



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

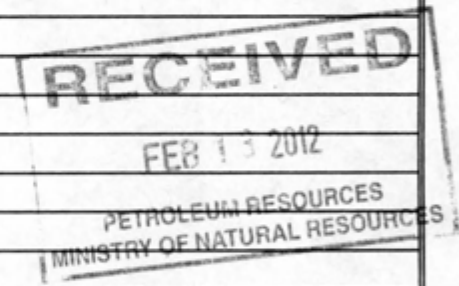
Operator 398311 Ontario Limited	Tel. #519-862-3061	Fax #519-862-3966
Address 278 Rokeby Line, RR#1 Mooretown, ON N0N 1M0		

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petrolia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Lot 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
April	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	296,200.00		365	
Cum. Total**	Was 1,077,969.00 1,374,169.00			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Williams
Name (print)

Signature

398311 Ontario Limited
Company

Operator
Title

January 31, 2012
Date (day/month/year)



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2012

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTAREU LTD.</u>	Tel. # <u>1-519-882-2434</u> Fax #
Address <u>c/o JUDITH MUNRO NO. 180</u>	
<u>R.R. #3 4520 MATHAVELLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>(DUNDIG) LUCAS FORMATION</u>
Township: <u>ENNESKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7347</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

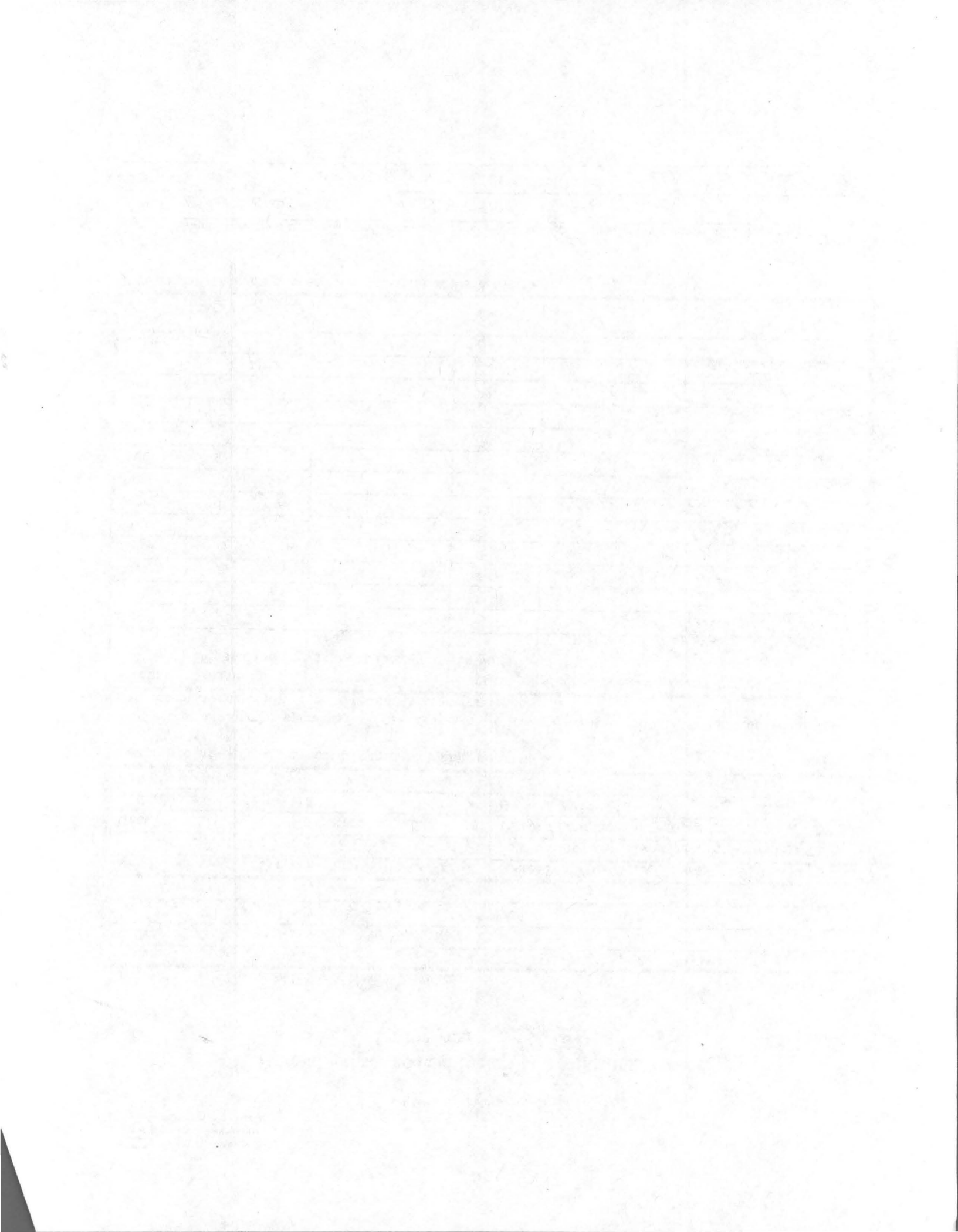
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	- May 26th put 1 Barrell of acid down well
Feb	1960		28	- Pressure tested well on
Mar	2170		31	thru June 9th and on Fri
April	2100		30	Sept. 30th for 10 min at
May	2170		31	30 P.S.I. Fluid did not move
June	2100		30	- During the year I added
July	2170		31	2 lbs. to the Annulus.
Aug	2170		31	well is checked every
Sep	2100		30	mon. & Fri. to see if
Oct	2170		31	the corrosion resistant
Nov	2100		30	inhibitor is visible
Dec	2170		31	in the sight glass.
Total	25,550		365	
Cum. Total**	440,859			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS A. MUNRO</u>	Date: <u>Jan. 6/12</u>
Signature: <u>[Signature]</u>	Position Held: <u>FIELD MANAGER</u>





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242, Oil Springs, ON N0n 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence No. 7538	
Well Status - Mode* BD-ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1283.18	No pressure	31	
Feb	1459.38		28	
Mar	1381.36		31	
April	1484.15		30	
May	1544.07		31	
June	1612.29		30	
July	1550.26		31	
Aug	1559.93		31	
Sep	1417.56		30	
Oct	1487.16		31	
Nov	1505.22		30	
Dec	1378.53		31	
Total	17663.09		365	
Cum. Total**	398353.14		7822	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

 Donna Barnes
 Name (print)

Donna Barnes

 Signature

 Barnes Oil Co.
 Company

 bookeeper
 Title

 25/01/12
 Date (day/month/year)

FLUID DISPOSAL FROM OTHER OPERATORS

MONTH	DON KERSEY	MITCHELL BROTHERS
January	302.82 m ³	108.43 m ³
February	302.82 m ³	97.93 m ³
March	302.82 m ³	108.43 m ³
April	302.82 m ³	104.93 m ³
May	302.82 m ³	108.43 m ³
June	302.82 m ³	104.93 m ³
July	302.82 m ³	108.43 m ³
August	302.82 m ³	108.43 m ³
September	302.82 m ³	104.93 m ³
October	302.82 m ³	108.43 m ³
November	302.82 m ³	104.93 m ³
December	302.82 m ³	108.43 m ³
TOTALS	3633.84 m³	1276.66 m³



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES & JOHN BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address: P.O. BOX 242 OIL SPRINGS, ON N9N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2209.97	1447.38	31	
Feb	2122.16		28	
Mar	1923.92		31	
April	2545.36		30	
May	2586.27		31	
June	2180.19		30	
July	2028.71		31	
Aug	2323.93		31	
Sep	2452.43		30	
Oct	2517.60		31	
Nov	2095.24		30	
Dec	2422.63		31	
Total	27408.41		365	
Cum. Total**	542104.93		7113	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

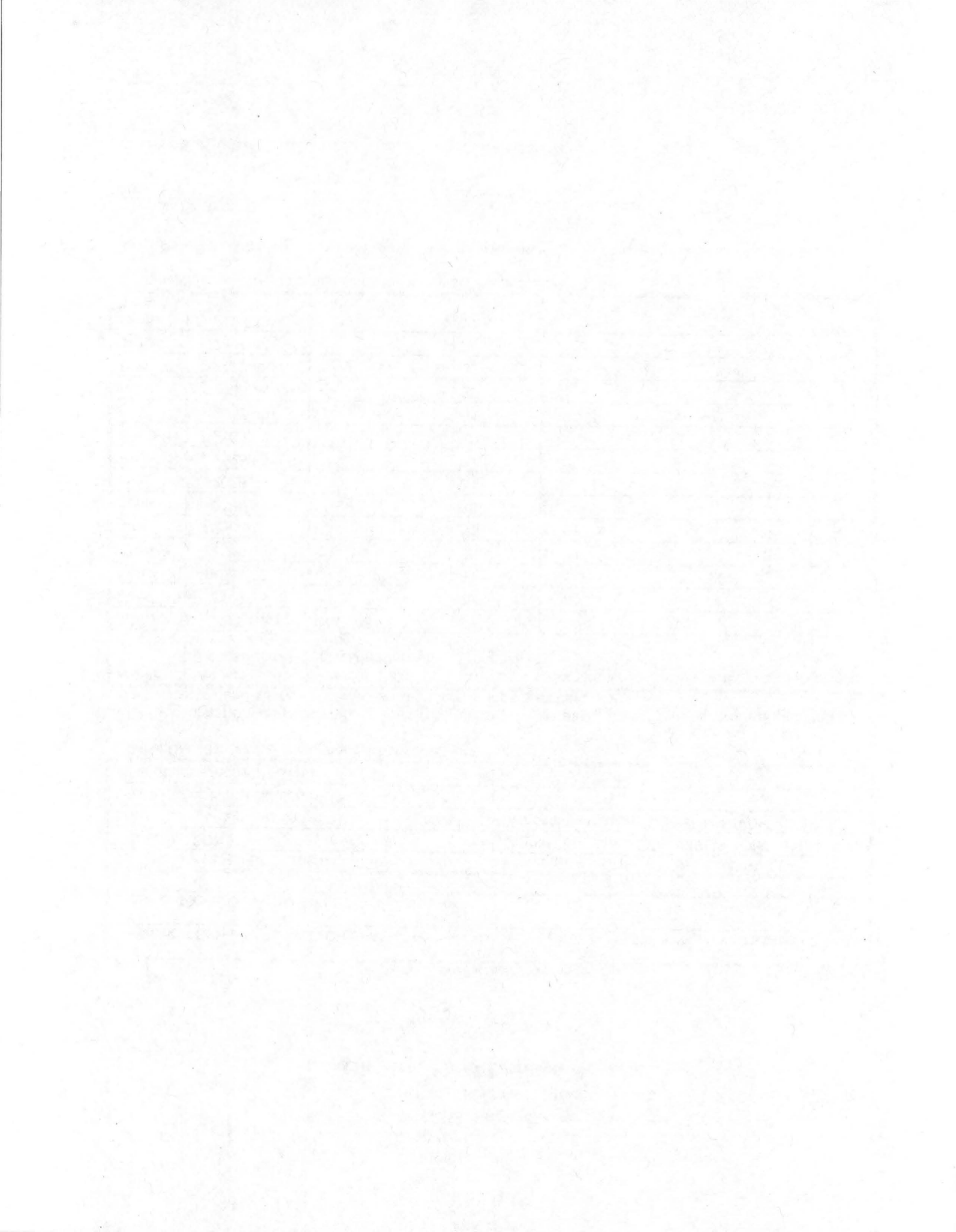
DONNA BARNES
Name (print)

Donna Barnes
Signature

BARNES BOTHWELL
Company

BOOKEEPER
Title

27/01/2012
Date (day/month/year)





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2011

Form 9 To: the Minister of Natural Resources

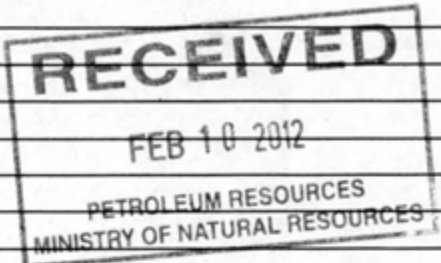
Operator: Walter Brand	Tel. #(519)882-2004	Fax #
Address #4185 Oil Heritage Road Petrolia		

Well Name: Ultimatum 89	Source Pool: Petrolia
Township: Eniskillen	Source Formation: Devonian
Tract 2-1 Lot 14 Concession 9	Disposal Formation: Detroit River
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

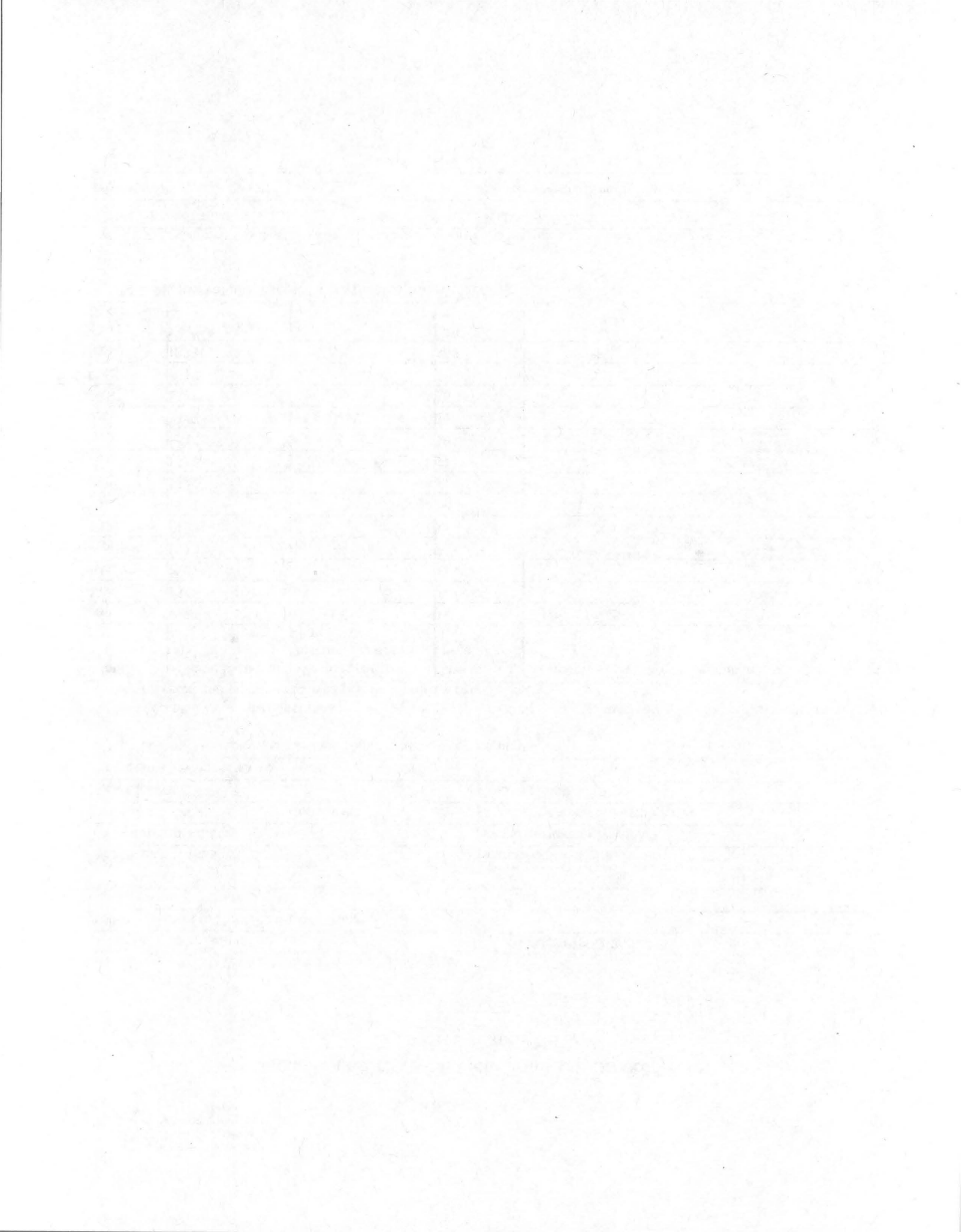
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1527	Vacuum	31	
Feb	1527		28	
Mar	1527		31	
April	1527		30	
May	1527		31	
June	1527		30	
July	1527		31	
Aug	1527		31	
Sep	1527		30	
Oct	1527		31	
Nov	1527		30	
Dec	1527		31	
Total	18331		365	
Cum. Total**	286758			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Walter Brand	Date: Feb 6 /12
Signature:	Position Held: owner operator





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2011

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 657-4050
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug	10		9	
Sep				
Oct				
Nov				
Dec				
Total	10		9	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 01, 2012
Signature: <i>Lou Vujcic</i>	Position Held: Bookkeeper



Oil, Gas and Salt Resources Act
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Form 9 To the Minister of Natural Resources v.2009-05-31

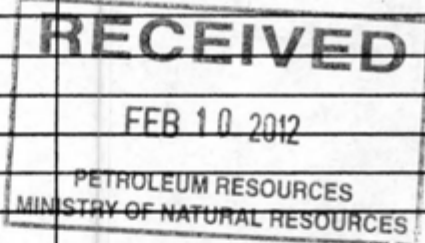
Operator <u>CANFWD ENVIRONMENTAL SERVICES</u>	Tel. # <u>(514) 882-0231</u>	Fax # <u>(514) 882-3420</u>
Address <u>PO Box 1529, 360 Centre Street, Petrolia, ON N2R 1R0</u>		

Well Name <u>THOMPSON #1</u>	Source Pool <u>CANFWD PROPERTY</u>
Township <u>ENHISKLUEN (PETROLIA)</u>	Source Formation
Lot <u>12</u> Concession <u>XII</u>	Disposal Formation <u>PETROLIA RIVER ZONE</u>
Well Licence No. <u>00001696</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,233			
Feb	2,017			
Mar	1,966			
April	2,438			
May	2,549			
June	2,697			
July	2,741			
Aug	2,809			
Sep	2,607			
Oct	2,103			
Nov	808			* closed well down for repairs *
Dec	565			✓ ✓ ✓ ✓ ✓
Total	25,533	m ³		
Cum. Total**	25,533			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Keenan

Name (print)

CANFWD ENVIRONMENTAL SERVICES

Company

Jan. 27/2012

Date (day/month/year)

[Signature]

Signature

N.P.; GEN. MGR. / SERVICES

Title



Oil, Gas and Salt Resources Act
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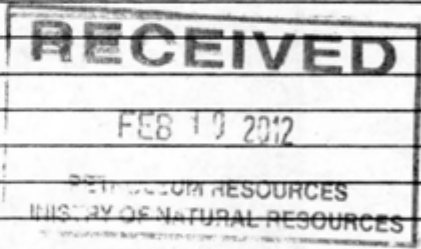
Operator <u>FAIRBANK OIL</u>	Tel # <u>802-0230</u> Fax # <u>802-3363</u>
Address	

Well Name <u>MADISON #1</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>DUNISKILLON</u>	Source Formation <u>DEVONIAN</u>
Lot <u>II</u> Concession <u>19</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7074</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**				



**Cumulative volume disposed since the well was first activated

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

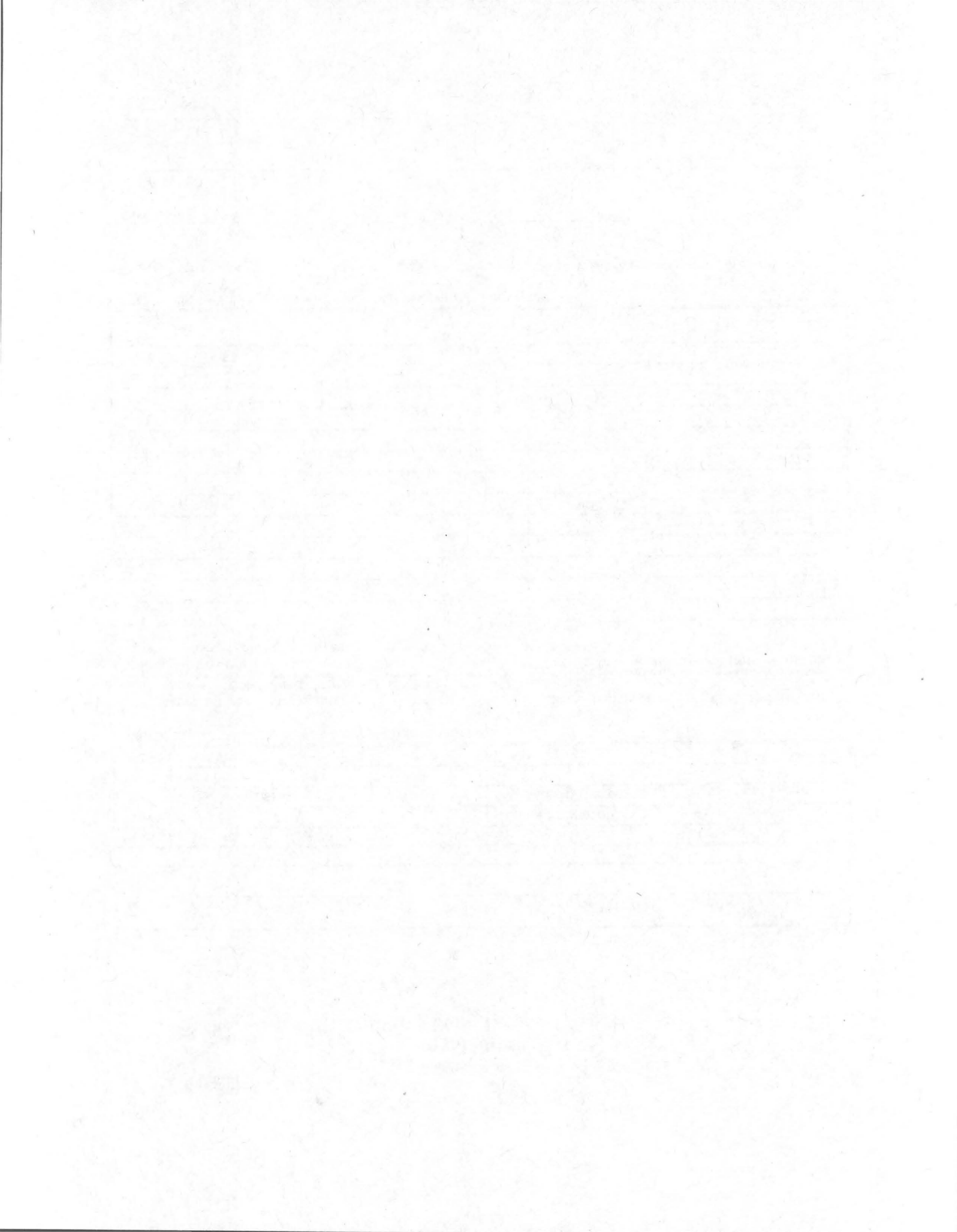
C.O. FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

FEB 9/12
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2011

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>802-0230</u> Fax # <u>802-3363</u>
Address <u>P.O. BOX 10, PETROHIA, ONT. N0M 1R0</u>	

Well Name <u>IMPERIA 830</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>EDMUNDSVILLE</u>	Source Formation <u>DEVONIAN</u>
Lot <u>17</u> Concession <u>II</u>	Disposal Formation <u>DETROIT ROCK</u>
Well Licence No. <u>8048</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>			
Cum. Total**	<u>26,562</u>	<u>GRANTH</u>	<u>365</u>	

RECEIVED
FEB 10 2012
PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

FEB 9 / 12
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
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For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>P.O. BOX 10 PETROLIA, ONT. N0M 1R0</u>	

Well Name <u>IMP 838 FAIRBANK</u>	Source Pool <u>oil SPRINGS</u>
Township <u>ENNSIKILLON 3-18-II</u>	Source Formation <u>DEONIAN</u>
Lot <u>18</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7054</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>52432</u>		<u>330</u>	
Cum. Total**	<u>1,232,280</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

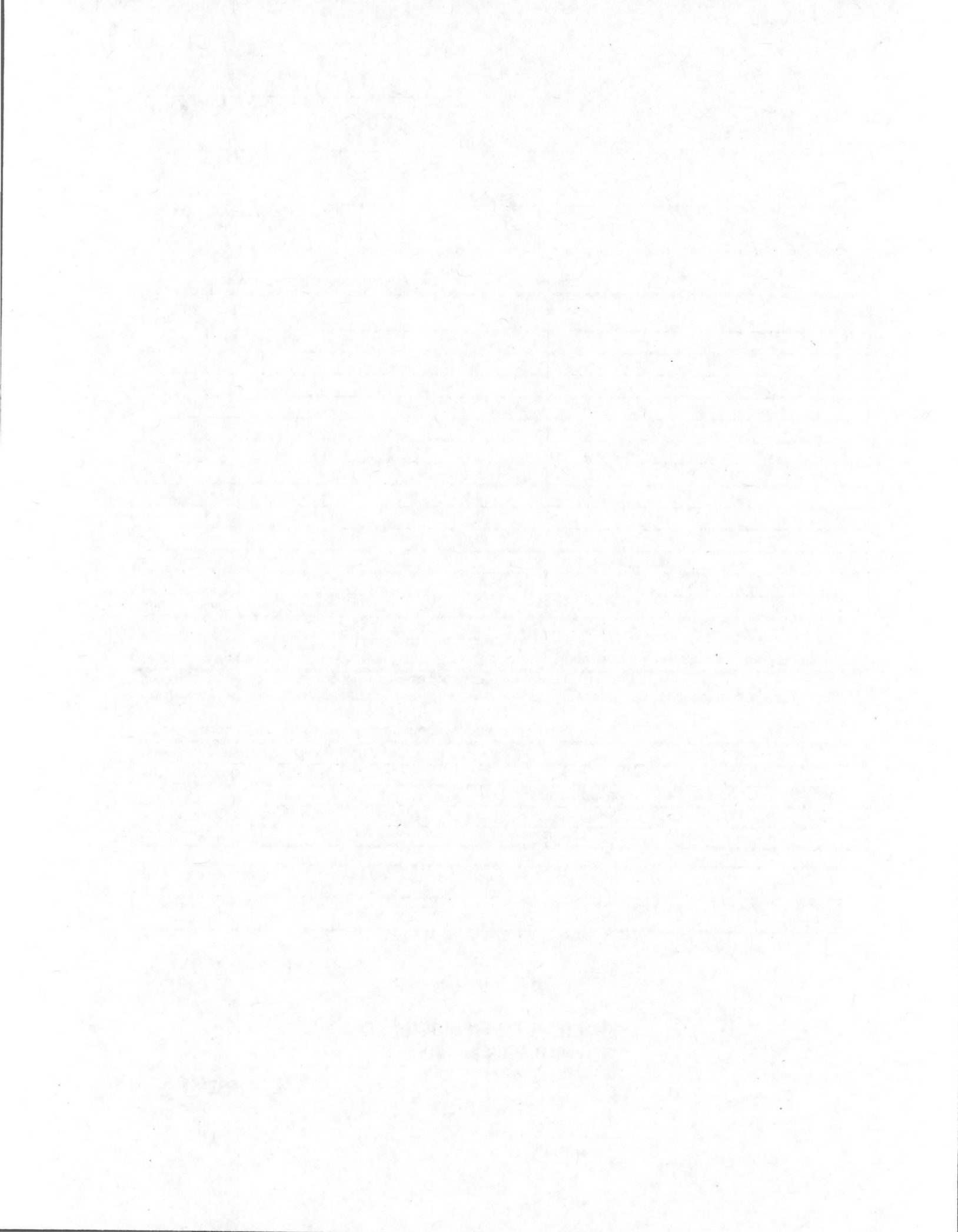
C.O. FAIRBANK
 Name (print)

[Signature]
 Signature

FAIRBANK OIL
 Company

 Title

7 FEB 9 / 12
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
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Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>P.O. Box 10, PETROHIA, ONT N0W 1R0</u>	

Well Name <u>FAIRBANK #3</u>	Source Pool <u>oil SPRINGS</u>
Township <u>LEWISVILLE</u>	Source Formation <u>DEWITT</u>
Lot <u>17</u> Concession <u>1</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7365</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>			
Cum. Total**	<u>184,400</u>	<u>GRAMMY</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
 Name (print)

[Signature]
 Signature

FAIRBANK OIL
 Company

 Title

Feb 09/12
 Date (day/month/year)



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2011 _____

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: D-309 Commissioners Road West, Unit E, London ,	
Ontario, N6J 1Y4	

Well Name: Clearbeach Disposal # 1 – Sombra 3-9-V	Source Pool: Becher Units
Township: Sombra	Source Formation: A-1, A-2, Guelph
Tract 3 Lot 9 Concession 4	Disposal Formation: Detroit River
Well Licence #: 10691	Disposal Pool: West Becher Unit
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	21.10	0	10	
Feb	14.20	0	15	
Mar	10.00	0	20	
April	15.00	0	20	
May	45.10	0	15	
June	30.00	0	15	
July	40.00	0	20	
Aug	19.95	0	20	
Sep	16.60	0	20	
Oct	19.25	0	21	
Nov	46.00	0	21	
Dec	45.00	0	20	
Total	322.20	0	217	
Cum. Total**	4125.71			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Feb 8, 2012
Signature:	Position Held: President



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2011_____

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: D-309 Commissioners Road West, Unit E, London ,	
Ontario, N6J 1Y4	

Well Name: VRI#1(Horiz#1),Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

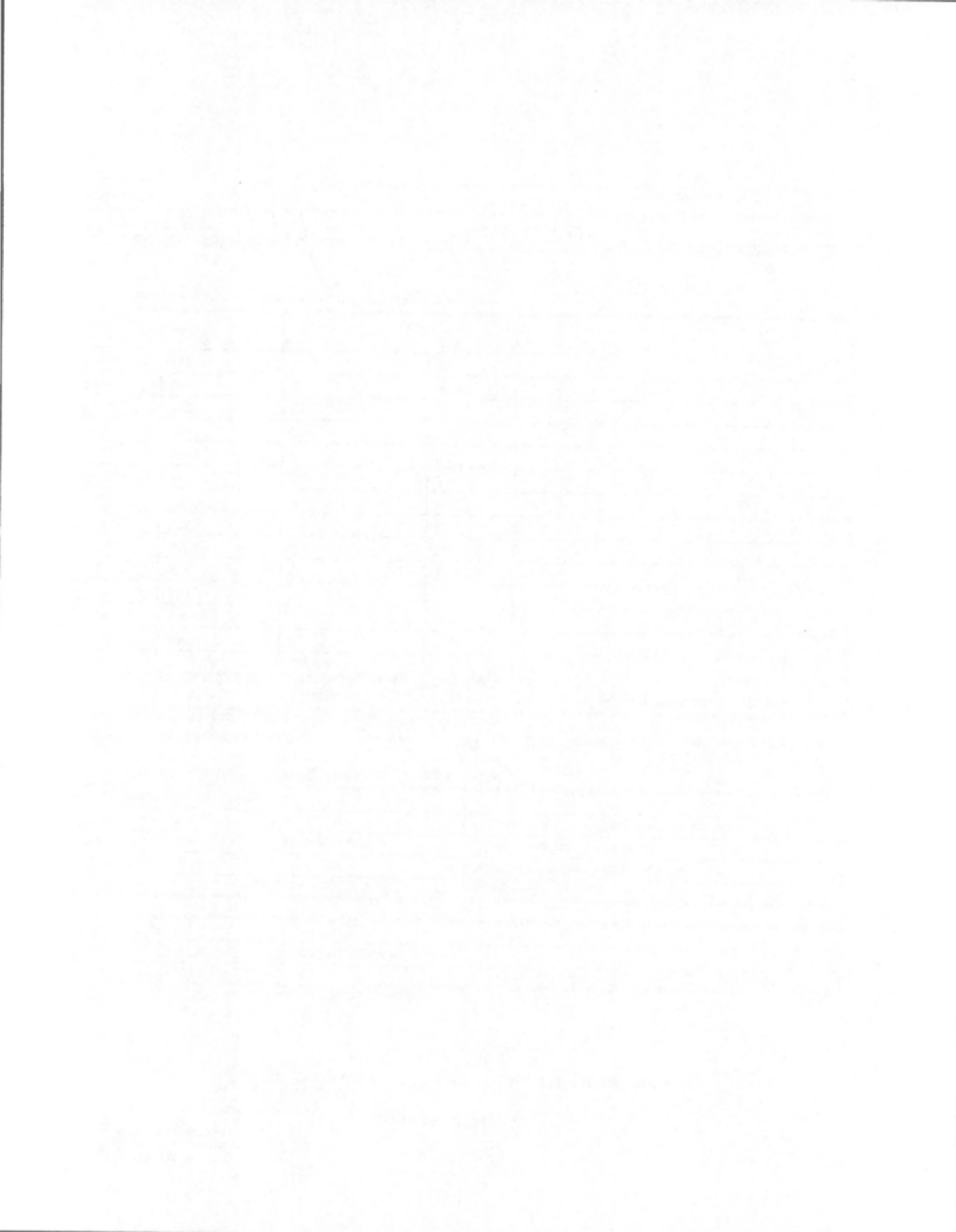
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	300	0	5	
Feb	294	0	6	
Mar	350	0	10	
April	432	0	7	
May	326	0	7	
June	328	0	8	
July	432	0	7	
Aug	381	0	5	
Sep	396	0	7	
Oct	320	0	6	
Nov	252	0	7	
Dec	368	0	8	
Total	4179	0	83	
Cum. Total**	11600		232	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Jan 4, 2012
Signature:	Position Held: <i>President</i>





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2011_____

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit E, London , Ontario, N6J 1Y4	

Well Name: VRI#1(Horiz#1),Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

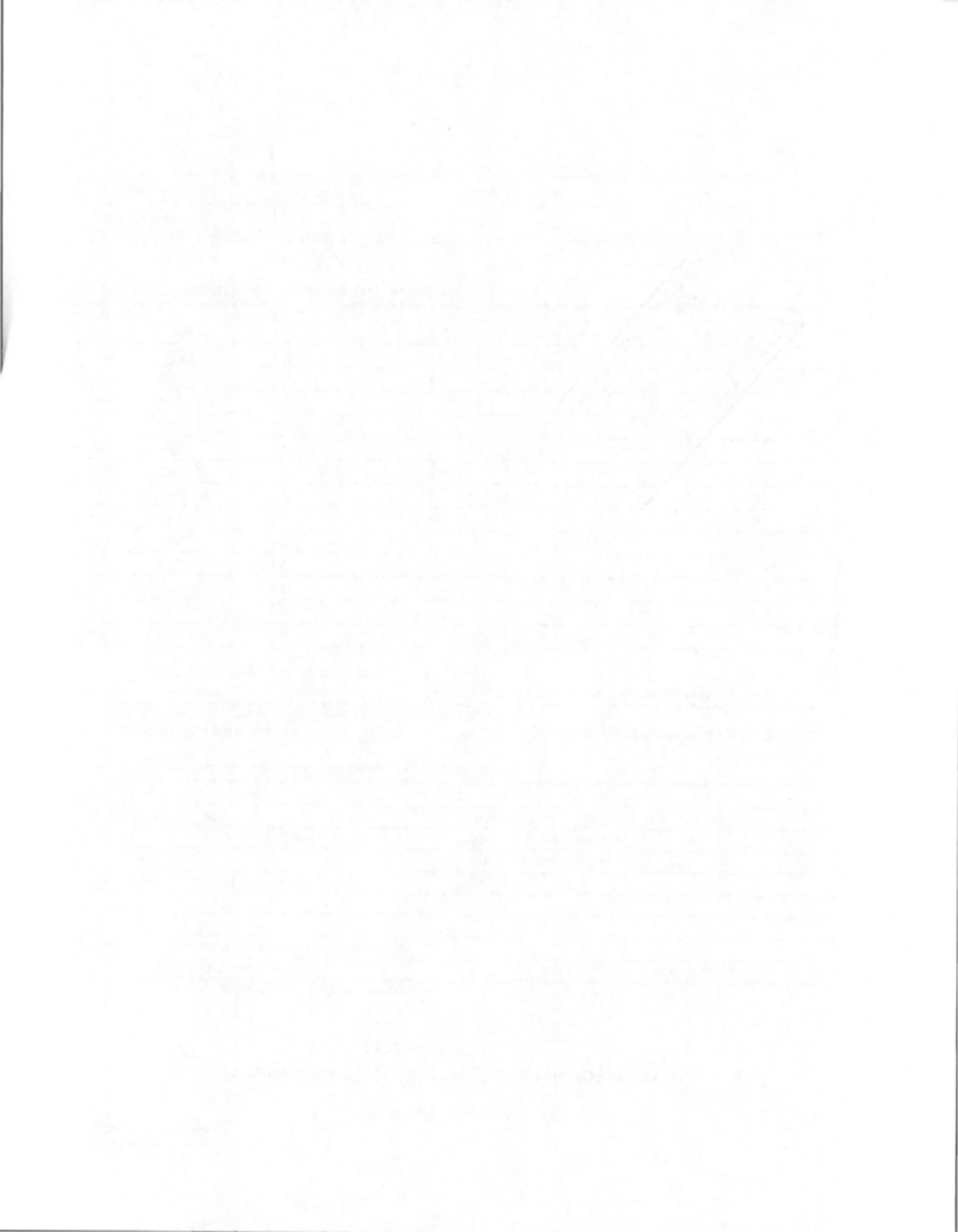
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	300	0	5	
Feb	294	0	6	
Mar	350	0	10	
April	432	0	7	
May	326	0	7	
June	328	0	8	
July	432	0	7	
Aug	381	0	5	
Sep	396	0	7	
Oct	320	0	6	
Nov	252	0	7	
Dec	368	0	8	
Total	4179	0	83	
Cum. Total**	11600		232	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Jan 4, 2012
Signature:	Position Held:





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2011

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence # 6984	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	66.06	5	12	
Feb	119.22	5	8	
Mar	94.47	5	13	
April	123.34	5	10	
May	223.79	5	20	
June	290.45	478	24	
July	257.85	240	18	
Aug	102.71	5	8	
Sep	307.35	155	23	
Oct	237.10	2	24	
Nov	53.65	5	7	
Dec	207.61	5	22	
Total	2,083.60		189	
Cum.	123,423.40			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M OSTRYHON	Date: January 31, 2012
Signature:	Position Held: Offshore Operations Foreman



PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID DIVE BOAT						
1					14.11			14.11	14.11		1.00	5	BR
2					13.81			13.81	13.81		1.00	5	BR
3					12.96			12.96	12.96		1.00	5	BR
4					5.88			5.88	5.88		1.00	5	BR
5							1.88	1.88	1.88		1.00	5	BR
6					2.61		0.12	2.73	2.73		1.00	5	SO
7													
8					3.67			3.67	3.67		1.00	5	SO
9													
10													
11													
12													
13					17.38			17.38	17.38		1.00	5	BR
14					17.98			17.98	17.98		1.00	5	BR
15					12.85			12.85	12.85		1.00	5	BR
16					6.69			6.69	6.69		1.00	5	BR
17					5.04			5.04	5.04		1.00	5	BR
18					1.05			1.05	1.05		1.00	5	BR
19				16.93				16.93	16.93		1.00	5	BR
20				7.35				7.35	7.35		1.00	5	SO
21				6.22	16.30			22.52	22.52		1.00	5	SO
22					7.77			7.77	7.77		1.00	5	SO
23					6.62			6.62	6.62		1.00	5	SO
24													
25													
26													
27					1.52			1.52	1.52		1.00	5	BR
28					8.92			8.92	8.92		1.00	5	BR
29					9.98			9.98	9.98		1.00	5	BR
30													
31					9.97			9.97	9.97				
Totals:				30.50	175.11		2.00	207.61	207.61	Averages:	1.00	5	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID						
1					7.56			7.56	7.56		1.00	5	SO
2					7.87			7.87	7.87		1.00	5	SO
3					0.84			0.84	0.84		1.00	5	SO
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16					14.54			14.54	14.54		1.00	5	SO
17					7.67			7.67	7.67		1.00	5	SO
18					7.14			7.14	7.14		1.00	5	BR
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30					8.03			8.03	8.03		1.00	5	BR
Totals:					53.65			53.65	53.65	Averages:	1.00	5	



PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID LIBBY & docks						
1					24.78			24.78	24.78		5.00	3447	SO
2					2.21			2.21	2.21		1.00	5	SO
3	0.19				3.50		5.18	8.87	8.87		1.00	5	SO
4							3.36	3.36	3.36		1.00	5	SO
5							12.12	12.12	12.12		5.00	3861	SO
6							44.33	44.33	44.33		5.00	3792	BR
7					11.28		0.74	12.02	12.02		1.00	5	BR
8					6.69			6.69	6.69		1.00	5	BR
9					6.51			6.51	6.51		1.00	5	BR
10					6.27			6.27	6.27		1.00	5	BR
11													
12													
13													
14					15.06			15.06	15.06		1.00	5	SO
15					6.20			6.20	6.20		1.00	5	SO
16					7.35			7.35	7.35		1.00	5	SO
17					1.05			1.05	1.05		1.00	5	SO
18					14.01			14.01	14.01		1.00	5	SO
19					7.35			7.35	7.35		1.00	5	SO
20					8.40			8.40	8.40		1.00	5	SO
21					2.63			2.63	2.63		1.00	5	BR
22													
23													
24					0.54			0.54	0.54		1.00	5	BR
25													
26	2.10							2.10	2.10		1.00	5	SO
27	1.00			0.63	12.48		1.27	15.38	15.38		1.00	5	SO
28				8.82				8.82	8.82		1.00	5	SO
29				5.67				5.67	5.67		1.00	5	SO
30													
31					15.38			15.38	15.38		1.00	5	SO
Totals:	3.29			30.50	136.31		67.00	237.10	237.10	Averages:	1.50	467	



PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID Rouble & docks						
1													
2													
3													
4													
5													
6				2.57				2.57	2.57		1.00	5	SO
7				6.19				6.19	6.19		1.00	5	BR
8				6.62				6.62	6.62		1.00	5	BR
9				14.49				14.49	14.49		5.00	3447	BR
10				0.63				0.63	0.63		1.00	5	BR
11													
12	3.55			11.20				14.75	14.75		1.00	5	BR
13				24.41				24.41	24.41		1.00	5	SO
14				14.07				14.07	14.07		1.00	5	SO
15				11.30	9.01			20.31	20.31		1.00	5	SO
16				7.85	21.50			29.35	29.35		1.00	5	SO
17				15.54				15.54	15.54		1.00	5	SO
18				5.25				5.25	5.25		1.00	5	SO
19				1.80	5.83		2.50	10.13	10.13		1.00	5	SO
20							38.37	38.37	38.37		1.00	5	SO
21				11.04			13.69	24.73	24.73		1.00	5	SO
22				10.60				10.60	10.60		1.00	5	BR
23				5.36				5.36	5.36		1.00	5	BR
24													
25				3.15				3.15	3.15		1.00	5	BR
26							7.40	7.40	7.40		1.00	5	BR
27							20.21	20.21	20.21		1.00	5	SO
28				0.43	1.86		2.85	5.14	5.14		1.00	5	SO
29					6.30			6.30	6.30		1.00	5	SO
30					15.30		6.48	21.78	21.78		1.00	5	SO
Totals:	3.55			152.50	59.80		91.50	307.35	307.35	Averages:	1.17	155	



PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID						
1					5.75		5.75	5.75			1.00	5	BR
2					0.84		0.84	0.84			1.00	5	SO
3													
4													
5	1.68				0.42		2.10	2.10			1.00	5	SO
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22					24.51		24.51	24.51			1.00	5	SO
23				1.14	5.79		6.93	6.93			1.00	5	SO
24													
25													
26													
27													
28													
29	2.72			11.30			14.02	14.02			1.00	5	BR
30				14.07			14.07	14.07			1.00	5	SO
31				34.49			34.49	34.49			1.00	5	SO
Totals:	4.40			61.00	37.31		102.71	102.71	Averages:		1.00	5	



PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID KEPT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID						
1					9.87			9.87	9.87		1.00	5	BR
2													
3					4.52			4.52	4.52		1.00	5	BR
4				14.02	1.67			15.69	15.69		1.00	5	BR
5				16.49				16.49	16.49		1.00	5	SO
6					20.00			20.00	20.00		1.00	5	SO
7					11.02			11.02	11.02		1.00	5	SO
8													
9													
10													
11				15.07				15.07	15.07		1.00	5	SO
12				6.72				6.72	6.72		1.00	5	SO
13				15.26	30.50			45.76	45.76		4.00	4240	SO
14				22.89				22.89	22.89		1.00	5	BR
15	0.74							0.74	0.74		1.00	5	BR
16													
17													
18													
19					18.11			18.11	18.11		1.00	5	SO
20				7.04	1.78			8.82	8.82		1.00	5	SO
21	1.89				4.62			6.51	6.51		1.00	5	SO
22													
23													
24													
25	0.63							0.63	0.63		1.00	5	SO
26													
27				15.59				15.59	15.59		1.00	5	SO
28				28.19				28.19	28.19		1.00	5	BR
29				11.23				11.23	11.23		1.00	5	BR
30													
31													
Totals:	3.26			152.50	102.09			257.85	257.85	Averages:	1.17	240	



