



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2010

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator 398311 Ontario Limited	Tel. # 519-862-3061 Fax # 519-862-3966
Address 278 Rokeby Line Mooretown, ON N0N 1M0	

Well Name Williams Disposal Enniskillen 4-2-9 XII	Source Pool Petrolia Pay Zone – Oil Pay 465 Ft
Township Enniskillen	Source Formation Devonian
Lt 9 Concession 12	Disposal Formation Detroit River
Well Licence No. T007525	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
April	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	296,200.0		365	
Cum. Total**	Was 781,769.0 1,077,969.00			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Signature

Company 398311 Ontario Limited

Title: Operator

January 31, 2011





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTAREO LTD.</u>	Tel. # <u>1-519-882-2454</u> Fax #
Address <u>c/o JUDITH MUNRO NO. 180</u>	
<u>R.R. #3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>(DUNDIE) LUCAS FORMATION</u>
Township: <u>ENNESKILLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>7347</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2232		31	- No work done on well during
Feb	2016		28	the year.
Mar	2232		31	- Pressure tested well on Sat.
April	2160		30	Sat. 25th for 20 min.
May	2232		31	at 30 P.S.I. Fluid did
June	2160		30	not move.
July	2232		31	- During the year added
Aug	2232		31	1 1/2 L. fluid to Annals.
Sep	2160		30	- Well is checked every
Oct	2232		31	mon. & Fri. to make sure
Nov	2160		30	the corrosive resistant
Dec	2232		31	inhibitor is visible in
Total	26,280		365	the sight glass.
Cum. Total**	467,869			

* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS A. MUNRO</u>	Date: <u>Jan. 10/11</u>
Signature: <u>D. Munro</u>	Position Held: <u>FIELD MANAGER</u>



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES	Tel. # 519-834-2339	Fax #519-834-2155
Address: P.O. BOX 242, OIL SPRINGS, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: OIL SPRINGS EAST
Township: ENNISKILLEN	Source Formation: COLUMBUS ZONE
Lot 18 Concession 2	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007538	
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1334.32	NO PRESSURE	31	
Feb	1318.28		28	
Mar	1469.70		31	
April	1542.56		30	
May	1452.92		31	
June	1457.47		30	
July	1494.20		31	
Aug	1467.68		31	
Sep	1474.89		30	
Oct	1397.85		31	
Nov	1459.94		30	
Dec	1347.65		31	
Total	17217.46		365	
Cum. Total**	380690.05		7457	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

Donna Barnes
Signature

BARNES OIL SPRINGS
Company

BOOKEEPER
Title

12/01/11
Date (day/month/year)

FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	MITCHELL Brothers
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: LONNIE BARNES & JOHN BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address: P.O. BOX 242 OIL SPRINGS, ON N9N 1P0	

Well Name: BARNES ZONE 7-7-VII	Source Pool: BOTHWELL/THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence No.: T007536	
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	2096.05	1447.38	31	
Feb	2202.94		28	
Mar	2758.94		31	
April	2318.80		30	
May	2656.80		31	
June	2266.71		30	
July	2302.50		31	
Aug	2104.79		31	
Sep	1918.04		30	
Oct	2064.53		31	
Nov	2369.69		30	
Dec	2090.94		31	
Total	24884.02		365	
Cum. Total**	514696.52		6748	

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

DONNA BARNES
Name (print)

Donna Barnes.
Signature

BARNES BOTHWELL
Company

BOOKEEPER
Title

12/01/11
Date (day/month/year)

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: Walter Brand	Tel. #(519)882-2004	Fax #
Address #4185 Oil Heritage Road Petrolia		

Well Name: Ultimatum 89	Source Pool: Petrolia
Township: Eniskillen	Source Formation: Devonian
Tract 2-1 Lot 14 Concession 9	Disposal Formation: Detroit River
Well Licence #: 7822	Disposal Pool:
Well Status – Mode*: active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1527	Vacuum	31	
Feb	1527		28	
Mar	1527		31	
April	1527		30	
May	1527		31	
June	1527		30	
July	1527		31	
Aug	1527		31	
Sep	1527		30	
Oct	1527		31	
Nov	1527		30	
Dec	1527		31	
Total	18331		365	
Cum. Total**	268427			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Walter Brand	Date: Feb 6 /10
Signature: 	Position Held: owner operator

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 657-4050
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar	10.00		5	
April				
May				
June	12.00		8	
July				
Aug				
Sep				
Oct				
Nov	8.50		5	
Dec				
Total	30.5		18	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 01, 2011
Signature: <i>Lou Vujcic</i>	Position Held: Bookkeeper

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

y.2009-05-31

Operator <u>CANFLOW ENVIRONMENTAL SERVICES</u>	Tel. # <u>(519) 882-0231</u>	Fax # <u>(519) 882-3420</u>
Address <u>P.O. Box 1574; 360 CENTRE STREET, PETROLIA, ONTARIO, N0P 1K0</u>		

Well Name <u>THOMPSON #1</u>	Source Pool <u>CANFLOW PROPERTY</u>
Township <u>ENHISKIWIEN (PETROLIA)</u>	Source Formation
Lot <u>12</u> Concession <u>XII</u>	Disposal Formation <u>DETROIT RIVER ZONE</u>
Well Licence No. <u>0500 1696</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

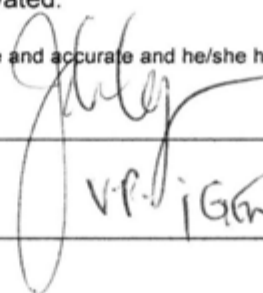
 Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,500.0	EST. - METER	TOTALIZER BROKEN - FIXED IN JAN/2010	
Feb	1,490.35			
Mar	2,896.09			
April	2,692.56			
May	2,871.29			
June	2,847.10			
July	2,403.05			
Aug	2,643.08			
Sep	2,712.10			
Oct	2,542.86			
Nov	2,732.94			
Dec	2,498.12			
Total	30,829.54	M3		
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

JOHN REGAN
 Name (print)


 Signature

CANFLOW ENVIRONMENTAL SERVICES
 Company

V.P. - GEN. MGR SALES
 Title

JAN-31/2011
 Date (day/month/year)

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 2010

Operator Name: CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County Township Lot Concession
Address: 20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
NIL			
Relative Totals**			

* Include well workovers, treatments or other activities which might affect disposal operations.

** Relative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

All disposal wells operated must be reported.

Disposal must be reported.

If space is insufficient, attach additional forms.

DATE: Feb. 3/11

SIGNATURE: [Signature]

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 2010

Operator Name: CHATHAM RESOURCES LTD.	Well Permit No.:	Injection Permit No.:
Address: 20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2	Well Name:	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe)
	Location: County Township Lot Conc.	Injection Formation

(1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms.

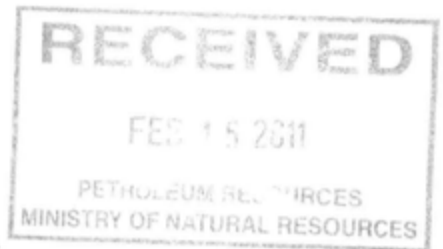
INJECTION DATA				AVERAGE DAILY			
Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
WE HAVE NO WATER INJECTION WELLS, THEREFORE, NO BRINE WATER WAS INJECTED DURING THE YEAR							

February 3~~0~~ / 11

SIGNATURE: *H. F. Chatham*



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2010

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>802-0730</u> Fax # <u>802-3363</u>
Address	

2-6-9-II

Well Name <u>MATHESON #1 ENNISKILLEN</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>II</u> Concession <u>19</u>	Disposal Formation <u>DETROIT PRIME</u>
Well Licence No. <u>7074</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>137,733</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

FEB 13/11
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>802-0230</u> Fax # <u>802-3363</u>
Address <u>P.O. Box 10 PETROLIA, ONT. N0W 1R0</u>	

Well Name <u>IMP 838 FAIRBANK</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN 3-18-II</u>	Source Formation <u>DEVONIAN</u>
Lot <u>18</u> Concession <u>II</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7054</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

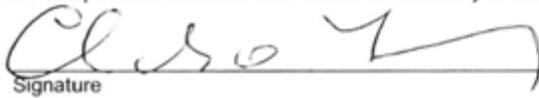
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>			
Cum. Total**	<u>6,179,848</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
Name (print)


Signature

FAIRBANK OIL
Company

Title

703 13/11
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>P.O. Box 10, PETROHIA, ONT N0N 1R0</u> <u>1-8-17-II</u>	

Well Name <u>IMPERIAL 830 EUNISKILLEN</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>EUNISKILLEN I</u>	Source Formation <u>DEVONIAN</u>
Lot <u>17</u> Concession <u>II</u>	Disposal Formation <u>DEVONIAN</u>
Well Licence No. <u>8048</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>9.000</u>			
Cum. Total**	<u>18.562</u>	<u>GRAVITY</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

FE13/11
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>FAIRBANK OIL</u>	Tel. # <u>802-6230</u> Fax # <u>802-3363</u>
Address <u>P.O. BOX 10, PETROLIA, ONT N0Y 1R0</u> <u>4-2-17-1</u>	

Well Name <u>FAIRBANK #3 ENNISKILLEN</u>	Source Pool <u>OIL SPRINGS</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>17</u> Concession <u>1</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7365</u>	
Well Status - Mode* <u>ACTIVE</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,000</u>			
Cum. Total**	<u>176,400</u>	<u>CIRCUITRY</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

