



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

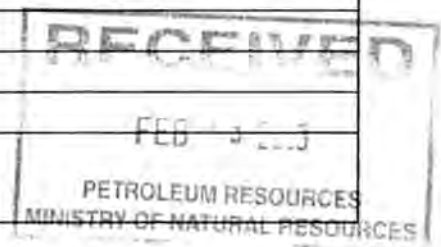
Operator 398311 Ontario Limited	Tel. # 519-862-3061 Fax # 519-862-3966
Address 278 Rokeby Line Mooretown, ON N0N 1M0	

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petrolia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Lot 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31	
Feb	2320	Gravity	29	
Mar	2480	Gravity	31	
April	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	296,280.0		366	
Cum. Total**	Was 1,374,169.0 1,403,449.0			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Signature

Company 398311 Ontario Limited

Title: Operator

January 31, 2011



Annual Subsurface Oil Field Fluid Disposal Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2459</u> Fax #
Address <u>c/o JUDITH MUNRO NO. 180</u>	
<u>R.R. #3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>(DUNDEE) LUCAS FORMATION</u>
Township: <u>ENNESKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	Tues, Sept 18th. pressure
Feb	2030		29	tested well for 15 min. at
Mar	2170		31	35 P.S.F.
April	2100		30	- During the year I added
May	2170		31	1 1/2 ft. to the annulus.
June	2100		30	- Well is checked every Mon.
July	2170		31	& Fri. to see if the
Aug	2170		31	corrosive resistant
Sep	2100		30	inhibitor is O.K.
Oct	2170		31	
Nov	2100		30	
Dec	2170		31	
Total	25,620		366	
Cum. Total**	466,479			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 10/13</u>
Signature: <u>[Signature]</u>	Position: <u>FIELD MANAGER</u>



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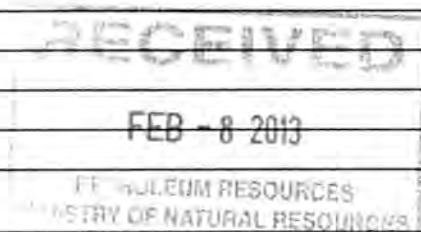
Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242, Oil Springs, ON N0n 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1262.88	No pressure	31	
Feb	1424.56		29	
Mar	1401.79		31	
April	1488.42		30	
May	1557.46		31	
June	1526.82		30	
July	1442.70		31	
Aug	1365.40		31	
Sep	1446.57		30	
Oct	1413.08		31	
Nov	1396.64		30	
Dec	1576.47		31	
Total	17302.79		366	
Cum. Total**	415655.93		8188	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Donna Barnes
Name (print)

Donna Barnes
Signature

Barnes Oil Co.
Company

bookeeper
Title

17/01/13
Date (day/month/year)

FLUID DISPOSAL FROM OTHER OPERATORS

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m ³	108.43 m ³
February	302.82 m ³	101.43 m ³
March	302.82 m ³	108.43 m ³
April	302.82 m ³	104.93 m ³
May	302.82 m ³	108.43 m ³
June	302.82 m ³	104.93 m ³
July	302.82 m ³	108.43 m ³
August	302.82 m ³	108.43 m ³
September	302.82 m ³	104.93 m ³
October	302.82 m ³	108.43 m ³
November	302.82 m ³	104.93 m ³
December	302.82 m ³	108.43 m ³
TOTALS	3633.84 m ³	1280.16 m ³

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 W. ELM RESOURCES
 DIVISION OF NATURAL RESOURCES



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

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v.2009-05-31

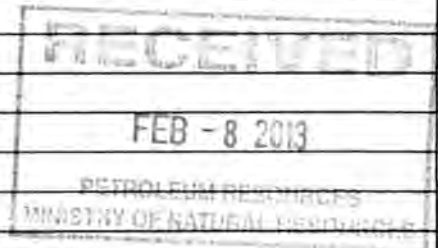
Operator: LONNIE BARNES & JOHN BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address: P.O. BOX 242 OIL SPRINGS, ON N9N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1744.38	1447.38	31	
Feb	2057.81		29	
Mar	2452.80		31	
April	2432.47		30	
May	2392.15		31	
June	2273.19		30	
July	2697.46		31	
Aug	2264.73		31	
Sep	2585.67		30	
Oct	2460.30		31	
Nov	2292.53		30	
Dec	2397.33		31	
Total	28050.82		366	
Cum. Total**	570155.75		7479	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

Donna Barnes
Signature

BARNES BOTHWELL
Company

BOOKEEPER
Title

21/01/2013
Date (day/month/year)



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: Walter Brand	Tel. #(519)882-2004	Fax #
Address #4185 Oil Heritage Road Petrolia		

Well Name: Ultimatum 89	Source Pool: Petrolia
Township: Eniskillen	Source Formation: Devonian
Tract 2-1 Lot 14 Concession 9	Disposal Formation: Detroit River
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

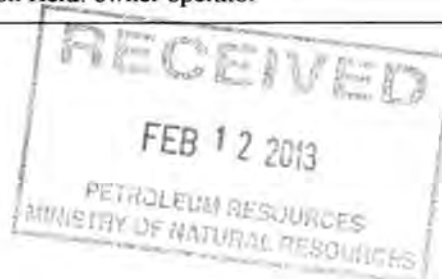
Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1800	Vacuum	31	
Feb	1800		28	
Mar	1800		31	
April	1800		30	
May	1800		31	
June	1800		30	
July	1800		31	
Aug	1800		31	
Sep	1800		30	
Oct	1800		31	
Nov	1800		30	
Dec	1800		31	
Total	21600		365	
Cum. Total**	308358			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Walter Brand	Date: Feb 5/13
Signature:	Position Held: owner operator





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 657-4050
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 01, 2013
Signature: <i>Lou Vujcic</i>	Position Held: Bookkeeper

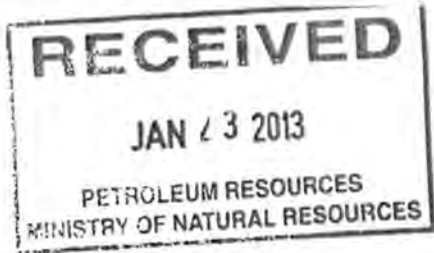




Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	CANFLOW ENVIRONMENTAL SERVICES	Tel. #	(519) 882-0231	Fax #	(519) 882-3420
Address	PO Box 1529, 360 Centre Street, Petrolia Ontario N0R 1R0				

Well Name	THOMPSON #1	Source Pool	CANFLOW PROPERTY
Township	ENHISIAWEN (PETROLIA)	Source Formation	
Lot	12 Concession XII	Disposal Formation	DETROIT RIVER ZONE
Well Licence No.	00001696		
Well Status - Mode*	ACTIVE		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

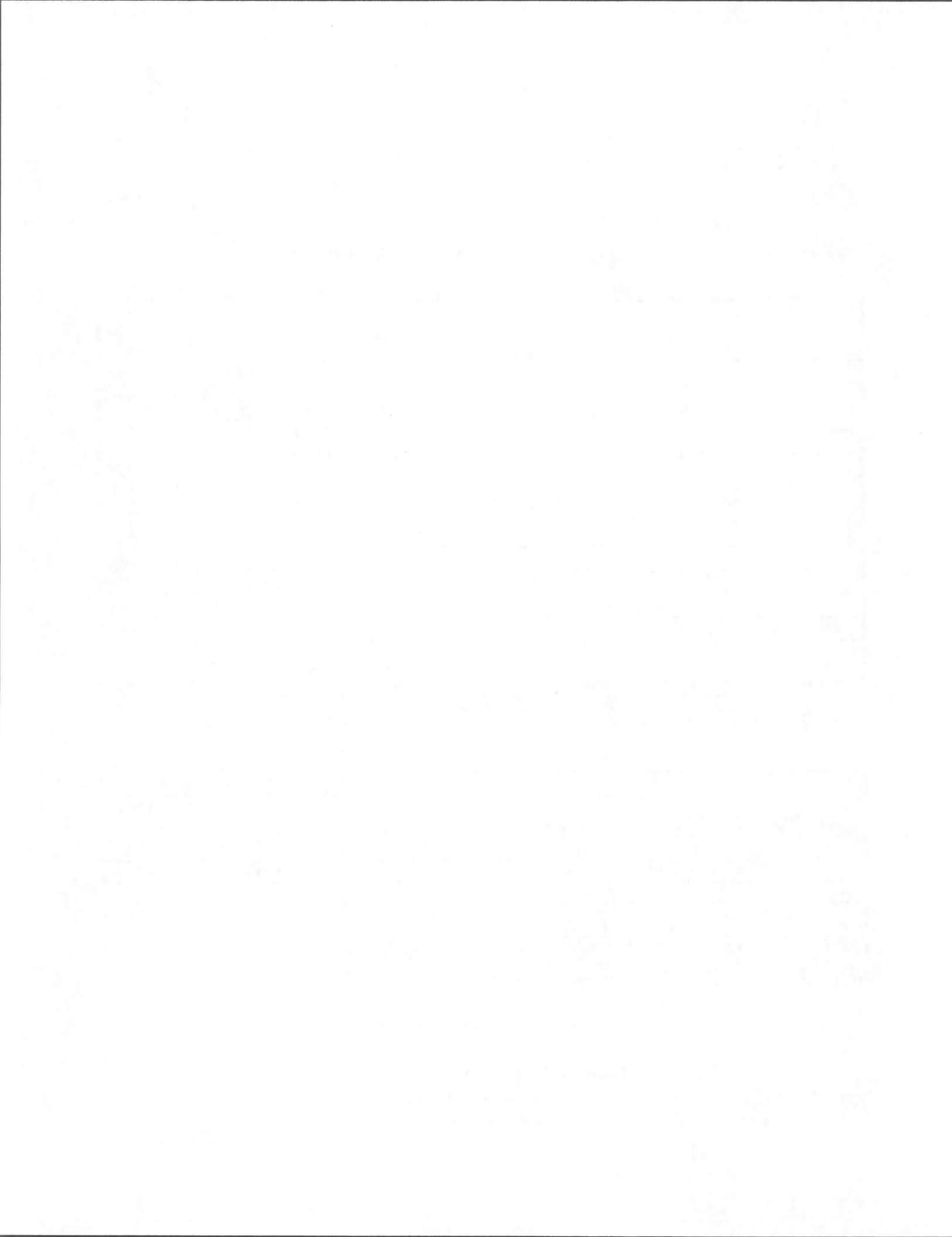
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	583			*DOWN WELL DOWN FOR REPAIRS*
Feb	1,003			
Mar	3,037			
April	3,055			
May	3,121			
June	2,703			
July	2,937			
Aug	3,163			
Sep	2,702			
Oct	2,884			
Nov	2,482			
Dec	2,729			
Total	29,899	M ³		
Cum. Total**	29,899			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Reagan
 Name (print)
CANFLOW ENVIRON. SERV. 103
 Company
JAN. 15 / 2013
 Date (day/month/year)

[Signature]
 Signature
V.P. ; GEN-MGR. / SALES
 Title



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012_____

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: D-309 Commissioners Road West, Unit E, London ,	
Ontario, N6J 1Y4	

Well Name: Clearbeach Disposal # 1 – Sombra 3-9-V	Source Pool: Becher Units
Township: Sombra	Source Formation: A-1, A-2, Guelph
Tract 3 Lot 9 Concession 4	Disposal Formation: Detroit River
Well Licence #: 10691	Disposal Pool: West Becher Unit
Well Status – Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	30	0	10	
Feb	37	0	15	
Mar	27	0	20	
April	31	0	20	
May	29.5	0	15	
June	34.5	0	15	
July	45	0	20	
Aug	12	0	20	
Sep	14	0	20	
Oct	40	0	21	
Nov	23	0	21	
Dec	32	0	20	
Total	355	0	217	
Cum. Total**	4480.71			

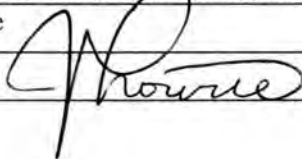
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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Feb 12, 2013
Signature: 	Position Held: President

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012_____

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit E, London ,	
Ontario, N6J 1Y4	

Well Name: VRI#1(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

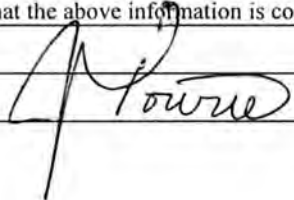
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	324	0	9	
Feb	258	0	6	
Mar	490	0	11	
April	382	0	11	
May	342	0	9	
June	424	0	9	
July	407	0	8	
Aug	436	0	12	
Sep	308	0	8	
Oct	398	0	9	
Nov	424	0	10	
Dec	449	0	12	
Total	4642	0	114	
Cum. Total**	16242		346	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Feb 12, 2013
Signature: 	Position Held:



