46.530				46.530	7,252.310		4.653	290	1,999	10.00
13	51.990				51.990	7,304.300		4.726	290	1,999	11.00
14	31.590				31.590	7,335.890		4.513	290	1,999	7.00
15	34.390				34.390	7,370.280		4.913	290	1,999	7.00
16	39.110				39.110	7,409.390		4.889	290	1,999	8.00
17	39.630				39.630	7,449.020		6.605	300	2,068	6.00
18	44.780				44.780	7,493.800		7.463	300	2,068	6.00
19	33.350				33.350	7,527.150		4.764	300	2,068	7.00
20	34.200				34.200	7,561.350		5.700	310	2,137	6.00
21	49.460				49.460	7,610.810		7.066	300	2,068	7.00
22	21.360				21.360	7,632.170		4.272	300	2,068	5.00
23	29.620				29.620	7,661.790		4.937	300	2,068	6.00
24	61.870				61.870	7,723.660		6.187	300	2,068	10.00
25	39.450				39.450	7,763.110		6.575	300	2,068	6.00
26	36.990				36.990	7,800.100		4.624	300	2,068	8.00
27	31.600				31.600	7,831.700		3.950	300	2,068	8.00
28	42.640				42.640	7,874.340		5.330	300	2,068	8.00
29	32.290				32.290	7,906.630		5.382	290	1,999	6.00
30	42.590				42.590	7,949.220		5.324	300	2,068	8.00
Totals:	1,205.050	12.500	0.000	0.000	1,217.550		Averages:	5.439	295	2,034	226.00



**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF  
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2013 MONTH OF OCTOBER	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						7,949.220					
1	37.280				37.280	7,986.500		6.213	300	2,068	6.00
2	38.650				38.650	8,025.150		7.730	300	2,068	5.00
3	23.600	13.000			36.600	8,061.750		6.100	300	2,068	6.00
4	43.580				43.580	8,105.330		3.962	300	2,068	11.00
5	34.230				34.230	8,139.560		4.279	295	2,034	8.00
6	40.400				40.400	8,179.960		5.771	300	2,068	7.00
7	25.080				25.080	8,205.040		5.016	300	2,068	5.00
8	67.410				67.410	8,272.450		6.741	700	4,826	10.00
9	40.810				40.810	8,313.260		5.101	300	2,068	8.00
10	52.280				52.280	8,365.540		4.753	380	2,620	11.00
11	11.380	22.000			33.380	8,398.920		6.676	380	2,620	5.00
12	46.510				46.510	8,445.430		4.651	380	2,620	10.00
13	34.100				34.100	8,479.530		4.871	380	2,620	7.00
14	35.120				35.120	8,514.650		5.017	380	2,620	7.00
15	6.090				6.090	8,520.740		3.045	320	2,206	2.00
16	60.760				60.760	8,581.500		7.595	340	2,344	8.00
17	54.860				54.860	8,636.360		4.987	400	2,757	11.00
18	34.200				34.200	8,670.560		6.840	340	2,344	5.00
19	41.050				41.050	8,711.610		6.842	320	2,206	6.00
20	40.230				40.230	8,751.840		5.747	320	2,206	7.00
21	36.500				36.500	8,788.340		6.083	320	2,206	6.00
22	38.310				38.310	8,826.650		6.385	320	2,206	6.00
23	37.820				37.820	8,864.470		5.403	310	2,137	7.00
24	30.020				30.020	8,894.490		4.289	320	2,206	7.00
25	40.730				40.730	8,935.220		5.819	320	2,206	7.00
26	40.540				40.540	8,975.760		6.757	320	2,206	6.00
27	37.070				37.070	9,012.830		4.634	320	2,206	8.00
28	33.580				33.580	9,046.410		4.797	320	2,206	7.00
29	35.440				35.440	9,081.850		3.938	320	2,206	9.00
30	42.110				42.110	9,123.960		6.016	320	2,206	7.00
31	39.460				39.460	9,163.420		5.637	320	2,206	7.00
Totals:	1,179.200	35.000	0.000	0.000	1,214.200		Averages:		340	2,345	222.00



**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2013 MONTH OF NOVEMBER	SOURCE OF FLUID MORPETH (M <sup>3</sup> )	SOURCE OF FLUID PORT ALMA (M <sup>3</sup> )	TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD				9,163.420					
1	34.380		34.380	9,197.800		4.297	340	2,344	8.00
2	23.980		23.980	9,221.780		2.998	340	2,344	8.00
3	32.460		32.460	9,254.240		5.410	310	2,137	6.00
4	50.280		50.280	9,304.520		6.285	340	2,344	8.00
5	49.880		49.880	9,354.400		4.988	340	2,344	10.00
6	32.400		32.400	9,386.800		4.629	340	2,344	7.00
7	47.830		47.830	9,434.630		4.783	340	2,344	10.00
8	31.890		31.890	9,466.520		4.556	340	2,344	7.00
9	32.860		32.860	9,499.380		4.694	340	2,344	7.00
10	30.730		30.730	9,530.110		4.390	340	2,344	7.00
11	29.250		29.250	9,559.360		4.875	340	2,344	6.00
12	34.270		34.270	9,593.630		4.284	340	2,344	8.00
13	31.110		31.110	9,624.740		5.185	340	2,344	6.00
14	34.340		34.340	9,659.080		5.723	320	2,206	6.00
15	18.960	18.500	37.460	9,696.540		7.492	310	2,137	5.00
16	31.060		31.060	9,727.600		5.177	310	2,137	6.00
17	28.590		28.590	9,756.190		5.718	310	2,137	5.00
18	53.610		53.610	9,809.800		7.659	340	2,344	7.00
19	33.940		33.940	9,843.740		4.849	330	2,275	7.00
20	34.410		34.410	9,878.150		4.916	330	2,275	7.00
21	36.690		36.690	9,914.840		5.241	340	2,344	7.00
22	26.460		26.460	9,941.300		6.615	310	2,137	4.00
23	38.260		38.260	9,979.560		5.466	340	2,344	7.00
24	21.140		21.140	10,000.700		5.285	320	2,206	4.00
25	48.820		48.820	49.520	Meter Rollover	6.102	320	2,206	8.00
26	34.680		34.680	84.200		5.780	320	2,206	6.00
27	31.900		31.900	116.100		5.317	320	2,206	6.00
28	32.650		32.650	148.750		5.442	320	2,206	6.00
29	33.770		33.770	182.520		4.824	320	2,206	7.00
30	34.680		34.680	217.200		5.780	320	2,206	6.00
<b>Totals:</b>	1,035.280	18.500	1,053.780		Averages:	5.292	329	2,268	202.00



**DUNDEE OIL AND GAS LIMITED - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2013 MONTH OF DECEMBER	SOURCE OF FLUID MORPETH (M <sup>3</sup> )	SOURCE OF FLUID PORT ALMA (M <sup>3</sup> )	TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD				217.200					
1	35.370		35.370	252.570		5.895	320	2,206	6.00
2	29.560		29.560	282.130		4.927	320	2,206	6.00
3	7.340	28.000	35.340	317.470		5.049	320	2,206	7.00
4	49.130		49.130	366.600		4.913	320	2,206	10.00
5	53.660		53.660	420.260		4.878	320	2,206	11.00
6	27.630		27.630	447.890		5.526	320	2,206	5.00
7	31.890		31.890	479.780		4.556	320	2,206	7.00
8	32.720		32.720	512.500		4.674	320	2,206	7.00
9	26.880		26.880	539.380		5.376	320	2,206	5.00
10	44.870		44.870	584.250		6.410	320	2,206	7.00
11	30.460		30.460	614.710		7.615	320	2,206	4.00
12	36.500		36.500	651.210		6.083	320	2,206	6.00
13	33.610		33.610	684.820		4.201	320	2,206	8.00
14	26.430		26.430	711.250		5.286	300	2,068	5.00
15	26.670		26.670	737.920		4.445	300	2,068	6.00
16	27.820		27.820	765.740		4.637	320	2,206	6.00
17	31.220		31.220	796.960		6.244	300	2,068	5.00
18	21.660		21.660	818.620		5.415	300	2,068	4.00
19	11.970		11.970	830.590		3.990	300	2,068	3.00
20	17.750		17.750	848.340		5.917	300	2,068	3.00
21	11.550		11.550	859.890		3.850	300	2,068	3.00
22	11.740		11.740	871.630		5.870	300	2,068	2.00
23	0.000		0.000	871.630		0.000	0	0	0.00
24	9.760		9.760	881.390		3.253	280	1,930	3.00
25	21.290		21.290	902.680		7.097	320	2,206	3.00
26	19.340		19.340	922.020		6.447	320	2,206	3.00
27	34.420		34.420	956.440		4.917	340	2,344	7.00
28	20.600		20.600	977.040		5.150	340	2,344	4.00
29	14.340		14.340	991.380		4.780	300	2,068	3.00
30	7.840		7.840	999.220		3.920	300	2,068	2.00
31	12.360		12.360	1,011.580		6.180	300	2,068	2.00
Totals:	766.380	28.000	794.380		Averages:	5.081	303	2,086	153.00







Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report  
for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: Unit B, 1030 Adelaide Street South	
London, Ontario N6E 1R6	

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #: 6984	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	186.25	5	24	
Feb	108.94	866	10	
Mar	111.16	5	15	
April	123.02	15	5	
May	169.73	5	16	
June	157.81	5	19	
July	170.23	5	23	
Aug	165.15	5	21	
Sep	139.00	5	23	
Oct	93.83	5	22	
Nov	99.70	5	17	
Dec	86.99	5	11	
Total	1,611.81		206	
Cum. Total**	126,914.87			

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb. 12, 2014
Signature: <i>C.L. Trussler</i>	Position Held: Senior Engineer



**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT**  
**MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF JANUARY	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )					CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1											
2											
3				1.20		1.20	1.20		1.00	5	SO
4				21.74		21.74	21.74		1.00	5	SO
5				6.82		6.82	6.82		1.00	5	SO
6				0.53		0.53	0.53		1.00	5	SO
7											
8					11.91	11.91	11.91		1.00	5	SO
9					3.87	3.87	3.87		1.00	5	BR
10					10.98	10.98	10.98		1.00	5	BR
11					14.49	14.49	14.49		1.00	5	BR
12					12.85	12.85	12.85		1.00	5	BR
13					4.62	4.62	4.62		1.00	5	BR
14					9.29	9.29	9.29		1.00	5	BR
15					8.92	8.92	8.92		1.00	5	SO
16					8.09	8.09	8.09		1.00	5	SO
17					4.30	4.30	4.30		1.00	5	SO
18					0.95	0.95	0.95		1.00	5	SO
19											
20					1.05	1.05	1.05		1.00	5	SO
21											
22											
23					8.88	8.88	8.88				
24					12.96	12.96	12.96		1.00	5	BR
25					5.04	5.04	5.04		1.00	5	BR
26					0.52	0.52	0.52		1.00	5	BR
27				0.26	2.25	2.51	2.51		1.00	5	BR
28									1.00	5	BR
29	4.28			8.05		12.33	12.33		1.00	5	BR
30				15.78		15.78	15.78		1.00	5	BR
				6.62		6.62	6.62		1.00	5	BR
<b>Totals:</b>	<b>4.28</b>			<b>61.00</b>	<b>120.97</b>	<b>186.25</b>	<b>186.25</b>	<b>Averages:</b>	<b>1.00</b>	<b>5</b>	



**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT  
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF FEBRUARY	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )					CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1				0.63		0.63	0.63		1.00	5	SO
2				1.05		1.05	1.05		1.00	5	SO
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14					13.70	13.70	13.70		1.00	5	SO
15					27.14	27.14	27.14		5.00	4309	SO
16					21.00	21.00	21.00		5.00	4309	SO
17	3.05					3.05	3.05		1.00	5	SO
18											
19											
20											
21											
22											
23					0.21	0.21	0.21		1.00	5	BR
24											
25											
26				18.81		18.81	18.81		1.00	5	JN
27				9.24		9.24	9.24		1.00	5	BR
28	1.68			0.77	11.66	14.11	14.11		1.00	5	BR
29											
<b>Totals:</b>	<b>4.73</b>			<b>30.50</b>	<b>73.71</b>	<b>108.94</b>	<b>108.94</b>	<b>Averages:</b>	<b>1.80</b>	<b>866</b>	



**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT**  
**MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF MARCH	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )							CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID						
1					10.40			10.40	10.40		1.00	5	SO
2					3.67			3.67	3.67		1.00	5	SO
3					1.68			1.68	1.68		1.00	5	SO
4					0.32			0.32	0.32		1.00	5	SO
5													
6					4.67			4.67	4.67		1.00	5	BR
7					13.17			13.17	13.17		1.00	5	BR
8					6.09			6.09	6.09		1.00	5	BR
9					5.75			5.75	5.75		1.00	5	BR
10					2.21			2.21	2.21		1.00	5	BR
11					0.73			0.73	0.73		1.00	5	BR
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27	3.24			5.95				9.19	9.19		1.00	5	BR
28				17.48				17.48	17.48		1.00	5	SO
29				7.07	10.36			17.43	17.43		1.00	5	SO
30					13.75			13.75	13.75		1.00	5	SO
31					4.62			4.62	4.62		1.00	5	SO
Totals:	3.24			30.50	77.42			111.16	111.16	Averages:	1.00	5	





**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT  
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF APRIL	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )					CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1					2.73	2.73	2.73		1.00	5	so
2											
3											
4											
5											
6											
7					12.33	12.33	12.33				
8					14.40	14.40	14.40		1.00	5	jn
9					2.61	2.61	2.61		1.00	5	jn
10									1.00	5	BR
11					0.42	0.42	0.42				
12									1.00	5	BR
13											
14					10.55	10.55	10.55		1.00	5	SO
15					9.98	9.98	9.98		1.00	5	SO
16					5.22	5.22	5.22		1.00	5	BR
17											
18					4.51	4.51	4.51		1.00	5	BR
19											
20											
21				11.60		11.60	11.60		1.00	5	BR
22				15.54		15.54	15.54		1.00	5	BR
23				3.36	8.87	12.23	12.23		1.00	5	BR
24					10.08	10.08	10.08		1.00	5	BR
25					5.67	5.67	5.67		1.00	5	BR
26					5.15	5.15	5.15		1.00	5	BR
27											
28											
29											
30											
<b>Totals:</b>				30.50	92.52	123.02	123.02	Averages:	1.00	5	



**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT**  
**MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF MAY	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )				CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1										
2				0.31	0.31	0.31				
3				9.92	9.92	9.92		1.00	5	BR
4				13.90	13.90	13.90		1.00	5	BR
5				12.33	12.33	12.33		1.00	5	BR
6				12.50	12.50	12.50		1.00	5	BR
7				11.97	11.97	11.97		1.00	5	BR
8								1.00	5	BR
9				12.65	12.65	12.65				
10			16.38		16.38	16.38		1.00	5	BR
11			1.32	2.14	3.46	3.46		1.00	5	SO
12								1.00	5	SO
13			11.39		11.39	11.39				
14			14.00		14.00	14.00		1.00	5	BR
15			15.68		15.68	15.68		1.00	5	BR
16			14.91		14.91	14.91		1.00	5	BR
17			4.80		4.80	4.80		1.00	5	BR
18								1.00	5	BR
19										
20	1.57				1.57	1.57				
21								1.00	5	BR
22	0.94		2.21		3.15	3.15				
23								1.00	5	BR
24										
25										
26										
27										
28										
29										
30										
31			10.81		10.81	10.81		100.00	5	BR
Totals:	2.51		91.50	75.72	169.73	169.73	Averages:	6.82	5	



**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT  
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF JUNE	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )					CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1					15.96	<b>15.96</b>	15.96		1.00	5	BR
2					15.23	<b>15.23</b>	15.23		1.00	5	BR
3					14.70	<b>14.70</b>	14.70		1.00	5	BR
4					2.31	<b>2.31</b>	2.31		1.00	5	SO
5					0.84	<b>0.84</b>	0.84		1.00	5	SO
6											
7											
8											
9											
10					8.24	<b>8.24</b>	8.24		1.00	5	SO
11					7.98	<b>7.98</b>	7.98		1.00	5	SO
12					7.63	<b>7.63</b>	7.63		1.00	5	BR
13					9.55	<b>9.55</b>	9.55		1.00	5	BR
14					8.93	<b>8.93</b>	8.93		1.00	5	BR
15					9.30	<b>9.30</b>	9.30		1.00	5	BR
16					8.57	<b>8.57</b>	8.57		1.00	5	BR
17					0.63	<b>0.63</b>	0.63		1.00	5	BR
18											
19											
20											
21											
22											
23											
24											
25					3.83	<b>3.83</b>	3.83		1.00	5	BR
26					8.36	<b>8.36</b>	8.36		1.00	5	BR
27				2.42	5.25	<b>7.67</b>	7.67		1.00	5	BR
28				8.13		<b>8.13</b>	8.13		1.00	5	BR
29				9.98		<b>9.98</b>	9.98		1.00	5	BR
30				9.97		<b>9.97</b>	9.97		1.00	5	BR
<b>Totals:</b>				30.50	127.31	<b>157.81</b>	157.81	Averages:	1.00	5	



**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT**  
**MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )					CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1				9.66		9.66	9.66		1.00	5	BR
2				3.31	4.51	7.82	7.82		1.00	5	BR
3					10.51	10.51	10.51		1.00	5	SO
4					8.87	8.87	8.87		1.00	5	SO
5					8.66	8.66	8.66		1.00	5	SO
6					9.03	9.03	9.03		1.00	5	SO
7					5.25	5.25	5.25		1.00	5	SO
8				6.15	1.46	7.61	7.61		1.00	5	SO
9				2.52		2.52	2.52		1.00	5	JN
10											
11											
12				0.63		0.63	0.63				
13				0.84		0.84	0.84		1.00	5	BR
14				0.73		0.73	0.73		1.00	5	BR
15				0.84		0.84	0.84		1.00	5	BR
16					1.66	1.66	1.66		1.00	5	BR
17					1.15	1.15	1.15		1.00	5	SO
18									1.00	5	SO
19					29.09	29.09	29.09		1.00	5	TB
20				16.38		16.38	16.38		1.00	5	TB
21				12.18		12.18	12.18		1.00	5	BR
22				0.21	7.66	7.87	7.87		1.00	5	BR
23											
24											
25											
26				3.14	21.38	24.52	24.52		1.00	5	BR
27											
28											
29				1.68		1.68	1.68		1.00	5	BR
30				1.36		1.36	1.36		1.00	5	BR
30				1.37		1.37	1.37		1.00	5	SO
<b>Totals:</b>				61.00	109.23	170.23	170.23	Averages:	1.00	5	





**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT  
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )			CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1									
2									
3									
4									
5									
6		0.31		0.31	0.31		1.00	5	BR
7									
8	2.30			2.30	2.30		1.00	5	BR
9	6.83			6.83	6.83		1.00	5	BR
10	3.36			3.36	3.36		1.00	5	BR
11	2.62			2.62	2.62		1.00	5	BR
12	5.15			5.15	5.15		1.00	5	BR
13	3.57			3.57	3.57		1.00	5	BR
14	1.17	6.23		7.40	7.40		1.00	5	SO
15		11.97		11.97	11.97		1.00	5	SO
16		5.46		5.46	5.46		1.00	5	TB
17									
18									
19	1.76	6.84	1.32	9.92	9.92		1.00	5	BR
20			13.23	13.23	13.23		1.00	5	BR
21			12.81	12.81	12.81		1.00	5	BR
22	3.04		3.15	6.19	6.19		100.00	5	BR
23		13.91		13.91	13.91		1.00	5	jn
24		15.96		15.96	15.96		1.00	5	jn
25									
26	2.63	0.21		2.84	2.84		1.00	5	BR
27	1.05			1.05	1.05		1.00	5	SO
28									
29		0.11	14.70	14.81	14.81		1.00	5	SO
30	5.78		15.69	21.47	21.47		1.00	5	SO
31	3.99			3.99	3.99		1.00	5	SO
<b>Totals:</b>	<b>43.25</b>	<b>61.00</b>	<b>60.90</b>	<b>165.15</b>	<b>165.15</b>	<b>Averages:</b>	<b>5.71</b>	<b>5</b>	



**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT  
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )				CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID PT MAITL DOCK						
1	2.51		3.49	4.50	10.50	10.50		1.00	5	SO
2			6.93		6.93	6.93		1.00	5	SO
3			7.61		7.61	7.61		1.00	5	BR
4		3.07	12.47		15.54	15.54		1.00	5	BR
5		26.29			26.29	26.29		1.00	5	BR
6			18.38		18.38	18.38		1.00	5	BR
7		1.14	6.00		7.14	7.14		1.00	5	BR
8			3.26		3.26	3.26		1.00	5	BR
9			2.41		2.41	2.41		1.00	5	BR
10			0.45	1.28	1.73	1.73		1.00	5	BR
11				3.89	3.89	3.89		1.00	5	jn
12				2.52	2.52	2.52		1.00	5	SO
13				2.73	2.73	2.73		1.00	5	TB
14				2.31	2.31	2.31		1.00	5	BR
15				2.09	2.09	2.09		1.00	5	BR
16				2.42	2.42	2.42		1.00	5	BR
17				2.10	2.10	2.10		1.00	5	BR
18				2.20	2.20	2.20		1.00	5	BR
19				1.79	1.79	1.79		1.00	5	jn
20										
21										
22										
23										
24										
25										
26				1.94	1.94	1.94		1.00	5	SO
27			2.94	0.73	3.67	3.67		1.00	5	SO
28			3.89		3.89	3.89		1.00	5	SO
29										
30			7.66		7.66	7.66		1.00	5	TB
<b>Totals:</b>	2.51	30.50	75.49	30.50	139.00	139.00	Averages:	1.00	5	



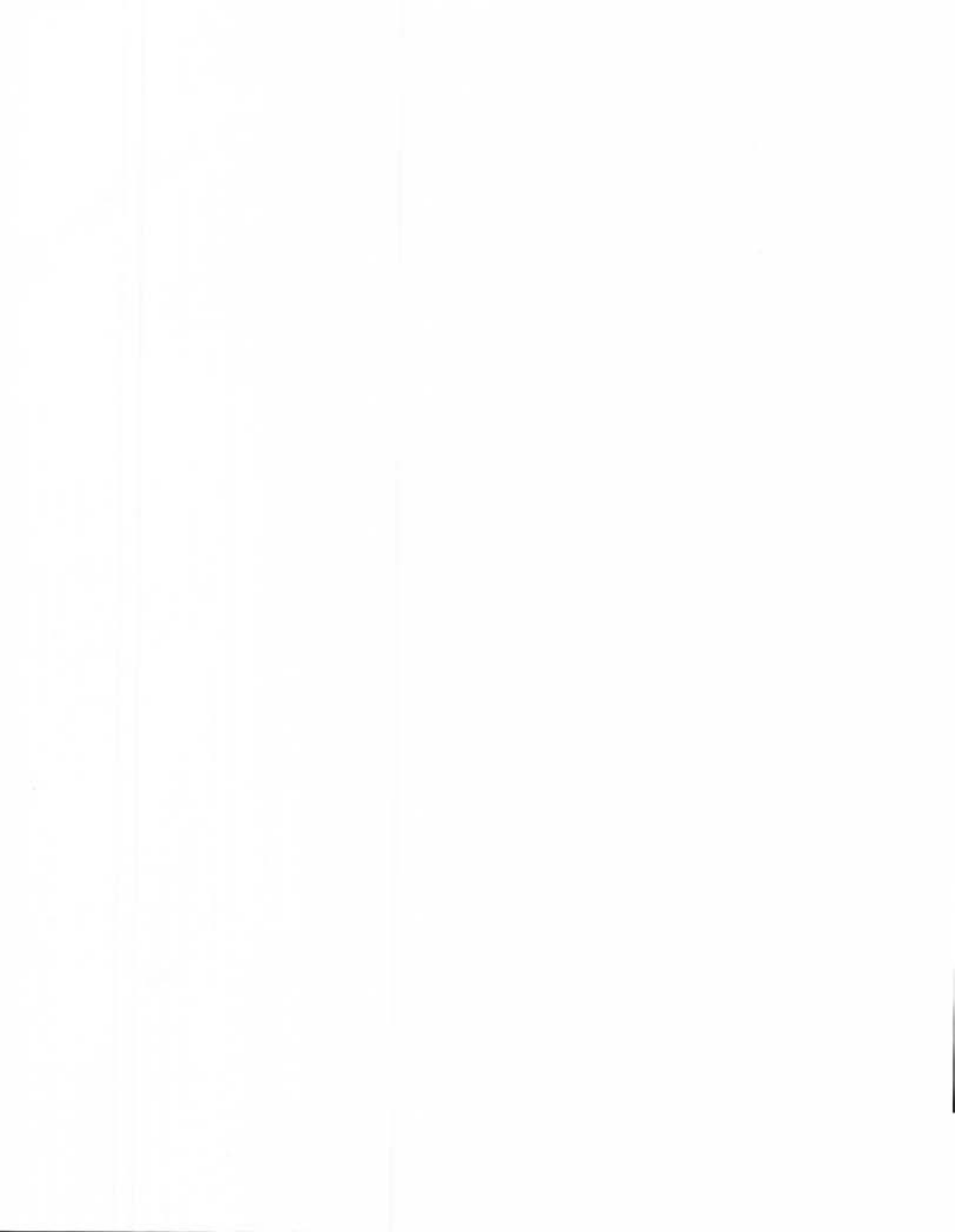
**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT**  
**MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )				CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID RIG DISCOVERY						
1	5.15				5.15	5.15		1.00	5	BR
2	5.04				5.04	5.04		1.00	5	BR
3	4.04				4.04	4.04		1.00	5	BR
4	6.40				6.40	6.40		1.00	5	BR
5	4.81		0.55		5.36	5.36		1.00	5	BR
6			4.41		4.41	4.41		1.00	5	BR
7			5.25		5.25	5.25		1.00	5	BR
8			5.67		5.67	5.67		1.00	5	BR
9			6.19		6.19	6.19		1.00	5	SO
10			5.99		5.99	5.99		1.00	5	SO
11										
12										
13										
14										
15										
16			0.95		0.95	0.95		1.00	5.00	BR
17			0.05		0.05	0.05		1.00	5.00	J
18			5.04		5.04	5.04		1.00	5.00	J
19			6.72		6.72	6.72		1.00	5.00	BR
20			5.46		5.46	5.46		1.00	5.00	BR
21			6.51		6.51	6.51		1.00	5	BR
22			1.47	4.83	6.30	6.30		1.00	5	BR
23	0.12		0.51		0.63	0.63		1.00	5	BR
24										
25				4.89	4.89	4.89		1.00	5	SO
26				2.94	2.94	2.94		1.00	5	SO
27				0.42	0.42	0.42		1.00	5	J
28				0.42	0.42	0.42		1.00	5	SO
29										
30										
<b>Totals:</b>	25.56		54.77	13.50	93.83	93.83	Averages:	1.00	5.00	



**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT  
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )							CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID RIG DISCOVERY						
1					1.58			1.58	1.58		1.00	5	BR
2					3.57			3.57	3.57		1.00	5	BR
3					2.62			2.62	2.62		1.00	5	BR
4					2.89			2.89	2.89		1.00	5	BR
5					6.09			6.09	6.09		1.00	5	BR
6					3.25			3.25	3.25		1.00	5	BR
7					9.66			9.66	9.66		1.00	5	BR
8					12.50			12.50	12.50		1.00	5	TB
9					9.45			9.45	9.45		1.00	5	TB
10					5.77			5.77	5.77		1.00	5	BR
11					4.73			4.73	4.73		1.00	5	BR
12					2.83			2.83	2.83		1.00	5	BR
13					0.95			0.95	0.95		1.00	5	jin
14													
15													
16													
17													
18													
19													
20													
21					0.42			0.42	0.42		1.00	5	BR
22													
23													
24													
25					11.87			11.87	11.87		1.00	5	jin
26					17.85			17.85	17.85		1.00	5	BR
27	0.06			0.78	2.83			3.67	3.67		1.00	5	BR
28											1.00	5	BR
29													
30													
<b>Totals:</b>	0.06			30.50	69.14			99.70	99.70	Averages:	1.00	5	





**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT  
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2013 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )					CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18				7.19		7.19	7.19		1.00	5	SO
19				8.77		8.77	8.77		1.00	5	SO
20				11.60		11.60	11.60		1.00	5	SO
21				2.94	9.03	11.97	11.97		1.00	5	SO
22					8.40	8.40	8.40		1.00	5	SO
23					11.02	11.02	11.02		1.00	5	SO
24					9.98	9.98	9.98		1.00	5	BR
25					5.45	5.45	5.45		1.00	5	BR
26					4.73	4.73	4.73		1.00	5	BR
27					6.62	6.62	6.62		1.00	5	BR
28					1.26	1.26	1.26		1.00	5	BR
29											
30											
<b>Totals:</b>				30.50	56.49	86.99	86.99	Averages:	1.00	5	





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator : DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: TLM (Disposal #1) Malahide 5-27-1	Source Pool: Oilfield Brine
Township: Malahide	Source Formation: Production formation
Tract 5 Lot 27 Concession 1	Disposal Formation: Cambrian
Well Licence # T010456	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	173.8	3,231	32.0	
Feb	143.9	2,818	26.5	
Mar	153.4	3,147	29.0	
April	184.8	3,370	38.0	
May	289.9	3,956	56.0	
June	148.7	3,447	26.0	
July	274.8	4,593	65.5	
Aug	240.9	3,980	49.5	
Sep	288.7	4,090	55.0	
Oct	315.2	4,209	61.0	
Nov	361.3	4,437	88.0	
Dec	199.7	3,547	39.5	
Total	2,775.1			
Cum. Total**	137,546.1			

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb. 12, 2014
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	1.0	6.0	3097		
2013-Jan-02	1.5	7.1	3115		
2013-Jan-03	1.0	5.6	3132		
2013-Jan-04	1.0	6.3	2715		
2013-Jan-05	1.0	5.6	2485		
2013-Jan-06	0.5	3.3	3968		
2013-Jan-07	1.5	7.4	3062		
2013-Jan-08	1.5	6.3	2978		
2013-Jan-09	0.5	2.1	2978		
2013-Jan-10	0.5	3.4	3447		
2013-Jan-11	1.0	5.6	3447		
2013-Jan-12	1.0	6.0	3447		
2013-Jan-13	1.0	5.1	3447		
2013-Jan-14	1.0	6.1	3447		
2013-Jan-15	1.0	5.6	3062		
2013-Jan-16	1.0	6.1	3110		
2013-Jan-17	0.5	4.2	2987		
2013-Jan-18	0.5	4.9	2987		
2013-Jan-19	1.0	5.7	3206		
2013-Jan-20	1.0	5.4	2910		
2013-Jan-21	1.0	5.3	3163		
2013-Jan-22	1.0	7.4	3163		
2013-Jan-23	1.0	3.3	2980		
2013-Jan-24	1.0	6.7	3172		
2013-Jan-25	1.0	4.8	3103		
2013-Jan-26	1.0	7.6	3482		
2013-Jan-27	2.0	12.2	4137		
2013-Jan-28	2.0	7.1	3723		
2013-Jan-29	1.0	5.2	3447		
2013-Jan-30	1.0	4.5	3378		
2013-Jan-31	1.0	2.1	3378		
<b>Well Total :</b>	<b>32.0</b>	<b>173.8</b>	<b>3231 Avg.</b>		
<b>Battery Total :</b>	<b>32.0</b>	<b>173.8</b>	<b>3231 Avg.</b>		



# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 6000604431\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	0.5	3.8	3120		
2013-Feb-02	0.0	0.0	10		
2013-Feb-03	0.0	0.0	10		
2013-Feb-04	1.5	9.5	2887		
2013-Feb-05	1.0	5.1	3447		
2013-Feb-06	1.0	5.8	3378		
2013-Feb-07	1.0	3.0	3103		
2013-Feb-08	1.0	4.2	3103		
2013-Feb-09	1.0	5.4	3103		
2013-Feb-10	1.0	5.2	3172		
2013-Feb-11	1.0	5.1	3172		
2013-Feb-12	1.0	6.9	2943		
2013-Feb-13	0.5	3.6	2681		
2013-Feb-14	1.0	6.2	2793		
2013-Feb-15	1.5	8.0	2745		
2013-Feb-16	0.5	4.7	2843		
2013-Feb-17	1.0	6.9	2738		
2013-Feb-18	1.0	7.9	2738		
2013-Feb-19	1.0	5.9	2758		
2013-Feb-20	2.0	11.5	3003		
2013-Feb-21	1.0	6.3	3129		
2013-Feb-22	1.0	1.4	3129		
2013-Feb-23	1.0	3.8	3033		
2013-Feb-24	1.0	2.8	3033		
2013-Feb-25	1.0	6.2	3309		
2013-Feb-26	1.0	4.6	3309		
2013-Feb-27	1.0	4.5	3309		
2013-Feb-28	1.0	5.8	2896		
<b>Well Total :</b>	<b>26.5</b>	<b>143.9</b>	<b>2818 Avg.</b>		
<b>Battery Total :</b>	<b>26.5</b>	<b>143.9</b>	<b>2818 Avg.</b>		





# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Mar-01 to : 2013-Mar-31

Well Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443I\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	0.0	0.0	0		
2013-Mar-02	0.0	0.0	0		
2013-Mar-03	0.0	0.0	0		
2013-Mar-04	0.0	0.0	0		
2013-Mar-05	0.0	0.0	0		
2013-Mar-06	1.0	4.3	3034		
2013-Mar-07	1.0	6.3	3172		
2013-Mar-08	1.0	2.6	2758		
2013-Mar-09	1.0	5.0	2896		
2013-Mar-10	1.0	5.7	3034		
2013-Mar-11	1.0	5.9	3309		
2013-Mar-12	1.0	5.5	3309		
2013-Mar-13	1.0	6.5	3447		
2013-Mar-14	1.0	6.9	3447		
2013-Mar-15	0.5	4.6	3007		
2013-Mar-16	1.0	7.0	2721		
2013-Mar-17	1.0	5.8	2936		
2013-Mar-18	1.5	7.1	3007		
2013-Mar-19	1.5	6.3	3447		
2013-Mar-20	1.5	5.7	3007		
2013-Mar-21	1.5	7.0	3516		
2013-Mar-22	1.0	4.2	3516		
2013-Mar-23	1.5	6.5	3447		
2013-Mar-24	1.0	5.8	3447		
2013-Mar-25	1.5	6.6	3447		
2013-Mar-26	1.0	6.0	3447		
2013-Mar-27	1.0	5.0	3447		
2013-Mar-28	1.5	7.1	3105		
2013-Mar-29	1.0	6.0	2948		
2013-Mar-30	1.0	7.3	2320		
2013-Mar-31	1.0	6.9	2651		
<b>Well Total :</b>	<b>29.0</b>	<b>153.4</b>	<b>3147 Avg.</b>		
<b>Battery Total :</b>	<b>29.0</b>	<b>153.4</b>	<b>3147 Avg.</b>		



# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	0.0	0.0	0		
2013-Apr-02	2.0	10.6	4137		
2013-Apr-03	1.0	5.3	3378		
2013-Apr-04	1.0	4.7	3378		
2013-Apr-05	1.0	4.7	3393		
2013-Apr-06	1.0	5.8	3447		
2013-Apr-07	1.0	5.8	3241		
2013-Apr-08	1.0	5.3	3172		
2013-Apr-09	2.0	8.5	3585		
2013-Apr-10	4.0	18.2	3585		
2013-Apr-11	0.5	0.6	2757		
2013-Apr-12	0.5	1.3	2560		
2013-Apr-13	2.0	7.6	2626		
2013-Apr-14	1.5	8.0	3033		
2013-Apr-15	1.5	2.7	3033		
2013-Apr-16	2.0	13.2	4102		
2013-Apr-17	1.5	6.4	3516		
2013-Apr-18	1.5	6.0	3447		
2013-Apr-19	1.5	8.2	3723		
2013-Apr-20	1.0	4.9	3171		
2013-Apr-21	1.0	3.4	3297		
2013-Apr-22	1.0	5.7	3447		
2013-Apr-23	1.0	5.7	3447		
2013-Apr-24	1.5	7.1	3585		
2013-Apr-25	1.0	5.9	3447		
2013-Apr-26	1.0	6.6	3447		
2013-Apr-27	1.0	5.8	3447		
2013-Apr-28	1.0	6.1	3447		
2013-Apr-29	1.0	6.8	3447		
2013-Apr-30	1.0	3.9	3447		
<b>Well Total :</b>	<b>38.0</b>	<b>184.8</b>	<b>3370 Avg.</b>		
<b>Battery Total :</b>	<b>38.0</b>	<b>184.8</b>	<b>3370 Avg.</b>		



# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	1.5	7.4	3585		
2013-May-02	1.0	5.3	3447		
2013-May-03	1.0	6.4	3585		
2013-May-04	1.0	5.8	3447		
2013-May-05	1.5	6.5	3447		
2013-May-06	2.0	8.1	3723		
2013-May-07	1.5	6.4	3585		
2013-May-08	1.5	7.2	3585		
2013-May-09	1.5	7.0	3585		
2013-May-10	5.0	25.7	3585		
2013-May-11	3.0	17.6	4469		
2013-May-12	1.5	7.4	4757		
2013-May-13	1.0	6.6	4275		
2013-May-14	1.0	6.8	4275		
2013-May-15	1.5	7.9	4275		
2013-May-16	1.5	7.3	4275		
2013-May-17	1.0	2.3	3447		
2013-May-18	0.5	2.7	3585		
2013-May-19	0.5	2.9	3585		
2013-May-20	5.0	24.4	4828		
2013-May-21	4.0	17.3	4828		
2013-May-22	2.0	8.8	4413		
2013-May-23	2.0	10.6	4275		
2013-May-24	2.0	12.6	4275		
2013-May-25	1.0	6.0	4120		
2013-May-26	0.5	4.9	3554		
2013-May-27	1.5	9.0	3331		
2013-May-28	1.0	6.8	3321		
2013-May-29	2.0	10.4	4137		
2013-May-30	4.0	21.4	4482		
2013-May-31	2.0	10.5	4551		
<b>Well Total :</b>	<b>56.0</b>	<b>289.9</b>	<b>3956 Avg.</b>		
<b>Battery Total :</b>	<b>56.0</b>	<b>289.9</b>	<b>3956 Avg.</b>		



# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	2.0	9.4	4413		
2013-Jun-02	1.5	7.1	4137		
2013-Jun-03	1.5	8.8	4137		
2013-Jun-04	1.0	6.7	4007		
2013-Jun-05	1.0	9.0	4007		
2013-Jun-06	3.0	16.0	4203		
2013-Jun-07	0.5	4.4	3233		
2013-Jun-08	0.5	4.6	3364		
2013-Jun-09	0.5	2.6	2679		
2013-Jun-10	0.5	3.4	2320		
2013-Jun-11	0.5	3.1	2312		
2013-Jun-12	0.0	0.0	0		
2013-Jun-13	0.0	0.0	0		
2013-Jun-14	6.0	30.0	5171		
2013-Jun-15	0.0	0.0	0		
2013-Jun-16	0.0	0.0	0		
2013-Jun-17	0.5	2.6	3861		
2013-Jun-18	1.0	5.3	4413		
2013-Jun-19	0.5	2.9	2356		
2013-Jun-20	0.5	3.3	2131		
2013-Jun-21	1.0	7.5	3487		
2013-Jun-22	1.0	6.1	3287		
2013-Jun-23	1.0	6.7	3822		
2013-Jun-24	1.0	4.9	2520		
2013-Jun-25	1.0	4.1	2520		
2013-Jun-26	0.0	0.0	0		
2013-Jun-27	0.0	0.0	0		
2013-Jun-28	0.0	0.0	0		
2013-Jun-29	0.0	0.0	0		
2013-Jun-30	0.0	0.0	0		
<b>Well Total :</b>	<b>26.0</b>	<b>148.7</b>	<b>3447 Avg.</b>		
<b>Battery Total :</b>	<b>26.0</b>	<b>148.7</b>	<b>3447 Avg.</b>		





# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Well Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i\_\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	0.5	1.2	3200		
2013-Jul-02	2.0	10.6	3200		
2013-Jul-03	0.0	0.0	0		
2013-Jul-04	0.0	0.0	0		
2013-Jul-05	0.0	0.0	0		
2013-Jul-06	0.0	0.0	0		
2013-Jul-07	0.0	0.0	0		
2013-Jul-08	0.0	0.0	0		
2013-Jul-09	0.0	0.0	0		
2013-Jul-10	0.0	0.0	0		
2013-Jul-11	0.0	0.0	0		
2013-Jul-12	0.0	0.0	0		
2013-Jul-13	5.0	25.1	4275		
2013-Jul-14	0.0	0.0	0		
2013-Jul-15	0.0	0.0	0		
2013-Jul-16	0.0	0.0	0		
2013-Jul-17	0.5	4.0	4125		
2013-Jul-18	1.5	7.7	4125		
2013-Jul-19	4.0	19.3	4125		
2013-Jul-20	2.0	10.7	4125		
2013-Jul-21	1.0	5.1	4137		
2013-Jul-22	7.5	32.7	6067		
2013-Jul-23	1.0	5.4	5309		
2013-Jul-24	0.0	0.0	0		
2013-Jul-25	7.5	21.7	4826		
2013-Jul-26	12.0	50.3	5378		
2013-Jul-27	0.0	0.0	0		
2013-Jul-28	2.0	8.7	4413		
2013-Jul-29	7.5	22.8	5171		
2013-Jul-30	7.5	24.8	5998		
2013-Jul-31	4.0	24.7	5011		
<b>Well Total :</b>	<b>65.5</b>	<b>274.8</b>	<b>4593 Avg.</b>		
<b>Battery Total :</b>	<b>65.5</b>	<b>274.8</b>	<b>4593 Avg.</b>		



# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i\_\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	4.0	22.6	4239		
2013-Aug-02	4.0	5.1	4826		
2013-Aug-03	0.5	2.1	4291		
2013-Aug-04	1.0	7.2	3629		
2013-Aug-05	0.0	0.0	0		
2013-Aug-06	2.0	10.9	4413		
2013-Aug-07	0.0	0.0	0		
2013-Aug-08	3.0	14.6	4840		
2013-Aug-09	3.0	12.2	4723		
2013-Aug-10	0.0	0.0	0		
2013-Aug-11	1.0	6.6	3999		
2013-Aug-12	1.5	6.7	3861		
2013-Aug-13	3.0	16.2	4551		
2013-Aug-14	1.5	8.3	4296		
2013-Aug-15	2.0	10.2	3693		
2013-Aug-16	2.0	9.2	4275		
2013-Aug-17	1.0	6.3	4275		
2013-Aug-18	1.0	7.0	4275		
2013-Aug-19	7.0	34.7	4895		
2013-Aug-20	0.5	3.5	3723		
2013-Aug-21	2.0	10.3	3723		
2013-Aug-22	1.0	3.9	3723		
2013-Aug-23	1.0	4.0	3723		
2013-Aug-24	1.0	4.9	3860		
2013-Aug-25	1.0	3.9	3723		
2013-Aug-26	1.0	4.2	3723		
2013-Aug-27	1.0	4.4	3204		
2013-Aug-28	1.0	5.7	3028		
2013-Aug-29	0.5	3.0	3331		
2013-Aug-30	1.5	8.6	3297		
2013-Aug-31	0.5	4.6	3292		
<b>Well Total :</b>	<b>49.5</b>	<b>240.9</b>	<b>3980 Avg.</b>		
<b>Battery Total :</b>	<b>49.5</b>	<b>240.9</b>	<b>3980 Avg.</b>		



# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443I\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	1.5	7.1	3443		
2013-Sep-02	1.0	5.7	3454		
2013-Sep-03	1.5	6.7	3723		
2013-Sep-04	1.5	6.0	3723		
2013-Sep-05	1.0	5.3	3723		
2013-Sep-06	1.5	6.1	3792		
2013-Sep-07	1.5	8.0	4137		
2013-Sep-08	2.0	10.8	4413		
2013-Sep-09	3.0	14.0	4551		
2013-Sep-10	2.0	10.9	4413		
2013-Sep-11	2.0	7.1	4413		
2013-Sep-12	1.0	6.8	3482		
2013-Sep-13	1.0	5.0	3482		
2013-Sep-14	0.0	0.0	0		
2013-Sep-15	2.0	9.8	4137		
2013-Sep-16	2.0	12.4	4344		
2013-Sep-17	2.0	9.3	4262		
2013-Sep-18	1.5	7.8	4137		
2013-Sep-19	1.5	12.3	4137		
2013-Sep-20	1.5	10.8	4137		
2013-Sep-21	1.5	10.3	4137		
2013-Sep-22	1.5	11.3	4137		
2013-Sep-23	1.5	8.7	4137		
2013-Sep-24	1.5	8.3	4137		
2013-Sep-25	1.5	6.8	3861		
2013-Sep-26	10.0	48.0	5021		
2013-Sep-27	4.5	23.6	4493		
2013-Sep-28	0.5	4.0	4287		
2013-Sep-29	1.5	5.8	4412		
2013-Sep-30	0.0	0.0	0		
<b>Well Total :</b>	<b>55.0</b>	<b>288.7</b>	<b>4090 Avg.</b>		
<b>Battery Total :</b>	<b>55.0</b>	<b>288.7</b>	<b>4090 Avg.</b>		



# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443 | 0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	0.5	3.7	0		
2013-Oct-02	2.0	8.9	4372		
2013-Oct-03	1.0	3.1	4482		
2013-Oct-04	1.0	4.9	4137		
2013-Oct-05	1.0	4.7	4137		
2013-Oct-06	1.0	3.3	3861		
2013-Oct-07	1.0	2.5	3447		
2013-Oct-08	5.0	27.3	5516		
2013-Oct-09	1.5	9.5	4628		
2013-Oct-10	1.5	6.3	3762		
2013-Oct-11	11.0	52.5	5654		
2013-Oct-12	4.0	20.3	4688		
2013-Oct-13	1.5	7.4	4412		
2013-Oct-14	1.0	4.7	3792		
2013-Oct-15	1.0	0.9	4317		
2013-Oct-16	2.0	11.7	4607		
2013-Oct-17	1.0	16.3	4607		
2013-Oct-18	1.0	8.9	4607		
2013-Oct-19	1.0	8.6	4607		
2013-Oct-20	2.0	9.6	4551		
2013-Oct-21	1.0	4.0	3723		
2013-Oct-22	2.0	8.6	3999		
2013-Oct-23	2.0	8.8	3999		
2013-Oct-24	2.0	10.1	3723		
2013-Oct-25	2.0	10.1	3769		
2013-Oct-26	2.0	12.0	3769		
2013-Oct-27	2.0	7.2	3769		
2013-Oct-28	2.0	17.2	3769		
2013-Oct-29	2.0	6.8	3769		
2013-Oct-30	1.0	6.1	3792		
2013-Oct-31	2.0	9.5	3999		
<b>Well Total :</b>	<b>61.0</b>	<b>315.2</b>	<b>4209 Avg.</b>		
<b>Battery Total :</b>	<b>61.0</b>	<b>315.2</b>	<b>4209 Avg.</b>		





# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

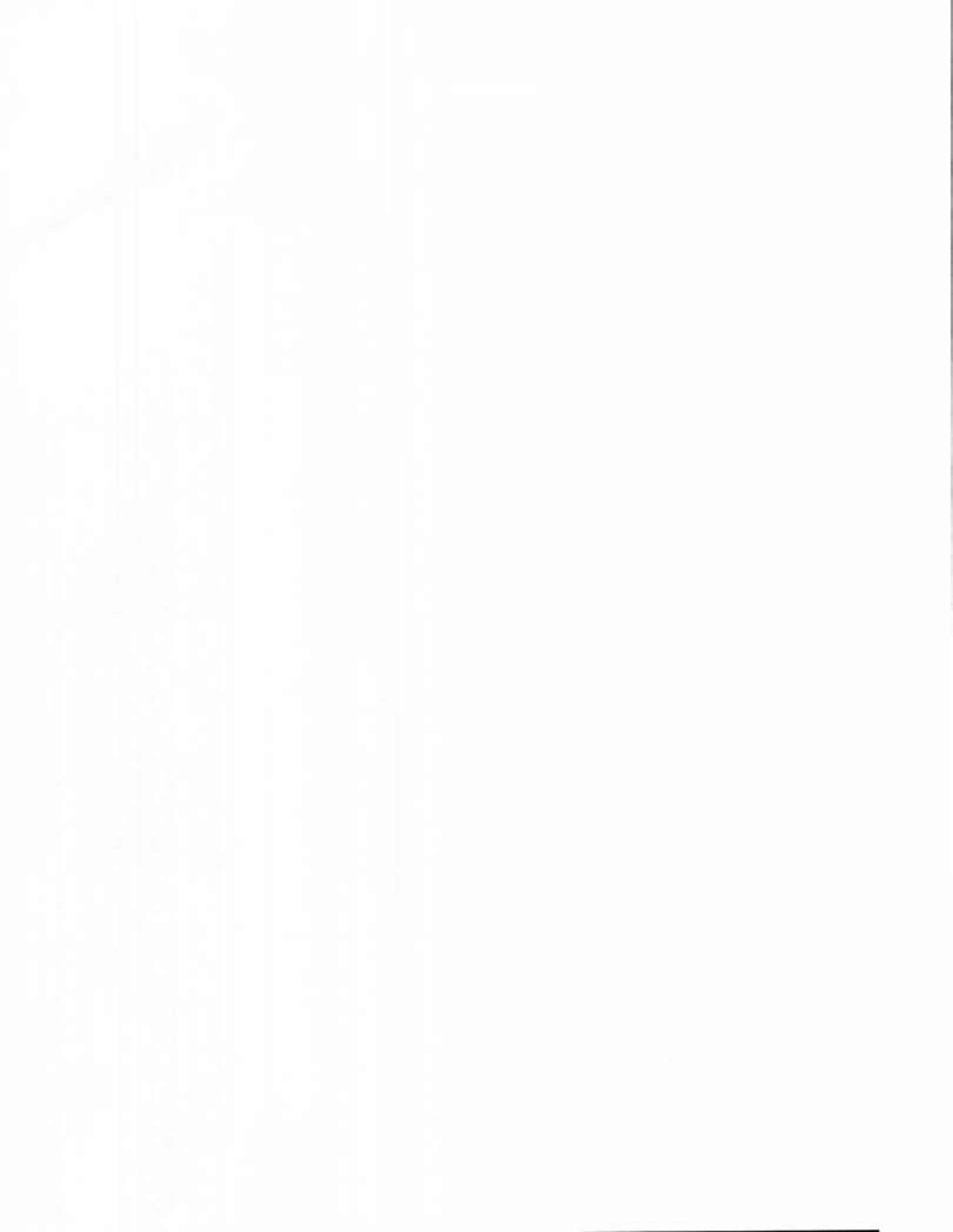
## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i\_\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	2.0	9.4	3999		
2013-Nov-02	5.0	22.1	3999		
2013-Nov-03	0.0	0.0	0		
2013-Nov-04	4.5	19.4	5447		
2013-Nov-05	6.5	22.1	5792		
2013-Nov-06	3.0	12.5	4344		
2013-Nov-07	5.0	20.6	5653		
2013-Nov-08	2.5	8.6	4344		
2013-Nov-09	2.0	7.7	0		
2013-Nov-10	2.0	8.4	0		
2013-Nov-11	6.0	23.7	5102		
2013-Nov-12	6.0	27.1	6067		
2013-Nov-13	6.0	19.0	5998		
2013-Nov-14	2.0	7.9	4206		
2013-Nov-15	2.0	5.2	4206		
2013-Nov-16	2.0	8.5	3999		
2013-Nov-17	2.0	8.4	3999		
2013-Nov-18	2.0	9.0	4108		
2013-Nov-19	2.0	11.1	4273		
2013-Nov-20	2.0	7.3	3999		
2013-Nov-21	2.0	11.4	4137		
2013-Nov-22	2.0	11.0	4137		
2013-Nov-23	2.5	14.8	3500		
2013-Nov-24	0.0	0.0	3500		
2013-Nov-25	1.0	8.1	4136		
2013-Nov-26	5.0	23.7	4364		
2013-Nov-27	5.0	11.2	4364		
2013-Nov-28	1.0	7.0	3830		
2013-Nov-29	5.0	16.3	3861		
2013-Nov-30	0.0	0.0	0		
<b>Well Total :</b>	<b>88.0</b>	<b>361.3</b>	<b>4437 Avg.</b>		
<b>Battery Total :</b>	<b>88.0</b>	<b>361.3</b>	<b>4437 Avg.</b>		



# Field Level OFFSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Dec-01 to : 2013-Dec-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443I\_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Dec-01	1.0	3.6	3309		
2013-Dec-02	1.0	3.8	3309		
2013-Dec-03	1.0	4.7	3447		
2013-Dec-04	2.0	9.4	3999		
2013-Dec-05	1.5	6.9	3244		
2013-Dec-06	2.0	10.5	3998		
2013-Dec-07	1.0	4.4	3447		
2013-Dec-08	1.0	4.5	3447		
2013-Dec-09	3.0	13.9	4137		
2013-Dec-10	2.0	7.9	3861		
2013-Dec-11	1.0	6.7	3723		
2013-Dec-12	1.0	6.2	3585		
2013-Dec-13	1.0	5.5	3585		
2013-Dec-14	1.0	5.4	3585		
2013-Dec-15	1.5	7.6	3585		
2013-Dec-16	1.5	7.0	3585		
2013-Dec-17	1.0	6.1	3654		
2013-Dec-18	1.0	5.9	3251		
2013-Dec-19	1.5	7.4	3410		
2013-Dec-20	0.5	3.8	3295		
2013-Dec-21	1.0	5.4	3136		
2013-Dec-22	1.0	4.2	3096		
2013-Dec-23	0.5	4.9	3319		
2013-Dec-24	1.0	5.1	3447		
2013-Dec-25	1.0	6.0	3447		
2013-Dec-26	1.0	6.0	3447		
2013-Dec-27	1.5	8.1	3723		
2013-Dec-28	1.0	6.1	3585		
2013-Dec-29	1.0	6.5	3585		
2013-Dec-30	2.0	9.5	3861		
2013-Dec-31	2.0	6.8	3861		
<b>Well Total :</b>	<b>39.5</b>	<b>199.7</b>	<b>3547 Avg.</b>		
<b>Battery Total :</b>	<b>39.5</b>	<b>199.7</b>	<b>3547 Avg.</b>		





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33823 Mersea 1-12-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 1 Lot 12 Concession A	Disposal Formation: Trenton/Kirkfield
Well Licence # T006826	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,293.0	2,706	744	
Feb	1,105.0	2,400	624	
Mar	1,139.0	2,400	744	
April	1,183.0	2,400	720	
May	1,160.0	2,400	744	
June	1,154.0	2,400	696	
July	1,238.0	2,468	744	
Aug	1,452.0	2,793	720	
Sep	423.0	2,900	720	
Oct	1,345.0	2,900	744	
Nov	1,271.0	2,867	720	
Dec	1,317.0	2,681	744	
Total	14,080.0			
Cum. Total**	127,293.0			

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb. 12, 2014
Signature:	Position Held: Senior Engineer



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	24.0	55.0	2900		
2013-Jan-02	24.0	34.0	2900		
2013-Jan-03	24.0	49.0	2900		
2013-Jan-04	24.0	28.0	2900		
2013-Jan-05	24.0	59.0	2900		
2013-Jan-06	24.0	28.0	2900		
2013-Jan-07	24.0	38.0	2900		
2013-Jan-08	24.0	48.0	2900		
2013-Jan-09	24.0	41.0	2900		
2013-Jan-10	24.0	47.0	2900		
2013-Jan-11	24.0	35.0	2900		
2013-Jan-12	24.0	47.0	2900		
2013-Jan-13	24.0	38.0	2900		
2013-Jan-14	24.0	39.0	2900		
2013-Jan-15	24.0	42.0	2900		
2013-Jan-16	24.0	66.0	2900		
2013-Jan-17	24.0	50.0	2900		
2013-Jan-18	24.0	8.0	2900		
2013-Jan-19	24.0	43.0	2900		
2013-Jan-20	24.0	33.0	2400		
2013-Jan-21	24.0	47.0	2400		
2013-Jan-22	24.0	30.0	2400		
2013-Jan-23	24.0	47.0	2400		
2013-Jan-24	24.0	44.0	2400		
2013-Jan-25	24.0	40.0	2400		
2013-Jan-26	24.0	37.0	2400		
2013-Jan-27	24.0	46.0	2400		
2013-Jan-28	24.0	26.0	2400		
2013-Jan-29	24.0	55.0	2400		
2013-Jan-30	24.0	49.0	2400		
2013-Jan-31	24.0	44.0	2400		
<b>Well Total :</b>	<b>744.0</b>	<b>1293.0</b>	<b>2706 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	24.0	31.0	2400		
2013-Feb-02	24.0	38.0	2400		
2013-Feb-03	24.0	39.0	2400		
2013-Feb-04	24.0	30.0	2400		
2013-Feb-05	24.0	77.0	2400		
2013-Feb-06	24.0	38.0	2400		
2013-Feb-07	24.0	40.0	2400		
2013-Feb-08	24.0	21.0	2400		
2013-Feb-09	24.0	36.0	2400		
2013-Feb-10	24.0	55.0	2400		
2013-Feb-11	24.0	36.0	2400		
2013-Feb-12	24.0	45.0	2400		
2013-Feb-13	24.0	22.0	2400		
2013-Feb-14	24.0	66.0	2400		
2013-Feb-15	24.0	17.0	2400		
2013-Feb-16	24.0	45.0	2400		
2013-Feb-17	24.0	97.0	2400		
2013-Feb-18	24.0	69.0	2400		
2013-Feb-19	0.0	0.0	0		
2013-Feb-20	0.0	0.0	0		
2013-Feb-21	24.0	11.0	2400		
2013-Feb-22	24.0	67.0	2400		
2013-Feb-23	24.0	17.0	2400		
2013-Feb-24	24.0	57.0	2400		
2013-Feb-25	24.0	32.0	2400		
2013-Feb-26	24.0	28.0	2400		
2013-Feb-27	24.0	60.0	2400		
2013-Feb-28	24.0	31.0	2400		
<b>Well Total :</b>	<b>624.0</b>	<b>1105.0</b>	<b>2400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

**Daily Well Injection Report**  
 from : 2013-Mar-01 to : 2013-Mar-31

Well Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	24.0	39.0	2400		
2013-Mar-02	24.0	38.0	2400		
2013-Mar-03	24.0	32.0	2400		
2013-Mar-04	24.0	40.0	2400		
2013-Mar-05	24.0	47.0	2400		
2013-Mar-06	24.0	38.0	2400		
2013-Mar-07	24.0	37.0	2400		
2013-Mar-08	24.0	33.0	2400		
2013-Mar-09	24.0	40.0	2400		
2013-Mar-10	24.0	41.0	2400		
2013-Mar-11	24.0	30.0	2400		
2013-Mar-12	24.0	26.0	2400		
2013-Mar-13	24.0	53.0	2400		
2013-Mar-14	24.0	35.0	2400		
2013-Mar-15	24.0	33.0	2400		
2013-Mar-16	24.0	40.0	2400		
2013-Mar-17	24.0	40.0	2400		
2013-Mar-18	24.0	30.0	2400		
2013-Mar-19	24.0	34.0	2400		
2013-Mar-20	24.0	35.0	2400		
2013-Mar-21	24.0	35.0	2400		
2013-Mar-22	24.0	35.0	2400		
2013-Mar-23	24.0	35.0	2400		
2013-Mar-24	24.0	35.0	2400		
2013-Mar-25	24.0	18.0	2400		
2013-Mar-26	24.0	39.0	2400		
2013-Mar-27	24.0	24.0	2400		
2013-Mar-28	24.0	53.0	2400		
2013-Mar-29	24.0	26.0	2400		
2013-Mar-30	24.0	50.0	2400		
2013-Mar-31	24.0	48.0	2400		
<b>Well Total :</b>	<b>744.0</b>	<b>1139.0</b>	<b>2400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	24.0	30.0	2400		
2013-Apr-02	24.0	29.0	2400		
2013-Apr-03	24.0	64.0	2400		
2013-Apr-04	24.0	24.0	2400		
2013-Apr-05	24.0	52.0	2400		
2013-Apr-06	24.0	31.0	2400		
2013-Apr-07	24.0	48.0	2400		
2013-Apr-08	24.0	24.0	2400		
2013-Apr-09	24.0	53.0	2400		
2013-Apr-10	24.0	34.0	2400		
2013-Apr-11	24.0	37.0	2400		
2013-Apr-12	24.0	31.0	2400		
2013-Apr-13	24.0	43.0	2400		
2013-Apr-14	24.0	46.0	2400		
2013-Apr-15	24.0	23.0	2400		
2013-Apr-16	24.0	39.0	2400		
2013-Apr-17	24.0	41.0	2400		
2013-Apr-18	24.0	41.0	2400		
2013-Apr-19	24.0	39.0	2400		
2013-Apr-20	24.0	43.0	2400		
2013-Apr-21	24.0	40.0	2400		
2013-Apr-22	24.0	29.0	2400		
2013-Apr-23	24.0	51.0	2400		
2013-Apr-24	24.0	37.0	2400		
2013-Apr-25	24.0	46.0	2400		
2013-Apr-26	24.0	35.0	2400		
2013-Apr-27	24.0	36.0	2400		
2013-Apr-28	24.0	39.0	2400		
2013-Apr-29	24.0	43.0	2400		
2013-Apr-30	24.0	55.0	2400		
<b>Well Total :</b>	<b>720.0</b>	<b>1183.0</b>	<b>2400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	24.0	21.0	2400		
2013-May-02	24.0	56.0	2400		
2013-May-03	24.0	15.0	2400		
2013-May-04	24.0	69.0	2400		
2013-May-05	24.0	11.0	2400		
2013-May-06	24.0	37.0	2400		
2013-May-07	24.0	42.0	2400		
2013-May-08	24.0	26.0	2400		
2013-May-09	24.0	39.0	2400		
2013-May-10	24.0	35.0	2400		
2013-May-11	24.0	31.0	2400		
2013-May-12	24.0	44.0	2400		
2013-May-13	24.0	29.0	2400		
2013-May-14	24.0	47.0	2400		
2013-May-15	24.0	40.0	2400		
2013-May-16	24.0	27.0	2400		
2013-May-17	24.0	46.0	2400		
2013-May-18	24.0	37.0	2400		
2013-May-19	24.0	43.0	2400		
2013-May-20	24.0	43.0	2400		
2013-May-21	24.0	33.0	2400		
2013-May-22	24.0	45.0	2400		
2013-May-23	24.0	46.0	2400		
2013-May-24	24.0	26.0	2400		
2013-May-25	24.0	42.0	2400		
2013-May-26	24.0	34.0	2400		
2013-May-27	24.0	22.0	2400		
2013-May-28	24.0	57.0	2400		
2013-May-29	24.0	29.0	2400		
2013-May-30	24.0	41.0	2400		
2013-May-31	24.0	47.0	2400		
<b>Well Total :</b>	<b>744.0</b>	<b>1160.0</b>	<b>2400 Avg.</b>		





## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	24.0	10.0	2400		
2013-Jun-02	24.0	64.0	2400		
2013-Jun-03	24.0	29.0	2400		
2013-Jun-04	24.0	35.0	2400		
2013-Jun-05	24.0	7.0	2400		
2013-Jun-06	24.0	71.0	2400		
2013-Jun-07	24.0	19.0	2400		
2013-Jun-08	24.0	30.0	2400		
2013-Jun-09	24.0	48.0	2400		
2013-Jun-10	0.0	0.0	0		
2013-Jun-11	24.0	79.0	2400		
2013-Jun-12	24.0	47.0	2400		
2013-Jun-13	24.0	29.0	2400		
2013-Jun-14	24.0	48.0	2400		
2013-Jun-15	24.0	37.0	2400		
2013-Jun-16	24.0	33.0	2400		
2013-Jun-17	24.0	54.0	2400		
2013-Jun-18	24.0	31.0	2400		
2013-Jun-19	24.0	38.0	2400		
2013-Jun-20	24.0	40.0	2400		
2013-Jun-21	24.0	42.0	2400		
2013-Jun-22	24.0	37.0	2400		
2013-Jun-23	24.0	39.0	2400		
2013-Jun-24	24.0	41.0	2400		
2013-Jun-25	24.0	36.0	2400		
2013-Jun-26	24.0	46.0	2400		
2013-Jun-27	24.0	45.0	2400		
2013-Jun-28	24.0	40.0	2400		
2013-Jun-29	24.0	41.0	2400		
2013-Jun-30	24.0	38.0	2400		
<b>Well Total :</b>	<b>696.0</b>	<b>1154.0</b>	<b>2400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	24.0	44.0	2400		
2013-Jul-02	24.0	25.0	2400		
2013-Jul-03	24.0	45.0	2400		
2013-Jul-04	24.0	48.0	2400		
2013-Jul-05	24.0	39.0	2400		
2013-Jul-06	24.0	62.0	2400		
2013-Jul-07	24.0	24.0	2400		
2013-Jul-08	24.0	32.0	2400		
2013-Jul-09	24.0	39.0	2400		
2013-Jul-10	24.0	54.0	2400		
2013-Jul-11	24.0	7.0	2400		
2013-Jul-12	24.0	36.0	2400		
2013-Jul-13	24.0	46.0	2400		
2013-Jul-14	24.0	16.0	2400		
2013-Jul-15	24.0	36.0	2400		
2013-Jul-16	24.0	27.0	2400		
2013-Jul-17	24.0	41.0	2400		
2013-Jul-18	24.0	49.0	2400		
2013-Jul-19	24.0	31.0	2400		
2013-Jul-20	24.0	36.0	2400		
2013-Jul-21	24.0	31.0	2400		
2013-Jul-22	24.0	57.0	2400		
2013-Jul-23	24.0	73.0	2400		
2013-Jul-24	24.0	59.0	2400		
2013-Jul-25	24.0	37.0	2700		
2013-Jul-26	24.0	32.0	2700		
2013-Jul-27	24.0	49.0	2700		
2013-Jul-28	24.0	40.0	2700		
2013-Jul-29	24.0	44.0	2700		
2013-Jul-30	24.0	36.0	2700		
2013-Jul-31	24.0	43.0	2700		
<b>Well Total :</b>	<b>744.0</b>	<b>1238.0</b>	<b>2468 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	24.0	44.0	2700		
2013-Aug-02	24.0	23.0	2700		
2013-Aug-03	24.0	47.0	2700		
2013-Aug-04	24.0	35.0	2700		
2013-Aug-05	24.0	40.0	2700		
2013-Aug-06	24.0	32.0	2700		
2013-Aug-07	24.0	49.0	2700		
2013-Aug-08	0.0	0.0	0		
2013-Aug-09	24.0	65.0	2700		
2013-Aug-10	24.0	56.0	2700		
2013-Aug-11	24.0	60.0	2700		
2013-Aug-12	24.0	49.0	2700		
2013-Aug-13	24.0	12.0	2700		
2013-Aug-14	24.0	48.0	2700		
2013-Aug-15	24.0	79.0	2700		
2013-Aug-16	24.0	81.0	2700		
2013-Aug-17	24.0	49.0	2700		
2013-Aug-18	24.0	33.0	2900		
2013-Aug-19	24.0	34.0	2900		
2013-Aug-20	24.0	98.0	2900		
2013-Aug-21	24.0	10.0	2900		
2013-Aug-22	24.0	51.0	2900		
2013-Aug-23	24.0	73.0	2900		
2013-Aug-24	24.0	29.0	2900		
2013-Aug-25	24.0	74.0	2900		
2013-Aug-26	24.0	21.0	2900		
2013-Aug-27	24.0	58.0	2900		
2013-Aug-28	24.0	28.0	2900		
2013-Aug-29	24.0	76.0	2900		
2013-Aug-30	24.0	22.0	2900		
2013-Aug-31	24.0	76.0	2900		
<b>Well Total :</b>	<b>720.0</b>	<b>1452.0</b>	<b>2793 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	24.0	21.0	2900		
2013-Sep-02	24.0	71.0	2900		
2013-Sep-03	24.0	44.0	2900		
2013-Sep-04	24.0	37.0	2900		
2013-Sep-05	24.0	28.0	2900		
2013-Sep-06	24.0	84.0	2900		
2013-Sep-07	24.0	47.0	2900		
2013-Sep-08	24.0	44.0	2900		
2013-Sep-09	24.0	30.0	2900		
2013-Sep-10	24.0	54.0	2900		
2013-Sep-11	24.0	35.0	2900		
2013-Sep-12	24.0	68.0	2900		
2013-Sep-13	24.0	42.0	2900		
2013-Sep-14	24.0	53.0	2900		
2013-Sep-15	24.0	48.0	2900		
2013-Sep-16	24.0	53.0	2900		
2013-Sep-17	24.0	28.0	2900		
2013-Sep-18	24.0	62.0	2900		
2013-Sep-19	24.0	58.0	2900		
2013-Sep-20	24.0	8.0	2900		
2013-Sep-21	24.0	63.0	2900		
2013-Sep-22	24.0	54.0	2900		
2013-Sep-23	24.0	22.0	2900		
2013-Sep-24	24.0	56.0	2900		
2013-Sep-25	24.0	46.0	2900		
2013-Sep-26	24.0	55.0	2900		
2013-Sep-27	24.0	63.0	2900		
2013-Sep-28	24.0	54.0	2900		
2013-Sep-29	24.0	21.0	2900		
2013-Sep-30	24.0	74.0	2900		
<b>Well Total :</b>	<b>720.0</b>	<b>1423.0</b>	<b>2900 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