C.O. FAIRBANK
Name (print)

[Signature]
Signature

FAIRBANK OIL
Company

Title

Feb 13/11
Date (day/month/year)

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: Unit E 309 Commissioners Rd. West	
London, Ontario, N6J-1Y4	

Well Name: Clearbeach Disposal # 1- Sombra 3-9-V	Source Pool: Becher Units
Township: Sombra	Source Formation: A-1, A-2, Guelph
Tract 3 Lot 9 Concession: 5	Disposal Formation: Detroit River
Well Licence #: 10621	Disposal Pool: West Becher Unit
Well Status - Mode*: Active	

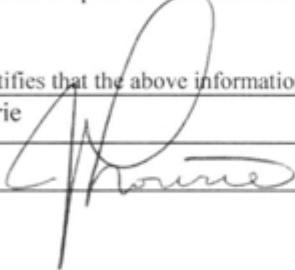
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	20.5	0	20	
Feb	22.37	0	17	
Mar	23.7	0	20	
April	26.00	0	20	
May	22.96	0	21	
June	21.00	0	21	
July	24.00	0	20	
Aug	29.00	0	20	
Sep	33.5	0	20	
Oct	25.8	0	21	
Nov	24.00	0	21	
Dec	25.9	0	20	
Total	298.73	0	241	
Cum. Total**	3803.51			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: February 10, 2011
Signature: 	Position Held: President

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2010_____

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit E, London ,	
Ontario, N6J 1Y4	

Well Name: VRI#1(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

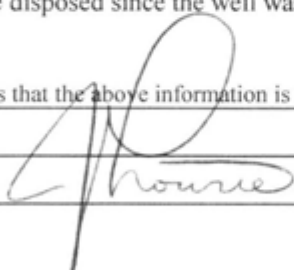
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	205	0	7	
Feb	270	0	6	
Mar	426	0	7	
April	205	0	6	
May	150	0	2	
June	438	0	7	
July	337	0	6	
Aug	382	0	9	
Sep	390	0	6	
Oct	364	0	7	
Nov	322	0	4	
Dec	302	0	7	
Total	3791	0	74	
Cum. Total**	7421		149	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Jan 21, 2010
Signature: 	Position Held:

COPY

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2010

Form 9 To: the Minister of Natural Resources

Operator : DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence : 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	844.0	1,959	31	
Aug	966.7	2,332	31	
Sep	704.0	2,139	21	
Oct	726.2	1,908	30	
Nov	851.2	1,744	30	
Dec	1,227.4	1,822	31	
Total	5,319.4		174	
Cum.				
Total**	156,860.3			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date January 25, 2011
Signature: 	Position Held: Marine Operations Coordinator

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	7.0	35.2	1931	0	
2010-Jul-02	5.0	25.6	1931	0	
2010-Jul-03	5.0	24.6	1931	0	
2010-Jul-04	5.0	34.0	1999	0	
2010-Jul-05	4.0	16.9	1793	0	
2010-Jul-06	4.0	35.5	1931	0	
2010-Jul-07	8.0	50.1	1862	0	
2010-Jul-08	3.0	19.1	1931	0	
2010-Jul-09	4.0	27.5	1931	0	
2010-Jul-10	4.0	27.7	1793	0	
2010-Jul-11	5.0	25.5	1793	0	
2010-Jul-12	5.5	26.0	1793	0	
2010-Jul-13	4.0	29.9	1931	0	
2010-Jul-14	5.5	30.5	1931	0	
2010-Jul-15	4.5	23.0	1931	0	
2010-Jul-16	5.0	27.9	1931	0	
2010-Jul-17	5.0	25.1	1931	0	
2010-Jul-18	5.0	24.1	1931	0	
2010-Jul-19	4.5	23.1	1931	0	
2010-Jul-20	4.5	23.2	1931	0	
2010-Jul-21	4.0	21.9	1931	0	
2010-Jul-22	5.0	25.7	1931	0	
2010-Jul-23	3.0	29.9	2068	0	
2010-Jul-24	5.0	26.2	2275	0	
2010-Jul-25	3.0	25.3	2068	0	
2010-Jul-26	4.0	33.4	2068	0	
2010-Jul-27	3.0	23.2	1931	0	
2010-Jul-28	3.0	30.1	2206	0	
2010-Jul-29	4.0	25.0	2069	0	
2010-Jul-30	4.0	25.6	2069	0	
2010-Jul-31	3.0	23.3	2069	0	
Well Total :	138.5	844.0	1959 Avg.		
Battery Total :	138.5	844.0	1959 Avg.		
Report Total :	138.5	844.0	1959 Avg.		

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	4.0	37.5	2069	0	
2010-Aug-02	4.5	26.1	2069	0	
2010-Aug-03	3.0	17.3	2069	0	
2010-Aug-04	5.0	27.8	2069		
2010-Aug-05	11.5	54.1	3103		
2010-Aug-06	7.0	44.9	2482		
2010-Aug-07	9.0	42.2	2482		
2010-Aug-08	3.5	18.7	2482		
2010-Aug-09	5.0	35.5	2344		
2010-Aug-10	3.0	30.1	2344		
2010-Aug-11	5.0	42.4	2275		
2010-Aug-12	8.0	56.0	2413		
2010-Aug-13	7.0	36.7	2413		
2010-Aug-14	6.0	33.5	2413		
2010-Aug-15	3.0	2.5	2413		
2010-Aug-16	5.0	26.4	2482		
2010-Aug-17	3.0	17.9	2482		
2010-Aug-18	6.0	35.3	2482		
2010-Aug-19	3.0	18.7	2344		
2010-Aug-20	6.0	36.4	2344		
2010-Aug-21	3.0	16.8	2344		
2010-Aug-22	3.0	35.5	2344		
2010-Aug-23	4.0	18.4	2344		
2010-Aug-24	7.0	34.1	2344		
2010-Aug-25	4.0	21.0	2068		
2010-Aug-26	7.0	35.9	2068		
2010-Aug-27	10.5	55.7	2551		
2010-Aug-28	7.0	23.4	1931		
2010-Aug-29	4.0	21.5	2068		
2010-Aug-30	6.0	27.9	2068		
2010-Aug-31	6.0	36.4	2586		
Well Total :	169.0	966.7	2332 Avg.		
Battery Total :	169.0	966.7	2332 Avg.		
Report Total :	169.0	966.7	2332 Avg.		

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	3.0	13.5	2586		
2010-Sep-02	10.0	47.3	2586		
2010-Sep-03	7.0	33.0	2586		
2010-Sep-04	5.0	24.9	2586		
2010-Sep-05	5.0	23.2	2586		
2010-Sep-06	3.0	34.1	2206		
2010-Sep-07	3.0	10.0	2206		
2010-Sep-08	4.0	21.3	2137		
2010-Sep-09	3.0	21.1	2137		
2010-Sep-10	2.0	20.1	2896		
2010-Sep-11	0.0	0.0	0		
2010-Sep-12	0.0	0.0	0		
2010-Sep-13	0.0	0.0	0		
2010-Sep-14	0.0	0.0	0		
2010-Sep-15	12.0	59.5	1862		
2010-Sep-16	14.0	65.8	1931		
2010-Sep-17	6.0	30.1	1655		
2010-Sep-18	5.0	25.8	1724		
2010-Sep-19	4.0	18.3	1724		
2010-Sep-20	9.0	46.9	1793		
2010-Sep-21	12.0	57.0	2137		
2010-Sep-22	4.0	16.5	1724		
2010-Sep-23	5.0	24.2	1724		
2010-Sep-24	13.0	64.9	2068		
2010-Sep-25	10.0	46.8	2068		
2010-Sep-26	0.0	0.0	0		
2010-Sep-27	0.0	0.0	0		
2010-Sep-28	0.0	0.0	0		
2010-Sep-29	0.0	0.0	0		
2010-Sep-30	0.0	0.0	0		
Well Total :	139.0	704.0	2139 Avg.		
Battery Total :	139.0	704.0	2139 Avg.		
Report Total :	139.0	704.0	2139 Avg.		

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	0.0	0.0	0		
2010-Oct-02	7.0	40.7	1793		
2010-Oct-03	6.0	29.9	1724		
2010-Oct-04	4.0	13.7	1724		
2010-Oct-05	2.0	13.9	1655		
2010-Oct-06	3.5	16.9	1655		
2010-Oct-07	2.5	12.8	1655		
2010-Oct-08	3.5	17.2	1655		
2010-Oct-09	4.0	18.9	1655		
2010-Oct-10	13.5	72.1	2068		
2010-Oct-11	16.0	71.1	3171		
2010-Oct-12	9.0	42.6	3103		
2010-Oct-13	8.0	38.5	2482		
2010-Oct-14	2.0	9.0	2482		
2010-Oct-15	4.0	16.7	2068		
2010-Oct-16	4.0	16.5	1931		
2010-Oct-17	3.0	8.7	1793		
2010-Oct-18	3.0	16.5	1862		
2010-Oct-19	2.0	10.9	1793		
2010-Oct-20	8.0	52.2	2068		
2010-Oct-21	2.0	10.1	1793		
2010-Oct-22	3.0	15.8	1793		
2010-Oct-23	3.0	16.9	1793		
2010-Oct-24	3.5	17.5	1793		
2010-Oct-25	2.0	16.0	1793		
2010-Oct-26	3.5	17.0	1655		
2010-Oct-27	7.0	33.3	1655		
2010-Oct-28	5.0	27.4	1655		
2010-Oct-29	4.0	19.7	1655		
2010-Oct-30	4.0	17.1	1655		
2010-Oct-31	4.0	16.5	1655		
Well Total :	146.0	726.2	1908 Avg.		
Battery Total :	146.0	726.2	1908 Avg.		
Report Total :	146.0	726.2	1908 Avg.		