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2012

Form 9 To: the Minister of Natural Resources

Operator : DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33826 - Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 7 Lot 13 Concession 1	Disposal Formation: Cambrian
Well Licence # T007947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	0.0			
Cum. Total**	109,879.0			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34012 Mersea 6-23-VII	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 6 Lot 23 Concession VII	Disposal Formation: Trenton / Kirkfield
Well Licence # T006935	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5,231.0	2,760	519	
Feb	5,453.0	2,760	556	
Mar	6,089.0	2,760	612	
April	5,315.0	2,760	505	
May	5,519.0	2,760	527	
June	5,271.0	2,760	527	
July	5,141.0	2,760	528	
Aug	5,673.0	2,760	571	
Sep	5,187.0	2,760	555	
Oct	5,551.0	2,760	553	
Nov	5,689.0	2,760	599	
Dec	4,627.0	2,760	475	
Total	64,746.0			
Cum.				
Total**	447,504.0	not a true ictd total		

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



Annual Subsurface Oil Field Fluid Disposal Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-I	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 5 Lot 10 Concession 1	Disposal Formation: Sherman Falls
Well Licence # T008195	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,536.0	4,737	257.0	
Feb	1,410.0	4,757	232.1	
Mar	1,440.0	4,757	236.8	
April	1,471.0	4,789	243.6	
May	1,431.0	4,826	242.5	
June	1,383.0	4,826	234.5	
July	1,387.0	4,826	236.0	
Aug	1,428.0	4,826	241.5	
Sep	1,381.0	4,826	236.5	
Oct	1,468.0	4,893	247.8	
Nov	1,321.0	4,964	222.5	
Dec	1,036.0	4,718	170.6	
Total	16,692.0			
Cum.	218,460.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC Rochester #5 - Rochester 4-10-I EBR	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 4 Lot 10 Concession 1	Disposal Formation: Sherman Falls
Well Licence # T007960	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	331.0	4,737	257.0	
Feb	278.0	4,757	232.1	
Mar	292.0	4,757	236.8	
April	291.0	4,789	243.6	
May	316.0	4,826	242.5	
June	306.0	4,826	234.5	
July	312.0	4,826	236.0	
Aug	345.0	4,826	242	
Sep	333.0	4,826	237	
Oct	338.0	4,893	247.8	
Nov	319.0	4,964	222.5	
Dec	258.0	4,718	171	
Total	3,719.0			
Cum. Total**	19,093.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 34335 Mersea 3-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 15 Concession I	Disposal Formation: Ordovician
Well Licence # T007201	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	85.0	700	240	
Feb	253.0	700	504	
Mar	379.0	700	720	
April	364.0	700	624	
May	268.0	700	552	
June	448.0	700	696	
July	443.0	700	672	
Aug	455.0	700	600	
Sep	516.0	700	720	
Oct	569.0	700	744	
Nov	520.0	700	720	
Dec	592.0	700	600	
Total	4,892.0			
Cum. Total**	45,729.9			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2012

Form 9 To: the Minister of Natural Resources

Operator : DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 33817 Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence # T006539	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2,155.0	2,500	744	
Feb	2,850.0	2,500	696	
Mar	3,730.0	2,229	744	
April	2,978.0	2,200	720	
May	3,185.0	2,200	744	
June	2,890.0	2,200	720	
July	2,857.0	2,316	744	
Aug	2,285.0	2,858	744	
Sep	2,042.0	2,900	720	
Oct	2,020.0	2,900	744	
Nov	2,123.0	2,900	720	
Dec	2,137.0	2,900	744	
Total	31,252.0			
Cum.	734,975.0			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature:	Position Held: Senior Engineer

Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34352 Romney 2-15-III	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence # T007421	Disposal Pool:
Well Status - Mode*: Active	

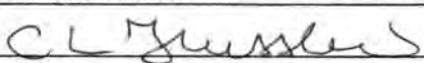
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	6,966.0	2,275	744	
Feb	6,956.0	2,275	696	
Mar	7,386.0	2,275	744	
April	7,315.0	2,275	720	
May	7,288.0	2,275	744	
June	7,340.0	2,275	720	
July	7,275.0	2,275	744	
Aug	7,718.0	2,456	744	
Sep	7,125.0	2,650	720	
Oct	7,375.0	2,650	744	
Nov	6,680.0	2,650	720	
Dec	6,886.0	2,650	744	
Total	86,310.0			
Cum.	1,194,923.7			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature: 	Position Held: Senior Engineer

Annual Subsurface Oil Field Fluid Disposal Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33823 Mersea 1-12-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 1 Lot 12 Concession A	Disposal Formation: Trenton/Kirkfield
Well Licence # T006826	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,235.0	2,480	720	
Feb	1,273.0	2,500	696	
Mar	1,306.0	2,229	747	
April	1,238.0	2,200	720	
May	1,256.0	2,200	744	
June	1,239.0	2,200	720	
July	1,604.0	2,316	744	
Aug	1,717.0	2,858	744	
Sep	1,616.0	2,900	720	
Oct	1,664.0	2,900	744	
Nov	1,468.0	2,900	720	
Dec	1,373.0	2,900	744	
Total	16,989.0			
Cum.	113,213.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature: <i>C. L. Trussler</i>	Position Held: Senior Engineer





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: TLM (Disposal #1) Malahide 5-27-1	Source Pool: Ofield Brine
Township: Malahide	Source Formation: Production formation
Tract 5 Lot 27 Concession 1	Disposal Formation: Cambrian
Well Licence # T010456	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	192.9	3,083	37.5	
Feb	187.9	3,226	35.0	
Mar	291.6	2,997	58.0	
April	275.0	3,161	52.5	
May	352.8	3,620	65.5	
June	406.4	4,456	79.5	
July	401.9	4,453	76.0	
Aug	319.4	4,150	57.0	
Sep	250.2	3,743	40.5	
Oct	342.1	4,107	60.0	
Nov	274.2	3,793	48.5	
Dec	204.4	3,487	38.0	
Total	3,498.8			
Cum.	134,771.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: Jan 28, 2013
Signature: <i>CL Trussler</i>	Position Held: Senior Engineer



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: Unit B, 1030 Adelaide Street South	
London, Ontario N6E 1R6	

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #: 6984	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	212.81	167	23	
Feb	140.81	5	13	
Mar	15.23	5	5	
April	95.39	5	10	
May	179.89	1,004	10	
June	182.88	207	16	
July	245.86	5	16	
Aug	294.50	464	18	
Sep	142.37	1	15	
Oct	73.81	1	6	
Nov	138.72	5	16	
Dec	157.39	5	16	
Total	1,879.66		164	
Cum.	125,303.06			
Total**				

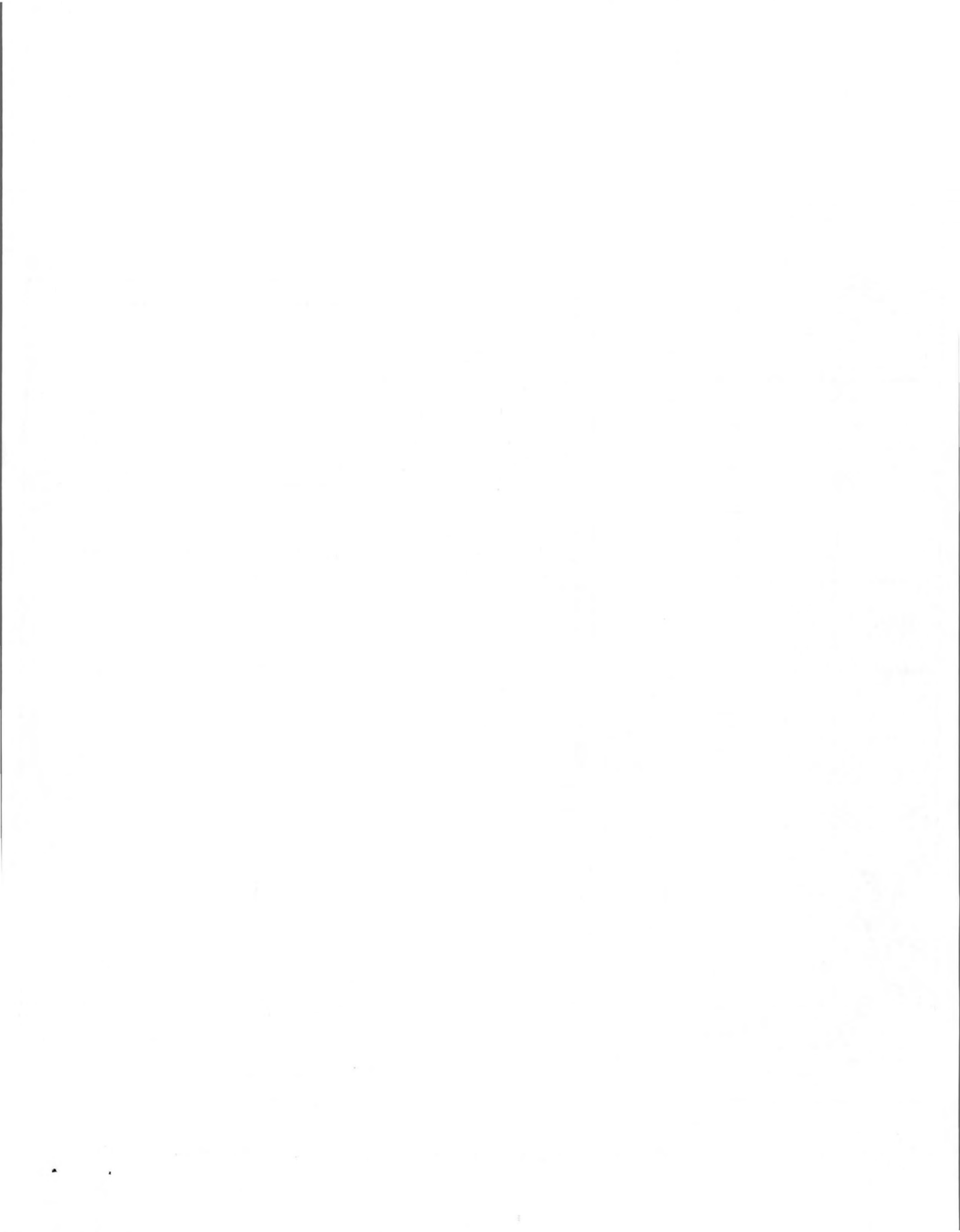
**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: January 25, 2013
Signature: <i>C.L. Trussler</i>	Position Held: Senior Engineer

DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF JANUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1											
2											
3					1.88	1.88	1.88		1.00	5	SO
4					11.24	11.24	11.24		1.00	5	SO
5					12.49	12.49	12.49		6.30	3723	SO
6					23.36	23.36	23.36		1.00	5	SO
7					6.30	6.30	6.30		1.00	5	SO
8					6.41	6.41	6.41		1.00	5	SO
9					10.76	10.76	10.76		1.00	5	SO
10					5.35	5.35	5.35		1.00	5	SO
11				4.50	14.45	18.95	18.95		1.00	5	BR
12				19.85		19.85	19.85		1.00	5	BR
13	0.57			6.15		6.72	6.72		1.00	5	BR
14	0.31					0.31	0.31		1.00	5	BR
15											
16											
17	4.19				3.00	7.19	7.19		1.00	5	SO
18					9.98	9.98	9.98		1.00	5	SO
19					9.03	9.03	9.03		1.00	5	SO
20					4.62	4.62	4.62		1.00	5	SO
21					2.83	2.83	2.83		1.00	5	SO
22											
23											
24											
25					11.29	11.29	11.29		1.00	5	BR
26					8.40	8.40	8.40		1.00	5	SO
27					18.63	18.63	18.63		1.00	5	BR
28					6.72	6.72	6.72		1.00	5	BR
29					7.04	7.04	7.04		1.00	5	BR
30											
31					3.46	3.46	3.46		1.00	5	SO
Totals:	5.07			30.50	177.24	212.81	212.81	Averages:	1.23	167	



