

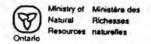
January 31, 2011

Oil, Gas and Salt Resources Act

#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012

	r 398311 Ontario L		1MO		Tel. #519-862-3061 Fax # 519-862-3966
Address	s 278 Rokeby Line	Mooretown, ON NON 1	TIVIO		
		posal Enniskillen 4-2	2-9 XII	_	rce Pool Petrolia Pay Zone - Oil Pay 465 Ft
100000	nip Enniskillen			1 10000	ce Formation Devonian
Lot 9	Concession 12			Disp	osal Formation Detroit River
1113131313	ence No. T00752				
20000	atus - Mode* Activ				
Fluid acc	cepted from other	uspended, abandoned operators? Yes quantity received per		X	lo If yes, attach list of operators from whom eparate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days Dispo	on	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31		
Feb	2320	Gravity	29		
Mar	2480	Gravity	31		
April	2400	Gravity	30		0.25
May	2480	Gravity	31		
June	2400	Gravity	30		
July	2480	Gravity	31		
Aug	2480	Gravity	31		
Sep	2400	Gravity	30		
Oct	2480	Gravity	31		
Nov	2400	Gravity	30	- 2	DEFERRE
Dec	2480	Gravity	31		9 70 T.A. 11 52 92
Total	296,280.0		366		Fro
Cum.	Was 1,374,169.0		1	/	100 33
Total**	1,403,449.0			/	PETROLEUM RESOURCES



To: the Minister of Natural Resources

# Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>20/2</u>

Operator	Operator: 625052 ONTAREU LTD.				Tel. #/-5/9-882-2459 Fax #		
Address	c/o JUDITI		N IR	0			
RR	/ _	MARTHAUT					
	PETROLE				( )		
Well Na	me: STEVENSO	N DISPOSAL	#2	Source	ce Pool: DUNDER LUCAS FORMATION		
Townshi	ip: ENNESK	ILLEN	-		ce Formation: PETROLIA FIELD		
Tract	Lot 10 (	Concession /2		Disp	osal Formation: DETROIT REVER ZONE		
Well Lic		7		Dispo	osal Pool: PETROLIA FIELD		
		TIVE		1			
* As of I	Dec. 31 - Active, sus	pended, abandoned, te	sting, po	tential	1.		
	vepted from other op tepted and quantity representation Volume Disposed (m3)	erators?    Yes eceived per month on a Average Daily Injection Pressure kPag		on			
Jan	2170		3	1	Tuls, Sept 18th, nursure		
Feb	2030		2	9	tested well for 15 min at		
Mar	2170		7	1	ZERST		
April	3100		30	2	- During the year of added		
May	2170		3	1	1/2 A. to the Ganules		
June	3100		1 3	9	- Well is charked every mon		
July	2,70		3	1	& Fri to see if the		
Aug	2,70		.3	1	corrotue resistant		
Sep	2100		3	Ó	inhibitor is O.K		
Oct	2170		1 3	i			
Nov	2100		1 3	0			
Dec	2170		1 3	1			
Total	25 620		- XO	6			
Cum. Total**	466,479						
The under	signed certifies that the				trate and he/she has authority/to bind the operator.		
	DOUGLAS	n.munko		34.00	900.10/13		
Signature	VARAN N	inro		Positi	on Held: FIELD MANAGER		



Date (day/month/year)

Oil, Gas and Salt Resources Act

#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012

Operator: LONNIE BARNES				Tel. #519-834-2339 Fax #519-834-2155
Address	: 2581 Duryee St. Bo	ox 242, Oil Springs, ON	Non 1P0	
Well Na	me: Barnes Dispo	sal, Enniskillen 4-8-18	8-II S	ource Pool: Oil Springs East
	ip: Enniskillen	out, Emmonator To 1		ource Formation: Columbus Zone
Lot	18 Concession	on 2	D	sposal Formation: Detroit River
Well Lic	ence No. 7538			· · · · · · · · · · · · · · · · · · ·
Well Sta	tus - Mode* BD-A	CT	7 7	
Fluid ac	cepted from other	spended, abandoned operators?	s 🗆	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposa	Comments – i.e. workovers, treatments, etc.
Jan	1262.88	No pressure	31	
Feb	1424.56		29	
Mar	1401.79		31	
April	1488.42		30	
May	1557.46	7.	31	
June	1526.82		30	
July	1442.70		31	
Aug	1365.40		31	
Sep	1446.57		30	
Oct	1413.08		31	PECEIVEDI
VoV	1396.64		30	
Dec	1576.47		31	FED a 2010
Total	17302.79		366	FEB - 8 2013
Cum. Fotal**	415655.93		8188	STRY OF NATURAL RESOURCES
* *Cumu	signed certifies that the	sed since the well was information provided here		

#### FLUID DISPOSAL FROM OTHER OPERATORS

MONTH	DON KERSEY	MITCHELL BROTHERS	
January	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
February	302.82 m <sup>3</sup>	101.43 m <sup>3</sup>	
March	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
April	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>	
May	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
June	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>	
July	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
August	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
September	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>	
October	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
November	302.82 m <sup>3</sup>	104.93 m <sup>3</sup>	
December	302.82 m <sup>3</sup>	108.43 m <sup>3</sup>	
TOTALS	3633.84 m <sup>3</sup>	1280.16 m <sup>3</sup>	



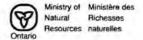


21/01/2013 Date (day/month/year) Oil, Gas and Salt Resources Act

#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012

Operator:				T. ( # E10 001 0000 E
Operator: LONNIE BARNES & JOHN BARNES				Tel. # 519-834-2339 Fax # 519-834-2155
Address: P	P.O. BOX 242 OIL	SPRINGS, ON N9N 1P	0	
Well Name	e: BARNES ZON	IE 7-7-VII		ource Pool: BOTHWELL/THAMESVILLE
Township:	ZONE			ource Formation: COLUMBUS ZONE
Lot 7	Concession	n 8	1	isposal Formation: DETROIT RIVER ZONE
Well Licen	ce No.: T007536	)		
Well Status	s - Mode*: ACTI	VE		
were accer		pperators?    Yes v received per month Average Daily Injection Pressure kPag		Comments - i.e. workovers, treatments, etc
Jan	1744.38	1447.38	31	
Feb	2057.81		29	
Mar	2452.80		31	
April	2432.47		30	
May	2392.15		31	
June	2273.19		30	
July	2697.46		31	1
Aug	2264.73		31	
Sep	2585.67	\A	30	Will have been blong of
Oct	2460.30		31	
Nov	2292.53		30	FEB - 8 2013
Dec	2397.33		31	PETPOLENSI PROPERTY
Total :	28050.82		366	MINISTRY OF KATURAL SESSIONS
Cum. Total**	570155.75		7479	



#### Annual Subsurface Oil Field Fluid Disposal Report for the year 2012

rottii 9 10. tile ivittiistet of Natural Res	ources			
Operator: Walter Brand	Tel. #(519)882-2004 Fax #			
Address #4185 Oil Heritage Road Petrolia				
Well Name: Ultimatum 89	Source Pool: Petrolia			
Township:Eniskillen	Source Formation: Devonian			
Tract 2-1 Lot 14 Concession 9	Disposal Formation: Detroit River			
Well Licence #: 7822	Disposal Pool:			
Well Status - Mode*: active				

Fluid accepted from other operators?

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1800	Vacuum	31	
Feb	1800		28	
Mar	1800		31	
April	1800		30	
May	1800		31	
June	1800		30	
July	1800		31	
Aug	1800		31	
Sep	1800		30	
Oct	1800		31	
Nov	1800		30	
Dec	1800		31	
Total	21600		365	
Cum. Fotal**	308358		1	

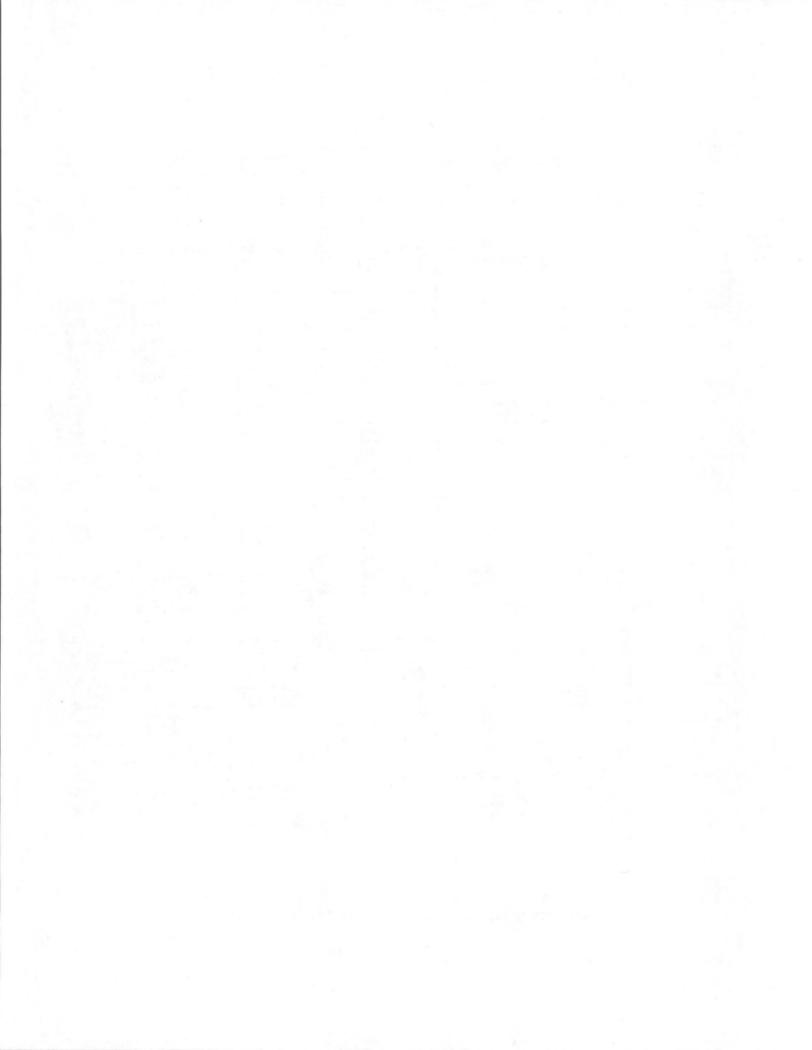
<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

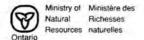
The undersigned certifies that the above information is con	plete and accurate and he/she has authority	to bind the operator.
---	---	-----------------------

Name: Walter Brand	Date: Feb 5/13	
Signature: (aux)	Position Held: owner operator	



<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential





# Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_2012\_

Operator				Tel. #(519) 657-9304 Fax # (519) 657-4050		
Address P.O. Box 20109, 31 Boler Rd.						
	London, Ontario	N6K 4G6				
Well Na	ne: Rayrock Bow	Valley Disposal #1	Sou	rce Pool: Gobles Pool		
Townshi			Sou	rce Formation:		
Tract 7	Lot 21	Concession 1	Dis	posal Formation: Detroit River		
Well Lic	ence #: 2480		Dis	posal Pool:		
Well Stat	tus - Mode*: Acti	ve				
* As of E	Dec. 31 - Active, sus	pended, abandoned, test	ting, potentia			
were acc		eceived per month on a		et.		
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc		
Jan						
Feb						
Mar						
April						
May						
June						
July						
Aug						
Sep			(			
Oct						
Nov						
Dec	1					
Total			-			
Cum. Total**						
	signed certifies that the	ed since the well was fi		urate and he/she has authority to bind the operator.		
	Name: Lou Vujcic			Date: February 01, 2013		
	Lou Vujcic		Date	2. Teordary 01, 2015		



Date (day/month/year)

#### RECEIVED

JAN 2 3 2013

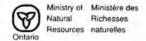
PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