**Daily Well Injection Report**  
 from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	24.0	18.0	2900		
2013-Oct-02	24.0	41.0	2900		
2013-Oct-03	24.0	42.0	2900		
2013-Oct-04	24.0	53.0	2900		
2013-Oct-05	24.0	39.0	2900		
2013-Oct-06	24.0	52.0	2900		
2013-Oct-07	24.0	32.0	2900		
2013-Oct-08	24.0	52.0	2900		
2013-Oct-09	24.0	35.0	2900		
2013-Oct-10	24.0	42.0	2900		
2013-Oct-11	24.0	45.0	2900		
2013-Oct-12	24.0	44.0	2900		
2013-Oct-13	24.0	46.0	2900		
2013-Oct-14	24.0	37.0	2900		
2013-Oct-15	24.0	54.0	2900		
2013-Oct-16	24.0	53.0	2900		
2013-Oct-17	24.0	60.0	2900		
2013-Oct-18	24.0	47.0	2900		
2013-Oct-19	24.0	34.0	2900		
2013-Oct-20	24.0	51.0	2900		
2013-Oct-21	24.0	38.0	2900		
2013-Oct-22	24.0	40.0	2900		
2013-Oct-23	24.0	33.0	2900		
2013-Oct-24	24.0	40.0	2900		
2013-Oct-25	24.0	55.0	2900		
2013-Oct-26	24.0	47.0	2900		
2013-Oct-27	24.0	49.0	2900		
2013-Oct-28	24.0	36.0	2900		
2013-Oct-29	24.0	57.0	2900		
2013-Oct-30	24.0	27.0	2900		
2013-Oct-31	24.0	46.0	2900		
<b>Well Total :</b>	<b>744.0</b>	<b>1345.0</b>	<b>2900 Avg.</b>		



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	24.0	31.0	2900		
2013-Nov-02	24.0	48.0	2900		
2013-Nov-03	24.0	48.0	2900		
2013-Nov-04	24.0	39.0	2900		
2013-Nov-05	24.0	46.0	2900		
2013-Nov-06	24.0	39.0	2900		
2013-Nov-07	24.0	22.0	2900		
2013-Nov-08	24.0	37.0	2900		
2013-Nov-09	24.0	53.0	2900		
2013-Nov-10	24.0	56.0	2900		
2013-Nov-11	24.0	48.0	2900		
2013-Nov-12	24.0	30.0	2900		
2013-Nov-13	24.0	57.0	2900		
2013-Nov-14	24.0	35.0	2900		
2013-Nov-15	24.0	43.0	2900		
2013-Nov-16	24.0	43.0	2900		
2013-Nov-17	24.0	67.0	2900		
2013-Nov-18	24.0	41.0	2900		
2013-Nov-19	24.0	29.0	2900		
2013-Nov-20	24.0	30.0	2900		
2013-Nov-21	24.0	42.0	2900		
2013-Nov-22	24.0	63.0	2900		
2013-Nov-23	24.0	25.0	2900		
2013-Nov-24	24.0	35.0	2900		
2013-Nov-25	24.0	56.0	2900		
2013-Nov-26	24.0	36.0	2900		
2013-Nov-27	24.0	47.0	2900		
2013-Nov-28	24.0	43.0	2900		
2013-Nov-29	24.0	33.0	2400		
2013-Nov-30	24.0	49.0	2400		
<b>Well Total :</b>	<b>720.0</b>	<b>1271.0</b>	<b>2867 Avg.</b>		



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Dec-01 to : 2013-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A\_\_0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Dec-01	24.0	42.0	2400		
2013-Dec-02	24.0	35.0	2400		
2013-Dec-03	24.0	36.0	2700		
2013-Dec-04	24.0	71.0	2700		
2013-Dec-05	24.0	36.0	2700		
2013-Dec-06	24.0	13.0	2700		
2013-Dec-07	24.0	58.0	2700		
2013-Dec-08	24.0	63.0	2700		
2013-Dec-09	24.0	57.0	2700		
2013-Dec-10	24.0	41.0	2700		
2013-Dec-11	24.0	58.0	2700		
2013-Dec-12	24.0	48.0	2700		
2013-Dec-13	24.0	20.0	2700		
2013-Dec-14	24.0	33.0	2700		
2013-Dec-15	24.0	43.0	2700		
2013-Dec-16	24.0	46.0	2700		
2013-Dec-17	24.0	32.0	2700		
2013-Dec-18	24.0	60.0	2700		
2013-Dec-19	24.0	20.0	2700		
2013-Dec-20	24.0	70.0	2700		
2013-Dec-21	24.0	40.0	2700		
2013-Dec-22	24.0	54.0	2700		
2013-Dec-23	24.0	4.0	2700		
2013-Dec-24	24.0	42.0	2700		
2013-Dec-25	24.0	63.0	2700		
2013-Dec-26	24.0	37.0	2700		
2013-Dec-27	24.0	27.0	2700		
2013-Dec-28	24.0	32.0	2700		
2013-Dec-29	24.0	45.0	2700		
2013-Dec-30	24.0	34.0	2700		
2013-Dec-31	24.0	57.0	2700		
<b>Well Total :</b>	<b>744.0</b>	<b>1317.0</b>	<b>2681 Avg.</b>		





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34352 Romney 2-15-III	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence # T007421	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	7,172.0	2,650	744	
Feb	6,470.0	2,650	672	
Mar	7,120.0	2,650	744	
April	7,047.0	2,650	720	
May	7,182.0	2,668	744	
June	6,933.0	2,675	720	
July	6,974.0	2,675	744	
Aug	2,647.0	2,675	312	
Sep	4,791.0	2,200	520	
Oct	7,566.0	2,200	744	
Nov	7,343.0	2,200	720	
Dec	5,801.0	2,200	744	
Total	77,046.0			
Cum.	1,271,969.7			
Total**				

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb. 12, 2014
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	24.0	116.0	2650		
2013-Jan-02	24.0	235.0	2650		
2013-Jan-03	24.0	164.0	2650		
2013-Jan-04	24.0	258.0	2650		
2013-Jan-05	24.0	269.0	2650		
2013-Jan-06	24.0	259.0	2650		
2013-Jan-07	24.0	221.0	2650		
2013-Jan-08	24.0	232.0	2650		
2013-Jan-09	24.0	219.0	2650		
2013-Jan-10	24.0	236.0	2650		
2013-Jan-11	24.0	278.0	2650		
2013-Jan-12	24.0	252.0	2650		
2013-Jan-13	24.0	223.0	2650		
2013-Jan-14	24.0	223.0	2650		
2013-Jan-15	24.0	237.0	2650		
2013-Jan-16	24.0	193.0	2650		
2013-Jan-17	24.0	260.0	2650		
2013-Jan-18	24.0	220.0	2650		
2013-Jan-19	24.0	207.0	2650		
2013-Jan-20	24.0	237.0	2650		
2013-Jan-21	24.0	252.0	2650		
2013-Jan-22	24.0	267.0	2650		
2013-Jan-23	24.0	243.0	2650		
2013-Jan-24	24.0	189.0	2650		
2013-Jan-25	24.0	275.0	2650		
2013-Jan-26	24.0	225.0	2650		
2013-Jan-27	24.0	232.0	2650		
2013-Jan-28	24.0	260.0	2650		
2013-Jan-29	24.0	185.0	2650		
2013-Jan-30	24.0	235.0	2650		
2013-Jan-31	24.0	270.0	2650		
<b>Well Total :</b>	<b>744.0</b>	<b>7172.0</b>	<b>2650 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	24.0	224.0	2650		
2013-Feb-02	24.0	252.0	2650		
2013-Feb-03	24.0	219.0	2650		
2013-Feb-04	24.0	205.0	2650		
2013-Feb-05	24.0	252.0	2650		
2013-Feb-06	24.0	238.0	2650		
2013-Feb-07	24.0	193.0	2650		
2013-Feb-08	24.0	268.0	2650		
2013-Feb-09	24.0	223.0	2650		
2013-Feb-10	24.0	228.0	2650		
2013-Feb-11	24.0	236.0	2650		
2013-Feb-12	24.0	213.0	2650		
2013-Feb-13	24.0	238.0	2650		
2013-Feb-14	24.0	274.0	2650		
2013-Feb-15	24.0	200.0	2650		
2013-Feb-16	24.0	214.0	2650		
2013-Feb-17	24.0	210.0	2650		
2013-Feb-18	24.0	199.0	2650		
2013-Feb-19	24.0	304.0	2650		
2013-Feb-20	24.0	166.0	2650		
2013-Feb-21	24.0	232.0	2650		
2013-Feb-22	24.0	254.0	2650		
2013-Feb-23	24.0	243.0	2650		
2013-Feb-24	24.0	241.0	2650		
2013-Feb-25	24.0	263.0	2650		
2013-Feb-26	24.0	223.0	2650		
2013-Feb-27	24.0	200.0	2650		
2013-Feb-28	24.0	258.0	2650		
<b>Well Total :</b>	<b>672.0</b>	<b>6470.0</b>	<b>2650 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Mar-01 to : 2013-Mar-31

ry Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	24.0	188.0	2650		
2013-Mar-02	24.0	240.0	2650		
2013-Mar-03	24.0	251.0	2650		
2013-Mar-04	24.0	229.0	2650		
2013-Mar-05	24.0	249.0	2650		
2013-Mar-06	24.0	251.0	2650		
2013-Mar-07	24.0	186.0	2650		
2013-Mar-08	24.0	249.0	2650		
2013-Mar-09	24.0	213.0	2650		
2013-Mar-10	24.0	255.0	2650		
2013-Mar-11	24.0	235.0	2650		
2013-Mar-12	24.0	231.0	2650		
2013-Mar-13	24.0	237.0	2650		
2013-Mar-14	24.0	211.0	2650		
2013-Mar-15	24.0	199.0	2650		
2013-Mar-16	24.0	248.0	2650		
2013-Mar-17	24.0	223.0	2650		
2013-Mar-18	24.0	218.0	2650		
2013-Mar-19	24.0	204.0	2650		
2013-Mar-20	24.0	241.0	2650		
2013-Mar-21	24.0	249.0	2650		
2013-Mar-22	24.0	200.0	2650		
2013-Mar-23	24.0	255.0	2650		
2013-Mar-24	24.0	263.0	2650		
2013-Mar-25	24.0	233.0	2650		
2013-Mar-26	24.0	189.0	2650		
2013-Mar-27	24.0	206.0	2650		
2013-Mar-28	24.0	212.0	2650		
2013-Mar-29	24.0	270.0	2650		
2013-Mar-30	24.0	272.0	2650		
2013-Mar-31	24.0	213.0	2650		
<b>Well Total :</b>	<b>744.0</b>	<b>7120.0</b>	<b>2650 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	24.0	235.0	2650		
2013-Apr-02	24.0	211.0	2650		
2013-Apr-03	24.0	260.0	2650		
2013-Apr-04	24.0	269.0	2650		
2013-Apr-05	24.0	244.0	2650		
2013-Apr-06	24.0	193.0	2650		
2013-Apr-07	24.0	245.0	2650		
2013-Apr-08	24.0	209.0	2650		
2013-Apr-09	24.0	287.0	2650		
2013-Apr-10	24.0	200.0	2650		
2013-Apr-11	24.0	228.0	2650		
2013-Apr-12	24.0	250.0	2650		
2013-Apr-13	24.0	227.0	2650		
2013-Apr-14	24.0	234.0	2650		
2013-Apr-15	24.0	192.0	2650		
2013-Apr-16	24.0	267.0	2650		
2013-Apr-17	24.0	213.0	2650		
2013-Apr-18	24.0	273.0	2650		
2013-Apr-19	24.0	200.0	2650		
2013-Apr-20	24.0	254.0	2650		
2013-Apr-21	24.0	230.0	2650		
2013-Apr-22	24.0	199.0	2650		
2013-Apr-23	24.0	243.0	2650		
2013-Apr-24	24.0	270.0	2650		
2013-Apr-25	24.0	240.0	2650		
2013-Apr-26	24.0	220.0	2650		
2013-Apr-27	24.0	258.0	2650		
2013-Apr-28	24.0	235.0	2650		
2013-Apr-29	24.0	202.0	2650		
2013-Apr-30	24.0	259.0	2650		
<b>Well Total :</b>	<b>720.0</b>	<b>7047.0</b>	<b>2650 Avg.</b>		





## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	24.0	268.0	2650		
2013-May-02	24.0	212.0	2650		
2013-May-03	24.0	222.0	2650		
2013-May-04	24.0	272.0	2650		
2013-May-05	24.0	257.0	2650		
2013-May-06	24.0	186.0	2650		
2013-May-07	24.0	92.0	2650		
2013-May-08	24.0	250.0	2650		
2013-May-09	24.0	152.0	2650		
2013-May-10	24.0	228.0	2675		
2013-May-11	24.0	262.0	2675		
2013-May-12	24.0	227.0	2675		
2013-May-13	24.0	232.0	2675		
2013-May-14	24.0	232.0	2675		
2013-May-15	24.0	260.0	2675		
2013-May-16	24.0	287.0	2675		
2013-May-17	24.0	219.0	2675		
2013-May-18	24.0	237.0	2675		
2013-May-19	24.0	235.0	2675		
2013-May-20	24.0	235.0	2675		
2013-May-21	24.0	200.0	2675		
2013-May-22	24.0	263.0	2675		
2013-May-23	24.0	257.0	2675		
2013-May-24	24.0	192.0	2675		
2013-May-25	24.0	265.0	2675		
2013-May-26	24.0	238.0	2675		
2013-May-27	24.0	226.0	2675		
2013-May-28	24.0	206.0	2675		
2013-May-29	24.0	261.0	2675		
2013-May-30	24.0	259.0	2675		
2013-May-31	24.0	250.0	2675		
<b>Well Total :</b>	<b>744.0</b>	<b>7182.0</b>	<b>2668 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	24.0	189.0	2675		
2013-Jun-02	24.0	236.0	2675		
2013-Jun-03	24.0	246.0	2675		
2013-Jun-04	24.0	200.0	2675		
2013-Jun-05	24.0	241.0	2675		
2013-Jun-06	24.0	224.0	2675		
2013-Jun-07	24.0	240.0	2675		
2013-Jun-08	24.0	234.0	2675		
2013-Jun-09	24.0	247.0	2675		
2013-Jun-10	24.0	222.0	2675		
2013-Jun-11	24.0	234.0	2675		
2013-Jun-12	24.0	231.0	2675		
2013-Jun-13	24.0	214.0	2675		
2013-Jun-14	24.0	235.0	2675		
2013-Jun-15	24.0	211.0	2675		
2013-Jun-16	24.0	276.0	2675		
2013-Jun-17	24.0	222.0	2675		
2013-Jun-18	24.0	176.0	2675		
2013-Jun-19	24.0	239.0	2675		
2013-Jun-20	24.0	231.0	2675		
2013-Jun-21	24.0	236.0	2675		
2013-Jun-22	24.0	278.0	2675		
2013-Jun-23	24.0	200.0	2675		
2013-Jun-24	24.0	251.0	2675		
2013-Jun-25	24.0	221.0	2675		
2013-Jun-26	24.0	234.0	2675		
2013-Jun-27	24.0	232.0	2675		
2013-Jun-28	24.0	262.0	2675		
2013-Jun-29	24.0	241.0	2675		
2013-Jun-30	24.0	230.0	2675		
<b>Well Total :</b>	<b>720.0</b>	<b>6933.0</b>	<b>2675 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	24.0	207.0	2675		
2013-Jul-02	24.0	255.0	2675		
2013-Jul-03	24.0	270.0	2675		
2013-Jul-04	24.0	220.0	2675		
2013-Jul-05	24.0	229.0	2675		
2013-Jul-06	24.0	276.0	2675		
2013-Jul-07	24.0	182.0	2675		
2013-Jul-08	24.0	258.0	2675		
2013-Jul-09	24.0	217.0	2675		
2013-Jul-10	24.0	222.0	2675		
2013-Jul-11	24.0	124.0	2675		
2013-Jul-12	24.0	164.0	2675		
2013-Jul-13	24.0	255.0	2675		
2013-Jul-14	24.0	220.0	2675		
2013-Jul-15	24.0	242.0	2675		
2013-Jul-16	24.0	230.0	2675		
2013-Jul-17	24.0	243.0	2675		
2013-Jul-18	24.0	234.0	2675		
2013-Jul-19	24.0	138.0	2675		
2013-Jul-20	24.0	274.0	2675		
2013-Jul-21	24.0	262.0	2675		
2013-Jul-22	24.0	225.0	2675		
2013-Jul-23	24.0	234.0	2675		
2013-Jul-24	24.0	236.0	2675		
2013-Jul-25	24.0	205.0	2675		
2013-Jul-26	24.0	225.0	2675		
2013-Jul-27	24.0	276.0	2675		
2013-Jul-28	24.0	166.0	2675		
2013-Jul-29	24.0	233.0	2675		
2013-Jul-30	24.0	221.0	2675		
2013-Jul-31	24.0	231.0	2675		
<b>Well Total :</b>	<b>744.0</b>	<b>6974.0</b>	<b>2675 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	24.0	226.0	2675		
2013-Aug-02	24.0	220.0	2675		
2013-Aug-03	24.0	268.0	2675		
2013-Aug-04	24.0	92.0	2675		
2013-Aug-05	24.0	73.0	2675		
2013-Aug-06	24.0	218.0	2675		
2013-Aug-07	24.0	233.0	2675		
2013-Aug-08	24.0	226.0	2675		
2013-Aug-09	24.0	238.0	2675		
2013-Aug-10	24.0	240.0	2675		
2013-Aug-11	24.0	249.0	2675		
2013-Aug-12	24.0	170.0	2675		
2013-Aug-13	24.0	194.0	2675		
2013-Aug-14	0.0	0.0	0		
2013-Aug-15	0.0	0.0	0		
2013-Aug-16	0.0	0.0	0		
2013-Aug-17	0.0	0.0	0		
2013-Aug-18	0.0	0.0	0		
2013-Aug-19	0.0	0.0	0		
2013-Aug-20	0.0	0.0	0		
2013-Aug-21	0.0	0.0	0		
2013-Aug-22	0.0	0.0	0		
2013-Aug-23	0.0	0.0	0		
2013-Aug-24	0.0	0.0	0		
2013-Aug-25	0.0	0.0	0		
2013-Aug-26	0.0	0.0	0		
2013-Aug-27	0.0	0.0	0		
2013-Aug-28	0.0	0.0	0		
2013-Aug-29	0.0	0.0	0		
2013-Aug-30	0.0	0.0	0		
2013-Aug-31	0.0	0.0	0		
<b>Well Total :</b>	<b>312.0</b>	<b>2647.0</b>	<b>2675 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	0.0	0.0	0		
2013-Sep-02	0.0	0.0	0		
2013-Sep-03	0.0	0.0	0		
2013-Sep-04	0.0	0.0	0		
2013-Sep-05	0.0	0.0	0		
2013-Sep-06	0.0	0.0	0		
2013-Sep-07	0.0	0.0	0		
2013-Sep-08	0.0	0.0	0		
2013-Sep-09	16.0	230.0	2200		
2013-Sep-10	24.0	250.0	2200		
2013-Sep-11	24.0	121.0	2200		
2013-Sep-12	24.0	284.0	2200		
2013-Sep-13	24.0	183.0	2200		
2013-Sep-14	24.0	224.0	2200		
2013-Sep-15	24.0	234.0	2200		
2013-Sep-16	24.0	215.0	2200		
2013-Sep-17	24.0	235.0	2200		
2013-Sep-18	24.0	248.0	2200		
2013-Sep-19	24.0	254.0	2200		
2013-Sep-20	24.0	240.0	2200		
2013-Sep-21	24.0	240.0	2200		
2013-Sep-22	24.0	245.0	2200		
2013-Sep-23	24.0	223.0	2200		
2013-Sep-24	24.0	258.0	2200		
2013-Sep-25	24.0	257.0	2200		
2013-Sep-26	24.0	124.0	2200		
2013-Sep-27	24.0	31.0	2200		
2013-Sep-28	24.0	197.0	2200		
2013-Sep-29	24.0	222.0	2200		
2013-Sep-30	24.0	276.0	2200		
<b>Well Total :</b>	<b>520.0</b>	<b>4791.0</b>	<b>2200 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	24.0	261.0	2200		
2013-Oct-02	24.0	316.0	2200		
2013-Oct-03	24.0	200.0	2200		
2013-Oct-04	24.0	271.0	2200		
2013-Oct-05	24.0	277.0	2200		
2013-Oct-06	24.0	260.0	2200		
2013-Oct-07	24.0	264.0	2200		
2013-Oct-08	24.0	250.0	2200		
2013-Oct-09	24.0	310.0	2200		
2013-Oct-10	24.0	197.0	2200		
2013-Oct-11	24.0	239.0	2200		
2013-Oct-12	24.0	246.0	2200		
2013-Oct-13	24.0	253.0	2200		
2013-Oct-14	24.0	245.0	2200		
2013-Oct-15	24.0	224.0	2200		
2013-Oct-16	24.0	244.0	2200		
2013-Oct-17	24.0	172.0	2200		
2013-Oct-18	24.0	170.0	2200		
2013-Oct-19	24.0	240.0	2200		
2013-Oct-20	24.0	241.0	2200		
2013-Oct-21	24.0	256.0	2200		
2013-Oct-22	24.0	240.0	2200		
2013-Oct-23	24.0	229.0	2200		
2013-Oct-24	24.0	263.0	2200		
2013-Oct-25	24.0	250.0	2200		
2013-Oct-26	24.0	270.0	2200		
2013-Oct-27	24.0	253.0	2200		
2013-Oct-28	24.0	143.0	2200		
2013-Oct-29	24.0	252.0	2200		
2013-Oct-30	24.0	250.0	2200		
2013-Oct-31	24.0	280.0	2200		
<b>Well Total :</b>	<b>744.0</b>	<b>7566.0</b>	<b>2200 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	24.0	228.0	2200		
2013-Nov-02	24.0	250.0	2200		
2013-Nov-03	24.0	246.0	2200		
2013-Nov-04	24.0	260.0	2200		
2013-Nov-05	24.0	221.0	2200		
2013-Nov-06	24.0	270.0	2200		
2013-Nov-07	24.0	220.0	2200		
2013-Nov-08	24.0	246.0	2200		
2013-Nov-09	24.0	282.0	2200		
2013-Nov-10	24.0	200.0	2200		
2013-Nov-11	24.0	226.0	2200		
2013-Nov-12	24.0	258.0	2200		
2013-Nov-13	24.0	229.0	2200		
2013-Nov-14	24.0	256.0	2200		
2013-Nov-15	24.0	245.0	2200		
2013-Nov-16	24.0	260.0	2200		
2013-Nov-17	24.0	200.0	2200		
2013-Nov-18	24.0	234.0	2200		
2013-Nov-19	24.0	247.0	2200		
2013-Nov-20	24.0	243.0	2200		
2013-Nov-21	24.0	256.0	2200		
2013-Nov-22	24.0	250.0	2200		
2013-Nov-23	24.0	268.0	2200		
2013-Nov-24	24.0	253.0	2200		
2013-Nov-25	24.0	233.0	2200		
2013-Nov-26	24.0	259.0	2200		
2013-Nov-27	24.0	295.0	2200		
2013-Nov-28	24.0	219.0	2200		
2013-Nov-29	24.0	287.0	2200		
2013-Nov-30	24.0	202.0	2200		
<b>Well Total :</b>	<b>720.0</b>	<b>7343.0</b>	<b>2200 Avg.</b>		



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Dec-01 to : 2013-Dec-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III\_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Dec-01	24.0	243.0	2200		
2013-Dec-02	24.0	250.0	2200		
2013-Dec-03	24.0	240.0	2200		
2013-Dec-04	24.0	246.0	2200		
2013-Dec-05	24.0	320.0	2200		
2013-Dec-06	24.0	175.0	2200		
2013-Dec-07	24.0	245.0	2200		
2013-Dec-08	24.0	235.0	2200		
2013-Dec-09	24.0	215.0	2200		
2013-Dec-10	24.0	257.0	2200		
2013-Dec-11	24.0	136.0	2200		
2013-Dec-12	24.0	123.0	2200		
2013-Dec-13	24.0	133.0	2200		
2013-Dec-14	24.0	115.0	2200		
2013-Dec-15	24.0	260.0	2200		
2013-Dec-16	24.0	265.0	2200		
2013-Dec-17	24.0	188.0	2200		
2013-Dec-18	24.0	263.0	2200		
2013-Dec-19	24.0	232.0	2200		
2013-Dec-20	24.0	232.0	2200		
2013-Dec-21	24.0	72.0	2200		
2013-Dec-22	24.0	167.0	2200		
2013-Dec-23	24.0	135.0	2200		
2013-Dec-24	24.0	72.0	2200		
2013-Dec-25	24.0	145.0	2200		
2013-Dec-26	24.0	67.0	2200		
2013-Dec-27	24.0	128.0	2200		
2013-Dec-28	24.0	151.0	2200		
2013-Dec-29	24.0	100.0	2200		
2013-Dec-30	24.0	228.0	2200		
2013-Dec-31	24.0	163.0	2200		
<b>Well Total :</b>	<b>744.0</b>	<b>5801.0</b>	<b>2200 Avg.</b>		
<b>Battery Total :</b>	<b>744.0</b>	<b>5801.0</b>	<b>2200 Avg.</b>		







Annual Subsurface Oil Field Fluid **Disposal** Report  
for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Romney 3-12-IV	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence # T007950	Disposal Pool:
Well Status - Mode*: Suspended	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	16.0	3,446	2	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	16.0			
Cum. Total**	560,723.6			

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb 12, 2014
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj Sus Sep 21 2010 | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	0.0	0.0	0		
2013-Jan-02	0.0	0.0	0		
2013-Jan-03	0.0	0.0	0		
2013-Jan-04	0.0	0.0	0		
2013-Jan-05	0.0	0.0	0		
2013-Jan-06	0.0	0.0	0		
2013-Jan-07	0.0	0.0	0		
2013-Jan-08	0.0	0.0	0		
2013-Jan-09	0.0	0.0	0		
2013-Jan-10	0.0	0.0	0		
2013-Jan-11	0.0	0.0	0		
2013-Jan-12	0.0	0.0	0		
2013-Jan-13	0.0	0.0	0		
2013-Jan-14	0.0	0.0	0		
2013-Jan-15	0.0	0.0	0		
2013-Jan-16	0.0	0.0	0		
2013-Jan-17	0.0	0.0	0		
2013-Jan-18	0.0	0.0	0		
2013-Jan-19	0.0	0.0	0		
2013-Jan-20	0.0	0.0	0		
2013-Jan-21	0.0	0.0	0		
2013-Jan-22	0.0	0.0	0		
2013-Jan-23	0.0	0.0	0		
2013-Jan-24	0.0	0.0	0		
2013-Jan-25	0.0	0.0	0		
2013-Jan-26	0.0	0.0	0		
2013-Jan-27	0.0	0.0	0		
2013-Jan-28	0.0	0.0	0		
2013-Jan-29	0.0	0.0	0		
2013-Jan-30	0.0	0.0	0		
2013-Jan-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>744.0</b>	<b>7172.0</b>	<b>2650 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	0.0	0.0	0		
2013-Feb-02	0.0	0.0	0		
2013-Feb-03	0.0	0.0	0		
2013-Feb-04	0.0	0.0	0		
2013-Feb-05	0.0	0.0	0		
2013-Feb-06	0.0	0.0	0		
2013-Feb-07	0.0	0.0	0		
2013-Feb-08	0.0	0.0	0		
2013-Feb-09	0.0	0.0	0		
2013-Feb-10	0.0	0.0	0		
2013-Feb-11	0.0	0.0	0		
2013-Feb-12	0.0	0.0	0		
2013-Feb-13	0.0	0.0	0		
2013-Feb-14	0.0	0.0	0		
2013-Feb-15	0.0	0.0	0		
2013-Feb-16	0.0	0.0	0		
2013-Feb-17	0.0	0.0	0		
2013-Feb-18	0.0	0.0	0		
2013-Feb-19	0.0	0.0	0		
2013-Feb-20	0.0	0.0	0		
2013-Feb-21	0.0	0.0	0		
2013-Feb-22	0.0	0.0	0		
2013-Feb-23	0.0	0.0	0		
2013-Feb-24	0.0	0.0	0		
2013-Feb-25	0.0	0.0	0		
2013-Feb-26	0.0	0.0	0		
2013-Feb-27	0.0	0.0	0		
2013-Feb-28	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>672.0</b>	<b>6470.0</b>	<b>2650 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Mar-01 to : 2013-Mar-31

Well Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	0.0	0.0	0		
2013-Mar-02	0.0	0.0	0		
2013-Mar-03	0.0	0.0	0		
2013-Mar-04	0.0	0.0	0		
2013-Mar-05	0.0	0.0	0		
2013-Mar-06	0.0	0.0	0		
2013-Mar-07	0.0	0.0	0		
2013-Mar-08	0.0	0.0	0		
2013-Mar-09	0.0	0.0	0		
2013-Mar-10	0.0	0.0	0		
2013-Mar-11	0.0	0.0	0		
2013-Mar-12	0.0	0.0	0		
2013-Mar-13	0.0	0.0	0		
2013-Mar-14	0.0	0.0	0		
2013-Mar-15	0.0	0.0	0		
2013-Mar-16	0.0	0.0	0		
2013-Mar-17	0.0	0.0	0		
2013-Mar-18	0.0	0.0	0		
2013-Mar-19	0.0	0.0	0		
2013-Mar-20	0.0	0.0	0		
2013-Mar-21	0.0	0.0	0		
2013-Mar-22	0.0	0.0	0		
2013-Mar-23	0.0	0.0	0		
2013-Mar-24	0.0	0.0	0		
2013-Mar-25	0.0	0.0	0		
2013-Mar-26	0.0	0.0	0		
2013-Mar-27	0.0	0.0	0		
2013-Mar-28	0.0	0.0	0		
2013-Mar-29	0.0	0.0	0		
2013-Mar-30	0.0	0.0	0		
2013-Mar-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>744.0</b>	<b>7120.0</b>	<b>2650 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

**Daily Well Injection Report**  
 from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	0.0	0.0	0		
2013-Apr-02	0.0	0.0	0		
2013-Apr-03	0.0	0.0	0		
2013-Apr-04	0.0	0.0	0		
2013-Apr-05	0.0	0.0	0		
2013-Apr-06	0.0	0.0	0		
2013-Apr-07	0.0	0.0	0		
2013-Apr-08	0.0	0.0	0		
2013-Apr-09	0.0	0.0	0		
2013-Apr-10	0.0	0.0	0		
2013-Apr-11	0.0	0.0	0		
2013-Apr-12	0.0	0.0	0		
2013-Apr-13	0.0	0.0	0		
2013-Apr-14	0.0	0.0	0		
2013-Apr-15	0.0	0.0	0		
2013-Apr-16	0.0	0.0	0		
2013-Apr-17	0.0	0.0	0		
2013-Apr-18	0.0	0.0	0		
2013-Apr-19	0.0	0.0	0		
2013-Apr-20	0.0	0.0	0		
2013-Apr-21	0.0	0.0	0		
2013-Apr-22	0.0	0.0	0		
2013-Apr-23	0.0	0.0	0		
2013-Apr-24	0.0	0.0	0		
2013-Apr-25	0.0	0.0	0		
2013-Apr-26	0.0	0.0	0		
2013-Apr-27	0.0	0.0	0		
2013-Apr-28	0.0	0.0	0		
2013-Apr-29	0.0	0.0	0		
2013-Apr-30	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>720.0</b>	<b>7047.0</b>	<b>2650 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj Sus Sep 21 2010 | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	0.0	0.0	0		
2013-May-02	0.0	0.0	0		
2013-May-03	0.0	0.0	0		
2013-May-04	0.0	0.0	0		
2013-May-05	0.0	0.0	0		
2013-May-06	0.0	0.0	0		
2013-May-07	0.0	0.0	0		
2013-May-08	0.0	0.0	0		
2013-May-09	0.0	0.0	0		
2013-May-10	0.0	0.0	0		
2013-May-11	0.0	0.0	0		
2013-May-12	0.0	0.0	0		
2013-May-13	0.0	0.0	0		
2013-May-14	0.0	0.0	0		
2013-May-15	0.0	0.0	0		
2013-May-16	0.0	0.0	0		
2013-May-17	0.0	0.0	0		
2013-May-18	0.0	0.0	0		
2013-May-19	0.0	0.0	0		
2013-May-20	0.0	0.0	0		
2013-May-21	0.0	0.0	0		
2013-May-22	0.0	0.0	0		
2013-May-23	0.0	0.0	0		
2013-May-24	0.0	0.0	0		
2013-May-25	0.0	0.0	0		
2013-May-26	0.0	0.0	0		
2013-May-27	0.0	0.0	0		
2013-May-28	0.0	0.0	0		
2013-May-29	0.0	0.0	0		
2013-May-30	0.0	0.0	0		
2013-May-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>744.0</b>	<b>7182.0</b>	<b>2668 Avg.</b>		