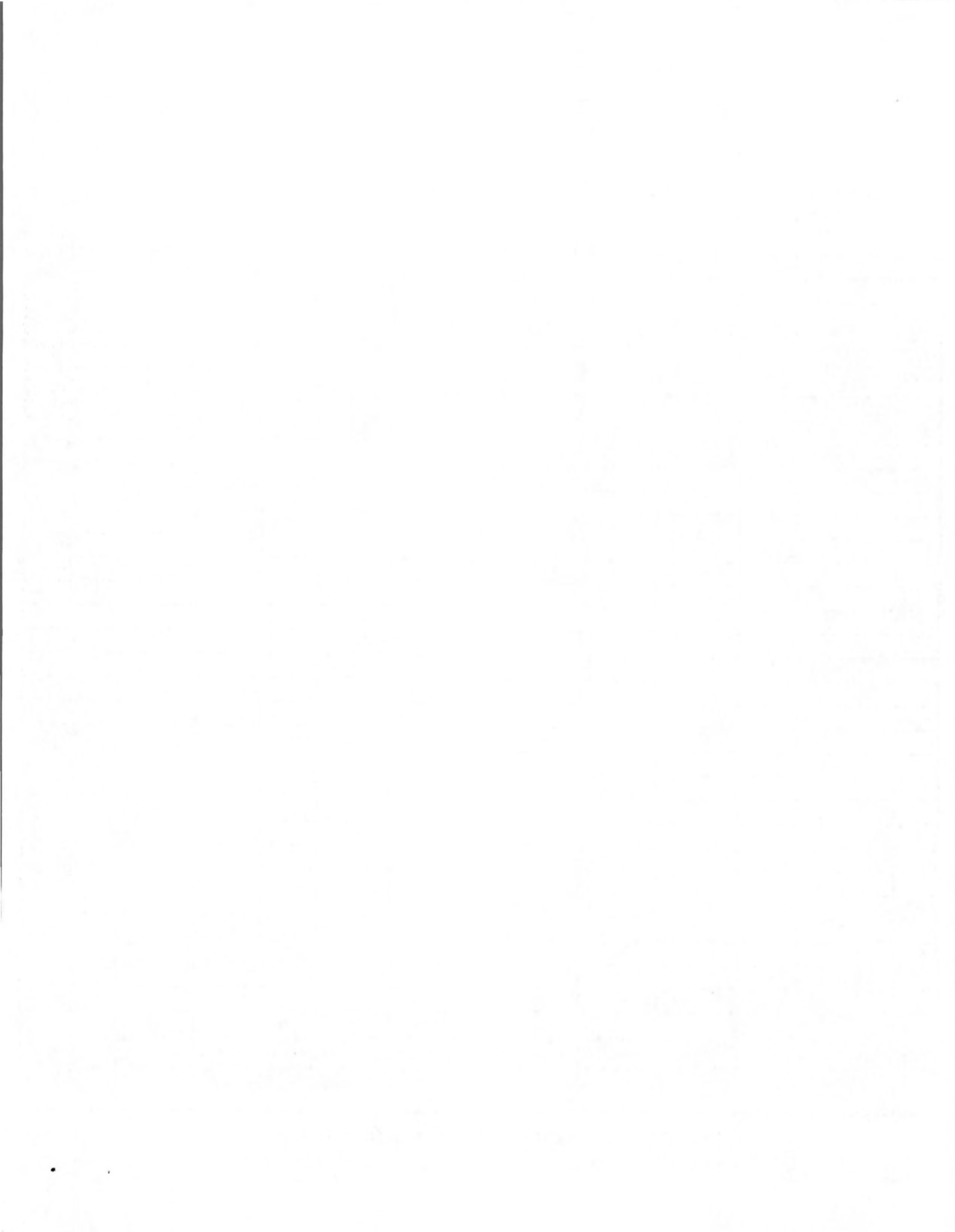
**DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2012 MONTH OF FEBRUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)			CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16			10.13	10.13	10.13		1.00	5	SO
17			8.09	8.09	8.09		1.00	5	SO
18			7.87	7.87	7.87		1.00	5	SO
19			2.42	2.42	2.42		1.00	5	SO
20			0.73	0.73	0.73		1.00	5	SO
21		19.65		19.65	19.65		1.00	5	SO
22		9.77		9.77	9.77		1.00	5	SO
23		1.08	16.61	17.69	17.69		1.00	5	SO
24			6.72	6.72	6.72		1.00	5	BR
25			7.66	7.66	7.66		1.00	5	BR
26									
27			1.31	1.31	1.31		1.00	5	BR
28			26.25	26.25	26.25		1.00	5	SO
29		19.00	3.52	22.52	22.52		1.00	5	SO
Totals:		49.50	91.31	140.81	140.81	Averages:	1.00	5	



DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF MARCH	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1					8.09	8.09	8.09		1.00	5	SO
2					2.20	2.20	2.20		1.00	5	SO
3					0.42	0.42	0.42		1.00	5	SO
4											
5					0.95	0.95	0.95		1.00	5	SO
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29	3.57					3.57	3.57		1.00	5	SO
30											
31											
Totals:	3.57				11.66	15.23	15.23	Averages:	1.00	5	



DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF APRIL	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1											
2											
3											
4											
5					19.79	19.79	19.79		1.00	5	BR
6					5.88	5.88	5.88		1.00	5	BR
7	2.45				4.80	7.25	7.25		1.00	5	BR
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19				18.32		18.32	18.32		1.00	5	BR
20				10.08		10.08	10.08		1.00	5	BR
21											
22	1.36			2.10		3.46	3.46		1.00	5	BR
23											
24											
25					18.32	18.32	18.32		1.00	5	SO
26					8.72	8.72	8.72		1.00	5	SO
27					1.89	1.89	1.89		1.00	5	SO
28					1.68	1.68	1.68		1.00	5	SO
29											
30											
Totals:	3.81			30.50	61.08	95.39	95.39	Averages:	1.00	5	



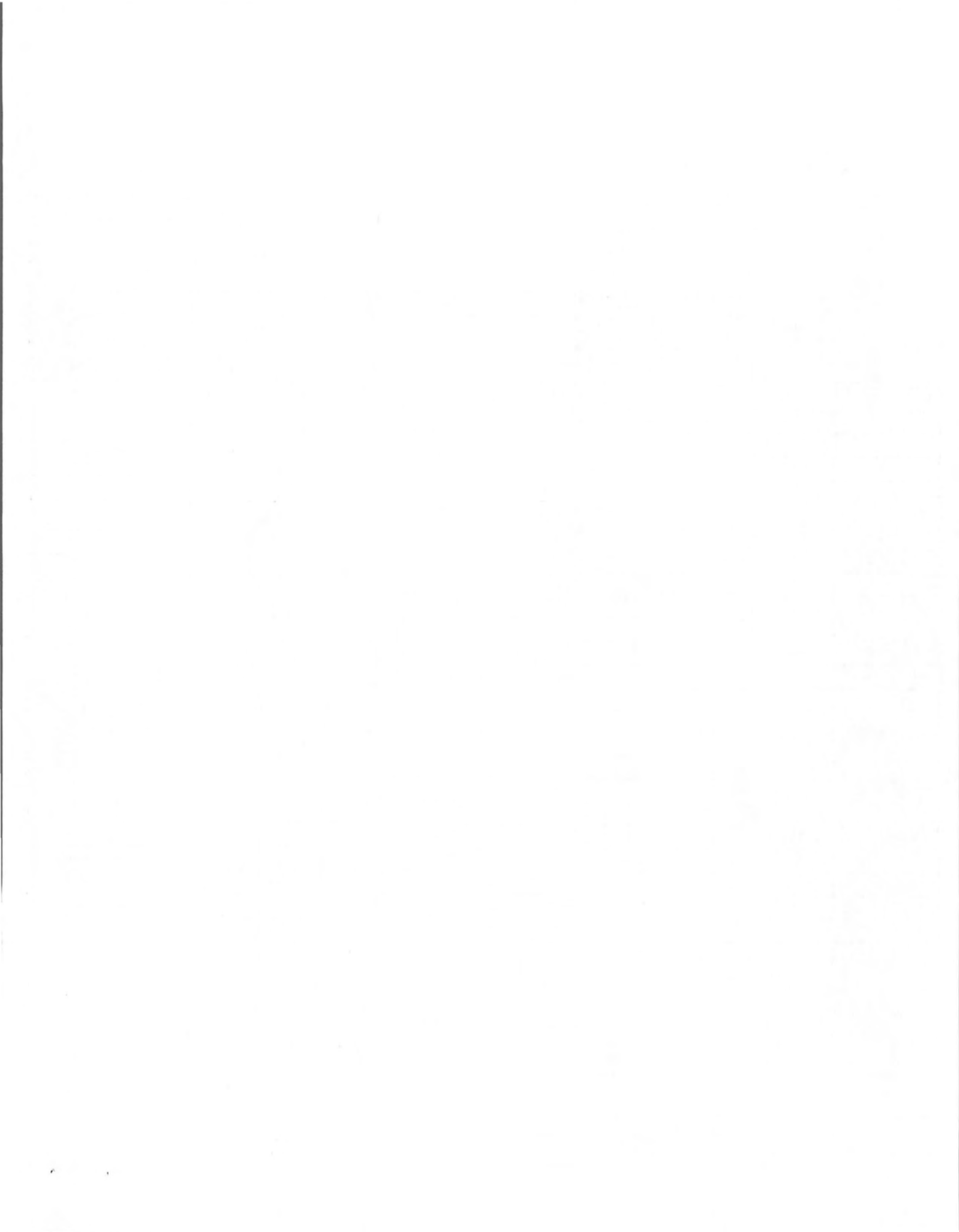
DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF MAY	VOLUME OF FLUID DISPOSAL (E ³ M ³)				CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1			12.21	8.00	20.21	20.21		1.00	5	SO
2			9.34		9.34	9.34		1.00	5	SO
3			1.68		1.68	1.68		1.00	5	BR
4										
5										
6										
7										
8				3.10	3.10	3.10		1.00	5	BR
9				24.25	24.25	24.25		3.00	3792	SO
10				21.05	21.05	21.05		1.00	5	SO
11			0.50	11.05	11.55	11.55		1.00	3762	SO
12										
13										
14										
15			19.97	30.06	50.03	50.03		5.00	3447	BR
16			1.03	8.38	9.41	9.41		1.00	5	BR
17			1.05		1.05	1.05		1.00	5	BR
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31			28.22		28.22	28.22		1.00	5	BR
Totals:			74.00	105.89	179.89	179.89	Averages:	1.55	1004	



DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF JUNE	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1											
2				2.19		2.19	2.19		1.00	5	BR
3											
4											
5	0.31					0.31	0.31				
6											
7					23.99	23.99	23.99		1.00	5	SO
8					8.09	8.09	8.09		1.00	5	SO
9											
10											
11											
12											
13											
14											
15	3.34			15.82		19.16	19.16		1.00	5	BR
16				10.18		10.18	10.18		1.00	5	BR
17											
18				4.41	16.12	20.53	20.53		1.00	5	BR
19					7.56	7.56	7.56		1.00	5	SO
20					17.27	17.27	17.27		1.00	5	SO
21					7.56	7.56	7.56		1.00	5	SO
22					10.71	10.71	10.71		1.00	5	SO
23											
24											
25											
26				1.10		1.10	1.10		1.00	5	SO
27				25.30		25.30	25.30		6.32	3033	BR
28				2.00		2.00	2.00		1.00	5	BR
29					19.58	19.58	19.58		1.00	5	BR
30					7.35	7.35	7.35		1.00	5	BR
Totals:	3.65			61.00	118.23	182.88	182.88	Averages:	1.35	207	



DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E ³ M ³)				CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID S. MICHELLE DIVE BOATS						
1			5.64		5.64	5.64		1.00	5	BR
2										
3										
4			16.11		16.11	16.11		1.00	5	SO
5			14.18		14.18	14.18		1.00	5	SO
6			0.42	3.80	4.22	4.22		1.00	5	SO
7										
8										
9										
10										
11										
12										
13										
14										
15										
16		7.19			7.19	7.19		1.00	5	BR
17		17.53			17.53	17.53		1.00	5	SO
18		5.88			5.88	5.88		1.00	5	SO
19										
20			28.93		28.93	28.93		1.00	5	SO
21			0.84		0.84	0.84		1.00	5	SO
22										
23										
24			21.84		21.84	21.84		1.00	5	BR
25			24.98		24.98	24.98		1.00	5	BR
26			27.38		27.38	27.38		1.00	5	BR
27			10.29		10.29	10.29		1.00	5	BR
28			8.99		8.99	8.99		1.00	5	BR
29										
30		27.35			27.35	27.35		1.00	5	BR
31		3.05	21.46		24.51	24.51		1.00	5	SO
Totals:		61.00	181.06	3.80	245.86	245.86	Averages:	1.00	5	

DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E ³ M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID S.MICHELLE DIVE BOATS						
1					25.04		25.04	25.04		1.00	5	SO
2					7.46		7.46	7.46		1.00	5	SO
3					6.40		6.40	6.40		1.00	5	SO
4										1.00	5	SO
5												
6												
7						23.89	23.89	23.89		1.00	5	BR
8				25.02	6.53		31.55	31.55		1.00	5	BR
9				2.61			2.61	2.61		1.00	5	BR
10												
11				2.61			2.61	2.61		1.00	5	BR
12												
13												
14					3.11	4.10	7.21	7.21		1.00	5	SO
15					2.83		2.83	2.83				
16												
17												
18												
19												
20												
21												
22				6.81	24.69		31.50	31.50		6.00	4137	BR
23				23.46			23.46	23.46		1.00	5	BR
24				23.72			23.72	23.72		1.00	5	BR
25				7.32			7.32	7.32		1.00	5	BR
26												
27	5.00				0.62		5.62	5.62		1.00	5	BR
28				30.45			30.45	30.45		5.00	4137	SO
29					14.75		14.75	14.75		1.00	5	SO
30					22.73		22.73	22.73		1.00	5	SO
31					25.35		25.35	25.35		1.00	5	SO
Totals:	5.00			122.00	163.40	4.10	294.50	294.50	Averages:	1.50	464	



DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1					15.75	15.75	15.75		1.00	5	SO
2					5.99	5.99	5.99		1.00	5	SO
3					7.14	7.14	7.14		1.00	5	SO
4					15.90	15.90	15.90		1.00	5	SO
5					8.82	8.82	8.82		1.00	5	BR
6					13.60	13.60	13.60		1.00	5	BR
7					13.02	13.02	13.02		1.00	5	BR
8					4.41	4.41	4.41		1.00	5	BR
9					1.88	1.88	1.88		1.00	5	BR
10					8.77	8.77	8.77		1.00	5	BR
11				0.20	13.24	13.44	13.44		1.00	5	SO
12				13.17		13.17	13.17		1.00	5	SO
13				8.73	3.35	12.08	12.08		1.00	5	SO
14				5.25		5.25	5.25		1.00	5	SO
15				3.15		3.15	3.15		1.00	5	SO
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
Totals:				30.50	111.87	142.37	142.37	Averages:	1.00	5	



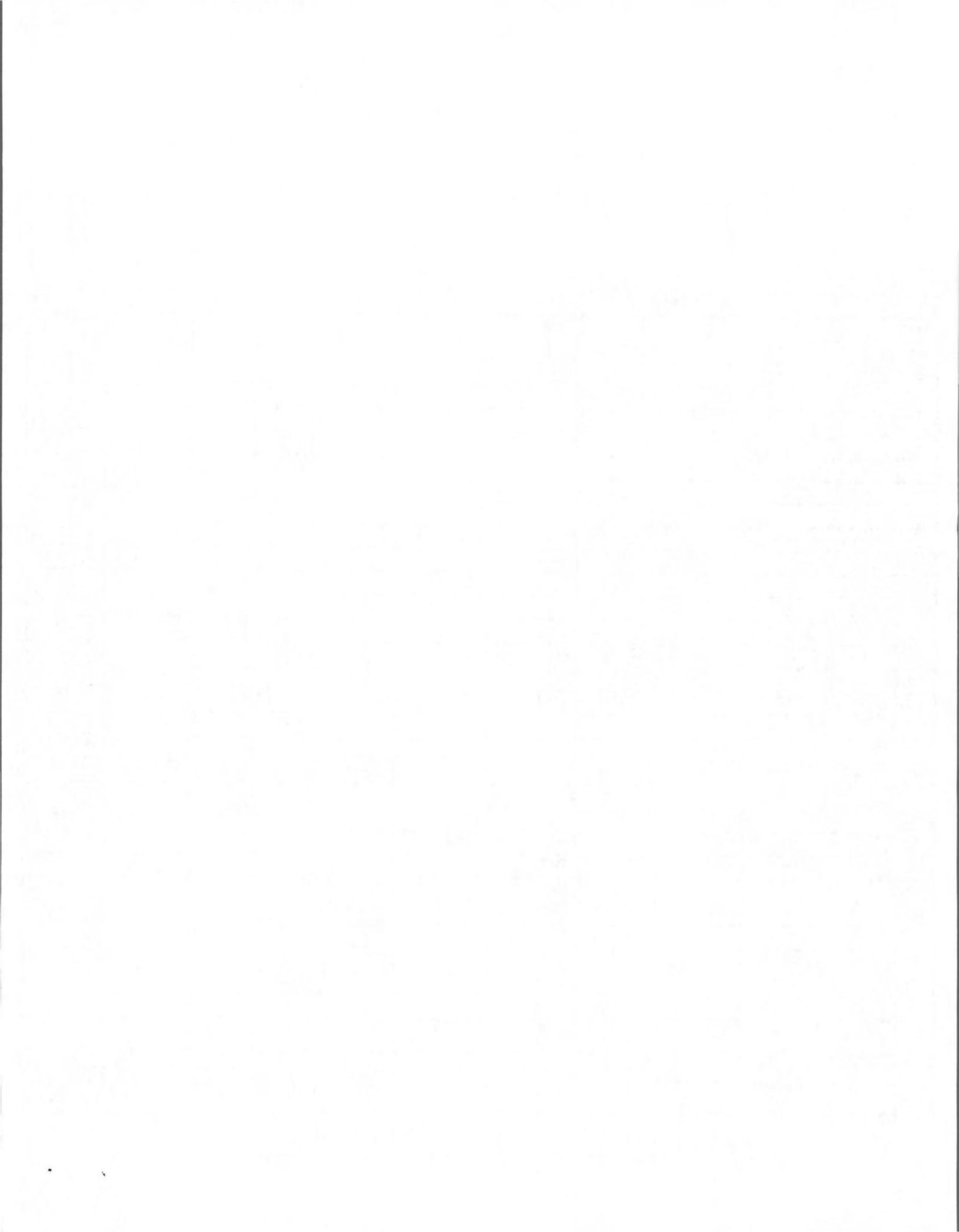
DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16					11.08	11.08	11.08	1	1.00	5.00	SO
17					14.70	14.70	14.70	1	1.00	5.00	SO
18				13.85	4.26	18.11	18.11	1	1.00	5.00	BR
19				9.51		9.51	9.51	1	1.00	5.00	BR
20				6.62		6.62	6.62	1	1.00	5.00	BR
21											
22				0.52		0.52	0.52	1	1.00	5.00	BR
23											
24											
25											
26											
27											
28											
29											
30											
31					13.27	13.27	13.27				
Totals:				30.50	43.31	73.81	73.81	Averages:	1.00	5.00	



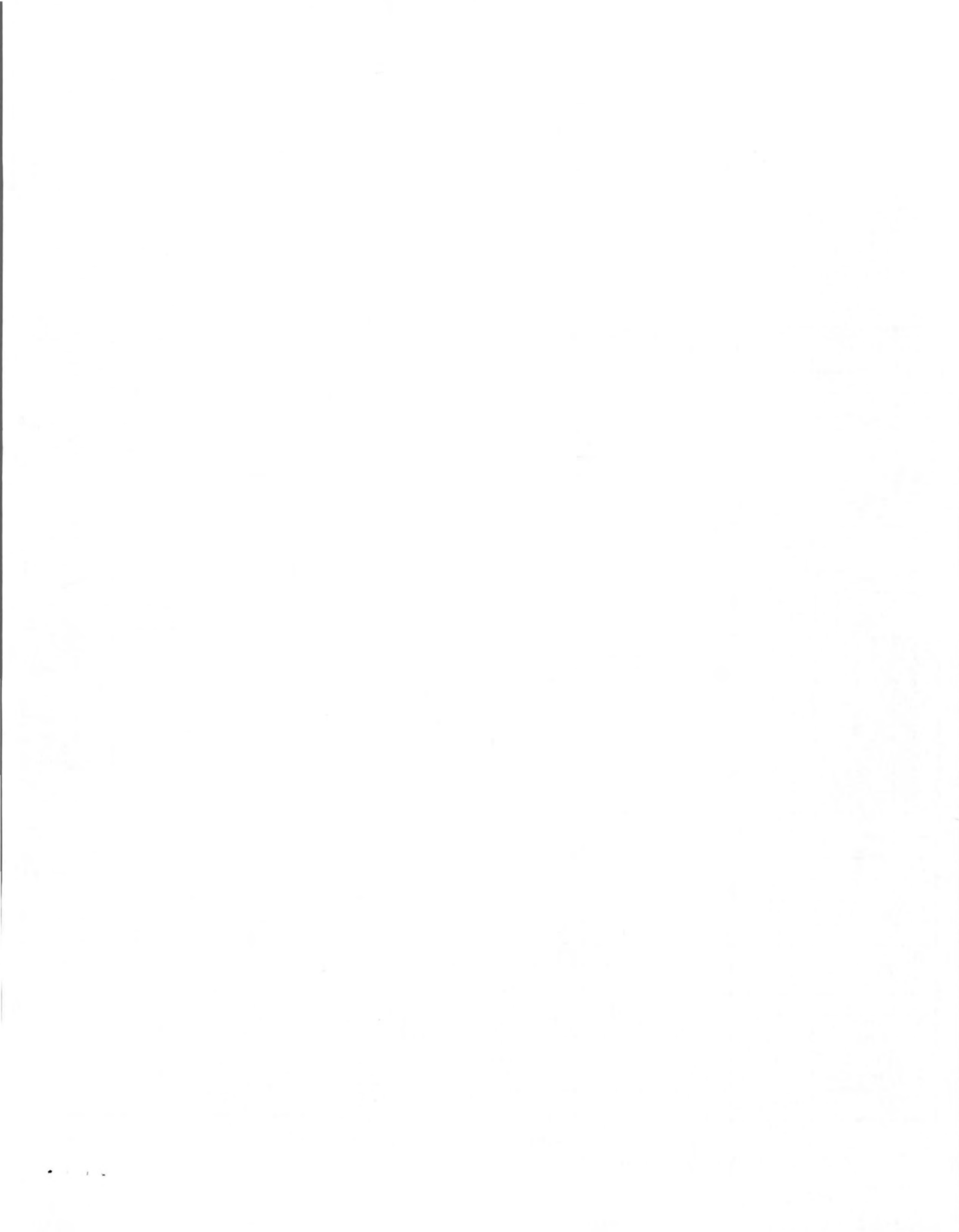
DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1				12.70		12.70	12.70		1.00	5	BR
2				10.24		10.24	10.24		1.00	5	BR
3				10.50		10.50	10.50		1.00	5	BR
4				8.99		8.99	8.99		1.00	5	BR
5				8.03		8.03	8.03		1.00	5	BR
6				8.92		8.92	8.92		1.00	5	SO
7				1.62	6.47	8.09	8.09		1.00	5	SO
8					7.56	7.56	7.56		1.00	5	SO
9					3.99	3.99	3.99		1.00	5	SO
10											
11											
12											
13											
14					10.03	10.03	10.03		1.00	5	BR
15					14.38	14.38	14.38		1.00	5	BR
16					6.09	6.09	6.09		1.00	5	BR
17											
18											
19											
20											
21					0.32	0.32	0.32		1.00	5	SO
22											
23											
24											
25											
26											
27											
28					12.96	12.96	12.96		1.00	5	BR
29					7.63	7.63	7.63		1.00	5	BR
30					8.29	8.29	8.29		1.00	5	BR
Totals:				61.00	77.72	138.72	138.72	Averages:	1.00	5	



DUNDEE OIL AND GAS LIMITED - PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2012 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1					2.93	2.93	2.93		1.00	5	BR
2											
3											
4					8.99	8.99	8.99		1.00	5	BR
5					7.98	7.98	7.98		1.00	5	SO
6					13.55	13.55	13.55		1.00	5	SO
7											
8											
9											
10											
11											
12											
13					13.17	13.17	13.17		1.00	5	BR
14					17.03	17.03	17.03		1.00	5	BR
15					12.75	12.75	12.75		1.00	5	BR
16					10.87	10.87	10.87		1.00	5	BR
17					5.23	5.23	5.23		1.00	5	BR
18	3.15				3.31	6.46	6.46		1.00	5	SO
19					16.38	16.38	16.38		1.00	5	SO
20					12.02	12.02	12.02		1.00	5	SO
21					15.33	15.33	15.33		1.00	5	SO
22					5.67	5.67	5.67		1.00	5	SO
23					5.14	5.14	5.14		1.00	5	SO
24					3.89	3.89	3.89		1.00	5	SO
25											
26											
27											
28											
29											
30											
31											
Totals:	3.15				154.24	157.39	157.39	Averages:	1.00	5	



BRINE VOLUMES (M ³) DISPOSED OF @ PORT STANLEY DISPOSAL WELL FOR FISCAL 2012								
SOURCE OF FLUID	PORT STANLEY	MORPETH	PORT ALMA	NANTICOKE	PT MAITLAND	RIGS/ BOATS DOCKS etc.	Brine vol's shipped out	TOTAL BRINE DISPOSED
January	5.070			30.500	177.240			212.810
February				49.500	91.310			140.810
March	3.570				11.660			15.230
April	3.810			30.500	61.080			95.390
May				74.000	105.890			179.890
June	3.650			61.000	118.230		12.810	195.690
July				61.000	181.060	3.800		245.860
August	5.000			122.000	163.400	4.100		294.500
September				30.500	111.870		14.700	157.070
October				30.500	43.310			73.810
November				61.000	77.720			138.720
December	3.150				154.240			157.390
YTD Totals	24.250	0.000	0.000	550.500	1,297.010	7.900	27.510	1,907.170

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: Unit B, 1030 Adelaide Street South	
London, Ontario N6E 1R6	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence: 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie, workovers, treatments, etc
Jan	1,180.7	2,777	31	
Feb	982.3	2,716	29	
Mar	927.0	2,749	31	
April	602.5	2,927	29	
May	1,421.1	1,497	31	
June	1,151.9	1,526	30	
July	1,232.7	1,574	30	
Aug	770.4	1,524	31	
Sep	889.2	1,666	30	
Oct	1,480.3	1,816	31	
Nov	1,216.5	1,698	30	
Dec	916.9	1,717	31	
Total	12,771.3		364	
Cum.				
Total**	181,947.1			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlotte Trussler	Date: <u>January 25, 2013</u>
Signature: <u>CL Trussler</u>	Position Held: Senior Engineer





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>902-0230</u> Fax # <u>902-3363</u>
Address <u>P.O. Box 10, Petrolia, ONT</u>	

Well Name <u>FAIRBANK #3</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>17</u> Concession <u>1</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7365</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>			
Cum. Total**	<u>192,400</u>	<u>GRANITE</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

7/14/13
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>502-0230</u> Fax # <u>502-3363</u>
Address <u>P.O. Box 10, PETROLIA, ONT N0N 1R0</u>	