**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2011 MONTH OF JUNE	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID SUSAN MICHELLE	SOURCE OF FLUID MISS LIBBY						
1				8.05				8.05	8.05		1.00	5	BR
2				8.93				8.93	8.93		1.00	5	BR
3				7.14				7.14	7.14		1.00	5	BR
4													
5				5.46				5.46	5.46		1.00	5	BR
6				4.67				4.67	4.67		1.00	5	BR
7				11.76				11.76	11.76		2.00	4482	SO
8					14.00			14.00	14.00		1.00	5	SO
9					24.47			24.47	24.47		4.00	3447	SO
10	4.62					2.95		7.57	7.57		1.00	5	SO
11													
12													
13													
14													
15													
16					28.87	0.84		29.71	29.71		5.00	3447	BR
17					6.73		7.50	14.23	14.23		1.00	5	BR
18					8.61			8.61	8.61		1.00	5	BR
19					7.87			7.87	7.87		1.00	5	BR
20					2.10			2.10	2.10		1.00	5	BR
21				7.80	8.63			16.43	16.43		1.00	5	SO
22				7.77				7.77	7.77		1.00	5	SO
23				4.88	6.27			11.15	11.15		1.00	5	SO
24				19.85				19.85	19.85		1.00	5	SO
25				5.25				5.25	5.25		1.00	5	SO
26				0.84				0.84	0.84		1.00	5	SO
27				20.63				20.63	20.63		1.00	5	SO
28				20.21				20.21	20.21		1.00	5	BR
29				8.50				8.50	8.50		1.00	5	BR
30				10.76	14.49			25.25	25.25		1.00	5	BR
Totals:	4.62			152.50	122.04	3.79	7.50	290.45	290.45	Averages:	1.33	478	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF MAY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MICHELLE	SOURCE OF FLUID SUSAN						
1													
2													
3													
4													
5													
6	0.52							0.52	0.52				
7											1.00	5	BR
8	0.42							0.42	0.42				
9					29.56			29.56	29.56		1.00	5	BR
10	0.74							0.74	0.74		1.00	5	BR
11	0.31							0.31	0.31		1.00	5	SO
12					18.06			18.06	18.06		1.00	5	SO
13					12.49			12.49	12.49		1.00	5	SO
14					1.37			1.37	1.37		1.00	5	SO
15													
16					40.24			40.24	40.24		1.00	5	SO
17					14.28			14.28	14.28		1.00	5	SO
18					2.00			2.00	2.00		1.00	5	SO
19					7.03		3.40	10.43	10.43		1.00	5	BR
20					25.88			25.88	25.88		1.00	5	BR
21					2.52			2.52	2.52		1.00	5	BR
22					1.79			1.79	1.79		1.00	5	BR
23					0.31			0.31	0.31		1.00	5	BR
24													
25													
26					15.99			15.99	15.99		1.00	5	SO
27				15.36	14.51			29.87	29.87		1.00	5	SO
28				7.79	1.87			9.66	9.66		1.00	5	SO
29				7.35				7.35	7.35		1.00	5	SO
30													
31													
Totals:	1.99			30.50	187.90		3.40	223.79	223.79	Averages:	1.00	5	



PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF APRIL	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID						
1				30.50	1.21			31.71	31.71		1.00	5	SO
2													
3													
4													
5	0.31				0.63			0.94	0.94		1.00	5	SO
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16					28.28			28.28	28.28		1.00	5	SO
17					0.74			0.74	0.74		1.00	5	BR
18													
19					8.03			8.03	8.03		1.00	5	BR
20					14.07			14.07	14.07				
21					25.46			25.46	25.46		1.00	5	BR
22					11.91			11.91	11.91		1.00	5	BR
23					1.99			1.99	1.99		1.00	5	BR
24													
25													
26													
27					0.21			0.21	0.21				
28											1.00	5	BR
29													
30													
Totals:	0.31			30.50	92.53			123.34	123.34	Averages:	1.00	5	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF MARCH	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID						
1					16.72			16.72	16.72		1.00	5	SO
2					11.50			11.50	11.50		1.00	5	SO
3					2.31			2.31	2.31		1.00	5	SO
4													
5													
6													
7													
8	0.84							0.84	0.84		1.00	5	SO
9													
10													
11													
12													
13													
14													
15													
16													
17					20.52			20.52	20.52		1.00	5	SO
18				1.00	9.50			10.50	10.50		1.00	5	SO
19													
20													
21	0.84							0.84	0.84		1.00	5	SO
22	0.21							0.21	0.21		1.00	5	SO
23	0.31				0.11			0.42	0.42		1.00	5	SO
24													
25													
26				27.56				27.56	27.56				
27				2.10				2.10	2.10		1.00	5	BR
28											1.00	5	BR
29	0.74							0.74	0.74		1.00	5	SO
30													
31	0.21							0.21	0.21		1.00	5	SO
Totals:	3.15			30.66	60.66			94.47	94.47	Averages:	1.00	5	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF FEBRUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID						
1					15.64			15.64	15.64		1.00	5	SO
2					14.39			14.39	14.39		1.00	5	SO
3													
4					24.20			24.20	24.20		1.00	5	SO
5					7.03			7.03	7.03		1.00	5	SO
6													
7													
8													
9													
10													
11													
12													
13													
14													
15					16.01			16.01	16.01		1.00	5	SO
16					2.84			2.84	2.84		1.00	5	SO
17				29.45				29.45	29.45		1.00	5	SO
18				1.05	8.61			9.66	9.66		1.00	5	SO
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
Totals:				30.50	88.72			119.22	119.22	Averages:	1.00	5	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2011 MONTH OF JANUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID						
1													
2													
3													
4					17.24		17.24	17.24			1.00	5	BR
5					7.77		7.77	7.77			1.00	5	SO
6					1.99		1.99	1.99			1.00	5	SO
7					1.79		1.79	1.79			1.00	5	SO
8					1.36		1.36	1.36			1.00	5	SO
9													
10													
11													
12													
13					0.84		0.84	0.84			1.00	5	SO
14													
15													
16													
17													
18				19.27			19.27	19.27			1.00	5	SO
19				6.30			6.30	6.30			1.00	5	SO
20				2.32	2.82		5.14	5.14			1.00	5	SO
21													
22													
23													
24	0.73						0.73	0.73			1.00	5	SO
25													
26													
27													
28	0.74						0.74	0.74					
29											1.00	5	BR
30													
31	0.28			2.61			2.89	2.89			1.00	5	BR
Totals:	1.75			30.50	33.81		66.06	66.06	Averages:		1.00	5	





COPY

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2011

Form 9 To: the Minister of Natural Resources

Operator : DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence : 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,066.2	1,971	31	
Feb	1,030.8	1,938	28	
Mar	1,178.2	2,275	31	
April	1,160.2	2,559	30	
May	1,205.7	2,344	31	
June	1,098.6	2,328	31	
July	1,085.7	2,291	31	
Aug	869.4	2,443	30	
Sep	515.5	2,252	27	
Oct	746.1	2,493	31	
Nov	1,073.9	2,596	30	
Dec	1,285.3	2,749	31	
Total	12,315.5		362	
Cum.				
Total**	169,175.8			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature:	Position Held: Offshore Operations Foreman

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	7.0	33.2	1931		
2011-Jan-02	5.0	34.2	1793		
2011-Jan-03	6.0	30.2	1793		
2011-Jan-04	10.0	44.5	1930		
2011-Jan-05	7.0	35.4	1930		
2011-Jan-06	6.0	30.6	2068		
2011-Jan-07	7.0	33.1	2068		
2011-Jan-08	8.0	35.8	2068		
2011-Jan-09	6.0	26.4	1793		
2011-Jan-10	5.0	35.0	1931		
2011-Jan-11	6.0	44.7	1931		
2011-Jan-12	7.0	36.0	1931		
2011-Jan-13	3.0	31.5	1931		
2011-Jan-14	6.0	32.8	2068		
2011-Jan-15	5.0	32.3	2068		
2011-Jan-16	5.5	27.3	2068		
2011-Jan-17	6.0	32.8	1931		
2011-Jan-18	8.0	46.9	2137		
2011-Jan-19	6.0	31.3	2000		
2011-Jan-20	6.0	32.7	2000		
2011-Jan-21	4.0	20.8	2000		
2011-Jan-22	7.0	35.6	1379		
2011-Jan-23	4.0	34.2	1931		
2011-Jan-24	7.0	31.6	2068		
2011-Jan-25	8.0	36.3	2068		
2011-Jan-26	10.0	48.8	2068		
2011-Jan-27	6.0	29.7	2068		
2011-Jan-28	7.0	33.2	2068		
2011-Jan-29	7.0	31.7	2068		
2011-Jan-30	6.0	47.2	1999		
2011-Jan-31	3.0	24.5	1999		
Well Total :	194.5	1060.2	1971 Avg.		
Battery Total :	194.5	1060.2	1971 Avg.		
Report Total :	194.5	1060.2	1971 Avg.		



Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	5.0	41.5	1999		
2011-Feb-02	5.0	32.2	2068		
2011-Feb-03	6.0	33.8	2068		
2011-Feb-04	6.0	30.9	1999		
2011-Feb-05	6.0	30.7	1999		
2011-Feb-06	8.0	48.9	1999		
2011-Feb-07	7.0	39.1	1999		
2011-Feb-08	7.0	36.9	1999		
2011-Feb-09	11.0	67.6	2069		
2011-Feb-10	8.0	40.4	2069		
2011-Feb-11	8.0	43.6	1999		
2011-Feb-12	7.0	34.0	1999		
2011-Feb-13	6.0	25.6	1999		
2011-Feb-14	8.0	40.7	1999		
2011-Feb-15	6.5	36.0	1862		
2011-Feb-16	8.0	39.2	1862		
2011-Feb-17	6.0	30.5	1862		
2011-Feb-18	7.0	34.6	1862		
2011-Feb-19	6.0	28.2	1862		
2011-Feb-20	8.0	37.2	1862		
2011-Feb-21	10.0	50.0	1930		
2011-Feb-22	8.0	33.2	1930		
2011-Feb-23	7.0	32.9	1862		
2011-Feb-24	8.0	30.3	1862		
2011-Feb-25	8.0	28.1	1793		
2011-Feb-26	8.0	39.4	1793		
2011-Feb-27	6.5	28.0	1793		
2011-Feb-28	8.0	37.5	1862		
Well Total :	203.0	1030.8	1938 Avg.		
Battery Total :	203.0	1030.8	1938 Avg.		
Report Total :	203.0	1030.8	1938 Avg.		



Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	6.5	19.1	1862		
2011-Mar-02	8.0	35.5	1862		
2011-Mar-03	7.0	33.0	1862		
2011-Mar-04	7.0	50.9	2000		
2011-Mar-05	6.0	22.3	1793		
2011-Mar-06	6.0	31.4	1793		
2011-Mar-07	10.0	49.7	2137		
2011-Mar-08	4.0	21.6	2137		
2011-Mar-09	8.0	40.1	2068		
2011-Mar-10	7.0	32.4	2068		
2011-Mar-11	4.0	17.4	2068		
2011-Mar-12	7.0	31.4	1999		
2011-Mar-13	9.0	42.0	1999		
2011-Mar-14	6.0	35.7	1999		
2011-Mar-15	6.0	36.6	2068		
2011-Mar-16	5.0	25.7	2137		
2011-Mar-17	9.0	49.6	2206		
2011-Mar-18	9.0	60.1	2206		
2011-Mar-19	6.0	39.3	2275		
2011-Mar-20	9.0	42.1	2620		
2011-Mar-21	7.0	41.6	2620		
2011-Mar-22	7.5	40.3	2620		
2011-Mar-23	4.5	29.6	2620		
2011-Mar-24	7.0	41.8	2620		
2011-Mar-25	9.0	46.7	2620		
2011-Mar-26	7.0	39.0	2620		
2011-Mar-27	7.0	35.4	2620		
2011-Mar-28	13.0	65.7	2758		
2011-Mar-29	7.0	34.0	2758		
2011-Mar-30	9.0	41.9	2758		
2011-Mar-31	9.0	46.6	2758		
Well Total :	226.5	1178.2	2275 Avg.		
Battery Total :	226.5	1178.2	2275 Avg.		
Report Total :	226.5	1178.2	2275 Avg.		

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	6.0	30.3	2758		
2011-Apr-02	7.0	35.1	2758		
2011-Apr-03	7.0	39.0	2413		
2011-Apr-04	11.0	52.6	2551		
2011-Apr-05	8.0	40.5	2482		
2011-Apr-06	8.0	44.5	2482		
2011-Apr-07	7.0	38.5	2482		
2011-Apr-08	6.0	32.5	2551		
2011-Apr-09	8.0	32.4	2482		
2011-Apr-10	6.0	30.1	2550		
2011-Apr-11	5.5	29.3	2550		
2011-Apr-12	8.5	46.3	2620		
2011-Apr-13	6.5	33.7	2586		
2011-Apr-14	7.0	37.1	2620		
2011-Apr-15	8.0	48.8	2758		
2011-Apr-16	9.0	33.9	2655		
2011-Apr-17	7.0	34.5	2655		
2011-Apr-18	7.0	35.2	2655		
2011-Apr-19	7.0	33.8	2655		
2011-Apr-20	7.0	34.5	2655		
2011-Apr-21	11.0	53.9	2655		
2011-Apr-22	11.0	50.9	2655		
2011-Apr-23	6.0	30.5	2655		
2011-Apr-24	6.0	37.3	2344		
2011-Apr-25	7.0	38.9	2344		
2011-Apr-26	7.0	31.7	2482		
2011-Apr-27	9.0	47.8	2482		
2011-Apr-28	10.0	59.5	2482		
2011-Apr-29	8.0	29.2	2413		
2011-Apr-30	7.0	37.9	2344		
Well Total :	228.5	1160.2	2559 Avg.		
Battery Total :	228.5	1160.2	2559 Avg.		
Report Total :	228.5	1160.2	2559 Avg.		

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	6.0	28.5	2344		
2011-May-02	8.0	37.8	2344		
2011-May-03	9.0	36.0	2344		
2011-May-04	5.5	29.9	2344		
2011-May-05	5.5	30.1	2344		
2011-May-06	7.0	33.0	2241		
2011-May-07	7.0	36.0	2241		
2011-May-08	6.0	28.0	2241		
2011-May-09	13.0	63.3	2241		
2011-May-10	8.0	40.3	2344		
2011-May-11	7.0	35.4	2344		
2011-May-12	7.0	33.6	2344		
2011-May-13	7.0	34.5	2344		
2011-May-14	7.0	31.9	2344		
2011-May-15	7.0	30.0	2344		
2011-May-16	10.0	51.7	2344		
2011-May-17	9.0	45.5	2344		
2011-May-18	7.0	44.7	2344		
2011-May-19	7.0	35.7	2344		
2011-May-20	7.0	40.6	2344		
2011-May-21	4.0	16.3	2344		
2011-May-22	8.0	42.8	2344		
2011-May-23	9.0	48.4	2413		
2011-May-24	6.0	73.9	2413		
2011-May-25	9.0	55.6	2482		
2011-May-26	7.0	43.9	2413		
2011-May-27	5.5	45.5	2413		
2011-May-28	8.0	33.8	2344		
2011-May-29	6.0	25.9	2344		
2011-May-30	8.0	40.6	2344		
2011-May-31	5.0	32.6	2344		
Well Total :	225.5	1205.7	2344 Avg.		
Battery Total :	225.5	1205.7	2344 Avg.		
Report Total :	225.5	1205.7	2344 Avg.		



Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	6.0	34.3	2344		
2011-Jun-02	8.0	37.3	2344		
2011-Jun-03	8.0	38.3	2344		
2011-Jun-04	8.0	35.8	2344		
2011-Jun-05	7.0	31.8	2275		
2011-Jun-06	11.0	58.0	2413		
2011-Jun-07	9.0	41.3	2344		
2011-Jun-08	6.0	29.5	2344		
2011-Jun-09	7.0	32.9	2344		
2011-Jun-10	7.0	28.3	2275		
2011-Jun-11	8.0	33.6	2275		
2011-Jun-12	5.0	31.3	2206		
2011-Jun-13	7.0	31.9	2206		
2011-Jun-14	6.0	29.8	2206		
2011-Jun-15	6.0	29.1	2206		
2011-Jun-16	7.5	42.3	2344		
2011-Jun-17	6.5	36.9	2344		
2011-Jun-18	5.0	36.4	2344		
2011-Jun-19	5.0	22.3	2344		
2011-Jun-20	5.0	30.0	2275		
2011-Jun-21	12.0	57.8	2275		
2011-Jun-22	10.0	48.4	2275		
2011-Jun-23	8.0	40.6	2757		
2011-Jun-24	8.0	37.5	2757		
2011-Jun-25	8.0	39.6	2344		
2011-Jun-26	7.0	35.4	2275		
2011-Jun-27	8.0	37.3	2275		
2011-Jun-28	8.0	45.7	2275		
2011-Jun-29	7.0	37.0	2275		
2011-Jun-30	6.0	28.3	2206		
Well Total :	220.0	1098.6	2328 Avg.		
Battery Total :	220.0	1098.6	2328 Avg.		
Report Total :	220.0	1098.6	2328 Avg.		

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

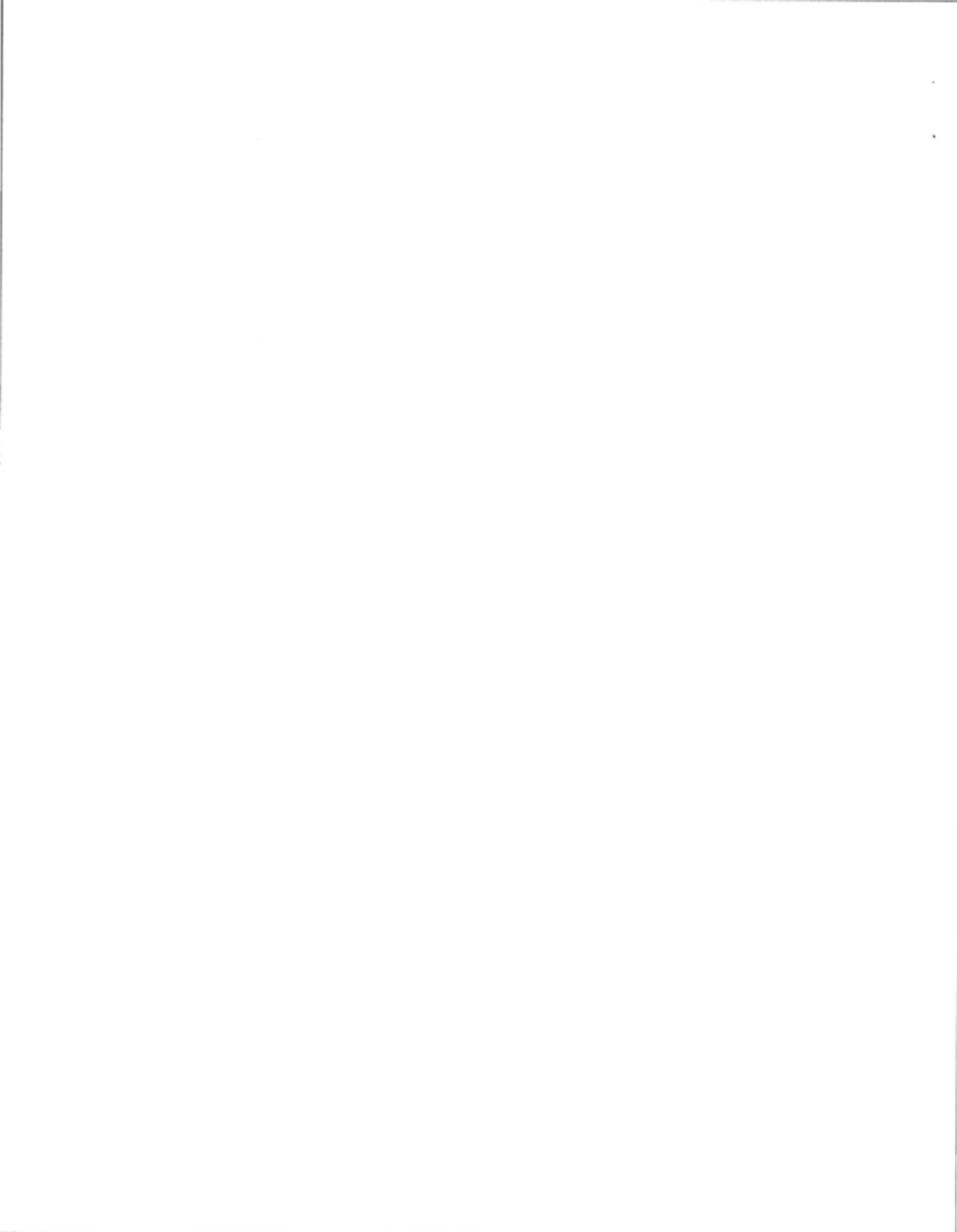
Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	7.0	29.5	2206		
2011-Jul-02	8.0	39.3	2206		
2011-Jul-03	6.0	34.3	2379		
2011-Jul-04	6.0	31.2	2379		
2011-Jul-05	7.0	31.8	2275		
2011-Jul-06	9.0	62.2	2413		
2011-Jul-07	6.0	30.5	2275		
2011-Jul-08	5.0	26.8	2206		
2011-Jul-09	6.0	28.7	2206		
2011-Jul-10	6.0	25.3	2206		
2011-Jul-11	5.0	22.8	2206		
2011-Jul-12	9.0	44.0	2344		
2011-Jul-13	4.0	19.4	2344		
2011-Jul-14	7.0	33.4	2344		
2011-Jul-15	14.0	68.2	2344		
2011-Jul-16	6.0	27.0	2344		
2011-Jul-17	8.0	26.9	2344		
2011-Jul-18	6.0	26.6	2206		
2011-Jul-19	6.0	33.7	2344		
2011-Jul-20	7.0	38.3	2344		
2011-Jul-21	7.0	27.8	2275		
2011-Jul-22	7.0	30.1	2206		
2011-Jul-23	7.0	30.7	2275		
2011-Jul-24	6.0	31.1	2275		
2011-Jul-25	6.5	30.6	2413		
2011-Jul-26	6.0	26.1	2137		
2011-Jul-27	6.5	34.2	2137		
2011-Jul-28	10.0	57.4	2344		
2011-Jul-29	8.5	48.9	2344		
2011-Jul-30	11.5	61.2	2344		
2011-Jul-31	8.0	27.7	2344		
Well Total :	222.0	1085.7	2291 Avg.		
Battery Total :	222.0	1085.7	2291 Avg.		
Report Total :	222.0	1085.7	2291 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	8.0	39.9	2344		
2011-Aug-02	6.0	26.2	2344		
2011-Aug-03	11.0	51.5	2344		
2011-Aug-04	6.0	27.8	2344		
2011-Aug-05	15.0	75.4	3034		
2011-Aug-06	7.0	34.0	2344		
2011-Aug-07	6.0	36.7	2344		
2011-Aug-08	4.0	18.2	2344		
2011-Aug-09	7.0	43.2	2344		
2011-Aug-10	6.0	32.4	2206		
2011-Aug-11	6.0	26.3	2206		
2011-Aug-12	5.0	21.7	2206		
2011-Aug-13	7.0	31.6	2206		
2011-Aug-14	7.5	36.2	2206		
2011-Aug-15	7.0	27.5	2206		
2011-Aug-16	6.0	28.4	2206		
2011-Aug-17	6.0	43.7	2206		
2011-Aug-18	7.0	34.9	2206		
2011-Aug-19	2.0	7.1	2068		
2011-Aug-20	3.0	15.1	2068		
2011-Aug-21	4.0	17.1	2344		
2011-Aug-22	4.0	17.4	2275		
2011-Aug-23	7.0	34.6	2758		
2011-Aug-24	4.0	18.4	2344		
2011-Aug-25	4.0	3.1	2758		
2011-Aug-26	7.0	37.3	3447		
2011-Aug-27	7.0	34.6	3310		
2011-Aug-28	4.0	15.4	2758		
2011-Aug-29	3.0	9.0	2758		
2011-Aug-30	6.0	24.9	2758		
2011-Aug-31	0.0	0.0	0		
Well Total :	182.5	869.4	2443 Avg.		
Battery Total :	182.5	869.4	2443 Avg.		
Report Total :	232.6	1136.7	2685 Avg.		

Battery Level MORPETH INJ

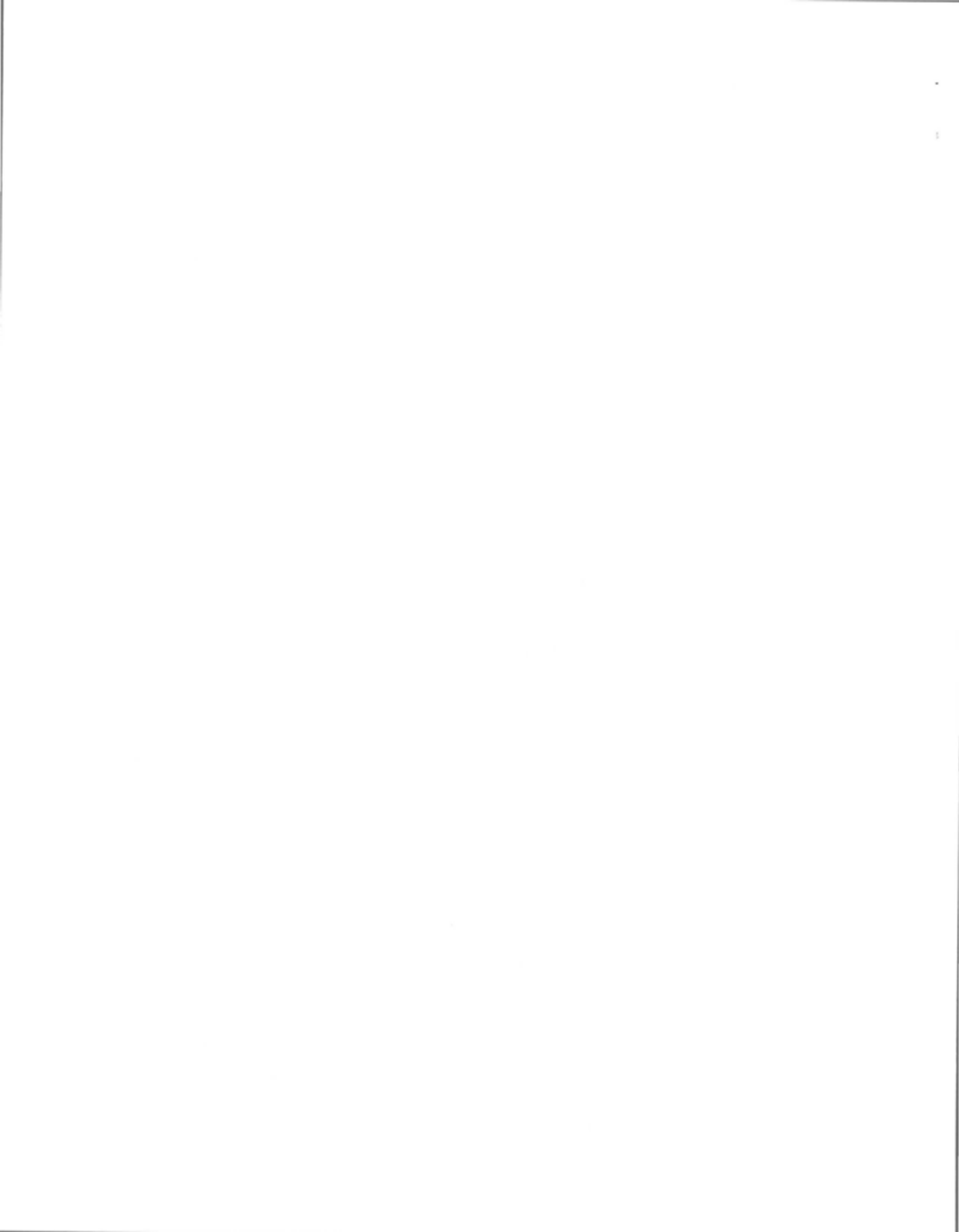
UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	4.0	25.3	2758		
2011-Sep-02	0.0	0.0	0		
2011-Sep-03	0.0	0.0	0		
2011-Sep-04	2.0	4.2	2482		
2011-Sep-05	2.0	7.7	2482		
2011-Sep-06	0.0	0.0	0		
2011-Sep-07	1.0	4.2	2344		
2011-Sep-08	2.0	8.6	2344		
2011-Sep-09	6.0	35.0	2482		
2011-Sep-10	4.5	21.5	2620		
2011-Sep-11	4.0	18.8	2620		
2011-Sep-12	4.0	21.1	2620		
2011-Sep-13	4.0	18.7	2620		
2011-Sep-14	4.0	20.0	2620		
2011-Sep-15	5.0	22.8	2620		
2011-Sep-16	3.0	14.2	2620		
2011-Sep-17	3.0	15.2	2620		
2011-Sep-18	5.0	24.4	2275		
2011-Sep-19	5.0	20.6	2275		
2011-Sep-20	5.0	24.6	2275		
2011-Sep-21	4.0	24.8	2275		
2011-Sep-22	3.0	11.9	2275		
2011-Sep-23	5.0	22.7	2275		
2011-Sep-24	5.0	21.1	2275		
2011-Sep-25	8.0	42.3	2758		
2011-Sep-26	3.0	9.9	2758		
2011-Sep-27	5.0	23.5	2620		
2011-Sep-28	4.0	17.2	2551		
2011-Sep-29	3.5	14.3	2551		
2011-Sep-30	4.0	21.0	2551		
Well Total :	108.0	515.5	2503 Avg.		
Battery Total :	108.0	515.5	2503 Avg.		
Report Total :	108.0	515.5	2503 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

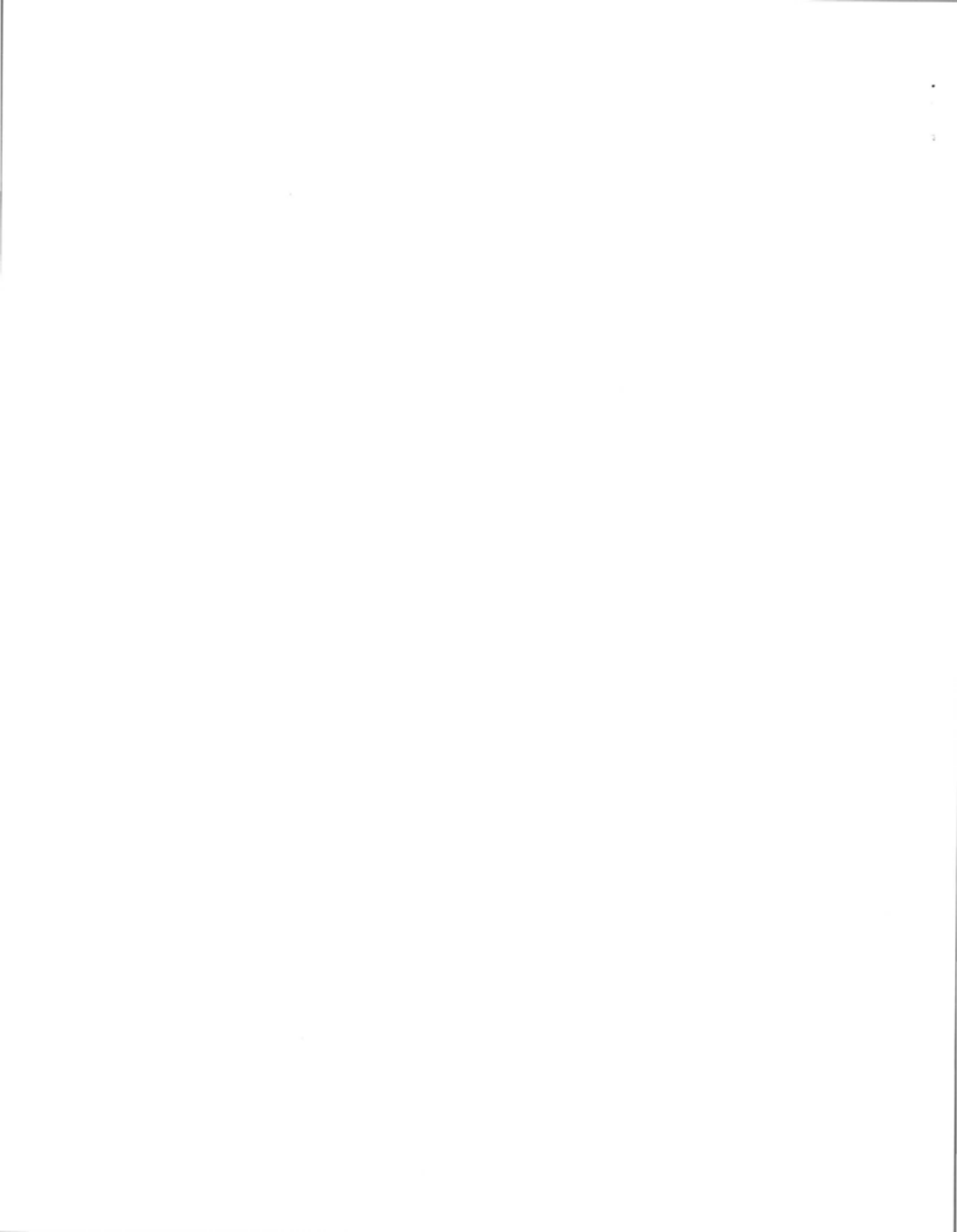
Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	5.0	18.2	2482		
2011-Oct-02	5.0	22.5	2620		
2011-Oct-03	3.0	13.0	2620		
2011-Oct-04	5.0	23.0	2620		
2011-Oct-05	5.0	22.4	2620		
2011-Oct-06	4.0	17.9	2620		
2011-Oct-07	6.0	30.3	2620		
2011-Oct-08	4.0	20.6	2620		
2011-Oct-09	3.0	14.2	2620		
2011-Oct-10	5.0	17.3	2620		
2011-Oct-11	4.0	17.7	2620		
2011-Oct-12	4.0	19.8	2482		
2011-Oct-13	5.0	15.6	2482		
2011-Oct-14	4.0	19.2	2482		
2011-Oct-15	5.0	19.7	2482		
2011-Oct-16	3.0	18.1	2344		
2011-Oct-17	4.5	24.4	2482		
2011-Oct-18	2.0	5.4	2344		
2011-Oct-19	3.0	15.0	2344		
2011-Oct-20	7.0	36.8	2344		
2011-Oct-21	5.0	29.1	2344		
2011-Oct-22	5.0	19.5	2344		
2011-Oct-23	3.0	12.5	2344		
2011-Oct-24	14.0	66.3	2344		
2011-Oct-25	5.0	23.9	2344		
2011-Oct-26	5.0	19.3	2344		
2011-Oct-27	7.0	35.1	2344		
2011-Oct-28	2.0	10.3	2344		
2011-Oct-29	19.0	87.7	3034		
2011-Oct-30	7.0	34.4	2020		
2011-Oct-31	5.0	17.3	2413		
Well Total :	163.5	746.1	2493 Avg.		
Battery Total :	163.5	746.1	2493 Avg.		
Report Total :	226.0	1086.5	3006 Avg.		



Battery Level MORPETH INJUOM: Gas 10³m³ / Liq m³**Daily Well Injection Report**

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	6.0	20.5	2482		
2011-Nov-02	6.0	26.5	2482		
2011-Nov-03	6.0	33.8	2620		
2011-Nov-04	8.0	37.9	2551		
2011-Nov-05	5.0	30.9	2551		
2011-Nov-06	12.0	67.5	2620		
2011-Nov-07	8.0	43.2	2251		
2011-Nov-08	6.0	32.0	2620		
2011-Nov-09	7.0	44.9	2620		
2011-Nov-10	3.0	18.2	2482		
2011-Nov-11	6.5	37.2	2482		
2011-Nov-12	6.0	36.4	2482		
2011-Nov-13	7.0	34.7	2482		
2011-Nov-14	7.0	34.1	2482		
2011-Nov-15	9.0	43.6	2758		
2011-Nov-16	9.0	45.0	2758		
2011-Nov-17	5.0	22.1	2620		
2011-Nov-18	7.0	33.9	2620		
2011-Nov-19	7.0	31.5	2620		
2011-Nov-20	6.0	38.1	2551		
2011-Nov-21	5.0	29.7	2551		
2011-Nov-22	11.0	59.4	2758		
2011-Nov-23	7.0	37.2	2758		
2011-Nov-24	7.0	38.9	2620		
2011-Nov-25	6.0	32.0	2620		
2011-Nov-26	7.0	35.3	2551		
2011-Nov-27	6.0	44.4	2758		
2011-Nov-28	6.0	28.9	2758		
2011-Nov-29	5.0	23.5	2689		
2011-Nov-30	6.0	27.8	2689		
Well Total :	202.5	1073.9	2596 Avg.		
Battery Total :	202.5	1073.9	2596 Avg.		
Report Total :	202.5	1073.9	2596 Avg.		

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	7.0	33.6	2689		
2011-Dec-02	6.0	36.6	2689		
2011-Dec-03	6.0	40.1	2482		
2011-Dec-04	8.0	36.1	2482		
2011-Dec-05	6.0	29.4	2482		
2011-Dec-06	8.0	39.3	2620		
2011-Dec-07	7.0	31.4	2620		
2011-Dec-08	7.0	34.2	2620		
2011-Dec-09	10.0	50.3	2620		
2011-Dec-10	7.0	32.8	2620		
2011-Dec-11	7.0	30.1	2827		
2011-Dec-12	7.0	35.2	2827		
2011-Dec-13	8.0	36.3	2758		
2011-Dec-14	7.0	47.9	2758		
2011-Dec-15	8.0	44.3	2758		
2011-Dec-16	8.0	43.6	2758		
2011-Dec-17	7.0	40.2	2758		
2011-Dec-18	9.0	39.3	2758		
2011-Dec-19	10.0	53.3	2827		
2011-Dec-20	9.0	36.0	2827		
2011-Dec-21	5.0	32.4	2758		
2011-Dec-22	7.0	38.6	2758		
2011-Dec-23	8.0	47.8	2896		
2011-Dec-24	8.0	52.6	2896		
2011-Dec-25	6.5	37.0	2896		
2011-Dec-26	7.0	34.8	2896		
2011-Dec-27	12.0	58.1	2896		
2011-Dec-28	8.0	40.0	2620		
2011-Dec-29	14.0	66.6	3172		
2011-Dec-30	12.0	58.7	2896		
2011-Dec-31	10.0	49.1	2758		
Well Total :	249.5	1285.3	2749 Avg.		
Battery Total :	249.5	1285.3	2749 Avg.		
Report Total :	249.5	1285.3	2749 Avg.		

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2011

COPY

Form 9 To: the Minister of Natural Resources

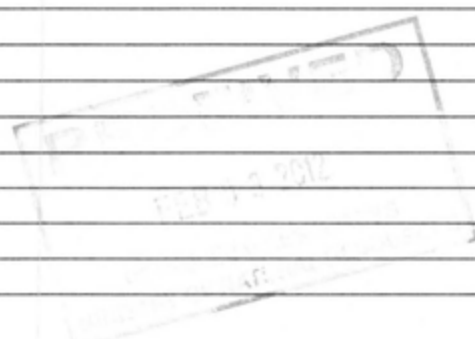
Operator : DUNDEE ENERGY L.P.,	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC Rochster #5 - Rochester 4-10-I EBR	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence : T007960	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

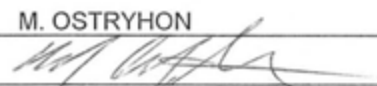
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	304.0	4,205	203.5	
Feb	311.0	4,205	217.0	
Mar	318.0	4,205	214.0	
April	337.0	4,205	217.5	
May	289.0	4,205	195.0	
June	413.0	4,275	258.5	
July	374.0	4,607	237.0	
Aug	436.0	4,378	291	
Sep	241.0	4,378	154	
Oct	281.0	4,130	236.4	
Nov	271.0	4,481	232.8	
Dec	321.0	4,528	264	
Total	3,896.0			
Cum.	15,374.0			
Total**				



**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature: 	Position Held: Offshore Operations Foreman



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	9.0	8.0	4205		
2011-Jan-02	4.5	10.0	4205		
2011-Jan-03	4.0	6.0	4205		
2011-Jan-04	7.0	11.0	4205		
2011-Jan-05	4.5	18.0	4205		
2011-Jan-06	5.0	16.0	4205		
2011-Jan-07	7.5	11.0	4205		
2011-Jan-08	4.5	7.0	4205		
2011-Jan-09	4.0	5.0	4205		
2011-Jan-10	5.0	9.0	4205		
2011-Jan-11	0.0	0.0	4205		
2011-Jan-12	7.0	11.0	4205		
2011-Jan-13	2.0	1.0	4205		
2011-Jan-14	8.0	7.0	4205		
2011-Jan-15	5.0	4.0	4205		
2011-Jan-16	6.0	7.0	4205		
2011-Jan-17	6.0	10.0	4205		
2011-Jan-18	11.0	18.0	4205		
2011-Jan-19	13.0	20.0	4205		
2011-Jan-20	5.0	6.0	4205		
2011-Jan-21	5.5	9.0	4205		
2011-Jan-22	10.0	14.0	4205		
2011-Jan-23	6.0	8.0	4205		
2011-Jan-24	6.0	9.0	4205		
2011-Jan-25	9.0	14.0	4205		
2011-Jan-26	11.0	9.0	4205		
2011-Jan-27	7.5	13.0	4205		
2011-Jan-28	8.0	8.0	4205		
2011-Jan-29	10.0	16.0	4205		
2011-Jan-30	6.5	9.0	4205		
2011-Jan-31	6.0	10.0	4205		
Well Total :	203.5	304.0	4205 Avg.		