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	4.0	17.7	1655		
2010-Nov-02	4.0	17.3	1655		
2010-Nov-03	2.0	10.7	1655		
2010-Nov-04	6.0	29.7	1655		
2010-Nov-05	4.0	19.4	1655		
2010-Nov-06	2.0	8.3	1655		
2010-Nov-07	2.0	13.5	1724		
2010-Nov-08	2.0	7.8	1724		
2010-Nov-09	3.0	16.4	1724		
2010-Nov-10	2.0	8.5	1655		
2010-Nov-11	6.0	32.2	1655		
2010-Nov-12	9.0	50.4	1793		
2010-Nov-13	8.0	47.7	1793		
2010-Nov-14	4.0	18.7	1655		
2010-Nov-15	6.0	29.0	1655		
2010-Nov-16	7.0	35.2	2068		
2010-Nov-17	6.0	31.9	1793		
2010-Nov-18	6.0	29.2	1793		
2010-Nov-19	6.0	40.9	1793		
2010-Nov-20	7.5	30.7	1793		
2010-Nov-21	4.5	22.5	1793		
2010-Nov-22	8.0	39.8	1793		
2010-Nov-23	6.5	34.5	1793		
2010-Nov-24	11.0	54.3	1792		
2010-Nov-25	8.0	38.4	1792		
2010-Nov-26	7.0	33.8	1792		
2010-Nov-27	7.0	31.0	1792		
2010-Nov-28	6.0	35.9	1792		
2010-Nov-29	7.0	32.7	1724		
2010-Nov-30	5.0	33.2	1724		
Well Total :	166.5	851.2	1744 Avg.		
Battery Total :	166.5	851.2	1744 Avg.		
Report Total :	166.5	851.2	1744 Avg.		

Battery Level MORPETH INJ

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	6.0	32.2	1724		
2010-Dec-02	7.0	32.1	1655		
2010-Dec-03	7.0	41.8	1655		
2010-Dec-04	6.0	34.1	1655		
2010-Dec-05	8.0	44.8	1655		
2010-Dec-06	10.0	50.1	1724		
2010-Dec-07	7.0	43.2	1655		
2010-Dec-08	7.0	38.1	1655		
2010-Dec-09	9.0	44.9	1655		
2010-Dec-10	9.0	44.6	1793		
2010-Dec-11	6.0	38.8	1793		
2010-Dec-12	7.0	33.9	1793		
2010-Dec-13	6.0	46.1	1793		
2010-Dec-14	5.0	32.4	1793		
2010-Dec-15	8.0	36.7	1793		
2010-Dec-16	8.0	37.5	1793		
2010-Dec-17	8.0	37.2	1793		
2010-Dec-18	9.0	44.4	1931		
2010-Dec-19	5.0	36.5	1862		
2010-Dec-20	14.0	69.6	2068		
2010-Dec-21	6.0	33.9	1931		
2010-Dec-22	7.0	45.5	1931		
2010-Dec-23	9.0	51.2	1931		
2010-Dec-24	8.0	50.6	1931		
2010-Dec-25	5.0	27.3	1931		
2010-Dec-26	6.0	33.4	1931		
2010-Dec-27	5.0	33.3	1931		
2010-Dec-28	6.0	32.4	1931		
2010-Dec-29	6.0	34.1	1931		
2010-Dec-30	6.5	36.1	1931		
2010-Dec-31	7.0	30.6	1931		
Well Total :	223.5	1227.4	1822 Avg.		
Battery Total :	223.5	1227.4	1822 Avg.		
Report Total :	223.5	1227.4	1822 Avg.		



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Annual Subsurface Oil Field Fluid Disposal Report
for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #: 6984	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	183.42	422	19	
Aug	403.23	737	28	
Sep	382.59	5	28	
Oct	204.27	242	16	
Nov	125.59	806	10	
Dec	33.34	5	3	
Total	1,332.44		104	
Cum. Total**	121,339.80			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M OSTRYHON	Date: January 25, 2011
Signature:	Position Held: Marine Operations Coordinator

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2010 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID KEPT MAITLAND STATION	SOURCE OF FLUID ALL SWEET LAKEVIEW	SOURCE OF FLUID SARAH DIVE BOATS						
1					14.17			14.17	14.17		1.00	5	BR
2	8.85				4.07			12.92	12.92		1.00	5	BR
3				3.05				3.05	3.05		1.00	5	BR
4				7.35				7.35	7.35		1.00	3792	BR
5					14.96			14.96	14.96		1.00	5	BR
6				5.10	12.80			17.90	17.90		1.00	5	SO
7				13.02				13.02	13.02		1.00	5	SO
8				10.81				10.81	10.81		1.00	5	SO
9				4.94				4.94	4.94		1.00	5	SO
10													
11					0.42			0.42	0.42				
12													
13													
14													
15													
16													
17													
18													
19				0.45	13.76			14.21	14.21		1.00	5	BR
20				7.98				7.98	7.98		1.00	5	SO
21				8.30	9.39			17.69	17.69		1.00	5	SO
22					9.24			9.24	9.24		1.00	5	SO
23					9.87			9.87	9.87		1.00	5	SO
24					1.05			1.05	1.05		1.00	5	SO
25													
26													
27													
28													
29					2.19			2.19	2.19		1.00	5	BR
30							3.80	3.80	3.80	Miss Libby	1.00	5	BR
31	3.15						14.70	17.85	17.85	Miss Libby	6.00	4137	BR
Totals:	12.00			61.00	91.92		18.50	183.42	183.42	Averages:	1.21	422	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2010 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LIBBY	SOURCE OF FLUID S.MICHELLE DIVE BOATS						
1	0.73							0.73	0.73		1.00	5	BR
2	0.63							0.63	0.63		1.00	5	BR
3					13.49			13.49	13.49		1.00	5	SO
4					8.93			8.93	8.93		1.00	5	SO
5					1.99			1.99	1.99		1.00	5	SO
6					15.28			15.28	15.28		1.00	5	SO
7					18.16			18.16	18.16		1.00	5	SO
8													
9					13.49			13.49	13.49		1.00	5	SO
10					21.58			21.58	21.58		1.00	5	SO
11				5.98	26.93			32.91	32.91		5.00	3585	SO
12				10.61				10.61	10.61		1.00	5	BR
13				11.50		10.60		22.10	22.10		1.00	5	BR
14						6.09	5.64	11.73	11.73		1.00	5	BR
15						11.55		11.55	11.55		1.00	5	BR
16						12.75		12.75	12.75		1.00	5	BR
17						14.86		14.86	14.86		1.00	5	SO
18					25.93			25.93	25.93		1.00	5	SO
19					5.04			5.04	5.04		1.00	5	SO
20				18.30		7.05		25.35	25.35		1.00	5	SO
21				12.08				12.08	12.08				
22													
23				16.64				16.64	16.64		1.00	5	SO
24				2.93				2.93	2.93		1.00	5	SO
25				10.92				10.92	10.92		1.00	5	SO
26				8.45				8.45	8.45		1.00	5	BR
27				12.86				12.86	12.86		6.00	4136	BR
28				18.04	11.46			29.50	29.50		6.00	4136	BR
29				10.19				10.19	10.19		6.00	4136	BR
30													
31					20.45	12.10		32.55	32.55		5.00	3792	SO
Totals:	1.36			138.50	182.73	75.00	5.64	403.23	403.23	Averages:	1.85	737	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2010 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID LAKE						
1				14.86				14.86	19.37		1.00	5	SO
2				5.67				5.67	14.21		1.00	5	SO
3				6.93				6.93	14.86		1.00	5	SO
4									15.38				
5				1.36				1.36	6.77		1.00	5	SO
6				0.73				0.73			1.00	5	SO
7									5.67				
8					14.63			14.63	18.92		1.00	5	BR
9					8.99			8.99	14.63		1.00	5	BR
10					26.83			26.83	1.36		1.00	5	BR
11					3.36			3.36	5.25		1.00	5	BR
12					9.55			9.55	20.37		1.00	5	BR
13				7.30				7.30	19.06		100.00	5	BR
14				6.77				6.77	18.22		1.00	5	SO
15				23.61	12.82			36.43	7.30		1.00	5	SO
16					18.20			18.20	9.55		1.00	5	SO
17					24.40			24.40	26.83		1.00	5	SO
18					22.50			22.50	4.83		1.00	5	SO
19					4.93			4.93	4.93		1.00	5	SO
20					9.66		5.72	15.38	3.36		1.00	5	SO
21				19.06				19.06			1.00	5	SO
22				20.37				20.37	14.43		1.00	5	BR
23				16.22				16.22	16.22		1.00	5	BR
24				14.21				14.21	22.47		1.00	5	BR
25				4.83				4.83	24.41		1.00	5	BR
26				19.37				19.37	8.99		1.00	5	BR
27				0.60	4.65			5.25	0.73		1.00	5	BR
28				21.11				21.11	6.93		1.00	5	BR
29					8.57		10.35	18.92	21.11		1.00	5	BR
30							14.43	14.43	36.43		1.00	5	BR
Totals:				183.00	169.09		30.50	382.59	382.59	Averages:	4.54	5	