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj Sus Sep 21 2010 | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	0.0	0.0	0		
2013-Jun-02	0.0	0.0	0		
2013-Jun-03	0.0	0.0	0		
2013-Jun-04	2.0	16.0	3446		
2013-Jun-05	0.0	0.0	0		
2013-Jun-06	0.0	0.0	0		
2013-Jun-07	0.0	0.0	0		
2013-Jun-08	0.0	0.0	0		
2013-Jun-09	0.0	0.0	0		
2013-Jun-10	0.0	0.0	0		
2013-Jun-11	0.0	0.0	0		
2013-Jun-12	0.0	0.0	0		
2013-Jun-13	0.0	0.0	0		
2013-Jun-14	0.0	0.0	0		
2013-Jun-15	0.0	0.0	0		
2013-Jun-16	0.0	0.0	0		
2013-Jun-17	0.0	0.0	0		
2013-Jun-18	0.0	0.0	0		
2013-Jun-19	0.0	0.0	0		
2013-Jun-20	0.0	0.0	0		
2013-Jun-21	0.0	0.0	0		
2013-Jun-22	0.0	0.0	0		
2013-Jun-23	0.0	0.0	0		
2013-Jun-24	0.0	0.0	0		
2013-Jun-25	0.0	0.0	0		
2013-Jun-26	0.0	0.0	0		
2013-Jun-27	0.0	0.0	0		
2013-Jun-28	0.0	0.0	0		
2013-Jun-29	0.0	0.0	0		
2013-Jun-30	0.0	0.0	0		
<b>Well Total :</b>	<b>2.0</b>	<b>16.0</b>	<b>3446 Avg.</b>		
<b>Battery Total :</b>	<b>722.0</b>	<b>6949.0</b>	<b>2700 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj Sus Sep 21 2010 | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	0.0	0.0	0		
2013-Jul-02	0.0	0.0	0		
2013-Jul-03	0.0	0.0	0		
2013-Jul-04	0.0	0.0	0		
2013-Jul-05	0.0	0.0	0		
2013-Jul-06	0.0	0.0	0		
2013-Jul-07	0.0	0.0	0		
2013-Jul-08	0.0	0.0	0		
2013-Jul-09	0.0	0.0	0		
2013-Jul-10	0.0	0.0	0		
2013-Jul-11	0.0	0.0	0		
2013-Jul-12	0.0	0.0	0		
2013-Jul-13	0.0	0.0	0		
2013-Jul-14	0.0	0.0	0		
2013-Jul-15	0.0	0.0	0		
2013-Jul-16	0.0	0.0	0		
2013-Jul-17	0.0	0.0	0		
2013-Jul-18	0.0	0.0	0		
2013-Jul-19	0.0	0.0	0		
2013-Jul-20	0.0	0.0	0		
2013-Jul-21	0.0	0.0	0		
2013-Jul-22	0.0	0.0	0		
2013-Jul-23	0.0	0.0	0		
2013-Jul-24	0.0	0.0	0		
2013-Jul-25	0.0	0.0	0		
2013-Jul-26	0.0	0.0	0		
2013-Jul-27	0.0	0.0	0		
2013-Jul-28	0.0	0.0	0		
2013-Jul-29	0.0	0.0	0		
2013-Jul-30	0.0	0.0	0		
2013-Jul-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>744.0</b>	<b>6974.0</b>	<b>2675 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj Sus Sep 21 2010 | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	0.0	0.0	0		
2013-Aug-02	0.0	0.0	0		
2013-Aug-03	0.0	0.0	0		
2013-Aug-04	0.0	0.0	0		
2013-Aug-05	0.0	0.0	0		
2013-Aug-06	0.0	0.0	0		
2013-Aug-07	0.0	0.0	0		
2013-Aug-08	0.0	0.0	0		
2013-Aug-09	0.0	0.0	0		
2013-Aug-10	0.0	0.0	0		
2013-Aug-11	0.0	0.0	0		
2013-Aug-12	0.0	0.0	0		
2013-Aug-13	0.0	0.0	0		
2013-Aug-14	0.0	0.0	0		
2013-Aug-15	0.0	0.0	0		
2013-Aug-16	0.0	0.0	0		
2013-Aug-17	0.0	0.0	0		
2013-Aug-18	0.0	0.0	0		
2013-Aug-19	0.0	0.0	0		
2013-Aug-20	0.0	0.0	0		
2013-Aug-21	0.0	0.0	0		
2013-Aug-22	0.0	0.0	0		
2013-Aug-23	0.0	0.0	0		
2013-Aug-24	0.0	0.0	0		
2013-Aug-25	0.0	0.0	0		
2013-Aug-26	0.0	0.0	0		
2013-Aug-27	0.0	0.0	0		
2013-Aug-28	0.0	0.0	0		
2013-Aug-29	0.0	0.0	0		
2013-Aug-30	0.0	0.0	0		
2013-Aug-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>312.0</b>	<b>2647.0</b>	<b>2675 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj Sus Sep 21 2010 | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	0.0	0.0	0		
2013-Sep-02	0.0	0.0	0		
2013-Sep-03	0.0	0.0	0		
2013-Sep-04	0.0	0.0	0		
2013-Sep-05	0.0	0.0	0		
2013-Sep-06	0.0	0.0	0		
2013-Sep-07	0.0	0.0	0		
2013-Sep-08	0.0	0.0	0		
2013-Sep-09	0.0	0.0	0		
2013-Sep-10	0.0	0.0	0		
2013-Sep-11	0.0	0.0	0		
2013-Sep-12	0.0	0.0	0		
2013-Sep-13	0.0	0.0	0		
2013-Sep-14	0.0	0.0	0		
2013-Sep-15	0.0	0.0	0		
2013-Sep-16	0.0	0.0	0		
2013-Sep-17	0.0	0.0	0		
2013-Sep-18	0.0	0.0	0		
2013-Sep-19	0.0	0.0	0		
2013-Sep-20	0.0	0.0	0		
2013-Sep-21	0.0	0.0	0		
2013-Sep-22	0.0	0.0	0		
2013-Sep-23	0.0	0.0	0		
2013-Sep-24	0.0	0.0	0		
2013-Sep-25	0.0	0.0	0		
2013-Sep-26	0.0	0.0	0		
2013-Sep-27	0.0	0.0	0		
2013-Sep-28	0.0	0.0	0		
2013-Sep-29	0.0	0.0	0		
2013-Sep-30	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>520.0</b>	<b>4791.0</b>	<b>2200 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj Sus Sep 21 2010 | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	0.0	0.0	0		
2013-Oct-02	0.0	0.0	0		
2013-Oct-03	0.0	0.0	0		
2013-Oct-04	0.0	0.0	0		
2013-Oct-05	0.0	0.0	0		
2013-Oct-06	0.0	0.0	0		
2013-Oct-07	0.0	0.0	0		
2013-Oct-08	0.0	0.0	0		
2013-Oct-09	0.0	0.0	0		
2013-Oct-10	0.0	0.0	0		
2013-Oct-11	0.0	0.0	0		
2013-Oct-12	0.0	0.0	0		
2013-Oct-13	0.0	0.0	0		
2013-Oct-14	0.0	0.0	0		
2013-Oct-15	0.0	0.0	0		
2013-Oct-16	0.0	0.0	0		
2013-Oct-17	0.0	0.0	0		
2013-Oct-18	0.0	0.0	0		
2013-Oct-19	0.0	0.0	0		
2013-Oct-20	0.0	0.0	0		
2013-Oct-21	0.0	0.0	0		
2013-Oct-22	0.0	0.0	0		
2013-Oct-23	0.0	0.0	0		
2013-Oct-24	0.0	0.0	0		
2013-Oct-25	0.0	0.0	0		
2013-Oct-26	0.0	0.0	0		
2013-Oct-27	0.0	0.0	0		
2013-Oct-28	0.0	0.0	0		
2013-Oct-29	0.0	0.0	0		
2013-Oct-30	0.0	0.0	0		
2013-Oct-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>744.0</b>	<b>7566.0</b>	<b>2200 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj Sus Sep 21 2010 | 600170626IV\_\_0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	0.0	0.0	0		
2013-Nov-02	0.0	0.0	0		
2013-Nov-03	0.0	0.0	0		
2013-Nov-04	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>720.0</b>	<b>7343.0</b>	<b>2200 Avg.</b>		





## Annual Subsurface Oil Field Fluid Disposal Report

for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 33817 Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence # T006539	Disposal Pool:
Well Status - Mode*: Active	


\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2,290.0	2,745	744	
Feb	2,160.0	2,471	672	
Mar	2,480.0	2,400	696	
April	2,597.0	2,400	720	
May	2,463.0	2,400	744	
June	2,518.0	2,400	720	
July	2,353.0	2,490	744	
Aug	2,312.0	2,847	720	
Sep	1,987.0	2,900	720	
Oct	2,284.0	2,900	744	
Nov	2,229.0	2,880	720	
Dec	2,764.0	2,600	744	
Total	28,437.0			
Cum.	763,412.0			
Total**				

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb. 12, 2014
Signature: 	Position Held: Senior Engineer



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	24.0	75.0	2900		
2013-Jan-02	24.0	58.0	2900		
2013-Jan-03	24.0	85.0	2900		
2013-Jan-04	24.0	79.0	2900		
2013-Jan-05	24.0	91.0	2900		
2013-Jan-06	24.0	50.0	2900		
2013-Jan-07	24.0	55.0	2900		
2013-Jan-08	24.0	93.0	2900		
2013-Jan-09	24.0	55.0	2900		
2013-Jan-10	24.0	81.0	2900		
2013-Jan-11	24.0	59.0	2900		
2013-Jan-12	24.0	78.0	2900		
2013-Jan-13	24.0	72.0	2900		
2013-Jan-14	24.0	67.0	2900		
2013-Jan-15	24.0	81.0	2900		
2013-Jan-16	24.0	45.0	2900		
2013-Jan-17	24.0	72.0	2900		
2013-Jan-18	24.0	100.0	2900		
2013-Jan-19	24.0	77.0	2900		
2013-Jan-20	24.0	84.0	2500		
2013-Jan-21	24.0	72.0	2500		
2013-Jan-22	24.0	39.0	2500		
2013-Jan-23	24.0	100.0	2500		
2013-Jan-24	24.0	65.0	2500		
2013-Jan-25	24.0	81.0	2500		
2013-Jan-26	24.0	76.0	2500		
2013-Jan-27	24.0	76.0	2500		
2013-Jan-28	24.0	78.0	2500		
2013-Jan-29	24.0	88.0	2500		
2013-Jan-30	24.0	72.0	2500		
2013-Jan-31	24.0	86.0	2500		
<b>Well Total :</b>	<b>744.0</b>	<b>2290.0</b>	<b>2745 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	24.0	82.0	2500		
2013-Feb-02	24.0	83.0	2500		
2013-Feb-03	24.0	72.0	2500		
2013-Feb-04	24.0	62.0	2500		
2013-Feb-05	24.0	126.0	2500		
2013-Feb-06	24.0	27.0	2500		
2013-Feb-07	24.0	75.0	2500		
2013-Feb-08	24.0	115.0	2500		
2013-Feb-09	24.0	65.0	2500		
2013-Feb-10	24.0	64.0	2500		
2013-Feb-11	24.0	43.0	2500		
2013-Feb-12	24.0	125.0	2500		
2013-Feb-13	24.0	69.0	2500		
2013-Feb-14	24.0	114.0	2500		
2013-Feb-15	24.0	63.0	2500		
2013-Feb-16	24.0	75.0	2500		
2013-Feb-17	24.0	20.0	2500		
2013-Feb-18	24.0	13.0	2500		
2013-Feb-19	24.0	152.0	2500		
2013-Feb-20	24.0	56.0	2500		
2013-Feb-21	24.0	83.0	2400		
2013-Feb-22	24.0	148.0	2400		
2013-Feb-23	24.0	40.0	2400		
2013-Feb-24	24.0	98.0	2400		
2013-Feb-25	24.0	75.0	2400		
2013-Feb-26	24.0	75.0	2400		
2013-Feb-27	24.0	75.0	2400		
2013-Feb-28	24.0	65.0	2400		
<b>Well Total :</b>	<b>672.0</b>	<b>2160.0</b>	<b>2471 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Mar-01 to : 2013-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	24.0	88.0	2400		
2013-Mar-02	24.0	75.0	2400		
2013-Mar-03	24.0	51.0	2400		
2013-Mar-04	24.0	59.0	2400		
2013-Mar-05	24.0	73.0	2400		
2013-Mar-06	24.0	55.0	2400		
2013-Mar-07	24.0	89.0	2400		
2013-Mar-08	24.0	80.0	2400		
2013-Mar-09	24.0	85.0	2400		
2013-Mar-10	24.0	80.0	2400		
2013-Mar-11	24.0	80.0	2400		
2013-Mar-12	24.0	90.0	2400		
2013-Mar-13	24.0	83.0	2400		
2013-Mar-14	24.0	70.0	2400		
2013-Mar-15	24.0	71.0	2400		
2013-Mar-16	24.0	79.0	2400		
2013-Mar-17	24.0	77.0	2400		
2013-Mar-18	24.0	80.0	2400		
2013-Mar-19	24.0	78.0	2400		
2013-Mar-20	24.0	80.0	2400		
2013-Mar-21	24.0	160.0	2400		
2013-Mar-22	24.0	87.0	2400		
2013-Mar-23	0.0	0.0	2400		
2013-Mar-24	24.0	154.0	2400		
2013-Mar-25	24.0	91.0	2400		
2013-Mar-26	24.0	102.0	2400		
2013-Mar-27	0.0	0.0	2400		
2013-Mar-28	24.0	148.0	2400		
2013-Mar-29	24.0	62.0	2400		
2013-Mar-30	24.0	98.0	2400		
2013-Mar-31	24.0	55.0	2400		
<b>Well Total :</b>	<b>696.0</b>	<b>2480.0</b>	<b>2400 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	24.0	75.0	2400		
2013-Apr-02	24.0	86.0	2400		
2013-Apr-03	24.0	104.0	2400		
2013-Apr-04	24.0	57.0	2400		
2013-Apr-05	24.0	106.0	2400		
2013-Apr-06	24.0	70.0	2400		
2013-Apr-07	24.0	92.0	2400		
2013-Apr-08	24.0	69.0	2400		
2013-Apr-09	24.0	102.0	2400		
2013-Apr-10	24.0	70.0	2400		
2013-Apr-11	24.0	82.0	2400		
2013-Apr-12	24.0	90.0	2400		
2013-Apr-13	24.0	102.0	2400		
2013-Apr-14	24.0	27.0	2400		
2013-Apr-15	24.0	131.0	2400		
2013-Apr-16	24.0	69.0	2400		
2013-Apr-17	24.0	121.0	2400		
2013-Apr-18	24.0	75.0	2400		
2013-Apr-19	24.0	81.0	2400		
2013-Apr-20	24.0	85.0	2400		
2013-Apr-21	24.0	72.0	2400		
2013-Apr-22	24.0	90.0	2400		
2013-Apr-23	24.0	103.0	2400		
2013-Apr-24	24.0	85.0	2400		
2013-Apr-25	24.0	100.0	2400		
2013-Apr-26	24.0	88.0	2400		
2013-Apr-27	24.0	74.0	2400		
2013-Apr-28	24.0	72.0	2400		
2013-Apr-29	24.0	88.0	2400		
2013-Apr-30	24.0	131.0	2400		
<b>Well Total :</b>	<b>720.0</b>	<b>2597.0</b>	<b>2400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	24.0	44.0	2400		
2013-May-02	24.0	85.0	2400		
2013-May-03	24.0	85.0	2400		
2013-May-04	24.0	88.0	2400		
2013-May-05	24.0	89.0	2400		
2013-May-06	24.0	91.0	2400		
2013-May-07	24.0	82.0	2400		
2013-May-08	24.0	78.0	2400		
2013-May-09	24.0	97.0	2400		
2013-May-10	24.0	67.0	2400		
2013-May-11	24.0	65.0	2400		
2013-May-12	24.0	86.0	2400		
2013-May-13	24.0	58.0	2400		
2013-May-14	24.0	74.0	2400		
2013-May-15	24.0	105.0	2400		
2013-May-16	24.0	51.0	2400		
2013-May-17	24.0	85.0	2400		
2013-May-18	24.0	80.0	2400		
2013-May-19	24.0	88.0	2400		
2013-May-20	24.0	67.0	2400		
2013-May-21	24.0	97.0	2400		
2013-May-22	24.0	66.0	2400		
2013-May-23	24.0	89.0	2400		
2013-May-24	24.0	116.0	2400		
2013-May-25	24.0	73.0	2400		
2013-May-26	24.0	80.0	2400		
2013-May-27	24.0	51.0	2400		
2013-May-28	24.0	107.0	2400		
2013-May-29	24.0	58.0	2400		
2013-May-30	24.0	71.0	2400		
2013-May-31	24.0	90.0	2400		
<b>Well Total :</b>	<b>744.0</b>	<b>2463.0</b>	<b>2400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	24.0	55.0	2400		
2013-Jun-02	24.0	128.0	2400		
2013-Jun-03	24.0	115.0	2400		
2013-Jun-04	24.0	100.0	2400		
2013-Jun-05	24.0	24.0	2400		
2013-Jun-06	24.0	119.0	2400		
2013-Jun-07	24.0	71.0	2400		
2013-Jun-08	24.0	58.0	2400		
2013-Jun-09	24.0	68.0	2400		
2013-Jun-10	24.0	122.0	2400		
2013-Jun-11	24.0	24.0	2400		
2013-Jun-12	24.0	71.0	2400		
2013-Jun-13	24.0	88.0	2400		
2013-Jun-14	24.0	88.0	2400		
2013-Jun-15	24.0	77.0	2400		
2013-Jun-16	24.0	110.0	2400		
2013-Jun-17	24.0	55.0	2400		
2013-Jun-18	24.0	110.0	2400		
2013-Jun-19	24.0	85.0	2400		
2013-Jun-20	24.0	95.0	2400		
2013-Jun-21	24.0	85.0	2400		
2013-Jun-22	24.0	95.0	2400		
2013-Jun-23	24.0	58.0	2400		
2013-Jun-24	24.0	102.0	2400		
2013-Jun-25	24.0	80.0	2400		
2013-Jun-26	24.0	109.0	2400		
2013-Jun-27	24.0	76.0	2400		
2013-Jun-28	24.0	93.0	2400		
2013-Jun-29	24.0	57.0	2400		
2013-Jun-30	24.0	100.0	2400		
<b>Well Total :</b>	<b>720.0</b>	<b>2518.0</b>	<b>2400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	24.0	48.0	2400		
2013-Jul-02	24.0	90.0	2400		
2013-Jul-03	24.0	85.0	2400		
2013-Jul-04	24.0	78.0	2400		
2013-Jul-05	24.0	88.0	2400		
2013-Jul-06	24.0	56.0	2400		
2013-Jul-07	24.0	105.0	2400		
2013-Jul-08	24.0	75.0	2400		
2013-Jul-09	24.0	75.0	2400		
2013-Jul-10	24.0	77.0	2400		
2013-Jul-11	24.0	109.0	2400		
2013-Jul-12	24.0	84.0	2400		
2013-Jul-13	24.0	70.0	2400		
2013-Jul-14	24.0	85.0	2400		
2013-Jul-15	24.0	55.0	2400		
2013-Jul-16	24.0	57.0	2400		
2013-Jul-17	24.0	93.0	2400		
2013-Jul-18	24.0	50.0	2400		
2013-Jul-19	24.0	65.0	2400		
2013-Jul-20	24.0	72.0	2400		
2013-Jul-21	24.0	82.0	2400		
2013-Jul-22	24.0	29.0	2400		
2013-Jul-23	24.0	62.0	2400		
2013-Jul-24	24.0	94.0	2400		
2013-Jul-25	24.0	82.0	2800		
2013-Jul-26	24.0	89.0	2800		
2013-Jul-27	24.0	96.0	2800		
2013-Jul-28	24.0	75.0	2800		
2013-Jul-29	24.0	95.0	2800		
2013-Jul-30	24.0	70.0	2800		
2013-Jul-31	24.0	62.0	2800		
<b>Well Total :</b>	<b>744.0</b>	<b>2353.0</b>	<b>2490 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

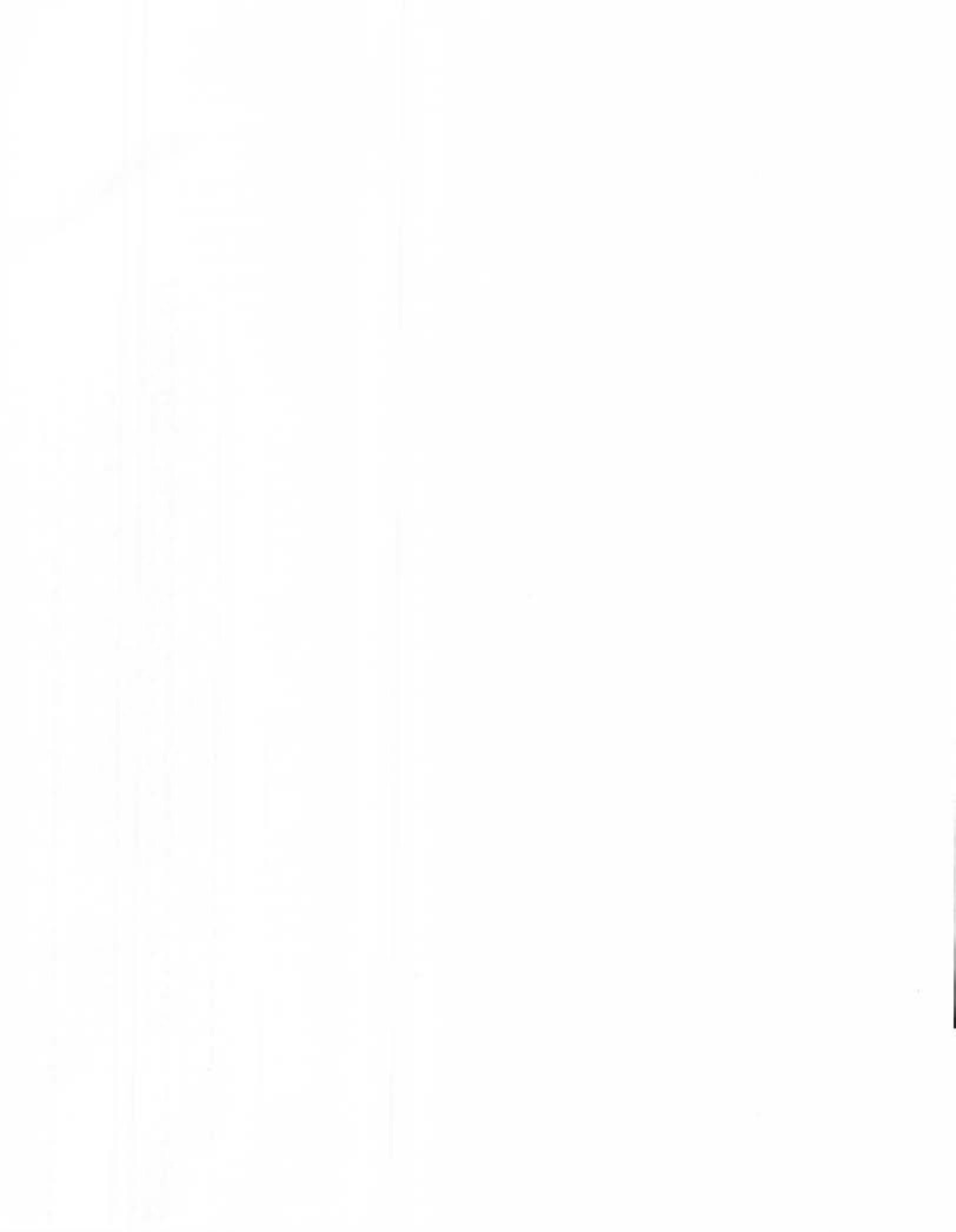
## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	24.0	80.0	2800		
2013-Aug-02	24.0	52.0	2800		
2013-Aug-03	24.0	82.0	2800		
2013-Aug-04	24.0	45.0	2800		
2013-Aug-05	24.0	47.0	2800		
2013-Aug-06	24.0	61.0	2800		
2013-Aug-07	24.0	70.0	2800		
2013-Aug-08	24.0	28.0	2800		
2013-Aug-09	24.0	60.0	2800		
2013-Aug-10	24.0	68.0	2800		
2013-Aug-11	24.0	95.0	2800		
2013-Aug-12	0.0	0.0	0		
2013-Aug-13	24.0	70.0	2800		
2013-Aug-14	24.0	84.0	2800		
2013-Aug-15	24.0	58.0	2800		
2013-Aug-16	24.0	22.0	2800		
2013-Aug-17	24.0	105.0	2800		
2013-Aug-18	24.0	104.0	2900		
2013-Aug-19	24.0	76.0	2900		
2013-Aug-20	24.0	120.0	2900		
2013-Aug-21	24.0	110.0	2900		
2013-Aug-22	24.0	77.0	2900		
2013-Aug-23	24.0	125.0	2900		
2013-Aug-24	24.0	57.0	2900		
2013-Aug-25	24.0	100.0	2900		
2013-Aug-26	24.0	72.0	2900		
2013-Aug-27	24.0	106.0	2900		
2013-Aug-28	24.0	48.0	2900		
2013-Aug-29	24.0	122.0	2900		
2013-Aug-30	24.0	58.0	2900		
2013-Aug-31	24.0	110.0	2900		
<b>Well Total :</b>	<b>720.0</b>	<b>2312.0</b>	<b>2847 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	24.0	35.0	2900		
2013-Sep-02	24.0	110.0	2900		
2013-Sep-03	24.0	55.0	2900		
2013-Sep-04	24.0	40.0	2900		
2013-Sep-05	24.0	61.0	2900		
2013-Sep-06	24.0	55.0	2900		
2013-Sep-07	24.0	74.0	2900		
2013-Sep-08	24.0	85.0	2900		
2013-Sep-09	24.0	40.0	2900		
2013-Sep-10	24.0	78.0	2900		
2013-Sep-11	24.0	64.0	2900		
2013-Sep-12	24.0	90.0	2900		
2013-Sep-13	24.0	69.0	2900		
2013-Sep-14	24.0	63.0	2900		
2013-Sep-15	24.0	64.0	2900		
2013-Sep-16	24.0	57.0	2900		
2013-Sep-17	24.0	85.0	2900		
2013-Sep-18	24.0	62.0	2900		
2013-Sep-19	24.0	98.0	2900		
2013-Sep-20	24.0	20.0	2900		
2013-Sep-21	24.0	94.0	2900		
2013-Sep-22	24.0	65.0	2900		
2013-Sep-23	24.0	78.0	2900		
2013-Sep-24	24.0	65.0	2900		
2013-Sep-25	24.0	70.0	2900		
2013-Sep-26	24.0	68.0	2900		
2013-Sep-27	24.0	55.0	2900		
2013-Sep-28	24.0	65.0	2900		
2013-Sep-29	24.0	85.0	2900		
2013-Sep-30	24.0	37.0	2900		
<b>Well Total :</b>	<b>720.0</b>	<b>1987.0</b>	<b>2900 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

**Daily Well Injection Report**  
 from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	24.0	90.0	2900		
2013-Oct-02	24.0	64.0	2900		
2013-Oct-03	24.0	85.0	2900		
2013-Oct-04	24.0	62.0	2900		
2013-Oct-05	24.0	67.0	2900		
2013-Oct-06	24.0	72.0	2900		
2013-Oct-07	24.0	70.0	2900		
2013-Oct-08	24.0	58.0	2900		
2013-Oct-09	24.0	90.0	2900		
2013-Oct-10	24.0	62.0	2900		
2013-Oct-11	24.0	70.0	2900		
2013-Oct-12	24.0	55.0	2900		
2013-Oct-13	24.0	75.0	2900		
2013-Oct-14	24.0	66.0	2900		
2013-Oct-15	24.0	55.0	2900		
2013-Oct-16	24.0	80.0	2900		
2013-Oct-17	24.0	100.0	2900		
2013-Oct-18	24.0	95.0	2900		
2013-Oct-19	24.0	76.0	2900		
2013-Oct-20	24.0	71.0	2900		
2013-Oct-21	24.0	87.0	2900		
2013-Oct-22	24.0	68.0	2900		
2013-Oct-23	24.0	26.0	2900		
2013-Oct-24	24.0	105.0	2900		
2013-Oct-25	24.0	34.0	2900		
2013-Oct-26	24.0	100.0	2900		
2013-Oct-27	24.0	92.0	2900		
2013-Oct-28	24.0	120.0	2900		
2013-Oct-29	24.0	40.0	2900		
2013-Oct-30	24.0	59.0	2900		
2013-Oct-31	24.0	90.0	2900		
<b>Well Total :</b>	<b>744.0</b>	<b>2284.0</b>	<b>2900 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	24.0	84.0	2900		
2013-Nov-02	24.0	90.0	2900		
2013-Nov-03	24.0	75.0	2900		
2013-Nov-04	24.0	80.0	2900		
2013-Nov-05	24.0	86.0	2900		
2013-Nov-06	24.0	52.0	2900		
2013-Nov-07	24.0	55.0	2900		
2013-Nov-08	24.0	102.0	2900		
2013-Nov-09	24.0	45.0	2900		
2013-Nov-10	24.0	85.0	2900		
2013-Nov-11	24.0	43.0	2900		
2013-Nov-12	24.0	91.0	2900		
2013-Nov-13	24.0	106.0	2900		
2013-Nov-14	24.0	62.0	2900		
2013-Nov-15	24.0	75.0	2900		
2013-Nov-16	24.0	70.0	2900		
2013-Nov-17	24.0	49.0	2900		
2013-Nov-18	24.0	75.0	2900		
2013-Nov-19	24.0	140.0	2900		
2013-Nov-20	24.0	39.0	2900		
2013-Nov-21	24.0	70.0	2900		
2013-Nov-22	24.0	111.0	2900		
2013-Nov-23	24.0	38.0	2900		
2013-Nov-24	24.0	50.0	2900		
2013-Nov-25	24.0	84.0	2900		
2013-Nov-26	24.0	75.0	2900		
2013-Nov-27	24.0	84.0	2900		
2013-Nov-28	24.0	65.0	2900		
2013-Nov-29	24.0	64.0	2600		
2013-Nov-30	24.0	84.0	2600		
<b>Well Total :</b>	<b>720.0</b>	<b>2229.0</b>	<b>2880 Avg.</b>		





## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Dec-01 to : 2013-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A\_\_0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Dec-01	24.0	65.0	2600		
2013-Dec-02	24.0	72.0	2600		
2013-Dec-03	24.0	80.0	2600		
2013-Dec-04	24.0	58.0	2600		
2013-Dec-05	24.0	55.0	2600		
2013-Dec-06	24.0	95.0	2600		
2013-Dec-07	24.0	90.0	2600		
2013-Dec-08	24.0	86.0	2600		
2013-Dec-09	24.0	72.0	2600		
2013-Dec-10	24.0	132.0	2600		
2013-Dec-11	24.0	82.0	2600		
2013-Dec-12	24.0	80.0	2600		
2013-Dec-13	24.0	117.0	2600		
2013-Dec-14	24.0	59.0	2600		
2013-Dec-15	24.0	97.0	2600		
2013-Dec-16	24.0	83.0	2600		
2013-Dec-17	24.0	93.0	2600		
2013-Dec-18	24.0	132.0	2600		
2013-Dec-19	24.0	95.0	2600		
2013-Dec-20	24.0	122.0	2600		
2013-Dec-21	24.0	25.0	2600		
2013-Dec-22	24.0	110.0	2600		
2013-Dec-23	24.0	100.0	2600		
2013-Dec-24	24.0	96.0	2600		
2013-Dec-25	24.0	69.0	2600		
2013-Dec-26	24.0	78.0	2600		
2013-Dec-27	24.0	124.0	2600		
2013-Dec-28	24.0	80.0	2600		
2013-Dec-29	24.0	106.0	2600		
2013-Dec-30	24.0	110.0	2600		
2013-Dec-31	24.0	101.0	2600		
<b>Well Total :</b>	<b>744.0</b>	<b>2764.0</b>	<b>2600 Avg.</b>		
<b>Battery Total :</b>	<b>1488.0</b>	<b>4081.0</b>	<b>2640 Avg.</b>		





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 34335 Mersea 3-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 15 Concession 1	Disposal Formation: Ordovician
Well Licence # T007201	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	542.0	700	696	
Feb	417.0	700	672	
Mar	706.0	700	744	
April	600.0	621	696	
May	623.0	600	696	
June	632.0	600	600	
July	683.0	600	744	
Aug	963.0	600	624	
Sep	887.0	600	648	
Oct	612.0	600	744	
Nov	696.0	600	720	
Dec	459.0	600	456	
Total	7,820.0			
Cum.	53,549.9			
Total**				

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb. 12, 2014
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	24.0	17.0	700		
2013-Jan-02	0.0	0.0	0		
2013-Jan-03	0.0	0.0	0		
2013-Jan-04	24.0	2.0	700		
2013-Jan-05	24.0	26.0	700		
2013-Jan-06	24.0	16.0	700		
2013-Jan-07	24.0	17.0	700		
2013-Jan-08	24.0	16.0	700		
2013-Jan-09	24.0	18.0	700		
2013-Jan-10	24.0	16.0	700		
2013-Jan-11	24.0	17.0	700		
2013-Jan-12	24.0	16.0	700		
2013-Jan-13	24.0	16.0	700		
2013-Jan-14	24.0	34.0	700		
2013-Jan-15	24.0	34.0	700		
2013-Jan-16	24.0	18.0	700		
2013-Jan-17	24.0	17.0	700		
2013-Jan-18	24.0	13.0	700		
2013-Jan-19	24.0	15.0	700		
2013-Jan-20	24.0	17.0	700		
2013-Jan-21	24.0	16.0	700		
2013-Jan-22	24.0	17.0	700		
2013-Jan-23	24.0	17.0	700		
2013-Jan-24	24.0	14.0	700		
2013-Jan-25	24.0	17.0	700		
2013-Jan-26	24.0	17.0	700		
2013-Jan-27	24.0	17.0	700		
2013-Jan-28	24.0	15.0	700		
2013-Jan-29	24.0	16.0	700		
2013-Jan-30	24.0	37.0	700		
2013-Jan-31	24.0	34.0	700		
<b>Well Total :</b>	<b>696.0</b>	<b>542.0</b>	<b>700 Avg.</b>		
<b>Battery Total :</b>	<b>696.0</b>	<b>542.0</b>	<b>700 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	24.0	31.0	700		
2013-Feb-02	24.0	10.0	700		
2013-Feb-03	24.0	8.0	700		
2013-Feb-04	24.0	9.0	700		
2013-Feb-05	24.0	6.0	700		
2013-Feb-06	24.0	9.0	700		
2013-Feb-07	24.0	7.0	700		
2013-Feb-08	24.0	6.0	700		
2013-Feb-09	24.0	7.0	700		
2013-Feb-10	24.0	10.0	700		
2013-Feb-11	24.0	8.0	700		
2013-Feb-12	24.0	7.0	700		
2013-Feb-13	24.0	7.0	700		
2013-Feb-14	24.0	8.0	700		
2013-Feb-15	24.0	8.0	700		
2013-Feb-16	24.0	7.0	700		
2013-Feb-17	24.0	8.0	700		
2013-Feb-18	24.0	8.0	700		
2013-Feb-19	24.0	25.0	700		
2013-Feb-20	24.0	27.0	700		
2013-Feb-21	24.0	26.0	700		
2013-Feb-22	24.0	26.0	700		
2013-Feb-23	24.0	26.0	700		
2013-Feb-24	24.0	11.0	700		
2013-Feb-25	24.0	26.0	700		
2013-Feb-26	24.0	27.0	700		
2013-Feb-27	24.0	28.0	700		
2013-Feb-28	24.0	31.0	700		
<b>Well Total :</b>	<b>672.0</b>	<b>417.0</b>	<b>700 Avg.</b>		
<b>Battery Total :</b>	<b>672.0</b>	<b>417.0</b>	<b>700 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Mar-01 to : 2013-Mar-31