#### Oil, Gas and Salt Resources Act Annual Subsurface

#### Oil Field Fluid Disposal Report

For the Year 30/2

		r or the	rear	
Form 9	1.60			ral Resources (SVI) v.2009-05-3
Operator		HURUM MENTAL		
Address	PO BY 152	9) 3600 CENTRE	Softed	PERE LET CHARLE NOW (RO
Well Nar	me THOM	502 # 1	S	ource Pool ChiPur PROPERTY
Townshi		(ROTROLLA)		ource Formation
Lot 13	Concession		D	sposal Formation DETROY RIVER ZONE
Well Lice	ence No. Oth	00 1696		
Well Sta		fcnve -		
		uspended, abandoned operators?		No If yes, attach list of operators from whom
fluids we	re accepted and o	quantity received per r	nonth on a	separate sheet.
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposa	Comments – i.e. workovers, treatments, etc.
Jan	583	Krag		"union were born for Rappiks
Feb	1,003			v ~
Mar	3,037			III
April	3,055			
May	3,121			
June	2,203			
July	2,937	1		
Aug	3,163			
Sep	2,702			
Oct	2,864			
Nov	2482			
Dec	2,729	1		
Total	29,899	M'		
Cum. Total**	29,899			
* *Cumula	ative volume dispo	osed since the well wa	as first act	vated.
The unders	igned certifies that the	information provided here	in is complet	e and accurate and he/she has authority to bind the operator.
Name (print)	1-	0 4 4	Signature	
CAN	FLOV FINA	Con Sirul (13)		/ V.D.; GEH-MER SHIET
Company	That is bo	13	Title	



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012\_\_\_\_

Form 9	To: the M	inister of Natural Resou	rces			
Operator	r: Clearbeach Resou	rces Inc.		Tel. # 519-657-2151	Fax # 519-657-4296	
Address:	: D-309 Commission	ers Road West, Unit E,				
Ontario,	N6J 1Y4					
Well Na	me:Clearbeach Disp	osal # 1 - Sombra 3-9-	V Sou	rce Pool: Becher Units		
Townshi	p: Sombra		Sou	rce Formation: A-1, A-2,	Guelph	
Tract 3 Lot 9 Concession 4				Disposal Formation: Detroit River		
Well Licence #: 10691			Dis	Disposal Pool: West Becher Unit		
Well Status - Mode*: Active						
* As of I	Dec. 31 - Active, sus	pended, abandoned, tes	ting, potentia			
	cepted from other op epted and quantity r	erators?			operators from whom fluids	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. work	kovers, treatments, etc	
	The latest and the la					

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	30	0	10	
Feb	37	0	15	
Mar	27	0	20	
April	31	0	20	
May	29.5	0	15	
June	34.5	0	15	
July	45	0	20	
Aug	12	0	20	RECEIVED
Sep	14	0	20	
Oct	40	0	21	FEB 1 5 2013
Nov	23	0	21	PETHOLOUM RESOURCES
Dec	32	0	20	MINISTRY OF NATURAL RESOURCES
Total	355	0	217	La triangle consist of the control o
Cum. Total**	4480.71			

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

Name: Jane Lowrie	n is complete and accurate and he/she has authority to bind the operator.  Date: Feb 12,2013
Signature:	Position Held: President

The state of the s		

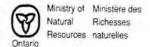


To: the Minister of Natural Resources

# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012\_\_\_\_

	r: Clearbeach Resou				Tel. # 519-657-2151 Fax # 519-657-4296	
		s Road West, Unit E,Lo	ondon,			
Ontario,	N6J 1Y4					
72.5						
	me:VRI#1(Horiz#1)	,Romney 2-23-V			ce Pool:Various	
Township: Romney				Source Formation: Trenton Group		
Tract 2 Lot 23 Concession V Well Licence #: 10690					osal Formation: Trenton	
				Disp	osal Pool: V Tilbury East Pool, Unit 1	
	tus - Mode*; Active					
Fluid acc	cepted from other or	Average Daily Injection Pressure		No sheet		
Jan	324	kPag 0	9			
Feb	258	0	6	-		
Mar	490	0	11			
April	382	0	11		-	
May	342	0	9	_		
June	424	0	9	_		
	407	0		_		
July	436	0	8	_		
Aug	35.14	. 171	1 2 10 1			
Sep	308	0	8			
Oct	398	0	9			
Nov	424	0	10			
Dec	449	0	12			
Total	4642	0	114			
Cum. Total**	16242		346			
The under	signed certifies that th	ed since the well was f	mplete and	d accur	rate and he/she has authority to bind the operator.	
Name: Ja	ne Lowrie	// .)		Date:	Feb 12,2013	
Signature	: /	( Prince)		Positi	ion Held:	

	¥		
(			
			0,



### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9	To: the Minister of Natural Resou	irces
Operator:	DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

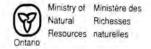
Well Name: Township:		CONS et al 33826 - Mersea 7-13-l Mersea			Source Pool:	Oilfield Brine	
					Source Formation:	Production formation	
Tract	7 Lot 13 Concession I		Disposal Formation:	Cambrian			
Well Licence # T007947				Disposal Pool:			
Well Status - Mode*: Active			ctive				

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	0.0			
Cum. Total**	109,879.0			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

	ned certifies that the above information is comple	ete and accurate and he/she has authority to bind the operator.	
Name:	Charlotte Trussler	Date: Jan 28, 2013	
Signature:	CI Tuinders	Position Held: Senior Engineer	



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9	To: the Minister of Natural Resources		
Operator:	DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
É	Port Colborne, Ontario L3K 5V7		

Well Name:		CONS	et al	34012 Mersea 6-23-VII	Source Pool:	Oilfield Brine	
Township:		Merse	а		Source Formation:	Production formation	
Tract	6	Lot	23	Concession VII	Disposal Formation:	Trenton / Kirkfield	
Well Licence # T006935				Disposal Pool:			
Well Status - Mode*: Active				Active			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? "Yes x No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5,231.0	2,760	519	
Feb	5,453.0	2,760	556	
Mar	6,089.0	2,760	612	
April	5,315.0	2,760	505	
May	5,519.0	2,760	527	
June	5,271.0	2,760	527	
July	5,141.0	2,760	528	
Aug	5,673.0	2,760	571	
Sep	5,187.0	2,760	555	
Oct	5,551.0	2,760	553	
Nov	5,689.0	2,760	599	
Dec	4,627.0	2,760	475	
Total	64,746.0			
Cum. Total**	447,504.0	not a true ictd total		

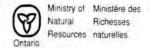
<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information	on is complete and accurate an	d he/she h	nas authority t	to bind the operate	or.
Name:	Date:	-			

Charlotte Trussler

Signature: CLTUSSLes

Position Held: Senior Engineer



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

To: the Minister of Natural Resources		
DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4396	Fax # (905) 834 - 4397
953 Elm Street		
Port Colborne, Ontario L3K 5V7		
	DUNDEE OIL AND GAS LIMITED 953 Elm Street	DUNDEE OIL AND GAS LIMITED Tel.# (905) 834 - 4390 953 Elm Street

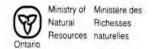
		Source Pool:	Bryndale & Rochester Pools			
			Source Formation:	Sherman Falls, Coboconik Zones		
Tract	5	Lot	10	Concession I	Disposal Formation:	Sherman Falls
Well Lice	ence #	T0081	195		Disposal Pool:	
Well Stat	us - I	Mode*:		Active		

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,536.0	4,737	257.0	
Feb	1,410.0	4,757	232.1	
Mar	1,440.0	4,757	236.8	
April	1,471.0	4,789	243.6	
May	1,431.0	4,826	242.5	
June	1,383.0	4,826	234.5	
July	1,387.0	4,826	236.0	
Aug	1,428.0	4,826	241.5	
Sep	1,381.0	4,826	236.5	
Oct	1,468.0	4,893	247.8	
Nov	1,321.0	4,964	222.5	
Dec	1,036.0	4,718	170.6	
Total	16,692.0			
Cum. Total**	218,460.6			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.						
Name:	Charlotte Trussler	Date: Jan 28, 2013				
Signature:	CL Dunders	Position Held: Senior Engineer				



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9	To: the Minister of Natural Resources		
Operator :	DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:		PPC I	Roch	ster #5 - Rochester 4-10-I EBR	Source Pool:	Bryndale & Rochester Pools
Township:		Roche	ester		Source Formation:	Sherman Falls, Coboconik Zones
Tract	4	Lot	10	Concession I	Disposal Formation:	Sherman Falls
Well Licence	e #	T0079	960		Disposal Pool:	
Well Status	- 1	Mode*		Active		

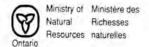
<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	331.0	4,737	257.0	
Feb	278.0	4,757	232.1	
Mar	292.0	4,757	236.8	
April	291.0	4,789	243.6	
May	316.0	4,826	242.5	
June	306.0	4,826	234.5	
July	312.0	4,826	236.0	
Aug	345.0	4,826	242	
Sep	333.0	4,826	237	
Oct	338.0	4,893	247.8	
Nov	319.0	4,964	222.5	
Dec	258.0	4,718	171	
Total	3,719.0			
Cum. Total**	19,093.0			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersigned certifies the	hat the above information is comp	plete and accurate and he/she	has authority to bind the operator.
-------------------------------	-----------------------------------	-------------------------------	-------------------------------------

Name:	Charlotte Trussler	Date: Jan 28, 2013
Signature:	CL Thursters	Position Held: Senior Engineer



### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

- 4390 Fax # (905) 834 - 4397

Well Name: Cons et al 34335 Mers	ea 3-15-l	Source Pool:	Oilfield Brine
Township: Mersea		Source Formation:	Production formation
Tract 3 Lot 15 Conce	ssion 1	Disposal Formation:	Ordovician
Well Licence # T007201		Disposal Pool:	
Well Status - Mode*: Active			

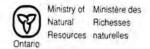
<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	85.0	700	240	
Feb	253.0	700	504	
Mar	379.0	700	720	
April	364.0	700	624	
May	268.0	700	552	
June	448.0	700	696	
July	443.0	700	672	
Aug	455.0	700	600	
Sep	516.0	700	720	
Oct	569.0	700	744	
Nov	520.0	700	720	
Dec	592.0	700	600	
Total	4,892.0			
Cum. Total**	45,729.9			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and a	accurate and he/she has authority	to bind the operator.
--	-----------------------------------	-----------------------

Name:	Charlotte Trussler	Date: Jan 28, 2013
Signature:	CL Trussleys	Position Held: Senior Engineer



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9	To: the Minister of Natural Resources		
Operator:	DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
17	Port Colborne, Ontario L3K 5V7		

Well Name: Cons et al 33817 Mers	ea 3-13-A	Source Pool:	Oilfield Brine
Township: Mersea		Source Formation:	Production formation
Tract 3 Lot 13 Conces	sion A	Disposal Formation:	Silurian Gasport
Well Licence # T006539		Disposal Pool:	
Well Status - Mode*: Active			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

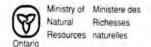
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2,155.0	2,500	744	
Feb	2,850.0	2,500	696	
Mar	3,730.0	2,229	744	
April	2,978.0	2,200	720	
May	3,185.0	2,200	744	
June	2,890.0	2,200	720	
July	2,857.0	2,316	744	
Aug	2,285.0	2,858	744	
Sep	2,042.0	2,900	720	
Oct	2,020.0	2,900	744	
Nov	2,123.0	2,900	720	
Dec	2,137.0	2,900	744	
Total	31,252.0			
Cum. Total**	734,975.0			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is com-	plete and accurate and he/she has authority	to bind the operator.