Field Level ONSHORE

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

UOM: Gas 10³m³ / Liq m³

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	13.0	20.0	4205		
2011-Feb-02	5.5	8.0	4205		
2011-Feb-03	8.0	13.0	4205		
2011-Feb-04	10.5	17.0	4205		
2011-Feb-05	6.5	9.0	4205		
2011-Feb-06	11.0	16.0	4205		
2011-Feb-07	7.0	10.0	4205		
2011-Feb-08	8.5	13.0	4205		
2011-Feb-09	9.5	13.0	4205		
2011-Feb-10	8.0	12.0	4205		
2011-Feb-11	7.0	11.0	4205		
2011-Feb-12	10.5	13.0	4205		
2011-Feb-13	7.5	11.0	4205		
2011-Feb-14	8.0	15.0	4205		
2011-Feb-15	8.5	13.0	4205		
2011-Feb-16	8.0	10.0	4205		
2011-Feb-17	10.0	16.0	4205		
2011-Feb-18	7.0	10.0	4205		
2011-Feb-19	7.0	11.0	4205		
2011-Feb-20	6.0	10.0	4205		
2011-Feb-21	5.0	6.0	4205		
2011-Feb-22	5.0	7.0	4205		
2011-Feb-23	7.0	12.0	4205		
2011-Feb-24	5.0	2.0	4205		
2011-Feb-25	7.5	8.0	4205		
2011-Feb-26	10.5	15.0	4205		
2011-Feb-27	6.0	4.0	4205		
2011-Feb-28	4.0	6.0	4205		
Well Total :	217.0	311.0	4205 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	14.0	9.0	4205		
2011-Mar-02	4.5	5.0	4205		
2011-Mar-03	7.5	13.0	4205		
2011-Mar-04	6.0	9.0	4205		
2011-Mar-05	3.0	7.0	4205		
2011-Mar-06	5.0	9.0	4205		
2011-Mar-07	5.0	10.0	4205		
2011-Mar-08	6.5	10.0	4205		
2011-Mar-09	7.5	10.0	4205		
2011-Mar-10	6.5	8.0	4205		
2011-Mar-11	5.5	8.0	4205		
2011-Mar-12	8.5	16.0	4205		
2011-Mar-13	4.0	6.0	4205		
2011-Mar-14	7.0	10.0	4205		
2011-Mar-15	8.0	13.0	4205		
2011-Mar-16	11.0	15.0	4205		
2011-Mar-17	9.0	14.0	4205		
2011-Mar-18	9.5	15.0	4205		
2011-Mar-19	6.0	9.0	4205		
2011-Mar-20	7.5	11.0	4205		
2011-Mar-21	9.0	14.0	4205		
2011-Mar-22	10.5	18.0	4205		
2011-Mar-23	6.0	10.0	4205		
2011-Mar-24	7.0	10.0	4205		
2011-Mar-25	5.0	9.0	4205		
2011-Mar-26	6.5	9.0	4205		
2011-Mar-27	6.0	8.0	4205		
2011-Mar-28	7.5	12.0	4205		
2011-Mar-29	4.0	6.0	4205		
2011-Mar-30	3.5	3.0	4205		
2011-Mar-31	7.5	12.0	4205		
Well Total :	214.0	318.0	4205 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	4.5	8.0	4205		
2011-Apr-02	5.5	9.0	4205		
2011-Apr-03	4.5	8.0	4205		
2011-Apr-04	8.0	13.0	4205		
2011-Apr-05	8.0	30.0	4205		
2011-Apr-06	7.0	10.0	4205		
2011-Apr-07	7.5	5.0	4205		
2011-Apr-08	9.5	4.0	4205		
2011-Apr-09	6.5	10.0	4205		
2011-Apr-10	6.5	8.0	4205		
2011-Apr-11	8.5	10.0	4205		
2011-Apr-12	8.5	13.0	4205		
2011-Apr-13	6.5	10.0	4205		
2011-Apr-14	10.0	16.0	4205		
2011-Apr-15	8.0	13.0	4205		
2011-Apr-16	8.0	11.0	4205		
2011-Apr-17	8.0	13.0	4205		
2011-Apr-18	8.0	13.0	4205		
2011-Apr-19	9.5	15.0	4205		
2011-Apr-20	5.0	6.0	4205		
2011-Apr-21	6.0	8.0	4205		
2011-Apr-22	9.0	14.0	4205		
2011-Apr-23	6.0	12.0	4205		
2011-Apr-24	7.0	11.0	4205		
2011-Apr-25	8.5	13.0	4205		
2011-Apr-26	6.0	9.0	4205		
2011-Apr-27	6.5	11.0	4205		
2011-Apr-28	5.5	8.0	4205		
2011-Apr-29	7.0	13.0	4205		
2011-Apr-30	8.5	13.0	4205		
Well Total :	217.5	337.0	4205 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	6.0	6.0	4205		
2011-May-02	6.0	12.0	4205		
2011-May-03	9.5	12.0	4205		
2011-May-04	8.0	13.0	4205		
2011-May-05	8.5	7.0	4205		
2011-May-06	5.5	5.0	4205		
2011-May-07	5.0	18.0	4205		
2011-May-08	5.0	6.0	4205		
2011-May-09	5.0	5.0	4205		
2011-May-10	9.0	10.0	4205		
2011-May-11	8.0	13.0	4205		
2011-May-12	6.0	9.0	4205		
2011-May-13	7.0	11.0	4205		
2011-May-14	7.0	12.0	4205		
2011-May-15	5.5	8.0	4205		
2011-May-16	7.0	14.0	4205		
2011-May-17	7.0	12.0	4205		
2011-May-18	7.5	6.0	4205		
2011-May-19	6.0	8.0	4205		
2011-May-20	8.0	10.0	4205		
2011-May-21	4.0	5.0	4205		
2011-May-22	7.0	8.0	4205		
2011-May-23	6.0	10.0	4205		
2011-May-24	5.5	9.0	4205		
2011-May-25	5.0	9.0	4205		
2011-May-26	6.0	10.0	4205		
2011-May-27	5.0	8.0	4205		
2011-May-28	5.0	12.0	4205		
2011-May-29	5.0	12.0	4205		
2011-May-30	5.0	2.0	4205		
2011-May-31	5.0	7.0	4205		
Well Total :	195.0	289.0	4205 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	6.5	9.0	4205		
2011-Jun-02	0.0	0.0	0		
2011-Jun-03	10.0	16.0	4205		
2011-Jun-04	6.0	9.0	4205		
2011-Jun-05	8.0	7.0	4205		
2011-Jun-06	5.5	9.0	4205		
2011-Jun-07	12.0	18.0	4205		
2011-Jun-08	8.5	13.0	4205		
2011-Jun-09	7.0	11.0	4205		
2011-Jun-10	13.5	22.0	4205		
2011-Jun-11	3.0	5.0	4205		
2011-Jun-12	12.5	20.0	4205		
2011-Jun-13	0.0	0.0	0		
2011-Jun-14	20.0	32.0	4205		
2011-Jun-15	5.0	8.0	4205		
2011-Jun-16	16.5	23.0	4205		
2011-Jun-17	13.5	18.0	4343		
2011-Jun-18	6.0	8.0	4343		
2011-Jun-19	16.5	28.0	4343		
2011-Jun-20	9.5	25.0	4343		
2011-Jun-21	11.5	17.0	4343		
2011-Jun-22	0.0	0.0	0		
2011-Jun-23	0.0	0.0	0		
2011-Jun-24	14.0	21.0	4343		
2011-Jun-25	4.0	6.0	4343		
2011-Jun-26	9.0	15.0	4343		
2011-Jun-27	5.5	8.0	4343		
2011-Jun-28	12.5	28.0	4343		
2011-Jun-29	11.0	18.0	4343		
2011-Jun-30	11.5	19.0	4516		
Well Total :	258.5	413.0	4275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	7.5	8.0	4516		
2011-Jul-02	13.5	18.0	4516		
2011-Jul-03	8.5	13.0	4516		
2011-Jul-04	7.5	12.0	4516		
2011-Jul-05	15.5	24.0	4516		
2011-Jul-06	6.5	10.0	4516		
2011-Jul-07	11.5	17.0	4516		
2011-Jul-08	16.0	26.0	4516		
2011-Jul-09	4.5	16.0	4516		
2011-Jul-10	4.5	18.0	4516		
2011-Jul-11	6.0	10.0	4516		
2011-Jul-12	12.5	22.0	4516		
2011-Jul-13	12.5	8.0	4516		
2011-Jul-14	0.0	0.0	0		
2011-Jul-15	0.0	0.0	0		
2011-Jul-16	0.0	0.0	0		
2011-Jul-17	0.0	0.0	0		
2011-Jul-18	0.0	0.0	0		
2011-Jul-19	12.0	26.0	4757		
2011-Jul-20	4.5	7.0	4757		
2011-Jul-21	8.5	14.0	4757		
2011-Jul-22	7.5	12.0	4757		
2011-Jul-23	9.5	15.0	4757		
2011-Jul-24	9.5	15.0	4757		
2011-Jul-25	11.5	18.0	4757		
2011-Jul-26	9.0	19.0	4757		
2011-Jul-27	4.5	5.0	4757		
2011-Jul-28	10.0	13.0	4757		
2011-Jul-29	4.0	4.0	4757		
2011-Jul-30	13.0	16.0	4378		
2011-Jul-31	7.0	8.0	4378		
Well Total :	237.0	374.0	4607 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	8.0	13.0	4378		
2011-Aug-02	9.0	9.0	4378		
2011-Aug-03	9.0	10.0	4378		
2011-Aug-04	11.0	17.0	4378		
2011-Aug-05	8.0	10.0	4378		
2011-Aug-06	6.0	10.0	4378		
2011-Aug-07	8.0	13.0	4378		
2011-Aug-08	10.5	17.0	4378		
2011-Aug-09	10.5	16.0	4378		
2011-Aug-10	6.0	4.0	4378		
2011-Aug-11	10.0	13.0	4378		
2011-Aug-12	8.0	10.0	4378		
2011-Aug-13	10.5	14.0	4378		
2011-Aug-14	6.5	16.0	4378		
2011-Aug-15	9.0	15.0	4378		
2011-Aug-16	7.5	13.0	4378		
2011-Aug-17	10.0	13.0	4378		
2011-Aug-18	7.5	12.0	4378		
2011-Aug-19	14.5	25.0	4378		
2011-Aug-20	7.0	11.0	4378		
2011-Aug-21	13.5	16.0	4378		
2011-Aug-22	9.0	15.0	4378		
2011-Aug-23	10.0	14.0	4378		
2011-Aug-24	11.5	13.0	4378		
2011-Aug-25	10.0	20.0	4378		
2011-Aug-26	12.0	16.0	4378		
2011-Aug-27	10.5	13.0	4378		
2011-Aug-28	9.0	21.0	4378		
2011-Aug-29	10.5	18.0	4378		
2011-Aug-30	12.5	21.0	4378		
2011-Aug-31	6.0	8.0	4378		
Well Total :	291.0	436.0	4378 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	10.0	15.0	4378		
2011-Sep-02	8.0	13.0	4378		
2011-Sep-03	5.5	8.0	4378		
2011-Sep-04	8.0	14.0	4378		
2011-Sep-05	7.0	11.0	4378		
2011-Sep-06	8.0	10.0	4378		
2011-Sep-07	8.5	14.0	4378		
2011-Sep-08	7.8	10.0	4378		
2011-Sep-09	10.0	14.0	4378		
2011-Sep-10	9.0	10.0	4378		
2011-Sep-11	10.0	27.0	4378		
2011-Sep-12	11.3	16.0	4378		
2011-Sep-13	9.0	13.0	4378		
2011-Sep-14	9.5	15.0	4378		
2011-Sep-15	7.5	12.0	4378		
2011-Sep-16	0.0	0.0	4378		
2011-Sep-17	9.5	16.0	4378		
2011-Sep-18	7.5	13.0	4378		
2011-Sep-19	4.5	6.0	4378		
2011-Sep-20	3.0	4.0	4378		
2011-Sep-21	0.0	0.0	0		
2011-Sep-22	0.0	0.0	0		
2011-Sep-23	0.0	0.0	0		
2011-Sep-24	0.0	0.0	0		
2011-Sep-25	0.0	0.0	0		
2011-Sep-26	0.0	0.0	0		
2011-Sep-27	0.0	0.0	0		
2011-Sep-28	0.0	0.0	0		
2011-Sep-29	0.0	0.0	0		
2011-Sep-30	0.0	0.0	0		
Well Total :	153.6	241.0	4378 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	0.0	0.0	0		
2011-Oct-02	0.0	0.0	0		
2011-Oct-03	0.0	0.0	0		
2011-Oct-04	11.0	15.0	4136		
2011-Oct-05	9.0	7.0	4136		
2011-Oct-06	13.5	19.0	4136		
2011-Oct-07	6.5	7.0	4136		
2011-Oct-08	8.0	9.0	4136		
2011-Oct-09	8.5	13.0	4136		
2011-Oct-10	9.0	15.0	4136		
2011-Oct-11	8.8	12.0	4136		
2011-Oct-12	7.5	11.0	4136		
2011-Oct-13	0.0	0.0	0		
2011-Oct-14	0.0	0.0	0		
2011-Oct-15	0.0	0.0	0		
2011-Oct-16	0.0	0.0	0		
2011-Oct-17	10.0	6.0	3930		
2011-Oct-18	5.0	5.0	3930		
2011-Oct-19	9.8	11.0	3930		
2011-Oct-20	14.0	18.0	3930		
2011-Oct-21	6.5	8.0	4136		
2011-Oct-22	19.8	23.0	4136		
2011-Oct-23	0.0	0.0	0		
2011-Oct-24	16.5	16.0	4136		
2011-Oct-25	5.5	5.0	4136		
2011-Oct-26	12.0	9.0	4136		
2011-Oct-27	10.5	14.0	4136		
2011-Oct-28	14.0	14.0	4136		
2011-Oct-29	8.5	10.0	4136		
2011-Oct-30	12.5	20.0	4481		
2011-Oct-31	10.0	14.0	4481		
Well Total :	236.4	281.0	4130 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	10.5	13.0	4481		
2011-Nov-02	8.0	11.0	4481		
2011-Nov-03	8.5	13.0	4481		
2011-Nov-04	6.0	5.0	4481		
2011-Nov-05	7.0	10.0	4481		
2011-Nov-06	5.5	8.0	4481		
2011-Nov-07	17.0	17.0	4481		
2011-Nov-08	4.5	3.0	4481		
2011-Nov-09	9.0	11.0	4481		
2011-Nov-10	10.0	12.0	4481		
2011-Nov-11	10.0	10.0	4481		
2011-Nov-12	5.0	7.0	4481		
2011-Nov-13	9.0	11.0	4481		
2011-Nov-14	6.0	7.0	4481		
2011-Nov-15	10.5	11.0	4481		
2011-Nov-16	0.0	0.0	0		
2011-Nov-17	10.5	11.0	4481		
2011-Nov-18	7.5	10.0	4481		
2011-Nov-19	8.5	11.0	4481		
2011-Nov-20	5.5	6.0	4481		
2011-Nov-21	8.0	13.0	4481		
2011-Nov-22	12.0	8.0	4481		
2011-Nov-23	4.0	5.0	4481		
2011-Nov-24	8.0	10.0	4481		
2011-Nov-25	6.0	7.0	4481		
2011-Nov-26	6.5	7.0	4481		
2011-Nov-27	7.5	6.0	4481		
2011-Nov-28	8.5	11.0	4481		
2011-Nov-29	8.5	10.0	4481		
2011-Nov-30	5.3	7.0	4481		
Well Total :	232.8	271.0	4481 Avg.		

Battery Level SWOB BTTY QUERY

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	6.3	5.0	4481		
2011-Dec-02	7.0	10.0	4481		
2011-Dec-03	6.0	8.0	4481		
2011-Dec-04	6.5	7.0	4481		
2011-Dec-05	8.5	10.0	4481		
2011-Dec-06	9.0	5.0	4481		
2011-Dec-07	5.5	4.0	4481		
2011-Dec-08	11.0	13.0	4481		
2011-Dec-09	9.5	9.0	4481		
2011-Dec-10	12.0	15.0	4481		
2011-Dec-11	5.0	7.0	4481		
2011-Dec-12	6.0	8.0	4481		
2011-Dec-13	6.5	10.0	4481		
2011-Dec-14	6.0	7.0	4481		
2011-Dec-15	7.0	5.0	4481		
2011-Dec-16	7.8	10.0	4481		
2011-Dec-17	7.8	16.0	4550		
2011-Dec-18	10.0	8.0	4550		
2011-Dec-19	7.0	10.0	4550		
2011-Dec-20	8.0	11.0	4550		
2011-Dec-21	6.5	8.0	4550		
2011-Dec-22	12.0	14.0	4550		
2011-Dec-23	6.0	6.0	4550		
2011-Dec-24	14.0	12.0	4550		
2011-Dec-25	8.0	10.0	4550		
2011-Dec-26	12.0	18.0	4619		
2011-Dec-27	12.0	15.0	4619		
2011-Dec-28	10.5	14.0	4619		
2011-Dec-29	9.3	13.0	4619		
2011-Dec-30	12.0	20.0	4619		
2011-Dec-31	9.5	13.0	4619		
Well Total :	264.2	321.0	4528 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2011

COPY

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34012 Mersea 6-23-VII	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 6 Lot 23 Concession VII	Disposal Formation: Trenton / Kirkfield
Well Licence: T006935	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential


Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5,252.0	2,760	520	
Feb	4,717.0	2,760	468	
Mar	5,710.0	2,760	563	
April	5,258.0	2,760	512	
May	5,333.0	2,760	518	
June	5,350.0	2,760	527	
July	5,925.0	2,760	588	
Aug	6,033.0	2,760	607	
Sep	5,342.0	2,760	550	
Oct	6,204.0	2,760	636	
Nov	5,486.0	2,760	583	
Dec	4,937.0	2,760	492	
Total	65,547.0			
Cum.				
Total**	382,758.0	not a true ictd total		



**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature: 	Position Held: Offshore Operations Foreman



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	13.0	131.0	2760		
2011-Jan-02	12.0	120.0	2760		
2011-Jan-03	12.0	123.0	2760		
2011-Jan-04	18.0	183.0	2760		
2011-Jan-05	16.0	100.0	2760		
2011-Jan-06	18.0	183.0	2760		
2011-Jan-07	18.0	186.0	2760		
2011-Jan-08	17.0	173.0	2760		
2011-Jan-09	15.0	156.0	2760		
2011-Jan-10	16.0	166.0	2760		
2011-Jan-11	16.0	164.0	2760		
2011-Jan-12	16.0	168.0	2760		
2011-Jan-13	16.0	169.0	2760		
2011-Jan-14	22.0	228.0	2760		
2011-Jan-15	17.0	176.0	2760		
2011-Jan-16	16.0	162.0	2760		
2011-Jan-17	16.0	164.0	2760		
2011-Jan-18	17.0	175.0	2760		
2011-Jan-19	16.0	164.0	2760		
2011-Jan-20	21.0	220.0	2760		
2011-Jan-21	21.0	200.0	2760		
2011-Jan-22	21.0	198.0	2760		
2011-Jan-23	17.0	175.0	2760		
2011-Jan-24	16.0	173.0	2760		
2011-Jan-25	18.0	184.0	2760		
2011-Jan-26	16.0	167.0	2760		
2011-Jan-27	16.0	169.0	2760		
2011-Jan-28	18.0	179.0	2760		
2011-Jan-29	17.0	170.0	2760		
2011-Jan-30	16.0	163.0	2760		
2011-Jan-31	16.0	163.0	2760		
Well Total :	520.0	5252.0	2760 Avg.		
Battery Total :	520.0	5252.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	18.0	180.0	2760		
2011-Feb-02	16.0	164.0	2760		
2011-Feb-03	15.0	152.0	2760		
2011-Feb-04	16.0	166.0	2760		
2011-Feb-05	16.0	162.0	2760		
2011-Feb-06	16.0	161.0	2760		
2011-Feb-07	15.0	156.0	2760		
2011-Feb-08	18.0	187.0	2760		
2011-Feb-09	24.0	138.0	2760		
2011-Feb-10	22.0	227.0	2760		
2011-Feb-11	15.0	154.0	2760		
2011-Feb-12	20.0	206.0	2760		
2011-Feb-13	14.0	141.0	2760		
2011-Feb-14	17.0	179.0	2760		
2011-Feb-15	17.0	173.0	2760		
2011-Feb-16	17.0	175.0	2760		
2011-Feb-17	16.0	165.0	2760		
2011-Feb-18	17.0	177.0	2760		
2011-Feb-19	17.0	170.0	2760		
2011-Feb-20	17.0	179.0	2760		
2011-Feb-21	17.0	175.0	2760		
2011-Feb-22	15.0	156.0	2760		
2011-Feb-23	15.0	161.0	2760		
2011-Feb-24	16.0	165.0	2760		
2011-Feb-25	16.0	168.0	2760		
2011-Feb-26	15.0	157.0	2760		
2011-Feb-27	16.0	163.0	2760		
2011-Feb-28	15.0	160.0	2760		
Well Total :	468.0	4717.0	2760 Avg.		
Battery Total :	468.0	4717.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	16.0	162.0	2760		
2011-Mar-02	18.0	186.0	2760		
2011-Mar-03	16.0	167.0	2760		
2011-Mar-04	16.0	162.0	2760		
2011-Mar-05	15.0	151.0	2760		
2011-Mar-06	10.0	108.0	2760		
2011-Mar-07	16.0	170.0	2760		
2011-Mar-08	17.0	173.0	2760		
2011-Mar-09	21.0	220.0	2760		
2011-Mar-10	19.0	126.0	2760		
2011-Mar-11	19.0	191.0	2760		
2011-Mar-12	23.0	238.0	2760		
2011-Mar-13	16.0	162.0	2760		
2011-Mar-14	23.0	244.0	2760		
2011-Mar-15	17.0	175.0	2760		
2011-Mar-16	23.0	237.0	2760		
2011-Mar-17	21.0	213.0	2760		
2011-Mar-18	17.0	178.0	2760		
2011-Mar-19	22.0	227.0	2760		
2011-Mar-20	19.0	190.0	2760		
2011-Mar-21	17.0	173.0	2760		
2011-Mar-22	18.0	181.0	2760		
2011-Mar-23	21.0	217.0	2760		
2011-Mar-24	17.0	168.0	2760		
2011-Mar-25	17.0	170.0	2760		
2011-Mar-26	18.0	181.0	2760		
2011-Mar-27	17.0	173.0	2760		
2011-Mar-28	20.0	209.0	2760		
2011-Mar-29	14.0	145.0	2760		
2011-Mar-30	23.0	239.0	2760		
2011-Mar-31	17.0	174.0	2760		
Well Total :	563.0	5710.0	2760 Avg.		
Battery Total :	563.0	5710.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	18.0	182.0	2760		
2011-Apr-02	18.0	178.0	2760		
2011-Apr-03	15.0	156.0	2760		
2011-Apr-04	23.0	241.0	2760		
2011-Apr-05	17.0	179.0	2760		
2011-Apr-06	18.0	186.0	2760		
2011-Apr-07	16.0	161.0	2760		
2011-Apr-08	19.0	194.0	2760		
2011-Apr-09	17.0	179.0	2760		
2011-Apr-10	19.0	208.0	2760		
2011-Apr-11	18.0	184.0	2760		
2011-Apr-12	17.0	181.0	2760		
2011-Apr-13	18.0	179.0	2760		
2011-Apr-14	17.0	174.0	2760		
2011-Apr-15	20.0	204.0	2760		
2011-Apr-16	11.0	112.0	2760		
2011-Apr-17	11.0	116.0	2760		
2011-Apr-18	12.0	123.0	2760		
2011-Apr-19	13.0	131.0	2760		
2011-Apr-20	15.0	152.0	2760		
2011-Apr-21	17.0	168.0	2760		
2011-Apr-22	17.0	175.0	2760		
2011-Apr-23	17.0	174.0	2760		
2011-Apr-24	16.0	168.0	2760		
2011-Apr-25	20.0	208.0	2760		
2011-Apr-26	20.0	202.0	2760		
2011-Apr-27	18.0	182.0	2760		
2011-Apr-28	19.0	199.0	2760		
2011-Apr-29	18.0	182.0	2760		
2011-Apr-30	18.0	180.0	2760		
Well Total :	512.0	5258.0	2760 Avg.		
Battery Total :	512.0	5258.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	17.0	169.0	2760		
2011-May-02	17.0	173.0	2760		
2011-May-03	15.0	154.0	2760		
2011-May-04	19.0	196.0	2760		
2011-May-05	17.0	173.0	2760		
2011-May-06	19.0	200.0	2760		
2011-May-07	16.0	135.0	2760		
2011-May-08	15.0	180.0	2760		
2011-May-09	16.0	162.0	2760		
2011-May-10	17.0	176.0	2760		
2011-May-11	13.0	136.0	2760		
2011-May-12	24.0	257.0	2760		
2011-May-13	19.0	195.0	2760		
2011-May-14	16.0	162.0	2760		
2011-May-15	16.0	163.0	2760		
2011-May-16	16.0	166.0	2760		
2011-May-17	18.0	185.0	2760		
2011-May-18	18.0	188.0	2760		
2011-May-19	18.0	180.0	2760		
2011-May-20	19.0	191.0	2760		
2011-May-21	17.0	180.0	2760		
2011-May-22	17.0	177.0	2760		
2011-May-23	15.0	160.0	2760		
2011-May-24	20.0	213.0	2760		
2011-May-25	16.0	160.0	2760		
2011-May-26	19.0	196.0	2760		
2011-May-27	17.0	173.0	2760		
2011-May-28	15.0	155.0	2760		
2011-May-29	14.0	146.0	2760		
2011-May-30	11.0	111.0	2760		
2011-May-31	12.0	121.0	2760		
Well Total :	518.0	5333.0	2760 Avg.		
Battery Total :	518.0	5333.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	12.0	123.0	2760		
2011-Jun-02	16.0	168.0	2760		
2011-Jun-03	16.0	162.0	2760		
2011-Jun-04	18.0	177.0	2760		
2011-Jun-05	16.0	162.0	2760		
2011-Jun-06	15.0	151.0	2760		
2011-Jun-07	16.0	168.0	2760		
2011-Jun-08	19.0	199.0	2760		
2011-Jun-09	17.0	171.0	2760		
2011-Jun-10	17.0	173.0	2760		
2011-Jun-11	17.0	175.0	2760		
2011-Jun-12	15.0	149.0	2760		
2011-Jun-13	17.0	98.0	2760		
2011-Jun-14	15.0	152.0	2760		
2011-Jun-15	21.0	207.0	2760		
2011-Jun-16	18.0	183.0	2760		
2011-Jun-17	18.0	178.0	2760		
2011-Jun-18	24.0	261.0	2760		
2011-Jun-19	16.0	180.0	2760		
2011-Jun-20	24.0	261.0	2760		
2011-Jun-21	16.0	183.0	2760		
2011-Jun-22	20.0	223.0	2760		
2011-Jun-23	19.0	201.0	2760		
2011-Jun-24	19.0	95.0	2760		
2011-Jun-25	17.0	188.0	2760		
2011-Jun-26	20.0	224.0	2760		
2011-Jun-27	19.0	207.0	2760		
2011-Jun-28	16.0	177.0	2760		
2011-Jun-29	16.0	168.0	2760		
2011-Jun-30	18.0	186.0	2760		
Well Total :	527.0	5350.0	2760 Avg.		
Battery Total :	527.0	5350.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	17.0	178.0	2760		
2011-Jul-02	23.0	236.0	2760		
2011-Jul-03	18.0	181.0	2760		
2011-Jul-04	18.0	180.0	2760		
2011-Jul-05	16.0	161.0	2760		
2011-Jul-06	17.0	168.0	2760		
2011-Jul-07	19.0	194.0	2760		
2011-Jul-08	19.0	186.0	2760		
2011-Jul-09	17.0	172.0	2760		
2011-Jul-10	16.0	156.0	2760		
2011-Jul-11	15.0	152.0	2760		
2011-Jul-12	24.0	244.0	2760		
2011-Jul-13	18.0	179.0	2760		
2011-Jul-14	24.0	245.0	2760		
2011-Jul-15	24.0	244.0	2760		
2011-Jul-16	19.0	196.0	2760		
2011-Jul-17	23.0	233.0	2760		
2011-Jul-18	15.0	154.0	2760		
2011-Jul-19	24.0	243.0	2760		
2011-Jul-20	17.0	177.0	2760		
2011-Jul-21	15.0	155.0	2760		
2011-Jul-22	18.0	184.0	2760		
2011-Jul-23	23.0	233.0	2760		
2011-Jul-24	17.0	179.0	2760		
2011-Jul-25	23.0	230.0	2760		
2011-Jul-26	17.0	170.0	2760		
2011-Jul-27	17.0	161.0	2760		
2011-Jul-28	23.0	221.0	2760		
2011-Jul-29	17.0	171.0	2760		
2011-Jul-30	20.0	197.0	2760		
2011-Jul-31	15.0	145.0	2760		
Well Total :	588.0	5925.0	2760 Avg.		
Battery Total :	588.0	5925.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	14.0	143.0	2760		
2011-Aug-02	17.0	171.0	2760		
2011-Aug-03	24.0	240.0	2760		
2011-Aug-04	18.0	187.0	2760		
2011-Aug-05	18.0	183.0	2760		
2011-Aug-06	15.0	153.0	2760		
2011-Aug-07	17.0	173.0	2760		
2011-Aug-08	21.0	207.0	2760		
2011-Aug-09	20.0	205.0	2760		
2011-Aug-10	20.0	173.0	2760		
2011-Aug-11	23.0	231.0	2760		
2011-Aug-12	21.0	200.0	2760		
2011-Aug-13	21.0	214.0	2760		
2011-Aug-14	18.0	179.0	2760		
2011-Aug-15	16.0	158.0	2760		
2011-Aug-16	20.0	196.0	2760		
2011-Aug-17	18.0	180.0	2760		
2011-Aug-18	23.0	220.0	2760		
2011-Aug-19	24.0	244.0	2760		
2011-Aug-20	16.0	160.0	2760		
2011-Aug-21	15.0	141.0	2760		
2011-Aug-22	24.0	234.0	2760		
2011-Aug-23	24.0	228.0	2760		
2011-Aug-24	22.0	222.0	2760		
2011-Aug-25	24.0	238.0	2760		
2011-Aug-26	19.0	189.0	2760		
2011-Aug-27	17.0	173.0	2760		
2011-Aug-28	18.0	186.0	2760		
2011-Aug-29	19.0	194.0	2760		
2011-Aug-30	21.0	211.0	2760		
2011-Aug-31	20.0	200.0	2760		
Well Total :	607.0	6033.0	2760 Avg.		
Battery Total :	607.0	6033.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	21.0	209.0	2760		
2011-Sep-02	21.0	208.0	2760		
2011-Sep-03	16.0	158.0	2760		
2011-Sep-04	18.0	175.0	2760		
2011-Sep-05	16.0	153.0	2760		
2011-Sep-06	24.0	228.0	2760		
2011-Sep-07	17.0	161.0	2760		
2011-Sep-08	17.0	205.0	2760		
2011-Sep-09	20.0	189.0	2760		
2011-Sep-10	18.0	172.0	2760		
2011-Sep-11	18.0	177.0	2760		
2011-Sep-12	15.0	148.0	2760		
2011-Sep-13	23.0	226.0	2760		
2011-Sep-14	17.0	166.0	2760		
2011-Sep-15	16.0	159.0	2760		
2011-Sep-16	21.0	205.0	2760		
2011-Sep-17	17.0	164.0	2760		
2011-Sep-18	15.0	148.0	2760		
2011-Sep-19	16.0	158.0	2760		
2011-Sep-20	19.0	184.0	2760		
2011-Sep-21	16.0	160.0	2760		
2011-Sep-22	20.0	196.0	2760		
2011-Sep-23	22.0	223.0	2760		
2011-Sep-24	16.0	156.0	2760		
2011-Sep-25	16.0	160.0	2760		
2011-Sep-26	17.0	168.0	2760		
2011-Sep-27	21.0	208.0	2760		
2011-Sep-28	18.0	93.0	2760		
2011-Sep-29	21.0	199.0	2760		
2011-Sep-30	18.0	186.0	2760		
Well Total :	550.0	5342.0	2760 Avg.		
Battery Total :	550.0	5342.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	24.0	232.0	2760		
2011-Oct-02	19.0	191.0	2760		
2011-Oct-03	17.0	166.0	2760		
2011-Oct-04	19.0	180.0	2760		
2011-Oct-05	24.0	229.0	2760		
2011-Oct-06	18.0	171.0	2760		
2011-Oct-07	24.0	231.0	2760		
2011-Oct-08	18.0	172.0	2760		
2011-Oct-09	23.0	222.0	2760		
2011-Oct-10	18.0	171.0	2760		
2011-Oct-11	18.0	176.0	2760		
2011-Oct-12	17.0	168.0	2760		
2011-Oct-13	23.0	218.0	2760		
2011-Oct-14	23.0	229.0	2760		
2011-Oct-15	23.0	221.0	2760		
2011-Oct-16	23.0	216.0	2760		
2011-Oct-17	17.0	158.0	2760		
2011-Oct-18	18.0	165.0	2760		
2011-Oct-19	15.0	151.0	2760		
2011-Oct-20	24.0	240.0	2760		
2011-Oct-21	24.0	202.0	2760		
2011-Oct-22	21.0	214.0	2760		
2011-Oct-23	18.0	180.0	2760		
2011-Oct-24	24.0	267.0	2760		
2011-Oct-25	22.0	216.0	2760		
2011-Oct-26	20.0	207.0	2760		
2011-Oct-27	19.0	189.0	2760		
2011-Oct-28	22.0	219.0	2760		
2011-Oct-29	22.0	211.0	2760		
2011-Oct-30	16.0	163.0	2760		
2011-Oct-31	23.0	229.0	2760		
Well Total :	636.0	6204.0	2760 Avg.		
Battery Total :	636.0	6204.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	23.0	229.0	2760		
2011-Nov-02	22.0	220.0	2760		
2011-Nov-03	19.0	190.0	2760		
2011-Nov-04	16.0	159.0	2760		
2011-Nov-05	21.0	207.0	2760		
2011-Nov-06	20.0	206.0	2760		
2011-Nov-07	24.0	248.0	2760		
2011-Nov-08	22.0	135.0	2760		
2011-Nov-09	17.0	163.0	2760		
2011-Nov-10	24.0	234.0	2760		
2011-Nov-11	21.0	205.0	2760		
2011-Nov-12	21.0	178.0	2760		
2011-Nov-13	16.0	150.0	2760		
2011-Nov-14	19.0	190.0	2760		
2011-Nov-15	19.0	201.0	2760		
2011-Nov-16	16.0	160.0	2760		
2011-Nov-17	20.0	206.0	2760		
2011-Nov-18	20.0	145.0	2760		
2011-Nov-19	20.0	162.0	2760		
2011-Nov-20	17.0	171.0	2760		
2011-Nov-21	22.0	230.0	2760		
2011-Nov-22	22.0	102.0	2760		
2011-Nov-23	17.0	171.0	2760		
2011-Nov-24	17.0	175.0	2760		
2011-Nov-25	22.0	226.0	2760		
2011-Nov-26	18.0	175.0	2760		
2011-Nov-27	17.0	170.0	2760		
2011-Nov-28	17.0	171.0	2760		
2011-Nov-29	17.0	175.0	2760		
2011-Nov-30	17.0	132.0	2760		
Well Total :	583.0	5486.0	2760 Avg.		
Battery Total :	583.0	5486.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	17.0	170.0	2760		
2011-Dec-02	20.0	187.0	2760		
2011-Dec-03	16.0	145.0	2760		
2011-Dec-04	19.0	198.0	2760		
2011-Dec-05	15.0	150.0	2760		
2011-Dec-06	18.0	198.0	2760		
2011-Dec-07	14.0	148.0	2760		
2011-Dec-08	17.0	169.0	2760		
2011-Dec-09	17.0	200.0	2760		
2011-Dec-10	17.0	119.0	2760		
2011-Dec-11	15.0	156.0	2760		
2011-Dec-12	14.0	145.0	2760		
2011-Dec-13	14.0	140.0	2760		
2011-Dec-14	16.0	159.0	2760		
2011-Dec-15	20.0	200.0	2760		
2011-Dec-16	15.0	148.0	2760		
2011-Dec-17	14.0	136.0	2760		
2011-Dec-18	14.0	150.0	2760		
2011-Dec-19	16.0	165.0	2760		
2011-Dec-20	15.0	155.0	2760		
2011-Dec-21	15.0	136.0	2760		
2011-Dec-22	15.0	156.0	2760		
2011-Dec-23	15.0	150.0	2760		
2011-Dec-24	15.0	146.0	2760		
2011-Dec-25	16.0	166.0	2760		
2011-Dec-26	14.0	144.0	2760		
2011-Dec-27	15.0	152.0	2760		
2011-Dec-28	10.0	100.0	2760		
2011-Dec-29	18.0	189.0	2760		
2011-Dec-30	18.0	202.0	2760		
2011-Dec-31	18.0	158.0	2760		
Well Total :	492.0	4937.0	2760 Avg.		
Battery Total :	492.0	4937.0	2760 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2011

COPY

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE ENERGY L.P.,	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Romney 3-12-IV	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence: T007950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential


Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	0.0			
Cum.	560,707.6			
Total**				



**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature: 	Position Held: Offshore Operations Foreman

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	0.0	0.0	0		
2011-Feb-02	0.0	0.0	0		
2011-Feb-03	0.0	0.0	0		
2011-Feb-04	0.0	0.0	0		
2011-Feb-05	0.0	0.0	0		
2011-Feb-06	0.0	0.0	0		
2011-Feb-07	0.0	0.0	0		
2011-Feb-08	0.0	0.0	0		
2011-Feb-09	0.0	0.0	0		
2011-Feb-10	0.0	0.0	0		
2011-Feb-11	0.0	0.0	0		
2011-Feb-12	0.0	0.0	0		
2011-Feb-13	0.0	0.0	0		
2011-Feb-14	0.0	0.0	0		
2011-Feb-15	0.0	0.0	0		
2011-Feb-16	0.0	0.0	0		
2011-Feb-17	0.0	0.0	0		
2011-Feb-18	0.0	0.0	0		
2011-Feb-19	0.0	0.0	0		
2011-Feb-20	0.0	0.0	0		
2011-Feb-21	0.0	0.0	0		
2011-Feb-22	0.0	0.0	0		
2011-Feb-23	0.0	0.0	0		
2011-Feb-24	0.0	0.0	0		
2011-Feb-25	0.0	0.0	0		
2011-Feb-26	0.0	0.0	0		
2011-Feb-27	0.0	0.0	0		
2011-Feb-28	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	672.0	6222.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	0.0	0.0	0		
2011-Jan-02	0.0	0.0	0		
2011-Jan-03	0.0	0.0	0		
2011-Jan-04	0.0	0.0	0		
2011-Jan-05	0.0	0.0	0		
2011-Jan-06	0.0	0.0	0		
2011-Jan-07	0.0	0.0	0		
2011-Jan-08	0.0	0.0	0		
2011-Jan-09	0.0	0.0	0		
2011-Jan-10	0.0	0.0	0		
2011-Jan-11	0.0	0.0	0		
2011-Jan-12	0.0	0.0	0		
2011-Jan-13	0.0	0.0	0		
2011-Jan-14	0.0	0.0	0		
2011-Jan-15	0.0	0.0	0		
2011-Jan-16	0.0	0.0	0		
2011-Jan-17	0.0	0.0	0		
2011-Jan-18	0.0	0.0	0		
2011-Jan-19	0.0	0.0	0		
2011-Jan-20	0.0	0.0	0		
2011-Jan-21	0.0	0.0	0		
2011-Jan-22	0.0	0.0	0		
2011-Jan-23	0.0	0.0	0		
2011-Jan-24	0.0	0.0	0		
2011-Jan-25	0.0	0.0	0		
2011-Jan-26	0.0	0.0	0		
2011-Jan-27	0.0	0.0	0		
2011-Jan-28	0.0	0.0	0		
2011-Jan-29	0.0	0.0	0		
2011-Jan-30	0.0	0.0	0		
2011-Jan-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	6121.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	0.0	0.0	0		
2011-Mar-02	0.0	0.0	0		
2011-Mar-03	0.0	0.0	0		
2011-Mar-04	0.0	0.0	0		
2011-Mar-05	0.0	0.0	0		
2011-Mar-06	0.0	0.0	0		
2011-Mar-07	0.0	0.0	0		
2011-Mar-08	0.0	0.0	0		
2011-Mar-09	0.0	0.0	0		
2011-Mar-10	0.0	0.0	0		
2011-Mar-11	0.0	0.0	0		
2011-Mar-12	0.0	0.0	0		
2011-Mar-13	0.0	0.0	0		
2011-Mar-14	0.0	0.0	0		
2011-Mar-15	0.0	0.0	0		
2011-Mar-16	0.0	0.0	0		
2011-Mar-17	0.0	0.0	0		
2011-Mar-18	0.0	0.0	0		
2011-Mar-19	0.0	0.0	0		
2011-Mar-20	0.0	0.0	0		
2011-Mar-21	0.0	0.0	0		
2011-Mar-22	0.0	0.0	0		
2011-Mar-23	0.0	0.0	0		
2011-Mar-24	0.0	0.0	0		
2011-Mar-25	0.0	0.0	0		
2011-Mar-26	0.0	0.0	0		
2011-Mar-27	0.0	0.0	0		
2011-Mar-28	0.0	0.0	0		
2011-Mar-29	0.0	0.0	0		
2011-Mar-30	0.0	0.0	0		
2011-Mar-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	6757.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	0.0	0.0	0		
2011-Apr-02	0.0	0.0	0		
2011-Apr-03	0.0	0.0	0		
2011-Apr-04	0.0	0.0	0		
2011-Apr-05	0.0	0.0	0		
2011-Apr-06	0.0	0.0	0		
2011-Apr-07	0.0	0.0	0		
2011-Apr-08	0.0	0.0	0		
2011-Apr-09	0.0	0.0	0		
2011-Apr-10	0.0	0.0	0		
2011-Apr-11	0.0	0.0	0		
2011-Apr-12	0.0	0.0	0		
2011-Apr-13	0.0	0.0	0		
2011-Apr-14	0.0	0.0	0		
2011-Apr-15	0.0	0.0	0		
2011-Apr-16	0.0	0.0	0		
2011-Apr-17	0.0	0.0	0		
2011-Apr-18	0.0	0.0	0		
2011-Apr-19	0.0	0.0	0		
2011-Apr-20	0.0	0.0	0		
2011-Apr-21	0.0	0.0	0		
2011-Apr-22	0.0	0.0	0		
2011-Apr-23	0.0	0.0	0		
2011-Apr-24	0.0	0.0	0		
2011-Apr-25	0.0	0.0	0		
2011-Apr-26	0.0	0.0	0		
2011-Apr-27	0.0	0.0	0		
2011-Apr-28	0.0	0.0	0		
2011-Apr-29	0.0	0.0	0		
2011-Apr-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	720.0	6498.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	0.0	0.0	0		
2011-May-02	0.0	0.0	0		
2011-May-03	0.0	0.0	0		
2011-May-04	0.0	0.0	0		
2011-May-05	0.0	0.0	0		
2011-May-06	0.0	0.0	0		
2011-May-07	0.0	0.0	0		
2011-May-08	0.0	0.0	0		
2011-May-09	0.0	0.0	0		
2011-May-10	0.0	0.0	0		
2011-May-11	0.0	0.0	0		
2011-May-12	0.0	0.0	0		
2011-May-13	0.0	0.0	0		
2011-May-14	0.0	0.0	0		
2011-May-15	0.0	0.0	0		
2011-May-16	0.0	0.0	0		
2011-May-17	0.0	0.0	0		
2011-May-18	0.0	0.0	0		
2011-May-19	0.0	0.0	0		
2011-May-20	0.0	0.0	0		
2011-May-21	0.0	0.0	0		
2011-May-22	0.0	0.0	0		
2011-May-23	0.0	0.0	0		
2011-May-24	0.0	0.0	0		
2011-May-25	0.0	0.0	0		
2011-May-26	0.0	0.0	0		
2011-May-27	0.0	0.0	0		
2011-May-28	0.0	0.0	0		
2011-May-29	0.0	0.0	0		
2011-May-30	0.0	0.0	0		
2011-May-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	7272.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	0.0	0.0	0		
2011-Jun-02	0.0	0.0	0		
2011-Jun-03	0.0	0.0	0		
2011-Jun-04	0.0	0.0	0		
2011-Jun-05	0.0	0.0	0		
2011-Jun-06	0.0	0.0	0		
2011-Jun-07	0.0	0.0	0		
2011-Jun-08	0.0	0.0	0		
2011-Jun-09	0.0	0.0	0		
2011-Jun-10	0.0	0.0	0		
2011-Jun-11	0.0	0.0	0		
2011-Jun-12	0.0	0.0	0		
2011-Jun-13	0.0	0.0	0		
2011-Jun-14	0.0	0.0	0		
2011-Jun-15	0.0	0.0	0		
2011-Jun-16	0.0	0.0	0		
2011-Jun-17	0.0	0.0	0		
2011-Jun-18	0.0	0.0	0		
2011-Jun-19	0.0	0.0	0		
2011-Jun-20	0.0	0.0	0		
2011-Jun-21	0.0	0.0	0		
2011-Jun-22	0.0	0.0	0		
2011-Jun-23	0.0	0.0	0		
2011-Jun-24	0.0	0.0	0		
2011-Jun-25	0.0	0.0	0		
2011-Jun-26	0.0	0.0	0		
2011-Jun-27	0.0	0.0	0		
2011-Jun-28	0.0	0.0	0		
2011-Jun-29	0.0	0.0	0		
2011-Jun-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	694.0	6830.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	0.0	0.0	0		
2011-Jul-02	0.0	0.0	0		
2011-Jul-03	0.0	0.0	0		
2011-Jul-04	0.0	0.0	0		
2011-Jul-05	0.0	0.0	0		
2011-Jul-06	0.0	0.0	0		
2011-Jul-07	0.0	0.0	0		
2011-Jul-08	0.0	0.0	0		
2011-Jul-09	0.0	0.0	0		
2011-Jul-10	0.0	0.0	0		
2011-Jul-11	0.0	0.0	0		
2011-Jul-12	0.0	0.0	0		
2011-Jul-13	0.0	0.0	0		
2011-Jul-14	0.0	0.0	0		
2011-Jul-15	0.0	0.0	0		
2011-Jul-16	0.0	0.0	0		
2011-Jul-17	0.0	0.0	0		
2011-Jul-18	0.0	0.0	0		
2011-Jul-19	0.0	0.0	0		
2011-Jul-20	0.0	0.0	0		
2011-Jul-21	0.0	0.0	0		
2011-Jul-22	0.0	0.0	0		
2011-Jul-23	0.0	0.0	0		
2011-Jul-24	0.0	0.0	0		
2011-Jul-25	0.0	0.0	0		
2011-Jul-26	0.0	0.0	0		
2011-Jul-27	0.0	0.0	0		
2011-Jul-28	0.0	0.0	0		
2011-Jul-29	0.0	0.0	0		
2011-Jul-30	0.0	0.0	0		
2011-Jul-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	742.0	6964.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	0.0	0.0	0		
2011-Aug-02	0.0	0.0	0		
2011-Aug-03	0.0	0.0	0		
2011-Aug-04	0.0	0.0	0		
2011-Aug-05	0.0	0.0	0		
2011-Aug-06	0.0	0.0	0		
2011-Aug-07	0.0	0.0	0		
2011-Aug-08	0.0	0.0	0		
2011-Aug-09	0.0	0.0	0		
2011-Aug-10	0.0	0.0	0		
2011-Aug-11	0.0	0.0	0		
2011-Aug-12	0.0	0.0	0		
2011-Aug-13	0.0	0.0	0		
2011-Aug-14	0.0	0.0	0		
2011-Aug-15	0.0	0.0	0		
2011-Aug-16	0.0	0.0	0		
2011-Aug-17	0.0	0.0	0		
2011-Aug-18	0.0	0.0	0		
2011-Aug-19	0.0	0.0	0		
2011-Aug-20	0.0	0.0	0		
2011-Aug-21	0.0	0.0	0		
2011-Aug-22	0.0	0.0	0		
2011-Aug-23	0.0	0.0	0		
2011-Aug-24	0.0	0.0	0		
2011-Aug-25	0.0	0.0	0		
2011-Aug-26	0.0	0.0	0		
2011-Aug-27	0.0	0.0	0		
2011-Aug-28	0.0	0.0	0		
2011-Aug-29	0.0	0.0	0		
2011-Aug-30	0.0	0.0	0		
2011-Aug-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	6885.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	0.0	0.0	0		
2011-Sep-02	0.0	0.0	0		
2011-Sep-03	0.0	0.0	0		
2011-Sep-04	0.0	0.0	0		
2011-Sep-05	0.0	0.0	0		
2011-Sep-06	0.0	0.0	0		
2011-Sep-07	0.0	0.0	0		
2011-Sep-08	0.0	0.0	0		
2011-Sep-09	0.0	0.0	0		
2011-Sep-10	0.0	0.0	0		
2011-Sep-11	0.0	0.0	0		
2011-Sep-12	0.0	0.0	0		
2011-Sep-13	0.0	0.0	0		
2011-Sep-14	0.0	0.0	0		
2011-Sep-15	0.0	0.0	0		
2011-Sep-16	0.0	0.0	0		
2011-Sep-17	0.0	0.0	0		
2011-Sep-18	0.0	0.0	0		
2011-Sep-19	0.0	0.0	0		
2011-Sep-20	0.0	0.0	0		
2011-Sep-21	0.0	0.0	0		
2011-Sep-22	0.0	0.0	0		
2011-Sep-23	0.0	0.0	0		
2011-Sep-24	0.0	0.0	0		
2011-Sep-25	0.0	0.0	0		
2011-Sep-26	0.0	0.0	0		
2011-Sep-27	0.0	0.0	0		
2011-Sep-28	0.0	0.0	0		
2011-Sep-29	0.0	0.0	0		
2011-Sep-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	720.0	7013.0	2275 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	0.0	0.0	0		
2011-Oct-02	0.0	0.0	0		
2011-Oct-03	0.0	0.0	0		
2011-Oct-04	0.0	0.0	0		
2011-Oct-05	0.0	0.0	0		
2011-Oct-06	0.0	0.0	0		
2011-Oct-07	0.0	0.0	0		
2011-Oct-08	0.0	0.0	0		
2011-Oct-09	0.0	0.0	0		
2011-Oct-10	0.0	0.0	0		
2011-Oct-11	0.0	0.0	0		
2011-Oct-12	0.0	0.0	0		
2011-Oct-13	0.0	0.0	0		
2011-Oct-14	0.0	0.0	0		
2011-Oct-15	0.0	0.0	0		
2011-Oct-16	0.0	0.0	0		
2011-Oct-17	0.0	0.0	0		
2011-Oct-18	0.0	0.0	0		
2011-Oct-19	0.0	0.0	0		
2011-Oct-20	0.0	0.0	0		
2011-Oct-21	0.0	0.0	0		
2011-Oct-22	0.0	0.0	0		
2011-Oct-23	0.0	0.0	0		
2011-Oct-24	0.0	0.0	0		
2011-Oct-25	0.0	0.0	0		
2011-Oct-26	0.0	0.0	0		
2011-Oct-27	0.0	0.0	0		
2011-Oct-28	0.0	0.0	0		
2011-Oct-29	0.0	0.0	0		
2011-Oct-30	0.0	0.0	0		
2011-Oct-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	6825.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	0.0	0.0	0		
2011-Nov-02	0.0	0.0	0		
2011-Nov-03	0.0	0.0	0		
2011-Nov-04	0.0	0.0	0		
2011-Nov-05	0.0	0.0	0		
2011-Nov-06	0.0	0.0	0		
2011-Nov-07	0.0	0.0	0		
2011-Nov-08	0.0	0.0	0		
2011-Nov-09	0.0	0.0	0		
2011-Nov-10	0.0	0.0	0		
2011-Nov-11	0.0	0.0	0		
2011-Nov-12	0.0	0.0	0		
2011-Nov-13	0.0	0.0	0		
2011-Nov-14	0.0	0.0	0		
2011-Nov-15	0.0	0.0	0		
2011-Nov-16	0.0	0.0	0		
2011-Nov-17	0.0	0.0	0		
2011-Nov-18	0.0	0.0	0		
2011-Nov-19	0.0	0.0	0		
2011-Nov-20	0.0	0.0	0		
2011-Nov-21	0.0	0.0	0		
2011-Nov-22	0.0	0.0	0		
2011-Nov-23	0.0	0.0	0		
2011-Nov-24	0.0	0.0	0		
2011-Nov-25	0.0	0.0	0		
2011-Nov-26	0.0	0.0	0		
2011-Nov-27	0.0	0.0	0		
2011-Nov-28	0.0	0.0	0		
2011-Nov-29	0.0	0.0	0		
2011-Nov-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	720.0	6622.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	0.0	0.0	0		
2011-Dec-02	0.0	0.0	0		
2011-Dec-03	0.0	0.0	0		
2011-Dec-04	0.0	0.0	0		
2011-Dec-05	0.0	0.0	0		
2011-Dec-06	0.0	0.0	0		
2011-Dec-07	0.0	0.0	0		
2011-Dec-08	0.0	0.0	0		
2011-Dec-09	0.0	0.0	0		
2011-Dec-10	0.0	0.0	0		
2011-Dec-11	0.0	0.0	0		
2011-Dec-12	0.0	0.0	0		
2011-Dec-13	0.0	0.0	0		
2011-Dec-14	0.0	0.0	0		
2011-Dec-15	0.0	0.0	0		
2011-Dec-16	0.0	0.0	0		
2011-Dec-17	0.0	0.0	0		
2011-Dec-18	0.0	0.0	0		
2011-Dec-19	0.0	0.0	0		
2011-Dec-20	0.0	0.0	0		
2011-Dec-21	0.0	0.0	0		
2011-Dec-22	0.0	0.0	0		
2011-Dec-23	0.0	0.0	0		
2011-Dec-24	0.0	0.0	0		
2011-Dec-25	0.0	0.0	0		
2011-Dec-26	0.0	0.0	0		
2011-Dec-27	0.0	0.0	0		
2011-Dec-28	0.0	0.0	0		
2011-Dec-29	0.0	0.0	0		
2011-Dec-30	0.0	0.0	0		
2011-Dec-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	7159.0	2275 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2011