Well Name <u>IMP 838 FAIRBANK</u>	Source Pool <u>Oil SPRINGS</u>
Township <u>ENNSKILLEN 3-18-II</u>	Source Formation <u>DEVONIAN</u>
Lot <u>18</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7054</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>	<u>6200</u>	<u>365</u>	
Cum. Total**	<u>1,290,280</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
 Name (print)

[Signature]
 Signature

FAIRBANK OIL
 Company

 Title

Feb 14/13
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address	

Well Name <u>MATTHESON #1</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>EVANSVILLE</u>	Source Formation <u>DEWONIAN</u>
Lot <u>II</u> Concession <u>19</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7074</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>151,733</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

Feb 14 / 13
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

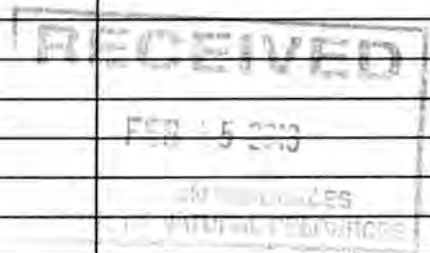
Operator <u>FAIRBANK OIL</u>	Tel. # <u>802-0230</u> Fax # <u>802-3363</u>
Address <u>P.O. BOX 10, PETRUHIA, ONT. N0N 1R0</u>	

Well Name <u>IMPENIAH 830</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>17</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>8048</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>			
Cum. Total**	<u>34,562</u>	<u>GRANBY</u>	<u>365</u>	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

FEB 14/13
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection**

For the Year 2012

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>BOX 10, PETROLIA</u>	

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name <u>MORNINGSTAR</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>LEWISVILLE</u>	Source Formation <u>DEVONIAN</u>
Lot <u>Concession</u>	Injection Fluid Type <u>PRODUCED WATER</u>
Well Licence No.	Injection Formation <u>DEVONIAN</u>
Well Status - Mode*	Injection Pool <u>OIL SPRINGS</u>
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	<u>0</u>		

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
 Name (print)
FAIRBANK OIL
 Company
703 14/13
 Date (day/month/year)

[Signature]
 Signature

 Title





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name Imp. Harvest Submarine # 5	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 78 Concession Front	Disposal Formation Trenton
Well Licence No. 164	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	130	4998	15	On & Off: disposal pressure too high
Feb	200	5200	10	On & Off: disposal pressure too high
Mar	0	0	0	Off: disposal pressure too high
April	0	0	0	Off: disposal pressure too high
May	0	0	0	Off: disposal pressure too high
June	0	0	0	Off: disposal pressure too high
July	0	0	0	Off: disposal pressure too high
Aug	0	0	0	Off: disposal pressure too high
Sep	0	0	0	Off: disposal pressure too high
Oct	0	6550 (on test)	0	Off: disposal pressure too high
Nov	0	0	0	Off: disposal pressure too high
Dec	15	6000 (on test)	2	On & Off: disposal pressure too high
Total	345		27	
Cum. Total**	121,009			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

11/02/2013

Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name IMP No 737 ImpHarSub#11,Col S 8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 8 Concession 1	Disposal Formation Guelph
Well Licence No. 186	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2,455	758	31	
Feb	1,700	665	29	
Mar	3,087	1379	31	
April	1,882	70	28	
May	1,960	60	26	
June	1,320	70	17	
July	2,195	2200	31	
Aug	1,895	1930	31	
Sep	1,586	2378	30	
Oct	1,370	2378	28	
Nov	1,715	2378	30	
Dec	1,548	2137	31	
Total	22,713		343	
Cum. Total**	313,281			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

11/02/2013

Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name Algonquin # 23, Colchester South 8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession FC	Disposal Formation Workover - Conversion
Well Licence No. 12024	11 months: Cambrian (unsuccessful) disposal well
Well Status - Mode* Active	1 month: Guelph (successful) disposal well

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	100	6205	31	On
Feb	125	6900	29	On
Mar	0	0	0	Off: disposal pressure too high: 6550 kPa
April	0	0	0	Off: "
May	0	0	0	Off: "
June	206	6895	4	On & Off: "
July	0	6895	0	Off: "
Aug	415	5584	8	On & Off: "
Sep	668	6895	5	On & Off: "
Oct	0	0	0	Off: "
Nov	523	6895	6	Conversion to Guelph Formation Disposal;
Dec	540	Vacuum	12	Acid job 10m3 x 28% HcL to Guelph formation (reported on forms 7 and 10)
Total	2,577	---	95	
Cum. Total**	4,061			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

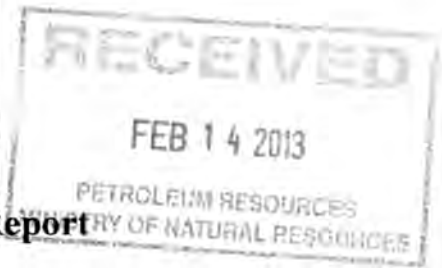
Title

11/02/2013

Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name Algonquin # 23, Colchester South 8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession FC	Disposal Formation Workover - Conversion
Well Licence No. 12024	11 months: Cambrian (unsuccessful) disposal well
Well Status - Mode* Active	1 month: Guelph (successful) disposal well

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	100	6205	31	On
Feb	125	6900	29	On
Mar	0	0	0	Off: disposal pressure too high: 6550 kPa
April	0	0	0	Off: "
May	0	0	0	Off: "
June	206	6895	4	On & Off: "
July	0	6895	0	Off: "
Aug	415	5584	8	On & Off: "
Sep	668	6895	5	On & Off: "
Oct	0	0	0	Off: "
Nov	523	6895	6	Conversion to Guelph Formation Disposal;
Dec	540	Vacuum	12	Acid job 10m3 x 28% HcL to Guelph formation(reported on forms 7 and 10)
Total	2,577	---	95	
Cum. Total**	4,061			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

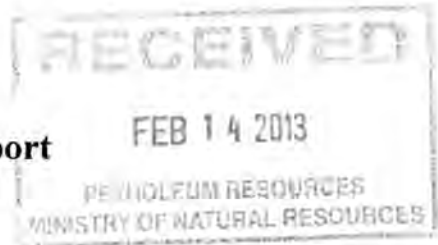
11/02/2013

Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name IMP No 737 ImpHarSub#11, Col S 8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 8 Concession 1	Disposal Formation Guelph
Well Licence No. 186	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2,455	758	31	
Feb	1,700	665	29	
Mar	3,087	1379	31	
April	1,882	70	28	
May	1,960	60	26	
June	1,320	70	17	
July	2,195	2200	31	
Aug	1,895	1930	31	
Sep	1,586	2378	30	
Oct	1,370	2378	28	
Nov	1,715	2378	30	
Dec	1,548	2137	31	
Total	22,713		343	
Cum. Total**	313,281			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

11/02/2013

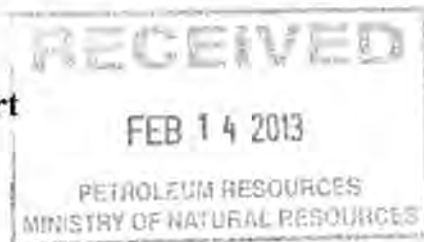
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2012



Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name Imp. Harvest Submarine # 5	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 78 Concession Front	Disposal Formation Trenton
Well Licence No. 164	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	130	4998	15	On & Off: disposal pressure too high
Feb	200	5200	10	On & Off: disposal pressure too high
Mar	0	0	0	Off: disposal pressure too high
April	0	0	0	Off: disposal pressure too high
May	0	0	0	Off: disposal pressure too high
June	0	0	0	Off: disposal pressure too high
July	0	0	0	Off: disposal pressure too high
Aug	0	0	0	Off: disposal pressure too high
Sep	0	0	0	Off: disposal pressure too high
Oct	0	6550 (on test)	0	Off: disposal pressure too high
Nov	0	0	0	Off: disposal pressure too high
Dec	15	6000 (on test)	2	On & Off: disposal pressure too high
Total	345		27	
Cum. Total**	121,009			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

11/02/2013

Date (day/month/year)



**Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2012

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Homer Realty & Development Co Ltd</u>	Tel. #	Fax #
Address <u>C/o Darren Morningstar</u>		

Well Name <u>Redick #1</u>	Source Pool <u>Oil Springs</u>
Township <u>Enniskillen</u>	Source Formation <u>Dandee</u>
Lot <u>17 Concession II</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>7604</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	950 m ³		31	
Feb	750 m ³		28	
Mar	940 m ³		21	
April	970 m ³		32	
May	750 m ³		28	
June	940 m ³		30	
July	940 m ³		30	
Aug	980 m ³		32	
Sep	750 m ³		31	
Oct	980 m ³		32	
Nov	940 m ³		30	
Dec	950 m ³		30	
Total	11040 m ³		365	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Darren Morningstar
Name (print)

Darren Morningstar
Signature

Homer Realty & Development
Company

President
Title

Feb 15, 13
Date (day/month/year)



Annual Subsurface Oil Field Fluid Disposal Report for the year 2012

Form 9 To: the Minister of Natural Resources

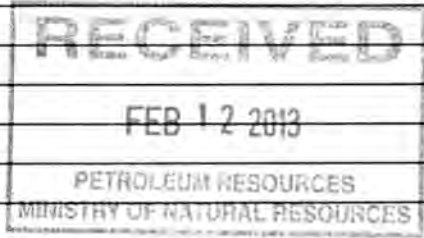
Operator: Ross Johnston	Tel. # n/a Fax #
Address: 308 Louisa St., Point Edward, ON N7V 1W8	

Well Name: Ross 1 Disposal, Enniskillen I-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.39			
Feb	0.39			
Mar	0.39			
April	0.39			
May	0.39			
June	0.39			
July	0.39			
Aug	0.39			
Sep	0.39			
Oct	0.39			
Nov	0.39			
Dec	0.39			
Total	4.68			
Cum. Total**				



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Kathleen Johnston	Date: February 5, 2013
Signature: <i>Kathleen Johnston</i>	Position Held: Estate Trustee of the Estate of Ross Johnston



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator K & W DRILLING LTD.	Tel. # 519-834-2339	Fax #519-834-2155
Address 2581 DURYEE ST. P.O. BOX 242 OIL SPRINGS, ON N0N 1P0		

Well Name: AYRHEART #1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence No. T007319	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	3015	NO PRESSURE	31	
Feb	2820		29	
Mar	3015		31	
April	2918		30	
May	3015		31	
June	2918		30	
July	3015		31	
Aug	3015		31	
Sep	2918		30	
Oct	3015		31	
Nov	2918		30	
Dec	3015		31	
Total	35597		366	
Cum. Total**	35597		366	

FEB - 8 2013
 ONTARIO DEPARTMENT OF NATURAL RESOURCES

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
 Name (print)

Donna Barnes
 Signature

K & W DRILLING LTD
 Company

BOOKEEPER
 Title

22/01/13
 Date (day/month/year)

Tank ST



Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

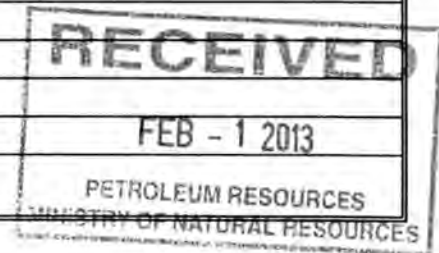
Operator <u>Lambton Area Industries</u>	Tel. # <u>519 852-1844</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Mid Petrolia #1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006846</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1193	vacuum	31	
Feb	1116	" "	29	
Mar	1193	" "	31	
April	1156	" "	30	
May	1193	" "	31	
June	1156	" "	30	
July	1193	" "	31	
Aug	1193	" "	31	
Sep	1156	" "	30	
Oct	1193	" "	31	
Nov	1156	" "	30	
Dec	1193	" "	31	
Total	14091	" "	366	
Cum. Total**	305,941			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Jan 25, 2013
Date (day/month/year)

Petrolia
East



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 552 1844</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Jacques # 21</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006089</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	884	NIL	31	
Feb	827	"	29	
Mar	884	"	31	
April	855	"	30	
May	884	"	31	
June	855	"	30	
July	442	"	31	
Aug	442	"	31	
Sep	427	"	30	
Oct	442	"	31	
Nov	427	"	30	
Dec	442	"	31	
Total	7811	"	366	
Cum. Total**	192041			

RECEIVED
FEB - 1 2013
PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

25/1/2013
Date (day/month/year)





Petrolia East

Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

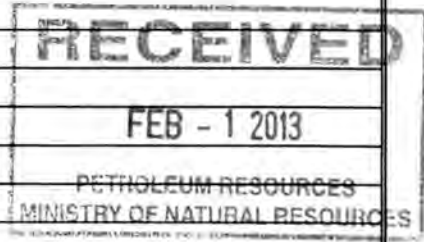
Operator <u>Lambton Area Industries</u>	Tel. # <u>519 8821844</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Jacques # 138</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>10</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T012142</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	—	—	—	
Feb	—	—	—	
Mar	—	—	—	
April	—	—	—	
May	—	—	—	
June	—	—	—	
July	<u>442</u>	<u>NIL</u>	<u>31</u>	
Aug	<u>442</u>	<u>"</u>	<u>31</u>	
Sep	<u>427</u>	<u>"</u>	<u>30</u>	
Oct	<u>442</u>	<u>"</u>	<u>31</u>	
Nov	<u>427</u>	<u>"</u>	<u>30</u>	
Dec	<u>442</u>	<u>"</u>	<u>31</u>	
Total	<u>2622</u>	<u>"</u>	<u>184</u>	
Cum. Total**	<u>2622</u>			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