Name:	Charlotte Trussler	Date: Jan 28, 2013	
Signature:	CL Trustes S	Position Held: Senior Engineer	





#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9	To: the Minister of Natural Resources		
Operator :	DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

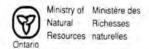
Well Name: CONS et al 34352 Romn	CONS et al 34352 Romney 2-15-III Romney		Oilfield Brine Production formation	
Township: Romney				
Tract 2 Lot 15 Concession	n III	Disposal Formation:	Black River	
Well Licence # T007421		Disposal Pool:		
Well Status - Mode*: Active				

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	6,966.0	2,275	744	
Feb	6,956.0	2,275	696	
Mar	7,386.0	2,275	744	
April	7,315.0	2,275	720	
May	7,288.0	2,275	744	
June	7,340.0	2,275	720	
July	7,275.0	2,275	744	
Aug	7,718.0	2,456	744	
Sep	7,125.0	2,650	720	
Oct	7,375.0	2,650	744	
Nov	6,680.0	2,650	720	
Dec	6,886.0	2,650	744	
Total	86,310.0		1	
Cum. Total**	1,194,923.7			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersig	ned certifies that the above information is complete	and accurate and he/she has authority to bind the operator.	
Name:	Charlotte Trussler	Date: Jan 28 , 2013	
Signature:	C.L. Trussler S	Position Held: Senior Engineer	



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9	To: the Minister of Natural Resources	S
Operator :	DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

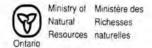
Well Name: CONS et al 33823 Mersea 1-12-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 1 Lot 12 Concession A	Disposal Formation: Trenton/Kirkfield
Well Licence # T006826	Disposal Pool:
Well Status - Mode*: Active	

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,235.0	2,480	720	
Feb	1,273.0	2,500	696	
Mar	1,306.0	2,229	747	
April	1,238.0	2,200	720	
May	1,256.0	2,200	744	
June	1,239.0	2,200	720	
July	1,604.0	2,316	744	
Aug	1,717.0	2,858	744	
Sep	1,616.0	2,900	720	
Oct	1,664.0	2,900	744	
Nov	1,468.0	2,900	720	
Dec	1,373.0	2,900	744	
Total	16,989,0			
Cum. Total**	113,213.0			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersign	ned certifies that the above information is complete	and accurate and he/she has authority to bind the operator.	
Name:	Charlotte Trussler	Date: Jan 28, 2013	
Signature:	C. L. Mussles S	Position Held: Senior Engineer	



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9	To: the Minister of Natural Resources			
Operator:	DUNDEE OIL AND GAS LIMITED	Tel.# (905)	834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street			
	Port Colborne, Ontario L3K 5V7			

Well Name: TLM (Disposal #1) Malahid	27-I Source Pool:	Olfield Brine
Township: Malahide	Source Formation:	Production formation
Tract 5 Lot 27 Concession	Disposal Formation:	Cambrian
Well Licence # T010456	Disposal Pool:	
Well Status - Mode*: Active		

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? "Yes x No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	192.9	3,083	37.5	
Feb	187.9	3,226	35.0	
Mar	291.6	2,997	58.0	
April	275.0	3,161	52.5	
May	352.8	3,620	65.5	
June	406.4	4,456	79.5	
July	401.9	4,453	76.0	
Aug	319.4	4,150	57.0	
Sep	250.2	3,743	40.5	
Oct	342.1	4,107	60.0	
Nov	274.2	3,793	48.5	
Dec	204.4	3,487	38.0	
Total	3,498.8			
Cum. Total**	134,771.0			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to	to bind the operator.

Name:	Charlotte Trussler	Date: Jan 28, 2013
Signature:	CL Tursler	Position Held: Senior Engineer



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Operator:	DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	Unit B, 1030 Adelaide Street South		
	London, Ontario N6E 1R6		

Well Name:	SOUTHWOLD	L & M-39	Source Pool:	Oilfield Brine	
Township:	Southwold Tov	vnship	Source Formation:	Production formation	
Tract	Lot L & M	Concession 39	Disposal Formation:	Cambrian	
Well Licence	£ 6984		Disposal Pool:		
Well Status -	Mode*: Activ	ve			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? 

Yes 

No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	212.81	167	23	
Feb	140.81	5	13	
Mar	15.23	5	5	
April	95.39	5	10	
May	179.89	1,004	10	
June	182.88	207	16	
July	245.86	5	16	
Aug	294.50	464	18	
Sep	142.37	1	15	
Oct	73.81	1	6	
Nov	138.72	5	16	
Dec	157.39	5	16	
Total	1,879.66		164	
Cum. Total**	125,303.06			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is co	emplete and accurate and he/she has authority to bind the operator
Name: Charlotte Trussler	Date January 25, 2013
Signature: C. L. Marinette	Position Held: Senior Engineer

•			

2012	VOLUME OF	FLUID DISPO	OSAL (E3M3)			CUMMULATIVE DAILY VOL TOTAL VOLUME PER PVR DISPOSED METER (E <sup>3</sup> M <sup>3</sup> )			AVERAGE		
MONTH OF JANUARY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION		MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initia	
1											100
2					[1						
3					1.88	1.88	1.88		1.00	5	SO
4					11.24	11.24	11.24		1.00	5	SC
5					12.49	12.49	12.49		6.30	3723	SO
6					23.36	23.36	23.36		1.00	5	so
7					6.30	6.30	6.30		1.00	5	so
8					6.41	6.41	6.41		1.00	5	so
9					10.76	10.76	10.76	1 - 1	1,00	.5	so
10					5,35	5.35	5.35		1.00	5	so
11				4.50	14.45	18.95	18.95		1.00	5	BR
12				19.85		19.85	19.85		1.00	5	BR
13	0.57			6.15		6.72	6.72		1.00	5	BR
14	0.31					0.31	0.31		1.00	5	BR
15											
16											
17	4.19		1,		3.00	7.19	7.19		1.00	5	so
18					9.98	9.98	9.98		1.00	5	so
19					9.03	9.03	9.03		1.00	5	so
20					4.62	4.62	4.62		1.00	5	so
21					2.83	2.83	2.83		1.00	5	so
22											
23											
24						1		1			0
25					11.29	11.29	11.29		1.00	5	BR
26					8.40	8.40	8.40		1.00	5	so
27					18.63	18.63	18.63		1.00	5	BR
28					6.72	6.72	6.72		1.00	5	BR
29					7.04	7.04	7.04		1.00	5	BR
30						,	- 1101				2.3
31					3.46	3.46	3.46		1.00	5	so
otals:	5.07			30.50	177.24	212.81		Averages:	1.23	167	

•			

2012	VOLUME (	OF FLUID DISP	OSAL (E3M3)				AVERAGE		
MONTH OF FEBRUARY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									2 -
13									
14									
15									
16			10.13	10.13	10.13		1.00	5	so
17			8.09	8.09	8.09		1.00	5	so
18			7.87	7.87	7.87		1.00	5	so
19			2.42	2.42	2.42		1.00	5	so
20			0.73	0.73	0.73		1.00	5	so
21		19.65		19.65	19.65		1.00	5	so
22		9.77		9.77	9.77		1.00	5	so
23		1.08	16.61	17.69	17.69		1.00	5	so
24			6.72	6.72	6.72		1.00	5	BR
25			7.66	7.66	7.66		1.00	5	BR
26									Ш.,
27			1.31	1.31	1.31		1.00	5	BR
28			26.25	26.25	26.25		1.00	5	so
29		19.00	3.52	22.52	22.52		1.00	5	so
Totals:		49.50	91.31	140.81	140.81	Averages:	1.00	5	

	,		

2012	V	OLUME OF	FLUID DIS	SPOSAL (E3N	$\Lambda^3$ )		, , , , ,		AVERAGE		
MONTH OF MARCH	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	ME PER PVR METER	MAINTENANCE & COMMENTS		AVERAGE INJECTION PRESSURE (kPa)	
1					8.09	8.09	8.09		1.00	5	so
2					2.20	2.20	2.20		1.00	5	so
3				12 10 10	0.42	0.42	0.42		1.00	5	so
4											
5					0.95	0.95	0.95		1.00	5	so
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20										-	
21											
22											
23											
24											
25											
26											
27											
28											
29	3.57					3.57	3.57		1.00	5	so
30											
31											
Totals:	3.57				11.66	15.23	15.23	Averages:	1.00	5	

10 (1971)		
$T_{X^{(i)}} = 1$		
146cg)n		
•		

2012	V	OLUME OF	FLUID DISF	POSAL (E3M3	)				AVERAGE		
MONTH OF APRIL	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	
1										(	
2											
3											
4											
5		1			19.79	19.79	19.79		1.00	5	BR
6				13	5.88	5.88	5.88		1.00	5	BR
7	2.45				4.80	7.25	7.25		1.00	5	BR
8										, , , , , ,	1, 4
9					7-7-1						
10											7
11											
12											
13											
14											
15											
16											
17											
18											
19				18.32		18.32	18.32		1.00	5	BR
20				10.08	1	10.08	10.08		1.00	5	BR
21											
22	1.36			2.10		3.46	3.46		1.00	5	BR
23											
24											
25					18.32	18.32	18.32		1.00	5	so
26					8.72	8.72	8.72		1.00	5	so
27					1.89	1.89	1.89		1.00	5	so
28					1,68	1.68	1.68		1.00	5	so
29											
30											
Totals:	3.81			30.50	61.08	95.39	05 30	Averages:	1.00	5	

2012	VOLU	JME OF FLU	IID DISPOSAL	$(E^3M^3)$				AVERAGE		
MONTH OF MAY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	
1			12.21	8.00	20.21	20.21		1.00	5	so
2			9.34	1 1 1 1	9.34	9.34		1.00	5	so
3			1.68	10	1.68	1.68		1.00	5	BR
4				1 11						
5										
6										
7										Ų.
8				3.10	3.10	3.10		1.00	5	BR
9				24.25	24.25	24.25		3.00	3792	so
10	1			21.05	21.05	21.05		1.00	5	so
11			0.50	11.05	11.55	11.55		1.00	3762	so
12										
13										
14										
15			19.97	30.06	50.03	50.03		5.00	3447	BR
16			1.03	8.38	9.41	9.41		1.00	5	BR
17		1	1.05		1.05	1.05		1.00	5	BR
18				1						
19								[[		
20										
21										
22			3		1					
23										
24										
25					/					
26							7			
27							4-			
28										
29										
30										111
31			28.22		28.22	28.22		1.00	5	BR
Totals:			74.00	105.89	179.89	179.89	Averages:	1.55	1004	11 11

2012		VOLUME C	F FLUID DI	SPOSAL (E3M	3)				AVERAGE		
MONTH OF JUNE	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initia
1											
2				2.19		2.19	2.19		1.00	5	BR
3			- 11								
4											
5	0.31					0.31	0.31				
6		11									
7					23.99	23.99	23.99		1.00	5	sc
8					8.09	8.09	8.09	1	1.00	5	sc
9							-				
10											
11											
12											
13			1								
14											
15	3.34			15.82		19.16	19.16		1.00	5	BR
16				10.18		10.18	10,18		1.00	5	BR
17											
18				4.41	16.12	20.53	20.53		1.00	5	BR
19					7.56	7.56	7.56		1.00	5	so
20					17.27	17.27	17.27		1.00	5	so
21					7.56	7.56	7.56		1.00	5	so
22					10.71	10.71	10.71		1.00	5	so
23					1						
24											
25											-
26				1.10		1.10	1.10		1.00	5	so
27				25.30		25.30	25.30		6.32	3033	BR
28				2.00		2.00	2.00		1.00	5	BR
29					19.58	19.58	19.58		1.00	5	BR
30					7.35	7.35	7.35		1.00	5	BR
otals:	3.65			61.00	118.23	182.88	182.88	Averages:	1.35	207	

.17			
7.1			
£ 8			
* 7			

2012	VOLU	JME OF FLUI	D DISPOSAL	$(E^3M^3)$				AVERAGE		
MONTH OF JULY	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND	SOURCE OF FLUID S. MICHELLE	CUMMULATIVE TOTAL VOLUME DISPOSED	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE	AVERAGE INJECTION PRESSURE	Initial
		STATION	STATION	DIVE BOATS	(E <sup>3</sup> M <sup>3</sup> )			(M <sup>3</sup> per Hour)	(kPa)	
1			5.64		5.64	5.64		1.00	5	BR
2										
3								1		
4			16.11		16.11	16.11		1.00	5	so
5		1,1	14.18		14.18	14.18		1.00	5	so
6			0.42	3.80	4.22	4.22		1.00	5	so
7										
8										
9										
10	,									
11										
12										
13										
14										
15										
16		7.19			7.19	7.19		1.00	5	BR
17		17.53			17.53	17.53		1.00	5	so
18	/	5.88			5.88	5.88		1.00	5	so
19										Ш
20			28.93		28.93	28.93		1.00	5	so
21			0.84		0.84	0.84		1.00	5	so
22										5.5.
23									3	
24			21,84		21.84	21.84		1.00	5	BR
25			24.98		24.98	24.98		1.00	5	BR
26			27.38		27.38	27.38		1.00	5	BR
27			10.29		10.29	10.29		1.00	5	BR
28			8.99		8.99	8.99		1.00	5	BR
29	7		1							
30		27.35			27.35	27.35		1.00	5	BR
31		3.05	21.46		24.51	24.51		1.00	5	so
Totals:		61.00	181.06	3.80	245.86		Averages:	1.00	5	-