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2010 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1				9.87	5.72	15.59	15.59		1.00	5	SO
2				30.30	18.84	49.14	49.14		5.00	3792	SO
3					8.93	8.93	8.93		1.00	5	SO
4					17.58	17.58	17.58		1.00	5	TB
5					8.72	8.72	8.72		1.00	5	BR
6					8.61	8.61	8.61		1.00	5	BR
7					4.72	4.72	4.72		1.00	5	BR
8					0.32	0.32	0.32		1.00	5	BR
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19					11.50	11.50	11.50		1.00	5	SO
20					15.85	15.85	15.85		1.00	5	SO
21				9.21	3.13	12.34	12.34		1.00	5	SO
22				11.62	2.66	14.28	14.28		1.00	5	BR
23					5.67	5.67	5.67		1.00	5	BR
24											
25											
26											
27											
28					12.02	12.02	12.02		1.00	5	SO
29					16.59	16.59	16.59		1.00	5	SO
30											
31					2.41	2.41	2.41		1.00	5	SO
Totals:				61.00	143.27	204.27	204.27	Averages:	1.25	242	

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2010 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1											
2				8.36		8.36	8.36		1.00	5	BR
3											
4									1.00	5	SO
5											
6											
7				10.24		10.24	10.24		1.00	5	SO
8											
9											
10					0.53	0.53	0.53		1.00	5	BR
11					8.13	8.13	8.13		1.00	5	BR
12											
13											
14				15.33		15.33	15.33		1.00	5	BR
15											
16											
17											
18											
19				5.35		5.35	5.35		1.00	5	br
20											
21											
22	2.17			21.77		23.94	23.94		1.00	5	BR
23											
24											
25											
26					5.56	5.56	5.56		1.00	5	SO
27					39.06	39.06	39.06		6.52	3998	BR
28	4.52				4.57	9.09	9.09		6.00	4826	SO
29											
30											
Totals:	6.69			61.05	57.85	125.59	125.59	Averages:	1.96	806	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2010 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DOCK						
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17	0.04			16.18				16.22	16.22		1.00	5	BR
18				8.72				8.72	8.72		1.00	5	BR
19	2.80			5.60				8.40	8.40		1.00	5	BR
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
Totals:	2.84			30.50				33.34	33.34	Averages:	1.00	5	

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2010

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	TLM (Disposal #1) Malahide 5-27-1	Source Pool:	Oilfield Brine
Township:	Malahide	Source Formation:	Production formation
Tract	5 Lot 27 Concession 1	Disposal Formation:	Cambrian
Well Licence #	T010456	Disposal Pool:	
Well Status - Mode*:	Active		

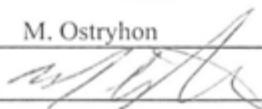
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	360.1	3,197	75.0	
Aug	408.3	3,490	87.5	
Sep	452.0	3,606	96.5	
Oct	342.8	3,088	73.0	
Nov	367.2	3,290	72.5	
Dec	286.7	3,121	57.0	
Total	2,217.1			
Cum.	127,309.7			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. Ostryhon	Date:	January 25, 2011
Signature:		Position Held:	Marine Operations Coordinator

Battery Level SWOB BTTY QUERY

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	1.0	6.1	3436		
2010-Jul-02	4.0	13.4	3723		
2010-Jul-03	1.0	6.1	3447		
2010-Jul-04	1.0	1.4	3447		
2010-Jul-05	1.0	4.9	3447		
2010-Jul-06	2.0	11.1	3457		
2010-Jul-07	1.0	7.8	3432		
2010-Jul-08	0.0	0.0	0		
2010-Jul-09	3.5	16.1	2969		
2010-Jul-10	0.5	3.2	1		
2010-Jul-11	2.0	12.6	3118		
2010-Jul-12	1.5	4.1	3118		
2010-Jul-13	3.0	16.0	1		
2010-Jul-14	0.5	1.4	1		
2010-Jul-15	1.0	5.8	3378		
2010-Jul-16	3.0	16.3	3485		
2010-Jul-17	4.0	14.3	3723		
2010-Jul-18	2.0	9.2	3432		
2010-Jul-19	2.0	0.0	3432		
2010-Jul-20	2.0	9.5	3432		
2010-Jul-21	2.0	11.6	3256		
2010-Jul-22	1.5	8.8	1		
2010-Jul-23	1.0	5.7	3324		
2010-Jul-24	2.5	11.1	3426		
2010-Jul-25	2.0	8.3	3522		
2010-Jul-26	7.0	38.8	4253		
2010-Jul-27	9.0	49.0	5269		
2010-Jul-28	7.0	35.8	4913		
2010-Jul-29	3.0	15.1	4600		
2010-Jul-30	3.0	12.4	4481		
2010-Jul-31	1.0	4.5	4400		
Well Total :	75.0	360.1	3197 Avg.		
Battery Total :	75.0	360.1	3197 Avg.		
Report Total :	75.0	360.1	3197 Avg.		

Battery Level SWOB BTTY QUERY

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	2.0	8.6	4619		
2010-Aug-02	1.0	4.3	4481		
2010-Aug-03	13.0	64.2	3926		
2010-Aug-04	2.0	8.3	4127		
2010-Aug-05	3.0	10.7	3205		
2010-Aug-06	3.0	9.7	3462		
2010-Aug-07	2.5	7.3	3395		
2010-Aug-08	1.0	4.9	5		
2010-Aug-09	1.5	6.7	3395		
2010-Aug-10	2.0	10.5	3415		
2010-Aug-11	2.0	11.8	3236		
2010-Aug-12	3.0	13.0	3447		
2010-Aug-13	4.0	16.9	3749		
2010-Aug-14	2.0	4.4	3585		
2010-Aug-15	4.0	21.4	3999		
2010-Aug-16	4.0	14.5	3585		
2010-Aug-17	1.5	7.9	3400		
2010-Aug-18	2.5	14.8	3426		
2010-Aug-19	1.0	6.7	3054		
2010-Aug-20	3.0	18.7	3295		
2010-Aug-21	1.0	6.8	3256		
2010-Aug-22	3.5	19.1	3186		
2010-Aug-23	3.0	17.2	3368		
2010-Aug-24	2.0	8.8	3281		
2010-Aug-25	2.0	10.5	3349		
2010-Aug-26	4.0	18.5	3792		
2010-Aug-27	2.0	8.2	3861		
2010-Aug-28	2.0	5.0	3792		
2010-Aug-29	5.0	22.3	3541		
2010-Aug-30	2.0	11.7	4068		
2010-Aug-31	3.0	15.2	3904		
Well Total :	87.5	408.3	3490 Avg.		
Battery Total :	87.5	408.3	3490 Avg.		
Report Total :	87.5	408.3	3490 Avg.		

Battery Level SWOB BTTY QUERY

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	6.0	27.8	3922		
2010-Sep-02	3.0	14.3	3433		
2010-Sep-03	4.0	23.1	3297		
2010-Sep-04	3.5	20.3	3762		
2010-Sep-05	4.0	13.1	3683		
2010-Sep-06	2.0	10.0	3623		
2010-Sep-07	2.0	10.3	3500		
2010-Sep-08	2.0	7.1	3377		
2010-Sep-09	4.0	13.5	3999		
2010-Sep-10	3.0	10.8	3723		
2010-Sep-11	3.0	15.9	3999		
2010-Sep-12	5.0	25.6	5102		
2010-Sep-13	5.0	27.1	5240		
2010-Sep-14	2.0	13.3	3226		
2010-Sep-15	4.0	24.7	3385		
2010-Sep-16	1.5	8.0	3641		
2010-Sep-17	1.0	6.0	3641		
2010-Sep-18	1.0	6.0	3426		
2010-Sep-19	2.0	10.3	3429		
2010-Sep-20	4.0	21.2	4290		
2010-Sep-21	9.5	56.7	4329		
2010-Sep-22	3.0	7.3	4394		
2010-Sep-23	8.0	29.7	5240		
2010-Sep-24	0.0	0.0	350		
2010-Sep-25	2.0	6.2	3999		
2010-Sep-26	7.0	24.0	3999		
2010-Sep-27	2.0	7.6	3282		
2010-Sep-28	2.0	7.8	3282		
2010-Sep-29	1.0	4.2	3282		
2010-Sep-30	0.0	0.0	320		
Well Total :	96.5	452.0	3606 Avg.		
Battery Total :	96.5	452.0	3606 Avg.		
Report Total :	96.5	452.0	3606 Avg.		