Well Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	24.0	23.0	700		
2013-Mar-02	24.0	27.0	700		
2013-Mar-03	24.0	29.0	700		
2013-Mar-04	24.0	12.0	700		
2013-Mar-05	24.0	11.0	700		
2013-Mar-06	24.0	32.0	700		
2013-Mar-07	24.0	25.0	700		
2013-Mar-08	24.0	16.0	700		
2013-Mar-09	24.0	11.0	700		
2013-Mar-10	24.0	12.0	700		
2013-Mar-11	24.0	12.0	700		
2013-Mar-12	24.0	26.0	700		
2013-Mar-13	24.0	32.0	700		
2013-Mar-14	24.0	27.0	700		
2013-Mar-15	24.0	29.0	700		
2013-Mar-16	24.0	29.0	700		
2013-Mar-17	24.0	12.0	700		
2013-Mar-18	24.0	12.0	700		
2013-Mar-19	24.0	11.0	700		
2013-Mar-20	24.0	12.0	700		
2013-Mar-21	24.0	28.0	700		
2013-Mar-22	24.0	33.0	700		
2013-Mar-23	24.0	24.0	700		
2013-Mar-24	24.0	31.0	700		
2013-Mar-25	24.0	29.0	700		
2013-Mar-26	24.0	29.0	700		
2013-Mar-27	24.0	33.0	700		
2013-Mar-28	24.0	25.0	700		
2013-Mar-29	24.0	29.0	700		
2013-Mar-30	24.0	21.0	700		
2013-Mar-31	24.0	24.0	700		
<b>Well Total :</b>	<b>744.0</b>	<b>706.0</b>	<b>700 Avg.</b>		
<b>Battery Total :</b>	<b>744.0</b>	<b>706.0</b>	<b>700 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	24.0	8.0	700		
2013-Apr-02	24.0	21.0	700		
2013-Apr-03	24.0	25.0	700		
2013-Apr-04	24.0	25.0	700		
2013-Apr-05	0.0	0.0	0		
2013-Apr-06	24.0	13.0	700		
2013-Apr-07	24.0	13.0	700		
2013-Apr-08	24.0	22.0	600		
2013-Apr-09	24.0	25.0	600		
2013-Apr-10	24.0	13.0	600		
2013-Apr-11	24.0	14.0	600		
2013-Apr-12	24.0	25.0	600		
2013-Apr-13	24.0	26.0	600		
2013-Apr-14	24.0	30.0	600		
2013-Apr-15	24.0	23.0	600		
2013-Apr-16	24.0	24.0	600		
2013-Apr-17	24.0	24.0	600		
2013-Apr-18	24.0	25.0	600		
2013-Apr-19	24.0	26.0	600		
2013-Apr-20	24.0	28.0	600		
2013-Apr-21	24.0	26.0	600		
2013-Apr-22	24.0	14.0	600		
2013-Apr-23	24.0	14.0	600		
2013-Apr-24	24.0	14.0	600		
2013-Apr-25	24.0	15.0	600		
2013-Apr-26	24.0	14.0	600		
2013-Apr-27	24.0	13.0	600		
2013-Apr-28	24.0	28.0	600		
2013-Apr-29	24.0	26.0	600		
2013-Apr-30	24.0	26.0	600		
<b>Well Total :</b>	<b>696.0</b>	<b>600.0</b>	<b>621 Avg.</b>		
<b>Battery Total :</b>	<b>696.0</b>	<b>600.0</b>	<b>621 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	24.0	27.0	600		
2013-May-02	24.0	27.0	600		
2013-May-03	24.0	24.0	600		
2013-May-04	24.0	23.0	600		
2013-May-05	24.0	27.0	600		
2013-May-06	24.0	26.0	600		
2013-May-07	24.0	28.0	600		
2013-May-08	24.0	24.0	600		
2013-May-09	24.0	18.0	600		
2013-May-10	24.0	24.0	600		
2013-May-11	24.0	29.0	600		
2013-May-12	24.0	27.0	600		
2013-May-13	24.0	27.0	600		
2013-May-14	0.0	0.0	0		
2013-May-15	0.0	0.0	0		
2013-May-16	24.0	11.0	600		
2013-May-17	24.0	12.0	600		
2013-May-18	24.0	13.0	600		
2013-May-19	24.0	13.0	600		
2013-May-20	24.0	12.0	600		
2013-May-21	24.0	22.0	600		
2013-May-22	24.0	28.0	600		
2013-May-23	24.0	28.0	600		
2013-May-24	24.0	23.0	600		
2013-May-25	24.0	26.0	600		
2013-May-26	24.0	28.0	600		
2013-May-27	24.0	26.0	600		
2013-May-28	24.0	28.0	600		
2013-May-29	24.0	8.0	600		
2013-May-30	24.0	7.0	600		
2013-May-31	24.0	7.0	600		
<b>Well Total :</b>	<b>696.0</b>	<b>623.0</b>	<b>600 Avg.</b>		
<b>Battery Total :</b>	<b>696.0</b>	<b>623.0</b>	<b>600 Avg.</b>		



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	24.0	6.0	600		
2013-Jun-02	0.0	0.0	0		
2013-Jun-03	24.0	23.0	600		
2013-Jun-04	24.0	23.0	600		
2013-Jun-05	24.0	25.0	600		
2013-Jun-06	24.0	26.0	600		
2013-Jun-07	24.0	26.0	600		
2013-Jun-08	24.0	27.0	600		
2013-Jun-09	24.0	29.0	600		
2013-Jun-10	24.0	28.0	600		
2013-Jun-11	24.0	22.0	600		
2013-Jun-12	0.0	0.0	0		
2013-Jun-13	0.0	0.0	0		
2013-Jun-14	24.0	22.0	600		
2013-Jun-15	24.0	30.0	600		
2013-Jun-16	24.0	26.0	600		
2013-Jun-17	24.0	22.0	600		
2013-Jun-18	24.0	34.0	600		
2013-Jun-19	24.0	33.0	600		
2013-Jun-20	24.0	23.0	600		
2013-Jun-21	24.0	29.0	600		
2013-Jun-22	24.0	28.0	600		
2013-Jun-23	24.0	30.0	600		
2013-Jun-24	0.0	0.0	0		
2013-Jun-25	0.0	0.0	0		
2013-Jun-26	24.0	24.0	600		
2013-Jun-27	24.0	21.0	600		
2013-Jun-28	24.0	24.0	600		
2013-Jun-29	24.0	26.0	600		
2013-Jun-30	24.0	25.0	600		
<b>Well Total :</b>	<b>600.0</b>	<b>632.0</b>	<b>600 Avg.</b>		
<b>Battery Total :</b>	<b>600.0</b>	<b>632.0</b>	<b>600 Avg.</b>		





## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	24.0	27.0	600		
2013-Jul-02	24.0	27.0	600		
2013-Jul-03	24.0	26.0	600		
2013-Jul-04	24.0	14.0	600		
2013-Jul-05	24.0	12.0	600		
2013-Jul-06	24.0	16.0	600		
2013-Jul-07	24.0	11.0	600		
2013-Jul-08	24.0	26.0	600		
2013-Jul-09	24.0	26.0	600		
2013-Jul-10	24.0	26.0	600		
2013-Jul-11	24.0	27.0	600		
2013-Jul-12	24.0	27.0	600		
2013-Jul-13	24.0	28.0	600		
2013-Jul-14	24.0	31.0	600		
2013-Jul-15	24.0	16.0	600		
2013-Jul-16	24.0	28.0	600		
2013-Jul-17	24.0	27.0	600		
2013-Jul-18	24.0	27.0	600		
2013-Jul-19	24.0	12.0	600		
2013-Jul-20	24.0	7.0	600		
2013-Jul-21	24.0	6.0	600		
2013-Jul-22	24.0	6.0	600		
2013-Jul-23	24.0	4.0	600		
2013-Jul-24	24.0	29.0	600		
2013-Jul-25	24.0	29.0	600		
2013-Jul-26	24.0	26.0	600		
2013-Jul-27	24.0	28.0	600		
2013-Jul-28	24.0	31.0	600		
2013-Jul-29	24.0	28.0	600		
2013-Jul-30	24.0	31.0	600		
2013-Jul-31	24.0	24.0	600		
<b>Well Total :</b>	<b>744.0</b>	<b>683.0</b>	<b>600 Avg.</b>		
<b>Battery Total :</b>	<b>744.0</b>	<b>683.0</b>	<b>600 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	24.0	27.0	600		
2013-Aug-02	24.0	30.0	600		
2013-Aug-03	24.0	20.0	600		
2013-Aug-04	0.0	0.0	0		
2013-Aug-05	0.0	0.0	0		
2013-Aug-06	24.0	18.0	600		
2013-Aug-07	24.0	24.0	600		
2013-Aug-08	24.0	24.0	600		
2013-Aug-09	24.0	29.0	600		
2013-Aug-10	24.0	29.0	600		
2013-Aug-11	24.0	35.0	600		
2013-Aug-12	24.0	31.0	600		
2013-Aug-13	0.0	0.0	0		
2013-Aug-14	0.0	0.0	0		
2013-Aug-15	24.0	28.0	600		
2013-Aug-16	24.0	30.0	600		
2013-Aug-17	24.0	27.0	600		
2013-Aug-18	0.0	0.0	0		
2013-Aug-19	24.0	4.0	600		
2013-Aug-20	24.0	67.0	600		
2013-Aug-21	24.0	44.0	600		
2013-Aug-22	24.0	50.0	600		
2013-Aug-23	24.0	49.0	600		
2013-Aug-24	24.0	49.0	600		
2013-Aug-25	24.0	53.0	600		
2013-Aug-26	24.0	49.0	600		
2013-Aug-27	24.0	49.0	600		
2013-Aug-28	24.0	49.0	600		
2013-Aug-29	24.0	49.0	600		
2013-Aug-30	24.0	48.0	600		
2013-Aug-31	24.0	51.0	600		
<b>Well Total :</b>	<b>624.0</b>	<b>963.0</b>	<b>600 Avg.</b>		
<b>Battery Total :</b>	<b>624.0</b>	<b>963.0</b>	<b>600 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	24.0	49.0	600		
2013-Sep-02	24.0	51.0	600		
2013-Sep-03	24.0	45.0	600		
2013-Sep-04	24.0	50.0	600		
2013-Sep-05	24.0	51.0	600		
2013-Sep-06	24.0	57.0	600		
2013-Sep-07	24.0	50.0	600		
2013-Sep-08	24.0	46.0	600		
2013-Sep-09	24.0	52.0	600		
2013-Sep-10	24.0	50.0	600		
2013-Sep-11	24.0	49.0	600		
2013-Sep-12	24.0	18.0	600		
2013-Sep-13	24.0	14.0	600		
2013-Sep-14	24.0	18.0	600		
2013-Sep-15	24.0	15.0	600		
2013-Sep-16	24.0	16.0	600		
2013-Sep-17	24.0	26.0	600		
2013-Sep-18	24.0	26.0	600		
2013-Sep-19	24.0	25.0	600		
2013-Sep-20	24.0	25.0	600		
2013-Sep-21	24.0	25.0	600		
2013-Sep-22	24.0	24.0	600		
2013-Sep-23	24.0	27.0	600		
2013-Sep-24	24.0	24.0	600		
2013-Sep-25	24.0	26.0	600		
2013-Sep-26	24.0	12.0	600		
2013-Sep-27	0.0	0.0	0		
2013-Sep-28	0.0	0.0	0		
2013-Sep-29	0.0	0.0	0		
2013-Sep-30	24.0	16.0	600		
<b>Well Total :</b>	<b>648.0</b>	<b>887.0</b>	<b>600 Avg.</b>		
<b>Battery Total :</b>	<b>648.0</b>	<b>887.0</b>	<b>600 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	24.0	23.0	600		
2013-Oct-02	24.0	26.0	600		
2013-Oct-03	24.0	23.0	600		
2013-Oct-04	24.0	29.0	600		
2013-Oct-05	24.0	26.0	600		
2013-Oct-06	24.0	27.0	600		
2013-Oct-07	24.0	1.0	600		
2013-Oct-08	24.0	12.0	600		
2013-Oct-09	24.0	16.0	600		
2013-Oct-10	24.0	13.0	600		
2013-Oct-11	24.0	15.0	600		
2013-Oct-12	24.0	15.0	600		
2013-Oct-13	24.0	14.0	600		
2013-Oct-14	24.0	14.0	600		
2013-Oct-15	24.0	15.0	600		
2013-Oct-16	24.0	15.0	600		
2013-Oct-17	24.0	15.0	600		
2013-Oct-18	24.0	26.0	600		
2013-Oct-19	24.0	29.0	600		
2013-Oct-20	24.0	31.0	600		
2013-Oct-21	24.0	15.0	600		
2013-Oct-22	24.0	16.0	600		
2013-Oct-23	24.0	14.0	600		
2013-Oct-24	24.0	17.0	600		
2013-Oct-25	24.0	18.0	600		
2013-Oct-26	24.0	12.0	600		
2013-Oct-27	24.0	15.0	600		
2013-Oct-28	24.0	28.0	600		
2013-Oct-29	24.0	32.0	600		
2013-Oct-30	24.0	30.0	600		
2013-Oct-31	24.0	30.0	600		
<b>Well Total :</b>	<b>744.0</b>	<b>612.0</b>	<b>600 Avg.</b>		
<b>Battery Total :</b>	<b>744.0</b>	<b>612.0</b>	<b>600 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	24.0	18.0	600		
2013-Nov-02	24.0	19.0	600		
2013-Nov-03	24.0	17.0	600		
2013-Nov-04	24.0	17.0	600		
2013-Nov-05	24.0	17.0	600		
2013-Nov-06	24.0	3.0	600		
2013-Nov-07	24.0	17.0	600		
2013-Nov-08	24.0	16.0	600		
2013-Nov-09	24.0	17.0	600		
2013-Nov-10	24.0	17.0	600		
2013-Nov-11	24.0	18.0	600		
2013-Nov-12	24.0	15.0	600		
2013-Nov-13	24.0	17.0	600		
2013-Nov-14	24.0	28.0	600		
2013-Nov-15	24.0	30.0	600		
2013-Nov-16	24.0	35.0	600		
2013-Nov-17	24.0	32.0	600		
2013-Nov-18	24.0	31.0	600		
2013-Nov-19	24.0	24.0	600		
2013-Nov-20	24.0	28.0	600		
2013-Nov-21	24.0	28.0	600		
2013-Nov-22	24.0	28.0	600		
2013-Nov-23	24.0	28.0	600		
2013-Nov-24	24.0	29.0	600		
2013-Nov-25	24.0	27.0	600		
2013-Nov-26	24.0	27.0	600		
2013-Nov-27	24.0	30.0	600		
2013-Nov-28	24.0	33.0	600		
2013-Nov-29	24.0	22.0	600		
2013-Nov-30	24.0	28.0	600		
<b>Well Total :</b>	<b>720.0</b>	<b>696.0</b>	<b>600 Avg.</b>		
<b>Battery Total :</b>	<b>720.0</b>	<b>696.0</b>	<b>600 Avg.</b>		



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Dec-01 to : 2013-Dec-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I\_\_0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Dec-01	24.0	18.0	600		
2013-Dec-02	24.0	16.0	600		
2013-Dec-03	0.0	0.0	0		
2013-Dec-04	24.0	23.0	600		
2013-Dec-05	0.0	0.0	0		
2013-Dec-06	0.0	0.0	0		
2013-Dec-07	24.0	17.0	600		
2013-Dec-08	24.0	40.0	600		
2013-Dec-09	24.0	23.0	600		
2013-Dec-10	24.0	29.0	600		
2013-Dec-11	24.0	31.0	600		
2013-Dec-12	24.0	33.0	600		
2013-Dec-13	24.0	22.0	600		
2013-Dec-14	24.0	10.0	600		
2013-Dec-15	24.0	10.0	600		
2013-Dec-16	24.0	13.0	600		
2013-Dec-17	24.0	29.0	600		
2013-Dec-18	24.0	30.0	600		
2013-Dec-19	24.0	27.0	600		
2013-Dec-20	24.0	24.0	600		
2013-Dec-21	24.0	30.0	600		
2013-Dec-22	0.0	0.0	0		
2013-Dec-23	0.0	0.0	0		
2013-Dec-24	0.0	0.0	0		
2013-Dec-25	0.0	0.0	0		
2013-Dec-26	0.0	0.0	0		
2013-Dec-27	0.0	0.0	0		
2013-Dec-28	0.0	0.0	0		
2013-Dec-29	0.0	0.0	0		
2013-Dec-30	0.0	0.0	0		
2013-Dec-31	24.0	34.0	600		
<b>Well Total :</b>	<b>456.0</b>	<b>459.0</b>	<b>600 Avg.</b>		
<b>Battery Total :</b>	<b>456.0</b>	<b>459.0</b>	<b>600 Avg.</b>		





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC Rochster #5 - Rochester 4-10-I EBR	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence # T007960	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	265.0	4,619	206.0	
Feb	249.0	4,619	196.5	
Mar	220.0	4,359	171.6	
April	298.0	4,421	209.3	
May	280.0	4,481	206.3	
June	276.0	4,481	195.0	
July	166.0	4,395	106.0	
Aug	106.0	4,136	88	
Sep	0.0	0	0	
Oct	21.0	4,136	10.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0	
Total	1,881.0			
Cum.	20,974.0			
Total**				

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb 12, 2014
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	8.0	13.0	4619		
2013-Jan-02	12.5	10.0	4619		
2013-Jan-03	7.5	11.0	4619		
2013-Jan-04	8.0	13.0	4619		
2013-Jan-05	8.0	7.0	4619		
2013-Jan-06	6.5	10.0	4619		
2013-Jan-07	6.5	9.0	4619		
2013-Jan-08	5.5	8.0	4619		
2013-Jan-09	6.0	9.0	4619		
2013-Jan-10	10.0	14.0	4619		
2013-Jan-11	4.5	5.0	4619		
2013-Jan-12	6.5	10.0	4619		
2013-Jan-13	7.0	9.0	4619		
2013-Jan-14	7.5	10.0	4619		
2013-Jan-15	6.5	8.0	4619		
2013-Jan-16	7.0	8.0	4619		
2013-Jan-17	4.0	7.0	4619		
2013-Jan-18	0.0	0.0	0		
2013-Jan-19	5.0	7.0	4619		
2013-Jan-20	9.5	8.0	4619		
2013-Jan-21	6.5	9.0	4619		
2013-Jan-22	7.5	10.0	4619		
2013-Jan-23	6.5	9.0	4619		
2013-Jan-24	5.0	7.0	4619		
2013-Jan-25	3.0	3.0	4619		
2013-Jan-26	5.5	8.0	4619		
2013-Jan-27	9.5	8.0	4619		
2013-Jan-28	6.0	9.0	4619		
2013-Jan-29	8.5	10.0	4619		
2013-Jan-30	5.0	7.0	4619		
2013-Jan-31	7.0	9.0	4619		
<b>Well Total :</b>	<b>206.0</b>	<b>265.0</b>	<b>4619 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	6.0	7.0	4619		
2013-Feb-02	6.0	7.0	4619		
2013-Feb-03	7.0	7.0	4619		
2013-Feb-04	8.0	9.0	4619		
2013-Feb-05	8.0	11.0	4619		
2013-Feb-06	5.0	7.0	4619		
2013-Feb-07	6.5	8.0	4619		
2013-Feb-08	5.5	6.0	4619		
2013-Feb-09	5.5	6.0	4619		
2013-Feb-10	9.5	11.0	4619		
2013-Feb-11	6.0	8.0	4619		
2013-Feb-12	7.5	10.0	4619		
2013-Feb-13	7.0	10.0	4619		
2013-Feb-14	7.0	9.0	4619		
2013-Feb-15	11.0	11.0	4619		
2013-Feb-16	6.5	7.0	4619		
2013-Feb-17	10.5	15.0	4619		
2013-Feb-18	7.0	11.0	4619		
2013-Feb-19	8.5	11.0	4619		
2013-Feb-20	7.0	11.0	4619		
2013-Feb-21	7.0	12.0	4619		
2013-Feb-22	7.0	8.0	4619		
2013-Feb-23	6.0	7.0	4619		
2013-Feb-24	8.0	9.0	4619		
2013-Feb-25	6.5	9.0	4619		
2013-Feb-26	5.5	7.0	4619		
2013-Feb-27	5.5	6.0	4619		
2013-Feb-28	6.0	9.0	4619		
<b>Well Total :</b>	<b>196.5</b>	<b>249.0</b>	<b>4619 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Mar-01 to : 2013-Mar-31

Well Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	6.5	8.0	4619		
2013-Mar-02	6.0	9.0	4619		
2013-Mar-03	9.0	8.0	4619		
2013-Mar-04	2.5	2.0	4619		
2013-Mar-05	9.0	8.0	4619		
2013-Mar-06	7.0	14.0	4619		
2013-Mar-07	5.5	8.0	4619		
2013-Mar-08	9.0	11.0	4619		
2013-Mar-09	7.5	10.0	4619		
2013-Mar-10	5.5	6.0	4619		
2013-Mar-11	3.0	4.0	4619		
2013-Mar-12	9.5	12.0	4619		
2013-Mar-13	7.0	9.0	4619		
2013-Mar-14	0.0	0.0	0		
2013-Mar-15	0.0	0.0	0		
2013-Mar-16	0.0	0.0	0		
2013-Mar-17	0.0	0.0	0		
2013-Mar-18	0.0	0.0	0		
2013-Mar-19	0.0	0.0	0		
2013-Mar-20	4.0	4.0	3425		
2013-Mar-21	6.0	8.0	4136		
2013-Mar-22	6.0	8.0	4136		
2013-Mar-23	7.8	10.0	4136		
2013-Mar-24	7.3	8.0	4136		
2013-Mar-25	6.0	8.0	4136		
2013-Mar-26	7.0	10.0	4136		
2013-Mar-27	8.5	9.0	4136		
2013-Mar-28	9.0	13.0	4136		
2013-Mar-29	5.5	8.0	4136		
2013-Mar-30	10.0	15.0	4136		
2013-Mar-31	7.5	10.0	4136		
<b>Well Total :</b>	<b>171.6</b>	<b>220.0</b>	<b>4359 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	8.5	8.0	4343		
2013-Apr-02	6.0	5.0	4343		
2013-Apr-03	8.0	10.0	4343		
2013-Apr-04	4.0	7.0	4343		
2013-Apr-05	7.0	6.0	4343		
2013-Apr-06	8.8	10.0	4343		
2013-Apr-07	8.0	16.0	4343		
2013-Apr-08	4.0	6.0	4343		
2013-Apr-09	10.0	14.0	4343		
2013-Apr-10	5.0	8.0	4343		
2013-Apr-11	9.0	14.0	4343		
2013-Apr-12	8.5	11.0	4343		
2013-Apr-13	5.0	3.0	4343		
2013-Apr-14	10.0	12.0	4481		
2013-Apr-15	9.5	15.0	4481		
2013-Apr-16	6.0	19.0	4481		
2013-Apr-17	7.0	6.0	4481		
2013-Apr-18	6.0	7.0	4481		
2013-Apr-19	8.0	9.0	4481		
2013-Apr-20	6.0	18.0	4481		
2013-Apr-21	5.0	5.0	4481		
2013-Apr-22	8.0	11.0	4481		
2013-Apr-23	5.5	8.0	4481		
2013-Apr-24	6.0	10.0	4481		
2013-Apr-25	9.0	14.0	4481		
2013-Apr-26	0.0	0.0	4481		
2013-Apr-27	11.0	17.0	4481		
2013-Apr-28	5.0	2.0	4481		
2013-Apr-29	9.5	19.0	4481		
2013-Apr-30	6.0	8.0	4481		
<b>Well Total :</b>	<b>209.3</b>	<b>298.0</b>	<b>4421 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	6.0	19.0	4481		
2013-May-02	5.5	10.0	4481		
2013-May-03	5.5	10.0	4481		
2013-May-04	2.5	2.0	4481		
2013-May-05	5.0	8.0	4481		
2013-May-06	4.0	3.0	4481		
2013-May-07	8.0	9.0	4481		
2013-May-08	8.5	12.0	4481		
2013-May-09	6.5	10.0	4481		
2013-May-10	10.0	16.0	4481		
2013-May-11	0.0	0.0	0		
2013-May-12	12.0	16.0	4481		
2013-May-13	12.0	6.0	4481		
2013-May-14	11.5	15.0	4481		
2013-May-15	8.0	10.0	4481		
2013-May-16	8.5	11.0	4481		
2013-May-17	6.0	7.0	4481		
2013-May-18	4.0	4.0	4481		
2013-May-19	6.5	8.0	4481		
2013-May-20	5.0	7.0	4481		
2013-May-21	5.0	6.0	4481		
2013-May-22	8.5	14.0	4481		
2013-May-23	7.5	12.0	4481		
2013-May-24	5.0	7.0	4481		
2013-May-25	7.0	10.0	4481		
2013-May-26	6.0	6.0	4481		
2013-May-27	9.0	12.0	4481		
2013-May-28	5.5	7.0	4481		
2013-May-29	5.5	7.0	4481		
2013-May-30	5.8	8.0	4481		
2013-May-31	6.5	8.0	4481		
<b>Well Total :</b>	<b>206.3</b>	<b>280.0</b>	<b>4481 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	5.5	13.0	4481		
2013-Jun-02	4.8	6.0	4481		
2013-Jun-03	6.8	9.0	4481		
2013-Jun-04	6.0	8.0	4481		
2013-Jun-05	7.0	10.0	4481		
2013-Jun-06	8.0	12.0	4481		
2013-Jun-07	5.5	8.0	4481		
2013-Jun-08	7.0	9.0	4481		
2013-Jun-09	5.5	10.0	4481		
2013-Jun-10	6.5	9.0	4481		
2013-Jun-11	4.2	9.0	4481		
2013-Jun-12	4.2	8.0	4481		
2013-Jun-13	9.0	12.0	4481		
2013-Jun-14	8.0	9.0	4481		
2013-Jun-15	5.0	6.0	4481		
2013-Jun-16	5.0	6.0	4481		
2013-Jun-17	6.0	8.0	4481		
2013-Jun-18	0.0	0.0	0		
2013-Jun-19	15.0	19.0	4481		
2013-Jun-20	6.5	10.0	4481		
2013-Jun-21	6.5	10.0	4481		
2013-Jun-22	13.0	19.0	4481		
2013-Jun-23	3.0	4.0	4481		
2013-Jun-24	5.5	7.0	4481		
2013-Jun-25	7.0	9.0	4481		
2013-Jun-26	6.5	9.0	4481		
2013-Jun-27	6.5	9.0	4481		
2013-Jun-28	8.5	11.0	4481		
2013-Jun-29	7.0	9.0	4481		
2013-Jun-30	6.0	8.0	4481		
<b>Well Total :</b>	<b>195.0</b>	<b>276.0</b>	<b>4481 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	6.5	20.0	4481		
2013-Jul-02	9.5	15.0	4481		
2013-Jul-03	6.0	9.0	4481		
2013-Jul-04	2.0	3.0	4481		
2013-Jul-05	7.0	12.0	4481		
2013-Jul-06	5.0	8.0	4481		
2013-Jul-07	6.5	10.0	4481		
2013-Jul-08	0.0	0.0	0		
2013-Jul-09	4.0	4.0	4481		
2013-Jul-10	0.0	0.0	0		
2013-Jul-11	0.0	0.0	0		
2013-Jul-12	0.0	0.0	0		
2013-Jul-13	0.0	0.0	0		
2013-Jul-14	0.0	0.0	0		
2013-Jul-15	0.0	0.0	0		
2013-Jul-16	0.0	0.0	0		
2013-Jul-17	7.5	11.0	4481		
2013-Jul-18	6.0	10.0	4481		
2013-Jul-19	14.0	22.0	4481		
2013-Jul-20	3.5	4.0	4481		
2013-Jul-21	0.0	0.0	0		
2013-Jul-22	0.0	0.0	0		
2013-Jul-23	0.0	0.0	0		
2013-Jul-24	0.0	0.0	0		
2013-Jul-25	0.0	0.0	0		
2013-Jul-26	0.0	0.0	0		
2013-Jul-27	0.0	0.0	0		
2013-Jul-28	6.0	8.0	4136		
2013-Jul-29	6.0	9.0	4136		
2013-Jul-30	12.0	15.0	4136		
2013-Jul-31	4.5	6.0	4136		
<b>Well Total :</b>	<b>106.0</b>	<b>166.0</b>	<b>4395 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	3.5	4.0	4136		
2013-Aug-02	8.0	13.0	4136		
2013-Aug-03	6.5	9.0	4136		
2013-Aug-04	8.0	9.0	4136		
2013-Aug-05	0.0	0.0	0		
2013-Aug-06	10.0	12.0	4136		
2013-Aug-07	5.5	7.0	4136		
2013-Aug-08	7.0	9.0	4136		
2013-Aug-09	4.5	6.0	4136		
2013-Aug-10	0.0	0.0	0		
2013-Aug-11	0.0	0.0	0		
2013-Aug-12	0.0	0.0	0		
2013-Aug-13	0.0	0.0	0		
2013-Aug-14	0.0	0.0	0		
2013-Aug-15	9.0	7.0	4136		
2013-Aug-16	10.0	12.0	4136		
2013-Aug-17	6.0	10.0	4136		
2013-Aug-18	9.5	8.0	4136		
2013-Aug-19	0.0	0.0	0		
2013-Aug-20	0.0	0.0	0		
2013-Aug-21	0.0	0.0	0		
2013-Aug-22	0.0	0.0	0		
2013-Aug-23	0.0	0.0	0		
2013-Aug-24	0.0	0.0	0		
2013-Aug-25	0.0	0.0	0		
2013-Aug-26	0.0	0.0	0		
2013-Aug-27	0.0	0.0	0		
2013-Aug-28	0.0	0.0	0		
2013-Aug-29	0.0	0.0	0		
2013-Aug-30	0.0	0.0	0		
2013-Aug-31	0.0	0.0	0		
<b>Well Total :</b>	<b>87.5</b>	<b>106.0</b>	<b>4136 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	0.0	0.0	0		
2013-Sep-02	0.0	0.0	0		
2013-Sep-03	0.0	0.0	0		
2013-Sep-04	0.0	0.0	0		
2013-Sep-05	0.0	0.0	0		
2013-Sep-06	0.0	0.0	0		
2013-Sep-07	0.0	0.0	0		
2013-Sep-08	0.0	0.0	0		
2013-Sep-09	0.0	0.0	0		
2013-Sep-10	0.0	0.0	0		
2013-Sep-11	0.0	0.0	0		
2013-Sep-12	0.0	0.0	0		
2013-Sep-13	0.0	0.0	0		
2013-Sep-14	0.0	0.0	0		
2013-Sep-15	0.0	0.0	0		
2013-Sep-16	0.0	0.0	0		
2013-Sep-17	0.0	0.0	0		
2013-Sep-18	0.0	0.0	0		
2013-Sep-19	0.0	0.0	0		
2013-Sep-20	0.0	0.0	0		
2013-Sep-21	0.0	0.0	0		
2013-Sep-22	0.0	0.0	0		
2013-Sep-23	0.0	0.0	0		
2013-Sep-24	0.0	0.0	0		
2013-Sep-25	0.0	0.0	0		
2013-Sep-26	0.0	0.0	0		
2013-Sep-27	0.0	0.0	0		
2013-Sep-28	0.0	0.0	0		
2013-Sep-29	0.0	0.0	0		
2013-Sep-30	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	0.0	0.0	0		
2013-Oct-02	0.0	0.0	0		
2013-Oct-03	0.0	0.0	0		
2013-Oct-04	0.0	0.0	0		
2013-Oct-05	0.0	0.0	0		
2013-Oct-06	0.0	0.0	0		
2013-Oct-07	0.0	0.0	0		
2013-Oct-08	0.0	0.0	0		
2013-Oct-09	0.0	0.0	0		
2013-Oct-10	0.0	0.0	0		
2013-Oct-11	0.0	0.0	0		
2013-Oct-12	0.0	0.0	0		
2013-Oct-13	0.0	0.0	0		
2013-Oct-14	0.0	0.0	0		
2013-Oct-15	0.0	0.0	0		
2013-Oct-16	0.0	0.0	0		
2013-Oct-17	0.0	0.0	0		
2013-Oct-18	0.0	0.0	0		
2013-Oct-19	0.0	0.0	0		
2013-Oct-20	0.0	0.0	0		
2013-Oct-21	0.0	0.0	0		
2013-Oct-22	10.0	21.0	4136		
2013-Oct-23	0.0	0.0	0		
2013-Oct-24	0.0	0.0	0		
2013-Oct-25	0.0	0.0	0		
2013-Oct-26	0.0	0.0	0		
2013-Oct-27	0.0	0.0	0		
2013-Oct-28	0.0	0.0	0		
2013-Oct-29	0.0	0.0	0		
2013-Oct-30	0.0	0.0	0		
2013-Oct-31	0.0	0.0	0		
<b>Well Total :</b>	<b>10.0</b>	<b>21.0</b>	<b>4136 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	0.0	0.0	0		
2013-Nov-02	0.0	0.0	0		
2013-Nov-03	0.0	0.0	0		
2013-Nov-04	0.0	0.0	0		
2013-Nov-05	0.0	0.0	0		
2013-Nov-06	0.0	0.0	0		
2013-Nov-07	0.0	0.0	0		
2013-Nov-08	0.0	0.0	0		
2013-Nov-09	0.0	0.0	0		
2013-Nov-10	0.0	0.0	0		
2013-Nov-11	0.0	0.0	0		
2013-Nov-12	0.0	0.0	0		
2013-Nov-13	0.0	0.0	0		
2013-Nov-14	0.0	0.0	0		
2013-Nov-15	0.0	0.0	0		
2013-Nov-16	0.0	0.0	0		
2013-Nov-17	0.0	0.0	0		
2013-Nov-18	0.0	0.0	0		
2013-Nov-19	0.0	0.0	0		
2013-Nov-20	0.0	0.0	0		
2013-Nov-21	0.0	0.0	0		
2013-Nov-22	0.0	0.0	0		
2013-Nov-23	0.0	0.0	0		
2013-Nov-24	0.0	0.0	0		
2013-Nov-25	0.0	0.0	0		
2013-Nov-26	0.0	0.0	0		
2013-Nov-27	0.0	0.0	0		
2013-Nov-28	0.0	0.0	0		
2013-Nov-29	0.0	0.0	0		
2013-Nov-30	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Dec-01 to : 2013-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Dec-01	0.0	0.0	0		
2013-Dec-02	0.0	0.0	0		
2013-Dec-03	0.0	0.0	0		
2013-Dec-04	0.0	0.0	0		
2013-Dec-05	0.0	0.0	0		
2013-Dec-06	0.0	0.0	0		
2013-Dec-07	0.0	0.0	0		
2013-Dec-08	0.0	0.0	0		
2013-Dec-09	0.0	0.0	0		
2013-Dec-10	0.0	0.0	0		
2013-Dec-11	0.0	0.0	0		
2013-Dec-12	0.0	0.0	0		
2013-Dec-13	0.0	0.0	0		
2013-Dec-14	0.0	0.0	0		
2013-Dec-15	0.0	0.0	0		
2013-Dec-16	0.0	0.0	0		
2013-Dec-17	0.0	0.0	0		
2013-Dec-18	0.0	0.0	0		
2013-Dec-19	0.0	0.0	0		
2013-Dec-20	0.0	0.0	0		
2013-Dec-21	0.0	0.0	0		
2013-Dec-22	0.0	0.0	0		
2013-Dec-23	0.0	0.0	0		
2013-Dec-24	0.0	0.0	0		
2013-Dec-25	0.0	0.0	0		
2013-Dec-26	0.0	0.0	0		
2013-Dec-27	0.0	0.0	0		
2013-Dec-28	0.0	0.0	0		
2013-Dec-29	0.0	0.0	0		
2013-Dec-30	0.0	0.0	0		
2013-Dec-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-I	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 5 Lot 10 Concession 1	Disposal Formation: Sherman Falls
Well Licence # T008195	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,240.0	4,619	206.0	
Feb	1,191.0	4,619	196.5	
Mar	1,069.0	4,359	171.6	
April	1,256.0	4,421	209.3	
May	1,169.0	4,481	206.3	
June	1,160.0	4,481	195.0	
July	681.0	4,400	115.0	
Aug	660.0	4,136	105.0	
Sep	0.0	0	0.0	
Oct	59.0	4,136	10.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	8,485.0			
Cum. Total**	226,945.6			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb. 12, 2014
Signature:	Position Held: Senior Engineer