2012		VOLU	ME OF FLU	JID DISPOSAL	$(E^3M^3)$					AVERAGE		
MONTH OF AUGUST	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID S.MICHELLE DIVE BOATS		DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS		AVERAGE INJECTION PRESSURE (kPa)	Initia
1					25.04		25.04	25.04		1.00	5	so
2			701/		7.46		7.46	7.46		1.00	5	so
3					6.40		6.40	6.40		1.00	5	so
4										1.00	5	so
5												
6												
7					23.89		23.89	23.89		1.00	5	BR
8				25.02	6,53		31.55	31.55		1.00	5	BR
9				2.61			2.61	2.61		1.00	5	BR
10											LE ETT	
11				2,61			2.61	2.61		1.00	5	BR
12												
13											-11	
14					3.11	4.10	7.21	7.21		1.00	5	so
15					2.83		2.83	2.83				
16												
17												
18												
19												
20											11	
21											1 =	
22				6.81	24.69		31.50	31.50		6.00	4137	BR
23				23.46			23.46	23.46		1.00	5	BR
24				23.72			23.72	23.72		1.00	5	BR
25				7.32		11	7.32	7.32		1.00	5	BR
26		11		1-	1							
27	5.00				0.62		5.62	5.62		1.00	5	BR
28				30.45			30.45	30.45		5.00	4137	so
29					14.75	1	14.75	14.75		1.00	5	so
30			= == 11		22.73		22.73	22.73		1.00	5	so
31					25.35		25.35	25.35		1.00	5	so
otals:	5.00			122.00	163.40	4.10	294.50	294.50	Averages:	1.50	464	

4.2		
7.5		
16		
1		

2012		VOLUME OF	FLUID DISI	POSAL (E <sup>3</sup> M	3)				AVERAGE		T
MONTH OF SEPTEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	1000000
1					15.75	15.75	15.75		1.00	5	so
2					5.99	5.99	5.99		1.00	5	so
3					7.14	7.14	7.14		1.00	5	so
4					15.90	15.90	15.90		1.00	5	so
5					8.82	8.82	8.82		1.00	5	BR
6					13.60	13.60	13.60		1.00	5	BR
7					13.02	13.02	13.02		1.00	5	BR
8					4.41	4.41	4.41		1.00	5	BR
9		-	(m. 12)		1.88	1.88	1.88		1.00	5	BR
10					8.77	8.77	8.77		1.00	5	BR
11				0.20	13.24	13.44	13,44		1.00	5	so
12				13.17		13.17	13.17		1.00	5	so
13				8.73	3.35	12.08	12.08	1 1	1.00	5	so
14				5.25		5.25	5.25		1.00	5	so
15				3.15		3.15	3.15	10.01	1.00	5	so
16											
17											
18						4					
19											
20										/	
21								14		11	
22											
23											
24		1									
25											
26											
27											
28								/			
29		1. "									
30		1						× 10			
otals:				30.50	111.87	142.37	142.37	Averages:	1.00	5	



2012				SPOSAL (E3					AVERAGE		
MONTH OF OCTOBER	SOURCE OF FLUID PT STANLEY	OF FLUID	PT ALMA	OF FLUID NANTICOKE	SOURCE OF FLUID PT MAITLAND	CUMMULATIVE TOTAL VOLUME DISPOSED	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	INJECTION RATE	AVERAGE INJECTION PRESSURE	Initia
			COMPR	STATION	STATION	(E <sup>3</sup> M <sup>3</sup> )			(M <sup>3</sup> per Hour)	(kPa)	
1											
2											
3											
4											
5											
6											
7											
8											
9											
10							7				
11							-				
12											
13							1				
14											
15											
16	1	1		= 1	11.08	11.08	11.08	1	1.00	5.00	so
17	1/2			1	14.70	14.70	14.70	1	1.00	5.00	so
18				13.85	4.26	18.11	18.11	1	1.00	5.00	BR
19				9.51		9.51	9.51	1	1.00	5.00	BR
20				6.62		6.62	6.62	1	1.00	5.00	BR
21						-					
22				0.52		0.52	0.52	1	1.00	5.00	BR
23				0,02							
24											
25											
26											
27											
28											
29											
30											
31					13.27	13.27	13.27				
otals:				30.50	43.31	73.81		Averages:	1.00	5.00	

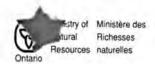
2012	1	VOLUME OF	F FLUID DI	SPOSAL (E3M	3)			/	AVERAGE		
MONTH OF NOVEMBER	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	
1			1 - 11	12.70		12.70	12.70		1.00	5	BR
2				10.24		10.24	10.24		1.00	5	BR
3	1		) - L	10.50		10.50	10.50		1.00	5	BR
4				8.99		8.99	8.99		1.00	5	BR
5				8.03		8.03	8.03		1.00	5	BR
6				8.92		8.92	8.92		1.00	5	so
7				1.62	6.47	8.09	8.09		1.00	5	so
8					7.56	7.56	7.56		1.00	5	so
9					3.99	3.99	3.99		1.00	5	so
10											
11											
12											
13											
14					10.03	10.03	10.03		1.00	5	BR
15					14.38	14.38	14.38		1.00	5	BR
16					6.09	6.09	6.09		1.00	5	BR
17										1 = 4	
18											
19											
20											
21					0.32	0.32	0.32		1.00	5	so
22											15
23											
24											
25											
26										ti di	
27											
28					12.96	12.96	12.96		1.00	5	BR
29					7.63	7.63	7.63		1.00	5	BR
30					8.29	8.29	8.29		1.00	5	BR
Totals:				61.00	77.72	138.72	138.72	Averages:	1.00	5	

•			

2012				POSAL (E3M3)				17.	AVERAGE		
MONTH OF DECEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	OF FLUID	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS		AVERAGE INJECTION PRESSURE (kPa)	Initia
1					2.93	2.93	2.93		1.00	5	BR
2											
3											
4					8.99	8.99	8.99		1.00	5	BR
5					7.98	7.98	7.98		1.00	5	so
6				-0	13.55	13.55	13.55		1.00	5	so
7											
8											
9						13					
10											
11											1
12											
13					13.17	13.17	13.17		1.00	5	BR
14					17.03	17.03	17.03		1.00	5	BR
15					12.75	12.75	12.75		1.00	5	BR
16					10.87	10.87	10.87		1.00	5	BR
17				1	5.23	5.23	5.23		1.00	5	BR
18	3.15				3.31	6.46	6.46		1.00	5	so
19	1				16.38	16.38	16.38		1.00	5	so
20					12.02	12.02	12.02		1.00	5	so
21					15.33	15.33	15.33		1.00	5	so
22					5.67	5.67	5.67		1.00	5	so
23					5.14	5.14	5.14		1.00	5	so
24					3.89	3.89	3.89		1.00	5	so
25											
26											J.I
27											
28											
29							1				
30											
31											
otals:	3.15	5 = 4			154.24	157.39	157.39	Averages:	1.00	5	

* * * *		

	BRINE VC	LUMES (M3)	DISPOS	SED OF @ PC	ORT STANLE	EY DISPOSAL	WELL FOR	FISCAL 2012
SOURCE	PORT	MORPETH	PORT	NANTICOKE	PT	RIGS/ BOATS	Brine vol's	TOTAL BRINE
OF FLUID	STANLEY		ALMA		MAITLAND	DOCKS etc.	shippped out	DISPOSED
January	5.070			30.500	177.240			212.810
February				49.500	91.310			140.810
March	3.570				11.660			15.230
April	3.810			30.500	61.080			95.390
May				74.000	105.890			179.890
June	3.650			61.000	118.230		12.810	195.690
July				61.000	181.060	3.800		245.860
August	5.000			122.000	163.400	4.100		294.500
September				30.500	111.870		14.700	157.070
October				30.500	43.310			73.810
November				61.000	77.720			138.720
December	3.150				154.240			157.390
YTD Totals	24.250	0.000	0.000	550.500	1,297.010	7.900	27.510	1,907.170



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9	To: the Minister of Natural Resources	j	
Operator :	DUNDEE OIL AND GAS LIMITED	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	Unit B, 1030 Adelaide Street South		
	London, Ontario N6E 1R6		

Well Name:	HOWARD	1-96-STRBF		Source Pool:	Oilfield Brine	
Township:	Howard To	ownship		Source Formation:	Production formation	
Tract	Lot	Concession	1-96-STR BF	Disposal Formation:	Cambrian	
Well Licence	8230			Disposal Pool:		
Well Status -	Mode*:	ACTIVE				

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,180.7	2,777	31	
Feb	982.3	2,716	29	
Mar	927.0	2,749	31	
April	602.5	2,927	29	
May	1,421.1	1,497	31	
June	1,151.9	1,526	30	
July	1,232.7	1,574	30	
Aug	770.4	1,524	31	
Sep	889.2	1,666	30	
Oct	1,480.3	1,816	31	
Nov	1,216.5	1,698	30	
Dec	916.9	1,717	31	
Total	12,771.3		364	
Cum. Total**	181,947.1			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Th	e undersigned	certifies	that t	he above	infor	mation	is com	lete and	d accurate	and he	/she	has authority	to bind	the operator	
* * * *	c mileter prefitter	certifics	Prices !	THE WINGS	THEFT	THEFT	THE CHAILT	ALC IC HILL	a accountance	WILL TIC	Laire	THE RULLINGIA	- CO DILLO	the Distinct	A. A.

Name: Charlotte Trussler	Date January 25,2013					
Signature:	Position Held: Senior Engineer					





#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012

		To the Mir	nister of Natural					
Operator	FATRBA	NIC 014		Tel. # 932-0230 Fax # 002-3363				
Address	P.O. BOX 10	PETRULIA,	のいて					
Well Nar	ne TAIRBA	NK #3	Sour	rce Pool OIL SPRINGS				
Townshi			Source Formation ) = ven 1 m					
Lot 17		,	Disposal Formation DETROIT RIVER					
Well Lice	ence No. 736	5						
Well Sta	tus - Mode* A c	TIVE						
Fluid acc	cepted from other	spended, abandoned operators?  Yes quantity received per	☐ Nomonth on a s					
Jan		kPag						
Feb								
Mar	PHONE	attention of the state of the s						
April	See S	ECHME	ED)					
May	l							
June	1	FEB 1 5 2013						
July	1 1	ETHULICUM GESOUNGS	ie l					
Aug	i minus		EHICES					
Sep		the story of the second	Kinimano					
Oct		-						
Nov								
Dec								
Total	8,000							
	192,400	GRANTY	365					

,



#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012

Form 9		To the Mir	nister of Nat	ural R	esources v.2009-0	05-3			
Operato	r TAIRBA	WIC 014		. 11	Tel. # 807-0 7 30 Fax # 802 - 3 36	3			
Address	P.O. BOXI	O, PETRONI	A, on	5	NON IRO				
Well Na	me 1 M D 63 2	TAIRISANI		Ourc	e Pool Och Springs				
Townsh	IP ENNISKILLE	54 3-19-11	S	Source Formation Devon					
Lot 15		T	0	Disposal Formation DETRUIT RIVER					
	ence No. 705		- 10						
Well Sta	atus - Mode* Ac	NVE	-10						
* As of I	Dec. 31 - active, su cepted from other	spended, abandoned operators?   Yes		No	If yes, attach list of operators from whom				
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal		Comments – i.e. workovers, treatments, et	, etc.			
Jan									
Feb									
Mar									
April			7 -						
May									
June									
July									
Aug									
Sep		1							
Oct									
Nov		-							
Dec									
Total	58,000	Gamon	365						
Cum. Total**	1,290, 280								
* *Cumu The under: Name (print	lative volume disposigned certifies that the				ed. If accurate and he/she has authority to bind the operate	or.			



### Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Mir	nister of h	Vatural	Resources	v.2009-05-3			
Operato	+ TAIRBM	JIL OIL			Tel. #382-0230	Fax# 887 - 3363			
Address									
Well Na	me MATHESON	#1				PRINSS			
Townshi	IP ENNISKILL	らく		11.4.1.4.24.4		DW I MW			
Lot I	Concession	19		Disp	osal Formation DETR	oit RIVEN			
. 9 79 - 97 - 5-20 -	10	74							
Fluid ace	cepted from other ere accepted and c	operators? ☐ Yes quantity received per r	month o	□ No	eparate sheet.				
Month	Vell Name MATHERON #1  ownship ENNISKILLEN  ot I Concession 14  Vell Licence No. 7074  Vell Status - Mode* ACTIVE  As of Dec. 31 - active, suspended, abandoned, pot uid accepted from other operators? Yes uids were accepted and quantity received per mont onth Volume Disposed (m³) Injection Pressure kPag  an eb ar oril ay ine other operators and operators are		Days Dispo						
Jan									
Feb									
Mar	1								
April									
May		H C		-					
June			-		-				
July									
Aug									
Sep									
Oct									
Nov									
Dec									
Total	7000	GRANTY	36	5					
Cum. Total**	151.733								
The unders	signed certifies that the の、ドルトスタル			plete a	ated.  and accurate and he/she has au	othority to bind the operator.			



### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 20 N

Form 9		To the Mir	nister of Na	tural R	esources	v.2009-05-3
Operator	7AIRBA	mic Oil			Tel. # 287-0230	Fax#882-3363
Address	P.O. 36x	10, PETRULIA	, on	5.	NON IRC	7
Well Na	me IMPCNIA	n 830		Sourc	e Pool 014 SP1	ZINGS
Townshi				Sourc	e Pool ⊘≀4 S P r e Formation D ∈ ∪ r	onin
Lot 1	The second secon			Dispo	sal Formation Der no	IT RIVER
	ence No. 9048					
Well Sta	tus - Mode* A c	) UE				
Fluid acc	cepted from other	spended, abandoned operators?   Yes quantity received per least to the second of the second operators.		No	If yes, attach list of ope	erators from whom
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days o	n	Comments – i.e. workov	ers, treatments, etc.
Jan		1				
Feb						
Mar			-			
April			111	21	ECEIVED	
May					the same of the same of	
June					FCE - 5 223	
July		,			1 -0 -0 200	
Aug					10 Louis	
Sep					1 ALL OF LEPLOSACES	
Oct		1				
Nov						
Dec						
Total	8,000		1			
Cum. Total**	34,562	GRANTY	365			
Nov Dec Total Cum. Total**  * *Cumul The unders  Name (print)	ative volume dispo	Dosed since the well w information provided here	as first a	ete and	ed. d accurate and he/she has auth	ority to bind the operal

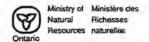


Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Injection**

	1	To the Minister of			171	v.2009
Operato				Tel. # 082-0	2 >0	Fax# 287 3 3
Address	130 X 10, PE	TROLIA				
This for All injecti	rm only applies to fluid inj on wells must be reported and	iection for second all injection must be	dary red	covery. d. If space is insuff	icient at	tach additional forms
Well Na	me MUNWINGSTA	-1	Source	ce Pool 014	SP	nin45
Townsh	ip ENNISKILLEN		Source	ce Formation	) Evo	wim
Lot	Concession		Inject	tion Fluid Type y		CED WARD
Well Lic	ence No.		Inject	tion Formation	Des	onim
Well Sta	itus - Mode*		Inject	tion Pool 614	91	PRINGS
Injection	Permit No.					
* As of D	ec. 31 - active, suspended, aba	andoned, potential				
Descript	ian of fluid trantment prior t	a Inication				
Descript	ion of fluid treatment prior to	o injection	_			
_						
		Average Daily Injection Pressure		_	7	
Month	Volume Injected (m³)	Injection Pres	sure	Days on Injection		
Month Jan	Volume Injected (m³)		sure			
	Volume Injected (m³)	Injection Pres	sure			
Jan	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May June	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May June July	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May June July Aug	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May June July Aug Sep	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May June July Aug Sep Oct	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May June July Aug Sep Oct Nov	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May June July Aug Sep Oct Nov	Volume Injected (m³)	Injection Pres	sure			
Jan Feb Mar April May June July Aug Sep Oct Nov Dec		Injection Pres (kPag at wellh	sure lead)	Injection	e has au	thority to bind the opera
Jan Feb Mar April May June July Aug Sep Oct Nov Dec Total	0	Injection Pres (kPag at wellh	sure lead)	Injection	e has aut	thority to bind the opera

		*	



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_2012\_

Operator:		7-1 F-014		Tel. # Fax #
Operator: Fairfield Oil Field Address P.O. Box 954				519862-5425
Coru	nna Ont	NON 160		- I app o I PS
00.0	inve j com	NUMINU		
Well Nan	ne: Kodven	P1300501	Sour	rce Pool: Bothwell
Township		ONE	Sour	rce Formation: Pev
Tract	Lot 7	Concession VIII	Disp	osal Formation: Detroit
Well Lice	nce #: T007	241	Disp	osal Pool:
Well Stat	us - Mode*: A	tive		
Fluid acc	epted from other op pted and quantity r Volume	Average Daily	No separate shee	If yes, attach list of operators from whom fluids
	Disposed (m3)	Injection Pressure	Disposal	
Jan	126,56	50	31	
Feb	98.56		29	
Mar	81.08		31	
April	103.12		30	
May	110.2		31	
June	107		30	
July	115		31	
Aug	111.56		31	
Sep	158.28		30	
Oct	151.04		31	BECEIVE
Nov	96.54		30	I I I I I I I I I I I I I I I I I I I
Dec	96.55	/	31	IAN 2.5 2013
Total	1355,49	V	366	Shirt of action
Cum. Total**				PETROLEUM RESOURCES MINISTRY OF NATURAL RESOU
The unders		sed since the well was	mplete and accu	arate and he/she has authority to bind the operator.
Name:	Lee Vrei	nnan	Date	0700111 6015
Signature:				ion Held: President



Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	nister of Na	ural Resources v.2009-05-3
Operato	r GEL Exploration I	Limited		Tel. # 519.354.4755 Fax # 519.354.1730
Address	PO Box 367, Chat	ham ON N7M 5K5		
Well Na	me Imp. Harvest S	Submarine # 5		Source Pool Colchester South
Townshi	p Colchester So	uth		Source Formation Formation Brine
Lot 78	Concessio	on Front		Disposal Formation Trenton
1.02011.00	ence No. 164			
Well Sta	tus - Mode* Acti	ve		
Fluid acc	cepted from other ere accepted and o	operators?	month on Days o	No If yes, attach list of operators from whom a separate sheet.  Comments – i.e. workovers, treatments, etc.
	Disposed (m <sup>3</sup> )	Injection Pressure kPag	Dispos	al .
Jan	130	4998	15	On & Off: disposal pressure too high
Feb	200	5200	10	On & Off: disposal pressure too high
Mar	0	0	0	Off: disposal pressure too high
April	0	0	0	Off: disposal pressure too high
May	0	0	0	Off: disposal pressure too high
June	0	0	0	Off: disposal pressure too high
July	0	0	0	Off. disposal pressure too high
Aug	0	0	0	Off: disposal pressure too high
Sep	0	0	0	Off: disposal pressure too high
Oct	0	6550 (on test)	0	Off: disposal pressure too high
Nov	0	0	0	Off: disposal pressure too high
Dec	15	6000 (on test)	2	On & Off: disposal pressure too high
Total	345		27	
Cum. Total**	121,009			
* *Cumul	signed certifies that the	Dosed since the well was information provided here		ete and occurate and he/she has authority to bind the operator.
	ration Limited			President
Company 11/02/2013			Title	



Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

Form 9		To the Min	ister of	Natural	Resources v.2009-05-3
Operato	r GEL Exploration I	Limited			Tel. # 519.354.4755 Fax # 519.354.1730
Address	PO Box 367, Chat	ham ON N7M 5K5			
		npHarSub#11,Col S 8-8	1-FC	300,000	rce Pool Colchester South
17 04 04 1 1 1 1 1 1	ip Colchester So				rce Formation Formation Brine
Lot 8	Concessio			Disp	oosal Formation Guelph
and the Control of the Control	ence No. 186				
	itus - Mode* Acti				
Fluid ac	cepted from other	spended, abandoned operators?   Yes quantity received per r		• No	
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days Disp		Comments – i.e. workovers, treatments, etc.
Jan	2,455	758	31		
Feb	1,700	665	29		
Mar	3,087	1379	31		
April	1,882	70	28		
May	1,960	60	26		
June	1,320	70	17		
July	2,195	2200	31		
Aug	1,895	1930	31		
Sep	1,586	2378	30		
Oct	1,370	2378	28		
Nov	1,715	2378	30		
Dec	1,548	2137	31		
Total	22,713		343		
Cum. Total**	313,281				
		osed since the well was			and accurate and hellshe has authority to bind the operator.
Name (print)			Signati	_	
GEL Explo	ration Limited			Pr	resident
Company			Title		-
11/02/2013					



11/02/2013

Date (day/month/year)

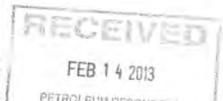
Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

	To the Min	nister of N	Vatural	Resources v.2009-05-
r GEL Exploration	Limited			Tel. # 519.354.4755 Fax # 519.354.1730
PO Box 367, Chat	ham ON N7M 5K5			
me Algonquin # 23	3. Colchester South 8-8	1-FC	Sou	rce Pool Colchester South
			Sou	rce Formation Formation Brine
1 Concessi	on FC		Disp	osal Formation Workover - Conversion
ence No. 120	24		11 n	nonths: Cambrian (unsuccessful) disposal well
itus - Mode* Acti	ve		1 mo	onth: Guelph (successful) disposal well
cepted from other	operators?		• No	
Volume Disposed (m³)	Average Daily Injection Pressure	Days	on	Comments – i.e. workovers, treatments, etc.
100	6205	31		On
125	6900	29		On
0	0	0		Off: disposal pressure too high: 6550 kPa
0	0	0		Off: "
0	0	0		Off: "
206	6895	4		On & Off: "
0	6895	0		Off: "
415	5584	8		On & Off: "
668	6895	5		On & Off: "
0	0	0		Off: "
523	6895	6		Conversion to Guelph Formation Disposal;
540	Vacuum	12		Acid job 10m3 x 28% HcL to Guelph formation(reported on forms 7 and 10)
2,577	-	95		
4,061				
ative volume disposigned certifies that the		in is con	uplete a	
	me Algonquin # 23 ip Colchester So 1 Concessi ence No. 120 atus - Mode* Acti Dec. 31 - active, su cepted from other ere accepted and of Volume Disposed (m³)  100 125 0 0 0 206 0 415 668 0 523 540 2,577 4,061	The GEL Exploration Limited  FO Box 367, Chatham ON N7M 5K5  The Algonquin # 23, Colchester South 8-8 ip Colchester South  Concession FC ence No. 12024  Satus - Mode* Active  The Colchester South  Concession FC ence No. 12024  Satus - Mode* Active  The Colchester South  Active Dec. 31 - active, suspended, abandoned coepted from other operators?  Volume Disposed (m³)  For Pressure Reag  For	The Algonquin # 23, Colchester South 8-81-FC ip Colchester South 1 Concession FC ence No. 12024 atus - Mode* Active Dec. 31 - active, suspended, abandoned, potent cepted from other operators? Yes ere accepted and quantity received per month of the Disposed (m³) Injection Pressure kPag 100 6205 31 125 6900 29 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	me Algonquin # 23. Colchester South 8-81-FC   Soutip Colchester South   South   Concession   FC   Dispense No.   12024   11 nm atus - Mode*   Active   1 mm atus - Mode*   Active   1 mm atus - Mode*   Active   1 mm atus - Mode*   Active   Active