COPY

Form 9 To: the Minister of Natural Resources

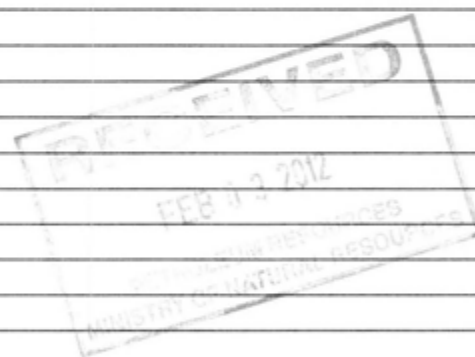
Operator: DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34352 Romney 2-15-III	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence: T007421	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

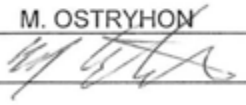
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	6,121.0	2,275	744	
Feb	6,222.0	2,275	672	
Mar	6,757.0	2,275	744	
April	6,498.0	2,275	720	
May	7,272.0	2,275	744	
June	6,830.0	2,275	694	
July	6,964.0	2,275	742	
Aug	6,885.0	2,275	744	
Sep	7,013.0	2,275	720	
Oct	6,825.0	2,275	744	
Nov	6,622.0	2,275	720	
Dec	7,159.0	2,275	744	
Total	81,168.0			
Cum.	1,108,613.7			
Total**				



**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature: 	Position Held: Offshore Operations Foreman

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	151.0	2275		
2011-Jan-02	24.0	212.0	2275		
2011-Jan-03	24.0	258.0	2275		
2011-Jan-04	24.0	107.0	2275		
2011-Jan-05	24.0	250.0	2275		
2011-Jan-06	24.0	159.0	2275		
2011-Jan-07	24.0	242.0	2275		
2011-Jan-08	24.0	167.0	2275		
2011-Jan-09	24.0	175.0	2275		
2011-Jan-10	24.0	186.0	2275		
2011-Jan-11	24.0	176.0	2275		
2011-Jan-12	24.0	246.0	2275		
2011-Jan-13	24.0	202.0	2275		
2011-Jan-14	24.0	165.0	2275		
2011-Jan-15	24.0	182.0	2275		
2011-Jan-16	24.0	195.0	2275		
2011-Jan-17	24.0	183.0	2275		
2011-Jan-18	24.0	237.0	2275		
2011-Jan-19	24.0	168.0	2275		
2011-Jan-20	24.0	169.0	2275		
2011-Jan-21	24.0	178.0	2275		
2011-Jan-22	24.0	228.0	2275		
2011-Jan-23	24.0	208.0	2275		
2011-Jan-24	24.0	176.0	2275		
2011-Jan-25	24.0	190.0	2275		
2011-Jan-26	24.0	190.0	2275		
2011-Jan-27	24.0	176.0	2275		
2011-Jan-28	24.0	247.0	2275		
2011-Jan-29	24.0	240.0	2275		
2011-Jan-30	24.0	229.0	2275		
2011-Jan-31	24.0	229.0	2275		
Well Total :	744.0	6121.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	24.0	281.0	2275		
2011-Feb-02	24.0	183.0	2275		
2011-Feb-03	24.0	252.0	2275		
2011-Feb-04	24.0	317.0	2275		
2011-Feb-05	24.0	172.0	2275		
2011-Feb-06	24.0	155.0	2275		
2011-Feb-07	24.0	260.0	2275		
2011-Feb-08	24.0	223.0	2275		
2011-Feb-09	24.0	212.0	2275		
2011-Feb-10	24.0	224.0	2275		
2011-Feb-11	24.0	180.0	2275		
2011-Feb-12	24.0	293.0	2275		
2011-Feb-13	24.0	210.0	2275		
2011-Feb-14	24.0	163.0	2275		
2011-Feb-15	24.0	253.0	2275		
2011-Feb-16	24.0	188.0	2275		
2011-Feb-17	24.0	280.0	2275		
2011-Feb-18	24.0	147.0	2275		
2011-Feb-19	24.0	176.0	2275		
2011-Feb-20	24.0	285.0	2275		
2011-Feb-21	24.0	174.0	2275		
2011-Feb-22	24.0	188.0	2275		
2011-Feb-23	24.0	286.0	2275		
2011-Feb-24	24.0	183.0	2275		
2011-Feb-25	24.0	245.0	2275		
2011-Feb-26	24.0	202.0	2275		
2011-Feb-27	24.0	215.0	2275		
2011-Feb-28	24.0	275.0	2275		
Well Total :	672.0	6222.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	24.0	152.0	2275		
2011-Mar-02	24.0	293.0	2275		
2011-Mar-03	24.0	177.0	2275		
2011-Mar-04	24.0	157.0	2275		
2011-Mar-05	24.0	251.0	2275		
2011-Mar-06	24.0	269.0	2275		
2011-Mar-07	24.0	191.0	2275		
2011-Mar-08	24.0	268.0	2275		
2011-Mar-09	24.0	204.0	2275		
2011-Mar-10	24.0	224.0	2275		
2011-Mar-11	24.0	224.0	2275		
2011-Mar-12	24.0	256.0	2275		
2011-Mar-13	24.0	194.0	2275		
2011-Mar-14	24.0	254.0	2275		
2011-Mar-15	24.0	198.0	2275		
2011-Mar-16	24.0	220.0	2275		
2011-Mar-17	24.0	261.0	2275		
2011-Mar-18	24.0	216.0	2275		
2011-Mar-19	24.0	236.0	2275		
2011-Mar-20	24.0	196.0	2275		
2011-Mar-21	24.0	241.0	2275		
2011-Mar-22	24.0	206.0	2275		
2011-Mar-23	24.0	208.0	2275		
2011-Mar-24	24.0	230.0	2275		
2011-Mar-25	24.0	160.0	2275		
2011-Mar-26	24.0	235.0	2275		
2011-Mar-27	24.0	207.0	2275		
2011-Mar-28	24.0	215.0	2275		
2011-Mar-29	24.0	180.0	2275		
2011-Mar-30	24.0	211.0	2275		
2011-Mar-31	24.0	223.0	2275		
Well Total :	744.0	6757.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	24.0	212.0	2275		
2011-Apr-02	24.0	261.0	2275		
2011-Apr-03	24.0	254.0	2275		
2011-Apr-04	24.0	184.0	2275		
2011-Apr-05	24.0	194.0	2275		
2011-Apr-06	24.0	254.0	2275		
2011-Apr-07	24.0	220.0	2275		
2011-Apr-08	24.0	237.0	2275		
2011-Apr-09	24.0	220.0	2275		
2011-Apr-10	24.0	201.0	2275		
2011-Apr-11	24.0	248.0	2275		
2011-Apr-12	24.0	198.0	2275		
2011-Apr-13	24.0	206.0	2275		
2011-Apr-14	24.0	244.0	2275		
2011-Apr-15	24.0	223.0	2275		
2011-Apr-16	24.0	188.0	2275		
2011-Apr-17	24.0	260.0	2275		
2011-Apr-18	24.0	326.0	2275		
2011-Apr-19	24.0	115.0	2275		
2011-Apr-20	24.0	263.0	2275		
2011-Apr-21	24.0	261.0	2275		
2011-Apr-22	24.0	200.0	2275		
2011-Apr-23	24.0	208.0	2275		
2011-Apr-24	24.0	275.0	2275		
2011-Apr-25	24.0	178.0	2275		
2011-Apr-26	24.0	261.0	2275		
2011-Apr-27	24.0	233.0	2275		
2011-Apr-28	24.0	191.0	2275		
2011-Apr-29	24.0	124.0	2275		
2011-Apr-30	24.0	59.0	2275		
Well Total :	720.0	6498.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	24.0	100.0	2275		
2011-May-02	24.0	255.0	2275		
2011-May-03	24.0	229.0	2275		
2011-May-04	24.0	261.0	2275		
2011-May-05	24.0	228.0	2275		
2011-May-06	24.0	264.0	2275		
2011-May-07	24.0	294.0	2275		
2011-May-08	24.0	193.0	2275		
2011-May-09	24.0	223.0	2275		
2011-May-10	24.0	251.0	2275		
2011-May-11	24.0	242.0	2275		
2011-May-12	24.0	278.0	2275		
2011-May-13	24.0	200.0	2275		
2011-May-14	24.0	268.0	2275		
2011-May-15	24.0	214.0	2275		
2011-May-16	24.0	240.0	2275		
2011-May-17	24.0	268.0	2275		
2011-May-18	24.0	219.0	2275		
2011-May-19	24.0	272.0	2275		
2011-May-20	24.0	222.0	2275		
2011-May-21	24.0	230.0	2275		
2011-May-22	24.0	220.0	2275		
2011-May-23	24.0	232.0	2275		
2011-May-24	24.0	264.0	2275		
2011-May-25	24.0	225.0	2275		
2011-May-26	24.0	264.0	2275		
2011-May-27	24.0	198.0	2275		
2011-May-28	24.0	207.0	2275		
2011-May-29	24.0	311.0	2275		
2011-May-30	24.0	170.0	2275		
2011-May-31	24.0	230.0	2275		
Well Total :	744.0	7272.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	24.0	274.0	2275		
2011-Jun-02	24.0	241.0	2275		
2011-Jun-03	24.0	214.0	2275		
2011-Jun-04	24.0	196.0	2275		
2011-Jun-05	24.0	276.0	2275		
2011-Jun-06	24.0	210.0	2275		
2011-Jun-07	24.0	190.0	2275		
2011-Jun-08	24.0	271.0	2275		
2011-Jun-09	24.0	268.0	2275		
2011-Jun-10	24.0	149.0	2275		
2011-Jun-11	24.0	284.0	2275		
2011-Jun-12	24.0	185.0	2275		
2011-Jun-13	24.0	237.0	2275		
2011-Jun-14	24.0	245.0	2275		
2011-Jun-15	24.0	229.0	2275		
2011-Jun-16	24.0	194.0	2275		
2011-Jun-17	24.0	242.0	2275		
2011-Jun-18	24.0	253.0	2275		
2011-Jun-19	24.0	254.0	2275		
2011-Jun-20	11.0	80.0	2275		
2011-Jun-21	11.0	313.0	2275		
2011-Jun-22	24.0	143.0	2275		
2011-Jun-23	24.0	269.0	2275		
2011-Jun-24	24.0	218.0	2275		
2011-Jun-25	24.0	298.0	2275		
2011-Jun-26	24.0	175.0	2275		
2011-Jun-27	24.0	209.0	2275		
2011-Jun-28	24.0	202.0	2275		
2011-Jun-29	24.0	246.0	2275		
2011-Jun-30	24.0	265.0	2275		
Well Total :	694.0	6830.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	24.0	214.0	2275		
2011-Jul-02	24.0	220.0	2275		
2011-Jul-03	24.0	225.0	2275		
2011-Jul-04	24.0	237.0	2275		
2011-Jul-05	24.0	252.0	2275		
2011-Jul-06	24.0	192.0	2275		
2011-Jul-07	24.0	243.0	2275		
2011-Jul-08	24.0	226.0	2275		
2011-Jul-09	24.0	180.0	2275		
2011-Jul-10	24.0	267.0	2275		
2011-Jul-11	24.0	227.0	2275		
2011-Jul-12	24.0	210.0	2275		
2011-Jul-13	24.0	227.0	2275		
2011-Jul-14	24.0	217.0	2275		
2011-Jul-15	24.0	288.0	2275		
2011-Jul-16	24.0	197.0	2275		
2011-Jul-17	24.0	196.0	2275		
2011-Jul-18	24.0	207.0	2275		
2011-Jul-19	24.0	244.0	2275		
2011-Jul-20	24.0	274.0	2275		
2011-Jul-21	24.0	190.0	2275		
2011-Jul-22	24.0	220.0	2275		
2011-Jul-23	24.0	219.0	2275		
2011-Jul-24	24.0	220.0	2275		
2011-Jul-25	24.0	233.0	2275		
2011-Jul-26	24.0	221.0	2275		
2011-Jul-27	24.0	211.0	2275		
2011-Jul-28	22.0	167.0	2275		
2011-Jul-29	24.0	280.0	2275		
2011-Jul-30	24.0	181.0	2275		
2011-Jul-31	24.0	279.0	2275		
Well Total :	742.0	6964.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	24.0	182.0	2275		
2011-Aug-02	24.0	221.0	2275		
2011-Aug-03	24.0	235.0	2275		
2011-Aug-04	24.0	203.0	2275		
2011-Aug-05	24.0	187.0	2275		
2011-Aug-06	24.0	259.0	2275		
2011-Aug-07	24.0	286.0	2275		
2011-Aug-08	24.0	154.0	2275		
2011-Aug-09	24.0	264.0	2275		
2011-Aug-10	24.0	262.0	2275		
2011-Aug-11	24.0	260.0	2275		
2011-Aug-12	24.0	260.0	2275		
2011-Aug-13	24.0	256.0	2275		
2011-Aug-14	24.0	256.0	2275		
2011-Aug-15	24.0	213.0	2275		
2011-Aug-16	24.0	263.0	2275		
2011-Aug-17	24.0	225.0	2275		
2011-Aug-18	24.0	52.0	2275		
2011-Aug-19	24.0	265.0	2275		
2011-Aug-20	24.0	191.0	2275		
2011-Aug-21	24.0	200.0	2275		
2011-Aug-22	24.0	214.0	2275		
2011-Aug-23	24.0	20.0	2275		
2011-Aug-24	24.0	269.0	2275		
2011-Aug-25	24.0	225.0	2275		
2011-Aug-26	24.0	265.0	2275		
2011-Aug-27	24.0	268.0	2275		
2011-Aug-28	24.0	197.0	2275		
2011-Aug-29	24.0	254.0	2275		
2011-Aug-30	24.0	256.0	2275		
2011-Aug-31	24.0	223.0	2275		
Well Total :	744.0	6885.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	24.0	263.0	2275		
2011-Sep-02	24.0	240.0	2275		
2011-Sep-03	24.0	255.0	2275		
2011-Sep-04	24.0	220.0	2275		
2011-Sep-05	24.0	250.0	2275		
2011-Sep-06	24.0	190.0	2275		
2011-Sep-07	24.0	262.0	2275		
2011-Sep-08	24.0	239.0	2275		
2011-Sep-09	24.0	257.0	2275		
2011-Sep-10	24.0	230.0	2275		
2011-Sep-11	24.0	240.0	2275		
2011-Sep-12	24.0	263.0	2275		
2011-Sep-13	24.0	214.0	2275		
2011-Sep-14	24.0	230.0	2275		
2011-Sep-15	24.0	286.0	2275		
2011-Sep-16	24.0	217.0	2275		
2011-Sep-17	24.0	187.0	2275		
2011-Sep-18	24.0	187.0	2275		
2011-Sep-19	24.0	236.0	2275		
2011-Sep-20	24.0	199.0	2275		
2011-Sep-21	24.0	171.0	2275		
2011-Sep-22	24.0	299.0	2275		
2011-Sep-23	24.0	175.0	2275		
2011-Sep-24	24.0	239.0	2275		
2011-Sep-25	24.0	219.0	2275		
2011-Sep-26	24.0	260.0	2275		
2011-Sep-27	24.0	253.0	2275		
2011-Sep-28	24.0	259.0	2275		
2011-Sep-29	24.0	218.0	2275		
2011-Sep-30	24.0	255.0	2275		
Well Total :	720.0	7013.0	2275 Avg.		

Field Level ONSHORE

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

UOM: Gas 10³m³ / Liq m³

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	24.0	288.0	2275		
2011-Oct-02	24.0	183.0	2275		
2011-Oct-03	24.0	256.0	2275		
2011-Oct-04	24.0	207.0	2275		
2011-Oct-05	24.0	250.0	2275		
2011-Oct-06	24.0	230.0	2275		
2011-Oct-07	24.0	250.0	2275		
2011-Oct-08	24.0	260.0	2275		
2011-Oct-09	24.0	172.0	2275		
2011-Oct-10	24.0	260.0	2275		
2011-Oct-11	24.0	210.0	2275		
2011-Oct-12	24.0	213.0	2275		
2011-Oct-13	24.0	247.0	2275		
2011-Oct-14	24.0	230.0	2275		
2011-Oct-15	24.0	210.0	2275		
2011-Oct-16	24.0	220.0	2275		
2011-Oct-17	24.0	189.0	2275		
2011-Oct-18	24.0	230.0	2275		
2011-Oct-19	24.0	288.0	2275		
2011-Oct-20	24.0	189.0	2275		
2011-Oct-21	24.0	259.0	2275		
2011-Oct-22	24.0	271.0	2275		
2011-Oct-23	24.0	168.0	2275		
2011-Oct-24	24.0	253.0	2275		
2011-Oct-25	24.0	141.0	2275		
2011-Oct-26	24.0	159.0	2275		
2011-Oct-27	24.0	256.0	2275		
2011-Oct-28	24.0	98.0	2275		
2011-Oct-29	24.0	172.0	2275		
2011-Oct-30	24.0	241.0	2275		
2011-Oct-31	24.0	225.0	2275		
Well Total :	744.0	6825.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	24.0	205.0	2275		
2011-Nov-02	24.0	185.0	2275		
2011-Nov-03	24.0	260.0	2275		
2011-Nov-04	24.0	176.0	2275		
2011-Nov-05	24.0	230.0	2275		
2011-Nov-06	24.0	257.0	2275		
2011-Nov-07	24.0	149.0	2275		
2011-Nov-08	24.0	257.0	2275		
2011-Nov-09	24.0	232.0	2275		
2011-Nov-10	24.0	179.0	2275		
2011-Nov-11	24.0	146.0	2275		
2011-Nov-12	24.0	260.0	2275		
2011-Nov-13	24.0	178.0	2275		
2011-Nov-14	24.0	254.0	2275		
2011-Nov-15	24.0	195.0	2275		
2011-Nov-16	24.0	285.0	2275		
2011-Nov-17	24.0	225.0	2275		
2011-Nov-18	24.0	194.0	2275		
2011-Nov-19	24.0	260.0	2275		
2011-Nov-20	24.0	190.0	2275		
2011-Nov-21	24.0	256.0	2275		
2011-Nov-22	24.0	206.0	2275		
2011-Nov-23	24.0	264.0	2275		
2011-Nov-24	24.0	181.0	2275		
2011-Nov-25	24.0	254.0	2275		
2011-Nov-26	24.0	217.0	2275		
2011-Nov-27	24.0	263.0	2275		
2011-Nov-28	24.0	235.0	2275		
2011-Nov-29	24.0	278.0	2275		
2011-Nov-30	24.0	151.0	2275		
Well Total :	720.0	6622.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	24.0	281.0	2275		
2011-Dec-02	24.0	187.0	2275		
2011-Dec-03	24.0	284.0	2275		
2011-Dec-04	24.0	174.0	2275		
2011-Dec-05	24.0	241.0	2275		
2011-Dec-06	24.0	200.0	2275		
2011-Dec-07	24.0	242.0	2275		
2011-Dec-08	24.0	227.0	2275		
2011-Dec-09	24.0	191.0	2275		
2011-Dec-10	24.0	247.0	2275		
2011-Dec-11	24.0	251.0	2275		
2011-Dec-12	24.0	222.0	2275		
2011-Dec-13	24.0	165.0	2275		
2011-Dec-14	24.0	274.0	2275		
2011-Dec-15	24.0	274.0	2275		
2011-Dec-16	24.0	168.0	2275		
2011-Dec-17	24.0	253.0	2275		
2011-Dec-18	24.0	193.0	2275		
2011-Dec-19	24.0	258.0	2275		
2011-Dec-20	24.0	198.0	2275		
2011-Dec-21	24.0	244.0	2275		
2011-Dec-22	24.0	305.0	2275		
2011-Dec-23	24.0	235.0	2275		
2011-Dec-24	24.0	165.0	2275		
2011-Dec-25	24.0	235.0	2275		
2011-Dec-26	24.0	278.0	2275		
2011-Dec-27	24.0	187.0	2275		
2011-Dec-28	24.0	278.0	2275		
2011-Dec-29	24.0	226.0	2275		
2011-Dec-30	24.0	208.0	2275		
2011-Dec-31	24.0	268.0	2275		
Well Total :	744.0	7159.0	2275 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2011

COPY

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 33817 Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence: T006539	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential


Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3,038.0	2,600	744	
Feb	2,205.0	2,407	672	
Mar	2,897.0	2,200	744	
April	3,105.0	2,200	720	
May	3,478.0	2,200	744	
June	3,082.0	2,200	720	
July	2,911.0	2,200	744	
Aug	2,787.0	2,232	744	
Sep	2,730.0	2,293	720	
Oct	2,610.0	2,958	744	
Nov	2,555.0	2,610	720	
Dec	2,605.0	2,500	744	
Total	34,003.0			
Cum.	703,723.0			
Total**				



**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature: 	Position Held: Offshore Operations Foreman

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	95.0	2600		
2011-Jan-02	24.0	120.0	2600		
2011-Jan-03	24.0	124.0	2600		
2011-Jan-04	24.0	119.0	2600		
2011-Jan-05	24.0	65.0	2600		
2011-Jan-06	24.0	108.0	2600		
2011-Jan-07	24.0	102.0	2600		
2011-Jan-08	24.0	110.0	2600		
2011-Jan-09	24.0	85.0	2600		
2011-Jan-10	24.0	90.0	2600		
2011-Jan-11	24.0	107.0	2600		
2011-Jan-12	24.0	66.0	2600		
2011-Jan-13	24.0	120.0	2600		
2011-Jan-14	24.0	95.0	2600		
2011-Jan-15	24.0	120.0	2600		
2011-Jan-16	24.0	92.0	2600		
2011-Jan-17	24.0	76.0	2600		
2011-Jan-18	24.0	75.0	2600		
2011-Jan-19	24.0	115.0	2600		
2011-Jan-20	24.0	89.0	2600		
2011-Jan-21	24.0	102.0	2600		
2011-Jan-22	24.0	111.0	2600		
2011-Jan-23	24.0	115.0	2600		
2011-Jan-24	24.0	72.0	2600		
2011-Jan-25	24.0	90.0	2600		
2011-Jan-26	24.0	165.0	2600		
2011-Jan-27	24.0	60.0	2600		
2011-Jan-28	24.0	85.0	2600		
2011-Jan-29	24.0	100.0	2600		
2011-Jan-30	24.0	85.0	2600		
2011-Jan-31	24.0	80.0	2600		
Well Total :	744.0	3038.0	2600 Avg.		

Field Level ONSHORE

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

UOM: Gas 10³m³ / Liq m³

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	24.0	95.0	2600		
2011-Feb-02	24.0	87.0	2600		
2011-Feb-03	24.0	80.0	2600		
2011-Feb-04	24.0	70.0	2600		
2011-Feb-05	24.0	103.0	2600		
2011-Feb-06	24.0	85.0	2600		
2011-Feb-07	24.0	80.0	2600		
2011-Feb-08	24.0	110.0	2600		
2011-Feb-09	24.0	90.0	2600		
2011-Feb-10	24.0	85.0	2600		
2011-Feb-11	24.0	39.0	2600		
2011-Feb-12	24.0	78.0	2600		
2011-Feb-13	24.0	95.0	2600		
2011-Feb-14	24.0	100.0	2200		
2011-Feb-15	24.0	104.0	2500		
2011-Feb-16	24.0	60.0	2500		
2011-Feb-17	24.0	79.0	2200		
2011-Feb-18	24.0	110.0	2200		
2011-Feb-19	24.0	60.0	2200		
2011-Feb-20	24.0	75.0	2200		
2011-Feb-21	24.0	90.0	2200		
2011-Feb-22	24.0	20.0	2200		
2011-Feb-23	24.0	80.0	2200		
2011-Feb-24	24.0	18.0	2200		
2011-Feb-25	24.0	75.0	2200		
2011-Feb-26	24.0	77.0	2200		
2011-Feb-27	24.0	112.0	2200		
2011-Feb-28	24.0	48.0	2200		
Well Total :	672.0	2205.0	2407 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	24.0	55.0	2200		
2011-Mar-02	24.0	104.0	2200		
2011-Mar-03	24.0	64.0	2200		
2011-Mar-04	24.0	160.0	2200		
2011-Mar-05	24.0	88.0	2200		
2011-Mar-06	24.0	84.0	2200		
2011-Mar-07	24.0	90.0	2200		
2011-Mar-08	24.0	73.0	2200		
2011-Mar-09	24.0	102.0	2200		
2011-Mar-10	24.0	75.0	2200		
2011-Mar-11	24.0	115.0	2200		
2011-Mar-12	24.0	70.0	2200		
2011-Mar-13	24.0	100.0	2200		
2011-Mar-14	24.0	80.0	2200		
2011-Mar-15	24.0	85.0	2200		
2011-Mar-16	24.0	60.0	2200		
2011-Mar-17	24.0	100.0	2200		
2011-Mar-18	24.0	92.0	2200		
2011-Mar-19	24.0	85.0	2200		
2011-Mar-20	24.0	78.0	2200		
2011-Mar-21	24.0	61.0	2200		
2011-Mar-22	24.0	142.0	2200		
2011-Mar-23	24.0	68.0	2200		
2011-Mar-24	24.0	136.0	2200		
2011-Mar-25	24.0	56.0	2200		
2011-Mar-26	24.0	152.0	2200		
2011-Mar-27	24.0	65.0	2200		
2011-Mar-28	24.0	110.0	2200		
2011-Mar-29	24.0	130.0	2200		
2011-Mar-30	24.0	102.0	2200		
2011-Mar-31	24.0	115.0	2200		
Well Total :	744.0	2897.0	2200 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	24.0	123.0	2200		
2011-Apr-02	24.0	105.0	2200		
2011-Apr-03	24.0	112.0	2200		
2011-Apr-04	24.0	104.0	2200		
2011-Apr-05	24.0	85.0	2200		
2011-Apr-06	24.0	113.0	2200		
2011-Apr-07	24.0	61.0	2200		
2011-Apr-08	24.0	130.0	2200		
2011-Apr-09	24.0	60.0	2200		
2011-Apr-10	24.0	155.0	2200		
2011-Apr-11	24.0	100.0	2200		
2011-Apr-12	24.0	90.0	2200		
2011-Apr-13	24.0	150.0	2200		
2011-Apr-14	24.0	72.0	2200		
2011-Apr-15	24.0	92.0	2200		
2011-Apr-16	24.0	119.0	2200		
2011-Apr-17	24.0	119.0	2200		
2011-Apr-18	24.0	73.0	2200		
2011-Apr-19	24.0	115.0	2200		
2011-Apr-20	24.0	80.0	2200		
2011-Apr-21	24.0	130.0	2200		
2011-Apr-22	24.0	115.0	2200		
2011-Apr-23	24.0	80.0	2200		
2011-Apr-24	24.0	95.0	2200		
2011-Apr-25	24.0	92.0	2200		
2011-Apr-26	24.0	110.0	2200		
2011-Apr-27	24.0	100.0	2200		
2011-Apr-28	24.0	115.0	2200		
2011-Apr-29	24.0	95.0	2200		
2011-Apr-30	24.0	115.0	2200		
Well Total :	720.0	3105.0	2200 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	24.0	108.0	2200		
2011-May-02	24.0	90.0	2200		
2011-May-03	24.0	154.0	2200		
2011-May-04	24.0	51.0	2200		
2011-May-05	24.0	145.0	2200		
2011-May-06	24.0	97.0	2200		
2011-May-07	24.0	115.0	2200		
2011-May-08	24.0	100.0	2200		
2011-May-09	24.0	105.0	2200		
2011-May-10	24.0	118.0	2200		
2011-May-11	24.0	140.0	2200		
2011-May-12	24.0	95.0	2200		
2011-May-13	24.0	150.0	2200		
2011-May-14	24.0	90.0	2200		
2011-May-15	24.0	123.0	2200		
2011-May-16	24.0	102.0	2200		
2011-May-17	24.0	178.0	2200		
2011-May-18	24.0	72.0	2200		
2011-May-19	24.0	130.0	2200		
2011-May-20	24.0	85.0	2200		
2011-May-21	24.0	135.0	2200		
2011-May-22	24.0	100.0	2200		
2011-May-23	24.0	116.0	2200		
2011-May-24	24.0	123.0	2200		
2011-May-25	24.0	108.0	2200		
2011-May-26	24.0	96.0	2200		
2011-May-27	24.0	115.0	2200		
2011-May-28	24.0	111.0	2200		
2011-May-29	24.0	116.0	2200		
2011-May-30	24.0	80.0	2200		
2011-May-31	24.0	130.0	2200		
Well Total :	744.0	3478.0	2200 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	24.0	65.0	2200		
2011-Jun-02	24.0	145.0	2200		
2011-Jun-03	24.0	70.0	2200		
2011-Jun-04	24.0	111.0	2200		
2011-Jun-05	24.0	84.0	2200		
2011-Jun-06	24.0	85.0	2200		
2011-Jun-07	24.0	80.0	2200		
2011-Jun-08	24.0	122.0	2200		
2011-Jun-09	24.0	120.0	2200		
2011-Jun-10	24.0	85.0	2200		
2011-Jun-11	24.0	117.0	2200		
2011-Jun-12	24.0	128.0	2200		
2011-Jun-13	24.0	122.0	2200		
2011-Jun-14	24.0	82.0	2200		
2011-Jun-15	24.0	79.0	2200		
2011-Jun-16	24.0	130.0	2200		
2011-Jun-17	24.0	90.0	2200		
2011-Jun-18	24.0	122.0	2200		
2011-Jun-19	24.0	93.0	2200		
2011-Jun-20	24.0	90.0	2200		
2011-Jun-21	24.0	105.0	2200		
2011-Jun-22	24.0	85.0	2200		
2011-Jun-23	24.0	155.0	2200		
2011-Jun-24	24.0	85.0	2200		
2011-Jun-25	24.0	80.0	2200		
2011-Jun-26	24.0	90.0	2200		
2011-Jun-27	24.0	160.0	2200		
2011-Jun-28	24.0	60.0	2200		
2011-Jun-29	24.0	97.0	2200		
2011-Jun-30	24.0	145.0	2200		
Well Total :	720.0	3082.0	2200 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	24.0	16.0	2200		
2011-Jul-02	24.0	112.0	2200		
2011-Jul-03	24.0	72.0	2200		
2011-Jul-04	24.0	100.0	2200		
2011-Jul-05	24.0	100.0	2200		
2011-Jul-06	24.0	60.0	2200		
2011-Jul-07	24.0	85.0	2200		
2011-Jul-08	24.0	120.0	2200		
2011-Jul-09	24.0	95.0	2200		
2011-Jul-10	24.0	103.0	2200		
2011-Jul-11	24.0	80.0	2200		
2011-Jul-12	24.0	117.0	2200		
2011-Jul-13	24.0	88.0	2200		
2011-Jul-14	24.0	90.0	2200		
2011-Jul-15	24.0	90.0	2200		
2011-Jul-16	24.0	70.0	2200		
2011-Jul-17	24.0	95.0	2200		
2011-Jul-18	24.0	80.0	2200		
2011-Jul-19	24.0	145.0	2200		
2011-Jul-20	24.0	104.0	2200		
2011-Jul-21	24.0	109.0	2200		
2011-Jul-22	24.0	75.0	2200		
2011-Jul-23	24.0	104.0	2200		
2011-Jul-24	24.0	103.0	2200		
2011-Jul-25	24.0	115.0	2200		
2011-Jul-26	24.0	100.0	2200		
2011-Jul-27	24.0	70.0	2200		
2011-Jul-28	24.0	105.0	2200		
2011-Jul-29	24.0	110.0	2200		
2011-Jul-30	24.0	88.0	2200		
2011-Jul-31	24.0	110.0	2200		
Well Total :	744.0	2911.0	2200 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	24.0	67.0	2200		
2011-Aug-02	24.0	151.0	2200		
2011-Aug-03	24.0	49.0	2200		
2011-Aug-04	24.0	145.0	2200		
2011-Aug-05	24.0	65.0	2200		
2011-Aug-06	24.0	100.0	2200		
2011-Aug-07	24.0	80.0	2200		
2011-Aug-08	24.0	100.0	2200		
2011-Aug-09	24.0	75.0	2200		
2011-Aug-10	24.0	95.0	2200		
2011-Aug-11	24.0	55.0	2200		
2011-Aug-12	24.0	80.0	2200		
2011-Aug-13	24.0	95.0	2200		
2011-Aug-14	24.0	92.0	2200		
2011-Aug-15	24.0	102.0	2200		
2011-Aug-16	24.0	75.0	2200		
2011-Aug-17	24.0	80.0	2200		
2011-Aug-18	24.0	62.0	2200		
2011-Aug-19	24.0	99.0	2200		
2011-Aug-20	24.0	70.0	2200		
2011-Aug-21	24.0	80.0	2200		
2011-Aug-22	24.0	90.0	2200		
2011-Aug-23	24.0	60.0	2200		
2011-Aug-24	24.0	125.0	2200		
2011-Aug-25	24.0	80.0	2200		
2011-Aug-26	24.0	70.0	2200		
2011-Aug-27	24.0	85.0	2200		
2011-Aug-28	24.0	85.0	2200		
2011-Aug-29	24.0	110.0	2200		
2011-Aug-30	24.0	165.0	2700		
2011-Aug-31	24.0	100.0	2700		
Well Total :	744.0	2787.0	2232 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	24.0	110.0	2700		
2011-Sep-02	24.0	65.0	2700		
2011-Sep-03	24.0	145.0	2700		
2011-Sep-04	24.0	35.0	2700		
2011-Sep-05	24.0	125.0	2700		
2011-Sep-06	24.0	35.0	1300		
2011-Sep-07	24.0	50.0	2100		
2011-Sep-08	24.0	82.0	2100		
2011-Sep-09	24.0	64.0	2100		
2011-Sep-10	24.0	92.0	2100		
2011-Sep-11	24.0	70.0	2100		
2011-Sep-12	24.0	80.0	2100		
2011-Sep-13	24.0	110.0	2300		
2011-Sep-14	24.0	82.0	2300		
2011-Sep-15	24.0	85.0	2300		
2011-Sep-16	24.0	70.0	2300		
2011-Sep-17	24.0	115.0	2300		
2011-Sep-18	24.0	85.0	2300		
2011-Sep-19	24.0	90.0	2300		
2011-Sep-20	24.0	103.0	2300		
2011-Sep-21	24.0	82.0	2300		
2011-Sep-22	24.0	104.0	2300		
2011-Sep-23	24.0	95.0	2300		
2011-Sep-24	24.0	150.0	2300		
2011-Sep-25	24.0	88.0	2300		
2011-Sep-26	24.0	78.0	2300		
2011-Sep-27	24.0	125.0	2300		
2011-Sep-28	24.0	75.0	2300		
2011-Sep-29	24.0	94.0	2300		
2011-Sep-30	24.0	146.0	2300		
Well Total :	720.0	2730.0	2293 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	24.0	92.0	2300		
2011-Oct-02	24.0	95.0	3000		
2011-Oct-03	24.0	113.0	3000		
2011-Oct-04	24.0	80.0	3000		
2011-Oct-05	24.0	85.0	3000		
2011-Oct-06	24.0	60.0	3000		
2011-Oct-07	24.0	110.0	3000		
2011-Oct-08	24.0	100.0	3000		
2011-Oct-09	24.0	100.0	3000		
2011-Oct-10	24.0	80.0	3000		
2011-Oct-11	24.0	60.0	3000		
2011-Oct-12	24.0	95.0	3000		
2011-Oct-13	24.0	50.0	3000		
2011-Oct-14	24.0	146.0	3000		
2011-Oct-15	24.0	64.0	3000		
2011-Oct-16	24.0	145.0	3000		
2011-Oct-17	24.0	50.0	3000		
2011-Oct-18	24.0	85.0	3000		
2011-Oct-19	24.0	95.0	3000		
2011-Oct-20	24.0	96.0	3000		
2011-Oct-21	24.0	102.0	3000		
2011-Oct-22	24.0	52.0	3000		
2011-Oct-23	24.0	80.0	3000		
2011-Oct-24	24.0	65.0	3000		
2011-Oct-25	24.0	73.0	3000		
2011-Oct-26	24.0	77.0	3000		
2011-Oct-27	24.0	75.0	3000		
2011-Oct-28	24.0	70.0	3000		
2011-Oct-29	24.0	70.0	2800		
2011-Oct-30	24.0	70.0	2800		
2011-Oct-31	24.0	75.0	2800		
Well Total :	744.0	2610.0	2958 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	24.0	70.0	2800		
2011-Nov-02	24.0	90.0	2800		
2011-Nov-03	24.0	105.0	2800		
2011-Nov-04	24.0	57.0	2800		
2011-Nov-05	24.0	88.0	2800		
2011-Nov-06	24.0	75.0	2800		
2011-Nov-07	24.0	110.0	2800		
2011-Nov-08	24.0	43.0	2800		
2011-Nov-09	24.0	102.0	2800		
2011-Nov-10	24.0	55.0	2800		
2011-Nov-11	24.0	85.0	2800		
2011-Nov-12	24.0	85.0	2800		
2011-Nov-13	24.0	75.0	2800		
2011-Nov-14	24.0	164.0	2800		
2011-Nov-15	24.0	166.0	2800		
2011-Nov-16	24.0	90.0	2800		
2011-Nov-17	24.0	75.0	2000		
2011-Nov-18	24.0	25.0	2000		
2011-Nov-19	24.0	105.0	2000		
2011-Nov-20	24.0	30.0	2500		
2011-Nov-21	24.0	110.0	2500		
2011-Nov-22	24.0	78.0	2500		
2011-Nov-23	24.0	45.0	2500		
2011-Nov-24	24.0	110.0	2500		
2011-Nov-25	24.0	70.0	2500		
2011-Nov-26	24.0	102.0	2500		
2011-Nov-27	24.0	55.0	2500		
2011-Nov-28	24.0	99.0	2500		
2011-Nov-29	24.0	86.0	2500		
2011-Nov-30	24.0	105.0	2500		
Well Total :	720.0	2555.0	2610 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	24.0	90.0	2500		
2011-Dec-02	24.0	95.0	2500		
2011-Dec-03	24.0	90.0	2500		
2011-Dec-04	24.0	70.0	2500		
2011-Dec-05	24.0	85.0	2500		
2011-Dec-06	24.0	75.0	2500		
2011-Dec-07	24.0	85.0	2500		
2011-Dec-08	24.0	65.0	2500		
2011-Dec-09	24.0	130.0	2500		
2011-Dec-10	24.0	80.0	2500		
2011-Dec-11	24.0	95.0	2500		
2011-Dec-12	24.0	95.0	2500		
2011-Dec-13	24.0	70.0	2500		
2011-Dec-14	24.0	55.0	2500		
2011-Dec-15	24.0	110.0	2500		
2011-Dec-16	24.0	70.0	2500		
2011-Dec-17	24.0	75.0	2500		
2011-Dec-18	24.0	59.0	2500		
2011-Dec-19	24.0	100.0	2500		
2011-Dec-20	24.0	65.0	2500		
2011-Dec-21	24.0	122.0	2500		
2011-Dec-22	24.0	78.0	2500		
2011-Dec-23	24.0	95.0	2500		
2011-Dec-24	24.0	82.0	2500		
2011-Dec-25	24.0	85.0	2500		
2011-Dec-26	24.0	74.0	2500		
2011-Dec-27	24.0	110.0	2500		
2011-Dec-28	24.0	40.0	2500		
2011-Dec-29	24.0	105.0	2500		
2011-Dec-30	24.0	70.0	2500		
2011-Dec-31	24.0	85.0	2500		
Well Total :	744.0	2605.0	2500 Avg.		