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I\_\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	8.0	54.0	4619		
2013-Jan-02	12.5	74.0	4619		
2013-Jan-03	7.5	45.0	4619		
2013-Jan-04	8.0	48.0	4619		
2013-Jan-05	8.0	51.0	4619		
2013-Jan-06	6.5	38.0	4619		
2013-Jan-07	6.5	20.0	4619		
2013-Jan-08	5.5	32.0	4619		
2013-Jan-09	6.0	35.0	4619		
2013-Jan-10	10.0	59.0	4619		
2013-Jan-11	4.5	26.0	4619		
2013-Jan-12	6.5	48.0	4619		
2013-Jan-13	7.0	42.0	4619		
2013-Jan-14	7.5	45.0	4619		
2013-Jan-15	6.5	38.0	4619		
2013-Jan-16	7.0	42.0	4619		
2013-Jan-17	4.0	24.0	4619		
2013-Jan-18	0.0	0.0	0		
2013-Jan-19	5.0	30.0	4619		
2013-Jan-20	9.5	60.0	4619		
2013-Jan-21	6.5	40.0	4619		
2013-Jan-22	7.5	45.0	4619		
2013-Jan-23	6.5	39.0	4619		
2013-Jan-24	5.0	30.0	4619		
2013-Jan-25	3.0	18.0	4619		
2013-Jan-26	5.5	34.0	4619		
2013-Jan-27	9.5	63.0	4619		
2013-Jan-28	6.0	36.0	4619		
2013-Jan-29	8.5	51.0	4619		
2013-Jan-30	5.0	31.0	4619		
2013-Jan-31	7.0	42.0	4619		
<b>Well Total :</b>	<b>206.0</b>	<b>1240.0</b>	<b>4619 Avg.</b>		
<b>Battery Total :</b>	<b>412.0</b>	<b>1505.0</b>	<b>4619 Avg.</b>		
<b>Report Total :</b>	<b>3787.0</b>	<b>17311.0</b>	<b>2977 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I\_\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	6.0	36.0	4619		
2013-Feb-02	6.0	40.0	4619		
2013-Feb-03	7.0	44.0	4619		
2013-Feb-04	8.0	48.0	4619		
2013-Feb-05	8.0	49.0	4619		
2013-Feb-06	5.0	33.0	4619		
2013-Feb-07	6.5	38.0	4619		
2013-Feb-08	5.5	33.0	4619		
2013-Feb-09	5.5	34.0	4619		
2013-Feb-10	9.5	56.0	4619		
2013-Feb-11	6.0	36.0	4619		
2013-Feb-12	7.5	45.0	4619		
2013-Feb-13	7.0	42.0	4619		
2013-Feb-14	7.0	42.0	4619		
2013-Feb-15	11.0	70.0	4619		
2013-Feb-16	6.5	39.0	4619		
2013-Feb-17	10.5	62.0	4619		
2013-Feb-18	7.0	41.0	4619		
2013-Feb-19	8.5	52.0	4619		
2013-Feb-20	7.0	41.0	4619		
2013-Feb-21	7.0	45.0	4619		
2013-Feb-22	7.0	41.0	4619		
2013-Feb-23	6.0	35.0	4619		
2013-Feb-24	8.0	50.0	4619		
2013-Feb-25	6.5	38.0	4619		
2013-Feb-26	5.5	33.0	4619		
2013-Feb-27	5.5	33.0	4619		
2013-Feb-28	6.0	35.0	4619		
<b>Well Total :</b>	<b>196.5</b>	<b>1191.0</b>	<b>4619 Avg.</b>		
<b>Battery Total :</b>	<b>393.0</b>	<b>1440.0</b>	<b>4619 Avg.</b>		
<b>Report Total :</b>	<b>3403.0</b>	<b>15183.0</b>	<b>2894 Avg.</b>		



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Mar-01 to : 2013-Mar-31

Well Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	6.5	39.0	4619		
2013-Mar-02	6.0	35.0	4619		
2013-Mar-03	9.0	59.0	4619		
2013-Mar-04	2.5	14.0	4619		
2013-Mar-05	9.0	59.0	4619		
2013-Mar-06	7.0	41.0	4619		
2013-Mar-07	5.5	38.0	4619		
2013-Mar-08	9.0	57.0	4619		
2013-Mar-09	7.5	47.0	4619		
2013-Mar-10	5.5	33.0	4619		
2013-Mar-11	3.0	18.0	4619		
2013-Mar-12	9.5	59.0	4619		
2013-Mar-13	7.0	42.0	4619		
2013-Mar-14	0.0	0.0	0		
2013-Mar-15	0.0	0.0	0		
2013-Mar-16	0.0	0.0	0		
2013-Mar-17	0.0	0.0	0		
2013-Mar-18	0.0	0.0	0		
2013-Mar-19	0.0	0.0	0		
2013-Mar-20	4.0	21.0	3425		
2013-Mar-21	6.0	45.0	4136		
2013-Mar-22	6.0	43.0	4136		
2013-Mar-23	7.8	46.0	4136		
2013-Mar-24	7.3	45.0	4136		
2013-Mar-25	6.0	36.0	4136		
2013-Mar-26	7.0	42.0	4136		
2013-Mar-27	8.5	58.0	4136		
2013-Mar-28	9.0	53.0	4136		
2013-Mar-29	5.5	34.0	4136		
2013-Mar-30	10.0	60.0	4136		
2013-Mar-31	7.5	45.0	4136		
<b>Well Total :</b>	<b>171.6</b>	<b>1069.0</b>	<b>4359 Avg.</b>		
<b>Battery Total :</b>	<b>343.2</b>	<b>1289.0</b>	<b>4359 Avg.</b>		
<b>Report Total :</b>	<b>3746.2</b>	<b>16946.0</b>	<b>2713 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	8.5	54.0	4343		
2013-Apr-02	6.0	39.0	4343		
2013-Apr-03	8.0	48.0	4343		
2013-Apr-04	4.0	24.0	4343		
2013-Apr-05	7.0	41.0	4343		
2013-Apr-06	8.8	53.0	4343		
2013-Apr-07	8.0	48.0	4343		
2013-Apr-08	4.0	22.0	4343		
2013-Apr-09	10.0	60.0	4343		
2013-Apr-10	5.0	30.0	4343		
2013-Apr-11	9.0	53.0	4343		
2013-Apr-12	8.5	50.0	4343		
2013-Apr-13	5.0	34.0	4343		
2013-Apr-14	10.0	58.0	4481		
2013-Apr-15	9.5	56.0	4481		
2013-Apr-16	6.0	36.0	4481		
2013-Apr-17	7.0	41.0	4481		
2013-Apr-18	6.0	35.0	4481		
2013-Apr-19	8.0	48.0	4481		
2013-Apr-20	6.0	36.0	4481		
2013-Apr-21	5.0	29.0	4481		
2013-Apr-22	8.0	48.0	4481		
2013-Apr-23	5.5	32.0	4481		
2013-Apr-24	6.0	35.0	4481		
2013-Apr-25	9.0	53.0	4481		
2013-Apr-26	0.0	0.0	4481		
2013-Apr-27	11.0	65.0	4481		
2013-Apr-28	5.0	35.0	4481		
2013-Apr-29	9.5	57.0	4481		
2013-Apr-30	6.0	36.0	4481		
<b>Well Total :</b>	<b>209.3</b>	<b>1256.0</b>	<b>4421 Avg.</b>		
<b>Battery Total :</b>	<b>418.6</b>	<b>1554.0</b>	<b>4421 Avg.</b>		
<b>Report Total :</b>	<b>3638.6</b>	<b>16633.0</b>	<b>2715 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241\_\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	6.0	34.0	4481		
2013-May-02	5.5	33.0	4481		
2013-May-03	5.5	33.0	4481		
2013-May-04	2.5	15.0	4481		
2013-May-05	5.0	29.0	4481		
2013-May-06	4.0	24.0	4481		
2013-May-07	8.0	48.0	4481		
2013-May-08	8.5	50.0	4481		
2013-May-09	6.5	38.0	4481		
2013-May-10	10.0	59.0	4481		
2013-May-11	0.0	0.0	0		
2013-May-12	12.0	71.0	4481		
2013-May-13	12.0	20.0	4481		
2013-May-14	11.5	68.0	4481		
2013-May-15	8.0	48.0	4481		
2013-May-16	8.5	50.0	4481		
2013-May-17	6.0	36.0	4481		
2013-May-18	4.0	23.0	4481		
2013-May-19	6.5	38.0	4481		
2013-May-20	5.0	30.0	4481		
2013-May-21	5.0	30.0	4481		
2013-May-22	8.5	50.0	4481		
2013-May-23	7.5	44.0	4481		
2013-May-24	5.0	31.0	4481		
2013-May-25	7.0	41.0	4481		
2013-May-26	6.0	35.0	4481		
2013-May-27	9.0	53.0	4481		
2013-May-28	5.5	32.0	4481		
2013-May-29	5.5	33.0	4481		
2013-May-30	5.8	34.0	4481		
2013-May-31	6.5	39.0	4481		
<b>Well Total :</b>	<b>206.3</b>	<b>1169.0</b>	<b>4481 Avg.</b>		
<b>Battery Total :</b>	<b>412.6</b>	<b>1449.0</b>	<b>4481 Avg.</b>		
<b>Report Total :</b>	<b>3687.1</b>	<b>16551.0</b>	<b>2671 Avg.</b>		



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	5.5	33.0	4481		
2013-Jun-02	4.8	28.0	4481		
2013-Jun-03	6.8	40.0	4481		
2013-Jun-04	6.0	36.0	4481		
2013-Jun-05	7.0	41.0	4481		
2013-Jun-06	8.0	48.0	4481		
2013-Jun-07	5.5	31.0	4481		
2013-Jun-08	7.0	41.0	4481		
2013-Jun-09	5.5	36.0	4481		
2013-Jun-10	6.5	39.0	4481		
2013-Jun-11	4.2	25.0	4481		
2013-Jun-12	4.2	25.0	4481		
2013-Jun-13	9.0	54.0	4481		
2013-Jun-14	8.0	48.0	4481		
2013-Jun-15	5.0	30.0	4481		
2013-Jun-16	5.0	30.0	4481		
2013-Jun-17	6.0	36.0	4481		
2013-Jun-18	0.0	0.0	0		
2013-Jun-19	15.0	88.0	4481		
2013-Jun-20	6.5	38.0	4481		
2013-Jun-21	6.5	37.0	4481		
2013-Jun-22	13.0	77.0	4481		
2013-Jun-23	3.0	18.0	4481		
2013-Jun-24	5.5	34.0	4481		
2013-Jun-25	7.0	41.0	4481		
2013-Jun-26	6.5	39.0	4481		
2013-Jun-27	6.5	39.0	4481		
2013-Jun-28	8.5	51.0	4481		
2013-Jun-29	7.0	41.0	4481		
2013-Jun-30	6.0	36.0	4481		
<b>Well Total :</b>	<b>195.0</b>	<b>1160.0</b>	<b>4481 Avg.</b>		
<b>Battery Total :</b>	<b>390.0</b>	<b>1436.0</b>	<b>4481 Avg.</b>		
<b>Report Total :</b>	<b>3533.0</b>	<b>16352.0</b>	<b>2705 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	6.5	37.0	4481		
2013-Jul-02	9.5	56.0	4481		
2013-Jul-03	6.0	35.0	4481		
2013-Jul-04	2.0	12.0	4481		
2013-Jul-05	7.0	41.0	4481		
2013-Jul-06	5.0	30.0	4481		
2013-Jul-07	6.5	39.0	4481		
2013-Jul-08	0.0	0.0	0		
2013-Jul-09	4.0	26.0	4481		
2013-Jul-10	0.0	0.0	0		
2013-Jul-11	0.0	0.0	0		
2013-Jul-12	0.0	0.0	0		
2013-Jul-13	0.0	0.0	0		
2013-Jul-14	0.0	0.0	0		
2013-Jul-15	0.0	0.0	0		
2013-Jul-16	0.0	0.0	0		
2013-Jul-17	7.5	44.0	4481		
2013-Jul-18	6.0	35.0	4481		
2013-Jul-19	14.0	83.0	4481		
2013-Jul-20	3.5	20.0	4481		
2013-Jul-21	9.0	55.0	4481		
2013-Jul-22	0.0	0.0	0		
2013-Jul-23	0.0	0.0	0		
2013-Jul-24	0.0	0.0	0		
2013-Jul-25	0.0	0.0	0		
2013-Jul-26	0.0	0.0	0		
2013-Jul-27	0.0	0.0	0		
2013-Jul-28	6.0	35.0	4136		
2013-Jul-29	6.0	36.0	4136		
2013-Jul-30	12.0	71.0	4136		
2013-Jul-31	4.5	26.0	4136		
<b>Well Total :</b>	<b>115.0</b>	<b>681.0</b>	<b>4400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I\_\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	3.5	31.0	4136		
2013-Aug-02	8.0	47.0	4136		
2013-Aug-03	6.5	39.0	4136		
2013-Aug-04	8.0	48.0	4136		
2013-Aug-05	6.0	46.0	4136		
2013-Aug-06	10.0	60.0	4136		
2013-Aug-07	5.5	33.0	4136		
2013-Aug-08	7.0	42.0	4136		
2013-Aug-09	4.5	27.0	4136		
2013-Aug-10	0.0	0.0	0		
2013-Aug-11	0.0	0.0	0		
2013-Aug-12	0.0	0.0	0		
2013-Aug-13	0.0	0.0	0		
2013-Aug-14	10.5	68.0	4136		
2013-Aug-15	9.0	61.0	4136		
2013-Aug-16	10.0	59.0	4136		
2013-Aug-17	6.0	35.0	4136		
2013-Aug-18	9.5	60.0	4136		
2013-Aug-19	0.0	0.0	0		
2013-Aug-20	0.0	0.0	0		
2013-Aug-21	0.0	0.0	0		
2013-Aug-22	0.0	0.0	0		
2013-Aug-23	0.0	0.0	0		
2013-Aug-24	1.0	4.0	4136		
2013-Aug-25	0.0	0.0	0		
2013-Aug-26	0.0	0.0	0		
2013-Aug-27	0.0	0.0	0		
2013-Aug-28	0.0	0.0	0		
2013-Aug-29	0.0	0.0	0		
2013-Aug-30	0.0	0.0	0		
2013-Aug-31	0.0	0.0	0		
<b>Well Total :</b>	<b>105.0</b>	<b>660.0</b>	<b>4136 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	0.0	0.0	0		
2013-Sep-02	0.0	0.0	0		
2013-Sep-03	0.0	0.0	0		
2013-Sep-04	0.0	0.0	0		
2013-Sep-05	0.0	0.0	0		
2013-Sep-06	0.0	0.0	0		
2013-Sep-07	0.0	0.0	0		
2013-Sep-08	0.0	0.0	0		
2013-Sep-09	0.0	0.0	0		
2013-Sep-10	0.0	0.0	0		
2013-Sep-11	0.0	0.0	0		
2013-Sep-12	0.0	0.0	0		
2013-Sep-13	0.0	0.0	0		
2013-Sep-14	0.0	0.0	0		
2013-Sep-15	0.0	0.0	0		
2013-Sep-16	0.0	0.0	0		
2013-Sep-17	0.0	0.0	0		
2013-Sep-18	0.0	0.0	0		
2013-Sep-19	0.0	0.0	0		
2013-Sep-20	0.0	0.0	0		
2013-Sep-21	0.0	0.0	0		
2013-Sep-22	0.0	0.0	0		
2013-Sep-23	0.0	0.0	0		
2013-Sep-24	0.0	0.0	0		
2013-Sep-25	0.0	0.0	0		
2013-Sep-26	0.0	0.0	0		
2013-Sep-27	0.0	0.0	0		
2013-Sep-28	0.0	0.0	0		
2013-Sep-29	0.0	0.0	0		
2013-Sep-30	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	0.0	0.0	0		
2013-Oct-02	0.0	0.0	0		
2013-Oct-03	0.0	0.0	0		
2013-Oct-04	0.0	0.0	0		
2013-Oct-05	0.0	0.0	0		
2013-Oct-06	0.0	0.0	0		
2013-Oct-07	0.0	0.0	0		
2013-Oct-08	0.0	0.0	0		
2013-Oct-09	0.0	0.0	0		
2013-Oct-10	0.0	0.0	0		
2013-Oct-11	0.0	0.0	0		
2013-Oct-12	0.0	0.0	0		
2013-Oct-13	0.0	0.0	0		
2013-Oct-14	0.0	0.0	0		
2013-Oct-15	0.0	0.0	0		
2013-Oct-16	0.0	0.0	0		
2013-Oct-17	0.0	0.0	0		
2013-Oct-18	0.0	0.0	0		
2013-Oct-19	0.0	0.0	0		
2013-Oct-20	0.0	0.0	0		
2013-Oct-21	0.0	0.0	0		
2013-Oct-22	10.0	59.0	4136		
2013-Oct-23	0.0	0.0	0		
2013-Oct-24	0.0	0.0	0		
2013-Oct-25	0.0	0.0	0		
2013-Oct-26	0.0	0.0	0		
2013-Oct-27	0.0	0.0	0		
2013-Oct-28	0.0	0.0	0		
2013-Oct-29	0.0	0.0	0		
2013-Oct-30	0.0	0.0	0		
2013-Oct-31	0.0	0.0	0		
<b>Well Total :</b>	<b>10.0</b>	<b>59.0</b>	<b>4136 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	0.0	0.0	0		
2013-Nov-02	0.0	0.0	0		
2013-Nov-03	0.0	0.0	0		
2013-Nov-04	0.0	0.0	0		
2013-Nov-05	0.0	0.0	0		
2013-Nov-06	0.0	0.0	0		
2013-Nov-07	0.0	0.0	0		
2013-Nov-08	0.0	0.0	0		
2013-Nov-09	0.0	0.0	0		
2013-Nov-10	0.0	0.0	0		
2013-Nov-11	0.0	0.0	0		
2013-Nov-12	0.0	0.0	0		
2013-Nov-13	0.0	0.0	0		
2013-Nov-14	0.0	0.0	0		
2013-Nov-15	0.0	0.0	0		
2013-Nov-16	0.0	0.0	0		
2013-Nov-17	0.0	0.0	0		
2013-Nov-18	0.0	0.0	0		
2013-Nov-19	0.0	0.0	0		
2013-Nov-20	0.0	0.0	0		
2013-Nov-21	0.0	0.0	0		
2013-Nov-22	0.0	0.0	0		
2013-Nov-23	0.0	0.0	0		
2013-Nov-24	0.0	0.0	0		
2013-Nov-25	0.0	0.0	0		
2013-Nov-26	0.0	0.0	0		
2013-Nov-27	0.0	0.0	0		
2013-Nov-28	0.0	0.0	0		
2013-Nov-29	0.0	0.0	0		
2013-Nov-30	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Dec-01 to : 2013-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I\_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Dec-01	0.0	0.0	0		
2013-Dec-02	0.0	0.0	0		
2013-Dec-03	0.0	0.0	0		
2013-Dec-04	0.0	0.0	0		
2013-Dec-05	0.0	0.0	0		
2013-Dec-06	0.0	0.0	0		
2013-Dec-07	0.0	0.0	0		
2013-Dec-08	0.0	0.0	0		
2013-Dec-09	0.0	0.0	0		
2013-Dec-10	0.0	0.0	0		
2013-Dec-11	0.0	0.0	0		
2013-Dec-12	0.0	0.0	0		
2013-Dec-13	0.0	0.0	0		
2013-Dec-14	0.0	0.0	0		
2013-Dec-15	0.0	0.0	0		
2013-Dec-16	0.0	0.0	0		
2013-Dec-17	0.0	0.0	0		
2013-Dec-18	0.0	0.0	0		
2013-Dec-19	0.0	0.0	0		
2013-Dec-20	0.0	0.0	0		
2013-Dec-21	0.0	0.0	0		
2013-Dec-22	0.0	0.0	0		
2013-Dec-23	0.0	0.0	0		
2013-Dec-24	0.0	0.0	0		
2013-Dec-25	0.0	0.0	0		
2013-Dec-26	0.0	0.0	0		
2013-Dec-27	0.0	0.0	0		
2013-Dec-28	0.0	0.0	0		
2013-Dec-29	0.0	0.0	0		
2013-Dec-30	0.0	0.0	0		
2013-Dec-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		







## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name:	CONS et al 34012 Mersea 6-23-VII	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	6 Lot 23 Concession VII	Disposal Formation:	Trenton / Kirkfield
Well Licence #	T006935	Disposal Pool:	
Well Status - Mode*:	Active		

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4,509.0	2,760	447	
Feb	3,591.0	2,760	370	
Mar	4,212.0	2,760	427	
April	3,652.0	2,019	364	
May	3,674.0	1,648	347	
June	3,641.0	1,650	357	
July	3,509.0	1,650	355	
Aug	6,136.0	1,732	596	
Sep	4,391.0	1,907	435	
Oct	3,495.0	1,776	406	
Nov	3,181.0	1,650	415	
Dec	3,398.0	1,650	335	
Total	47,389.0			
Cum. Total**	494,893.0	not a true ictd total		

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Charlotte Trussler	Date:	Feb 12, 2014
Signature:		Position Held:	Senior Engineer



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	11.0	120.0	2760		
2013-Jan-02	17.0	160.0	2760		
2013-Jan-03	12.0	120.0	2760		
2013-Jan-04	20.0	206.0	2760		
2013-Jan-05	14.0	150.0	2760		
2013-Jan-06	12.0	120.0	2760		
2013-Jan-07	16.0	167.0	2760		
2013-Jan-08	17.0	177.0	2760		
2013-Jan-09	13.0	126.0	2760		
2013-Jan-10	11.0	115.0	2760		
2013-Jan-11	18.0	188.0	2760		
2013-Jan-12	16.0	166.0	2760		
2013-Jan-13	18.0	181.0	2760		
2013-Jan-14	18.0	188.0	2760		
2013-Jan-15	11.0	119.0	2760		
2013-Jan-16	11.0	115.0	2760		
2013-Jan-17	21.0	211.0	2760		
2013-Jan-18	18.0	188.0	2760		
2013-Jan-19	14.0	147.0	2760		
2013-Jan-20	11.0	116.0	2760		
2013-Jan-21	10.0	106.0	2760		
2013-Jan-22	17.0	169.0	2760		
2013-Jan-23	17.0	100.0	2760		
2013-Jan-24	16.0	155.0	2760		
2013-Jan-25	11.0	112.0	2760		
2013-Jan-26	14.0	144.0	2760		
2013-Jan-27	9.0	87.0	2760		
2013-Jan-28	10.0	101.0	2760		
2013-Jan-29	14.0	145.0	2760		
2013-Jan-30	14.0	145.0	2760		
2013-Jan-31	16.0	165.0	2760		
<b>Well Total :</b>	<b>447.0</b>	<b>4509.0</b>	<b>2760 Avg.</b>		
<b>Battery Total :</b>	<b>447.0</b>	<b>4509.0</b>	<b>2760 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	16.0	122.0	2760		
2013-Feb-02	8.0	83.0	2760		
2013-Feb-03	8.0	85.0	2760		
2013-Feb-04	14.0	138.0	2760		
2013-Feb-05	13.0	125.0	2760		
2013-Feb-06	13.0	132.0	2760		
2013-Feb-07	19.0	189.0	2760		
2013-Feb-08	9.0	91.0	2760		
2013-Feb-09	21.0	215.0	2760		
2013-Feb-10	7.0	73.0	2760		
2013-Feb-11	20.0	202.0	2760		
2013-Feb-12	10.0	103.0	2760		
2013-Feb-13	18.0	166.0	2760		
2013-Feb-14	16.0	166.0	2760		
2013-Feb-15	14.0	144.0	2760		
2013-Feb-16	14.0	121.0	2760		
2013-Feb-17	11.0	129.0	2760		
2013-Feb-18	5.0	55.0	2760		
2013-Feb-19	18.0	173.0	2760		
2013-Feb-20	12.0	148.0	2760		
2013-Feb-21	15.0	148.0	2760		
2013-Feb-22	15.0	108.0	2760		
2013-Feb-23	15.0	73.0	2760		
2013-Feb-24	9.0	96.0	2760		
2013-Feb-25	13.0	130.0	2760		
2013-Feb-26	17.0	169.0	2760		
2013-Feb-27	10.0	107.0	2760		
2013-Feb-28	10.0	100.0	2760		
<b>Well Total :</b>	<b>370.0</b>	<b>3591.0</b>	<b>2760 Avg.</b>		
<b>Battery Total :</b>	<b>370.0</b>	<b>3591.0</b>	<b>2760 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Mar-01 to : 2013-Mar-31

Well Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	18.0	155.0	2760		
2013-Mar-02	13.0	130.0	2760		
2013-Mar-03	14.0	140.0	2760		
2013-Mar-04	7.0	69.0	2760		
2013-Mar-05	14.0	139.0	2760		
2013-Mar-06	14.0	111.0	2760		
2013-Mar-07	18.0	179.0	2760		
2013-Mar-08	9.0	92.0	2760		
2013-Mar-09	13.0	130.0	2760		
2013-Mar-10	11.0	110.0	2760		
2013-Mar-11	11.0	111.0	2760		
2013-Mar-12	13.0	135.0	2760		
2013-Mar-13	13.0	135.0	2760		
2013-Mar-14	18.0	182.0	2760		
2013-Mar-15	18.0	183.0	2760		
2013-Mar-16	9.0	95.0	2760		
2013-Mar-17	23.0	229.0	2760		
2013-Mar-18	20.0	203.0	2760		
2013-Mar-19	16.0	160.0	2760		
2013-Mar-20	12.0	125.0	2760		
2013-Mar-21	13.0	132.0	2760		
2013-Mar-22	14.0	142.0	2760		
2013-Mar-23	10.0	106.0	2760		
2013-Mar-24	7.0	75.0	2760		
2013-Mar-25	13.0	127.0	2760		
2013-Mar-26	19.0	194.0	2760		
2013-Mar-27	19.0	130.0	2760		
2013-Mar-28	10.0	100.0	2760		
2013-Mar-29	13.0	133.0	2760		
2013-Mar-30	14.0	142.0	2760		
2013-Mar-31	11.0	118.0	2760		
<b>Well Total :</b>	<b>427.0</b>	<b>4212.0</b>	<b>2760 Avg.</b>		
<b>Battery Total :</b>	<b>427.0</b>	<b>4212.0</b>	<b>2760 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	7.0	75.0	2760		
2013-Apr-02	7.0	76.0	2760		
2013-Apr-03	16.0	167.0	2760		
2013-Apr-04	13.0	136.0	2760		
2013-Apr-05	11.0	101.0	2760		
2013-Apr-06	11.0	112.0	2760		
2013-Apr-07	14.0	141.0	2760		
2013-Apr-08	16.0	167.0	2760		
2013-Apr-09	11.0	118.0	2760		
2013-Apr-10	10.0	100.0	2760		
2013-Apr-11	12.0	116.0	2760		
2013-Apr-12	15.0	152.0	1400		
2013-Apr-13	9.0	94.0	1600		
2013-Apr-14	8.0	83.0	1600		
2013-Apr-15	13.0	136.0	1600		
2013-Apr-16	13.0	146.0	1600		
2013-Apr-17	13.0	119.0	1600		
2013-Apr-18	13.0	115.0	1600		
2013-Apr-19	14.0	142.0	1600		
2013-Apr-20	14.0	123.0	1600		
2013-Apr-21	7.0	68.0	1600		
2013-Apr-22	10.0	105.0	1600		
2013-Apr-23	13.0	136.0	1600		
2013-Apr-24	14.0	138.0	1600		
2013-Apr-25	14.0	143.0	1600		
2013-Apr-26	14.0	116.0	1600		
2013-Apr-27	11.0	117.0	1600		
2013-Apr-28	12.0	120.0	1600		
2013-Apr-29	16.0	156.0	1600		
2013-Apr-30	13.0	134.0	1600		
<b>Well Total :</b>	<b>364.0</b>	<b>3652.0</b>	<b>2019 Avg.</b>		
<b>Battery Total :</b>	<b>364.0</b>	<b>3652.0</b>	<b>2019 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	13.0	137.0	1600		
2013-May-02	14.0	144.0	1650		
2013-May-03	7.0	75.0	1650		
2013-May-04	13.0	135.0	1650		
2013-May-05	8.0	87.0	1650		
2013-May-06	11.0	110.0	1650		
2013-May-07	11.0	118.0	1650		
2013-May-08	11.0	179.0	1650		
2013-May-09	8.0	79.0	1650		
2013-May-10	14.0	146.0	1650		
2013-May-11	4.5	47.0	1650		
2013-May-12	17.0	178.0	1650		
2013-May-13	8.0	88.0	1650		
2013-May-14	13.0	136.0	1650		
2013-May-15	9.0	89.0	1650		
2013-May-16	16.0	163.0	1650		
2013-May-17	7.0	71.0	1650		
2013-May-18	15.0	148.0	1650		
2013-May-19	7.0	73.0	1650		
2013-May-20	13.0	136.0	1650		
2013-May-21	13.0	135.0	1650		
2013-May-22	10.0	100.0	1650		
2013-May-23	18.0	183.0	1650		
2013-May-24	1.0	12.0	1650		
2013-May-25	19.0	192.0	1650		
2013-May-26	5.0	46.0	1650		
2013-May-27	17.0	176.0	1650		
2013-May-28	12.0	125.0	1650		
2013-May-29	4.0	78.0	1650		
2013-May-30	12.0	120.0	1650		
2013-May-31	16.0	168.0	1650		
<b>Well Total :</b>	<b>346.5</b>	<b>3674.0</b>	<b>1648 Avg.</b>		
<b>Battery Total :</b>	<b>346.5</b>	<b>3674.0</b>	<b>1648 Avg.</b>		