Battery Level SWOB BTTY QUERY

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	1.0	3.9	3754		
2010-Oct-02	2.5	11.5	3313		
2010-Oct-03	2.0	8.7	3121		
2010-Oct-04	4.0	14.3	3792		
2010-Oct-05	0.0	0.0	75		
2010-Oct-06	3.0	16.9	4068		
2010-Oct-07	2.0	8.0	3034		
2010-Oct-08	2.0	8.0	3034		
2010-Oct-09	6.0	40.3	3999		
2010-Oct-10	2.0	5.0	3447		
2010-Oct-11	2.0	6.0	3309		
2010-Oct-12	2.0	10.1	3254		
2010-Oct-13	2.0	12.2	2967		
2010-Oct-14	5.0	19.5	3999		
2010-Oct-15	1.0	5.5	3223		
2010-Oct-16	1.5	9.8	2823		
2010-Oct-17	2.0	10.4	3097		
2010-Oct-18	2.0	8.4	3097		
2010-Oct-19	2.0	8.5	2977		
2010-Oct-20	1.0	6.7	2638		
2010-Oct-21	2.0	11.9	2800		
2010-Oct-22	4.0	16.0	4137		
2010-Oct-23	3.0	11.9	3723		
2010-Oct-24	4.0	14.1	3723		
2010-Oct-25	5.0	24.9	3998		
2010-Oct-26	3.0	15.8	3067		
2010-Oct-27	1.5	6.8	2633		
2010-Oct-28	2.0	9.0	2813		
2010-Oct-29	1.5	7.5	2887		
2010-Oct-30	2.0	11.5	2907		
2010-Oct-31	0.0	0.0	5		
Well Total :	73.0	342.8	3088 Avg.		
Battery Total :	73.0	342.8	3088 Avg.		
Report Total :	73.0	342.8	3088 Avg.		

Battery Level SWOB BTTY QUERY

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	7.0	36.2	3400		
2010-Nov-02	4.0	21.4	3505		
2010-Nov-03	6.0	33.7	3805		
2010-Nov-04	3.0	15.9	3010		
2010-Nov-05	2.0	4.7	3585		
2010-Nov-06	2.0	6.9	3585		
2010-Nov-07	2.0	9.2	3723		
2010-Nov-08	1.0	5.7	3447		
2010-Nov-09	1.0	7.3	3447		
2010-Nov-10	1.5	7.6	2721		
2010-Nov-11	1.5	7.2	2721		
2010-Nov-12	1.5	7.0	2831		
2010-Nov-13	2.0	9.4	2905		
2010-Nov-14	2.0	9.5	2920		
2010-Nov-15	2.0	11.1	2775		
2010-Nov-16	2.5	12.9	3003		
2010-Nov-17	2.0	10.4	3723		
2010-Nov-18	3.0	13.8	3723		
2010-Nov-19	2.0	9.4	3585		
2010-Nov-20	3.0	13.4	3723		
2010-Nov-21	2.5	14.7	3861		
2010-Nov-22	3.0	15.2	4111		
2010-Nov-23	2.5	10.5	3128		
2010-Nov-24	1.0	7.0	3128		
2010-Nov-25	3.0	14.5	3021		
2010-Nov-26	1.5	7.0	2985		
2010-Nov-27	2.0	10.9	3310		
2010-Nov-28	2.0	11.8	3005		
2010-Nov-29	1.5	9.8	3028		
2010-Nov-30	2.5	13.2	2990		
Well Total :	72.5	367.2	3290 Avg.		
Battery Total :	72.5	367.2	3290 Avg.		
Report Total :	72.5	367.2	3290 Avg.		

Battery Level SWOB BTTY QUERYUOM: Gas 10³m³ / Liq m³**Daily Well Injection Report**

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	1.5	6.4	2497		
2010-Dec-02	1.5	10.1	2649		
2010-Dec-03	1.0	7.0	3378		
2010-Dec-04	4.0	16.3	3792		
2010-Dec-05	2.0	7.2	3309		
2010-Dec-06	2.0	7.2	3172		
2010-Dec-07	2.0	9.0	2928		
2010-Dec-08	1.5	7.8	3026		
2010-Dec-09	1.5	9.6	3346		
2010-Dec-10	1.5	6.2	3346		
2010-Dec-11	2.0	12.0	3387		
2010-Dec-12	1.5	8.6	3295		
2010-Dec-13	2.0	12.1	2529		
2010-Dec-14	2.0	8.8	3447		
2010-Dec-15	2.0	12.0	3447		
2010-Dec-16	2.0	10.1	3447		
2010-Dec-17	2.0	6.5	3172		
2010-Dec-18	3.0	11.8	3447		
2010-Dec-19	2.0	9.3	3447		
2010-Dec-20	3.0	11.2	3447		
2010-Dec-21	1.5	9.6	3452		
2010-Dec-22	1.5	8.2	2964		
2010-Dec-23	2.0	10.4	2595		
2010-Dec-24	1.5	9.7	2828		
2010-Dec-25	1.5	9.3	2544		
2010-Dec-26	1.0	6.0	2544		
2010-Dec-27	2.0	12.1	2756		
2010-Dec-28	1.0	6.3	2758		
2010-Dec-29	2.0	8.2	3171		
2010-Dec-30	1.0	8.7	3309		
2010-Dec-31	2.0	9.4	3309		
Well Total :	57.0	286.7	3121 Avg.		
Battery Total :	57.0	286.7	3121 Avg.		
Report Total :	57.0	286.7	3121 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2010

COPY

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	CONS et al 33823 Mersea 1-12-A	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	1 Lot 12 Concession A	Disposal Formation:	Trenton/Kirkfield
Well Licence #	T006826	Disposal Pool:	
Well Status - Mode*:	Active		

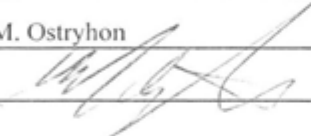
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	1,393.0	2,810	744	
Aug	1,497.0	3,000	744	
Sep	1,410.0	3,000	720	
Oct	1,455.0	3,000	744	
Nov	1,348.0	3,000	696	
Dec	1,365.0	3,000	744	
Total	8,468.0			
Cum.	80,156.0			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. Ostryhon	Date:	January 25, 2011
Signature:		Position Held:	Marine Operations Coordinator