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2011

COPY

Form 9 To: the Minister of Natural Resources

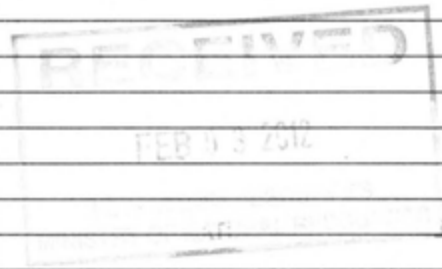
Operator: DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33823 Mersea 1-12-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 1 Lot 12 Concession A	Disposal Formation: Trenton/Kirkfield
Well Licence: T006826	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,379.0	3,000	744	
Feb	1,170.0	2,864	672	
Mar	1,468.0	2,700	744	
April	1,202.0	2,700	720	
May	1,186.0	2,700	744	
June	1,279.0	2,700	720	
July	1,477.0	2,700	744	
Aug	1,196.0	2,664	672	
Sep	1,287.0	2,233	576	
Oct	1,512.0	2,965	744	
Nov	1,461.0	2,548	648	
Dec	1,451.0	2,400	744	
Total	16,068.0			
Cum. Total**	96,224.0			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature:	Position Held: Offshore Operations Foreman

Field Level ONSHORE

Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

UOM: Gas 10³m³ / Liq m³

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	71.0	3000		
2011-Jan-02	24.0	20.0	3000		
2011-Jan-03	24.0	46.0	3000		
2011-Jan-04	24.0	59.0	3000		
2011-Jan-05	24.0	32.0	3000		
2011-Jan-06	24.0	52.0	3000		
2011-Jan-07	24.0	40.0	3000		
2011-Jan-08	24.0	48.0	3000		
2011-Jan-09	24.0	43.0	3000		
2011-Jan-10	24.0	54.0	3000		
2011-Jan-11	24.0	37.0	3000		
2011-Jan-12	24.0	43.0	3000		
2011-Jan-13	24.0	69.0	3000		
2011-Jan-14	24.0	24.0	3000		
2011-Jan-15	24.0	47.0	3000		
2011-Jan-16	24.0	38.0	3000		
2011-Jan-17	24.0	46.0	3000		
2011-Jan-18	24.0	45.0	3000		
2011-Jan-19	24.0	48.0	3000		
2011-Jan-20	24.0	40.0	3000		
2011-Jan-21	24.0	43.0	3000		
2011-Jan-22	24.0	43.0	3000		
2011-Jan-23	24.0	35.0	3000		
2011-Jan-24	24.0	48.0	3000		
2011-Jan-25	24.0	45.0	3000		
2011-Jan-26	24.0	66.0	3000		
2011-Jan-27	24.0	33.0	3000		
2011-Jan-28	24.0	39.0	3000		
2011-Jan-29	24.0	48.0	3000		
2011-Jan-30	24.0	40.0	3000		
2011-Jan-31	24.0	37.0	3000		
Well Total :	744.0	1379.0	3000 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	24.0	40.0	3000		
2011-Feb-02	24.0	42.0	3000		
2011-Feb-03	24.0	46.0	3000		
2011-Feb-04	24.0	61.0	3000		
2011-Feb-05	24.0	21.0	3000		
2011-Feb-06	24.0	38.0	3000		
2011-Feb-07	24.0	36.0	3000		
2011-Feb-08	24.0	60.0	3000		
2011-Feb-09	24.0	37.0	3000		
2011-Feb-10	24.0	65.0	3000		
2011-Feb-11	24.0	64.0	3000		
2011-Feb-12	24.0	59.0	3000		
2011-Feb-13	24.0	26.0	3000		
2011-Feb-14	24.0	44.0	2600		
2011-Feb-15	24.0	49.0	3100		
2011-Feb-16	24.0	40.0	3100		
2011-Feb-17	24.0	41.0	2700		
2011-Feb-18	24.0	41.0	2700		
2011-Feb-19	24.0	20.0	2700		
2011-Feb-20	24.0	56.0	2700		
2011-Feb-21	24.0	34.0	2700		
2011-Feb-22	24.0	16.0	2700		
2011-Feb-23	24.0	32.0	2700		
2011-Feb-24	24.0	68.0	2700		
2011-Feb-25	24.0	44.0	2700		
2011-Feb-26	24.0	34.0	2700		
2011-Feb-27	24.0	24.0	2700		
2011-Feb-28	24.0	32.0	2700		
Well Total :	672.0	1170.0	2864 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	24.0	45.0	2700		
2011-Mar-02	24.0	46.0	2700		
2011-Mar-03	24.0	43.0	2700		
2011-Mar-04	24.0	47.0	2700		
2011-Mar-05	24.0	84.0	2700		
2011-Mar-06	24.0	29.0	2700		
2011-Mar-07	24.0	59.0	2700		
2011-Mar-08	24.0	40.0	2700		
2011-Mar-09	24.0	57.0	2700		
2011-Mar-10	24.0	40.0	2700		
2011-Mar-11	24.0	56.0	2700		
2011-Mar-12	24.0	38.0	2700		
2011-Mar-13	24.0	55.0	2700		
2011-Mar-14	24.0	39.0	2700		
2011-Mar-15	24.0	49.0	2700		
2011-Mar-16	24.0	36.0	2700		
2011-Mar-17	24.0	57.0	2700		
2011-Mar-18	24.0	55.0	2700		
2011-Mar-19	24.0	41.0	2700		
2011-Mar-20	24.0	41.0	2700		
2011-Mar-21	24.0	39.0	2700		
2011-Mar-22	24.0	65.0	2700		
2011-Mar-23	24.0	30.0	2700		
2011-Mar-24	24.0	69.0	2700		
2011-Mar-25	24.0	36.0	2700		
2011-Mar-26	24.0	68.0	2700		
2011-Mar-27	24.0	27.0	2700		
2011-Mar-28	24.0	67.0	2700		
2011-Mar-29	24.0	26.0	2700		
2011-Mar-30	24.0	41.0	2700		
2011-Mar-31	24.0	43.0	2700		
Well Total :	744.0	1468.0	2700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	24.0	38.0	2700		
2011-Apr-02	24.0	37.0	2700		
2011-Apr-03	24.0	42.0	2700		
2011-Apr-04	24.0	37.0	2700		
2011-Apr-05	24.0	43.0	2700		
2011-Apr-06	24.0	62.0	2700		
2011-Apr-07	24.0	17.0	2700		
2011-Apr-08	24.0	76.0	2700		
2011-Apr-09	24.0	8.0	2700		
2011-Apr-10	24.0	57.0	2700		
2011-Apr-11	24.0	35.0	2700		
2011-Apr-12	24.0	36.0	2700		
2011-Apr-13	24.0	55.0	2700		
2011-Apr-14	24.0	37.0	2700		
2011-Apr-15	24.0	53.0	2700		
2011-Apr-16	24.0	18.0	2700		
2011-Apr-17	24.0	48.0	2700		
2011-Apr-18	24.0	24.0	2700		
2011-Apr-19	24.0	43.0	2700		
2011-Apr-20	24.0	40.0	2700		
2011-Apr-21	24.0	35.0	2700		
2011-Apr-22	24.0	48.0	2700		
2011-Apr-23	24.0	25.0	2700		
2011-Apr-24	24.0	68.0	2700		
2011-Apr-25	24.0	23.0	2700		
2011-Apr-26	24.0	48.0	2700		
2011-Apr-27	24.0	17.0	2700		
2011-Apr-28	24.0	52.0	2700		
2011-Apr-29	24.0	42.0	2700		
2011-Apr-30	24.0	38.0	2700		
Well Total :	720.0	1202.0	2700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	24.0	29.0	2700		
2011-May-02	24.0	29.0	2700		
2011-May-03	24.0	32.0	2700		
2011-May-04	24.0	49.0	2700		
2011-May-05	24.0	48.0	2700		
2011-May-06	24.0	31.0	2700		
2011-May-07	24.0	43.0	2700		
2011-May-08	24.0	38.0	2700		
2011-May-09	24.0	34.0	2700		
2011-May-10	24.0	46.0	2700		
2011-May-11	24.0	38.0	2700		
2011-May-12	24.0	34.0	2700		
2011-May-13	24.0	44.0	2700		
2011-May-14	24.0	29.0	2700		
2011-May-15	24.0	46.0	2700		
2011-May-16	24.0	31.0	2700		
2011-May-17	24.0	63.0	2700		
2011-May-18	24.0	17.0	2700		
2011-May-19	24.0	54.0	2700		
2011-May-20	24.0	41.0	2700		
2011-May-21	24.0	30.0	2700		
2011-May-22	24.0	43.0	2700		
2011-May-23	24.0	47.0	2700		
2011-May-24	24.0	18.0	2700		
2011-May-25	24.0	37.0	2700		
2011-May-26	24.0	34.0	2700		
2011-May-27	24.0	25.0	2700		
2011-May-28	24.0	42.0	2700		
2011-May-29	24.0	53.0	2700		
2011-May-30	24.0	23.0	2700		
2011-May-31	24.0	58.0	2700		
Well Total :	744.0	1186.0	2700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	24.0	13.0	2700		
2011-Jun-02	24.0	59.0	2700		
2011-Jun-03	24.0	17.0	2700		
2011-Jun-04	24.0	62.0	2700		
2011-Jun-05	24.0	35.0	2700		
2011-Jun-06	24.0	42.0	2700		
2011-Jun-07	24.0	65.0	2700		
2011-Jun-08	24.0	26.0	2700		
2011-Jun-09	24.0	84.0	2700		
2011-Jun-10	24.0	24.0	2700		
2011-Jun-11	24.0	52.0	2700		
2011-Jun-12	24.0	8.0	2700		
2011-Jun-13	24.0	40.0	2700		
2011-Jun-14	24.0	69.0	2700		
2011-Jun-15	24.0	3.0	2700		
2011-Jun-16	24.0	66.0	2700		
2011-Jun-17	24.0	32.0	2700		
2011-Jun-18	24.0	50.0	2700		
2011-Jun-19	24.0	43.0	2700		
2011-Jun-20	24.0	41.0	2700		
2011-Jun-21	24.0	47.0	2700		
2011-Jun-22	24.0	32.0	2700		
2011-Jun-23	24.0	77.0	2700		
2011-Jun-24	24.0	26.0	2700		
2011-Jun-25	24.0	33.0	2700		
2011-Jun-26	24.0	49.0	2700		
2011-Jun-27	24.0	69.0	2700		
2011-Jun-28	24.0	22.0	2700		
2011-Jun-29	24.0	63.0	2700		
2011-Jun-30	24.0	30.0	2700		
Well Total :	720.0	1279.0	2700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	24.0	26.0	2700		
2011-Jul-02	24.0	75.0	2700		
2011-Jul-03	24.0	65.0	2700		
2011-Jul-04	24.0	31.0	2700		
2011-Jul-05	24.0	49.0	2700		
2011-Jul-06	24.0	54.0	2700		
2011-Jul-07	24.0	51.0	2700		
2011-Jul-08	24.0	14.0	2700		
2011-Jul-09	24.0	45.0	2700		
2011-Jul-10	24.0	49.0	2700		
2011-Jul-11	24.0	37.0	2700		
2011-Jul-12	24.0	60.0	2700		
2011-Jul-13	24.0	46.0	2700		
2011-Jul-14	24.0	39.0	2700		
2011-Jul-15	24.0	55.0	2700		
2011-Jul-16	24.0	34.0	2700		
2011-Jul-17	24.0	53.0	2700		
2011-Jul-18	24.0	36.0	2700		
2011-Jul-19	24.0	78.0	2700		
2011-Jul-20	24.0	31.0	2700		
2011-Jul-21	24.0	79.0	2700		
2011-Jul-22	24.0	12.0	2700		
2011-Jul-23	24.0	70.0	2700		
2011-Jul-24	24.0	24.0	2700		
2011-Jul-25	24.0	53.0	2700		
2011-Jul-26	24.0	61.0	2700		
2011-Jul-27	24.0	30.0	2700		
2011-Jul-28	24.0	60.0	2700		
2011-Jul-29	24.0	50.0	2700		
2011-Jul-30	24.0	38.0	2700		
2011-Jul-31	24.0	72.0	2700		
Well Total :	744.0	1477.0	2700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	24.0	23.0	2700		
2011-Aug-02	24.0	66.0	2700		
2011-Aug-03	24.0	34.0	2700		
2011-Aug-04	24.0	67.0	2700		
2011-Aug-05	24.0	26.0	2700		
2011-Aug-06	24.0	48.0	2700		
2011-Aug-07	24.0	41.0	2700		
2011-Aug-08	24.0	57.0	2700		
2011-Aug-09	24.0	30.0	2700		
2011-Aug-10	24.0	53.0	2700		
2011-Aug-11	24.0	65.0	2700		
2011-Aug-12	24.0	37.0	2700		
2011-Aug-13	24.0	50.0	2700		
2011-Aug-14	24.0	25.0	2700		
2011-Aug-15	24.0	36.0	2700		
2011-Aug-16	24.0	44.0	2700		
2011-Aug-17	24.0	77.0	2700		
2011-Aug-18	24.0	5.0	2700		
2011-Aug-19	24.0	63.0	2700		
2011-Aug-20	24.0	30.0	2700		
2011-Aug-21	24.0	41.0	2700		
2011-Aug-22	24.0	49.0	2700		
2011-Aug-23	24.0	38.0	2700		
2011-Aug-24	24.0	32.0	2700		
2011-Aug-25	24.0	34.0	2700		
2011-Aug-26	24.0	40.0	2700		
2011-Aug-27	24.0	47.0	2200		
2011-Aug-28	24.0	38.0	2200		
2011-Aug-29	0.0	0.0	0		
2011-Aug-30	0.0	0.0	0		
2011-Aug-31	0.0	0.0	0		
Well Total :	672.0	1196.0	2664 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	0.0	0.0	0		
2011-Sep-02	0.0	0.0	0		
2011-Sep-03	0.0	0.0	0		
2011-Sep-04	0.0	0.0	0		
2011-Sep-05	0.0	0.0	0		
2011-Sep-06	24.0	59.0	1100		
2011-Sep-07	24.0	119.0	2000		
2011-Sep-08	24.0	14.0	2000		
2011-Sep-09	24.0	69.0	2000		
2011-Sep-10	24.0	72.0	2000		
2011-Sep-11	24.0	52.0	2000		
2011-Sep-12	24.0	61.0	2000		
2011-Sep-13	24.0	76.0	2300		
2011-Sep-14	24.0	43.0	2300		
2011-Sep-15	24.0	74.0	2300		
2011-Sep-16	24.0	43.0	2300		
2011-Sep-17	24.0	81.0	2300		
2011-Sep-18	24.0	56.0	2300		
2011-Sep-19	24.0	62.0	2300		
2011-Sep-20	24.0	51.0	2300		
2011-Sep-21	24.0	57.0	2300		
2011-Sep-22	24.0	55.0	2300		
2011-Sep-23	0.0	0.0	0		
2011-Sep-24	24.0	34.0	2500		
2011-Sep-25	24.0	42.0	2500		
2011-Sep-26	24.0	35.0	2500		
2011-Sep-27	24.0	30.0	2500		
2011-Sep-28	24.0	40.0	2500		
2011-Sep-29	24.0	42.0	2500		
2011-Sep-30	24.0	20.0	2500		
Well Total :	576.0	1287.0	2233 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	24.0	37.0	2500		
2011-Oct-02	24.0	40.0	3000		
2011-Oct-03	24.0	14.0	3000		
2011-Oct-04	24.0	51.0	3000		
2011-Oct-05	24.0	60.0	3000		
2011-Oct-06	24.0	53.0	3000		
2011-Oct-07	24.0	47.0	3000		
2011-Oct-08	24.0	52.0	3000		
2011-Oct-09	24.0	52.0	3000		
2011-Oct-10	24.0	34.0	3000		
2011-Oct-11	24.0	38.0	3000		
2011-Oct-12	24.0	78.0	3000		
2011-Oct-13	24.0	62.0	3000		
2011-Oct-14	24.0	52.0	3000		
2011-Oct-15	24.0	46.0	3000		
2011-Oct-16	24.0	74.0	3000		
2011-Oct-17	24.0	26.0	3000		
2011-Oct-18	24.0	54.0	3000		
2011-Oct-19	24.0	50.0	3000		
2011-Oct-20	24.0	51.0	3000		
2011-Oct-21	24.0	28.0	3000		
2011-Oct-22	24.0	59.0	3000		
2011-Oct-23	24.0	51.0	3000		
2011-Oct-24	24.0	41.0	3000		
2011-Oct-25	24.0	45.0	3000		
2011-Oct-26	24.0	58.0	3000		
2011-Oct-27	24.0	52.0	3000		
2011-Oct-28	24.0	50.0	3000		
2011-Oct-29	24.0	54.0	2800		
2011-Oct-30	24.0	55.0	2800		
2011-Oct-31	24.0	48.0	2800		
Well Total :	744.0	1512.0	2965 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	24.0	45.0	2800		
2011-Nov-02	24.0	65.0	2800		
2011-Nov-03	24.0	58.0	2800		
2011-Nov-04	24.0	16.0	2800		
2011-Nov-05	24.0	103.0	2800		
2011-Nov-06	24.0	7.0	2800		
2011-Nov-07	24.0	83.0	2800		
2011-Nov-08	24.0	28.0	2800		
2011-Nov-09	24.0	52.0	2800		
2011-Nov-10	24.0	44.0	2800		
2011-Nov-11	24.0	59.0	2800		
2011-Nov-12	24.0	50.0	2800		
2011-Nov-13	24.0	57.0	2800		
2011-Nov-14	0.0	0.0	0		
2011-Nov-15	0.0	0.0	0		
2011-Nov-16	0.0	0.0	0		
2011-Nov-17	24.0	44.0	2000		
2011-Nov-18	24.0	30.0	2000		
2011-Nov-19	24.0	96.0	2000		
2011-Nov-20	24.0	57.0	2400		
2011-Nov-21	24.0	66.0	2400		
2011-Nov-22	24.0	52.0	2400		
2011-Nov-23	24.0	50.0	2400		
2011-Nov-24	24.0	72.0	2400		
2011-Nov-25	24.0	32.0	2400		
2011-Nov-26	24.0	65.0	2400		
2011-Nov-27	24.0	43.0	2400		
2011-Nov-28	24.0	61.0	2400		
2011-Nov-29	24.0	66.0	2400		
2011-Nov-30	24.0	60.0	2400		
Well Total :	648.0	1461.0	2548 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	24.0	42.0	2400		
2011-Dec-02	24.0	48.0	2400		
2011-Dec-03	24.0	57.0	2400		
2011-Dec-04	24.0	45.0	2400		
2011-Dec-05	24.0	46.0	2400		
2011-Dec-06	24.0	56.0	2400		
2011-Dec-07	24.0	52.0	2400		
2011-Dec-08	24.0	54.0	2400		
2011-Dec-09	24.0	39.0	2400		
2011-Dec-10	24.0	42.0	2400		
2011-Dec-11	24.0	75.0	2400		
2011-Dec-12	24.0	30.0	2400		
2011-Dec-13	24.0	37.0	2400		
2011-Dec-14	24.0	75.0	2400		
2011-Dec-15	24.0	15.0	2400		
2011-Dec-16	24.0	46.0	2400		
2011-Dec-17	24.0	57.0	2400		
2011-Dec-18	24.0	39.0	2400		
2011-Dec-19	24.0	53.0	2400		
2011-Dec-20	24.0	36.0	2400		
2011-Dec-21	24.0	63.0	2400		
2011-Dec-22	24.0	31.0	2400		
2011-Dec-23	24.0	52.0	2400		
2011-Dec-24	24.0	42.0	2400		
2011-Dec-25	24.0	43.0	2400		
2011-Dec-26	24.0	48.0	2400		
2011-Dec-27	24.0	43.0	2400		
2011-Dec-28	24.0	42.0	2400		
2011-Dec-29	24.0	58.0	2400		
2011-Dec-30	24.0	41.0	2400		
2011-Dec-31	24.0	44.0	2400		
Well Total :	744.0	1451.0	2400 Avg.		



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2011

COPY

Form 9 To: the Minister of Natural Resources

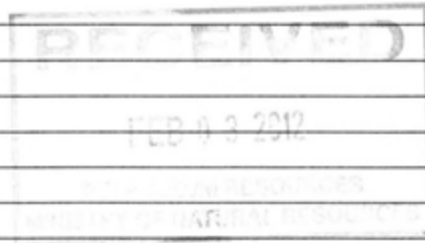
Operator : DUNDEE ENERGY L.P,	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 34335 Mersea 3-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 15 Concession 1	Disposal Formation: Ordovician
Well Licence : T007201	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	226.0	700	408	
Feb	343.0	700	600	
Mar	358.0	700	600	
April	411.0	700	624	
May	369.0	700	456	
June	347.0	700	384	
July	145.0	700	168	
Aug	188.0	700	96	
Sep	788.0	700	456	
Oct	735.0	700	456	
Nov	374.0	671	336	
Dec	398.0	700	504	
Total	4,682.0			
Cum.	40,837.9			
Total**				



**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature: <i>[Handwritten Signature]</i>	Position Held: Offshore Operations Foreman



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	16.0	700		
2011-Jan-02	24.0	12.0	700		
2011-Jan-03	0.0	0.0	0		
2011-Jan-04	24.0	11.0	700		
2011-Jan-05	24.0	14.0	700		
2011-Jan-06	24.0	13.0	700		
2011-Jan-07	24.0	13.0	700		
2011-Jan-08	24.0	13.0	700		
2011-Jan-09	24.0	13.0	700		
2011-Jan-10	24.0	13.0	700		
2011-Jan-11	24.0	13.0	700		
2011-Jan-12	24.0	13.0	700		
2011-Jan-13	24.0	13.0	700		
2011-Jan-14	24.0	12.0	700		
2011-Jan-15	24.0	10.0	700		
2011-Jan-16	0.0	0.0	0		
2011-Jan-17	0.0	0.0	0		
2011-Jan-18	0.0	0.0	0		
2011-Jan-19	0.0	0.0	0		
2011-Jan-20	0.0	0.0	0		
2011-Jan-21	0.0	0.0	0		
2011-Jan-22	0.0	0.0	0		
2011-Jan-23	0.0	0.0	0		
2011-Jan-24	0.0	0.0	0		
2011-Jan-25	0.0	0.0	0		
2011-Jan-26	0.0	0.0	0		
2011-Jan-27	0.0	0.0	0		
2011-Jan-28	0.0	0.0	0		
2011-Jan-29	24.0	18.0	700		
2011-Jan-30	24.0	15.0	700		
2011-Jan-31	24.0	14.0	700		
Well Total :	408.0	226.0	700 Avg.		
Battery Total :	408.0	226.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	24.0	14.0	700		
2011-Feb-02	24.0	16.0	700		
2011-Feb-03	24.0	14.0	700		
2011-Feb-04	24.0	14.0	700		
2011-Feb-05	24.0	12.0	700		
2011-Feb-06	24.0	14.0	700		
2011-Feb-07	24.0	13.0	700		
2011-Feb-08	24.0	15.0	700		
2011-Feb-09	24.0	16.0	700		
2011-Feb-10	24.0	12.0	700		
2011-Feb-11	0.0	0.0	0		
2011-Feb-12	0.0	0.0	0		
2011-Feb-14	24.0	15.0	700		
2011-Feb-15	24.0	14.0	700		
2011-Feb-16	24.0	15.0	700		
2011-Feb-17	24.0	15.0	700		
2011-Feb-18	24.0	14.0	700		
2011-Feb-19	24.0	14.0	700		
2011-Feb-20	24.0	15.0	700		
2011-Feb-21	24.0	14.0	700		
2011-Feb-22	24.0	13.0	700		
2011-Feb-23	24.0	14.0	700		
2011-Feb-24	24.0	10.0	700		
2011-Feb-25	24.0	11.0	700		
2011-Feb-26	24.0	13.0	700		
2011-Feb-27	24.0	12.0	700		
2011-Feb-28	24.0	14.0	700		
Well Total :	600.0	343.0	700 Avg.		
Battery Total :	600.0	343.0	700 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	24.0	13.0	700		
2011-Mar-02	24.0	14.0	700		
2011-Mar-03	24.0	14.0	700		
2011-Mar-04	24.0	14.0	700		
2011-Mar-05	24.0	11.0	700		
2011-Mar-06	24.0	11.0	700		
2011-Mar-07	0.0	0.0	0		
2011-Mar-08	24.0	13.0	700		
2011-Mar-09	24.0	12.0	700		
2011-Mar-10	24.0	12.0	700		
2011-Mar-11	24.0	12.0	700		
2011-Mar-12	0.0	0.0	0		
2011-Mar-13	0.0	0.0	0		
2011-Mar-14	0.0	0.0	0		
2011-Mar-15	0.0	0.0	0		
2011-Mar-16	0.0	0.0	0		
2011-Mar-17	24.0	24.0	700		
2011-Mar-18	24.0	11.0	700		
2011-Mar-19	24.0	17.0	700		
2011-Mar-20	24.0	14.0	700		
2011-Mar-21	24.0	14.0	700		
2011-Mar-22	24.0	16.0	700		
2011-Mar-23	24.0	15.0	700		
2011-Mar-24	24.0	15.0	700		
2011-Mar-25	24.0	17.0	700		
2011-Mar-26	24.0	13.0	700		
2011-Mar-27	24.0	16.0	700		
2011-Mar-28	24.0	14.0	700		
2011-Mar-29	24.0	16.0	700		
2011-Mar-30	24.0	18.0	700		
2011-Mar-31	24.0	12.0	700		
Well Total :	600.0	358.0	700 Avg.		
Battery Total :	600.0	358.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	24.0	15.0	700		
2011-Apr-02	24.0	14.0	700		
2011-Apr-03	24.0	15.0	700		
2011-Apr-04	24.0	15.0	700		
2011-Apr-05	24.0	15.0	700		
2011-Apr-06	24.0	16.0	700		
2011-Apr-08	24.0	31.0	700		
2011-Apr-09	24.0	13.0	700		
2011-Apr-10	24.0	14.0	700		
2011-Apr-11	24.0	15.0	700		
2011-Apr-12	24.0	15.0	700		
2011-Apr-13	24.0	15.0	700		
2011-Apr-14	24.0	15.0	700		
2011-Apr-15	24.0	14.0	700		
2011-Apr-16	24.0	18.0	700		
2011-Apr-17	24.0	14.0	700		
2011-Apr-18	24.0	15.0	700		
2011-Apr-19	24.0	20.0	700		
2011-Apr-20	24.0	14.0	700		
2011-Apr-21	0.0	0.0	0		
2011-Apr-22	24.0	17.0	700		
2011-Apr-23	24.0	16.0	700		
2011-Apr-24	24.0	14.0	700		
2011-Apr-25	24.0	10.0	700		
2011-Apr-26	0.0	0.0	0		
2011-Apr-27	24.0	1.0	700		
2011-Apr-28	24.0	15.0	700		
2011-Apr-29	0.0	0.0	0		
2011-Apr-30	24.0	35.0	700		
Well Total :	624.0	411.0	700 Avg.		
Battery Total :	624.0	411.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	24.0	21.0	700		
2011-May-02	24.0	14.0	700		
2011-May-03	24.0	15.0	700		
2011-May-04	0.0	0.0	0		
2011-May-05	24.0	16.0	700		
2011-May-06	0.0	0.0	0		
2011-May-07	0.0	0.0	0		
2011-May-08	0.0	0.0	0		
2011-May-09	0.0	0.0	0		
2011-May-10	0.0	0.0	0		
2011-May-11	0.0	0.0	0		
2011-May-12	0.0	0.0	0		
2011-May-13	0.0	0.0	0		
2011-May-14	0.0	0.0	0		
2011-May-15	0.0	0.0	0		
2011-May-16	0.0	0.0	0		
2011-May-17	24.0	19.0	700		
2011-May-18	24.0	12.0	700		
2011-May-19	24.0	31.0	700		
2011-May-20	24.0	18.0	700		
2011-May-21	24.0	25.0	700		
2011-May-22	24.0	18.0	700		
2011-May-23	24.0	19.0	700		
2011-May-24	24.0	21.0	700		
2011-May-25	24.0	19.0	700		
2011-May-26	24.0	20.0	700		
2011-May-27	24.0	20.0	700		
2011-May-28	24.0	19.0	700		
2011-May-29	24.0	22.0	700		
2011-May-30	24.0	19.0	700		
2011-May-31	24.0	21.0	700		
Well Total :	456.0	369.0	700 Avg.		
Battery Total :	456.0	369.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	24.0	19.0	700		
2011-Jun-02	24.0	19.0	700		
2011-Jun-03	0.0	0.0	0		
2011-Jun-04	0.0	0.0	0		
2011-Jun-05	0.0	0.0	0		
2011-Jun-06	0.0	0.0	0		
2011-Jun-07	0.0	0.0	0		
2011-Jun-08	0.0	0.0	0		
2011-Jun-09	0.0	0.0	0		
2011-Jun-10	24.0	22.0	700		
2011-Jun-11	24.0	22.0	700		
2011-Jun-12	24.0	24.0	700		
2011-Jun-13	24.0	23.0	700		
2011-Jun-14	24.0	26.0	700		
2011-Jun-15	24.0	18.0	700		
2011-Jun-16	24.0	23.0	700		
2011-Jun-17	24.0	24.0	700		
2011-Jun-18	24.0	22.0	700		
2011-Jun-19	24.0	16.0	700		
2011-Jun-20	0.0	0.0	0		
2011-Jun-21	0.0	0.0	0		
2011-Jun-22	0.0	0.0	0		
2011-Jun-23	24.0	4.0	700		
2011-Jun-24	0.0	0.0	0		
2011-Jun-25	0.0	0.0	0		
2011-Jun-26	0.0	0.0	0		
2011-Jun-27	24.0	31.0	700		
2011-Jun-28	24.0	28.0	700		
2011-Jun-29	24.0	26.0	700		
2011-Jun-30	0.0	0.0	0		
Well Total :	384.0	347.0	700 Avg.		
Battery Total :	384.0	347.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	0.0	0.0	0		
2011-Jul-02	0.0	0.0	0		
2011-Jul-03	24.0	16.0	700		
2011-Jul-04	0.0	0.0	0		
2011-Jul-05	0.0	0.0	0		
2011-Jul-06	0.0	0.0	0		
2011-Jul-07	24.0	37.0	700		
2011-Jul-08	0.0	0.0	0		
2011-Jul-09	24.0	36.0	700		
2011-Jul-10	24.0	7.0	700		
2011-Jul-11	0.0	0.0	0		
2011-Jul-12	0.0	0.0	0		
2011-Jul-13	0.0	0.0	0		
2011-Jul-14	24.0	5.0	700		
2011-Jul-15	24.0	2.0	700		
2011-Jul-16	0.0	0.0	0		
2011-Jul-17	0.0	0.0	0		
2011-Jul-18	0.0	0.0	0		
2011-Jul-19	0.0	0.0	0		
2011-Jul-20	24.0	42.0	700		
2011-Jul-21	0.0	0.0	0		
2011-Jul-22	0.0	0.0	0		
2011-Jul-23	0.0	0.0	0		
2011-Jul-24	0.0	0.0	0		
2011-Jul-25	0.0	0.0	0		
2011-Jul-26	0.0	0.0	0		
2011-Jul-27	0.0	0.0	0		
2011-Jul-28	0.0	0.0	0		
2011-Jul-29	0.0	0.0	0		
2011-Jul-30	0.0	0.0	0		
2011-Jul-31	0.0	0.0	0		
Well Total :	168.0	145.0	700 Avg.		
Battery Total :	168.0	145.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	0.0	0.0	0		
2011-Aug-02	0.0	0.0	0		
2011-Aug-03	0.0	0.0	0		
2011-Aug-04	0.0	0.0	0		
2011-Aug-05	0.0	0.0	0		
2011-Aug-06	0.0	0.0	0		
2011-Aug-07	0.0	0.0	0		
2011-Aug-08	0.0	0.0	0		
2011-Aug-09	0.0	0.0	0		
2011-Aug-10	0.0	0.0	0		
2011-Aug-11	0.0	0.0	0		
2011-Aug-12	0.0	0.0	0		
2011-Aug-13	0.0	0.0	0		
2011-Aug-17	0.0	0.0	0		
2011-Aug-18	24.0	51.0	700		
2011-Aug-19	0.0	0.0	0		
2011-Aug-20	0.0	0.0	0		
2011-Aug-21	0.0	0.0	0		
2011-Aug-22	0.0	0.0	0		
2011-Aug-23	24.0	24.0	700		
2011-Aug-24	24.0	19.0	700		
2011-Aug-25	0.0	0.0	0		
2011-Aug-26	0.0	0.0	0		
2011-Aug-27	0.0	0.0	0		
2011-Aug-28	0.0	0.0	0		
2011-Aug-29	0.0	0.0	0		
2011-Aug-30	24.0	94.0	700		
2011-Aug-31	0.0	0.0	0		
Well Total :	96.0	188.0	700 Avg.		
Battery Total :	96.0	188.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

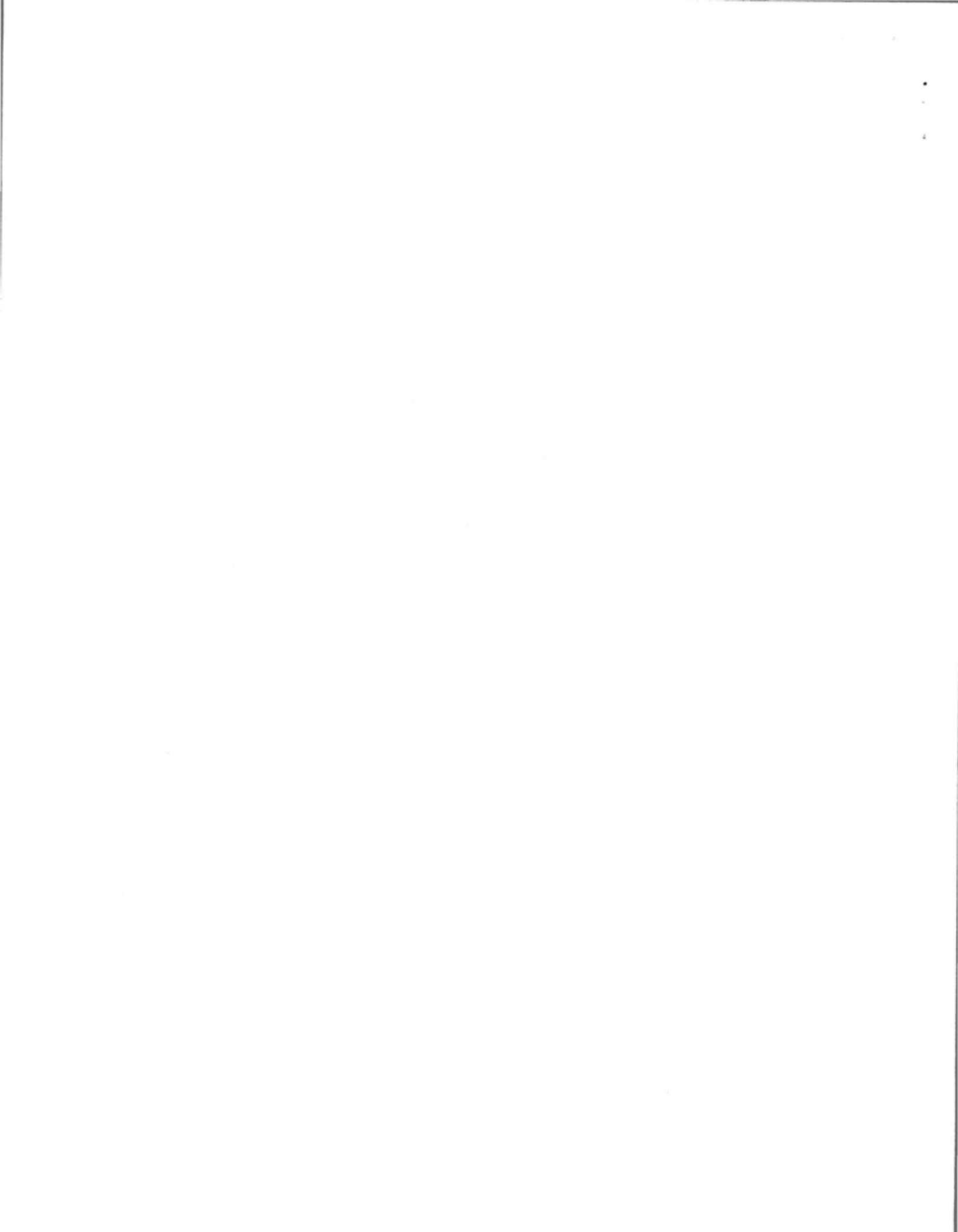
Daily Well Injection Report

from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	0.0	0.0	0		
2011-Sep-02	24.0	54.0	700		
2011-Sep-03	0.0	0.0	0		
2011-Sep-04	0.0	0.0	0		
2011-Sep-05	0.0	0.0	0		
2011-Sep-06	0.0	0.0	0		
2011-Sep-07	0.0	0.0	0		
2011-Sep-08	0.0	0.0	0		
2011-Sep-09	24.0	27.0	700		
2011-Sep-10	24.0	33.0	700		
2011-Sep-11	0.0	0.0	0		
2011-Sep-12	24.0	18.0	700		
2011-Sep-13	24.0	28.0	700		
2011-Sep-14	24.0	26.0	700		
2011-Sep-15	24.0	32.0	700		
2011-Sep-16	24.0	27.0	700		
2011-Sep-17	0.0	0.0	0		
2011-Sep-18	0.0	0.0	0		
2011-Sep-19	0.0	0.0	0		
2011-Sep-20	24.0	23.0	700		
2011-Sep-21	24.0	50.0	700		
2011-Sep-22	24.0	53.0	700		
2011-Sep-23	24.0	57.0	700		
2011-Sep-24	24.0	53.0	700		
2011-Sep-25	24.0	59.0	700		
2011-Sep-26	24.0	24.0	700		
2011-Sep-27	24.0	53.0	700		
2011-Sep-28	24.0	55.0	700		
2011-Sep-29	24.0	60.0	700		
2011-Sep-30	24.0	56.0	700		
Well Total :	456.0	788.0	700 Avg.		
Battery Total :	456.0	788.0	700 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	24.0	57.0	700		
2011-Oct-02	24.0	59.0	700		
2011-Oct-03	24.0	33.0	700		
2011-Oct-04	24.0	33.0	700		
2011-Oct-05	24.0	30.0	700		
2011-Oct-06	0.0	0.0	0		
2011-Oct-07	0.0	0.0	0		
2011-Oct-08	0.0	0.0	0		
2011-Oct-09	0.0	0.0	0		
2011-Oct-10	0.0	0.0	0		
2011-Oct-11	24.0	22.0	700		
2011-Oct-12	24.0	32.0	700		
2011-Oct-13	24.0	53.0	700		
2011-Oct-14	24.0	48.0	700		
2011-Oct-15	24.0	49.0	700		
2011-Oct-16	24.0	68.0	700		
2011-Oct-17	24.0	36.0	700		
2011-Oct-18	24.0	28.0	700		
2011-Oct-19	24.0	34.0	700		
2011-Oct-20	24.0	29.0	700		
2011-Oct-21	24.0	31.0	700		
2011-Oct-22	0.0	0.0	0		
2011-Oct-23	0.0	0.0	0		
2011-Oct-24	0.0	0.0	0		
2011-Oct-25	0.0	0.0	0		
2011-Oct-26	0.0	0.0	0		
2011-Oct-27	0.0	0.0	0		
2011-Oct-28	0.0	0.0	0		
2011-Oct-29	24.0	29.0	700		
2011-Oct-30	24.0	32.0	700		
2011-Oct-31	24.0	32.0	700		
Well Total :	456.0	735.0	700 Avg.		
Battery Total :	456.0	735.0	700 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	24.0	33.0	700		
2011-Nov-02	24.0	27.0	700		
2011-Nov-03	24.0	40.0	700		
2011-Nov-04	0.0	0.0	0		
2011-Nov-05	0.0	0.0	0		
2011-Nov-06	0.0	0.0	0		
2011-Nov-07	0.0	0.0	0		
2011-Nov-08	0.0	0.0	0		
2011-Nov-09	0.0	0.0	0		
2011-Nov-10	0.0	0.0	0		
2011-Nov-11	0.0	0.0	0		
2011-Nov-12	0.0	0.0	0		
2011-Nov-13	0.0	0.0	0		
2011-Nov-14	24.0	34.0	700		
2011-Nov-15	24.0	35.0	700		
2011-Nov-16	24.0	34.0	700		
2011-Nov-17	24.0	35.0	700		
2011-Nov-18	0.0	0.0	0		
2011-Nov-19	0.0	0.0	0		
2011-Nov-20	0.0	0.0	0		
2011-Nov-21	0.0	0.0	0		
2011-Nov-22	24.0	26.0	600		
2011-Nov-23	24.0	30.0	600		
2011-Nov-24	24.0	22.0	600		
2011-Nov-25	24.0	18.0	600		
2011-Nov-26	0.0	0.0	0		
2011-Nov-27	0.0	0.0	0		
2011-Nov-28	24.0	12.0	700		
2011-Nov-29	24.0	11.0	700		
2011-Nov-30	24.0	17.0	700		
Well Total :	336.0	374.0	671 Avg.		
Battery Total :	336.0	374.0	671 Avg.		