**Field Level ONSHORE**UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>**Daily Well Injection Report**

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	2.0	24.0	1650		
2013-Jun-02	2.0	205.0	1650		
2013-Jun-03	2.0	40.0	1650		
2013-Jun-04	20.0	200.0	1650		
2013-Jun-05	8.0	88.0	1650		
2013-Jun-06	16.0	160.0	1650		
2013-Jun-07	16.0	95.0	1650		
2013-Jun-08	16.0	110.0	1650		
2013-Jun-09	16.0	158.0	1650		
2013-Jun-10	7.0	70.0	1650		
2013-Jun-11	18.0	183.0	1650		
2013-Jun-12	12.0	123.0	1650		
2013-Jun-13	11.0	118.0	1650		
2013-Jun-14	15.0	146.0	1650		
2013-Jun-15	8.0	85.0	1650		
2013-Jun-16	13.0	134.0	1650		
2013-Jun-17	11.0	111.0	1650		
2013-Jun-18	11.0	147.0	1650		
2013-Jun-19	11.0	118.0	1650		
2013-Jun-20	16.0	160.0	1650		
2013-Jun-21	16.0	100.0	1650		
2013-Jun-22	16.0	144.0	1650		
2013-Jun-23	3.0	16.0	1650		
2013-Jun-24	23.0	225.0	1650		
2013-Jun-25	10.0	107.0	1650		
2013-Jun-26	9.0	85.0	1650		
2013-Jun-27	15.0	145.0	1650		
2013-Jun-28	13.0	122.0	1650		
2013-Jun-29	11.0	114.0	1650		
2013-Jun-30	10.0	108.0	1650		
<b>Well Total :</b>	<b>357.0</b>	<b>3641.0</b>	<b>1650 Avg.</b>		
<b>Battery Total :</b>	<b>357.0</b>	<b>3641.0</b>	<b>1650 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	10.0	137.0	1650		
2013-Jul-02	9.0	92.0	1650		
2013-Jul-03	17.0	168.0	1650		
2013-Jul-04	8.0	88.0	1650		
2013-Jul-05	15.0	149.0	1650		
2013-Jul-06	5.0	55.0	1650		
2013-Jul-07	17.0	167.0	1650		
2013-Jul-08	5.0	56.0	1650		
2013-Jul-09	15.0	157.0	1650		
2013-Jul-10	15.0	162.0	1650		
2013-Jul-11	15.0	125.0	1650		
2013-Jul-12	15.0	100.0	1650		
2013-Jul-13	15.0	92.0	1650		
2013-Jul-14	14.0	144.0	1650		
2013-Jul-15	9.0	90.0	1650		
2013-Jul-16	13.0	132.0	1650		
2013-Jul-17	13.0	130.0	1650		
2013-Jul-18	13.0	128.0	1650		
2013-Jul-19	2.0	22.0	1650		
2013-Jul-20	17.0	171.0	1650		
2013-Jul-21	0.0	0.0	1650		
2013-Jul-22	19.0	202.0	1650		
2013-Jul-23	5.0	50.0	1650		
2013-Jul-24	15.0	150.0	1650		
2013-Jul-25	16.0	157.0	1650		
2013-Jul-26	9.0	90.0	1650		
2013-Jul-27	2.0	20.0	1650		
2013-Jul-28	14.0	138.0	1650		
2013-Jul-29	3.0	30.0	1650		
2013-Jul-30	17.0	172.0	1650		
2013-Jul-31	13.0	135.0	1650		
<b>Well Total :</b>	<b>355.0</b>	<b>3509.0</b>	<b>1650 Avg.</b>		
<b>Battery Total :</b>	<b>355.0</b>	<b>3509.0</b>	<b>1650 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	13.0	215.0	1650		
2013-Aug-02	13.0	95.0	1650		
2013-Aug-03	13.0	149.0	1650		
2013-Aug-04	13.0	89.0	1650		
2013-Aug-05	20.0	196.0	1650		
2013-Aug-06	2.0	25.0	1650		
2013-Aug-07	24.0	244.0	1650		
2013-Aug-08	5.0	57.0	1650		
2013-Aug-09	17.5	157.0	1650		
2013-Aug-10	7.0	70.0	1650		
2013-Aug-11	14.0	136.0	1650		
2013-Aug-12	17.0	158.0	1650		
2013-Aug-13	11.0	114.0	1650		
2013-Aug-14	18.0	197.0	1650		
2013-Aug-15	24.0	251.0	1650		
2013-Aug-16	24.0	314.0	1650		
2013-Aug-17	24.0	244.0	1750		
2013-Aug-18	24.0	247.0	1750		
2013-Aug-19	24.0	251.0	1750		
2013-Aug-20	24.0	255.0	1750		
2013-Aug-21	24.0	238.0	1750		
2013-Aug-22	24.0	252.0	1750		
2013-Aug-23	24.0	216.0	1750		
2013-Aug-24	24.0	227.0	1750		
2013-Aug-25	24.0	234.0	1900		
2013-Aug-26	24.0	257.0	1900		
2013-Aug-27	24.0	275.0	1900		
2013-Aug-28	24.0	214.0	1900		
2013-Aug-29	24.0	275.0	1900		
2013-Aug-30	24.0	253.0	1900		
2013-Aug-31	24.0	231.0	1900		
<b>Well Total :</b>	<b>595.5</b>	<b>6136.0</b>	<b>1732 Avg.</b>		
<b>Battery Total :</b>	<b>595.5</b>	<b>6136.0</b>	<b>1732 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	24.0	236.0	1900		
2013-Sep-02	24.0	253.0	1900		
2013-Sep-03	24.0	261.0	1900		
2013-Sep-04	24.0	246.0	2050		
2013-Sep-05	24.0	258.0	2050		
2013-Sep-06	24.0	223.0	2050		
2013-Sep-07	24.0	217.0	2050		
2013-Sep-08	24.0	233.0	2050		
2013-Sep-09	13.0	130.0	2050		
2013-Sep-10	10.0	94.0	2050		
2013-Sep-11	12.0	127.0	2050		
2013-Sep-12	9.0	95.0	1950		
2013-Sep-13	9.0	50.0	1950		
2013-Sep-14	9.0	119.0	1950		
2013-Sep-15	12.0	127.0	1950		
2013-Sep-16	13.0	133.0	1950		
2013-Sep-17	7.0	68.0	1950		
2013-Sep-18	7.0	73.0	1800		
2013-Sep-19	18.0	190.0	1800		
2013-Sep-20	12.0	116.0	1800		
2013-Sep-21	9.0	86.0	1800		
2013-Sep-22	7.0	84.0	1800		
2013-Sep-23	12.0	105.0	1800		
2013-Sep-24	7.0	74.0	1800		
2013-Sep-25	17.0	169.0	1800		
2013-Sep-26	13.0	136.0	1800		
2013-Sep-27	6.0	63.0	1800		
2013-Sep-28	15.0	155.0	1800		
2013-Sep-29	13.0	136.0	1800		
2013-Sep-30	13.0	134.0	1800		
<b>Well Total :</b>	<b>435.0</b>	<b>4391.0</b>	<b>1907 Avg.</b>		
<b>Battery Total :</b>	<b>435.0</b>	<b>4391.0</b>	<b>1907 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	9.0	95.0	1800		
2013-Oct-02	9.0	94.0	1800		
2013-Oct-03	15.0	152.0	1800		
2013-Oct-04	15.0	42.0	1800		
2013-Oct-05	15.0	128.0	1800		
2013-Oct-06	7.0	74.0	1800		
2013-Oct-07	15.0	155.0	1800		
2013-Oct-08	13.0	135.0	1800		
2013-Oct-09	16.0	165.0	1800		
2013-Oct-10	16.0	120.0	1800		
2013-Oct-11	16.0	160.0	1800		
2013-Oct-12	11.0	113.0	1800		
2013-Oct-13	9.0	90.0	1800		
2013-Oct-14	11.0	117.0	1800		
2013-Oct-15	9.0	92.0	1800		
2013-Oct-16	6.0	64.0	1800		
2013-Oct-17	14.0	147.0	1800		
2013-Oct-18	11.0	119.0	1800		
2013-Oct-19	10.0	101.0	1800		
2013-Oct-20	5.0	51.0	1800		
2013-Oct-21	20.0	200.0	1800		
2013-Oct-22	20.0	124.0	1800		
2013-Oct-23	20.0	100.0	1800		
2013-Oct-24	20.0	39.0	1800		
2013-Oct-25	20.0	150.0	1800		
2013-Oct-26	20.0	125.0	1800		
2013-Oct-27	6.0	61.0	1650		
2013-Oct-28	11.0	113.0	1650		
2013-Oct-29	11.0	152.0	1650		
2013-Oct-30	10.0	103.0	1650		
2013-Oct-31	16.0	114.0	1650		
<b>Well Total :</b>	<b>406.0</b>	<b>3495.0</b>	<b>1776 Avg.</b>		
<b>Battery Total :</b>	<b>406.0</b>	<b>3495.0</b>	<b>1776 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	8.0	66.0	1650		
2013-Nov-02	13.0	111.0	1650		
2013-Nov-03	13.0	97.0	1650		
2013-Nov-04	8.0	88.0	1650		
2013-Nov-05	12.0	129.0	1650		
2013-Nov-06	11.0	118.0	1650		
2013-Nov-07	14.0	144.0	1650		
2013-Nov-08	7.0	77.0	1650		
2013-Nov-09	6.0	66.0	1650		
2013-Nov-10	12.0	120.0	1650		
2013-Nov-11	11.0	115.0	1650		
2013-Nov-12	14.0	137.0	1650		
2013-Nov-13	8.0	85.0	1650		
2013-Nov-14	8.0	83.0	1650		
2013-Nov-15	8.0	130.0	1650		
2013-Nov-16	8.0	132.0	1650		
2013-Nov-17	7.0	71.0	1650		
2013-Nov-18	12.0	123.0	1650		
2013-Nov-19	24.0	136.0	1650		
2013-Nov-20	24.0	71.0	1650		
2013-Nov-21	24.0	79.0	1650		
2013-Nov-22	24.0	131.0	1650		
2013-Nov-23	24.0	58.0	1650		
2013-Nov-24	24.0	141.0	1650		
2013-Nov-25	24.0	116.0	1650		
2013-Nov-26	24.0	117.0	1650		
2013-Nov-27	13.0	132.0	1650		
2013-Nov-28	7.0	71.0	1650		
2013-Nov-29	13.0	137.0	1650		
2013-Nov-30	10.0	100.0	1650		
<b>Well Total :</b>	<b>415.0</b>	<b>3181.0</b>	<b>1650 Avg.</b>		
<b>Battery Total :</b>	<b>415.0</b>	<b>3181.0</b>	<b>1650 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Dec-01 to : 2013-Dec-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII\_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Dec-01	7.0	67.0	1650		
2013-Dec-02	13.0	126.0	1650		
2013-Dec-03	16.0	164.0	1650		
2013-Dec-04	7.0	71.0	1650		
2013-Dec-05	13.0	130.0	1650		
2013-Dec-06	13.0	122.0	1650		
2013-Dec-07	13.0	113.0	1650		
2013-Dec-08	9.0	90.0	1650		
2013-Dec-09	9.0	90.0	1650		
2013-Dec-10	12.0	124.0	1650		
2013-Dec-11	13.0	128.0	1650		
2013-Dec-12	13.0	114.0	1650		
2013-Dec-13	12.0	99.0	1650		
2013-Dec-14	9.0	92.0	1650		
2013-Dec-15	5.0	62.0	1650		
2013-Dec-16	12.0	109.0	1650		
2013-Dec-17	13.0	130.0	1650		
2013-Dec-18	13.0	117.0	1650		
2013-Dec-19	8.0	81.0	1650		
2013-Dec-20	6.0	59.0	1650		
2013-Dec-21	16.0	163.0	1650		
2013-Dec-22	12.0	111.0	1650		
2013-Dec-23	7.0	77.0	1650		
2013-Dec-24	16.0	162.0	1650		
2013-Dec-25	13.0	129.0	1650		
2013-Dec-26	5.0	70.0	1650		
2013-Dec-27	12.0	141.0	1650		
2013-Dec-28	12.0	105.0	1650		
2013-Dec-29	12.0	122.0	1650		
2013-Dec-30	7.0	79.0	1650		
2013-Dec-31	7.0	151.0	1650		
<b>Well Total :</b>	<b>335.0</b>	<b>3398.0</b>	<b>1650 Avg.</b>		
<b>Battery Total :</b>	<b>335.0</b>	<b>3398.0</b>	<b>1650 Avg.</b>		





Annual Subsurface Oil Field Fluid **Disposal** Report  
for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33826 - Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 7 Lot 13 Concession 1	Disposal Formation: Cambrian
Well Licence # T007947	Disposal Pool:
Well Status - Mode*: Suspended	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	22.0	2,400	24	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	22.0			
Cum. Total**	109,901.0			

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb. 12, 2014
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jan-01 to : 2013-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I InjSus July 1 2010 | 6000704801\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jan-01	0.0	0.0	0		
2013-Jan-02	0.0	0.0	0		
2013-Jan-03	0.0	0.0	0		
2013-Jan-04	0.0	0.0	0		
2013-Jan-05	0.0	0.0	0		
2013-Jan-06	0.0	0.0	0		
2013-Jan-07	0.0	0.0	0		
2013-Jan-08	0.0	0.0	0		
2013-Jan-09	0.0	0.0	0		
2013-Jan-10	0.0	0.0	0		
2013-Jan-11	0.0	0.0	0		
2013-Jan-12	0.0	0.0	0		
2013-Jan-13	0.0	0.0	0		
2013-Jan-14	0.0	0.0	0		
2013-Jan-15	0.0	0.0	0		
2013-Jan-16	0.0	0.0	0		
2013-Jan-17	0.0	0.0	0		
2013-Jan-18	0.0	0.0	0		
2013-Jan-19	0.0	0.0	0		
2013-Jan-20	0.0	0.0	0		
2013-Jan-21	0.0	0.0	0		
2013-Jan-22	0.0	0.0	0		
2013-Jan-23	0.0	0.0	0		
2013-Jan-24	0.0	0.0	0		
2013-Jan-25	0.0	0.0	0		
2013-Jan-26	0.0	0.0	0		
2013-Jan-27	0.0	0.0	0		
2013-Jan-28	0.0	0.0	0		
2013-Jan-29	0.0	0.0	0		
2013-Jan-30	0.0	0.0	0		
2013-Jan-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1488.0</b>	<b>3583.0</b>	<b>2726 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Feb-01 to : 2013-Feb-28

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Feb-01	0.0	0.0	0		
2013-Feb-02	0.0	0.0	0		
2013-Feb-03	0.0	0.0	0		
2013-Feb-04	0.0	0.0	0		
2013-Feb-05	0.0	0.0	0		
2013-Feb-06	0.0	0.0	0		
2013-Feb-07	0.0	0.0	0		
2013-Feb-08	0.0	0.0	0		
2013-Feb-09	0.0	0.0	0		
2013-Feb-10	0.0	0.0	0		
2013-Feb-11	0.0	0.0	0		
2013-Feb-12	0.0	0.0	0		
2013-Feb-13	0.0	0.0	0		
2013-Feb-14	0.0	0.0	0		
2013-Feb-15	0.0	0.0	0		
2013-Feb-16	0.0	0.0	0		
2013-Feb-17	0.0	0.0	0		
2013-Feb-18	0.0	0.0	0		
2013-Feb-19	0.0	0.0	0		
2013-Feb-20	0.0	0.0	0		
2013-Feb-21	0.0	0.0	0		
2013-Feb-22	0.0	0.0	0		
2013-Feb-23	0.0	0.0	0		
2013-Feb-24	0.0	0.0	0		
2013-Feb-25	0.0	0.0	0		
2013-Feb-26	0.0	0.0	0		
2013-Feb-27	0.0	0.0	0		
2013-Feb-28	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1296.0</b>	<b>3265.0</b>	<b>2437 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Mar-01 to : 2013-Mar-31

ery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Mar-01	0.0	0.0	0		
2013-Mar-02	0.0	0.0	0		
2013-Mar-03	0.0	0.0	0		
2013-Mar-04	0.0	0.0	0		
2013-Mar-05	0.0	0.0	0		
2013-Mar-06	0.0	0.0	0		
2013-Mar-07	0.0	0.0	0		
2013-Mar-08	0.0	0.0	0		
2013-Mar-09	0.0	0.0	0		
2013-Mar-10	0.0	0.0	0		
2013-Mar-11	0.0	0.0	0		
2013-Mar-12	0.0	0.0	0		
2013-Mar-13	0.0	0.0	0		
2013-Mar-14	0.0	0.0	0		
2013-Mar-15	0.0	0.0	0		
2013-Mar-16	0.0	0.0	0		
2013-Mar-17	0.0	0.0	0		
2013-Mar-18	0.0	0.0	0		
2013-Mar-19	0.0	0.0	0		
2013-Mar-20	0.0	0.0	0		
2013-Mar-21	0.0	0.0	0		
2013-Mar-22	0.0	0.0	0		
2013-Mar-23	0.0	0.0	0		
2013-Mar-24	0.0	0.0	0		
2013-Mar-25	0.0	0.0	0		
2013-Mar-26	0.0	0.0	0		
2013-Mar-27	0.0	0.0	0		
2013-Mar-28	0.0	0.0	0		
2013-Mar-29	0.0	0.0	0		
2013-Mar-30	0.0	0.0	0		
2013-Mar-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1488.0</b>	<b>3619.0</b>	<b>2400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Apr-01 to : 2013-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Apr-01	0.0	0.0	0		
2013-Apr-02	0.0	0.0	0		
2013-Apr-03	0.0	0.0	0		
2013-Apr-04	0.0	0.0	0		
2013-Apr-05	0.0	0.0	0		
2013-Apr-06	0.0	0.0	0		
2013-Apr-07	0.0	0.0	0		
2013-Apr-08	0.0	0.0	0		
2013-Apr-09	0.0	0.0	0		
2013-Apr-10	0.0	0.0	0		
2013-Apr-11	0.0	0.0	0		
2013-Apr-12	0.0	0.0	0		
2013-Apr-13	0.0	0.0	0		
2013-Apr-14	0.0	0.0	0		
2013-Apr-15	0.0	0.0	0		
2013-Apr-16	0.0	0.0	0		
2013-Apr-17	0.0	0.0	0		
2013-Apr-18	0.0	0.0	0		
2013-Apr-19	0.0	0.0	0		
2013-Apr-20	0.0	0.0	0		
2013-Apr-21	0.0	0.0	0		
2013-Apr-22	0.0	0.0	0		
2013-Apr-23	0.0	0.0	0		
2013-Apr-24	0.0	0.0	0		
2013-Apr-25	0.0	0.0	0		
2013-Apr-26	0.0	0.0	0		
2013-Apr-27	0.0	0.0	0		
2013-Apr-28	0.0	0.0	0		
2013-Apr-29	0.0	0.0	0		
2013-Apr-30	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1440.0</b>	<b>3780.0</b>	<b>2400 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

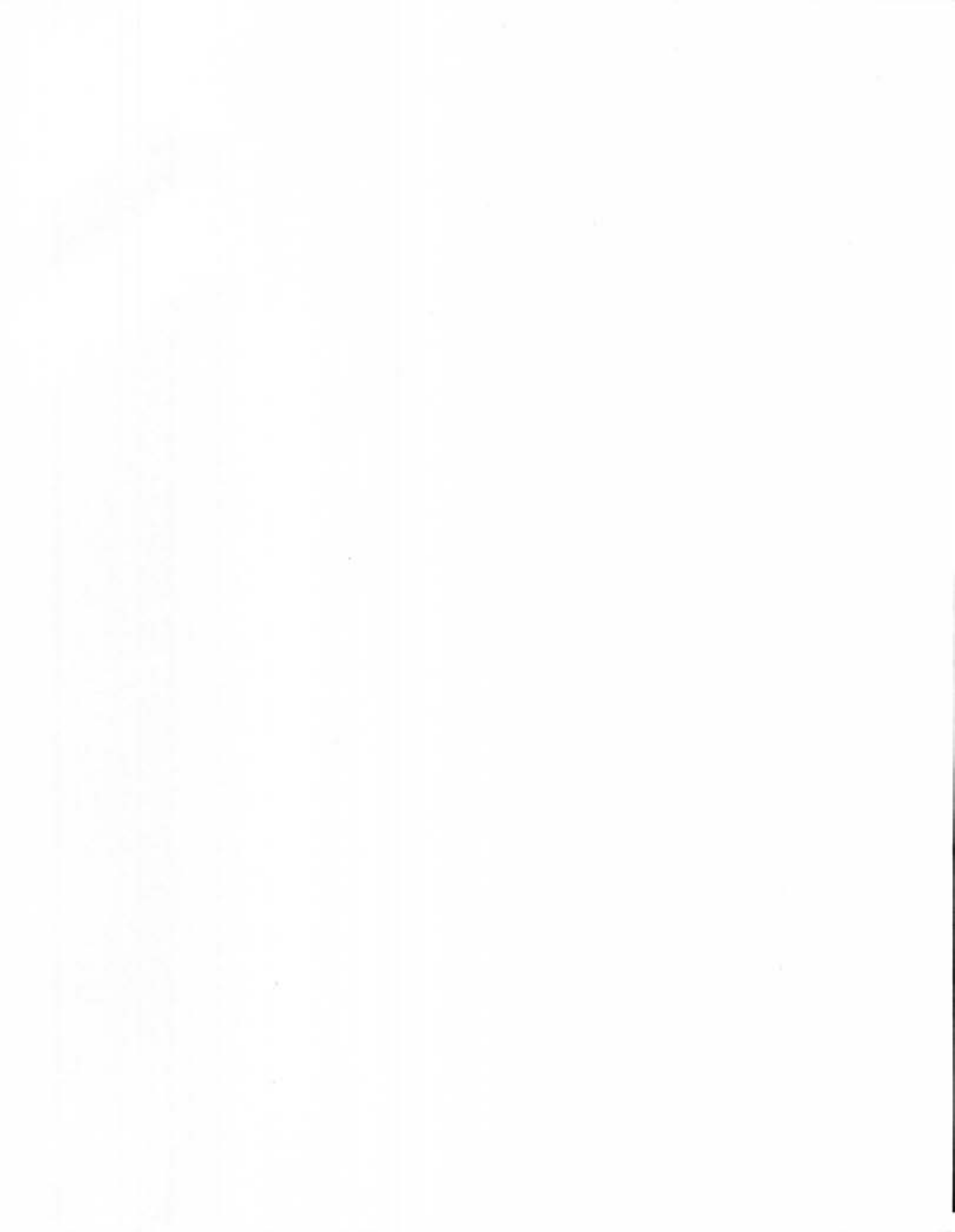
## Daily Well Injection Report

from : 2013-May-01 to : 2013-May-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I InjSus July 1 2010 | 600070480I\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-May-01	0.0	0.0	0		
2013-May-02	0.0	0.0	0		
2013-May-03	0.0	0.0	0		
2013-May-04	0.0	0.0	0		
2013-May-05	0.0	0.0	0		
2013-May-06	0.0	0.0	0		
2013-May-07	0.0	0.0	0		
2013-May-08	0.0	0.0	0		
2013-May-09	0.0	0.0	0		
2013-May-10	0.0	0.0	0		
2013-May-11	0.0	0.0	0		
2013-May-12	0.0	0.0	0		
2013-May-13	0.0	0.0	0		
2013-May-14	0.0	0.0	0		
2013-May-15	0.0	0.0	0		
2013-May-16	0.0	0.0	0		
2013-May-17	0.0	0.0	0		
2013-May-18	0.0	0.0	0		
2013-May-19	0.0	0.0	0		
2013-May-20	0.0	0.0	0		
2013-May-21	0.0	0.0	0		
2013-May-22	0.0	0.0	0		
2013-May-23	0.0	0.0	0		
2013-May-24	0.0	0.0	0		
2013-May-25	0.0	0.0	0		
2013-May-26	0.0	0.0	0		
2013-May-27	0.0	0.0	0		
2013-May-28	0.0	0.0	0		
2013-May-29	0.0	0.0	0		
2013-May-30	0.0	0.0	0		
2013-May-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1488.0</b>	<b>3623.0</b>	<b>2400 Avg.</b>		



**Field Level ONSHORE**UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>**Daily Well Injection Report**

from : 2013-Jun-01 to : 2013-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I InjSus July 1 2010 | 600070480I\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jun-01	0.0	0.0	0		
2013-Jun-02	0.0	0.0	0		
2013-Jun-03	0.0	0.0	0		
2013-Jun-04	0.0	0.0	0		
2013-Jun-05	0.0	0.0	0		
2013-Jun-06	0.0	0.0	0		
2013-Jun-07	0.0	0.0	0		
2013-Jun-08	0.0	0.0	0		
2013-Jun-09	0.0	0.0	0		
2013-Jun-10	0.0	0.0	0		
2013-Jun-11	0.0	0.0	0		
2013-Jun-12	24.0	22.0	2400		
2013-Jun-13	0.0	0.0	0		
2013-Jun-14	0.0	0.0	0		
2013-Jun-15	0.0	0.0	0		
2013-Jun-16	0.0	0.0	0		
2013-Jun-17	0.0	0.0	0		
2013-Jun-18	0.0	0.0	0		
2013-Jun-19	0.0	0.0	0		
2013-Jun-20	0.0	0.0	0		
2013-Jun-21	0.0	0.0	0		
2013-Jun-22	0.0	0.0	0		
2013-Jun-23	0.0	0.0	0		
2013-Jun-24	0.0	0.0	0		
2013-Jun-25	0.0	0.0	0		
2013-Jun-26	0.0	0.0	0		
2013-Jun-27	0.0	0.0	0		
2013-Jun-28	0.0	0.0	0		
2013-Jun-29	0.0	0.0	0		
2013-Jun-30	0.0	0.0	0		
<b>Well Total :</b>	<b>24.0</b>	<b>22.0</b>	<b>2400 Avg.</b>		
<b>Battery Total :</b>	<b>1464.0</b>	<b>3694.0</b>	<b>2400 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I InjSus July 1 2010 | 600070480I\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	0.0	0.0	0		
2013-Jul-02	0.0	0.0	0		
2013-Jul-03	0.0	0.0	0		
2013-Jul-04	0.0	0.0	0		
2013-Jul-05	0.0	0.0	0		
2013-Jul-06	0.0	0.0	0		
2013-Jul-07	0.0	0.0	0		
2013-Jul-08	0.0	0.0	0		
2013-Jul-09	0.0	0.0	0		
2013-Jul-10	0.0	0.0	0		
2013-Jul-11	0.0	0.0	0		
2013-Jul-12	0.0	0.0	0		
2013-Jul-13	0.0	0.0	0		
2013-Jul-14	0.0	0.0	0		
2013-Jul-15	0.0	0.0	0		
2013-Jul-16	0.0	0.0	0		
2013-Jul-17	0.0	0.0	0		
2013-Jul-18	0.0	0.0	0		
2013-Jul-19	0.0	0.0	0		
2013-Jul-20	0.0	0.0	0		
2013-Jul-21	0.0	0.0	0		
2013-Jul-22	0.0	0.0	0		
2013-Jul-23	0.0	0.0	0		
2013-Jul-24	0.0	0.0	0		
2013-Jul-25	0.0	0.0	0		
2013-Jul-26	0.0	0.0	0		
2013-Jul-27	0.0	0.0	0		
2013-Jul-28	0.0	0.0	0		
2013-Jul-29	0.0	0.0	0		
2013-Jul-30	0.0	0.0	0		
2013-Jul-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1488.0</b>	<b>3591.0</b>	<b>2479 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I InjSus July 1 2010 | 600070480I\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	0.0	0.0	0		
2013-Aug-02	0.0	0.0	0		
2013-Aug-03	0.0	0.0	0		
2013-Aug-04	0.0	0.0	0		
2013-Aug-05	0.0	0.0	0		
2013-Aug-06	0.0	0.0	0		
2013-Aug-07	0.0	0.0	0		
2013-Aug-08	0.0	0.0	0		
2013-Aug-09	0.0	0.0	0		
2013-Aug-10	0.0	0.0	0		
2013-Aug-11	0.0	0.0	0		
2013-Aug-12	0.0	0.0	0		
2013-Aug-13	0.0	0.0	0		
2013-Aug-14	0.0	0.0	0		
2013-Aug-15	0.0	0.0	0		
2013-Aug-16	0.0	0.0	0		
2013-Aug-17	0.0	0.0	0		
2013-Aug-18	0.0	0.0	0		
2013-Aug-19	0.0	0.0	0		
2013-Aug-20	0.0	0.0	0		
2013-Aug-21	0.0	0.0	0		
2013-Aug-22	0.0	0.0	0		
2013-Aug-23	0.0	0.0	0		
2013-Aug-24	0.0	0.0	0		
2013-Aug-25	0.0	0.0	0		
2013-Aug-26	0.0	0.0	0		
2013-Aug-27	0.0	0.0	0		
2013-Aug-28	0.0	0.0	0		
2013-Aug-29	0.0	0.0	0		
2013-Aug-30	0.0	0.0	0		
2013-Aug-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1440.0</b>	<b>3764.0</b>	<b>2820 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-1 InjSus July 1 2010 | 6000704801\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	0.0	0.0	0		
2013-Sep-02	0.0	0.0	0		
2013-Sep-03	0.0	0.0	0		
2013-Sep-04	0.0	0.0	0		
2013-Sep-05	0.0	0.0	0		
2013-Sep-06	0.0	0.0	0		
2013-Sep-07	0.0	0.0	0		
2013-Sep-08	0.0	0.0	0		
2013-Sep-09	0.0	0.0	0		
2013-Sep-10	0.0	0.0	0		
2013-Sep-11	0.0	0.0	0		
2013-Sep-12	0.0	0.0	0		
2013-Sep-13	0.0	0.0	0		
2013-Sep-14	0.0	0.0	0		
2013-Sep-15	0.0	0.0	0		
2013-Sep-16	0.0	0.0	0		
2013-Sep-17	0.0	0.0	0		
2013-Sep-18	0.0	0.0	0		
2013-Sep-19	0.0	0.0	0		
2013-Sep-20	0.0	0.0	0		
2013-Sep-21	0.0	0.0	0		
2013-Sep-22	0.0	0.0	0		
2013-Sep-23	0.0	0.0	0		
2013-Sep-24	0.0	0.0	0		
2013-Sep-25	0.0	0.0	0		
2013-Sep-26	0.0	0.0	0		
2013-Sep-27	0.0	0.0	0		
2013-Sep-28	0.0	0.0	0		
2013-Sep-29	0.0	0.0	0		
2013-Sep-30	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1440.0</b>	<b>3410.0</b>	<b>2900 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

**Daily Well Injection Report**  
 from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I InjSus July 1 2010 | 600070480I\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	0.0	0.0	0		
2013-Oct-02	0.0	0.0	0		
2013-Oct-03	0.0	0.0	0		
2013-Oct-04	0.0	0.0	0		
2013-Oct-05	0.0	0.0	0		
2013-Oct-06	0.0	0.0	0		
2013-Oct-07	0.0	0.0	0		
2013-Oct-08	0.0	0.0	0		
2013-Oct-09	0.0	0.0	0		
2013-Oct-10	0.0	0.0	0		
2013-Oct-11	0.0	0.0	0		
2013-Oct-12	0.0	0.0	0		
2013-Oct-13	0.0	0.0	0		
2013-Oct-14	0.0	0.0	0		
2013-Oct-15	0.0	0.0	0		
2013-Oct-16	0.0	0.0	0		
2013-Oct-17	0.0	0.0	0		
2013-Oct-18	0.0	0.0	0		
2013-Oct-19	0.0	0.0	0		
2013-Oct-20	0.0	0.0	0		
2013-Oct-21	0.0	0.0	0		
2013-Oct-22	0.0	0.0	0		
2013-Oct-23	0.0	0.0	0		
2013-Oct-24	0.0	0.0	0		
2013-Oct-25	0.0	0.0	0		
2013-Oct-26	0.0	0.0	0		
2013-Oct-27	0.0	0.0	0		
2013-Oct-28	0.0	0.0	0		
2013-Oct-29	0.0	0.0	0		
2013-Oct-30	0.0	0.0	0		
2013-Oct-31	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1488.0</b>	<b>3629.0</b>	<b>2900 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

**Daily Well Injection Report**  
 from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I InjSus July 1 2010 | 600070480I\_\_0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	0.0	0.0	0		
2013-Nov-02	0.0	0.0	0		
2013-Nov-03	0.0	0.0	0		
<b>Well Total :</b>	<b>0.0</b>	<b>0.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>1440.0</b>	<b>3500.0</b>	<b>2873 Avg.</b>		



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC Rochester #2, Rochester 7-16-II-EBR	Source Pool: V Rochester 1-17-II EBR Pool - Unit A
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 7 Lot 16 Concession II	Disposal Formation: Sherman Falls
Well Licence # T007944	Disposal Pool:
Well Status - Mode*: Active	


\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	910.0	0	60.5	On disposal July 4, 2013
Aug	1,089.0	0	81.9	
Sep	2,056.0	0	143.7	
Oct	1,642.0	0	251.5	
Nov	1,749.0	0	215.5	
Dec	1,914.0	0	234.5	
Total	9,360.0			
Cum.	9,360.0			
Total**				

\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Feb. 12, 2014
Signature: 	Position Held: Senior Engineer



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Jul-01 to : 2013-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 7-16-II EBR | 600070624II\_0070160

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Jul-01	0.0	0.0	0		
2013-Jul-02	0.0	0.0	0		
2013-Jul-03	0.0	0.0	0		
2013-Jul-04	1.0	17.0	0		
2013-Jul-05	0.0	0.0	0		
2013-Jul-06	3.0	30.0	0		
2013-Jul-07	7.0	71.0	0		
2013-Jul-08	5.0	77.0	0		
2013-Jul-09	0.0	0.0	0		
2013-Jul-10	4.0	65.0	0		
2013-Jul-11	5.0	76.0	0		
2013-Jul-12	3.0	48.0	0		
2013-Jul-13	2.0	35.0	0		
2013-Jul-14	3.0	46.0	0		
2013-Jul-15	4.0	65.0	0		
2013-Jul-16	5.0	76.0	0		
2013-Jul-17	0.0	0.0	0		
2013-Jul-18	0.0	0.0	0		
2013-Jul-19	0.0	0.0	0		
2013-Jul-20	0.0	0.0	0		
2013-Jul-21	0.0	0.0	0		
2013-Jul-22	3.0	52.0	0		
2013-Jul-23	3.0	30.0	0		
2013-Jul-24	3.0	56.0	0		
2013-Jul-25	3.0	61.0	0		
2013-Jul-26	3.0	52.0	0		
2013-Jul-27	3.0	43.0	0		
2013-Jul-28	0.5	10.0	0		
2013-Jul-29	0.0	0.0	0		
2013-Jul-30	0.0	0.0	0		
2013-Jul-31	0.0	0.0	0		
<b>Well Total :</b>	<b>60.5</b>	<b>910.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>281.5</b>	<b>1757.0</b>	<b>4397 Avg.</b>		
<b>Report Total :</b>	<b>3612.5</b>	<b>16514.0</b>	<b>2402 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Aug-01 to : 2013-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 7-16-II EBR | 600070624II\_0070160

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Aug-01	0.0	0.0	0		
2013-Aug-02	0.0	0.0	0		
2013-Aug-03	0.0	0.0	0		
2013-Aug-04	0.0	0.0	0		
2013-Aug-05	0.0	0.0	0		
2013-Aug-06	0.0	0.0	0		
2013-Aug-07	0.0	0.0	0		
2013-Aug-08	0.0	0.0	0		
2013-Aug-09	0.0	0.0	0		
2013-Aug-10	3.0	48.0	0		
2013-Aug-11	4.0	67.0	0		
2013-Aug-12	3.5	60.0	0		
2013-Aug-13	4.0	72.0	0		
2013-Aug-14	0.0	0.0	0		
2013-Aug-15	0.0	0.0	0		
2013-Aug-16	0.0	0.0	0		
2013-Aug-17	0.0	0.0	0		
2013-Aug-18	0.0	0.0	0		
2013-Aug-19	0.0	0.0	0		
2013-Aug-20	7.0	63.0	0		
2013-Aug-21	6.0	48.0	0		
2013-Aug-22	7.0	80.0	0		
2013-Aug-23	6.5	52.0	0		
2013-Aug-24	6.0	95.0	0		
2013-Aug-25	8.0	61.0	0		
2013-Aug-26	7.0	107.0	0		
2013-Aug-27	3.2	58.0	0		
2013-Aug-28	2.3	33.0	0		
2013-Aug-29	4.8	82.0	0		
2013-Aug-30	4.4	75.0	0		
2013-Aug-31	5.2	88.0	0		
<b>Well Total :</b>	<b>81.9</b>	<b>1089.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>274.4</b>	<b>1855.0</b>	<b>4136 Avg.</b>		
<b>Report Total :</b>	<b>3245.9</b>	<b>15365.0</b>	<b>2452 Avg.</b>		





# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Sep-01 to : 2013-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 7-16-II EBR | 600070624II\_0070160

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Sep-01	3.3	57.0	0		
2013-Sep-02	5.5	90.0	0		
2013-Sep-03	4.5	72.0	0		
2013-Sep-04	4.0	76.0	0		
2013-Sep-05	5.0	71.0	0		
2013-Sep-06	5.0	70.0	0		
2013-Sep-07	3.5	54.0	0		
2013-Sep-08	4.0	81.0	0		
2013-Sep-09	4.0	50.0	0		
2013-Sep-10	4.0	48.0	0		
2013-Sep-11	4.0	50.0	0		
2013-Sep-12	4.0	27.0	0		
2013-Sep-13	5.0	101.0	0		
2013-Sep-14	5.4	89.0	0		
2013-Sep-15	5.4	92.0	0		
2013-Sep-16	3.0	44.0	0		
2013-Sep-17	6.0	104.0	0		
2013-Sep-18	3.0	49.0	0		
2013-Sep-19	2.5	42.0	0		
2013-Sep-20	5.0	88.0	0		
2013-Sep-21	4.0	67.0	0		
2013-Sep-22	4.0	68.0	0		
2013-Sep-23	5.0	78.0	0		
2013-Sep-24	5.5	96.0	0		
2013-Sep-25	5.5	81.0	0		
2013-Sep-26	3.6	62.0	0		
2013-Sep-27	7.0	62.0	0		
2013-Sep-28	8.0	73.0	0		
2013-Sep-29	7.0	48.0	0		
2013-Sep-30	8.0	66.0	0		
<b>Well Total :</b>	<b>143.7</b>	<b>2056.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>143.7</b>	<b>2056.0</b>	<b>Avg.</b>		
<b>Report Total :</b>	<b>3186.7</b>	<b>15535.0</b>	<b>2128 Avg.</b>		



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

**Daily Well Injection Report**  
 from : 2013-Oct-01 to : 2013-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 7-16-II EBR | 600070624II\_0070160