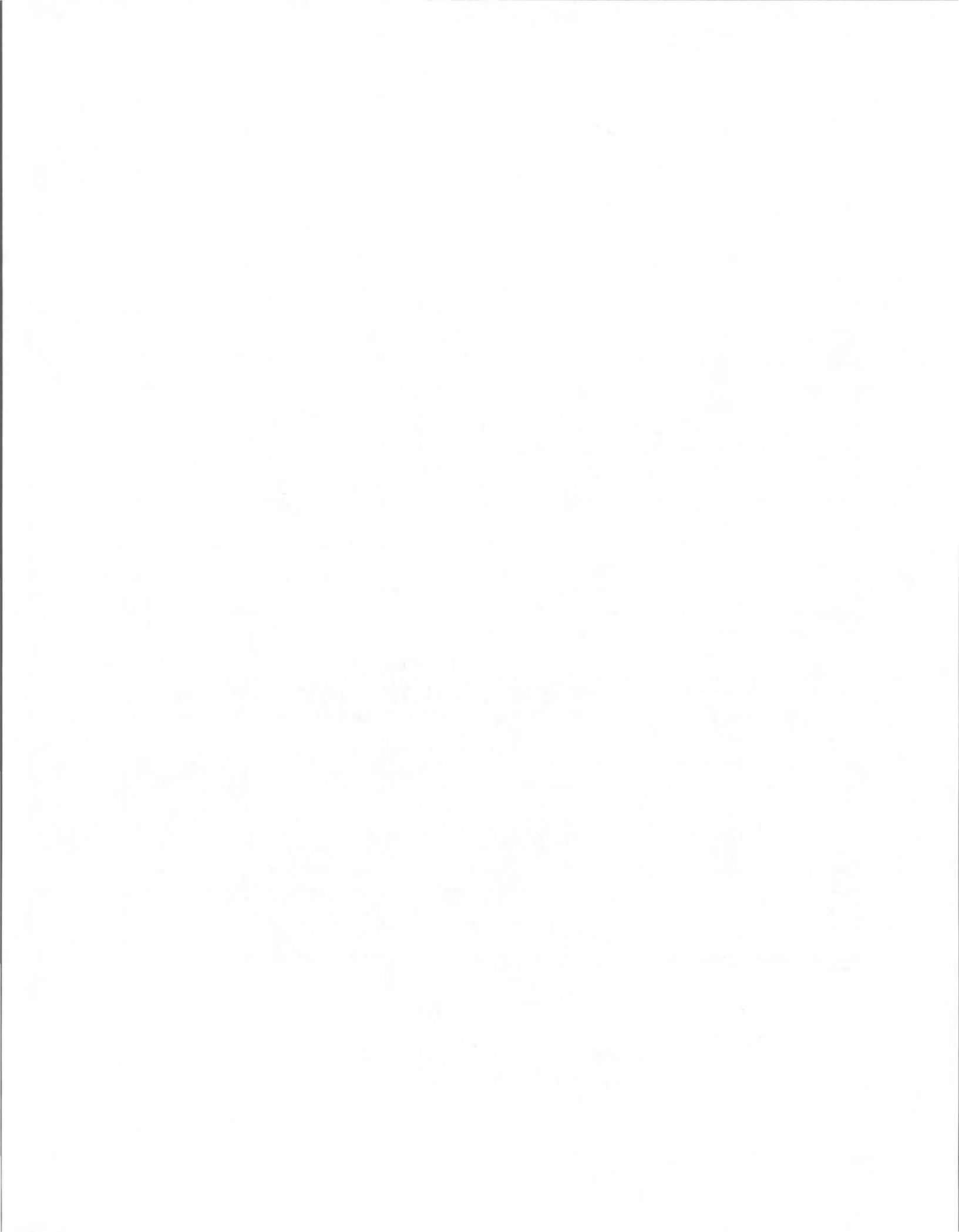
Ed Jacques
Name (print)

[Signature]
Signature

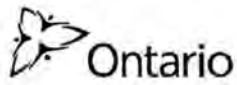
Lambton Area Industries
Company

President
Title

25/1/2013
Date (day/month/year)



Petrolia East



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2012

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 8821844</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Jacques #73</u>	Source Pool
Township <u>Enniskillen</u>	Source Formation
Lot <u>17</u> Concession <u>X</u>	Disposal Formation
Well Licence No. <u>T003663</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1313	Vacuum	10	
Feb	1313	" "	10	
Mar	1313	" "	10	
April	1313	" "	10	
May	1313	" "	10	
June	1313	" "	10	
July	1313	" "	10	
Aug	1313	" "	10	
Sep	1313	" "	10	
Oct	1313	" "	10	
Nov	1313	" "	10	
Dec	1313	" "	10	
Total	15,756	" "	10	
Cum. Total**	302,200		120	

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FEB - 1 2013
PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

25/1/2013
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address	Suite 209, 1324 – 11 th Avenue SW, Calgary, AB T3C 0M6	

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

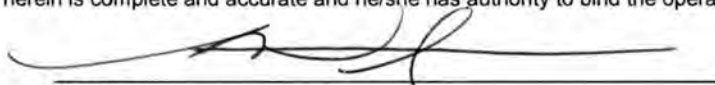
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	NIL REPORT			
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

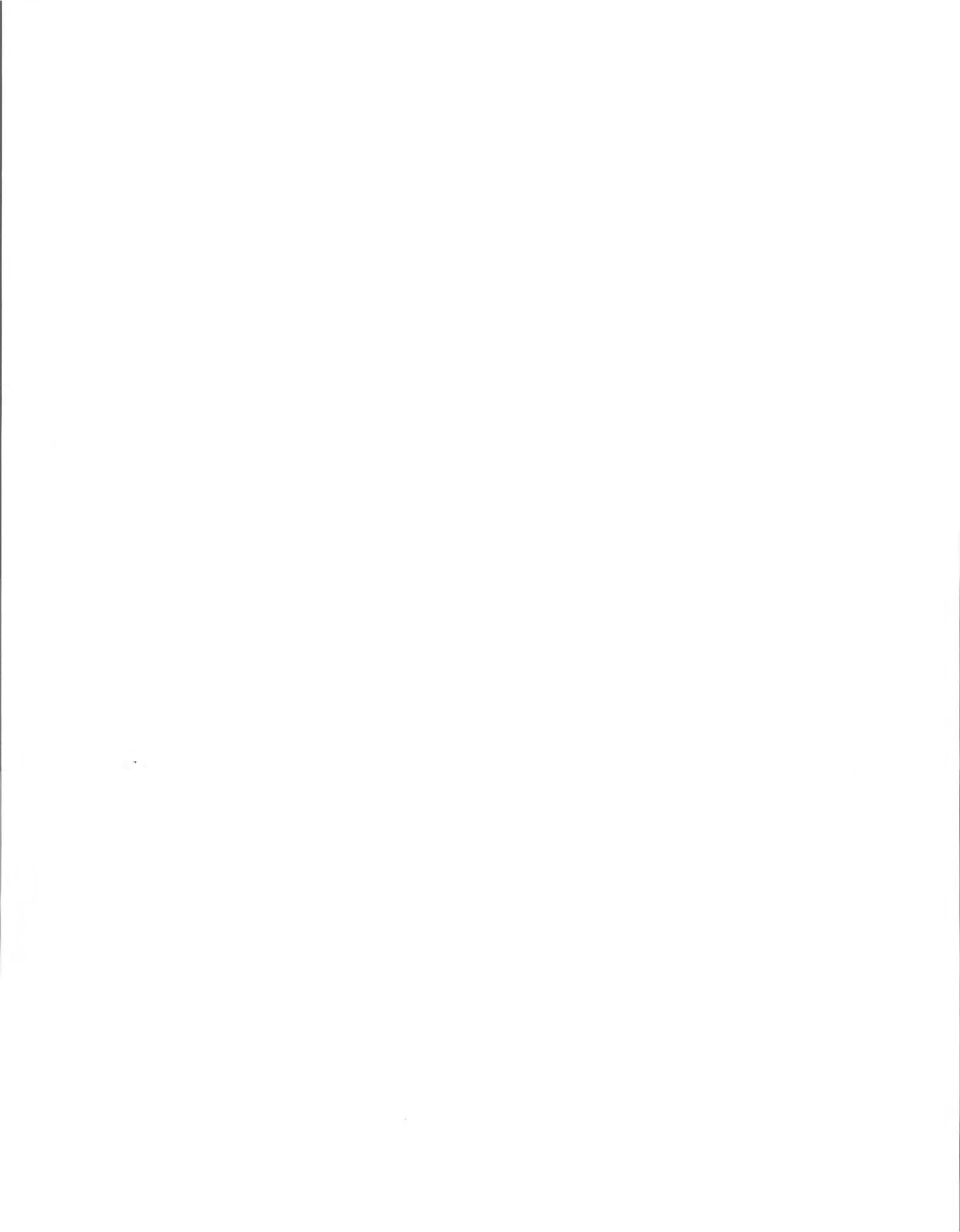
Morley Salmon
Name (print)


Signature

Liberty Oil & Gas Ltd.
Company

Director
Title

15 / 02 / 2013
Date (day/month/year)





Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
For the year 2012

Form 9 To: the Minister of Natural Resources

Operator: ON-ENERGY CORP. Tel. # 519-695-3811 Fax # 519-695-3852

Address: 185 McEwan St., Bothwell, ON N0P 1C0

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3
Township: Aldborough Source Formation: Dundee
Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island
Well Licence # 1499 Disposal Pool:
Well Status - Mod Active

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	11,055.0	1,172.0	31	
February	7,468.6	1,172.0	26	
March	8,123.0	1,172.0	31	
April	10,256.0	1,172.0	30	
May	10,748.0	1,172.0	31	
June	242.9	1,172.0	17	
July	3,926.2	1,172.0	14	
August	9,954.6	1,172.0	31	
September	8,727.6	1,172.0	28	
October	7,892.7	1,172.0	30	
November	7,890.5	1,172.0	30	
December	8,559.0	1,172.0	31	
Total	76,320.4		273	

Cum. Total**

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 15-Feb-13

Signature:  Position Held: President



Ministry of Natural Resources
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act
Annual Report of Monthly Injection
For the year 2012

Form 6 To: the Minister of Natural Resources

Operator:	Pintail Production Inc.	Tel. #	472-1542	Fax #	472-9434
Address:	22687 Jury Rd, RR #3, Komoka, ON, N0L 1R0				

Well Name:	Bluewater True Fitzgerald	Source Pool:	Plympton 5-19-VI	
Township:	Plympton	Source Formation:	Guelph	
Tract: 3	Lot: 20	Concession: VI	Fluid Type:	Formation brine
Well Licence #	T005393	Injection Formation:	Guelph	
Well Status - Mode*:	Inj - ACT	Injection Pool:	Plympton 5-19-VI	
Injection Permit #:	2001-1			

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Addition of oxygen scavenger, scale inhibitor. Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	598	0	31	19.3
Feb	897	0	29	30.9
Mar	894	0	31	28.8
April	910	0	30	30.3
May	927	0	31	29.9
June	905	0	30	30.2
July	948	0	31	30.6
Aug	924	0	31	29.8
Sept	896	0	30	29.9
Oct	927	0	31	29.9
Nov	787	0	30	26.2
Dec	952	0	31	30.7
Total	10564.6			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Claudia Cochrane	DATE:	Feb 15, 2013
Signature:		Position Held:	Secretary





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>MARGARET POPE</u>	<u>519</u> Tel. # <u>695-3615</u> Fax #
Address <u>RR#3 Bothwell on NOP-10 30113 West Bothwell Rd.</u>	

Well Name <u>POPE DISPOSAL Well</u>	Source Pool <u>Bothwell-Thamesville</u>
Township <u>ZONE</u>	Source Formation <u>Dundee</u>
Lot <u>14</u> Concession <u>RR - SLA.</u>	Disposal Formation
Well Licence No. <u>7443</u>	<u>Detroit River.</u>
Well Status - Mode* <u>ACT. BD</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	128.03		31	
Feb	119.77		29	
Mar	128.03		31	
April	123.90		30	
May	128.03		31	
June	123.90		30	
July	128.03		31	
Aug	128.03		31	
Sep	128.03		31	
Oct	123.90		30	
Nov	123.90		30	
Dec	123.90		30	
Total	1,507.45		366	
Cum. Total**	2,6928.15			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARGARET POPE,
Name (print)

[Signature]
Signature

POPE Oil Wells
Company

owner
Title

Feb 11, 2013
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012.