Field Level ONSHORE

Daily Well Injection Report

from : 2011-Dec-01 to : 2011-Dec-31

UOM: Gas 10³m³ / Liq m³

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	24.0	6.0	700		
2011-Dec-02	24.0	6.0	700		
2011-Dec-03	24.0	6.0	700		
2011-Dec-04	24.0	6.0	700		
2011-Dec-05	24.0	24.0	700		
2011-Dec-06	24.0	22.0	700		
2011-Dec-07	0.0	0.0	0		
2011-Dec-08	0.0	0.0	0		
2011-Dec-09	24.0	34.0	700		
2011-Dec-10	24.0	29.0	700		
2011-Dec-11	24.0	34.0	700		
2011-Dec-12	24.0	26.0	700		
2011-Dec-13	24.0	27.0	700		
2011-Dec-14	24.0	28.0	700		
2011-Dec-15	24.0	18.0	700		
2011-Dec-16	24.0	26.0	700		
2011-Dec-17	0.0	0.0	0		
2011-Dec-18	0.0	0.0	0		
2011-Dec-19	0.0	0.0	0		
2011-Dec-20	0.0	0.0	0		
2011-Dec-21	0.0	0.0	0		
2011-Dec-22	24.0	24.0	700		
2011-Dec-23	24.0	25.0	700		
2011-Dec-24	24.0	21.0	700		
2011-Dec-25	0.0	0.0	0		
2011-Dec-26	0.0	0.0	0		
2011-Dec-27	0.0	0.0	0		
2011-Dec-28	24.0	13.0	700		
2011-Dec-29	24.0	5.0	700		
2011-Dec-30	24.0	9.0	700		
2011-Dec-31	24.0	9.0	700		
Well Total :	504.0	398.0	700 Avg.		
Battery Total :	504.0	398.0	700 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2011

COPY

Form 9 To: the Minister of Natural Resources

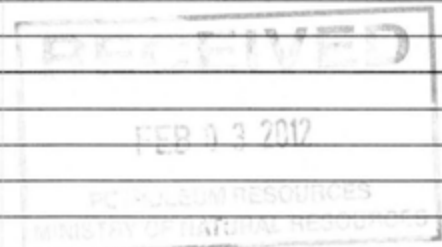
Operator: DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-I	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 5 Lot 10 Concession 1	Disposal Formation: Sherman Falls
Well Licence: T008195	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential


Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

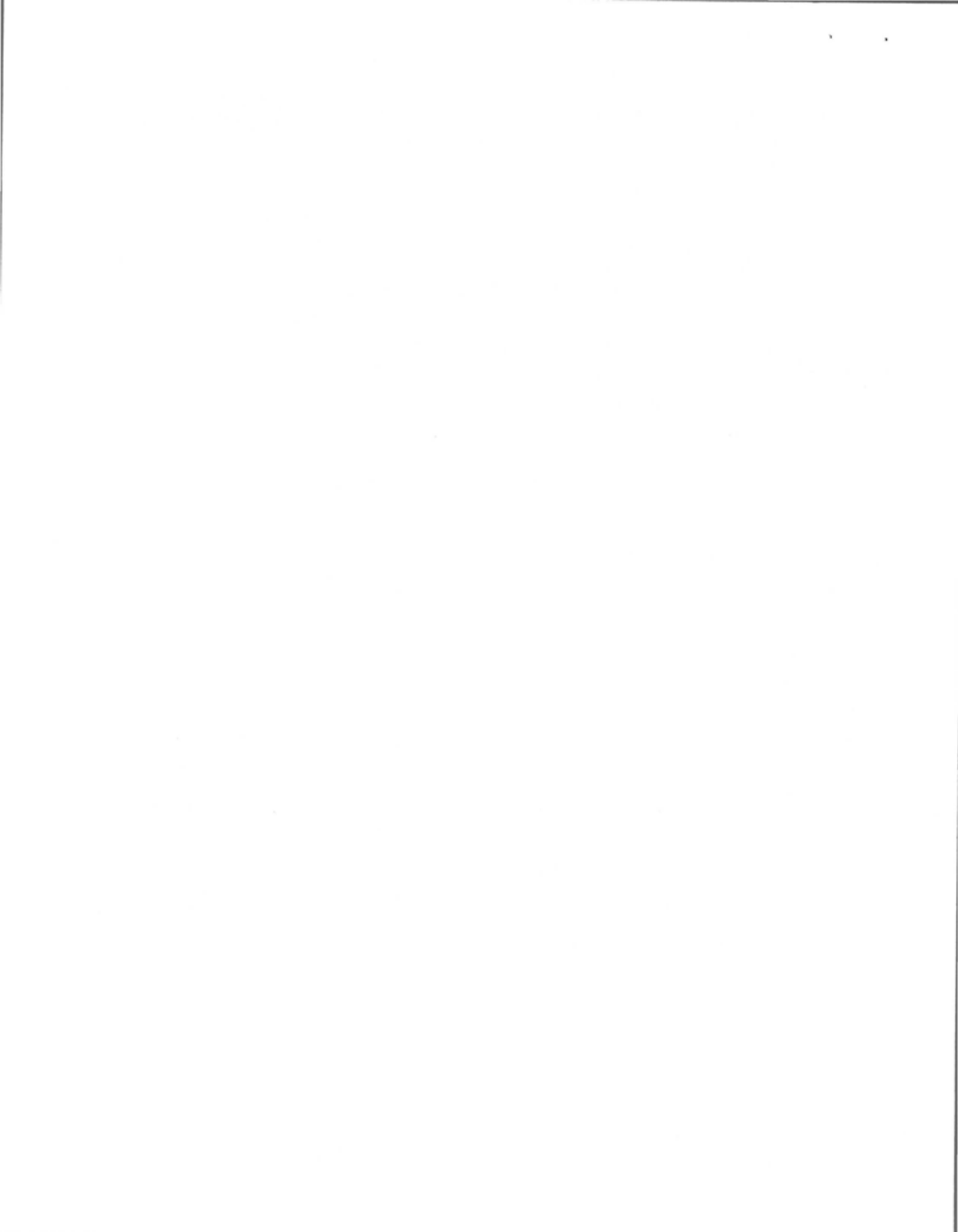
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,202.0	4,205	203.5	
Feb	1,289.0	4,205	217.0	
Mar	1,274.0	4,205	214.0	
April	1,260.0	4,205	217.5	
May	1,163.0	4,205	195.0	
June	1,525.0	4,275	258.5	
July	1,544.0	4,624	260.5	
Aug	1,719.0	4,378	291.0	
Sep	895.0	4,378	153.6	
Oct	1,440.0	4,130	236.4	
Nov	1,422.0	4,481	232.8	
Dec	1,642.0	4,528	264.2	
Total	16,375.0			
Cum.	201,768.6			
Total**				



**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature: 	Position Held: Offshore Operations Foreman



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	9.0	60.0	4205		
2011-Jan-02	4.5	29.0	4205		
2011-Jan-03	4.0	24.0	4205		
2011-Jan-04	7.0	41.0	4205		
2011-Jan-05	4.5	15.0	4205		
2011-Jan-06	5.0	20.0	4205		
2011-Jan-07	7.5	44.0	4205		
2011-Jan-08	4.5	26.0	4205		
2011-Jan-09	4.0	23.0	4205		
2011-Jan-10	5.0	30.0	4205		
2011-Jan-11	0.0	0.0	4205		
2011-Jan-12	7.0	41.0	4205		
2011-Jan-13	2.0	11.0	4205		
2011-Jan-14	8.0	50.0	4205		
2011-Jan-15	5.0	30.0	4205		
2011-Jan-16	6.0	36.0	4205		
2011-Jan-17	6.0	36.0	4205		
2011-Jan-18	11.0	65.0	4205		
2011-Jan-19	13.0	76.0	4205		
2011-Jan-20	5.0	30.0	4205		
2011-Jan-21	5.5	32.0	4205		
2011-Jan-22	10.0	59.0	4205		
2011-Jan-23	6.0	35.0	4205		
2011-Jan-24	6.0	36.0	4205		
2011-Jan-25	9.0	54.0	4205		
2011-Jan-26	11.0	74.0	4205		
2011-Jan-27	7.5	47.0	4205		
2011-Jan-28	8.0	49.0	4205		
2011-Jan-29	10.0	59.0	4205		
2011-Jan-30	6.5	34.0	4205		
2011-Jan-31	6.0	36.0	4205		
Well Total :	203.5	1202.0	4205 Avg.		
Battery Total :	407.0	1506.0	4205 Avg.		
Report Total :	3567.0	17522.0	2967 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	13.0	76.0	4205		
2011-Feb-02	5.5	32.0	4205		
2011-Feb-03	8.0	49.0	4205		
2011-Feb-04	10.5	62.0	4205		
2011-Feb-05	6.5	40.0	4205		
2011-Feb-06	11.0	65.0	4205		
2011-Feb-07	7.0	42.0	4205		
2011-Feb-08	8.5	50.0	4205		
2011-Feb-09	9.5	56.0	4205		
2011-Feb-10	8.0	48.0	4205		
2011-Feb-11	7.0	42.0	4205		
2011-Feb-12	10.5	63.0	4205		
2011-Feb-13	7.5	46.0	4205		
2011-Feb-14	8.0	44.0	4205		
2011-Feb-15	8.5	52.0	4205		
2011-Feb-16	8.0	48.0	4205		
2011-Feb-17	10.0	59.0	4205		
2011-Feb-18	7.0	40.0	4205		
2011-Feb-19	7.0	40.0	4205		
2011-Feb-20	6.0	35.0	4205		
2011-Feb-21	5.0	30.0	4205		
2011-Feb-22	5.0	30.0	4205		
2011-Feb-23	7.0	40.0	4205		
2011-Feb-24	5.0	34.0	4205		
2011-Feb-25	7.5	44.0	4205		
2011-Feb-26	10.5	64.0	4205		
2011-Feb-27	6.0	35.0	4205		
2011-Feb-28	4.0	23.0	4205		
Well Total :	217.0	1289.0	4205 Avg.		
Battery Total :	434.0	1600.0	4205 Avg.		
Report Total :	3518.0	16257.0	2806 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	14.0	85.0	4205		
2011-Mar-02	4.5	25.0	4205		
2011-Mar-03	7.5	44.0	4205		
2011-Mar-04	6.0	33.0	4205		
2011-Mar-05	3.0	17.0	4205		
2011-Mar-06	5.0	30.0	4205		
2011-Mar-07	5.0	30.0	4205		
2011-Mar-08	6.5	38.0	4205		
2011-Mar-09	7.5	44.0	4205		
2011-Mar-10	6.5	39.0	4205		
2011-Mar-11	5.5	33.0	4205		
2011-Mar-12	8.5	55.0	4205		
2011-Mar-13	4.0	24.0	4205		
2011-Mar-14	7.0	43.0	4205		
2011-Mar-15	8.0	47.0	4205		
2011-Mar-16	11.0	65.0	4205		
2011-Mar-17	9.0	54.0	4205		
2011-Mar-18	9.5	57.0	4205		
2011-Mar-19	6.0	35.0	4205		
2011-Mar-20	7.5	46.0	4205		
2011-Mar-21	9.0	54.0	4205		
2011-Mar-22	10.5	62.0	4205		
2011-Mar-23	6.0	36.0	4205		
2011-Mar-24	7.0	41.0	4205		
2011-Mar-25	5.0	30.0	4205		
2011-Mar-26	6.5	38.0	4205		
2011-Mar-27	6.0	35.0	4205		
2011-Mar-28	7.5	44.0	4205		
2011-Mar-29	4.0	24.0	4205		
2011-Mar-30	3.5	21.0	4205		
2011-Mar-31	7.5	45.0	4205		
Well Total :	214.0	1274.0	4205 Avg.		
Battery Total :	428.0	1592.0	4205 Avg.		
Report Total :	3823.0	18782.0	2778 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	4.5	28.0	4205		
2011-Apr-02	5.5	32.0	4205		
2011-Apr-03	4.5	29.0	4205		
2011-Apr-04	8.0	48.0	4205		
2011-Apr-05	8.0	29.0	4205		
2011-Apr-06	7.0	40.0	4205		
2011-Apr-07	7.5	44.0	4205		
2011-Apr-08	9.5	56.0	4205		
2011-Apr-09	6.5	39.0	4205		
2011-Apr-10	6.5	38.0	4205		
2011-Apr-11	8.5	51.0	4205		
2011-Apr-12	8.5	50.0	4205		
2011-Apr-13	6.5	38.0	4205		
2011-Apr-14	10.0	59.0	4205		
2011-Apr-15	8.0	47.0	4205		
2011-Apr-16	8.0	40.0	4205		
2011-Apr-17	8.0	48.0	4205		
2011-Apr-18	8.0	47.0	4205		
2011-Apr-19	9.5	56.0	4205		
2011-Apr-20	5.0	30.0	4205		
2011-Apr-21	6.0	36.0	4205		
2011-Apr-22	9.0	53.0	4205		
2011-Apr-23	6.0	37.0	4205		
2011-Apr-24	7.0	41.0	4205		
2011-Apr-25	8.5	50.0	4205		
2011-Apr-26	6.0	35.0	4205		
2011-Apr-27	6.5	38.0	4205		
2011-Apr-28	5.5	31.0	4205		
2011-Apr-29	7.0	40.0	4205		
2011-Apr-30	8.5	50.0	4205		
Well Total :	217.5	1260.0	4205 Avg.		
Battery Total :	435.0	1597.0	4205 Avg.		
Report Total :	3731.0	18071.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	6.0	34.0	4205		
2011-May-02	6.0	40.0	4205		
2011-May-03	9.5	57.0	4205		
2011-May-04	8.0	47.0	4205		
2011-May-05	8.5	51.0	4205		
2011-May-06	5.5	33.0	4205		
2011-May-07	5.0	24.0	4205		
2011-May-08	5.0	23.0	4205		
2011-May-09	5.0	30.0	4205		
2011-May-10	9.0	54.0	4205		
2011-May-11	8.0	47.0	4205		
2011-May-12	6.0	35.0	4205		
2011-May-13	7.0	41.0	4205		
2011-May-14	7.0	42.0	4205		
2011-May-15	5.5	32.0	4205		
2011-May-16	7.0	42.0	4205		
2011-May-17	7.0	42.0	4205		
2011-May-18	7.5	49.0	4205		
2011-May-19	6.0	35.0	4205		
2011-May-20	8.0	47.0	4205		
2011-May-21	4.0	24.0	4205		
2011-May-22	7.0	42.0	4205		
2011-May-23	6.0	35.0	4205		
2011-May-24	5.5	33.0	4205		
2011-May-25	5.0	30.0	4205		
2011-May-26	6.0	35.0	4205		
2011-May-27	5.0	30.0	4205		
2011-May-28	5.0	32.0	4205		
2011-May-29	5.0	32.0	4205		
2011-May-30	5.0	40.0	4205		
2011-May-31	5.0	25.0	4205		
Well Total :	195.0	1163.0	4205 Avg.		
Battery Total :	390.0	1452.0	4205 Avg.		
Report Total :	3596.0	19090.0	2839 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

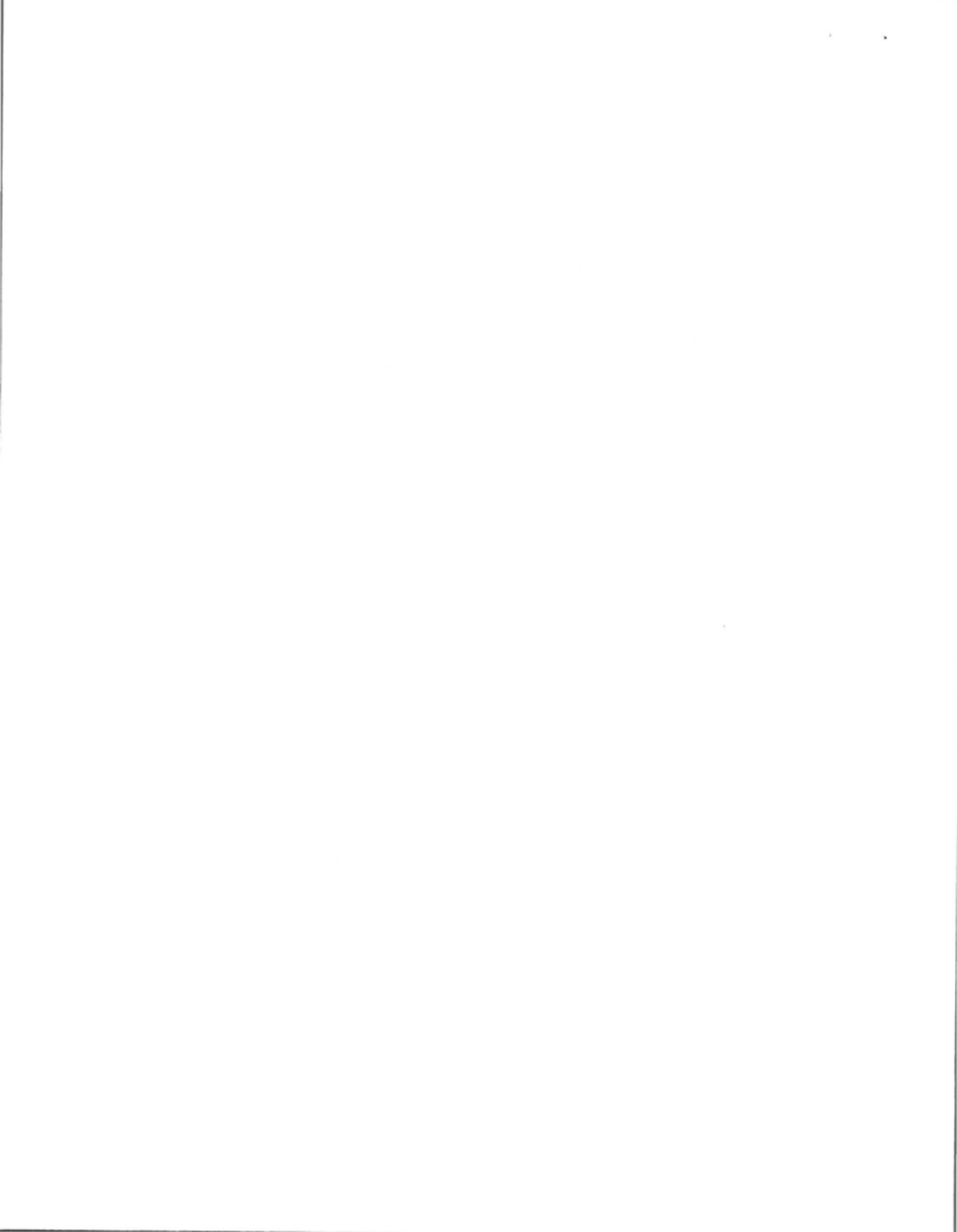
Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	6.5	38.0	4205		
2011-Jun-02	0.0	0.0	0		
2011-Jun-03	10.0	59.0	4205		
2011-Jun-04	6.0	36.0	4205		
2011-Jun-05	8.0	48.0	4205		
2011-Jun-06	5.5	33.0	4205		
2011-Jun-07	12.0	70.0	4205		
2011-Jun-08	8.5	50.0	4205		
2011-Jun-09	7.0	42.0	4205		
2011-Jun-10	13.5	80.0	4205		
2011-Jun-11	3.0	19.0	4205		
2011-Jun-12	12.5	73.0	4205		
2011-Jun-13	0.0	0.0	0		
2011-Jun-14	20.0	118.0	4205		
2011-Jun-15	5.0	32.0	4205		
2011-Jun-16	16.5	97.0	4205		
2011-Jun-17	13.5	78.0	4343		
2011-Jun-18	6.0	36.0	4343		
2011-Jun-19	16.5	98.0	4343		
2011-Jun-20	9.5	57.0	4343		
2011-Jun-21	11.5	68.0	4343		
2011-Jun-22	0.0	0.0	0		
2011-Jun-23	0.0	0.0	0		
2011-Jun-24	14.0	82.0	4343		
2011-Jun-25	4.0	23.0	4343		
2011-Jun-26	9.0	53.0	4343		
2011-Jun-27	5.5	32.0	4343		
2011-Jun-28	12.5	71.0	4343		
2011-Jun-29	11.0	64.0	4343		
2011-Jun-30	11.5	68.0	4516		
Well Total :	258.5	1525.0	4275 Avg.		
Battery Total :	517.0	1938.0	4275 Avg.		
Report Total :	3562.0	18826.0	2827 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

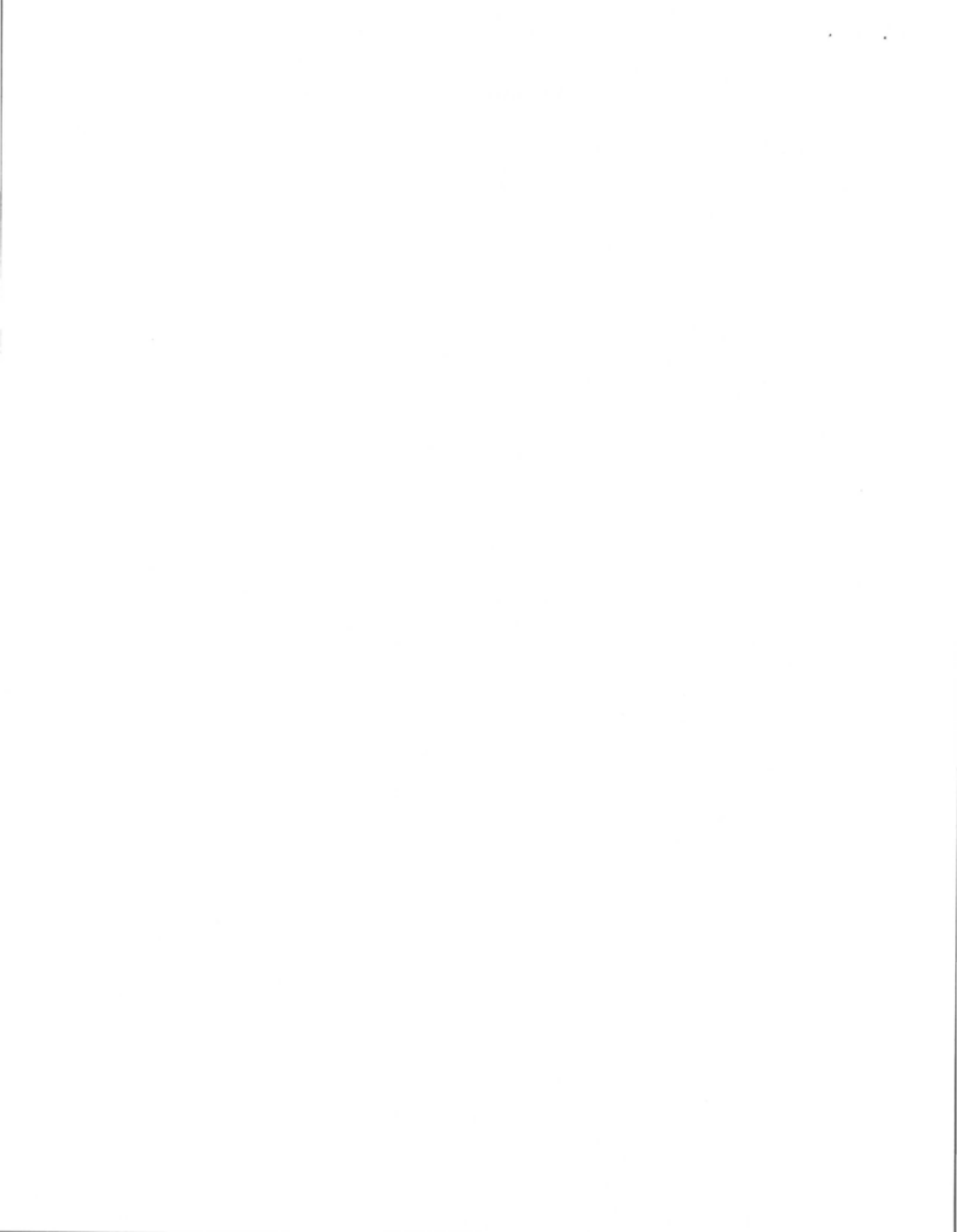
Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	7.5	45.0	4516		
2011-Jul-02	13.5	80.0	4516		
2011-Jul-03	8.5	50.0	4516		
2011-Jul-04	7.5	45.0	4516		
2011-Jul-05	15.5	91.0	4516		
2011-Jul-06	6.5	38.0	4516		
2011-Jul-07	11.5	67.0	4516		
2011-Jul-08	16.0	95.0	4516		
2011-Jul-09	4.5	27.0	4516		
2011-Jul-10	4.5	74.0	4516		
2011-Jul-11	6.0	36.0	4516		
2011-Jul-12	12.5	74.0	4516		
2011-Jul-13	12.5	30.0	4516		
2011-Jul-14	5.0	31.0	4516		
2011-Jul-15	6.0	42.0	4757		
2011-Jul-16	3.0	21.0	4757		
2011-Jul-17	3.5	26.0	4757		
2011-Jul-18	6.0	41.0	4757		
2011-Jul-19	12.0	58.0	4757		
2011-Jul-20	4.5	26.0	4757		
2011-Jul-21	8.5	50.0	4757		
2011-Jul-22	7.5	44.0	4757		
2011-Jul-23	9.5	55.0	4757		
2011-Jul-24	9.5	54.0	4757		
2011-Jul-25	11.5	65.0	4757		
2011-Jul-26	9.0	49.0	4757		
2011-Jul-27	4.5	26.0	4757		
2011-Jul-28	10.0	59.0	4757		
2011-Jul-29	4.0	25.0	4757		
2011-Jul-30	13.0	79.0	4378		
2011-Jul-31	7.0	41.0	4378		
Well Total :	260.5	1544.0	4624 Avg.		
Battery Total :	497.5	1918.0	4616 Avg.		
Report Total :	3483.5	19340.0	3064 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	8.0	47.0	4378		
2011-Aug-02	9.0	58.0	4378		
2011-Aug-03	9.0	56.0	4378		
2011-Aug-04	11.0	65.0	4378		
2011-Aug-05	8.0	48.0	4378		
2011-Aug-06	6.0	35.0	4378		
2011-Aug-07	8.0	47.0	4378		
2011-Aug-08	10.5	60.0	4378		
2011-Aug-09	10.5	60.0	4378		
2011-Aug-10	6.0	42.0	4378		
2011-Aug-11	10.0	58.0	4378		
2011-Aug-12	8.0	47.0	4378		
2011-Aug-13	10.5	63.0	4378		
2011-Aug-14	6.5	38.0	4378		
2011-Aug-15	9.0	53.0	4378		
2011-Aug-16	7.5	45.0	4378		
2011-Aug-17	10.0	59.0	4378		
2011-Aug-18	7.5	45.0	4378		
2011-Aug-19	14.5	86.0	4378		
2011-Aug-20	7.0	41.0	4378		
2011-Aug-21	13.5	84.0	4378		
2011-Aug-22	9.0	54.0	4378		
2011-Aug-23	10.0	59.0	4378		
2011-Aug-24	11.5	70.0	4378		
2011-Aug-25	10.0	52.0	4378		
2011-Aug-26	12.0	71.0	4378		
2011-Aug-27	10.5	62.0	4378		
2011-Aug-28	9.0	45.0	4378		
2011-Aug-29	10.5	62.0	4378		
2011-Aug-30	12.5	71.0	4378		
2011-Aug-31	6.0	36.0	4378		
Well Total :	291.0	1719.0	4378 Avg.		
Battery Total :	582.0	2155.0	4378 Avg.		
Report Total :	3445.0	19244.0	3070 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	10.0	59.0	4378		
2011-Sep-02	8.0	48.0	4378		
2011-Sep-03	5.5	31.0	4378		
2011-Sep-04	8.0	48.0	4378		
2011-Sep-05	7.0	39.0	4378		
2011-Sep-06	8.0	47.0	4378		
2011-Sep-07	8.5	48.0	4378		
2011-Sep-08	7.8	46.0	4378		
2011-Sep-09	10.0	60.0	4378		
2011-Sep-10	9.0	54.0	4378		
2011-Sep-11	10.0	53.0	4378		
2011-Sep-12	11.3	66.0	4378		
2011-Sep-13	9.0	53.0	4378		
2011-Sep-14	9.5	56.0	4378		
2011-Sep-15	7.5	44.0	4378		
2011-Sep-16	0.0	0.0	4378		
2011-Sep-17	9.5	56.0	4378		
2011-Sep-18	7.5	44.0	4378		
2011-Sep-19	4.5	26.0	4378		
2011-Sep-20	3.0	17.0	4378		
2011-Sep-21	0.0	0.0	0		
2011-Sep-22	0.0	0.0	0		
2011-Sep-23	0.0	0.0	0		
2011-Sep-24	0.0	0.0	0		
2011-Sep-25	0.0	0.0	0		
2011-Sep-26	0.0	0.0	0		
2011-Sep-27	0.0	0.0	0		
2011-Sep-28	0.0	0.0	0		
2011-Sep-29	0.0	0.0	0		
2011-Sep-30	0.0	0.0	0		
Well Total :	153.6	895.0	4378 Avg.		
Battery Total :	307.2	1136.0	4378 Avg.		
Report Total :	3329.2	18296.0	2670 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	0.0	0.0	0		
2011-Oct-02	0.0	0.0	0		
2011-Oct-03	0.0	0.0	0		
2011-Oct-04	11.0	65.0	4136		
2011-Oct-05	9.0	55.0	4136		
2011-Oct-06	13.5	78.0	4136		
2011-Oct-07	6.5	38.0	4136		
2011-Oct-08	8.0	48.0	4136		
2011-Oct-09	8.5	48.0	4136		
2011-Oct-10	9.0	53.0	4136		
2011-Oct-11	8.8	52.0	4136		
2011-Oct-12	7.5	44.0	4136		
2011-Oct-13	0.0	0.0	0		
2011-Oct-14	0.0	0.0	0		
2011-Oct-15	0.0	0.0	0		
2011-Oct-16	0.0	0.0	0		
2011-Oct-17	10.0	64.0	3930		
2011-Oct-18	5.0	31.0	3930		
2011-Oct-19	9.8	60.0	3930		
2011-Oct-20	14.0	83.0	3930		
2011-Oct-21	6.5	39.0	4136		
2011-Oct-22	19.8	121.0	4136		
2011-Oct-23	0.0	0.0	0		
2011-Oct-24	16.5	106.0	4136		
2011-Oct-25	5.5	35.0	4136		
2011-Oct-26	12.0	80.0	4136		
2011-Oct-27	10.5	65.0	4136		
2011-Oct-28	14.0	90.0	4136		
2011-Oct-29	8.5	52.0	4136		
2011-Oct-30	12.5	73.0	4481		
2011-Oct-31	10.0	60.0	4481		
Well Total :	236.4	1440.0	4130 Avg.		
Battery Total :	472.8	1721.0	4130 Avg.		
Report Total :	3796.8	19607.0	2873 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	10.5	63.0	4481		
2011-Nov-02	8.0	48.0	4481		
2011-Nov-03	8.5	50.0	4481		
2011-Nov-04	6.0	36.0	4481		
2011-Nov-05	7.0	42.0	4481		
2011-Nov-06	5.5	34.0	4481		
2011-Nov-07	17.0	105.0	4481		
2011-Nov-08	4.5	27.0	4481		
2011-Nov-09	9.0	54.0	4481		
2011-Nov-10	10.0	60.0	4481		
2011-Nov-11	10.0	60.0	4481		
2011-Nov-12	5.0	30.0	4481		
2011-Nov-13	9.0	55.0	4481		
2011-Nov-14	6.0	36.0	4481		
2011-Nov-15	10.5	66.0	4481		
2011-Nov-16	0.0	0.0	0		
2011-Nov-17	10.5	66.0	4481		
2011-Nov-18	7.5	46.0	4481		
2011-Nov-19	8.5	52.0	4481		
2011-Nov-20	5.5	32.0	4481		
2011-Nov-21	8.0	47.0	4481		
2011-Nov-22	12.0	81.0	4481		
2011-Nov-23	4.0	24.0	4481		
2011-Nov-24	8.0	47.0	4481		
2011-Nov-25	6.0	38.0	4481		
2011-Nov-26	6.5	40.0	4481		
2011-Nov-27	7.5	48.0	4481		
2011-Nov-28	8.5	53.0	4481		
2011-Nov-29	8.5	51.0	4481		
2011-Nov-30	5.3	31.0	4481		
Well Total :	232.8	1422.0	4481 Avg.		
Battery Total :	465.6	1693.0	4481 Avg.		
Report Total :	3472.6	18191.0	3002 Avg.		

Battery Level SWOB BTTY QUERY

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	6.3	40.0	4481		
2011-Dec-02	7.0	42.0	4481		
2011-Dec-03	6.0	35.0	4481		
2011-Dec-04	6.5	40.0	4481		
2011-Dec-05	8.5	53.0	4481		
2011-Dec-06	9.0	60.0	4481		
2011-Dec-07	5.5	35.0	4481		
2011-Dec-08	11.0	65.0	4481		
2011-Dec-09	9.5	59.0	4481		
2011-Dec-10	12.0	74.0	4481		
2011-Dec-11	5.0	28.0	4481		
2011-Dec-12	6.0	36.0	4481		
2011-Dec-13	6.5	39.0	4481		
2011-Dec-14	6.0	36.0	4481		
2011-Dec-15	7.0	42.0	4481		
2011-Dec-16	7.8	46.0	4481		
2011-Dec-17	7.8	69.0	4550		
2011-Dec-18	10.0	72.0	4550		
2011-Dec-19	7.0	42.0	4550		
2011-Dec-20	8.0	47.0	4550		
2011-Dec-21	6.5	38.0	4550		
2011-Dec-22	12.0	71.0	4550		
2011-Dec-23	6.0	39.0	4550		
2011-Dec-24	14.0	90.0	4550		
2011-Dec-25	8.0	47.0	4550		
2011-Dec-26	12.0	74.0	4619		
2011-Dec-27	12.0	74.0	4619		
2011-Dec-28	10.5	62.0	4619		
2011-Dec-29	9.3	57.0	4619		
2011-Dec-30	12.0	70.0	4619		
2011-Dec-31	9.5	60.0	4619		
Well Total :	264.2	1642.0	4528 Avg.		
Battery Total :	528.4	1963.0	4528 Avg.		
Report Total :	528.4	1963.0	4528 Avg.		



COPY

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2011

Form 9 To: the Minister of Natural Resources

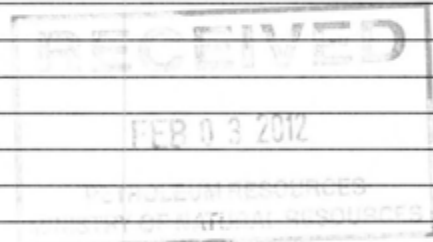
Operator : DUNDEE ENERGY L.P,	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33826 - Mersea 7-13-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence : T007947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	0.0			
Cum. Total**	109,879.0			



**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature:	Position Held: Offshore Operations Foreman

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

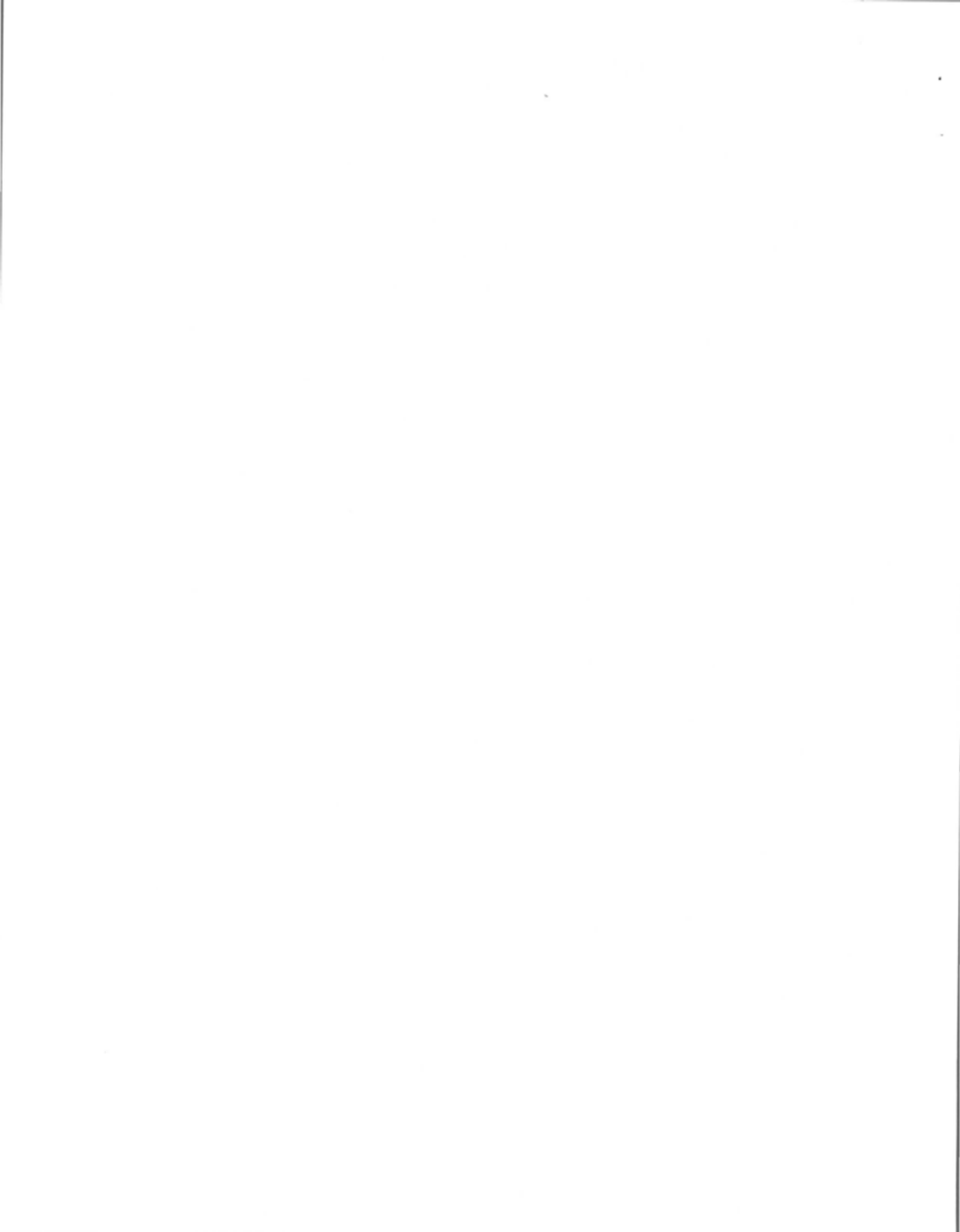
Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	0.0	0.0	0		
2011-Jan-02	0.0	0.0	0		
2011-Jan-03	0.0	0.0	0		
2011-Jan-04	0.0	0.0	0		
2011-Jan-05	0.0	0.0	0		
2011-Jan-06	0.0	0.0	0		
2011-Jan-07	0.0	0.0	0		
2011-Jan-08	0.0	0.0	0		
2011-Jan-09	0.0	0.0	0		
2011-Jan-10	0.0	0.0	0		
2011-Jan-11	0.0	0.0	0		
2011-Jan-12	0.0	0.0	0		
2011-Jan-13	0.0	0.0	0		
2011-Jan-14	0.0	0.0	0		
2011-Jan-15	0.0	0.0	0		
2011-Jan-16	0.0	0.0	0		
2011-Jan-17	0.0	0.0	0		
2011-Jan-18	0.0	0.0	0		
2011-Jan-19	0.0	0.0	0		
2011-Jan-20	0.0	0.0	0		
2011-Jan-21	0.0	0.0	0		
2011-Jan-22	0.0	0.0	0		
2011-Jan-23	0.0	0.0	0		
2011-Jan-24	0.0	0.0	0		
2011-Jan-25	0.0	0.0	0		
2011-Jan-26	0.0	0.0	0		
2011-Jan-27	0.0	0.0	0		
2011-Jan-28	0.0	0.0	0		
2011-Jan-29	0.0	0.0	0		
2011-Jan-30	0.0	0.0	0		
2011-Jan-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4417.0	2800 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	0.0	0.0	0		
2011-Feb-02	0.0	0.0	0		
2011-Feb-03	0.0	0.0	0		
2011-Feb-04	0.0	0.0	0		
2011-Feb-05	0.0	0.0	0		
2011-Feb-06	0.0	0.0	0		
2011-Feb-07	0.0	0.0	0		
2011-Feb-08	0.0	0.0	0		
2011-Feb-09	0.0	0.0	0		
2011-Feb-10	0.0	0.0	0		
2011-Feb-11	0.0	0.0	0		
2011-Feb-12	0.0	0.0	0		
2011-Feb-13	0.0	0.0	0		
2011-Feb-14	0.0	0.0	0		
2011-Feb-15	0.0	0.0	0		
2011-Feb-16	0.0	0.0	0		
2011-Feb-17	0.0	0.0	0		
2011-Feb-18	0.0	0.0	0		
2011-Feb-19	0.0	0.0	0		
2011-Feb-20	0.0	0.0	0		
2011-Feb-21	0.0	0.0	0		
2011-Feb-22	0.0	0.0	0		
2011-Feb-23	0.0	0.0	0		
2011-Feb-24	0.0	0.0	0		
2011-Feb-25	0.0	0.0	0		
2011-Feb-26	0.0	0.0	0		
2011-Feb-27	0.0	0.0	0		
2011-Feb-28	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1344.0	3375.0	2636 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	0.0	0.0	0		
2011-Mar-02	0.0	0.0	0		
2011-Mar-03	0.0	0.0	0		
2011-Mar-04	0.0	0.0	0		
2011-Mar-05	0.0	0.0	0		
2011-Mar-06	0.0	0.0	0		
2011-Mar-07	0.0	0.0	0		
2011-Mar-08	0.0	0.0	0		
2011-Mar-09	0.0	0.0	0		
2011-Mar-10	0.0	0.0	0		
2011-Mar-11	0.0	0.0	0		
2011-Mar-12	0.0	0.0	0		
2011-Mar-13	0.0	0.0	0		
2011-Mar-14	0.0	0.0	0		
2011-Mar-15	0.0	0.0	0		
2011-Mar-16	0.0	0.0	0		
2011-Mar-17	0.0	0.0	0		
2011-Mar-18	0.0	0.0	0		
2011-Mar-19	0.0	0.0	0		
2011-Mar-20	0.0	0.0	0		
2011-Mar-21	0.0	0.0	0		
2011-Mar-22	0.0	0.0	0		
2011-Mar-23	0.0	0.0	0		
2011-Mar-24	0.0	0.0	0		
2011-Mar-25	0.0	0.0	0		
2011-Mar-26	0.0	0.0	0		
2011-Mar-27	0.0	0.0	0		
2011-Mar-28	0.0	0.0	0		
2011-Mar-29	0.0	0.0	0		
2011-Mar-30	0.0	0.0	0		
2011-Mar-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4365.0	2450 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