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	24.0	47.0	2700		
2010-Jul-02	24.0	24.0	2700		
2010-Jul-03	24.0	47.0	2700		
2010-Jul-04	24.0	52.0	2700		
2010-Jul-05	24.0	48.0	2700		
2010-Jul-06	24.0	69.0	2700		
2010-Jul-07	24.0	24.0	2700		
2010-Jul-08	24.0	44.0	2700		
2010-Jul-09	24.0	37.0	2700		
2010-Jul-10	24.0	32.0	2700		
2010-Jul-11	24.0	38.0	2700		
2010-Jul-12	24.0	81.0	2700		
2010-Jul-13	24.0	36.0	2700		
2010-Jul-14	24.0	35.0	2700		
2010-Jul-15	24.0	48.0	2700		
2010-Jul-16	24.0	31.0	2700		
2010-Jul-17	24.0	58.0	2700		
2010-Jul-18	24.0	62.0	2700		
2010-Jul-19	24.0	12.0	2700		
2010-Jul-20	24.0	54.0	2900		
2010-Jul-21	24.0	41.0	2900		
2010-Jul-22	24.0	60.0	3000		
2010-Jul-23	24.0	39.0	3000		
2010-Jul-24	24.0	50.0	3000		
2010-Jul-25	24.0	54.0	3000		
2010-Jul-26	24.0	41.0	3000		
2010-Jul-27	24.0	73.0	3000		
2010-Jul-28	24.0	31.0	3000		
2010-Jul-29	24.0	57.0	3000		
2010-Jul-30	24.0	27.0	3000		
2010-Jul-31	24.0	41.0	3000		
Well Total :	744.0	1393.0	2810 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	24.0	41.0	3000		
2010-Aug-02	24.0	56.0	3000		
2010-Aug-03	24.0	33.0	3000		
2010-Aug-04	24.0	56.0	3000		
2010-Aug-05	24.0	39.0	3000		
2010-Aug-06	24.0	62.0	3000		
2010-Aug-07	24.0	83.0	3000		
2010-Aug-08	24.0	1.0	3000		
2010-Aug-09	24.0	40.0	3000		
2010-Aug-10	24.0	46.0	3000		
2010-Aug-11	24.0	45.0	3000		
2010-Aug-12	24.0	47.0	3000		
2010-Aug-13	24.0	52.0	3000		
2010-Aug-14	24.0	45.0	3000		
2010-Aug-15	24.0	50.0	3000		
2010-Aug-16	24.0	66.0	3000		
2010-Aug-17	24.0	39.0	3000		
2010-Aug-18	24.0	51.0	3000		
2010-Aug-19	24.0	67.0	3000		
2010-Aug-20	24.0	55.0	3000		
2010-Aug-21	24.0	5.0	3000		
2010-Aug-22	24.0	71.0	3000		
2010-Aug-23	24.0	37.0	3000		
2010-Aug-24	24.0	61.0	3000		
2010-Aug-25	24.0	37.0	3000		
2010-Aug-26	24.0	46.0	3000		
2010-Aug-27	24.0	69.0	3000		
2010-Aug-28	24.0	38.0	3000		
2010-Aug-29	24.0	69.0	3000		
2010-Aug-30	24.0	23.0	3000		
2010-Aug-31	24.0	67.0	3000		
Well Total :	744.0	1497.0	3000 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	24.0	36.0	3000		
2010-Sep-02	24.0	71.0	3000		
2010-Sep-03	24.0	3.0	3000		
2010-Sep-04	24.0	83.0	3000		
2010-Sep-05	24.0	48.0	3000		
2010-Sep-06	24.0	80.0	3000		
2010-Sep-07	24.0	50.0	3000		
2010-Sep-08	24.0	33.0	3000		
2010-Sep-09	24.0	54.0	3000		
2010-Sep-10	24.0	31.0	3000		
2010-Sep-11	24.0	33.0	3000		
2010-Sep-12	24.0	56.0	3000		
2010-Sep-13	24.0	42.0	3000		
2010-Sep-14	24.0	63.0	3000		
2010-Sep-15	24.0	33.0	3000		
2010-Sep-16	24.0	65.0	3000		
2010-Sep-17	24.0	9.0	3000		
2010-Sep-18	24.0	63.0	3000		
2010-Sep-19	24.0	44.0	3000		
2010-Sep-20	24.0	36.0	3000		
2010-Sep-21	24.0	38.0	3000		
2010-Sep-22	24.0	45.0	3000		
2010-Sep-23	24.0	54.0	3000		
2010-Sep-24	24.0	33.0	3000		
2010-Sep-25	24.0	67.0	3000		
2010-Sep-26	24.0	31.0	3000		
2010-Sep-27	24.0	57.0	3000		
2010-Sep-28	24.0	37.0	3000		
2010-Sep-29	24.0	78.0	3000		
2010-Sep-30	24.0	37.0	3000		
Well Total :	720.0	1410.0	3000 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	24.0	35.0	3000		
2010-Oct-02	24.0	22.0	3000		
2010-Oct-03	24.0	61.0	3000		
2010-Oct-04	24.0	45.0	3000		
2010-Oct-05	24.0	39.0	3000		
2010-Oct-06	24.0	51.0	3000		
2010-Oct-07	24.0	40.0	3000		
2010-Oct-08	24.0	41.0	3000		
2010-Oct-09	24.0	51.0	3000		
2010-Oct-10	24.0	40.0	3000		
2010-Oct-11	24.0	76.0	3000		
2010-Oct-12	24.0	27.0	3000		
2010-Oct-13	24.0	69.0	3000		
2010-Oct-14	24.0	53.0	3000		
2010-Oct-15	24.0	47.0	3000		
2010-Oct-16	24.0	22.0	3000		
2010-Oct-17	24.0	78.0	3000		
2010-Oct-18	24.0	55.0	3000		
2010-Oct-19	24.0	19.0	3000		
2010-Oct-20	24.0	75.0	3000		
2010-Oct-21	24.0	69.0	3000		
2010-Oct-22	24.0	55.0	3000		
2010-Oct-23	24.0	39.0	3000		
2010-Oct-24	24.0	31.0	3000		
2010-Oct-25	24.0	60.0	3000		
2010-Oct-26	24.0	55.0	3000		
2010-Oct-27	24.0	33.0	3000		
2010-Oct-28	24.0	51.0	3000		
2010-Oct-29	24.0	38.0	3000		
2010-Oct-30	24.0	46.0	3000		
2010-Oct-31	24.0	32.0	3000		
Well Total :	744.0	1455.0	3000 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	24.0	51.0	3000		
2010-Nov-02	24.0	41.0	3000		
2010-Nov-03	24.0	34.0	3000		
2010-Nov-04	24.0	49.0	3000		
2010-Nov-05	24.0	33.0	3000		
2010-Nov-06	24.0	43.0	3000		
2010-Nov-07	0.0	0.0	3000		
2010-Nov-08	24.0	126.0	3000		
2010-Nov-09	24.0	11.0	3000		
2010-Nov-10	24.0	67.0	3000		
2010-Nov-11	24.0	56.0	3000		
2010-Nov-12	24.0	25.0	3000		
2010-Nov-13	24.0	21.0	3000		
2010-Nov-14	24.0	45.0	3000		
2010-Nov-15	24.0	38.0	3000		
2010-Nov-16	24.0	39.0	3000		
2010-Nov-17	24.0	53.0	3000		
2010-Nov-18	24.0	57.0	3000		
2010-Nov-19	24.0	34.0	3000		
2010-Nov-20	24.0	55.0	3000		
2010-Nov-21	24.0	50.0	3000		
2010-Nov-22	24.0	48.0	3000		
2010-Nov-23	24.0	43.0	3000		
2010-Nov-24	24.0	62.0	3000		
2010-Nov-25	24.0	36.0	3000		
2010-Nov-26	24.0	34.0	3000		
2010-Nov-27	24.0	59.0	3000		
2010-Nov-28	24.0	53.0	3000		
2010-Nov-29	24.0	44.0	3000		
2010-Nov-30	24.0	41.0	3000		
Well Total :	696.0	1348.0	3000 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	24.0	45.0	3000		
2010-Dec-02	24.0	40.0	3000		
2010-Dec-03	24.0	37.0	3000		
2010-Dec-04	24.0	56.0	3000		
2010-Dec-05	24.0	38.0	3000		
2010-Dec-06	24.0	53.0	3000		
2010-Dec-07	24.0	34.0	3000		
2010-Dec-08	24.0	29.0	3000		
2010-Dec-09	24.0	49.0	3000		
2010-Dec-10	24.0	26.0	3000		
2010-Dec-11	24.0	50.0	3000		
2010-Dec-12	24.0	33.0	3000		
2010-Dec-13	24.0	16.0	3000		
2010-Dec-14	24.0	63.0	3000		
2010-Dec-15	24.0	40.0	3000		
2010-Dec-16	24.0	54.0	3000		
2010-Dec-17	24.0	27.0	3000		
2010-Dec-18	24.0	65.0	3000		
2010-Dec-19	24.0	38.0	3000		
2010-Dec-20	24.0	57.0	3000		
2010-Dec-21	24.0	42.0	3000		
2010-Dec-22	24.0	44.0	3000		
2010-Dec-23	24.0	73.0	3000		
2010-Dec-24	24.0	42.0	3000		
2010-Dec-25	24.0	50.0	3000		
2010-Dec-26	24.0	45.0	3000		
2010-Dec-27	24.0	37.0	3000		
2010-Dec-28	24.0	52.0	3000		
2010-Dec-29	24.0	45.0	3000		
2010-Dec-30	24.0	38.0	3000		
2010-Dec-31	24.0	47.0	3000		
Well Total :	744.0	1365.0	3000 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2010

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street Port Colborne, Ontario L3K 5V7		

Well Name:	CONS et al 34352 Romney 2-15-III	Source Pool:	Oilfield Brine
Township:	Romney	Source Formation:	Production formation
Tract	2 Lot 15 Concession III	Disposal Formation:	Black River
Well Licence #	T007421	Disposal Pool:	
Well Status - Mode*:	Active		

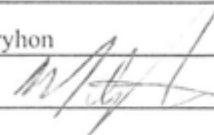
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	6,324.0	2,408	744	
Aug	6,090.0	2,275	744	
Sep	5,670.0	2,275	720	
Oct	5,737.0	2,275	744	
Nov	5,810.0	2,275	720	
Dec	5,990.0	2,275	744	
Total	35,621.0			
Cum.	1,027,445.7			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. Ostryhon	Date:	January 25, 2011
Signature:		Position Held:	Marine Operations Coordinator