### **Annual Subsurface**

PETROLEIM RESOURCES Oil Field Fluid Disposal Reportay of NATURAL RESCONCES

#### For the Year 2012

Form 9 To the Minister of	Natural Resources v.2009-09
Operator GEL Exploration Limited	Tel. # 519.354.4755 Fax # 519.354.1730
Address PO Box 367, Chatham ON N7M 5K5	
Well Name Algonquin # 23, Colchester South 8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession FC	Disposal Formation Workover - Conversion
Well Licence No. 12024	11 months: Cambrian (unsuccessful) disposal wel
Well Status - Mode* Active	1 month: Guelph (successful) disposal well

fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	100	6205	31	On
Feb	125	6900	29	On
Mar	0	0	0	Off: disposal pressure too high: 6550 kPa
April	0	0	0	Off: "
May	0	0	0	Off: "
June	206	6895	4	On & Off: "
July	0	6895	0	Off: "
Aug	415	5584	8	On & Off: "
Sep	668	6895	5	On & Off: "
Oct	0	0	0	Off: "
Nov	523	6895	6	Conversion to Guelph Formation Disposal;
Dec	540	Vacuum	12	Acid job 10m3 x 28% HcL to Guelph formation(reported on forms 7 and 10)
Total	2,577		95	
Cum. Total**	4,061			

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

The undersigned certifies that the informat	ion provided herein is complete and accurate and he/she has authority to bind the operator
Leo F. Gaiswinkler	Let- Warin
Name (print)	Signature
GEL Exploration Limited	President
Company	Title
11/02/2013	
Date (day/month/year)	





Company

11/02/2013

Date (day/month/year)

Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

FEB 1 4 2013

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For the Year 2012

PE MOLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Operato	GEL Exploration I	imited			Tel. # 519.	354 4755	Fax # 519.354.17	30
Орегию	OLL Exploration i	imitod			101. # 010.		1 dx # 010.001.11	-
Address	PO Box 367, Chat	ham ON N7M 5K5						_
Well Na	me IMP No 737 Im	pHarSub#11,Col S 8-8	1-FC	Source F	ool	Colches	ter South	
Townshi				Source F	ormation	Format	ion Brine	
Lot 8 Concession 1 Well Licence No. 186				Disposal	Formation	n Guelph		
Well Lice	ence No. 186							
Well Sta	tus - Mode* Acti	ve						
Fluid acc	cepted from other	spended, abandoned operators?   Yes puantity received per received.		No I			operators from who	om
Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days of Dispos	on Co			covers, treatments,	etc
Jan	2,455	758	31					
Feb	1,700	665	29					
Mar	3,087	1379	31					
April	1,882	70	28					
Мау	1,960	60	26					
June	1,320	70	17					
July	2,195	2200	31					
Aug	1,895	1930	31					
Sep	1,586	2378	30					
Oct	1,370	2378	28					
VoV	1,715	2378	30					
Dec	1,548	2137	31					
Total	22,713		343					
Cum. Fotal**	313,281							
*Cumu		osed since the well was information provided here		plete and a	ccurate and	hellshe has	authority to bind the op	erat

Title

	- 11. (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
	,
	•



11/02/2013

Date (day/month/year)

Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

FEB 1 4 2013

For the Year 2012

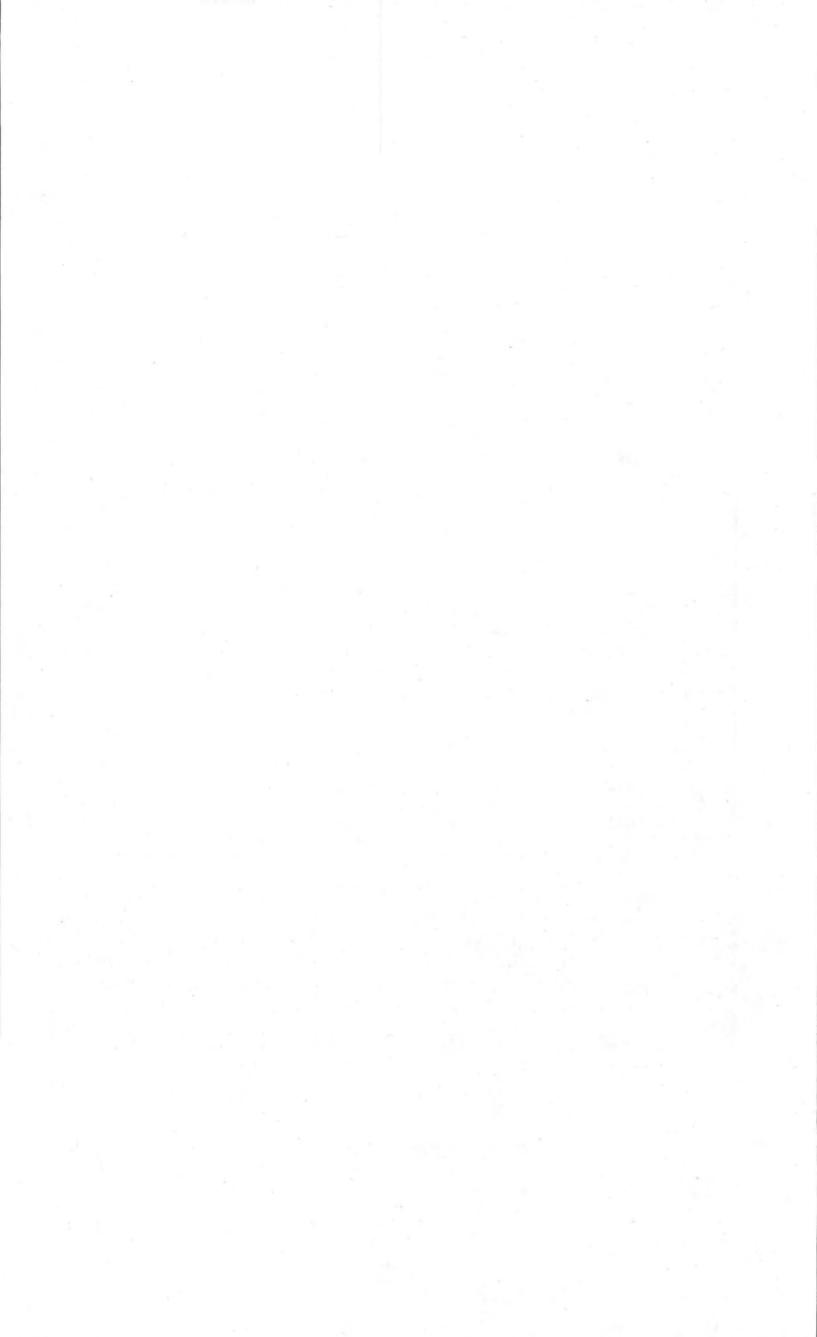
PETROLEUM RESOURCES

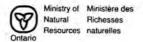
		For	the 1	car 2	2012	MINISTR	Y OF NATURAL PEROUR	CE
Form 9		To the Min	nister of N	latural F	Resources	les at the second	v.2009-05	-31
Operato	GEL Exploration	Limited			Tel. # 519.354.4755 Fax # 519.354.1730			
Address	PO Box 367, Chat	ham ON N7M 5K5						
Well Na	me Imp. Harvest S	Submarine # 5		Sour	ce Pool	Colchest	er South	_
Townsh				Sour	ce Formation	Formati	on Brine	
Lot 78	Concession	on Front		Dispo	osal Formation	n Trentor	1	
COTT TAKE	ence No. 164							
Well Sta	atus - Mode* Acti	ve						
Fluid ac	cepted from other	operators?  Yes quantity received per r		No n a se	eparate sheet.		perators from whom	
	Disposed (m <sup>3</sup> )	Injection Pressure kPag	Disposal					
Jan	130	4998	15		On & Off: dis	sposal pre	ssure too high	
Feb	200	5200	10		On & Off: di	n & Off: disposal pressure too high		
Mar	0	0	0		Off: disposa	pressure	too high	
April	0	0	0		Off: disposa	pressure	too high	
May	0	0	0		Off: disposal	pressure	too high	- 1
June	0	0	0		Off: disposal	pressure	too high	
July	0	0	0		Off: disposal	pressure	too high	
Aug	0	0	0		Off: disposal	pressure	too high	
Sep	0	0	0		Off: disposal pressure too high		too high	
Oct	0	6550 (on test)	0		Off: disposal	pressure	too high	
Nov	0	0	0		Off: disposal	pressure	too high	
Dec	15	6000 (on test)	2		On & Off: dis	sposal pre	ssure too high	
Total	345	-5.00	27		A			
Cum. Total**	121,009							
The unders	signed certifies that the	osed since the well was	Signatu	plete a	nd Accurate and	nfe/she has a	authority to bind the operato	Γ.,
Company			Title					



#### Oil, Gas and Salt Resources Act **Annual Subsurface** Oil Field Fluid Disposal Report

Well Na	me Redicte	H 1	Ten	urce Pool ('):   Springs					
Townsh				urce Pool ():   Springs					
Lot 1-	Concession	TL		Disposal Formation Detroit River					
		604		170-01.1					
Well Sta		Active							
* As of I		spended, abandoned	, potential						
Fluid ac fluids we Month	vepted from other ere accepted and of Volume Disposed (m³)	operators?   Yes  yeartity received per  Average Daily  Injection Pressure	month on a Days on Disposal						
Jan	955.3	kPag	31						
Feb	950m3		28						
Mar	750m3		31						
April	970 m3		32						
May	750 m3		28	· · · · · · · · · · · · · · · · · · ·					
June	940m3 -	The St. I have been a little	30						
July	940m3.		30						
Aug	980m3.		32						
Sep	950m3.		31						
Oct	980m3		32						
Nov	940m3		30						
Dec	9.60m3		30						
Total	11040m2		365	T					
Cum. Total**	., , , , ,		200						
* *Cumu		osed since the well was		/ated.  and accurate and he/she has authority to bind the operat					
Darr Name (print)	en Mornin	g star	Signature	ent ent					
	x Realty e 1	•	Λ						





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2012</u>

Form 9	To: the Mi	inister of Natural Resou	rces	
	r: Ross Johnston			Tel. # n/a Fax #
Address:	308 Louisa St., Po	int Edward, ON N7V 1	W8	
		I, Enniskillen 1-17-II		ource Pool: Oil Springs
Townshi	•			ource Formation: Devonian
Tract	1 Lot 17 Con	cession II		sposal Formation: Detroit River
	ence #: T007593		Di	sposal Pool:
	tus - Mode*: active	pended, abandoned, tes		
were acc		eceived per month on a	separate she	eet.
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.39			
Feb	0.39			
Mar	0.39			
April	0.39			
May	0.39			
June	0.39			
July	0.39			
Aug	0.39			RECEIVED
Sep	0.39			B Stone Very Bree N W Born Ball
Oct	0.39			FFD 1.2 2242
Nov	0.39			FEB 1 2 2013
Dec	0.39			PETROLEUM RESOURCES
Total	4.68			MINISTRY OF NATURAL RESOURCES
Cum. Total**	1,5			

Name: Kathleen Johnston	Date: February 5, 2013
Signature: Nathleen Johnston	Position Held: Estate Trustee of the Estate of Ross Johnston

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.