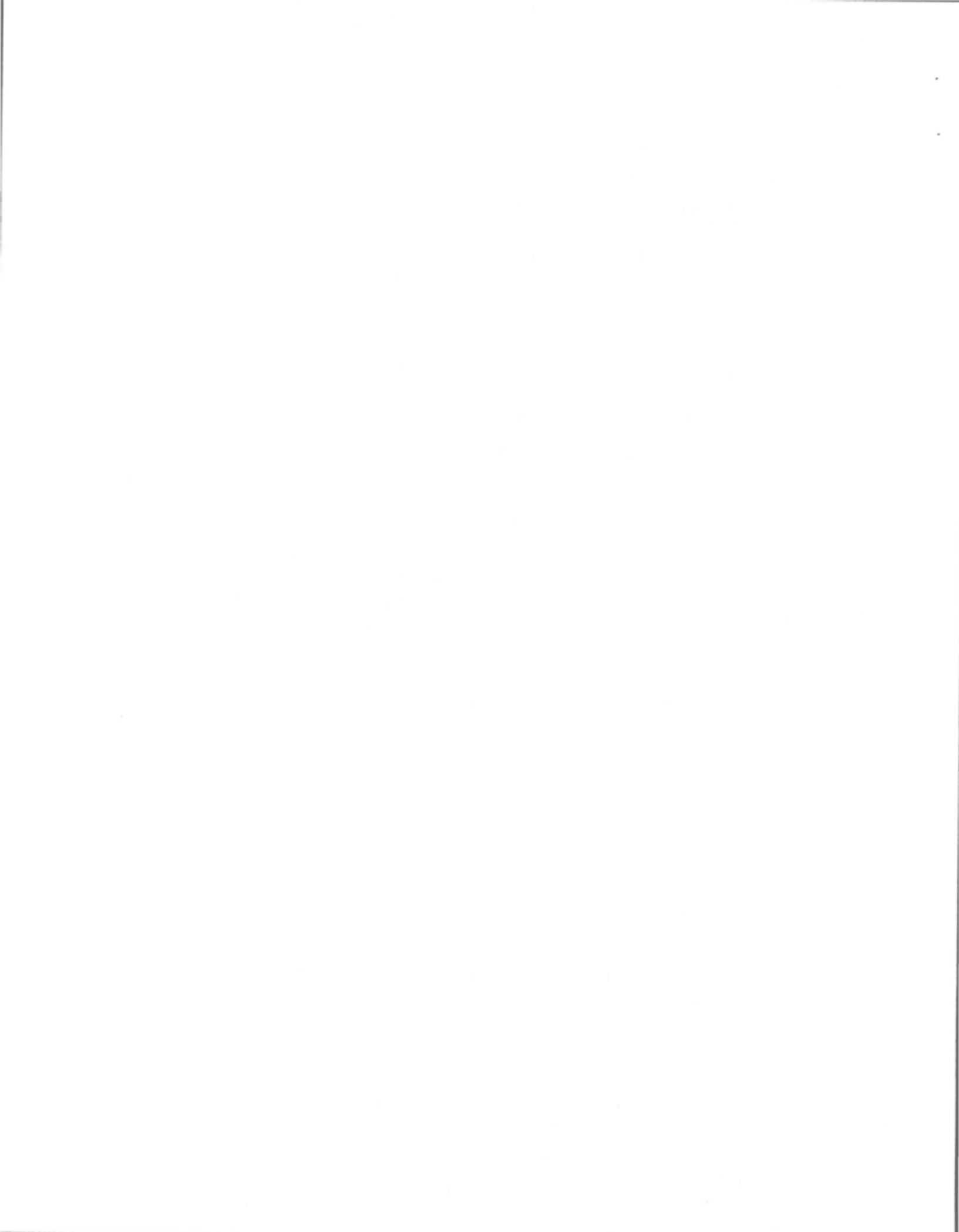
Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	0.0	0.0	0		
2011-Apr-02	0.0	0.0	0		
2011-Apr-03	0.0	0.0	0		
2011-Apr-04	0.0	0.0	0		
2011-Apr-05	0.0	0.0	0		
2011-Apr-06	0.0	0.0	0		
2011-Apr-07	0.0	0.0	0		
2011-Apr-08	0.0	0.0	0		
2011-Apr-09	0.0	0.0	0		
2011-Apr-10	0.0	0.0	0		
2011-Apr-11	0.0	0.0	0		
2011-Apr-12	0.0	0.0	0		
2011-Apr-13	0.0	0.0	0		
2011-Apr-14	0.0	0.0	0		
2011-Apr-15	0.0	0.0	0		
2011-Apr-16	0.0	0.0	0		
2011-Apr-17	0.0	0.0	0		
2011-Apr-18	0.0	0.0	0		
2011-Apr-19	0.0	0.0	0		
2011-Apr-20	0.0	0.0	0		
2011-Apr-21	0.0	0.0	0		
2011-Apr-22	0.0	0.0	0		
2011-Apr-23	0.0	0.0	0		
2011-Apr-24	0.0	0.0	0		
2011-Apr-25	0.0	0.0	0		
2011-Apr-26	0.0	0.0	0		
2011-Apr-27	0.0	0.0	0		
2011-Apr-28	0.0	0.0	0		
2011-Apr-29	0.0	0.0	0		
2011-Apr-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1440.0	4307.0	2450 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	0.0	0.0	0		
2011-May-02	0.0	0.0	0		
2011-May-03	0.0	0.0	0		
2011-May-04	0.0	0.0	0		
2011-May-05	0.0	0.0	0		
2011-May-06	0.0	0.0	0		
2011-May-07	0.0	0.0	0		
2011-May-08	0.0	0.0	0		
2011-May-09	0.0	0.0	0		
2011-May-10	0.0	0.0	0		
2011-May-11	0.0	0.0	0		
2011-May-12	0.0	0.0	0		
2011-May-13	0.0	0.0	0		
2011-May-14	0.0	0.0	0		
2011-May-15	0.0	0.0	0		
2011-May-16	0.0	0.0	0		
2011-May-17	0.0	0.0	0		
2011-May-18	0.0	0.0	0		
2011-May-19	0.0	0.0	0		
2011-May-20	0.0	0.0	0		
2011-May-21	0.0	0.0	0		
2011-May-22	0.0	0.0	0		
2011-May-23	0.0	0.0	0		
2011-May-24	0.0	0.0	0		
2011-May-25	0.0	0.0	0		
2011-May-26	0.0	0.0	0		
2011-May-27	0.0	0.0	0		
2011-May-28	0.0	0.0	0		
2011-May-29	0.0	0.0	0		
2011-May-30	0.0	0.0	0		
2011-May-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4664.0	2450 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	0.0	0.0	0		
2011-Jun-02	0.0	0.0	0		
2011-Jun-03	0.0	0.0	0		
2011-Jun-04	0.0	0.0	0		
2011-Jun-05	0.0	0.0	0		
2011-Jun-06	0.0	0.0	0		
2011-Jun-07	0.0	0.0	0		
2011-Jun-08	0.0	0.0	0		
2011-Jun-09	0.0	0.0	0		
2011-Jun-10	0.0	0.0	0		
2011-Jun-11	0.0	0.0	0		
2011-Jun-12	0.0	0.0	0		
2011-Jun-13	0.0	0.0	0		
2011-Jun-14	0.0	0.0	0		
2011-Jun-15	0.0	0.0	0		
2011-Jun-16	0.0	0.0	0		
2011-Jun-17	0.0	0.0	0		
2011-Jun-18	0.0	0.0	0		
2011-Jun-19	0.0	0.0	0		
2011-Jun-20	0.0	0.0	0		
2011-Jun-21	0.0	0.0	0		
2011-Jun-22	0.0	0.0	0		
2011-Jun-23	0.0	0.0	0		
2011-Jun-24	0.0	0.0	0		
2011-Jun-25	0.0	0.0	0		
2011-Jun-26	0.0	0.0	0		
2011-Jun-27	0.0	0.0	0		
2011-Jun-28	0.0	0.0	0		
2011-Jun-29	0.0	0.0	0		
2011-Jun-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1440.0	4361.0	2450 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	0.0	0.0	0		
2011-Jul-02	0.0	0.0	0		
2011-Jul-03	0.0	0.0	0		
2011-Jul-04	0.0	0.0	0		
2011-Jul-05	0.0	0.0	0		
2011-Jul-06	0.0	0.0	0		
2011-Jul-07	0.0	0.0	0		
2011-Jul-08	0.0	0.0	0		
2011-Jul-09	0.0	0.0	0		
2011-Jul-10	0.0	0.0	0		
2011-Jul-11	0.0	0.0	0		
2011-Jul-12	0.0	0.0	0		
2011-Jul-13	0.0	0.0	0		
2011-Jul-14	0.0	0.0	0		
2011-Jul-15	0.0	0.0	0		
2011-Jul-16	0.0	0.0	0		
2011-Jul-17	0.0	0.0	0		
2011-Jul-18	0.0	0.0	0		
2011-Jul-19	0.0	0.0	0		
2011-Jul-20	0.0	0.0	0		
2011-Jul-21	0.0	0.0	0		
2011-Jul-22	0.0	0.0	0		
2011-Jul-23	0.0	0.0	0		
2011-Jul-24	0.0	0.0	0		
2011-Jul-25	0.0	0.0	0		
2011-Jul-26	0.0	0.0	0		
2011-Jul-27	0.0	0.0	0		
2011-Jul-28	0.0	0.0	0		
2011-Jul-29	0.0	0.0	0		
2011-Jul-30	0.0	0.0	0		
2011-Jul-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4388.0	2450 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	0.0	0.0	0		
2011-Aug-02	0.0	0.0	0		
2011-Aug-03	0.0	0.0	0		
2011-Aug-04	0.0	0.0	0		
2011-Aug-05	0.0	0.0	0		
2011-Aug-06	0.0	0.0	0		
2011-Aug-07	0.0	0.0	0		
2011-Aug-08	0.0	0.0	0		
2011-Aug-09	0.0	0.0	0		
2011-Aug-10	0.0	0.0	0		
2011-Aug-11	0.0	0.0	0		
2011-Aug-12	0.0	0.0	0		
2011-Aug-13	0.0	0.0	0		
2011-Aug-14	0.0	0.0	0		
2011-Aug-15	0.0	0.0	0		
2011-Aug-16	0.0	0.0	0		
2011-Aug-17	0.0	0.0	0		
2011-Aug-18	0.0	0.0	0		
2011-Aug-19	0.0	0.0	0		
2011-Aug-20	0.0	0.0	0		
2011-Aug-21	0.0	0.0	0		
2011-Aug-22	0.0	0.0	0		
2011-Aug-23	0.0	0.0	0		
2011-Aug-24	0.0	0.0	0		
2011-Aug-25	0.0	0.0	0		
2011-Aug-26	0.0	0.0	0		
2011-Aug-27	0.0	0.0	0		
2011-Aug-28	0.0	0.0	0		
2011-Aug-29	0.0	0.0	0		
2011-Aug-30	0.0	0.0	0		
2011-Aug-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1416.0	3983.0	2437 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	0.0	0.0	0		
2011-Sep-02	0.0	0.0	0		
2011-Sep-03	0.0	0.0	0		
2011-Sep-04	0.0	0.0	0		
2011-Sep-05	0.0	0.0	0		
2011-Sep-06	0.0	0.0	0		
2011-Sep-07	0.0	0.0	0		
2011-Sep-08	0.0	0.0	0		
2011-Sep-09	0.0	0.0	0		
2011-Sep-10	0.0	0.0	0		
2011-Sep-11	0.0	0.0	0		
2011-Sep-12	0.0	0.0	0		
2011-Sep-13	0.0	0.0	0		
2011-Sep-14	0.0	0.0	0		
2011-Sep-15	0.0	0.0	0		
2011-Sep-16	0.0	0.0	0		
2011-Sep-17	0.0	0.0	0		
2011-Sep-18	0.0	0.0	0		
2011-Sep-19	0.0	0.0	0		
2011-Sep-20	0.0	0.0	0		
2011-Sep-21	0.0	0.0	0		
2011-Sep-22	0.0	0.0	0		
2011-Sep-23	0.0	0.0	0		
2011-Sep-24	0.0	0.0	0		
2011-Sep-25	0.0	0.0	0		
2011-Sep-26	0.0	0.0	0		
2011-Sep-27	0.0	0.0	0		
2011-Sep-28	0.0	0.0	0		
2011-Sep-29	0.0	0.0	0		
2011-Sep-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1296.0	4017.0	2267 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	0.0	0.0	0		
2011-Oct-02	0.0	0.0	0		
2011-Oct-03	0.0	0.0	0		
2011-Oct-04	0.0	0.0	0		
2011-Oct-05	0.0	0.0	0		
2011-Oct-06	0.0	0.0	0		
2011-Oct-07	0.0	0.0	0		
2011-Oct-08	0.0	0.0	0		
2011-Oct-09	0.0	0.0	0		
2011-Oct-10	0.0	0.0	0		
2011-Oct-11	0.0	0.0	0		
2011-Oct-12	0.0	0.0	0		
2011-Oct-13	0.0	0.0	0		
2011-Oct-14	0.0	0.0	0		
2011-Oct-15	0.0	0.0	0		
2011-Oct-16	0.0	0.0	0		
2011-Oct-17	0.0	0.0	0		
2011-Oct-18	0.0	0.0	0		
2011-Oct-19	0.0	0.0	0		
2011-Oct-20	0.0	0.0	0		
2011-Oct-21	0.0	0.0	0		
2011-Oct-22	0.0	0.0	0		
2011-Oct-23	0.0	0.0	0		
2011-Oct-24	0.0	0.0	0		
2011-Oct-25	0.0	0.0	0		
2011-Oct-26	0.0	0.0	0		
2011-Oct-27	0.0	0.0	0		
2011-Oct-28	0.0	0.0	0		
2011-Oct-29	0.0	0.0	0		
2011-Oct-30	0.0	0.0	0		
2011-Oct-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4122.0	2961 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	0.0	0.0	0		
2011-Nov-02	0.0	0.0	0		
2011-Nov-03	0.0	0.0	0		
2011-Nov-04	0.0	0.0	0		
2011-Nov-05	0.0	0.0	0		
2011-Nov-06	0.0	0.0	0		
2011-Nov-07	0.0	0.0	0		
2011-Nov-08	0.0	0.0	0		
2011-Nov-09	0.0	0.0	0		
2011-Nov-10	0.0	0.0	0		
2011-Nov-11	0.0	0.0	0		
2011-Nov-12	0.0	0.0	0		
2011-Nov-13	0.0	0.0	0		
2011-Nov-14	0.0	0.0	0		
2011-Nov-15	0.0	0.0	0		
2011-Nov-16	0.0	0.0	0		
2011-Nov-17	0.0	0.0	0		
2011-Nov-18	0.0	0.0	0		
2011-Nov-19	0.0	0.0	0		
2011-Nov-20	0.0	0.0	0		
2011-Nov-21	0.0	0.0	0		
2011-Nov-22	0.0	0.0	0		
2011-Nov-23	0.0	0.0	0		
2011-Nov-24	0.0	0.0	0		
2011-Nov-25	0.0	0.0	0		
2011-Nov-26	0.0	0.0	0		
2011-Nov-27	0.0	0.0	0		
2011-Nov-28	0.0	0.0	0		
2011-Nov-29	0.0	0.0	0		
2011-Nov-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1368.0	4016.0	2581 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	0.0	0.0	0		
2011-Dec-02	0.0	0.0	0		
2011-Dec-03	0.0	0.0	0		
2011-Dec-04	0.0	0.0	0		
2011-Dec-05	0.0	0.0	0		
2011-Dec-06	0.0	0.0	0		
2011-Dec-07	0.0	0.0	0		
2011-Dec-08	0.0	0.0	0		
2011-Dec-09	0.0	0.0	0		
2011-Dec-10	0.0	0.0	0		
2011-Dec-11	0.0	0.0	0		
2011-Dec-12	0.0	0.0	0		
2011-Dec-13	0.0	0.0	0		
2011-Dec-14	0.0	0.0	0		
2011-Dec-15	0.0	0.0	0		
2011-Dec-16	0.0	0.0	0		
2011-Dec-17	0.0	0.0	0		
2011-Dec-18	0.0	0.0	0		
2011-Dec-19	0.0	0.0	0		
2011-Dec-20	0.0	0.0	0		
2011-Dec-21	0.0	0.0	0		
2011-Dec-22	0.0	0.0	0		
2011-Dec-23	0.0	0.0	0		
2011-Dec-24	0.0	0.0	0		
2011-Dec-25	0.0	0.0	0		
2011-Dec-26	0.0	0.0	0		
2011-Dec-27	0.0	0.0	0		
2011-Dec-28	0.0	0.0	0		
2011-Dec-29	0.0	0.0	0		
2011-Dec-30	0.0	0.0	0		
2011-Dec-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4056.0	2450 Avg.		



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2011

COPY

Form 9 To: the Minister of Natural Resources

Operator : DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street Port Colborne, Ontario L3K 5V7	

Well Name: TLM (Disposal #1) Malahide 5-27-1	Source Pool: Olfield Brine
Township: Malahide	Source Formation: Production formation
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian
Well Licence # T010456	Disposal Pool:
Well Status - Mode*: Active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	294.8	3,429	55.5	
Feb	331.6	3,444	60.0	
Mar	399.4	3,375	76.0	
April	354.8	3,490	64.0	
May	392.2	3,790	77.5	
June	335.8	3,827	62.0	
July	226.3	2,992	43.9	
Aug	267.3	2,919	50.1	
Sep	352.0	3,328	62.5	
Oct	340.4	3,520	62.5	
Nov	364.3	3,580	62.0	
Dec	303.6	3,405	56.0	
Total	3,962.5			
Cum. Total**	131,272.2			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: January 31, 2012
Signature: 	Position Held: Offshore Operations Foreman



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

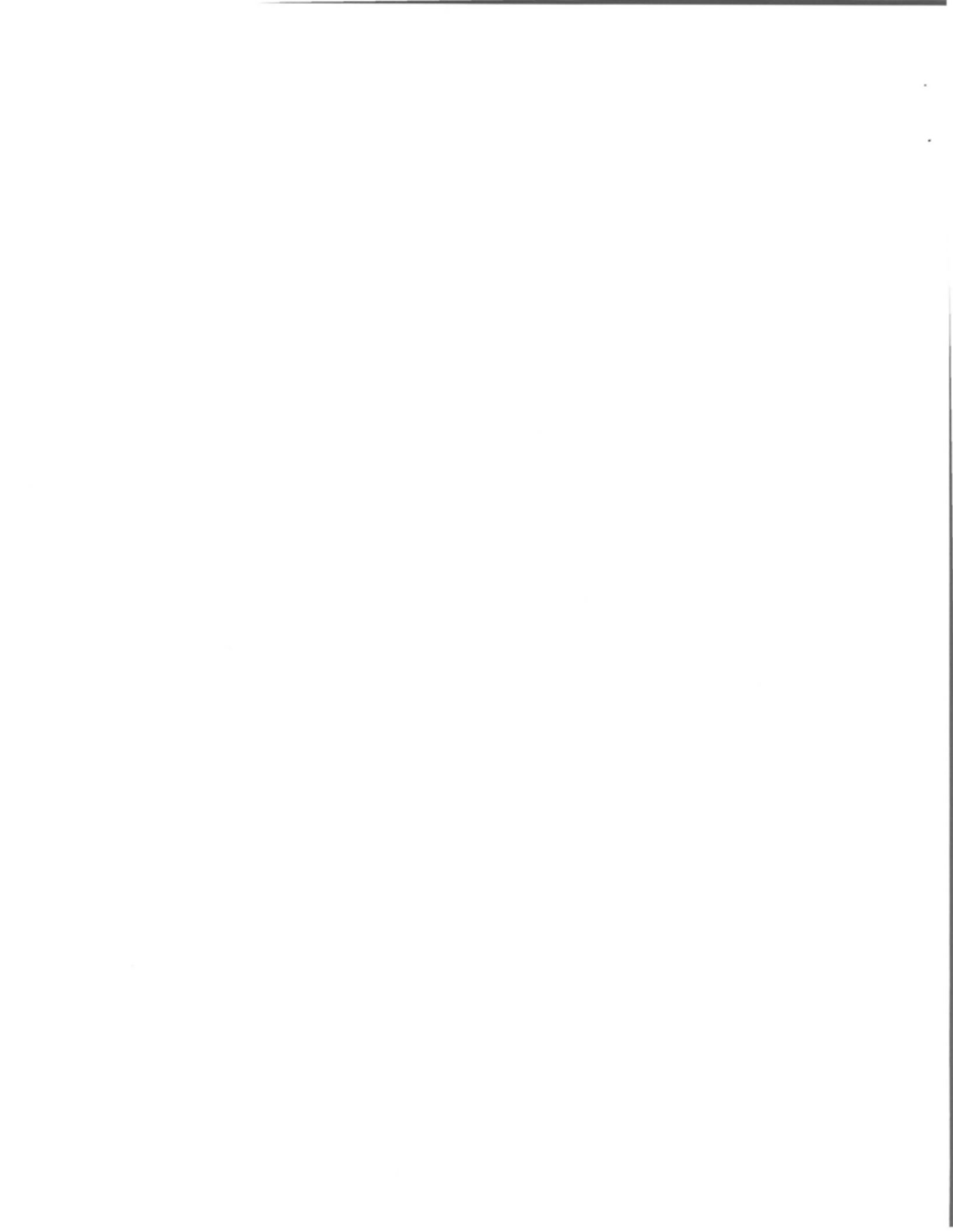
Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Jan-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	1.0	6.0	3309		
2011-Jan-02	2.0	10.1	3172		
2011-Jan-03	2.0	8.4	3172		
2011-Jan-04	1.5	7.1	3095		
2011-Jan-05	1.5	6.8	2667		
2011-Jan-06	1.5	10.8	3162		
2011-Jan-07	2.0	10.8	3323		
2011-Jan-08	2.0	10.9	3284		
2011-Jan-09	1.0	6.5	3281		
2011-Jan-10	2.0	12.5	3121		
2011-Jan-11	2.0	12.6	3413		
2011-Jan-12	1.5	7.2	3126		
2011-Jan-13	3.0	16.2	3377		
2011-Jan-14	2.0	7.2	3585		
2011-Jan-15	2.0	8.4	3585		
2011-Jan-16	3.0	14.0	3792		
2011-Jan-17	2.0	12.9	4137		
2011-Jan-18	1.0	6.7	2872		
2011-Jan-19	1.0	7.0	3077		
2011-Jan-20	2.0	9.2	3328		
2011-Jan-21	1.5	8.8	3144		
2011-Jan-22	1.5	9.7	3010		
2011-Jan-23	1.5	8.3	3162		
2011-Jan-24	1.5	11.4	3162		
2011-Jan-25	1.0	6.9	3185		
2011-Jan-26	1.5	7.3	3191		
2011-Jan-27	2.0	11.5	2695		
2011-Jan-28	2.0	8.2	3241		
2011-Jan-29	3.0	12.4	3447		
2011-Jan-30	2.0	6.6	3171		
2011-Jan-31	2.0	12.3	3447		
Well Total :	55.5	294.8	3249 Avg.		
Battery Total :	55.5	294.8	3249 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Feb-01 to : 2011-Feb-28

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-01	2.0	14.0	3296		
2011-Feb-02	2.0	13.7	3194		
2011-Feb-03	1.5	9.9	3306		
2011-Feb-04	1.5	10.5	3328		
2011-Feb-05	2.5	14.8	3354		
2011-Feb-06	2.5	15.1	3354		
2011-Feb-07	2.0	11.6	4154		
2011-Feb-08	2.0	14.5	3339		
2011-Feb-09	2.0	8.7	3723		
2011-Feb-10	2.0	10.4	3861		
2011-Feb-11	3.0	12.0	3930		
2011-Feb-12	5.0	21.7	4137		
2011-Feb-13	1.0	3.7	3861		
2011-Feb-14	2.0	12.4	3447		
2011-Feb-15	2.0	9.7	3455		
2011-Feb-16	2.0	10.8	3174		
2011-Feb-17	1.5	8.8	3217		
2011-Feb-18	1.5	7.7	3156		
2011-Feb-19	2.0	12.7	3369		
2011-Feb-20	2.5	14.4	3149		
2011-Feb-21	2.0	10.7	3572		
2011-Feb-22	2.0	13.0	3572		
2011-Feb-23	1.5	7.5	3144		
2011-Feb-24	2.0	12.9	3310		
2011-Feb-25	2.5	13.6	3051		
2011-Feb-26	2.5	12.9	3105		
2011-Feb-27	2.5	12.8	3582		
2011-Feb-28	2.5	11.2	3286		
Well Total :	60.0	331.6	3444 Avg.		
Battery Total :	60.0	331.6	3444 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Mar-01 to : 2011-Mar-31

* Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-01	4.0	20.3	3428		
2011-Mar-02	2.0	10.6	3124		
2011-Mar-03	1.0	6.9	3565		
2011-Mar-04	2.0	9.2	2956		
2011-Mar-05	2.5	15.6	3338		
2011-Mar-06	2.0	10.9	3497		
2011-Mar-07	2.0	11.5	3581		
2011-Mar-08	3.0	14.5	3400		
2011-Mar-09	1.5	9.1	3492		
2011-Mar-10	3.0	13.1	3585		
2011-Mar-11	3.0	14.3	3585		
2011-Mar-12	3.0	13.3	4167		
2011-Mar-13	3.0	11.9	3999		
2011-Mar-14	3.0	13.1	3999		
2011-Mar-15	2.5	14.0	2877		
2011-Mar-16	2.0	11.2	3018		
2011-Mar-17	2.5	16.7	3511		
2011-Mar-18	1.5	11.2	2844		
2011-Mar-19	1.5	10.8	2844		
2011-Mar-20	3.0	16.9	2900		
2011-Mar-21	2.0	11.9	3395		
2011-Mar-22	3.5	20.5	3395		
2011-Mar-23	3.5	13.1	3395		
2011-Mar-24	4.0	17.0	3861		
2011-Mar-25	2.0	10.2	3585		
2011-Mar-26	3.0	13.5	3585		
2011-Mar-27	2.0	10.3	3585		
2011-Mar-28	3.0	13.2	3447		
2011-Mar-29	1.5	10.2	2959		
2011-Mar-30	2.0	13.8	2582		
2011-Mar-31	1.5	10.9	3108		
Well Total :	76.0	399.4	3374 Avg.		
Battery Total :	76.0	399.4	3374 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Apr-01 to : 2011-Apr-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-01	2.0	14.0	2856		
2011-Apr-02	2.5	15.1	3474		
2011-Apr-03	1.5	9.9	3300		
2011-Apr-04	1.5	9.1	3277		
2011-Apr-05	2.0	13.5	3021		
2011-Apr-06	1.5	7.2	2942		
2011-Apr-07	1.5	9.4	2980		
2011-Apr-08	2.0	13.2	3447		
2011-Apr-09	2.0	9.7	3585		
2011-Apr-10	2.0	14.6	3723		
2011-Apr-11	2.0	11.0	3585		
2011-Apr-12	2.0	14.8	3731		
2011-Apr-13	1.5	9.8	3418		
2011-Apr-14	4.0	20.8	3219		
2011-Apr-15	1.5	9.0	3408		
2011-Apr-16	1.5	8.1	3362		
2011-Apr-17	3.0	14.5	4137		
2011-Apr-18	2.0	9.8	3585		
2011-Apr-19	2.0	11.9	3585		
2011-Apr-20	3.0	14.4	3585		
2011-Apr-21	2.0	10.9	3723		
2011-Apr-22	2.0	10.9	3447		
2011-Apr-23	2.0	11.9	3585		
2011-Apr-24	2.0	9.9	3585		
2011-Apr-25	2.0	9.8	3585		
2011-Apr-26	2.0	10.0	3538		
2011-Apr-27	3.0	14.7	3723		
2011-Apr-28	3.0	12.6	3585		
2011-Apr-29	2.0	10.1	3585		
2011-Apr-30	3.0	14.3	4137		
Well Total :	64.0	354.8	3490 Avg.		
Battery Total :	64.0	354.8	3490 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-May-01 to : 2011-May-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443I_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-01	2.0	12.1	4068		
2011-May-02	3.0	14.8	4137		
2011-May-03	2.0	8.9	3585		
2011-May-04	2.0	13.4	3723		
2011-May-05	3.0	13.4	3585		
2011-May-06	4.0	23.4	4344		
2011-May-07	2.0	6.4	3999		
2011-May-08	3.0	13.7	3861		
2011-May-09	4.0	19.2	4688		
2011-May-10	4.0	10.9	4688		
2011-May-11	3.0	13.7	3429		
2011-May-12	2.0	10.1	3656		
2011-May-13	3.0	15.7	3698		
2011-May-14	4.5	26.5	3995		
2011-May-15	1.5	7.1	3347		
2011-May-16	3.0	14.7	3316		
2011-May-17	1.5	9.1	3826		
2011-May-18	2.5	12.4	3259		
2011-May-19	2.0	9.1	3585		
2011-May-20	2.0	9.3	3723		
2011-May-21	2.0	11.3	4136		
2011-May-22	1.0	4.2	3103		
2011-May-23	0.0	0.0	0		
2011-May-24	2.0	11.3	3281		
2011-May-25	2.0	10.2	3515		
2011-May-26	2.0	11.8	3803		
2011-May-27	3.0	16.4	3631		
2011-May-28	5.0	26.6	3973		
2011-May-29	2.0	12.1	3915		
2011-May-30	3.0	15.2	3915		
2011-May-31	1.5	9.1	3915		
Well Total :	77.5	392.2	3790 Avg.		
Battery Total :	77.5	392.2	3790 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

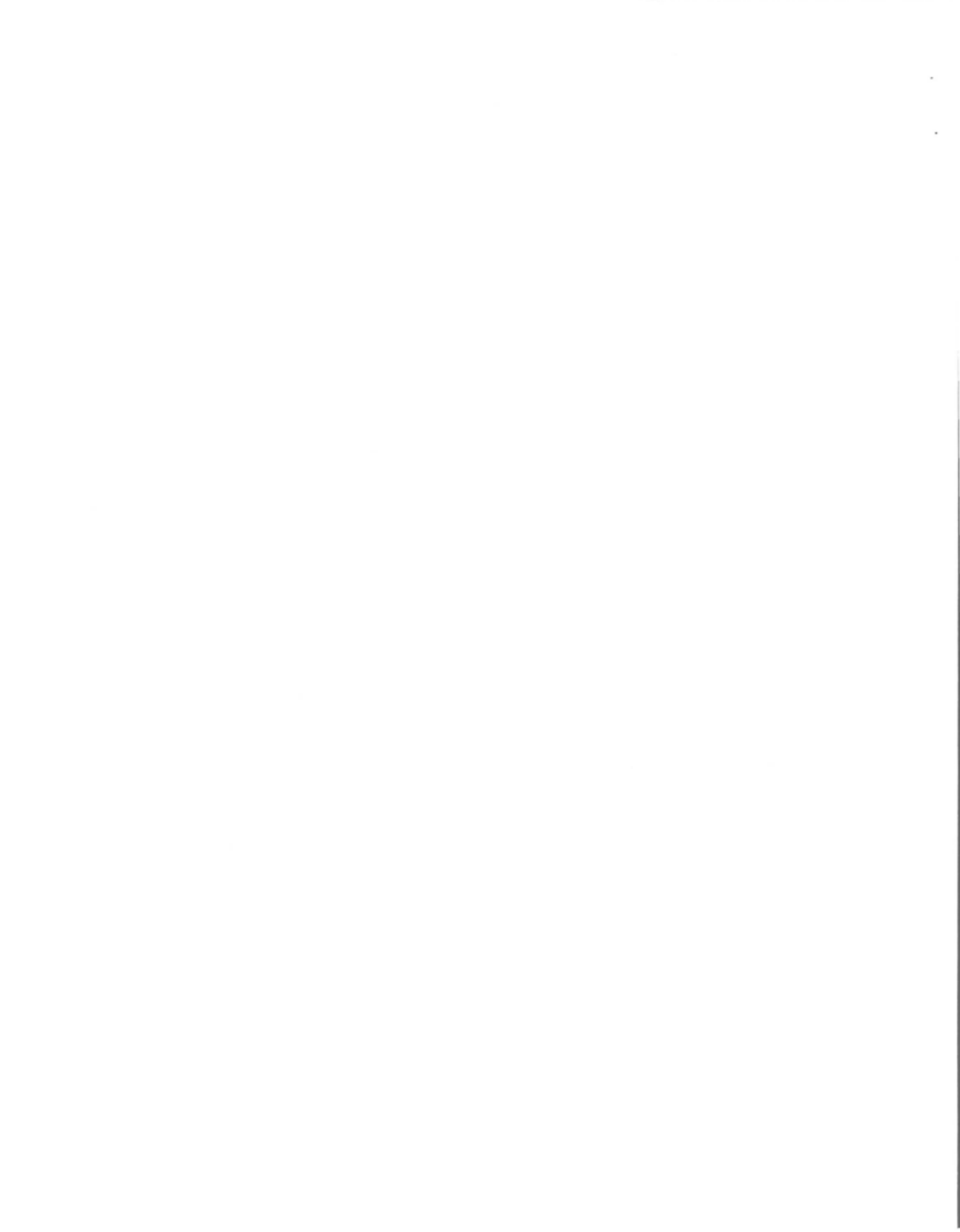
Daily Well Injection Report

from : 2011-Jun-01 to : 2011-Jun-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-01	3.0	13.1	4137		
2011-Jun-02	2.0	5.1	3723		
2011-Jun-03	1.0	6.4	3723		
2011-Jun-04	1.0	7.8	3723		
2011-Jun-05	1.0	5.4	3585		
2011-Jun-06	2.0	9.3	3999		
2011-Jun-07	2.0	20.0	4377		
2011-Jun-08	3.0	20.7	4010		
2011-Jun-09	2.0	16.3	4821		
2011-Jun-10	12.0	64.6	4592		
2011-Jun-11	1.5	6.1	4122		
2011-Jun-12	0.5	2.2	3892		
2011-Jun-13	1.5	7.1	3359		
2011-Jun-14	0.5	4.5	3454		
2011-Jun-15	1.0	6.1	3367		
2011-Jun-16	2.0	8.9	3723		
2011-Jun-17	3.0	9.7	3723		
2011-Jun-18	2.0	8.5	3723		
2011-Jun-19	5.0	21.0	4275		
2011-Jun-20	2.0	9.6	4137		
2011-Jun-21	1.5	7.6	3997		
2011-Jun-22	2.0	11.9	3400		
2011-Jun-23	1.5	10.3	3597		
2011-Jun-24	1.5	11.1	3249		
2011-Jun-25	1.5	8.9	3641		
2011-Jun-26	1.0	5.7	3639		
2011-Jun-27	1.0	7.3	3639		
2011-Jun-28	2.0	6.5	3447		
2011-Jun-29	1.0	7.6	3861		
2011-Jun-30	1.0	6.4	3861		
Well Total :	62.0	335.8	3827 Avg.		
Battery Total :	62.0	335.8	3827 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Jul-01 to : 2011-Jul-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-01	1.0	7.3	3861		
2011-Jul-02	1.0	7.1	3585		
2011-Jul-03	1.0	6.0	3447		
2011-Jul-04	1.0	6.4	3447		
2011-Jul-05	1.0	5.0	3447		
2011-Jul-06	0.0	0.0	0		
2011-Jul-07	3.5	19.4	4722		
2011-Jul-08	0.0	0.0	5		
2011-Jul-09	1.5	8.1	2987		
2011-Jul-10	1.5	7.5	3428		
2011-Jul-11	1.5	10.1	5		
2011-Jul-12	1.0	5.8	2793		
2011-Jul-13	0.5	3.4	2723		
2011-Jul-14	2.0	6.7	3447		
2011-Jul-15	2.0	7.5	3378		
2011-Jul-16	2.0	7.9	3378		
2011-Jul-17	2.0	7.6	3378		
2011-Jul-18	7.0	34.5	4964		
2011-Jul-19	0.3	1.8	3636		
2011-Jul-20	2.0	13.4	3186		
2011-Jul-21	1.0	5.8	2956		
2011-Jul-22	0.5	3.2	5		
2011-Jul-23	0.3	2.1	2581		
2011-Jul-24	0.3	3.3	2581		
2011-Jul-25	2.0	9.6	2952		
2011-Jul-26	1.5	7.7	2793		
2011-Jul-27	1.5	6.5	2832		
2011-Jul-28	1.0	5.3	3585		
2011-Jul-29	1.0	4.7	2757		
2011-Jul-30	2.0	7.9	3585		
2011-Jul-31	1.0	4.7	3310		
Well Total :	43.9	226.3	2992 Avg.		
Battery Total :	43.9	226.3	2992 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Aug-01 to : 2011-Aug-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-01	1.0	3.5	2758		
2011-Aug-02	1.5	8.4	2695		
2011-Aug-03	1.5	7.7	3122		
2011-Aug-04	2.0	11.6	2837		
2011-Aug-05	1.0	6.4	2673		
2011-Aug-06	1.0	6.3	2890		
2011-Aug-07	1.0	6.4	2477		
2011-Aug-08	1.3	7.3	2759		
2011-Aug-09	1.3	5.4	2759		
2011-Aug-10	1.0	6.1	2593		
2011-Aug-11	1.0	4.6	2758		
2011-Aug-12	1.0	4.5	2758		
2011-Aug-13	2.0	10.6	3447		
2011-Aug-14	1.0	4.7	2758		
2011-Aug-15	2.0	8.2	3103		
2011-Aug-16	1.0	6.1	2928		
2011-Aug-17	1.5	8.4	2439		
2011-Aug-18	1.0	5.8	2891		
2011-Aug-19	1.0	6.4	3021		
2011-Aug-20	3.5	19.8	3731		
2011-Aug-21	5.0	26.9	3922		
2011-Aug-22	1.5	9.9	2997		
2011-Aug-23	1.5	9.5	2290		
2011-Aug-24	1.5	8.6	2528		
2011-Aug-25	2.0	9.2	2528		
2011-Aug-26	2.0	9.3	3309		
2011-Aug-27	2.0	7.4	3447		
2011-Aug-28	2.0	10.1	3447		
2011-Aug-29	2.0	9.0	3309		
2011-Aug-30	1.5	9.1	2985		
2011-Aug-31	1.5	10.3	2315		
Well Total :	50.1	267.3	2919 Avg.		
Battery Total :	50.1	267.3	2919 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2011-Sep-01 to : 2011-Sep-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-01	1.5	10.0	4921		
2011-Sep-02	7.0	38.2	4082		
2011-Sep-03	3.0	16.9	3077		
2011-Sep-04	3.0	15.3	2821		
2011-Sep-05	1.5	7.3	2283		
2011-Sep-06	1.5	8.7	3033		
2011-Sep-07	2.0	11.4	3585		
2011-Sep-08	2.0	9.3	3447		
2011-Sep-09	2.0	9.5	3585		
2011-Sep-10	2.0	10.0	3585		
2011-Sep-11	2.0	9.5	3447		
2011-Sep-12	2.0	10.6	3585		
2011-Sep-13	2.0	10.4	3585		
2011-Sep-14	1.5	9.5	2449		
2011-Sep-15	1.5	10.6	2721		
2011-Sep-16	1.5	10.2	2832		
2011-Sep-17	1.5	9.9	2832		
2011-Sep-18	1.5	10.2	2654		
2011-Sep-19	1.5	10.2	2941		
2011-Sep-20	1.5	5.6	3415		
2011-Sep-21	1.5	11.3	3415		
2011-Sep-22	2.5	12.0	3585		
2011-Sep-23	2.0	10.5	3447		
2011-Sep-24	2.0	10.5	3378		
2011-Sep-25	2.0	9.1	3309		
2011-Sep-26	4.0	19.3	3723		
2011-Sep-27	1.5	10.6	3629		
2011-Sep-28	2.0	14.4	3764		
2011-Sep-29	2.0	15.6	3764		
2011-Sep-30	1.0	5.2	2938		
Well Total :	62.5	352.0	3328 Avg.		
Battery Total :	62.5	352.0	3328 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Oct-01 to : 2011-Oct-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-01	5.0	25.0	3692		
2011-Oct-02	0.5	3.7	3487		
2011-Oct-03	1.0	5.1	3138		
2011-Oct-04	1.0	7.7	3349		
2011-Oct-05	1.5	7.1	2946		
2011-Oct-06	2.0	9.7	3792		
2011-Oct-07	2.0	12.0	4137		
2011-Oct-08	2.0	12.9	4157		
2011-Oct-09	2.0	8.6	3999		
2011-Oct-10	2.0	8.8	3999		
2011-Oct-11	2.0	11.8	3937		
2011-Oct-12	1.0	5.7	3723		
2011-Oct-13	1.5	9.0	3633		
2011-Oct-14	3.0	18.2	3823		
2011-Oct-15	5.0	28.0	4362		
2011-Oct-16	2.0	10.6	3782		
2011-Oct-17	2.5	11.2	3295		
2011-Oct-18	2.5	10.4	3380		
2011-Oct-19	1.5	9.3	2500		
2011-Oct-20	1.0	6.7	2769		
2011-Oct-21	2.0	6.8	3585		
2011-Oct-22	2.0	9.5	3792		
2011-Oct-23	2.0	11.6	3998		
2011-Oct-24	2.0	11.5	3998		
2011-Oct-25	2.0	10.6	2677		
2011-Oct-26	2.0	12.8	3041		
2011-Oct-27	2.0	12.2	2856		
2011-Oct-28	1.5	9.9	3497		
2011-Oct-29	2.5	15.1	3129		
2011-Oct-30	2.0	11.5	3490		
2011-Oct-31	1.5	7.8	3149		
Well Total :	62.5	340.4	3520 Avg.		
Battery Total :	62.5	340.4	3520 Avg.		

Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2011-Nov-01 to : 2011-Nov-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443I_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-01	1.5	8.7	3421		
2011-Nov-02	3.0	18.5	3769		
2011-Nov-03	6.0	37.0	3128		
2011-Nov-04	2.0	11.1	4137		
2011-Nov-05	2.0	10.7	3999		
2011-Nov-06	2.0	10.0	4137		
2011-Nov-07	2.0	9.9	3861		
2011-Nov-08	1.5	8.7	3723		
2011-Nov-09	1.5	8.4	3723		
2011-Nov-10	1.5	10.5	3182		
2011-Nov-11	1.5	9.0	3621		
2011-Nov-12	1.5	11.0	3595		
2011-Nov-13	2.0	11.1	3938		
2011-Nov-14	2.0	11.3	3938		
2011-Nov-15	2.0	13.6	3405		
2011-Nov-16	1.5	11.6	2705		
2011-Nov-17	1.5	11.1	3125		
2011-Nov-18	2.5	11.9	3723		
2011-Nov-19	2.0	9.2	3999		
2011-Nov-20	2.0	12.8	4275		
2011-Nov-21	2.0	10.8	4136		
2011-Nov-22	2.0	10.3	3087		
2011-Nov-23	4.0	24.9	3162		
2011-Nov-24	1.5	7.8	3400		
2011-Nov-25	1.5	7.6	3154		
2011-Nov-26	1.5	7.0	3321		
2011-Nov-27	2.0	13.1	2872		
2011-Nov-28	1.0	6.1	3644		
2011-Nov-29	4.0	24.7	3692		
2011-Nov-30	1.0	6.1	3447		
Well Total :	62.0	364.3	3580 Avg.		
Battery Total :	62.0	364.3	3580 Avg.		



Field Level OFFSHORE

UOM: Gas 10³m³ / Liq m³

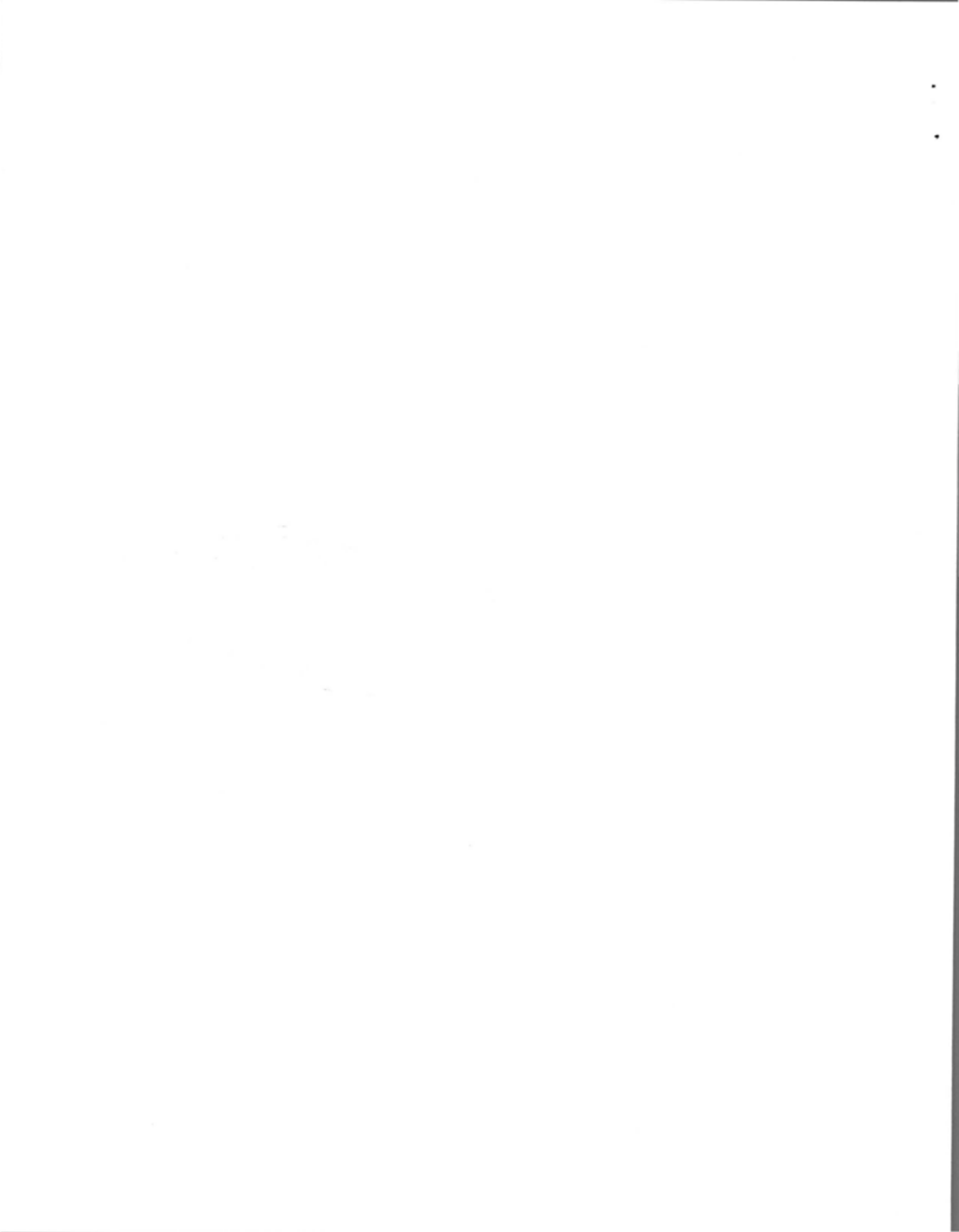
Daily Well Injection Report

from : 2011-Dec-01 to : 2011-Dec-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-01	1.0	5.9	3447		
2011-Dec-02	2.0	6.6	3447		
2011-Dec-03	2.0	8.9	3585		
2011-Dec-04	1.0	6.0	3447		
2011-Dec-05	1.0	6.5	3447		
2011-Dec-06	1.0	5.0	2239		
2011-Dec-07	0.5	3.9	2910		
2011-Dec-08	0.5	7.5	2563		
2011-Dec-09	1.5	7.4	3910		
2011-Dec-10	1.5	9.4	2918		
2011-Dec-11	2.0	11.4	3261		
2011-Dec-12	2.0	11.4	2966		
2011-Dec-13	2.0	8.2	3447		
2011-Dec-14	2.0	9.4	3447		
2011-Dec-15	2.0	10.6	3447		
2011-Dec-16	3.0	16.3	3999		
2011-Dec-17	2.0	8.2	3585		
2011-Dec-18	2.0	11.6	3723		
2011-Dec-19	2.0	11.3	3723		
2011-Dec-20	2.0	11.7	3629		
2011-Dec-21	3.0	15.6	3257		
2011-Dec-22	1.5	9.2	3272		
2011-Dec-23	1.5	10.0	3272		
2011-Dec-24	3.0	15.1	3010		
2011-Dec-25	2.0	10.7	3400		
2011-Dec-26	2.0	13.0	3318		
2011-Dec-27	2.0	11.2	3999		
2011-Dec-28	2.0	10.2	3585		
2011-Dec-29	2.0	11.3	3585		
2011-Dec-30	2.0	11.7	3999		
2011-Dec-31	2.0	8.8	3723		
Well Total :	56.0	303.6	3405 Avg.		
Battery Total :	56.0	303.6	3405 Avg.		