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	24.0	163.0	3100		
2010-Jul-02	24.0	322.0	3100		
2010-Jul-03	24.0	248.0	3100		
2010-Jul-04	24.0	106.0	3100		
2010-Jul-05	24.0	178.0	3100		
2010-Jul-06	24.0	348.0	2275		
2010-Jul-07	24.0	140.0	2275		
2010-Jul-08	24.0	260.0	2275		
2010-Jul-09	24.0	200.0	2275		
2010-Jul-10	24.0	188.0	2275		
2010-Jul-11	24.0	183.0	2275		
2010-Jul-12	24.0	202.5	2275		
2010-Jul-13	24.0	183.5	2275		
2010-Jul-14	24.0	187.0	2275		
2010-Jul-15	24.0	238.0	2275		
2010-Jul-16	24.0	178.0	2275		
2010-Jul-17	24.0	261.0	2275		
2010-Jul-18	24.0	180.0	2275		
2010-Jul-19	24.0	186.0	2275		
2010-Jul-20	24.0	225.0	2275		
2010-Jul-21	24.0	203.0	2275		
2010-Jul-22	24.0	131.0	2275		
2010-Jul-23	24.0	236.0	2275		
2010-Jul-24	24.0	189.0	2275		
2010-Jul-25	24.0	179.0	2275		
2010-Jul-26	24.0	166.0	2275		
2010-Jul-27	24.0	207.5	2275		
2010-Jul-28	24.0	211.5	2275		
2010-Jul-29	24.0	189.0	2275		
2010-Jul-30	24.0	167.0	2275		
2010-Jul-31	24.0	268.0	2275		
Well Total :	744.0	6324.0	2408 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	24.0	176.0	2275		
2010-Aug-02	24.0	154.0	2275		
2010-Aug-03	24.0	232.0	2275		
2010-Aug-04	24.0	197.0	2275		
2010-Aug-05	24.0	274.0	2275		
2010-Aug-06	24.0	167.0	2275		
2010-Aug-07	24.0	288.0	2275		
2010-Aug-08	24.0	177.0	2275		
2010-Aug-09	24.0	184.0	2275		
2010-Aug-10	24.0	53.0	2275		
2010-Aug-11	24.0	164.0	2275		
2010-Aug-12	24.0	176.0	2275		
2010-Aug-13	24.0	240.0	2275		
2010-Aug-14	24.0	200.0	2275		
2010-Aug-15	24.0	183.0	2275		
2010-Aug-16	24.0	249.0	2275		
2010-Aug-17	24.0	196.0	2275		
2010-Aug-18	24.0	206.0	2275		
2010-Aug-19	24.0	173.0	2275		
2010-Aug-20	24.0	200.0	2275		
2010-Aug-21	24.0	187.0	2275		
2010-Aug-22	24.0	212.0	2275		
2010-Aug-23	24.0	195.0	2275		
2010-Aug-24	24.0	220.0	2275		
2010-Aug-25	24.0	177.0	2275		
2010-Aug-26	24.0	197.0	2275		
2010-Aug-27	24.0	254.5	2275		
2010-Aug-28	24.0	181.5	2275		
2010-Aug-29	24.0	176.0	2275		
2010-Aug-30	24.0	219.0	2275		
2010-Aug-31	24.0	182.0	2275		
Well Total :	744.0	6090.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	24.0	227.0	2275		
2010-Sep-02	24.0	224.0	2275		
2010-Sep-03	24.0	164.0	2275		
2010-Sep-04	24.0	124.0	2275		
2010-Sep-05	24.0	120.0	2275		
2010-Sep-06	24.0	122.0	2275		
2010-Sep-07	24.0	120.0	2275		
2010-Sep-08	24.0	256.0	2275		
2010-Sep-09	24.0	171.0	2275		
2010-Sep-10	24.0	215.0	2275		
2010-Sep-11	24.0	182.0	2275		
2010-Sep-12	24.0	111.0	2275		
2010-Sep-13	24.0	239.0	2275		
2010-Sep-14	24.0	157.0	2275		
2010-Sep-15	24.0	202.0	2275		
2010-Sep-16	24.0	172.0	2275		
2010-Sep-17	24.0	272.0	2275		
2010-Sep-18	24.0	167.0	2275		
2010-Sep-19	24.0	184.0	2275		
2010-Sep-20	24.0	198.0	2275		
2010-Sep-21	24.0	238.0	2275		
2010-Sep-22	24.0	173.0	2275		
2010-Sep-23	24.0	236.0	2275		
2010-Sep-24	24.0	157.0	2275		
2010-Sep-25	24.0	179.0	2275		
2010-Sep-26	24.0	178.0	2275		
2010-Sep-27	24.0	174.0	2275		
2010-Sep-28	24.0	311.0	2275		
2010-Sep-29	24.0	209.0	2275		
2010-Sep-30	24.0	188.0	2275		
Well Total :	720.0	5670.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	24.0	216.0	2275		
2010-Oct-02	24.0	85.0	2275		
2010-Oct-03	24.0	127.0	2275		
2010-Oct-04	24.0	125.0	2275		
2010-Oct-05	24.0	68.0	2275		
2010-Oct-06	24.0	145.0	2275		
2010-Oct-07	24.0	131.0	2275		
2010-Oct-08	24.0	177.0	2275		
2010-Oct-09	24.0	253.0	2275		
2010-Oct-10	24.0	201.0	2275		
2010-Oct-11	24.0	248.0	2275		
2010-Oct-12	24.0	214.0	2275		
2010-Oct-13	24.0	225.0	2275		
2010-Oct-14	24.0	214.0	2275		
2010-Oct-15	24.0	143.0	2275		
2010-Oct-16	24.0	190.0	2275		
2010-Oct-17	24.0	183.0	2275		
2010-Oct-18	24.0	238.0	2275		
2010-Oct-19	24.0	183.0	2275		
2010-Oct-20	24.0	172.0	2275		
2010-Oct-21	24.0	209.0	2275		
2010-Oct-22	24.0	197.0	2275		
2010-Oct-23	24.0	165.0	2275		
2010-Oct-24	24.0	197.0	2275		
2010-Oct-25	24.0	197.0	2275		
2010-Oct-26	24.0	222.0	2275		
2010-Oct-27	24.0	175.0	2275		
2010-Oct-28	24.0	276.0	2275		
2010-Oct-29	24.0	180.0	2275		
2010-Oct-30	24.0	193.0	2275		
2010-Oct-31	24.0	188.0	2275		
Well Total :	744.0	5737.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	24.0	285.0	2275		
2010-Nov-02	24.0	152.0	2275		
2010-Nov-03	24.0	194.0	2275		
2010-Nov-04	24.0	85.0	2275		
2010-Nov-05	24.0	199.0	2275		
2010-Nov-06	24.0	144.0	2275		
2010-Nov-07	24.0	140.0	2275		
2010-Nov-08	24.0	167.0	2275		
2010-Nov-09	24.0	192.0	2275		
2010-Nov-10	24.0	255.0	2275		
2010-Nov-11	24.0	144.0	2275		
2010-Nov-12	24.0	262.0	2275		
2010-Nov-13	24.0	184.0	2275		
2010-Nov-14	24.0	279.0	2275		
2010-Nov-15	24.0	183.0	2275		
2010-Nov-16	24.0	180.0	2275		
2010-Nov-17	24.0	200.0	2275		
2010-Nov-18	24.0	206.0	2275		
2010-Nov-19	24.0	175.0	2275		
2010-Nov-20	24.0	298.0	2275		
2010-Nov-21	24.0	188.0	2275		
2010-Nov-22	24.0	190.0	2275		
2010-Nov-23	24.0	210.0	2275		
2010-Nov-24	24.0	216.0	2275		
2010-Nov-25	24.0	205.0	2275		
2010-Nov-26	24.0	166.0	2275		
2010-Nov-27	24.0	140.0	2275		
2010-Nov-28	24.0	195.0	2275		
2010-Nov-29	24.0	193.0	2275		
2010-Nov-30	24.0	183.0	2275		
Well Total :	720.0	5810.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	24.0	302.0	2275		
2010-Dec-02	24.0	132.0	2275		
2010-Dec-03	24.0	180.0	2275		
2010-Dec-04	24.0	200.0	2275		
2010-Dec-05	24.0	212.0	2275		
2010-Dec-06	24.0	167.0	2275		
2010-Dec-07	24.0	185.0	2275		
2010-Dec-08	24.0	188.0	2275		
2010-Dec-09	24.0	181.0	2275		
2010-Dec-10	24.0	176.0	2275		
2010-Dec-11	24.0	262.0	2275		
2010-Dec-12	24.0	190.0	2275		
2010-Dec-13	24.0	148.0	2275		
2010-Dec-14	24.0	112.0	2275		
2010-Dec-15	24.0	134.0	2275		
2010-Dec-16	24.0	250.0	2275		
2010-Dec-17	24.0	192.0	2275		
2010-Dec-18	24.0	164.0	2275		
2010-Dec-19	24.0	180.0	2275		
2010-Dec-20	24.0	246.0	2275		
2010-Dec-21	24.0	201.0	2275		
2010-Dec-22	24.0	160.0	2275		
2010-Dec-23	24.0	267.0	2275		
2010-Dec-24	24.0	181.0	2275		
2010-Dec-25	24.0	185.0	2275		
2010-Dec-26	24.0	167.0	2275		
2010-Dec-27	24.0	195.0	2275		
2010-Dec-28	24.0	245.0	2275		
2010-Dec-29	24.0	179.0	2275		
2010-Dec-30	24.0	159.0	2275		
2010-Dec-31	24.0	250.0	2275		
Well Total :	744.0	5990.0	2275 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2010

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	Romney 3-12-IV	Source Pool:	Oilfield Brine
Township:	Romney	Source Formation:	Production formation
Tract	3 Lot 12 Concession IV	Disposal Formation:	Black River
Well Licence #	T007950	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	0.0	0	0	
Aug	0.0	0	0	
Sep	8.0	3,700	1	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	8.0			
Cum. Total**	560,707.6			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. Ostryhon	Date:	January 25, 2011
Signature:		Position Held:	Marine Operations Coordinator