22/01/13 Date (day/month/year) Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

Operato	r K & W DRILLING	LTD.		Tel. # 519-834-2339	Fax #519-834-2155
Address	2581 DURYEE ST.	P.O. BOX 242 OIL SPE	RINGS, ON N	ION 1P0	
Well Na	me: AYRHEART #	#1 DISPOSAL	So	urce Pool: PETROLIA	
Townsh	ip: ENNISKILLEN		So	urce Formation: DUNDEE	
Lot II	Concession	n XII	Dis	posal Formation: DETRO	IT RIVER
and the second	ence No. T007319	9			
Well Sta	itus - Mode* ACT				
* As of [	Dec. 31 - active, su	spended, abandoned	, potential		
	ere accepted and q	operators?   Yes uantity received per r	nonth on a	separate sheet.	
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workd	vers, treatments, etc.
Jan	3015	NO PRESSURE	31		
Feb	2820		29		
Mar	3015		31		
April	2918		30		
May	3015		31		
June	2918		30		and I have a
July	3015		31	Fee	78.0
Aug	3015		31	153	- 8 2013
Sep	2918		30		DESCURES:
Oct	3015		31	Startiscal	DOM: STATE OF
Nov	2918		30		
Dec	3015		31		
Total	35597		366		
Cum. Total**	35597		366		
* *Cumul	igned certifies that the	osed since the well wa		ated. and accurate and he/she has au	thority to bind the operato
territo (print)			oignature		



Lam

Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

		Petrolia o		
Well Nar	ne Mid Pe	extrolia #1		urce Pool Petrolia
Townshi		killen		urce Formation Dundee
Lot (		XI	Dis	posal Formation Detroit River
		506846		
100000000000000000000000000000000000000	tus - Mode*	AZTIVE		
* As of D	ec. 31 - active, su	spended, abandoned	, potential	
Fluid acc	cepted from other of	operators?	N.	lo If yes, attach list of operators from whom
		uantity received per		
Month	Volume	Average Daily	Days on	Comments – i.e. workovers, treatments, etc.
	Disposed (m <sup>3</sup> )	Injection Pressure	Disposal	
Jan	1193	vacuum	31	
Feb	1116	11 11	29	
Mar	1193	11 11	31	
April	1156	10 10		
May	1193	1, 6	30	
June	1156	11 11	30	
July	1193		31	
Aug	1193	11 11	31	
Sep	1156	10 11	30	
Oct	1193	11 11	31	PA -
Nov	1156	- W W	30	HECEIVE
Dec	1193	16 16	31	
Total	14091	(, ,	366	FEB - 1 2013
Cum. Total**	305,941			PETROLEUM RESOURCES
	lative volume dispo	sed since the well w	as first act	

Ontario

Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

	me Jacq	mes # 21		ource Pool	Vertra	dia
Townsh	- 17-1	skillen		ource Formation	Du	ndee
	7 Concession	*	D	isposal Formation	Detre	nt Giver
		006089				
	itus - Mode*	Azire				
AS OI L	Dec. 31 - active, su	spended, abandoned	i, potentia			
Fluid ac	cepted from other of	perators?	M	No If yes, atta	ch list of ope	rators from whom
		uantity received per				0.00
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposa		- i.e. workov	ers, treatments, etc
Jan	884	NIL	31	- 1		
Feb	827	11	29			
Mar	884	11.	31			
April	855	"	30	-1		
May	884	1/	31			
June	855	35	30			
July	442	15	31		12	ECEIV
Aug	442	- 4	31		1 8	E-all Con-
Sep	427	- 11	30			FEB - 1 2013
Oct	442	- Vs	31	- 1		
Nov	427	15	30			PETROLEUM RESULTANT OF NATURAL R
Dec	442	4	31		MINIS	TRY OF NATOTIAL V.
Total	7811	"	366			
	192041					
Cum. Total**	10.	psed since the well w	ac firet ac	tivated		



### Annual Subsurface Oil Field Fluid Disposal Report

0	1	D. Luch			519 519	
Operator	LOWDINI	nea Dhulustr	W 7		Tel. #8821844Fax#	
Address	BOX 650	1 Petroli	a D	TU	NON TED	
	ne Jacqu		0		Pool Petrolia	
Township		rskillen			Formation Dundee	
Lot \	The state of the same	10	L	Ispos	sal Formation Destroit River	
Well Lice		A				
	tus - Mode*	Active		_		
* As of D	ec. 31 - active, su	spended, abandoned	, potentia	1		
Fluid acc	epted from other	operators?	8	No	If yes, attach list of operators from whom	
fluids we	re accepted and c	quantity received per	month on	a ser	parate sheet.	
Month	onth Volume Average Daily		Days or		Comments - i.e. workovers, treatments, e	
	Disposed (m <sup>3</sup> )	Injection Pressure	Disposa	al		
Jan		kPag		-		
Feb						
Mar		7.0	_			
April						
May						
June			1-1-1			
July	442	NIL	31			
Aug	442	1,1	31	-	para access and access	
Sep	427	- 1	7	$\neg$	RECEIVE	
Oct	442	11	31	+	a ti tran that there if W France I	
Nov	427	**	30	_	FEB - 1 2013	
Dec	442	- 0	31	-	1 20 1 2013	
Dec	2622	15	184		PETHOLEUM RESOURCES	
Total			10	-	MINISTRY OF NATURAL RESOUR	
	2622				TO STANDARD CONTRACT LOS TON THE PARTY AND T	



### Annual Subsurface Oil Field Fluid Disposal Report

Well Nar		ques # 7		rce Pool
Townshi		skillen		rce Formation
Lot \		203663	Disp	osal Formation
	tus - Mode*	Λ .		
	157	spended, abandoned	notontial	
fluids we Month	Volume Disposed (m³)	pperators?		
Jan	1313	Vacuum	10	
Feb	1313	11 11	10	
Mar	1313		10	
April	1313	· · · ·	10	
May	1313	15 %	10	
June	1313	ex M	(0	
July	1313	W W	10	CENE
Aug	1313	VC 16	10	The last bear it was
Sep	1313		10	CCD 1 2012
Oct	1313	CON W	10	FEB - 1 2013
Nov	1313	- W	10	PETHOLEUM RESOURCES
Dec	1313	11 11	10	MINISTRY OF NATURAL RESOU
Total	15,756	in in	10	
	302,200		120	



Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

For the Year \_\_\_\_\_\_2012

Perators from whom
overs, treatments, etc

		Oil, Gas and Salt R	esources Act			
	Annual Subsurf	ace Oil Field Fluid D	Disposal Report			
		For the year	2012			
Form 9		Natural Resources				
Operator:	ON-ENERGY COR			519-695-3811	Fax#	519-695-3852
Address:	185 McEwan St., E	Bothwell, ON NOP 10	00			
Well Name:	Canadian Kewane	e #102	Source Pool:		Produced Water Fr	om Unit #3
Township:	Aldborough		Source Formation:		Dundee	
Tract	Lot 2	Concession Gore	Disposal Formation:		Detroit River/Bass Island	
Well Licence #	1499		Disposal Pool:			1
Well Status - Mo						
	Active, suspended,	abandoned, testing	, potential			
Fluid accepted f	from other operators	No	If yes, attach list of	operators from w	/hom fluids	
	and quantity receive					
Month	Volume	Average Daily	Days on			
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie. Workovers, treatments, etc		nts, etc
		kPag				
January	11,055.0	1,172.0	31			
Cobruos:	7,468.6	1,172.0	26			
rebruary						
March	8,123.0	1,172.0	31			1
March April	8,123.0 10,256.0	1,172.0 1,172.0	31 30			
March April	8,123.0 10,256.0 10,748.0	1,172.0 1,172.0 1,172.0	31 30 31			
March April May June	8,123.0 10,256.0 10,748.0 242.9	1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17			
March April May June July	8,123.0 10,256.0 10,748.0 242.9 3,926.2	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14			
March April May June July August	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31			
March April May June July August September	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6 8,727.6	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31 28			
March April May June July August September October	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6 8,727.6 7,892.7	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31 28			
March April May June July August September October November	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6 8,727.6 7,892.7 7,890.5	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31 28 30			
March April May June July August September October November December	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6 8,727.6 7,892.7 7,890.5 8,559.0	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31 28 30 30			
March April May June July August September October November December Total	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6 8,727.6 7,892.7 7,890.5	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31 28 30			
March April May June July August September October November December Total Cum. Total**	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6 8,727.6 7,892.7 7,890.5 8,559.0 76,320.4	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31 28 30 30 31 273			
March April May June July August September October November December Total Cum. Total**	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6 8,727.6 7,892.7 7,890.5 8,559.0	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31 28 30 30 31 273			
March April May June July August September October November December Total Cum. Total**	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6 8,727.6 7,892.7 7,890.5 8,559.0 76,320.4	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31 28 30 30 31 273 activated.		as authority to bind t	he operator.
July August September October November December Total Cum. Total**	8,123.0 10,256.0 10,748.0 242.9 3,926.2 9,954.6 8,727.6 7,892.7 7,890.5 8,559.0 76,320.4	1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0 1,172.0	31 30 31 17 14 31 28 30 30 31 273 activated.			he operator.



Ministry of Ministère des Richesses



#### Oil, Gas and Salt Resources Act Annual Report of Monthly Injection For the year 2012

Form 6

To: the Minister of Natural Resources

Operator:

Pintail Production Inc.

Tel. # 472-1542

Fax # 472-9434

Address:

22687 Jury Rd, RR #3, Komoka, ON, NOL 1R0

Well Name:

Bluewater True Fitzgerald

Source Pool:

Plympton 5-19-VI

Township:

Plympton

Source Formation: Concession: VI

Guelph

Tract: 3

Lot: 20

Fluid Type:

Formation brine

Well Licence # T005393

Injection Formation:

Guelph

Well Status - Mode\*:

Inj - ACT

Injection Pool:

Injection Permit #:

2001-1

Plympton 5-19-VI

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Addition of oxygen scavanger, scale inhibitor. Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	598	0	31	19.3
Feb	897	0	29	30.9
Маг	894	0	31	28.8
April	910	0	30	30.3
May	927	0	31	29.9
June	905	0	30	30.2
July	948	0	31	30.6
Aug	924	0	31	29.8
Sept	896	0	30	29.9
Oct	927	0	31	29.9
Nov	787	0	30	26.2
Dec	952	0	31	30.7
Total	10564.6			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Claudia Cochrane	DATE: Feb 15, 2013	3	
Signature:	The state of the s	Position Held:	Secretary	



#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012.

Form 9		To the Mir	nister of Natura	
Operator	MARGAR	ET POP	E	579 Tel.# 695-3615 Fax#
Address	RA#3 Bothu	vellon NOP-	110	30113 We ST Both well Rd.
Well Na	metope DISPOS	AL Well	Sou	rce Pool Both well-Thanks salle
	PZONE.	5- 1:0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	rce Formation Dundec.
Lot 14		RR - SLR.	Dis	oosal Formation
	ence No. 74			Detroit River.
	tus - Mode* AC	spended, abandoned	lttiel	
Fluid ac	cepted from other of	operators?    Yes uantity received per Average Daily Injection Pressure	□ N	
Jan	120 02	kPag	21	
Feb	128.03		3/	
Mar	119,77		31	
April	122 80		30	
May	128.03		31	
June	123.90		30	
July	129.03		31	
Aug	128,03		31	
Sep	128.03		31	
Oct	123,90		30	
Nov	123,90		30	
Dec	123.90		30	
Total	1507.45		366	
Cum. Total**	26928.15		h,1	
* *Cumu	lative volume dispo	I osed since the well w information provided here	- /	ated. and accurate and he/she has authority to bind the operator.
MAI Name (print	RGARET	POPE,	Signature	igan De
	= oil We	115	_ 0 w	ner
Company	11 24/2		Title	RECEIVED
Date (day/m	11, 2013 onth/year)	-		FEB 1 3 2013

PE PARECUS NEODUNCES MINISTRY OF NATURAL RESOURCES



#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012.

orm 9		To the Min	ister of I	Natural I	Resources v.2009-05
Operator	MARGAR	ET POP	E		579 Tel. # 695-3615 Fax#
Address		rellon NOP-	110		30113 West BothwellRd.
	me for DISPOS	AL Well			rce Pool Both well -Thanksyle
Townshi	- WIV III				rce Formation Dundec.
Lot 14		RR - SLR.		Disp	osal Formation
	ence No. 744	13			Detrait River.
	tus - Mode* AC				
* As of D	ec. 31 - active, su	spended, abandoned	, poter	ntial	
		operators?		□ No	
~		uantity received per			eparate sheet.
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days Dispo		Comments – i.e. workovers, treatments, etc
Jan	128.03		31		
Feb	119.77		Xº	1	U
Mar	128.03		31		
April	123.90		30		
May	128.03		31		
June	123.90		30	)	
July	128.03		3		
Aug	128,03		3	1	
Sep	128.03		3	1	
Oct	123,90		3	0	
Nov	123,90		3		
Dec	123.90			0	/ -
Total	1.507-45		36		
Cum. Total**	26,928 .15				
* *Cumu	lative volume dispo	sed since the well w	as first	activa	ated.
***				/	
ine under	signed certifies that the	information provided here	in is con	ipiete a	nd accurate and he/she has authority to bind the operator
MAI	RGARET	TOPE,	6	/	
Name (print			Signate	re	DECEDIO
DADE	= oil We	11.			RECEIVE
	- vii we	115	Title	w	ner.
Company			Title		FEB 1 3 2013
Feb	11,2013				PETROLEUM RESOURCES
Date (day/m					MINISTRY OF NATURAL RESOUR

			er programme				



Form 9

Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

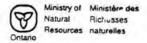
For the Year 2012.