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Oct-01	8.0	78.0	0		
2013-Oct-02	5.0	45.0	0		
2013-Oct-03	5.0	43.0	0		
2013-Oct-04	5.0	44.0	0		
2013-Oct-05	4.0	58.0	0		
2013-Oct-06	4.0	50.0	0		
2013-Oct-07	7.0	67.0	0		
2013-Oct-08	5.0	46.0	0		
2013-Oct-09	5.0	36.0	0		
2013-Oct-10	11.5	104.0	0		
2013-Oct-11	4.5	42.0	0		
2013-Oct-12	5.5	51.0	0		
2013-Oct-13	6.0	54.0	0		
2013-Oct-14	4.0	31.0	0		
2013-Oct-15	4.0	31.0	0		
2013-Oct-16	6.0	51.0	0		
2013-Oct-17	7.0	57.0	0		
2013-Oct-18	5.0	41.0	0		
2013-Oct-19	5.0	48.0	0		
2013-Oct-20	4.5	37.0	0		
2013-Oct-21	5.0	41.0	0		
2013-Oct-22	0.0	0.0	0		
2013-Oct-23	24.0	47.0	0		
2013-Oct-24	24.0	69.0	0		
2013-Oct-25	24.0	87.0	0		
2013-Oct-26	24.0	76.0	0		
2013-Oct-27	7.0	54.0	0		
2013-Oct-28	7.5	63.0	0		
2013-Oct-29	7.5	54.0	0		
2013-Oct-30	8.0	62.0	0		
2013-Oct-31	9.5	75.0	0		

<b>Well Total :</b>	<b>251.5</b>	<b>1642.0</b>	<b>Avg.</b>
<b>Battery Total :</b>	<b>271.5</b>	<b>1722.0</b>	<b>4136 Avg.</b>
<b>Report Total :</b>	<b>3653.5</b>	<b>17024.0</b>	<b>2101 Avg.</b>



# Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Nov-01 to : 2013-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 7-16-II EBR | 600070624II\_0070160

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Nov-01	4.5	35.0	0		
2013-Nov-02	4.5	35.0	0		
2013-Nov-03	10.0	82.0	0		
2013-Nov-04	6.0	48.0	0		
2013-Nov-05	8.0	65.0	0		
2013-Nov-06	7.0	56.0	0		
2013-Nov-07	11.0	93.0	0		
2013-Nov-08	2.5	20.0	0		
2013-Nov-09	8.0	69.0	0		
2013-Nov-10	5.5	45.0	0		
2013-Nov-11	8.0	67.0	0		
2013-Nov-12	8.0	62.0	0		
2013-Nov-13	5.0	48.0	0		
2013-Nov-14	4.0	34.0	0		
2013-Nov-15	13.0	93.0	0		
2013-Nov-16	7.5	59.0	0		
2013-Nov-17	7.5	69.0	0		
2013-Nov-18	5.0	45.0	0		
2013-Nov-19	6.0	49.0	0		
2013-Nov-20	7.0	55.0	0		
2013-Nov-21	6.0	49.0	0		
2013-Nov-22	9.0	73.0	0		
2013-Nov-23	6.5	53.0	0		
2013-Nov-24	7.0	49.0	0		
2013-Nov-25	7.0	55.0	0		
2013-Nov-26	10.0	81.0	0		
2013-Nov-27	7.0	55.0	0		
2013-Nov-28	9.5	76.0	0		
2013-Nov-29	7.5	58.0	0		
2013-Nov-30	8.0	71.0	0		
<b>Well Total :</b>	<b>215.5</b>	<b>1749.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>215.5</b>	<b>1749.0</b>	<b>Avg.</b>		
<b>Report Total :</b>	<b>3510.5</b>	<b>16469.0</b>	<b>2039 Avg.</b>		



## Field Level ONSHORE

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2013-Dec-01 to : 2013-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 7-16-II EBR | 600070624II\_0070160

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2013-Dec-01	5.0	39.0	0		
2013-Dec-02	7.0	58.0	0		
2013-Dec-03	6.5	51.0	0		
2013-Dec-04	6.5	51.0	0		
2013-Dec-05	9.5	74.0	0		
2013-Dec-06	7.5	59.0	0		
2013-Dec-07	7.5	61.0	0		
2013-Dec-08	7.5	62.0	0		
2013-Dec-09	6.0	50.0	0		
2013-Dec-10	6.0	52.0	0		
2013-Dec-11	6.0	48.0	0		
2013-Dec-12	7.0	56.0	0		
2013-Dec-13	10.0	82.0	0		
2013-Dec-14	11.5	92.0	0		
2013-Dec-15	7.0	56.0	0		
2013-Dec-16	8.0	65.0	0		
2013-Dec-17	10.0	83.0	0		
2013-Dec-18	8.0	60.0	0		
2013-Dec-19	12.5	114.0	0		
2013-Dec-20	7.0	56.0	0		
2013-Dec-21	6.5	51.0	0		
2013-Dec-22	6.0	46.0	0		
2013-Dec-23	6.0	58.0	0		
2013-Dec-24	7.5	59.0	0		
2013-Dec-25	8.0	64.0	0		
2013-Dec-26	6.5	51.0	0		
2013-Dec-27	6.5	52.0	0		
2013-Dec-28	10.0	90.0	0		
2013-Dec-29	6.5	51.0	0		
2013-Dec-30	9.0	75.0	0		
2013-Dec-31	6.0	48.0	0		
<b>Well Total :</b>	<b>234.5</b>	<b>1914.0</b>	<b>Avg.</b>		
<b>Battery Total :</b>	<b>234.5</b>	<b>1914.0</b>	<b>Avg.</b>		
<b>Report Total :</b>	<b>3257.5</b>	<b>15653.0</b>	<b>2059 Avg.</b>		

1 2 3 4 5 6 7 8 9 10

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Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9 To the Minister of Natural Resources v.2009-05-31

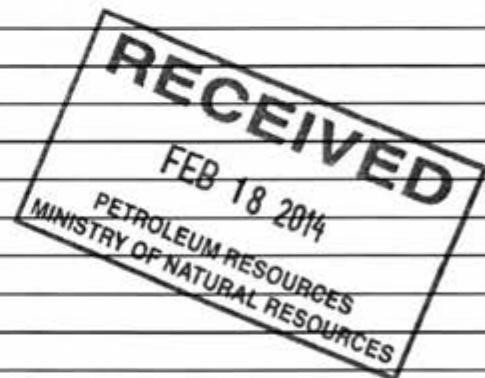
Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>P.O. BOX 10, PETROLIA, ONT.</u>	

Well Name <u>FAIRBANK #3</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DE JON 1 MW</u>
Lot <u>17</u> Concession <u>1</u>	Disposal Formation <u>DETROIT RIVER.</u>
Well Licence No. <u>7365</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
<b>Total</b>	<u>8,000</u>	<u>9200</u>	<u>365</u>	
<b>Cum. Total**</b>	<u>200,400</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
 Name (print)

[Signature]  
 Signature

FAIRBANK OIL  
 Company

\_\_\_\_\_  
 Title

FEB 14/14  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

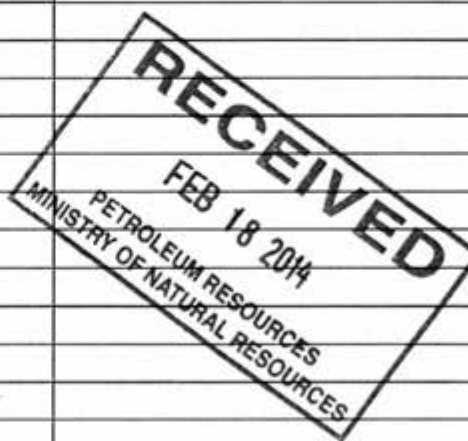
Operator <u>FAIRBANK OIL</u>	Tel. # <u>802-0230</u> Fax # <u>802-3363</u>
Address <u>Box 10, PETRUGIA, UNJ, NON 1R0</u>	

Well Name <u>IMP 830 FAIRBANK</u>	Source Pool <u>oil SPRINGS</u>
Township <u>ENNISKILLEN 3-18-II</u>	Source Formation <u>DEVONIAN</u>
Lot <u>18</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7054</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>50,000</u>	<u>9200</u>	<u>365</u>	
Cum. Total**	<u>1,340,280</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O FAIRBANK  
Name (print)

[Signature]  
Signature

FAIRBANK OIL  
Company

\_\_\_\_\_  
Title

703/14/14  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
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To the Minister of Natural Resources

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Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>Box 10 PETROLIA CRT. NON IRO</u>	

Well Name <u>MATHESON #1</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>EVANSVILLE</u>	Source Formation <u>DEVONIAN</u>
Lot <u>II</u> Concession <u>19</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7074</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>158,733</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
 Name (print)

[Signature]  
 Signature

FAIRBANK OIL  
 Company

\_\_\_\_\_  
 Title

FEB 14 / 14  
 Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9 To the Minister of Natural Resources v.2009-05-31

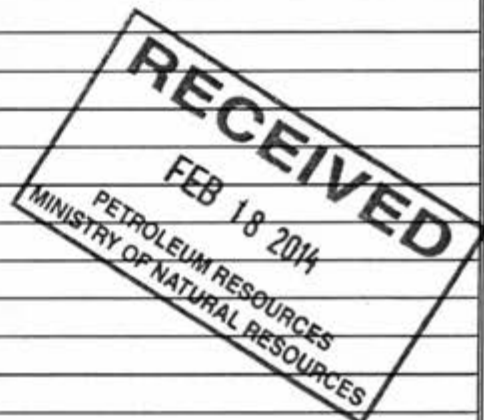
Operator <u>FAIRBANK OIL</u>	Tel. #	Fax #
Address <u>Box 10, PETROLIA, ONT N0W 1R0</u>		

Well Name <u>IMPERIAL 830</u>	Source Pool <u>oil SPRINGS</u>
Township <u>ENMISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>17</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER.</u>
Well Licence No. <u>8048</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
<b>Total</b>	<u>8,000</u>	<u>GRAVITY</u>	<u>365</u>	
<b>Cum. Total**</b>	<u>42,562</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
 Name (print)

[Signature]  
 Signature

FAIRBANK OIL  
 Company

\_\_\_\_\_  
 Title

1/15/14  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

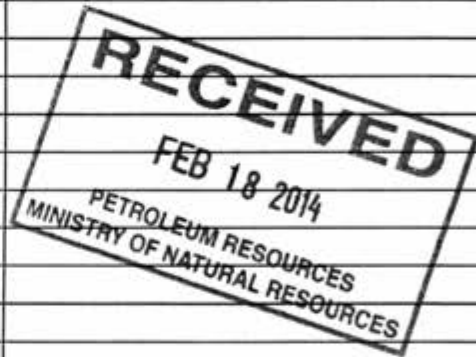
Operator <u>FAIRBANK OIL</u>	Tel. # <u>892-0230</u>	Fax # <u>519-802-3363</u>
Address <u>Box 10, Petrolia Ont. N0W 1R0.</u>		

Well Name <u>PLANNET #1 DENNISVILLE 3-18</u>	Source Pool
Township <u>DENNISVILLE</u>	Source Formation
Lot <u>18</u> Concession <u>II</u>	Disposal Formation
Well Licence No.	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK  
Name (print)

[Signature]  
Signature

FAIRBANK OIL  
Company

\_\_\_\_\_  
Title

FEB 14/14  
Date (day/month/year)





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

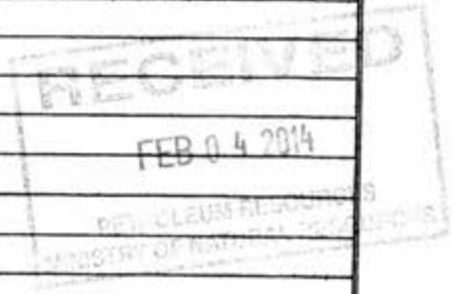
Operator: <u>Fairfield Oil Field</u>	Tel. #	Fax #
Address <u>P.O. Box 954</u>	<u>519 862-5425</u>	
<u>Corunna, Ont. N0N1G0</u>		

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>zone</u>	Source Formation: <u>Dev.</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure <small>*Pag</small> <u>PSI</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>105.52</u>	<u>50</u> ↓ ✓	<u>31</u>	
Feb	<u>103.08</u>		<u>28</u>	
Mar	<u>100.36</u>		<u>31</u>	
April	<u>118.32</u>		<u>30</u>	
May	<u>111.56</u>		<u>31</u>	
June	<u>119.20</u>		<u>30</u>	
July	<u>133.48</u>		<u>31</u>	
Aug	<u>111.12</u>		<u>31</u>	
Sep	<u>123.24</u>		<u>30</u>	
Oct	<u>104.52</u>		<u>31</u>	
Nov	<u>107.92</u>		<u>30</u>	
Dec	<u>112.0</u>		<u>31</u>	
Total	<u>1350.32</u>		<u>365</u>	
Cum.				
Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Trennan</u>	Date: <u>03 Jan. 2014</u>
Signature: <u>Lee Trennan</u>	Position Held: <u>President</u>





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

**For the Year 2013**

Form 9

To the Minister of Natural Resources

v.2009-05-31

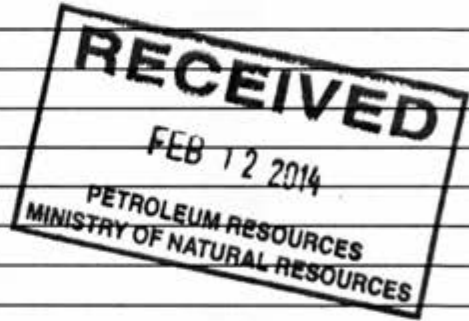
Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name IMP No 737 ImpHarSub#11, Col S 8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 8 Concession 1	Disposal Formation Guelph
Well Licence No. 186	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	278	1240	31	
Feb	453	345	12	
Mar	392	345	31	
April	619	345	24	
May	525	345	31	
June	519	345	30	
July	547	345	31	
Aug	620	345	31	
Sep	986	345	30	
Oct	795	627	25	
Nov	890	627	30	
Dec	846	627	31	
Total	7,470		337	
Cum. Total**	320,751			



\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

11/02/2014

Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

**For the Year 2013**

Form 9

To the Minister of Natural Resources

v.2009-05-31

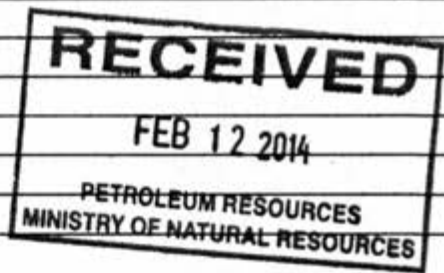
Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name Algonquin # 23, Colchester South 8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession 1	Disposal Formation Workover - Conversion
Well Licence No. 12024	11 months: Cambrian (unsuccessful) disposal well
Well Status - Mode* Active	1 month: Guelph (successful) disposal well

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,025	Vacuum, gravity	31	
Feb	554	Vacuum	12	
Mar	1,992	Vacuum	31	
April	1,692	Vacuum	24	
May	1,390	Vacuum	31	
June	1,383	Vacuum	30	
July	1,510	Vacuum	31	
Aug	1,445	Vacuum	31	
Sep	1,216	280	30	
Oct	1,220	480	25	
Nov	1,033	480	30	
Dec	967	480	31	
Total	15,427	---	306	
Cum. Total**	19,488			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

11/02/2014

Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

**For the Year 2013**

Form 9 To the Minister of Natural Resources v.2009-05-31

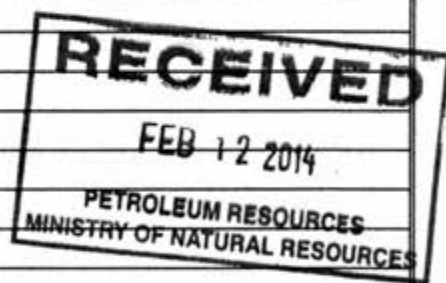
Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name Imp. Harvest Submarine # 5	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 78 Concession Front	Disposal Formation Trenton
Well Licence No. 164	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0	Off	0	Off – Suspended: disposal pressure too high,
Feb	0	Off	0	(above the permitted disposal pressure)
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0		0	
Cum. Total**	121,009			



\* \*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

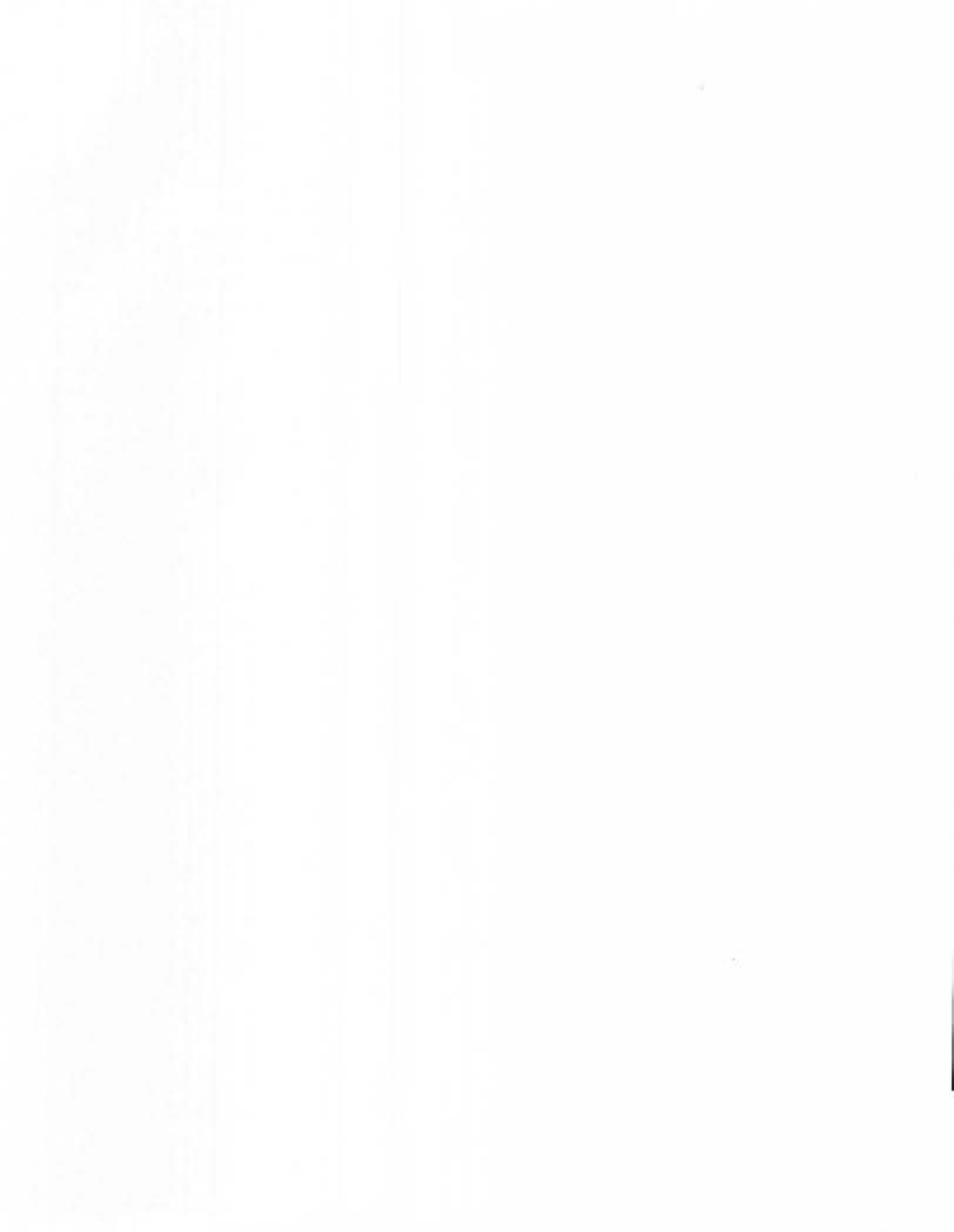
President

Company

Title

11/02/2014

Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**  
 For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <b>LIBERTY OIL &amp; GAS LTD</b>	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address <b>#209, 1324 – 11<sup>th</sup> Avenue SW, CALGARY, AB T3C 0M6</b>	

Well Name	Source Pool
Township	Source Formation
Lot            Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

\* As of Dec. 31 - active, suspended, abandoned, potential

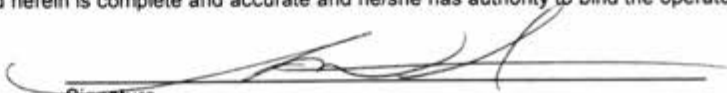
Fluid accepted from other operators?    Yes       No    If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	NIL REPORT			
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MORLEY SALMON  
 Name (print)

  
 Signature

LIBERTY OIL & GAS LTD  
 Company

DIRECTOR  
 Title

10/02/2014  
 Date (day/month/year)





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: Estate of Ross Johnston	Tel. # n/a Fax #
Address: 308 Louisa St., Point Edward, ON N7V 1W8	

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	35.78			
Oct	35.77			
Nov	35.77			
Dec	35.77			
Total	143.09			
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Kathleen Johnston	Date: February 3, 2014
Signature:	Position Held: Estate Trustee of the Estate of Ross Johnston





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**  
 For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator K & W DRILLING LTD.	Tel. # 519-834-2339	Fax #519-834-2155
Address 2581 DURYEE ST. P.O. BOX 242 OIL SPRINGS, ON N0N 1P0		

Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence No. T007319	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2723		28	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35500		365	
Cum. Total**	71097		730	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES  
 Name (print)

*Donna Barnes*  
 Signature

K & W DRILLING LTD  
 Company

BOOKKEEPER  
 Title

20/01/14  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

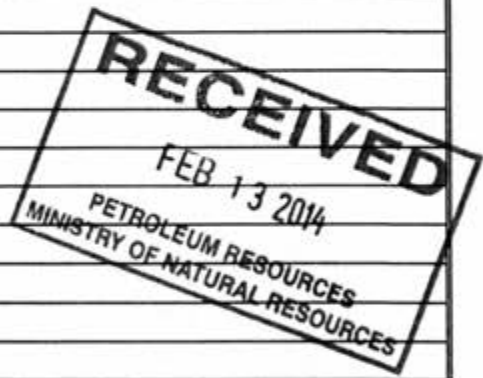
Operator <u>Lambton Area Industries</u>	Tel. # <u>519 852-1844</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Jacques #73</u>	Source Pool <u>Petrolia</u>
Township <u>Whitewater</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T003663</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1277.5	Vacuum	10	
Feb	1277.5	" "	10	
Mar	1277.5	" "	10	
April	1277.5	" "	10	
May	1277.5	" "	10	
June	1277.5	" "	10	
July	1277.5	" "	10	
Aug	1277.5	" "	10	
Sep	1277.5	" "	10	
Oct	1277.5	" "	10	
Nov	1277.5	" "	10	
Dec	1277.5	" "	10	
Total	15,330		120	
Cum. Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
Name (print)

[Signature]  
Signature

Lambton Area Industries  
Company

President  
Title

Feb 7, 2014  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 882-1844</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Mid Petrolia # 1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006846</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1203	Vacuum	31	
Feb	1089	" "	28	
Mar	1203	" "	31	
April	1165	" "	30	
May	1203	" "	31	
June	1165	" "	30	
July	1203	" "	31	
Aug	1203	" "	31	
Sep	1165	" "	30	
Oct	1203	" "	31	
Nov	1165	" "	30	
Dec	1203	" "	31	
Total	14170	" "		
Cum. Total**	320,111			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
 Name (print)

Signature

Lambton Area Industries  
 Company

Title

Feb 7, 2014  
 Date (day/month/year)

President





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

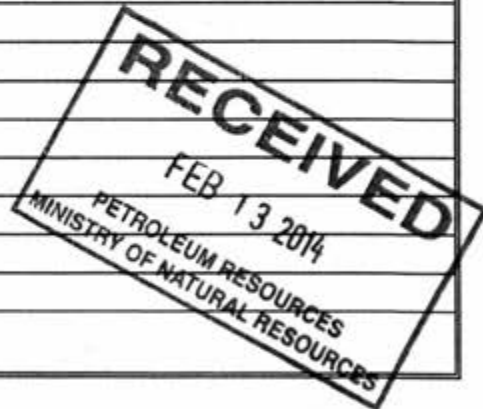
Operator <u>Lambton Area Industries</u>	Tel. # <u>519 852-1544</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Jacques # 21</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006089</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	431	NIL	31	
Feb	390	"	28	
Mar	431	"	31	
April	417	"	30	
May	431	"	31	
June	417	"	30	
July	431	"	31	
Aug	431	"	31	
Sep	417	"	30	
Oct	431	"	31	
Nov	417	"	30	
Dec	431	"	31	
Total	5075	"		
Cum. Total**	197,116			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
Name (print)

[Signature]  
Signature

Lambton Area Industries  
Company

President  
Title

Feb 7, 2014  
Date (day/month/year)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

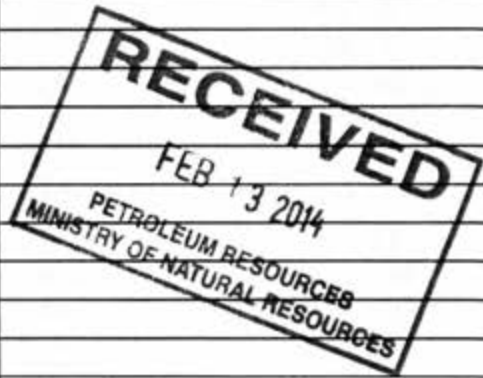
Operator <u>Lambton Area Industries</u>	Tel. # <u>882-1844</u> Fax # <u>519</u>
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Jacques # 138</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>10</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T012142</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	431	NIL	31	
Feb	390	"	28	
Mar	431	"	31	
April	417	"	30	
May	431	"	31	
June	417	"	30	
July	431	"	31	
Aug	431	"	31	
Sep	417	"	30	
Oct	431	"	31	
Nov	417	"	30	
Dec	431	"	31	
Total	5075			
Cum. Total**	7697			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques  
Name (print)

[Signature]  
Signature

Lambton Area Industries  
Company

President  
Title

Feb 7, 2014  
Date (day/month/year)





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FEB 07 2014

PETROLEUM RESOURCES  
MINISTRY OF NATURAL RESOURCES



Ministry of Natural Resources  
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report  
For the year 2013

Form 9 To: the Minister of Natural Resources  
Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852  
Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3  
Township: Aldborough Source Formation: Dundee  
Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island  
Well Licence # 1499 Disposal Pool:  
Well Status - Mode\*: Active

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	5,962.2	375.8	31	
February	6,128.6	372.5	28	
March	7,597.7	426.5	31	
April	7,979.5	423.0	30	
May	8,093.8	170.0	31	
June	8,842.7	170.0	30	
July	7,404.8	164.5	31	
August	8,677.7	175.5	31	
September	7,633.8	175.7	30	
October	7,154.0	170.0	31	
November	7,997.5	170.0	30	
December	6,353.0	170.0	31	
Total	77,734.4		365	
Cum. Total**				

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 15-Feb-14

Signature:  Position Held: President





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>MARGARET POPE.</u>	<sup>579</sup> Tel. # <u>695-3615</u> Fax #
Address <u>RR#3 Bothwell ON N0P1C0 30113 West Bothwell Rd.</u>	

Well Name <u>POPE DISPOSAL WELL</u>	Source Pool <u>Bothwell-THAMESVILLE.</u>
Township <u>20NB.</u>	Source Formation <u>Dundee.</u>
Lot <u>14</u> Concession <u>1RA-5LR.</u>	Disposal Formation
Well Licence No. <u>7443</u>	<u>Detroit River.</u>
Well Status - Mode* <u>Act. BD.</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	121.02	50 kP	31	
Feb	122.02	Vacuum.	28	
Mar	123.90	0 kP	31	
April	123.90	10 kP.	30	
May	121.85	Vacuum	30	
June	128.15	Vacuum	30	
July	128.15	Vacuum	30	
Aug	125.00	Vacuum	30	
Sep	129.34	Vacuum	30	
Oct	128.15	0 kP.	30	
Nov	127.06	10 kP.	30	
Dec	128.15	Vacuum	30	
Total	1506.64		360	
Cum. Total**	28,434.79			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARGARET POPE.  
Name (print)

[Signature]  
Signature

POPE OIL WELLS.  
Company

OWNER.  
Title

FEB 10, 2014  
Date (day/month/year)





## Annual Subsurface Oil Field Fluid Disposal Report for the year \_\_\_\_\_

Form 9 To: the Minister of Natural Resources

Operator: <b>R. A. EDWARD OIL PRODUCTION</b>	Tel. # <b>519-238-1503</b> Fax #
Address <b>10340 LIVE OAK CR. GRAND BEND ON</b>	
<b>NOMITO P.O. BOX 533 GRAND BEND ON</b>	

Well Name: <b>FLUSTER #1</b>	Source Pool: <b>PETRALIA</b>
Township: <b>ENNISKILLEN</b>	Source Formation: <b>DEVONIAN</b>
Tract Lot <b>11</b> Concession <b>X11</b>	Disposal Formation: <b>DETROIT RIVER</b>
Well Licence #: <b>T007318</b>	Disposal Pool:
Well Status - Mode*: <b>ACTIVE</b>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1121.043			<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> <p style="font-size: 1.5em; margin: 0;"><b>RECEIVED</b></p> <p style="font-size: 1.2em; margin: 5px 0 0 0;"><b>FEB 19 2014</b></p> <p style="font-size: 0.8em; margin: 0;">PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES</p> </div>
Feb	1094.205			
Mar	1139.313			
April	1031.373			
May	1135.785			
June	1100.526			
July	1099.539			
Aug	1106.238			
Sep	1102.311			
Oct	1026.270			
Nov	1069.446			
Dec	1116.465			
<b>Total</b>	<b>13,142.514</b>			
<b>Cum. Total**</b>	<b>384,009.61</b>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <b>I. JORDAN EDWARD</b>	Date: <b>FEB 12/14</b>
Signature:	Position Held: <b>MANAGER</b>





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013 \_\_\_\_\_

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator S&S Energy Resources Inc.	Tel. # (519) 674-2358 Fax # (519) 674-2532
Address 4065 La Salle Line Petrolia NON 1RO	

Well Name BCR #1	Source Pool
Township Enniskillen	Source Formation
Lot 12 Concession 12	Disposal Formation
Well Licence No. T006275	
Well Status - Mode* Active	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3921		31	
Feb	3510		29	
Mar	3916		31	
April	3910		30	
May	3880		31	
June	3803		30	
July	3902		31	
Aug	3920		31	
Sep	3905		30	
Oct	3850		31	
Nov	3805		30	
Dec	3810		31	
Total	46132		365	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

\_\_\_\_\_  
 John-Paul Swayze  
 Name (print)

\_\_\_\_\_  
 Signature

\_\_\_\_\_  
 S&S Energy Resources  
 Company

\_\_\_\_\_  
 Owner  
 Title

\_\_\_\_\_  
 26/01/2014  
 Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface**  
**Oil Field Fluid Disposal Report**  
 For the Year 2013

**RECEIVED**  
 MAR 21 2014  
 PETROLEUM RESOURCES  
 MINISTRY OF NATURAL RESOURCES

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>S.T. RANDALL</u>	Tel. # <u>519 383 5419</u>	Fax # _____
Address <u>4776 MARTHAVILLE RD. RR#3 PETROLIA ONT. N0N1R0.</u>		

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>13</u>	Disposal Formation <u>DETROIT</u>
Well Licence No. <u>T00 6973</u>	
Well Status - Mode* <u>ACTIVE</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	405.2	0 KPAG	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	63744.4	0 KPAG	4746	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

STEVE RANDALL  
 Name (print)

S.T. Randall  
 Signature

S.T. RANDALL  
 Company

OWNER / OPERATOR  
 Title

11 / 02 / 2014  
 Date (day/month/year)





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2790		31	
Feb	2520		28	
Mar	2790		31	
April	2700		30	
May	2790		31	
June	2700		30	
July	2790		31	
Aug	2790		31	
Sep	2700		30	
Oct	2790		31	
Nov	2700		30	
Dec	2790		31	
Total	32850		365	
Cum. Total**	363504			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 03 / 14
Signature:	Position Held: PRESIDENT





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2013

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2790		31	
Feb	2520		28	
Mar	2790		31	
April	2700		30	
May	2790		31	
June	2700		30	
July	2790		31	
Aug	2790		31	
Sep	2700		30	
Oct	2790		31	
Nov	2700		30	
Dec	2790		31	
Total	32850		365	
Cum. Total**	122055			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 03 / 14
Signature:	Position Held: PRESIDENT





Ministry of Natural Resources  
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act

**Annual Subsurface Oil Field Fluid Disposal Report**  
For the year 2013

Form 9 To: the Minister of Natural Resources

Operator: TAQA North Ltd.	Tel. # 878-1006	Fax # 472-7897
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: CCS #10 - McMillan No.27	Source Pool: Rodney Unit
Township: Aldborough	Source Formation: Columbus
Tract 5 Concession V	Disposal Formation: Detroit River
Well Licence # T001311	Disposal Pool:
Well Status - Mode*: BD - ACT	

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	14,884	1700 to 3380 kPa	31	
Feb	7,684	1700 to 3380 kPa	29	
Mar	9,172	1700 to 3380 kPa	31	
April	9,490	1700 to 3380 kPa	30	
May	10,671	1700 to 3380 kPa	31	
June	13,564	1700 to 3380 kPa	30	
July	8,081	1700 to 3380 kPa	31	
Aug	7,048	1700 to 3380 kPa	31	
Sept	11,887	1700 to 3380 kPa	30	
Oct	10,118	1700 to 3380 kPa	31	
Nov	9,209	1700 to 3380 kPa	30	
Dec	11,793	1700 to 3380 kPa	31	
Total	123,601			
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	DATE: Feb 15, 2014
Signature:	Position Held: Engineering Consultant







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2013

Form 9

To the Minister of Natural Resources

v.2009-05-31

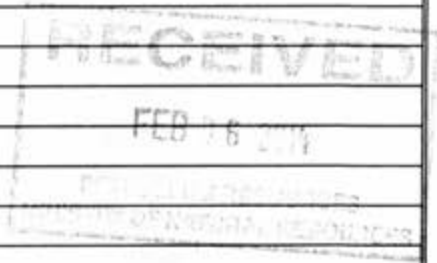
Operator Union Gas Limited	Tel. # 519-683-4468 Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	11.2	700	1	
Feb	509.6	700	5	
Mar	585.3	700	8	
April	200.2	700	5	
May	-	-	-	
June	-	-	-	
July	49.0	700	1	
Aug	-	-	-	
Sep	-	-	-	
Oct	19.7	700	2	
Nov	-	-	-	
Dec	-	-	-	
Total	1375		22	
Cum. Total**	4399.53		520	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport  
Name (print)

*Robert Newport*  
Signature

Union Gas Limited  
Company

Superintendent Storage Operations  
Title

Feb 04, 2014  
Date (day/month/year)