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>MARGARET POPE</u>	<u>579</u> Tel. # <u>695-3615</u> Fax #
Address <u>RA#3 Bothwell on NDP-10 30113 West Bothwell Rd.</u>	

Well Name <u>POPE DISPOSAL Well</u>	Source Pool <u>Bothwell-Thamesville</u>
Township <u>ZONE</u>	Source Formation <u>Dundee</u>
Lot <u>14</u> Concession <u>RR - SLR.</u>	Disposal Formation
Well Licence No. <u>7443</u>	<u>Detroit River.</u>
Well Status - Mode* <u>ACT. BD.</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>128.03</u>		<u>31</u>	
Feb	<u>119.77</u>		<u>29</u>	
Mar	<u>128.03</u>		<u>31</u>	
April	<u>123.90</u>		<u>30</u>	
May	<u>128.03</u>		<u>31</u>	
June	<u>123.90</u>		<u>30</u>	
July	<u>128.03</u>		<u>31</u>	
Aug	<u>128.03</u>		<u>31</u>	
Sep	<u>128.03</u>		<u>31</u>	
Oct	<u>123.90</u>		<u>30</u>	
Nov	<u>123.90</u>		<u>30</u>	
Dec	<u>123.90</u>		<u>30</u>	
Total	<u>1,507.45</u>		<u>366</u>	
Cum. Total**	<u>26,928.15</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

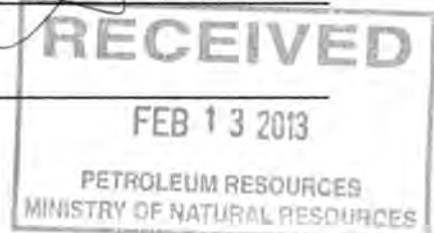
MARGARET POPE,
Name (print)

[Signature]
Signature

POPE Oil Wells
Company

owner.
Title

Feb 11, 2013
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator MARGARET POPE	579 Tel. # 695-3615 Fax #
Address RA#3 Bothwell on NOP-10 30113 West Bothwell Rd.	

Well Name POPE DISPOSAL Well	Source Pool Bothwell-Thamesville
Township ZONE	Source Formation Dundee
Lot 14 Concession RR - SLR.	Disposal Formation
Well Licence No. 7443	Detroit River.
Well Status - Mode* ACT, BD.	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	128.03		31	
Feb	119.77		29	
Mar	128.03		31	
April	123.90		30	
May	128.03		31	
June	123.90		30	
July	128.03		31	
Aug	128.03		31	
Sep	128.03		31	
Oct	123.90		30	
Nov	123.90		30	
Dec	123.90		30	
Total	1507.45		366	
Cum. Total**	26928.15			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

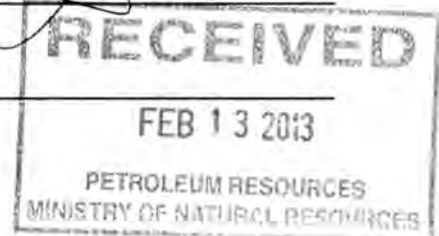
MARGARET POPE,
Name (print)

Signature

POPE Oil Wells
Company

owner.
Title

Feb 11, 2013.
Date (day/month/year)





Annual Subsurface Oil Field Fluid Disposal Report for the year 2012

Form 9 To: the Minister of Natural Resources

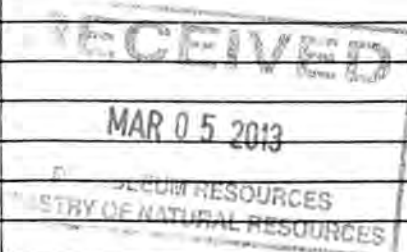
Operator: <u>R. A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-238-1503</u> Fax #
Address <u>10340 LIVEOAK CR. GRAND BEND ON</u>	
<u>NOMITO P.O. BOX 533 GRAND BEND ON</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

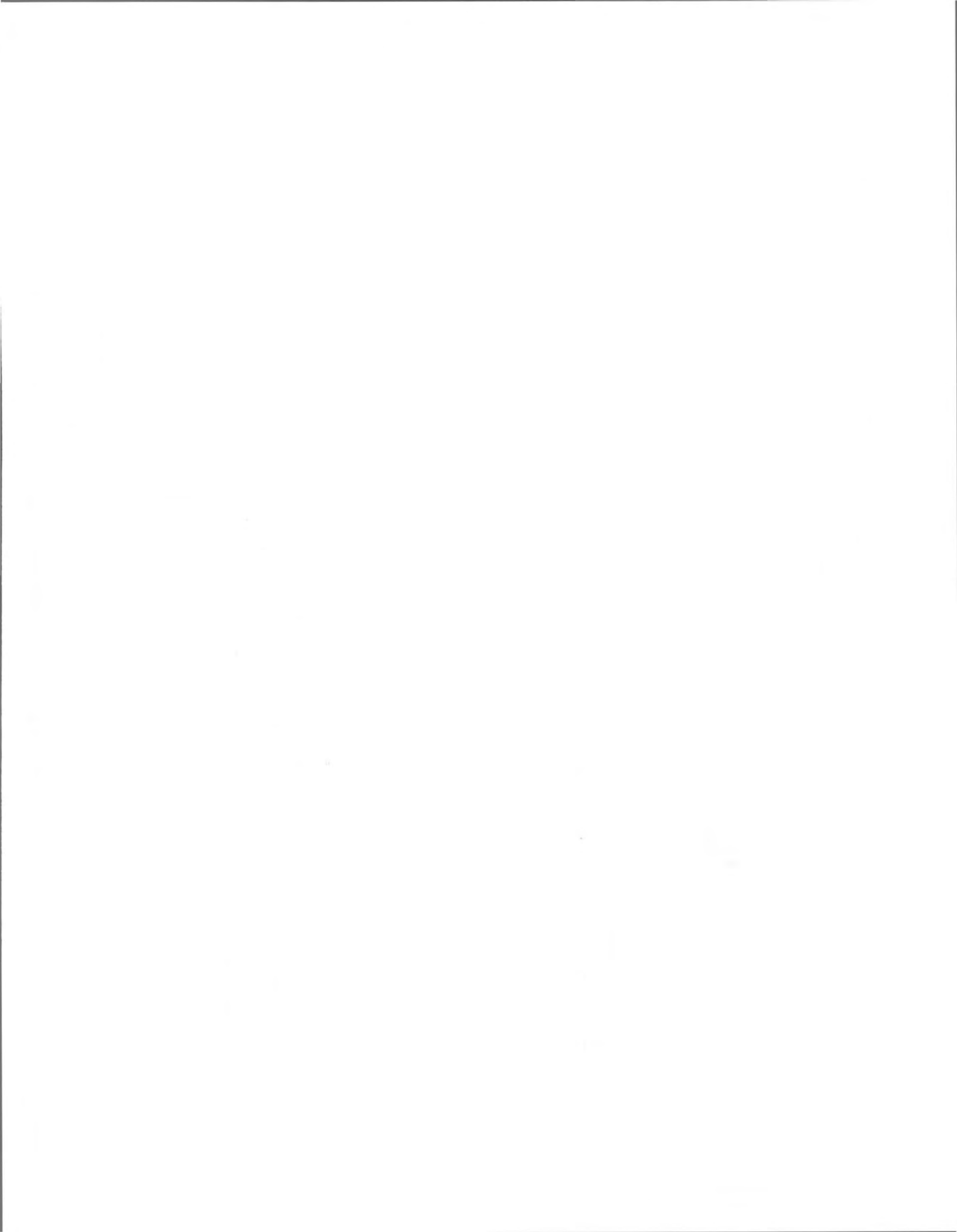
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1119.174</u>			
Feb	<u>1017.24</u>			
Mar	<u>1142.69</u>			
April	<u>1106.659</u>			
May	<u>1103.697</u>			
June	<u>2150.505</u>			
July	<u>1037.82</u>			
Aug	<u>1078.94</u>			
Sep	<u>1132.72</u>			
Oct	<u>940.17</u>			
Nov	<u>1142.88</u>			
Dec	<u>994.43</u>			
Total	<u>13966.92</u>			
Cum. Total**	<u>370867.10</u>			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>FEB 27 2013</u>
Signature:	Position Held: <u>MANAGER</u>





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>SIS ENERGY RESOURCES INC</u>	Tel. # <u>514 674 2356</u>	Fax # <u>514 674 2832</u>
Address <u>4065 CASALLO LINE PETROLIA NON 1RD</u>		

Well Name <u>13CR #1</u>	Source Pool
Township <u>ENNISKILLEN</u>	Source Formation
Lot <u>12</u> Concession <u>12</u>	Disposal Formation
Well Licence No. <u>T006275</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	<u>3910</u>		<u>31</u>	
Feb	<u>3310</u>		<u>29</u>	
Mar	<u>3916</u>		<u>31</u>	
April	<u>3891</u>		<u>30</u>	
May	<u>3805</u>		<u>31</u>	
June	<u>3670</u>		<u>30</u>	
July	<u>3515</u>		<u>31</u>	
Aug	<u>3320</u>		<u>31</u>	
Sep	<u>3580</u>		<u>30</u>	
Oct	<u>4500</u>		<u>31</u>	
Nov	<u>3450</u>		<u>30</u>	
Dec	<u>3510</u>		<u>31</u>	
Total	<u>44347</u>		<u>366</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

JOHN PAUL SWAYZE
Name (print)

[Signature]
Signature

SIS ENERGY RESOURCES INC
Company

OWNER
Title

JAN 31 2013
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

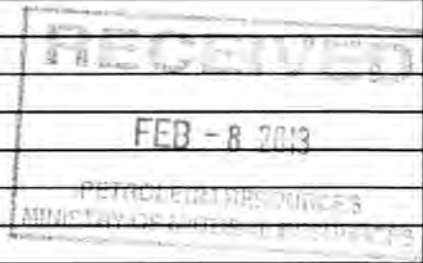
Operator <u>S.T. RANDALL</u>	Tel. # <u>519 845 0220</u>	Fax # <u>519 845 0810</u>
Address <u>4776 MARTHAVILLE RD. RR#3 PETROLIA ONT N0N1R0</u>		

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>13</u>	Disposal Formation <u>DETROIT</u>
Well Licence No. <u>T00 6973</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	405.2	0 KPA6	31	
Feb	365.9	"	29	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	366	
Cum. Total**	58973.7	0 KPA6	4381	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

STEVE RANDALL
Name (print)

S.T. Randall
Signature

S.T. RANDALL
Company

OWNER / OPERATOR
Title

07 / 02 / 2013
Date (day/month/year)





Annual Subsurface Oil Field Fluid Disposal Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

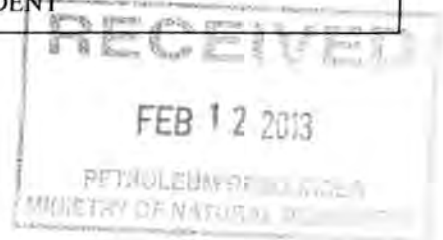
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

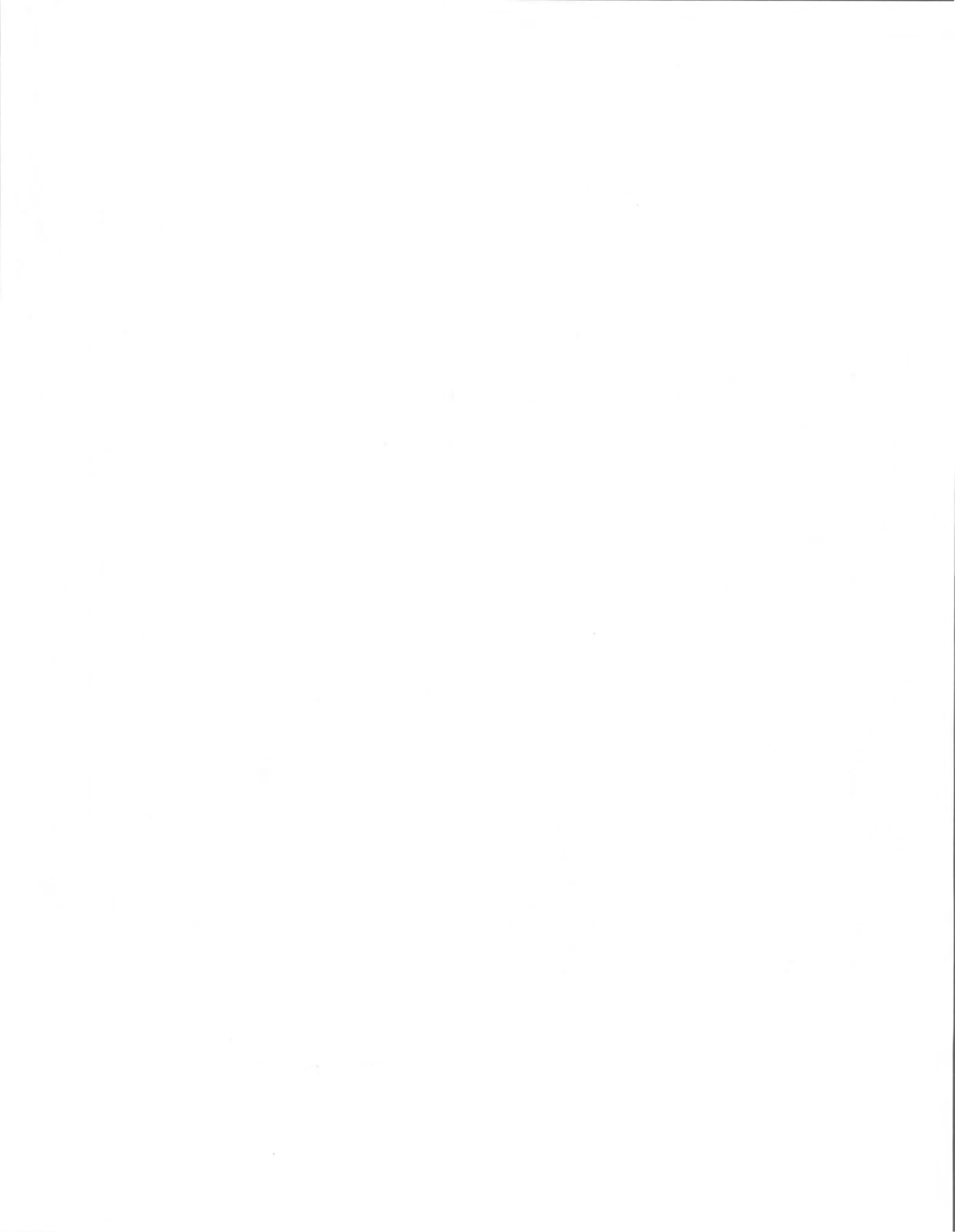
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2285		31	
Feb	2064		28	
Mar	2285		31	
April	2212		30	
May	2285		31	
June	2212		30	
July	2790		31	
Aug	2790		31	
Sep	2700		30	
Oct	2790		31	
Nov	2700		30	
Dec	2790		31	
Total	29903		365	
Cum. Total**	330654			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 07 / 13
Signature:	Position Held: PRESIDENT