To the Minister of Natural Resources

v.2009-05-31

Well Na	me POPE DISPOS	AL Well	Sou	Source Pool Both well - Thane salle		
Townsh			Sou	Source Formation Dundee.		
Lot 14	Lot 14 Concession RR - 5LR.			osal Formation		
Well Lic	ence No. 741			Detroit River.		
Well Sta	tus - Mode* AC	TI BD.				
* As of D	Dec. 31 - active, su	spended, abandoned	l, potential			
fluids we	ere accepted and q	operators?	month on a s	separate sheet.		
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.		
Jan	128.03		31			
Feb	119,77		39			
Mar	128.03		31			
April	123,90		30			
May	128.03		31			
June	123.90		30			
July	128.03		31			
Aug	128,03		31			
Sep	128.03		31			
Oct	123,90		30			
Nov	123,90		30			
Dec	123.90		30	i e		
Total	1507.45		366			
Cum. Total**	26,928.15					
* *Cumul	ative volume dispo	sed since the well wa	as first activa	ated).		
44	signed certifies that the	information provided herei	in is complete a	nd accurate and he/she has authority to bind the operator.		
Name (print)			Signature	ner RECEIVE		
Company		113	Title	FEB 1 3 2013		
Feb	11, 2013			PETROLEUM RESOURCES		

			7
			-
	11/2 11/2		



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year **2012**

ronn 9	to: the Minister G. Natural Resources		
Operator: R.	A. EDWARD OIL PRODUCTION	Tel. #519-238-1503 Fax #	
Address /a	340 LIVE OAK CR. GRAND BENDON		
Nomi	O P.O. BOX 533 GRAND BEND ON		

Well Name: FLUSHER #1	Source Pool PETROLIA
Township: ENNISKILLEN	Source Formation: DEUONIAN
Tract Lot 11 Concession x 11	Disposal Formation: DETROIT RIVER
Well Licence #: Too7318	Disposal Pool:
Well Status - Mode*: ACTIVE	

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? 

Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1119.174			
Feb	1017. 24			
Mar	1142.69			
April	1106.658			
May	1103.697	1		
June	2150.505			
July	1037.82			The state of the s
Aug	1078.94			TECFINE TO
Sep	1132.72			W Dawn Graff
Oct	940-17			MAR 0 5 2013
Nov	1142.88			
Dec	994.43			STRY OF NATURAL RESOURCES
Total	13966.92			TOTAL RESOURCES
Cum. Total**	370867-10			

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: F. JORDAN EDWARD	Date: FEB 27 2013
Signature: ZES dward	Position Held: MANAGER



#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012

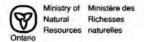
Operator	SISCHERO	Y RESOURCE	s me	79 (14 2376 679 674 - 25 X2 Tel. # Fax #
				LIA NON IRO
Well Nam				ource Pool
Township	ENNIJIN			ource Formation
Lot 12				isposal Formation
Well Ctet	nce No. Too	6275		
	us - Mode* A	ispended, abandoned		
Fluid acce	epted from other	operators?    Yes quantity received per l Average Daily Injection Pressure kPag	18	No If yes, attach list of operators from whom a separate sheet.  Comments – i.e. workovers, treatments, etc.
Jan	3910		31	5
Feb	3310		29	0.00
Mar	3916		31	
April	3891		30	
May	3805		31	
June	3670		30	
July	3515		31	
Aug	3320		31	
Sep	3580		36	
Oct	4500		31	10 =
Nov	3450		30	
Dec	3510		31	
Total	44347		366	
Cum. Total**	.,,,,,,,		2.0	



#### Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2012

Form 9		To the Mir	nister of Na	atural Res	ources		v.2009-05-3	
Operato	5.T. R.	ANDALL			519 845 03 Tel.#	220 519 8 Fax#	45 0810	
Address	4776 mi	ARTHAVILLE	RO.	RRH	3 PETROLIA	ONT N	ONIRO	
	- 4 -							
Well Na	me C.R. DIS	SPOSAL		Source	THE RESERVE TO SERVE			
	nip ENNISKIL  Concession	LEN	Source Formation DEVONIAN					
L			Disposal Formation DETROIT					
Well St	cence No. Too atus - Mode* Ac	6973		_				
		spended, abandoned	t notonti	ial				
Fluid ac	ccepted from other	operators?   Yes quantity received per	×	d No	If yes, attach list arate sheet.	of operators fr	om whom	
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days of Dispos		comments – i.e. w	vorkovers, trea	tments, etc.	
Jan	405.2	O KPAG	31					
Feb	365.9	ec.	29					
Mar	405.2	10.	31					
April	392.1		30					
May	405.2	33.	31	P = 51				
June	392.1	3.4	30	- 1				
July	405.2	1.5	31		1	-		
Aug	405.2	r .	31		2 A	Tue 7107	0 10 00	
Sep	392.1	X.X.	30	9.71			2007	
Oct	405.2	x 4	31			FEB -8 3	70.13	
Nov	392.1	A 4	30				2.10	
Dec	405.2	31	31	E .	MINIST	STRULETEL STRU	MINES	
Total	4770.7		366	,	- Millian Cook	The order	THE PROPERTY OF	
Cum. Total**	58973.7	O KPAG	438	1				
* *Cumu	rsigned certifies that the	osed since the well w				nas authority to bir	d the operator.	
	EVE RAN	DOALL	-5	. 7.	Layla	4		
Name (print	()		Signature	е				
	T. RAND	ALL	01	WNO	ER JOP	PERATOR	2	
Company	1 1		Title					
0-	7 /00 /	2012						



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

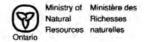
Form 9	To: the Mi	nister of Natural Resou	rces	
Operator	: SYALB INC			Tel. # 519-312-6974 Fax #519-882-2488
Address -	4369 LASALLE LI	NE, PETROLIA		
ONTAR	IO, NON 1R0			
	ne: SYLAB # 1		So	urce Pool:PETROLIA
Townshi	p: ENNISKILLEN		So	urce Formation:DEVONIAN
Tract	1 Lot 14	ConcessionXI		sposal Formation: DETRIOT RIVER
AND DESCRIPTION	ence #: T007549		Di	sposal Pool:
Well Stat	tus - Mode*: ACTIV	/E		
* As of E	Dec. 31 - Active, sus	pended, abandoned, tes	ting, potenti	ai
	epted from other op			
		eceived per month on a		
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	2285		31	
Feb	2064		28	
Mar	2285		31	
April	2212		30	
May	2285		31	
June	2212		30	
July	2790		31	
Aug	2790		31	
Sep	2700		30	
Oct	2790		31	
Nov	2700		30	
Dec	2790		31	Y .
Total	29903		365	
Cum. Total**	330654			

Name: TREVOR BRAND	Date: FEB. 07 / 13
Signature: rem Bruf	Position Held: PRESIDENT
	INEL-EIVED

FEB 1 2 2013

MUNETAY OF NATURAL

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

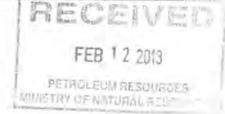


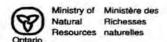
## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2012

Form 9	To: the Mi	inister of Natural Resou	irces	
	: SYALB INC			Tel. # 519-312-6974 Fax #519-882-2488
1.1	4369 LASALLE LI	NE, PETROLIA		
ONTARI	IO, N0N 1R0			
	me: SYLAB # 2			ource Pool:PETROLIA
	p: ENNISKILLEN	- I		ource Formation:DEVONIAN
Tract	1 Lot 14	ConcessionXI		sposal Formation: DETRIOT RIVER
	ence #: T011517		Di	sposal Pool:
	tus - Mode*: ACTIV			
* As of D	Dec. 31 - Active, sus	spended, abandoned, tes	sting, potenti	al
	epted from other op epted and quantity re	perators?		No If yes, attach list of operators from whom fluids eet.
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2285		31	
Feb	2064		28	
Mar	2285		31	
April	2212		30	
May	2285		31	
June	2212		30	
July	2790		31	
Aug	2790		31	
Sep	2700		30	
Oct	2790		31	
Nov	2700		30	
Dec	2790		31	
Total	29903		365	
Cum. Total**	89205			

\* \*Cumulative volume disposed since the well was first activated.

Name: TREVOR BRAND	Date: FEB. 07 / 13
Signature: Trend B	Position Held: PRESIDENT







# Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid **Disposal** Report For the year 2012

Form 9	To: the Minister of Natural Resources
1 01111 0	10. the millioter of Hatarai Hesselfock

Operator:	TAQA North Ltd.	Tel.#	878-1006	Fax#	472-7897
Address:	P. O. Box 9009, 1795 Ernest Ave				
	London, Ontario, N6E 2V5				

Well Name: Township:	CCS #10 - Mc Aldborough	Millan No.27	Source Pool: Source Formation:	Rodney Unit Columbus	
Tract	5	Concession V	Disposal Formation:	Detroit River	
Well Licence #	T001311		Disposal Pool:		
Well Status - Mo	ode*:	BD - ACT	- 1013 755		

<sup>\*</sup> As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	7,521	1700 to 3380 kPa	31	
Feb	9,772	1700 to 3380 kPa	29	
Mar	8,078	1700 to 3380 kPa	31	
April	7,859	1700 to 3380 kPa	30	
May	3,749	1700 to 3380 kPa	31	
June	6,389	1700 to 3380 kPa	30	
July	6,291	1700 to 3380 kPa	31	
Aug	7,478	1700 to 3380 kPa	31	
Sept	11,205	1700 to 3380 kPa	30	
Oct	9,087	1700 to 3380 kPa	31	
Nov	14,595	1700 to 3380 kPa	30	
Dec	14,827	1700 to 3380 kPa	31	
Total Cum. Total**	106,851			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh DATE: Feb 15, 2013			
Signature:	MA	Position Held:	Engineering Consultant



. 30/01/2013 . Date (day/month/year) Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid Disposal Report

For the Year \_\_\_\_\_2012

Operator	Union Gas Limite	4			Tel.#	510.6	93 AA69 Eavi	510 683 3420
Operator	Union Gas Limite	•		Tel. # 519-683-4468 Fax # 519-683-3429				
Address	50 Keil Drive N., C	chatham, Ontario N7M 5	M1					
Well Nar	me UD Disposa	11	- 1	Source F	Pool 1	67		
	p Dawn	-		Source F			uelph	_
Lot 34		on 13					Detroit River	Lucas)
Well Lice	ence No. 9148	***************************************						
Well Stat	tus - Mode* ACT							
* As of D	ec. 31 - active, su	spended, abandoned	, potentia	al				
					4000			
		operators?   Yes uantity received per r		X No			list of operat	ors from whom
Month	Volume	Average Daily	Days				. workovers.	treatments, etc
	Disposed (m <sup>3</sup> )	Injection Pressure kPag	Dispos		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	X	0.000	2 4 7 7 1 1 2 1 7 2 1
Jan	107.6	700	9					
Feb	142.5	700	12	- 1				
Mar	96.9	700	6					
April	100		7-	-=				
May			- 3					
June	Y							
July	- m- r 1	7• — —	-					
Aug								
Sep	43.8	700	2			-		
Oct		•	-			B	For Property	NET
VoV	58.7	700	4			1.	want of the press	in the base bear
Dec		·	170				FFR - 1	2013
Γotal	449.5		33					2013
Cum. Fotal**	3024.53		498	d t			PETROLEUM R	ESOURCES IAL RESOURCES
*Cumula	ative volume dispo	sed since the well wa	as first a	ctivated.				
he underei	igned cartifies that the	information provided here	in ic como	late and a	ocurate :	and hale	ne has authority	to hind the operato
ne unuersi	gried certifies triat the	mornauon provided fiele	iii is wilip	rete anu at	ourate a	and ners	/ nas authority	to bille the operati
	mad			K	ho.	in 1		
Robert New	DOIL							