Annual Subsurface Oil Field Fluid Disposal Report for the year 2011

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. # <u>519 862 5425</u> Fax #
Address <u>P.O. Box 954</u>	<u>519 862-5425</u>
<u>Corunna, Ont. N0N 1G0</u>	

Well Name: <u>KOPYEN DISPOSAL</u>	Source Pool: <u>Bothwell</u>
Township: <u>ZONE</u>	Source Formation: <u>Dev.</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure <small>at Pwg, PSI</small>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>117.96</u>	<u>50</u> ↓	<u>31</u>	
Feb	<u>130.16</u>		<u>28</u>	
Mar	<u>117.72</u>		<u>31</u>	
April	<u>123.0</u>		<u>30</u>	
May	<u>94.28</u>		<u>31</u>	
June	<u>106.36</u>		<u>30</u>	
July	<u>102.88</u>		<u>31</u>	
Aug	<u>101.28</u>		<u>31</u>	
Sep	<u>112.68</u>		<u>30</u>	
Oct	<u>123.36</u>		<u>31</u>	
Nov	<u>120.0</u>		<u>30</u>	
Dec	<u>116.4</u>		<u>31</u>	
Total	<u>1366.8</u>		<u>365</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Brennan</u>	Date: <u>25 Jan. 2012</u>
Signature: <u>Lee Brennan</u>	Position Held: <u>President</u>



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**
For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

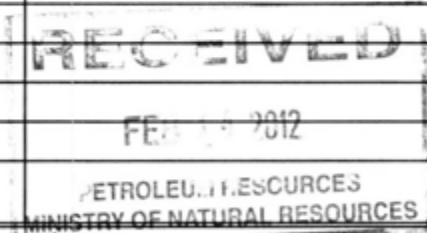
Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name Algonquin #23, Colchester South 8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 81 Concession FC	Disposal Formation Cambrian
Well Licence No. 12024	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0	0	0	
Feb	0	0	0	
Mar	1,522	0 – 1034	16	Authority to dispose issued by MNR on
April	1,240	0 – 1030	30	March 14, 2011
May	1,845	0 – 1030	31	No workovers or treatments.
June	2,496	0 – 2413	30	
July	686	0 – 2689	31	
Aug	2,239	0 – 3000	31	
Sep	1,047	0 – 3000	30	
Oct	1,863	0 – 3000	31	
Nov	874	0 – 3000	30	
Dec	372	0 - 3413	31	
Total	14,184		291	
Cum. Total**	14,184			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

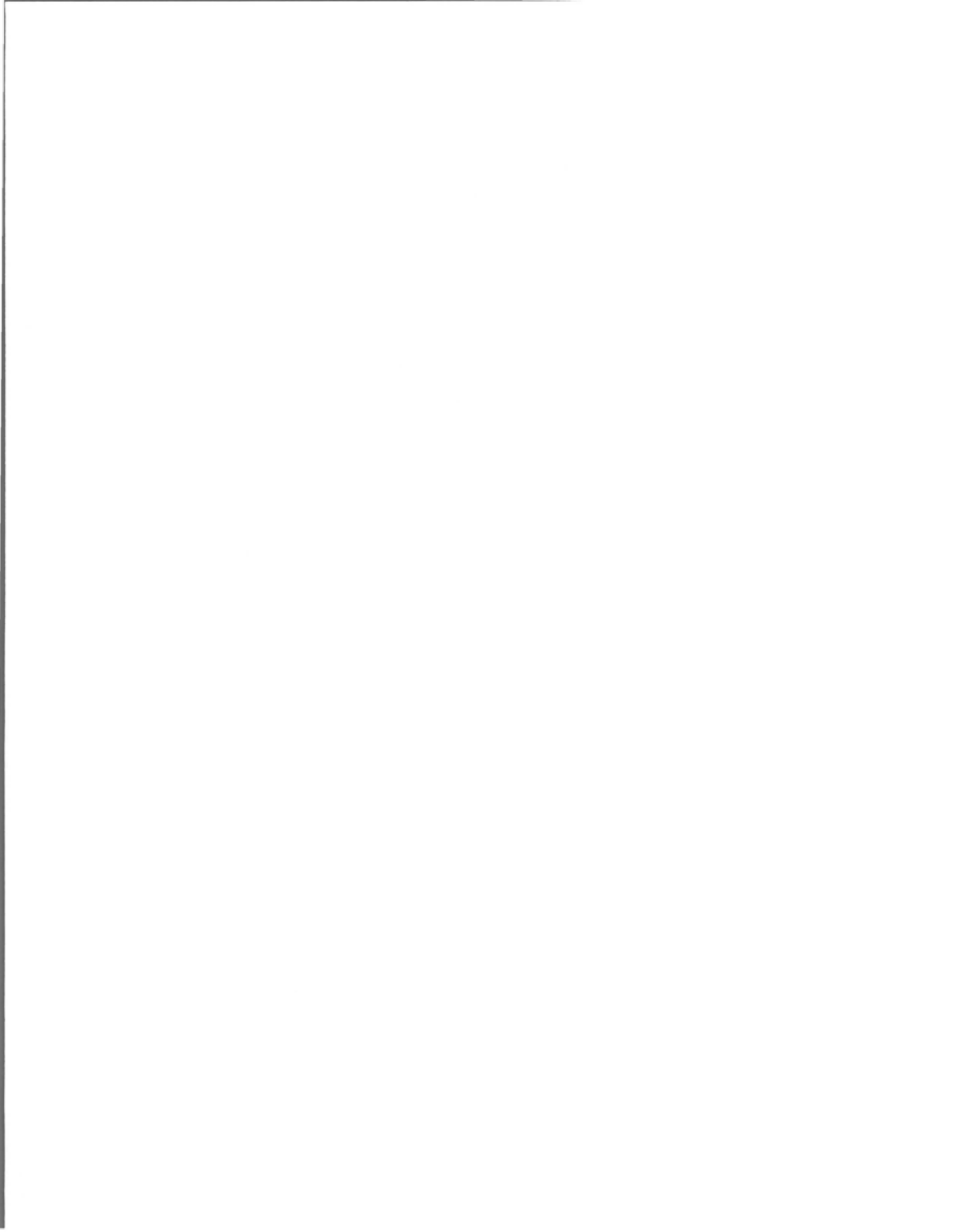
President

Company

Title

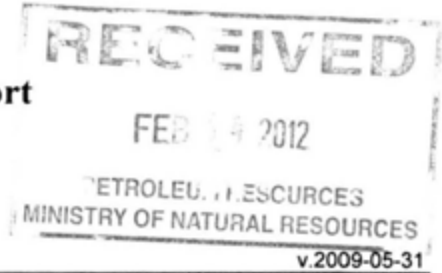
08-02-2012

Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**
For the Year 2011



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name IMP Harvest Submarine # 5	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 78 Concession 1	Disposal Formation Trenton
Well Licence No. 164	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,559	0 - 3790	31	No workovers or treatments
Feb	674	0 - 3790	21	
Mar	1,323	0 - 3790	15	
April	159	0 - 3790	30	
May	0	0	0	
June	158	0 - 3810	30	
July	407	0 - 3810	31	
Aug	1,121	0 - 3840	31	
Sep	461	0 - 3800	30	
Oct	1,238	0 - 3800	31	
Nov	553	0 - 3800	30	
Dec	0	0	0	
Total	8,653		280	
Cum. Total**	120,664			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

President

Company

Title

08-02-2012

Date (day/month/year)

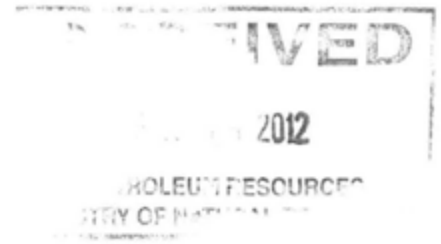
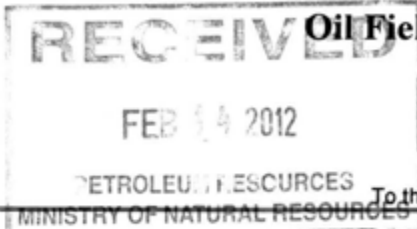


Oil, Gas and Salt Resources Act

Annual Subsurface

Oil Field Fluid Disposal Report

For the Year 2011



Form 9

PETROLEUM RESOURCES

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name IMP No 737 ImpHarSub #11, Col S 8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 8 Concession 1	Disposal Formation Guelph
Well Licence No. 186	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	OFF	0		Sept. 2010: MNR ordered shut down of
Feb	OFF	0		Disposal - applied for conversion from
Mar	OFF	0		Ordovician (Trenton) oil well to a Silurian
April	OFF	0		(Guelph) formation oil field brine disposal
May	OFF	0		Well, which was approved on July 15, 2011.
June	OFF	0		
July	OFF	0		
Aug	OFF	0		
Sep	OFF	0		
Oct	OFF	0		
Nov	OFF	0		Nov. 15, 2011 start on conversion workover
Dec	1,488	965	16	Start Dec. 14, 2011 on MNR approval dated
Total	1,488		16	July 15, 2011
Cum. Total**	290,568			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler

Name (print)

Signature

GEL Exploration Limited

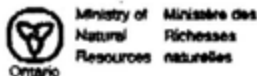
President

Company

Title

08-02-2012

Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2011

Form 9 To: the Minister of Natural Resources

Operator: Homex Realty & Development Company Limited	Tel. # 519-834-2699 Fax # 519-834-2699
Address c/o Darren Morningstar	
Box 286 Oil Springs, ON N0N 1P0	

Well Name: Redick # 1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Dundee
Tract Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: 7604	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

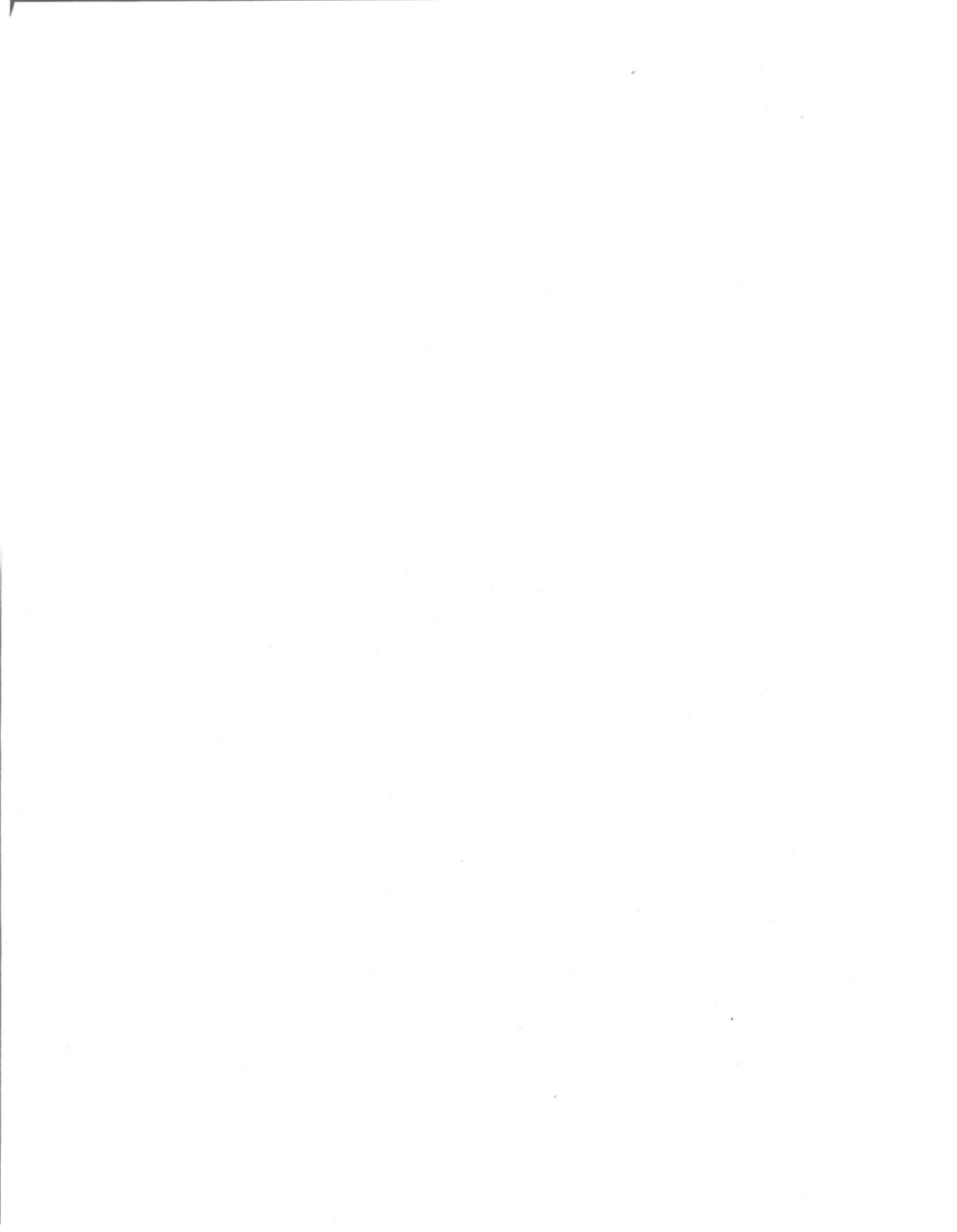
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	810m3		28	
Feb	750m3		28	
Mar	820m3		32	
April	850 m3		30	
May	900m3		29	
June	880m3		34	
July	920m3		27	
Aug	890 m3		33	
Sep	900m3		30	
Oct	870m3		30	
Nov	900m3		31	
Dec	950m3		30	
Total	10400m3		362	
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Darren Morningstar	Date: February 15, 2012
Signature: <i>Darren Morningstar</i>	Position Held: President





Annual Subsurface Oil Field Fluid Disposal Report for the year 2011

Form 9 To: the Minister of Natural Resources

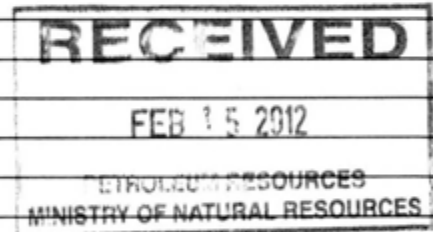
Operator: Ross Johnston	Tel. # n/a Fax #
Address: 308 Louisa St., Point Edward, ON N7V 1W8	

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.87			
Feb	0.87			
Mar	0.87			
April	0.87			
May	0.87			
June	0.87			
July	0.87			
Aug	0.87			
Sep	0.87			
Oct	0.87			
Nov	0.86			
Dec	0.86			
Total	10.42			
Cum. Total**				



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: February 9, 2012
Signature:	Position Held: proprietor





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2011

Form 9 To: the Minister of Natural Resources

Operator: <u>K&W DRILLING LTD.</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 OZLOFFSKY ST. P.O. BOX 1051</u>	
<u>PETROLIA ONT. N0N1R0</u>	

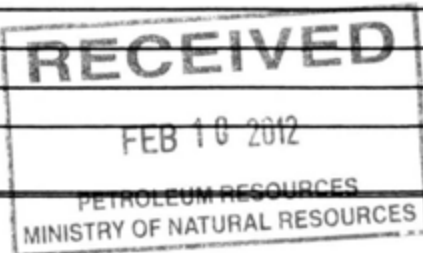
Well Name: <u>AYRHEART #1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot II Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T00 17319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

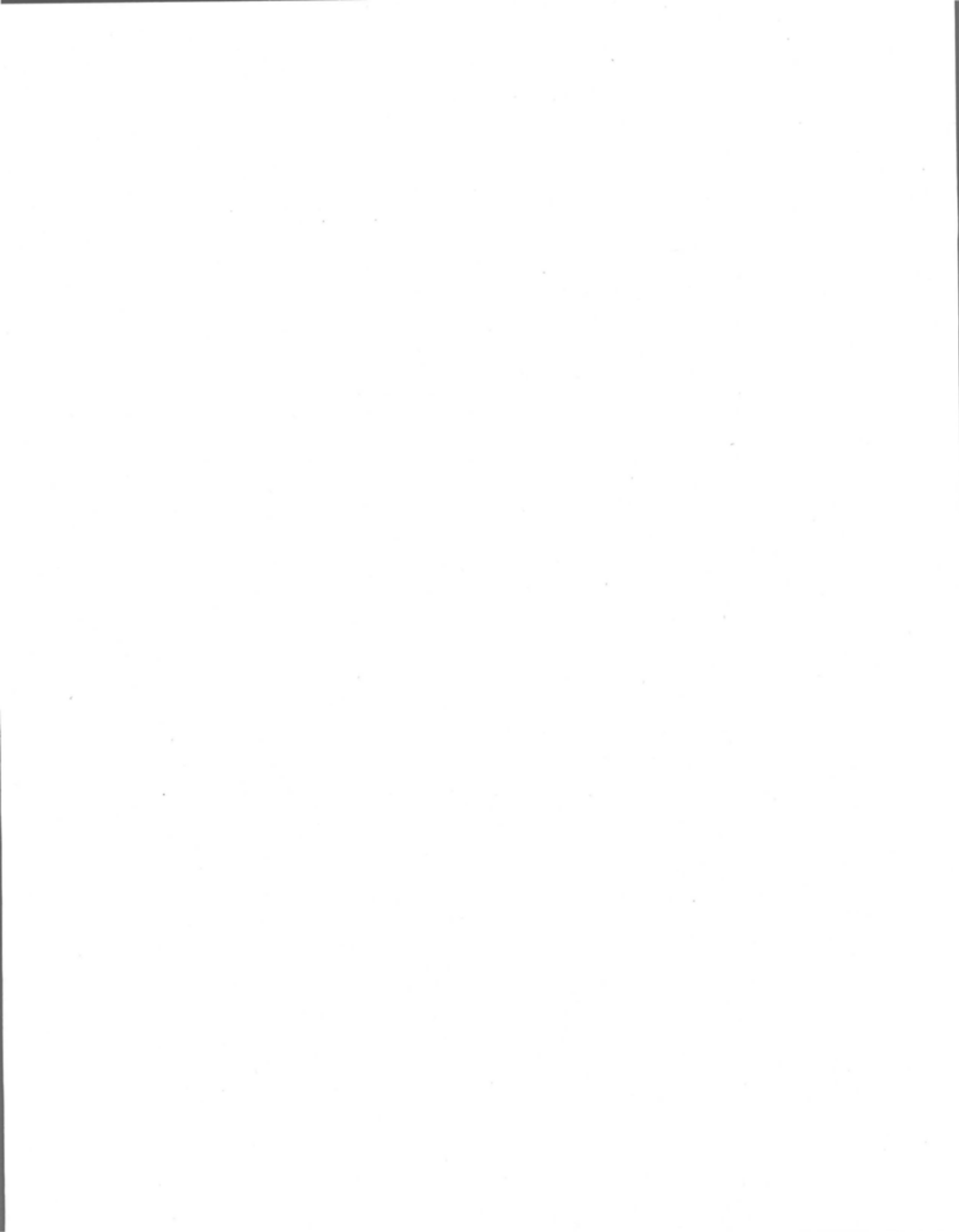
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3500</u>	<u>VACUUM</u>	<u>31</u>	
Feb	<u>2200</u>		<u>28</u>	<u>USED 30 LITRES</u>
Mar	<u>2900</u>		<u>31</u>	<u>OF ACID TO</u>
April	<u>3400</u>		<u>30</u>	<u>TREAT WELL</u>
May	<u>3000</u>		<u>31</u>	
June	<u>3000</u>		<u>30</u>	
July	<u>3000</u>		<u>31</u>	<u>USED 60 LITRES</u>
Aug	<u>3700</u>		<u>31</u>	<u>OF SURFACTANT IN</u>
Sep	<u>2800</u>		<u>30</u>	<u>TREATING WELL</u>
Oct	<u>2900</u>		<u>31</u>	
Nov	<u>2900</u>		<u>30</u>	
Dec	<u>2200</u>		<u>31</u>	
Total	<u>35500</u>		<u>365</u>	
Cum. Total**	<u>35500</u>		<u>365</u>	

**Cumulative volume disposed since the well was first activated.



The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>KEN GIRARD</u>	Date: <u>FEB 6 2012</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT</u>





Tank St.

Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 552-1544</u> Fax #
Address <u>Box 659 Petrolia Ont N0N 1R0</u>	

Well Name <u>Mid Petrolia #1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006546</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1176	on vacuum	31	
Feb	1066	" "	28	
Mar	1176	" "	31	
April	1138	" "	30	
May	1176	" "	31	
June	1138	" "	30	
July	1176	" "	31	
Aug	1176	" "	31	
Sep	1138	" "	30	
Oct	1176	" "	31	
Nov	1138	" "	30	
Dec	1176	" "	31	
Total	13850	" "	365	
Cum. Total**	291850			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Jan 24, 2012
Date (day/month/year)





Petrolia East

Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2011

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # ⁵¹⁹ <u>882-1544</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Jacques # 21</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006089</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	870	NIL	31	
Feb	780	"	28	
Mar	870	"	31	
April	840	"	30	
May	870	"	31	
June	840	"	30	
July	870	"	31	
Aug	870	"	31	
Sep	840	"	30	
Oct	870	"	31	
Nov	840	"	30	
Dec	870	"	31	
Total	10230	"	365	
Cum. Total**	184230			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

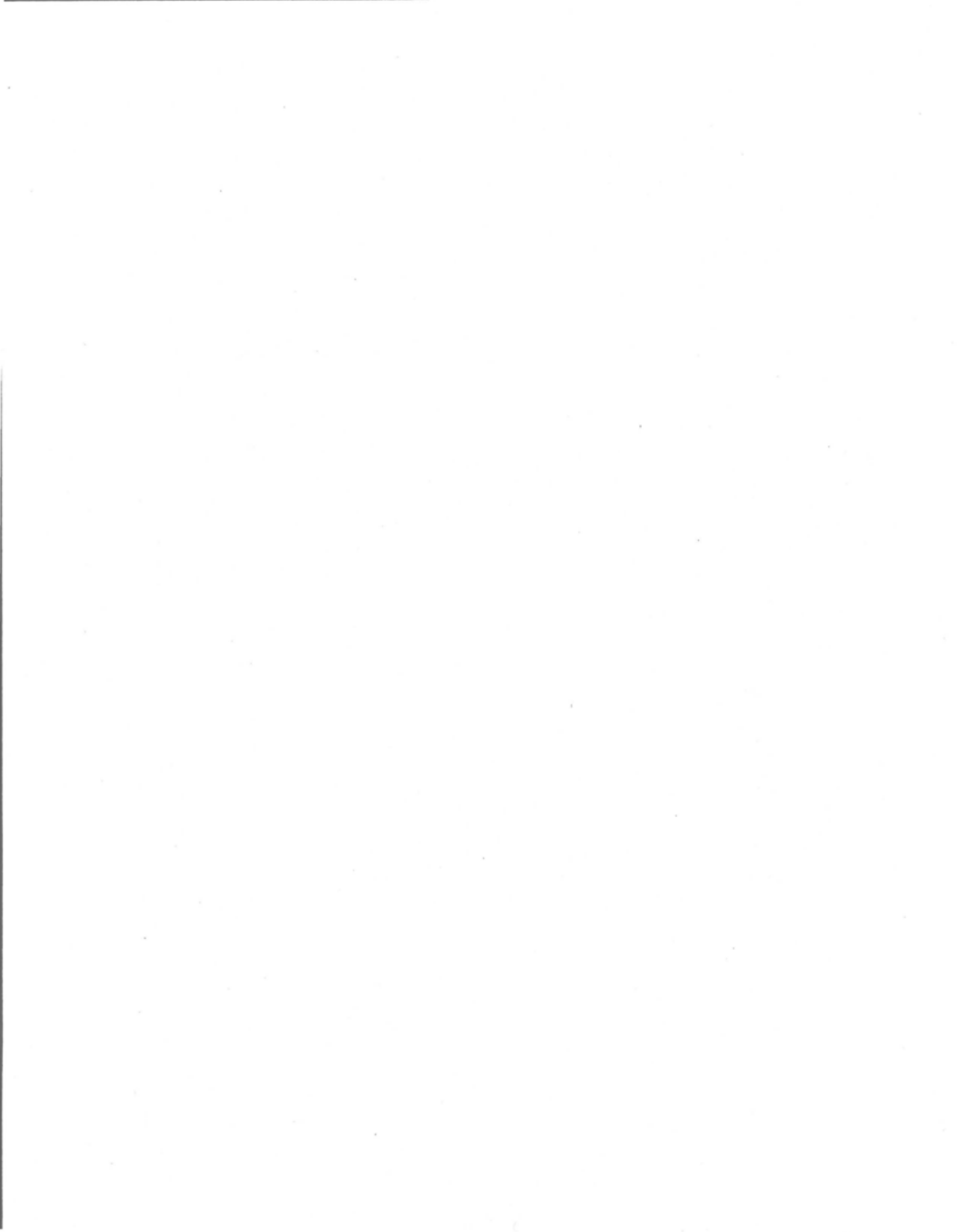
Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Jan 24, 2012
Date (day/month/year)





Petrolia East

Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # ⁵¹⁹ <u>552-1844</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Jacques # 73</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T003663</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1287	on Vacuum	10	
Feb	1287	" "	10	
Mar	1287	" "	10	
April	1287	" "	10	
May	1287	" "	10	
June	1287	" "	10	
July	1287	" "	10	
Aug	1287	" "	10	
Sep	1287	" "	10	
Oct	1287	" "	10	
Nov	1287	" "	10	
Dec	1287	" "	10	
Total	15444	" "	10	
Cum. Total**	286,444		120	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Jan 24, 2012
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Liberty Oil & Gas Ltd.</u>	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address <u>Suite 209, 1324 – 11 th Avenue SW, Calgary, AB T3C 0M6</u>	

Well Name	Source Pool
Township	Source Formation
Lot <u>Concession</u>	Disposal Formation
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	NIL REPORT			
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Morley Salmon
 Name (print)


 Signature

Liberty Oil & Gas Ltd.
 Company

Director
 Title

15 / 02 / 2012
 Date (day/month/year)





Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2011

Form 9 To: the Minister of Natural Resources
Operator: ON-ENERGY CORP. Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Rd. W., Unit D, London, ON N6J 1Y4
London, ON N6E 2S8

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3
Township: Aldborough Source Formation: Dundee
Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island
Well Licence # 1499 Disposal Pool:
Well Status - Mo Active

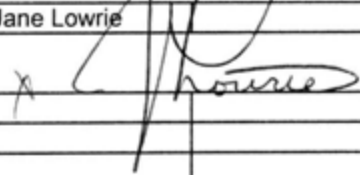
* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	-	-	-	
February	-	-	-	
March	-	-	-	
April	2,974.2	1,172	16	
May	6,424.1	1,172	31	
June	1,297.4	1,172	30	
July	2,043.8	1,172	31	
August	5,423.8	1,172	31	
September	2,979.1	1,172	17	
October	1,933.3	1,172	9	
November	5,287.8	1,172	21	
December	7,148.3	1,172	27	
Total	35,511.6		213	
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie Date: 13-Feb-12
Signature:  Position Held: President





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator The Petrolia Discovery Foundation Inc	Tel. #519 882-0897 Fax # 519 882-4209
Address 4381 Discovery Li. P.O.Box 1480 Petrolia ON N0N 1R0	

Well Name P.D.F. #1	Source Pool Petrolia
Township Enniskillen	Source Formation Dundee and Lucas
Lot 1-4 Concession13-X1	Disposal Formation Lucas
Well Licence No. T007510	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	40132			
Cum. Total**	1199289			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA McILMOYLE
Name (print)

Donna McIlmoyle
Signature

THE PETROLIA DISCOVERY FOUNDATION
Company

Manager
Title

February 10/12
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator The Petrolia Discovery Foundation Inc	Tel. #519 882-0897 Fax # 519 882-4209
Address 4381 Discovery Li. P.O.Box 1480 Petrolia ON N0N 1R0	

Well Name B.D. #2	Source Pool Petrolia
Township Enniskillen	Source Formation Dundee and Lucas
Lot 1-4 Concession13-X1	Disposal Formation Lucas
Well Licence No. T007510 <u>9788</u>	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	7793			
Cum. Total**	54387			

RECEIVED
 FEB 10 2012
 PETROLEUM RESOURCES
 MINISTRY OF NATURAL RESOURCES

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA McELMOYLE
 Name (print)

Donna McElmoyle
 Signature

THE PETROLIA DISCOVERY FOUNDATION
 Company

Manager
 Title

February 10 / 12
 Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator : Pintail Production Inc.	Tel. # 519-472-1542 Fax # 519-472-9434
Address : 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0	

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				NIL REPORT
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Claudia Cochrane
Name (print)

Claudia Cochrane
Signature

Pintail Production Inc.
Company

Secretary
Title

15/02/2012
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Margaret Pope</u>	Tel. # <u>519 695-3615</u> Fax #
Address <u>RR#3 Bethwell ON NOP-100 m Pope / sympatico.ca</u>	

Well Name <u>Pope Disposal Well</u>	Source Pool <u>Bethwell-THAMESVILLE</u>
Township <u>ZONE</u>	Source Formation <u>DUNDEE</u>
Lot <u>14</u> Concession <u>RA-SLR</u>	Disposal Formation
Well Licence No. <u>7443</u>	<u>Detroit River</u>
Well Status - Mode* <u>ACT. B.D.</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	197.00	0-100 K.P.	31	
Feb	176.00	-	28	
Mar	197.00	-	31	
April	190.00	-	30	
May	197.00	-	30	
June	190.00	-	31	
July	93.64	-	30	packer in
Aug	93.64	-	31	sumac
Sep	90.62	-	31	well
Oct	93.64	-	30	
Nov	90.62	-	31	
Dec	93.64	-	30	
Total	1531.80		365	
Cum. Total**	25396.35			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Margaret Pope
 Name (print)

[Signature]
 Signature

Pope oil Wells.
 Company

owner-operator.
 Title

Mar. 3, 2012
 Date (day/month/year)





Annual Subsurface Oil Field Fluid Disposal Report for the year 2011

Form 9 To: the Minister of Natural Resources

Operator: R.A. EDWARD OIL PRODUCTION	Tel. # 519-238-1503 Fax #
Address 10340 LIVE OAK CR. GRAND BEND ON	
NOMITO P.O. BOX 533 GRAND BEND ON	

Well Name: FLUSHER #1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot 11 Concession X11	Disposal Formation: DETROIT RIVER
Well Licence #: T007318	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1153.55			
Feb	1153.80			
Mar	1114.70			
April	1142.69			
May	1130.78			
June	1038.99			
July	1100.19			
Aug	1127.09			
Sep	1130.03			
Oct	1023.87			
Nov	1057.56			
Dec	2192.40			
Total	14,365.65			
Cum. Total**	356,900.19			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: F JORDAN EDWARD	Date: FEB 29 2012
Signature:	Position Held: MANAGER





Annual Subsurface Oil Field Fluid Disposal Report for the year 2011

Form 9 To: the Minister of Natural Resources

Operator: <u>SIS ENERGY RESOURCES INC</u>	Tel. # <u>514 674-2354</u> Fax #
Address <u>4065 LASALLE LINE</u>	
<u>PETROLIA NON 120</u>	

Well Name: <u>BCR # 2</u>	Source Pool:
Township: <u>ENNISWILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>12</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>T006275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3910</u>		<u>31</u>	
Feb	<u>3310</u>		<u>28</u>	
Mar	<u>3916</u>		<u>31</u>	
April	<u>3891</u>		<u>30</u>	
May	<u>3805</u>		<u>31</u>	
June	<u>3670</u>		<u>30</u>	
July	<u>3510</u>		<u>31</u>	
Aug	<u>3515</u>		<u>31</u>	
Sep	<u>3320</u>		<u>30</u>	
Oct	<u>3550</u>		<u>31</u>	
Nov	<u>4500</u>		<u>30</u>	
Dec	<u>3450</u>		<u>31</u>	
Total	<u>44317</u>		<u>365</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB 14 / 12</u>
Signature: <u>Douglas Swayze</u>	Position Held: <u>SECRETARY / TREASURER</u>





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2011

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>S.T. RANDALL</u>	Tel. # <u>519 845 0220</u>	Fax # <u>519 845 0210</u>
Address <u>4776 MARTHAVILLE RD R443 PETROLIA ONT. NUNIRO</u>		

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>13</u>	Disposal Formation <u>DETROIT</u>
Well Licence No. <u>T00 6973</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	405.2	0 KPAG	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	54230	0 KPAG	4015	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

STEVE RANDALL
Name (print)

[Signature]
Signature

S.T. RANDALL
Company

OWNER / OPERATOR
Title

01 / 02 / 2012
Date (day/month/year)





Annual Subsurface Oil Field Fluid Disposal Report for the year 2011

Form 9 To: the Minister of Natural Resources

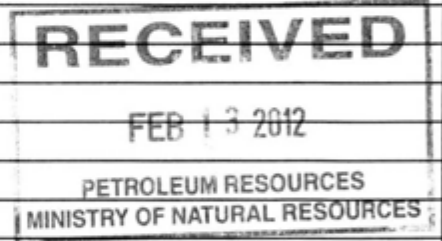
Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2366		31	
Feb	1635		28	
Mar	1871		31	
April	2535		30	
May	2620		31	
June	2535		30	
July	2620		31	
Aug	2225		31	
Sep	1282		30	
Oct	2206		31	
Nov	2314		30	
Dec	2620		31	
Total	22113		365	
Cum. Total**	300751			



* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 08 / 12
Signature:	Position Held: PRESIDENT





Annual Subsurface Oil Field Fluid Disposal Report for the year 2011

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 1 Lot 14 Concession XI	Disposal Formation: DETRIOT RIVER
Well Licence #: T11517	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2366		31	
Feb	1635		28	
Mar	1871		31	
April	2535		30	
May	2620		31	
June	2535		30	
July	2620		31	
Aug	2225		31	
Sep	1282		30	
Oct	2206		31	
Nov	2314		30	
Dec	2620		31	
Total	22113		365	
Cum. Total**	59302			

RECEIVED

FEB 13 2012

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 08 / 12
Signature:	Position Held: PRESIDENT



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator : Roth & Roth Limited	Tel. # 519-472-1542 Fax # 519-472-9434
Address : 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0	

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				NIL REPORT
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

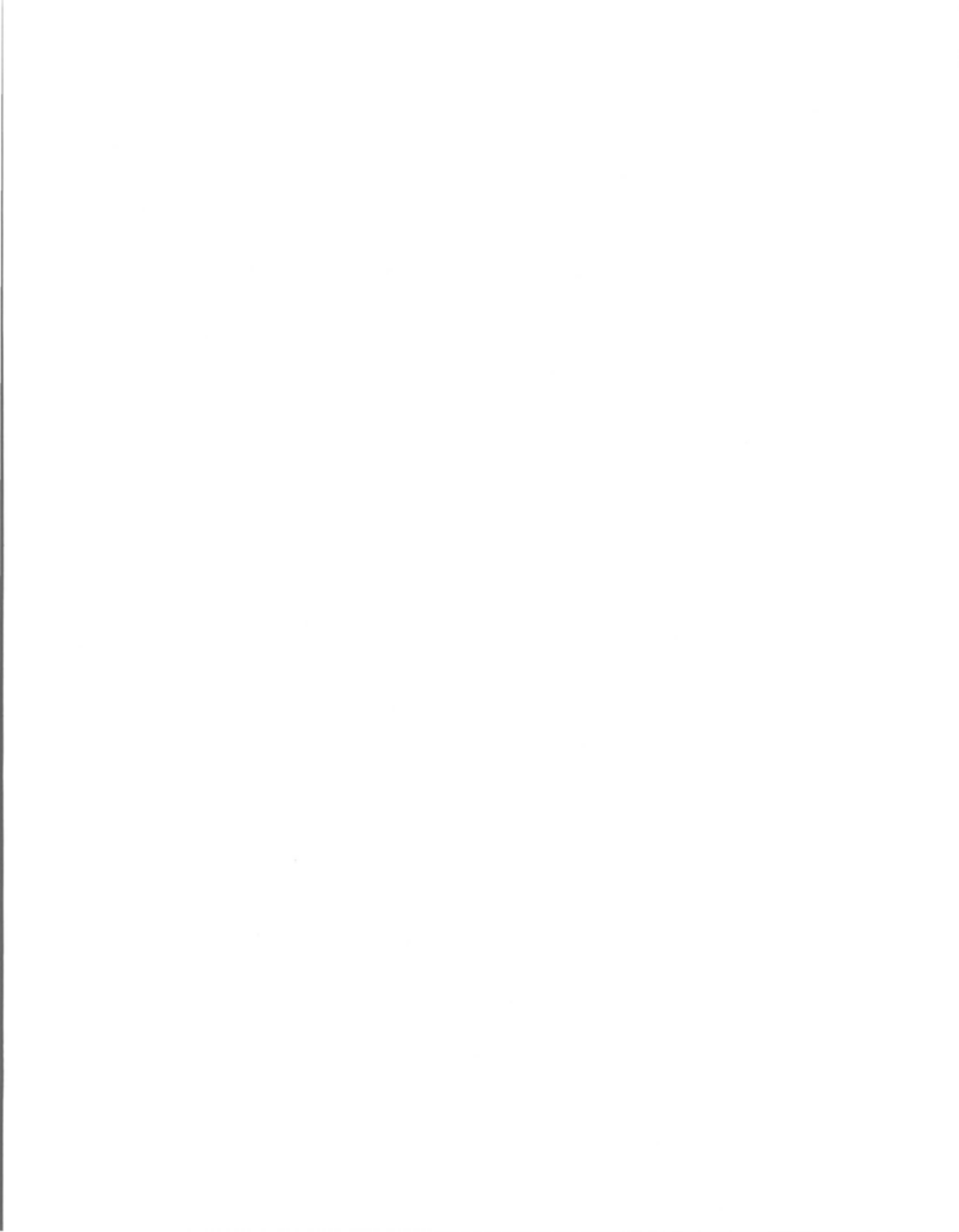
Claudia Cochrane
 Name (print)

Claudia Cochrane
 Signature

Roth & Roth Limited
 Company

Secretary
 Title

15/02/2012
 Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
For the year 2011

Form 9 To: the Minister of Natural Resources

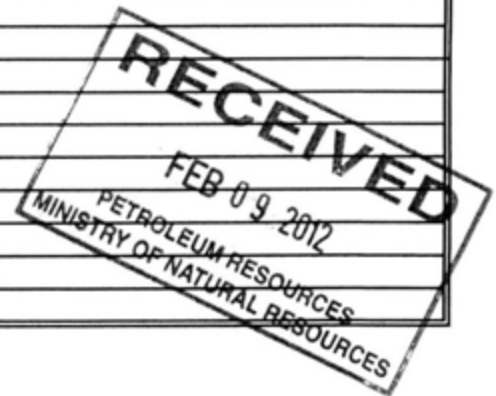
Operator: TAQA North Ltd.	Tel. # 878-1006	Fax # 472-7897
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: CCS #10 - McMillan No.27	Source Pool: Rodney Unit
Township: Aldborough	Source Formation: Columbus
Tract 5 Concession V	Disposal Formation: Detroit River
Well Licence # T001311	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

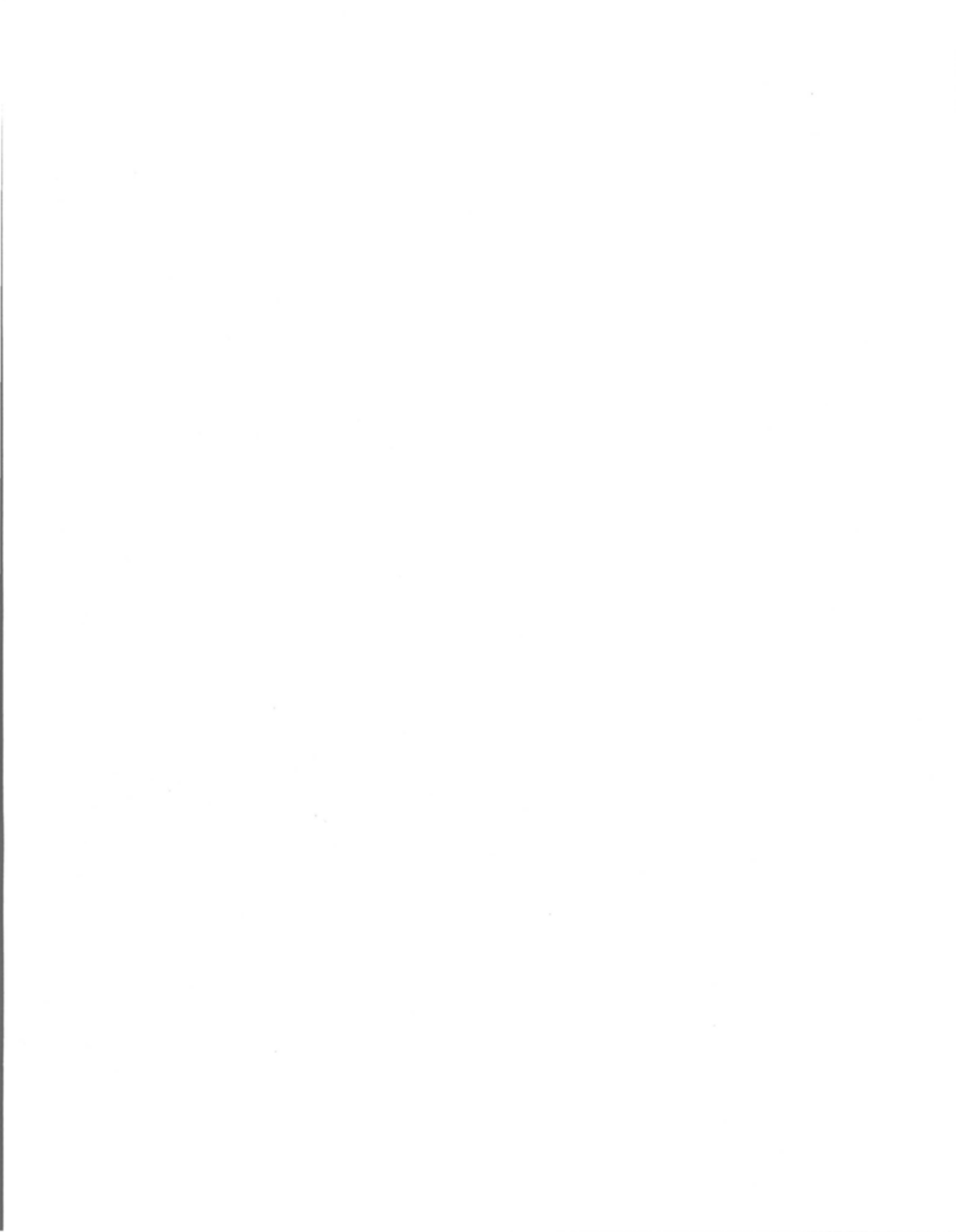
Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	8,227	1700 to 3380 kPa	31	
Feb	8,777	1700 to 3380 kPa	28	
Mar	9,546	1700 to 3380 kPa	31	
April	8,170	1700 to 3380 kPa	30	
May	9,772	1700 to 3380 kPa	31	
June	8,495	1700 to 3380 kPa	30	
July	6,659	1700 to 3380 kPa	31	
Aug	6,184	1700 to 3380 kPa	31	
Sept	5,901	1700 to 3380 kPa	30	
Oct	6,101	1700 to 3380 kPa	31	
Nov	5,461	1700 to 3380 kPa	30	
Dec	6,861	1700 to 3380 kPa	31	
Total	90,154			
Cum. Total**				



The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	DATE: Feb 15, 2012
Signature:	Position Held: Engineering Consultant





Oil, Gas and Salt Resources Act
Annual Report of Monthly Injection
For the year 2011

Form 6 To: the Minister of Natural Resources

Operator:	TAQA North Ltd.	Tel. #	878-1006	Fax #	472-7897
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	Various	Source Pool:	Rodney Unit	
Township:	Aldborough	Source Formation:	Glacial drift, Columbus	
Tract	Lot	Concession	Fluid Type:	Fresh Water, Produced water
Well Licence #		Injection Formation:	Columbus	
Well Status - Mode*:	Inj - ACT	Injection Pool:	Rodney Unit	
Injection Permit #:	19-1			

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:
Water is filtered

Month	Volume Injected (m3)	Average Daily Injection Pressure kPag	Days on Injection	Injection Rate (m3/day)
Jan	15,347	500 to 3200	31	495.1
Feb	13,498	500 to 3200	28	482.1
Mar	15,168	800 to 3100	31	489.3
April	16,312	500 to 3100	30	543.7
May	14,145	500 to 3000	31	456.3
June	14,030	500 to 3000	30	467.7
July	16,237	900 to 3100	31	523.8
Aug	17,707	300 to 3100	31	571.2
Sept	18,096	600 to 3000	30	603.2
Oct	16,546	500 to 3000	31	533.7
Nov	17,616	450 to 3050	30	587.2
Dec	17,599	500 to 3100	31	567.7
Total	192,301			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	DATE:	Feb 15, 2012
Signature:		Position Held:	Engineering Consultant







Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2011

Form 9

To the Minister of Natural Resources

v.2009-05-31

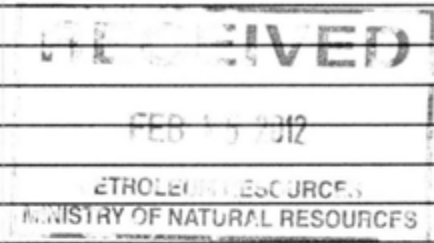
Operator Union Gas Limited	Tel. # 519-683-4468 Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	-	-	-	
Feb	30.10	700	3	
Mar	-	-	-	
April	-	-	-	
May	-	-	-	
June	-	-	-	
July	-	-	-	
Aug	-	-	-	
Sep	-	-	-	
Oct	49.42	700	4	
Nov	13.28	700	1	
Dec	-	-	-	
Total	92.80		8	
Cum. Total**	2575.03		465	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport
Name (print)

R Newport
Signature

Union Gas Limited
Company

Superintendent Storage Operations
Title

13/02/2012
Date (day/month/year)