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

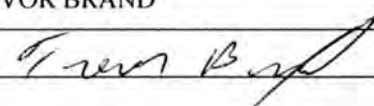
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

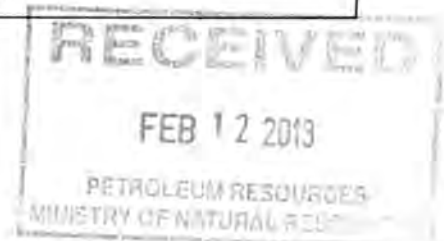
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

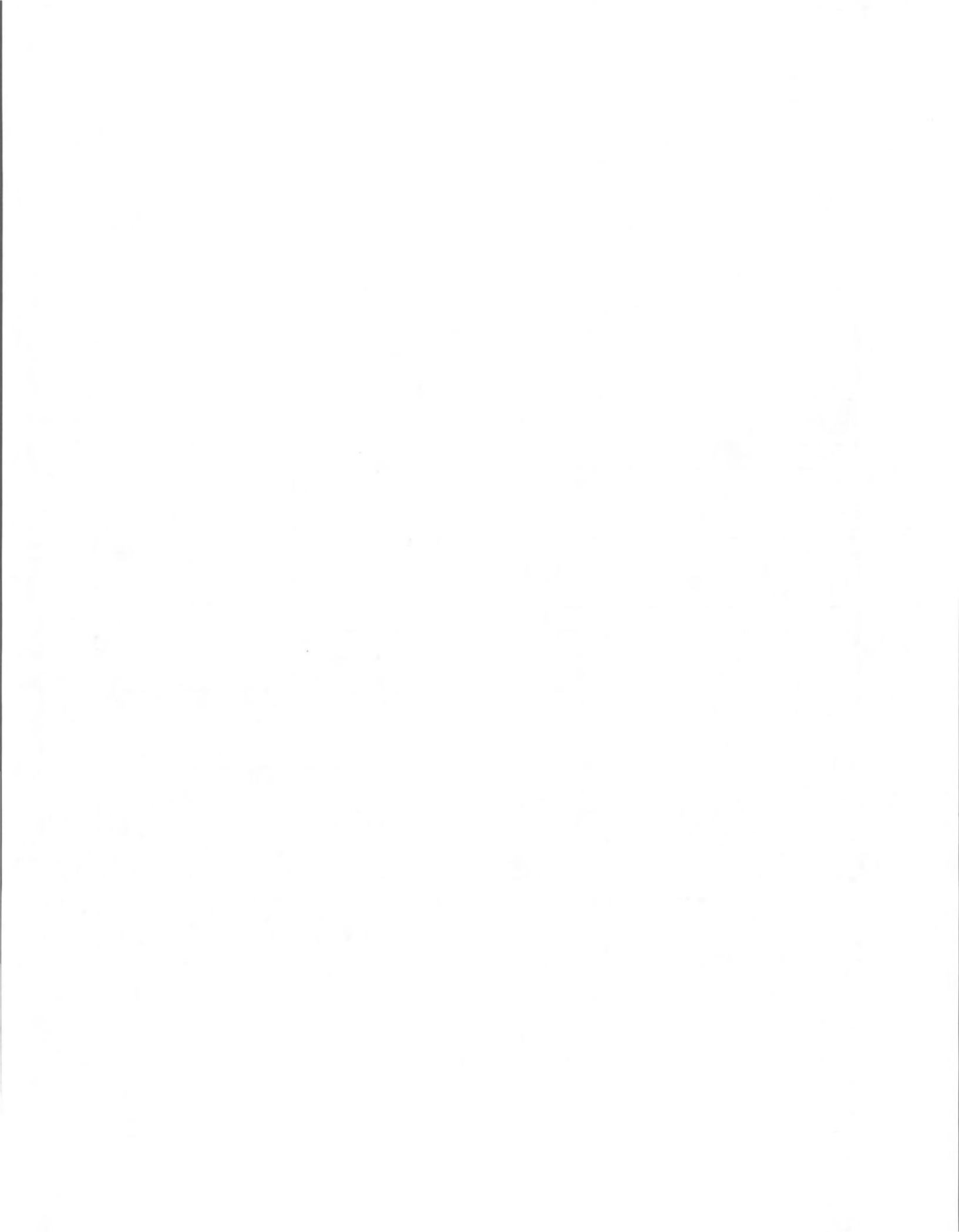
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2285		31	
Feb	2064		28	
Mar	2285		31	
April	2212		30	
May	2285		31	
June	2212		30	
July	2790		31	
Aug	2790		31	
Sep	2700		30	
Oct	2790		31	
Nov	2700		30	
Dec	2790		31	
Total	29903		365	
Cum. Total**	89205			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

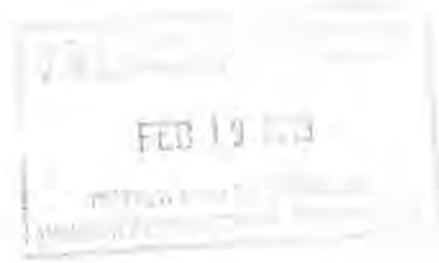
Name: TREVOR BRAND	Date: FEB. 07 / 13
Signature: 	Position Held: PRESIDENT







Ministry of Natural Resources
Ministère des Richesses naturelles



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
For the year 2012

Form 9 To: the Minister of Natural Resources

Operator: TAQA North Ltd.	Tel. # 878-1006	Fax # 472-7897
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: CCS #10 - McMillan No.27	Source Pool: Rodney Unit
Township: Aldborough	Source Formation: Columbus
Tract 5 Concession V	Disposal Formation: Detroit River
Well Licence # T001311	Disposal Pool:
Well Status - Mode*: BD - ACT	

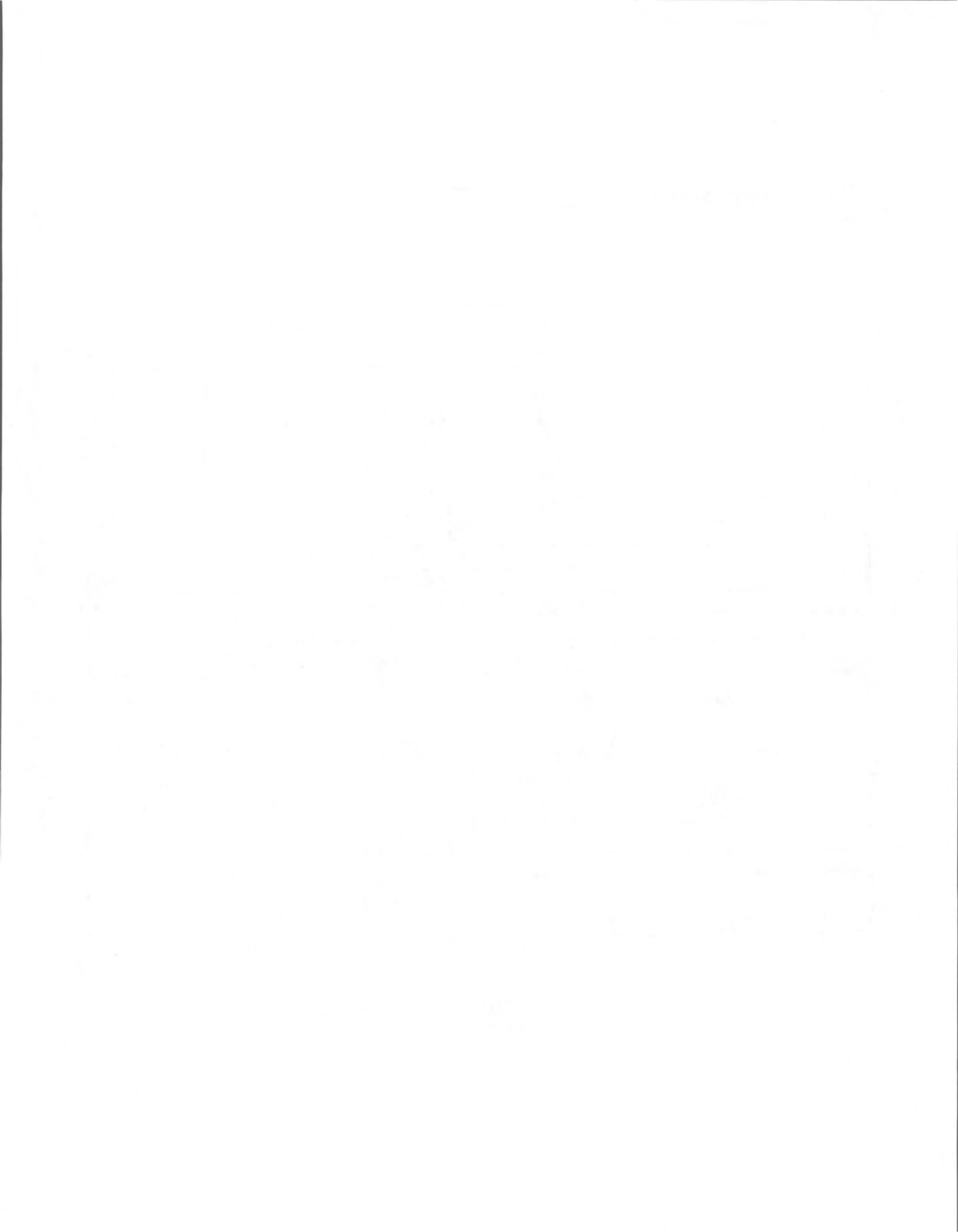
* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	7,521	1700 to 3380 kPa	31	
Feb	9,772	1700 to 3380 kPa	29	
Mar	8,078	1700 to 3380 kPa	31	
April	7,859	1700 to 3380 kPa	30	
May	3,749	1700 to 3380 kPa	31	
June	6,389	1700 to 3380 kPa	30	
July	6,291	1700 to 3380 kPa	31	
Aug	7,478	1700 to 3380 kPa	31	
Sept	11,205	1700 to 3380 kPa	30	
Oct	9,087	1700 to 3380 kPa	31	
Nov	14,595	1700 to 3380 kPa	30	
Dec	14,827	1700 to 3380 kPa	31	
Total	106,851			
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	DATE: Feb 15, 2013
Signature:	Position Held: Engineering Consultant





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2012

Form 9

To the Minister of Natural Resources

v.2009-05-31

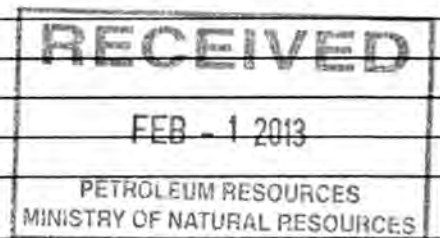
Operator Union Gas Limited	Tel. # 519-683-4468 Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	107.6	700	9	
Feb	142.5	700	12	
Mar	96.9	700	6	
April	-	-	-	
May	-	-	-	
June	-	-	-	
July	-	-	-	
Aug	-	-	-	
Sep	43.8	700	2	
Oct	-	-	-	
Nov	58.7	700	4	
Dec	-	-	-	
Total	449.5		33	
Cum. Total**	3024.53		498	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport
Name (print)

Signature

Union Gas Limited
Company

Superintendent Storage Operations
Title

30/01/2013
Date (day/month/year)