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	0.0	0.0	0		
2010-Jul-02	0.0	0.0	0		
2010-Jul-03	0.0	0.0	0		
2010-Jul-04	0.0	0.0	0		
2010-Jul-05	0.0	0.0	0		
2010-Jul-06	0.0	0.0	0		
2010-Jul-07	0.0	0.0	0		
2010-Jul-08	0.0	0.0	0		
2010-Jul-09	0.0	0.0	0		
2010-Jul-10	0.0	0.0	0		
2010-Jul-11	0.0	0.0	0		
2010-Jul-12	0.0	0.0	0		
2010-Jul-13	0.0	0.0	0		
2010-Jul-14	0.0	0.0	0		
2010-Jul-15	0.0	0.0	0		
2010-Jul-16	0.0	0.0	0		
2010-Jul-17	0.0	0.0	0		
2010-Jul-18	0.0	0.0	0		
2010-Jul-19	0.0	0.0	0		
2010-Jul-20	0.0	0.0	0		
2010-Jul-21	0.0	0.0	0		
2010-Jul-22	0.0	0.0	0		
2010-Jul-23	0.0	0.0	0		
2010-Jul-24	0.0	0.0	0		
2010-Jul-25	0.0	0.0	0		
2010-Jul-26	0.0	0.0	0		
2010-Jul-27	0.0	0.0	0		
2010-Jul-28	0.0	0.0	0		
2010-Jul-29	0.0	0.0	0		
2010-Jul-30	0.0	0.0	0		
2010-Jul-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	6324.0	2408 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	0.0	0.0	0		
2010-Aug-02	0.0	0.0	0		
2010-Aug-03	0.0	0.0	0		
2010-Aug-04	0.0	0.0	0		
2010-Aug-05	0.0	0.0	0		
2010-Aug-06	0.0	0.0	0		
2010-Aug-07	0.0	0.0	0		
2010-Aug-08	0.0	0.0	0		
2010-Aug-09	0.0	0.0	0		
2010-Aug-10	0.0	0.0	0		
2010-Aug-11	0.0	0.0	0		
2010-Aug-12	0.0	0.0	0		
2010-Aug-13	0.0	0.0	0		
2010-Aug-14	0.0	0.0	0		
2010-Aug-15	0.0	0.0	0		
2010-Aug-16	0.0	0.0	0		
2010-Aug-17	0.0	0.0	0		
2010-Aug-18	0.0	0.0	0		
2010-Aug-19	0.0	0.0	0		
2010-Aug-20	0.0	0.0	0		
2010-Aug-21	0.0	0.0	0		
2010-Aug-22	0.0	0.0	0		
2010-Aug-23	0.0	0.0	0		
2010-Aug-24	0.0	0.0	0		
2010-Aug-25	0.0	0.0	0		
2010-Aug-26	0.0	0.0	0		
2010-Aug-27	0.0	0.0	0		
2010-Aug-28	0.0	0.0	0		
2010-Aug-29	0.0	0.0	0		
2010-Aug-30	0.0	0.0	0		
2010-Aug-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	6090.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	0.0	0.0	0		
2010-Sep-02	0.0	0.0	0		
2010-Sep-03	0.0	0.0	0		
2010-Sep-04	0.0	0.0	0		
2010-Sep-05	0.0	0.0	0		
2010-Sep-06	0.0	0.0	0		
2010-Sep-07	0.0	0.0	0		
2010-Sep-08	0.0	0.0	0		
2010-Sep-09	0.0	0.0	0		
2010-Sep-10	0.0	0.0	0		
2010-Sep-11	0.0	0.0	0		
2010-Sep-12	0.0	0.0	0		
2010-Sep-13	0.0	0.0	0		
2010-Sep-14	0.0	0.0	0		
2010-Sep-15	0.0	0.0	0		
2010-Sep-16	0.0	0.0	0		
2010-Sep-17	0.0	0.0	0		
2010-Sep-18	0.0	0.0	0		
2010-Sep-19	0.0	0.0	0		
2010-Sep-20	0.0	0.0	0		
2010-Sep-21	1.0	8.0	3700		
2010-Sep-22	0.0	0.0	0		
2010-Sep-23	0.0	0.0	0		
2010-Sep-24	0.0	0.0	0		
2010-Sep-25	0.0	0.0	0		
2010-Sep-26	0.0	0.0	0		
2010-Sep-27	0.0	0.0	0		
2010-Sep-28	0.0	0.0	0		
2010-Sep-29	0.0	0.0	0		
2010-Sep-30	0.0	0.0	0		
Well Total :	1.0	8.0	3700 Avg.		
Battery Total :	721.0	5678.0	2321 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	0.0	0.0	0		
2010-Oct-02	0.0	0.0	0		
2010-Oct-03	0.0	0.0	0		
2010-Oct-04	0.0	0.0	0		
2010-Oct-05	0.0	0.0	0		
2010-Oct-06	0.0	0.0	0		
2010-Oct-07	0.0	0.0	0		
2010-Oct-08	0.0	0.0	0		
2010-Oct-09	0.0	0.0	0		
2010-Oct-10	0.0	0.0	0		
2010-Oct-11	0.0	0.0	0		
2010-Oct-12	0.0	0.0	0		
2010-Oct-13	0.0	0.0	0		
2010-Oct-14	0.0	0.0	0		
2010-Oct-15	0.0	0.0	0		
2010-Oct-16	0.0	0.0	0		
2010-Oct-17	0.0	0.0	0		
2010-Oct-18	0.0	0.0	0		
2010-Oct-19	0.0	0.0	0		
2010-Oct-20	0.0	0.0	0		
2010-Oct-21	0.0	0.0	0		
2010-Oct-22	0.0	0.0	0		
2010-Oct-23	0.0	0.0	0		
2010-Oct-24	0.0	0.0	0		
2010-Oct-25	0.0	0.0	0		
2010-Oct-26	0.0	0.0	0		
2010-Oct-27	0.0	0.0	0		
2010-Oct-28	0.0	0.0	0		
2010-Oct-29	0.0	0.0	0		
2010-Oct-30	0.0	0.0	0		
2010-Oct-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	5737.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	0.0	0.0	0		
2010-Nov-02	0.0	0.0	0		
2010-Nov-03	0.0	0.0	0		
2010-Nov-04	0.0	0.0	0		
2010-Nov-05	0.0	0.0	0		
2010-Nov-06	0.0	0.0	0		
2010-Nov-07	0.0	0.0	0		
2010-Nov-08	0.0	0.0	0		
2010-Nov-09	0.0	0.0	0		
2010-Nov-10	0.0	0.0	0		
2010-Nov-11	0.0	0.0	0		
2010-Nov-12	0.0	0.0	0		
2010-Nov-13	0.0	0.0	0		
2010-Nov-14	0.0	0.0	0		
2010-Nov-15	0.0	0.0	0		
2010-Nov-16	0.0	0.0	0		
2010-Nov-17	0.0	0.0	0		
2010-Nov-18	0.0	0.0	0		
2010-Nov-19	0.0	0.0	0		
2010-Nov-20	0.0	0.0	0		
2010-Nov-21	0.0	0.0	0		
2010-Nov-22	0.0	0.0	0		
2010-Nov-23	0.0	0.0	0		
2010-Nov-24	0.0	0.0	0		
2010-Nov-25	0.0	0.0	0		
2010-Nov-26	0.0	0.0	0		
2010-Nov-27	0.0	0.0	0		
2010-Nov-28	0.0	0.0	0		
2010-Nov-29	0.0	0.0	0		
2010-Nov-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	720.0	5810.0	2275 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	0.0	0.0	0		
2010-Dec-02	0.0	0.0	0		
2010-Dec-03	0.0	0.0	0		
2010-Dec-04	0.0	0.0	0		
2010-Dec-05	0.0	0.0	0		
2010-Dec-06	0.0	0.0	0		
2010-Dec-07	0.0	0.0	0		
2010-Dec-08	0.0	0.0	0		
2010-Dec-09	0.0	0.0	0		
2010-Dec-10	0.0	0.0	0		
2010-Dec-11	0.0	0.0	0		
2010-Dec-12	0.0	0.0	0		
2010-Dec-13	0.0	0.0	0		
2010-Dec-14	0.0	0.0	0		
2010-Dec-15	0.0	0.0	0		
2010-Dec-16	0.0	0.0	0		
2010-Dec-17	0.0	0.0	0		
2010-Dec-18	0.0	0.0	0		
2010-Dec-19	0.0	0.0	0		
2010-Dec-20	0.0	0.0	0		
2010-Dec-21	0.0	0.0	0		
2010-Dec-22	0.0	0.0	0		
2010-Dec-23	0.0	0.0	0		
2010-Dec-24	0.0	0.0	0		
2010-Dec-25	0.0	0.0	0		
2010-Dec-26	0.0	0.0	0		
2010-Dec-27	0.0	0.0	0		
2010-Dec-28	0.0	0.0	0		
2010-Dec-29	0.0	0.0	0		
2010-Dec-30	0.0	0.0	0		
2010-Dec-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	744.0	5990.0	2275 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2010

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	Cons et al 33817 Mersea 3-13-A	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	3 Lot 13 Concession A	Disposal Formation:	Silurian Gasport
Well Licence #	T006539	Disposal Pool:	
Well Status - Mode*:	Active		


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	2,950.0	2,532	744	
Aug	2,702.0	2,600	744	
Sep	2,842.0	2,600	720	
Oct	2,903.0	2,600	744	
Nov	2,740.0	2,600	720	
Dec	3,042.0	2,600	744	
Total	17,179.0			
Cum.	669,720.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. Ostryhon	Date:	January 25, 2011
Signature:		Position Held:	Marine Operations Coordinator

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	24.0	84.0	2500		
2010-Jul-02	24.0	130.0	2500		
2010-Jul-03	24.0	108.0	2500		
2010-Jul-04	24.0	100.0	2500		
2010-Jul-05	24.0	95.0	2500		
2010-Jul-06	24.0	90.0	2500		
2010-Jul-07	24.0	120.0	2500		
2010-Jul-08	24.0	83.0	2500		
2010-Jul-09	24.0	125.0	2500		
2010-Jul-10	24.0	105.0	2500		
2010-Jul-11	24.0	130.0	2500		
2010-Jul-12	24.0	47.0	2500		
2010-Jul-13	24.0	120.0	2500		
2010-Jul-14	24.0	90.0	2500		
2010-Jul-15	24.0	100.0	2500		
2010-Jul-16	24.0	90.0	2500		
2010-Jul-17	24.0	131.0	2500		
2010-Jul-18	24.0	82.0	2500		
2010-Jul-19	24.0	67.0	2500		
2010-Jul-20	24.0	105.0	2500		
2010-Jul-21	24.0	65.0	2500		
2010-Jul-22	24.0	105.0	2600		
2010-Jul-23	24.0	80.0	2600		
2010-Jul-24	24.0	85.0	2600		
2010-Jul-25	24.0	71.0	2600		
2010-Jul-26	24.0	98.0	2600		
2010-Jul-27	24.0	75.0	2600		
2010-Jul-28	24.0	96.0	2600		
2010-Jul-29	24.0	68.0	2600		
2010-Jul-30	24.0	110.0	2600		
2010-Jul-31	24.0	95.0	2600		
Well Total :	744.0	2950.0	2532 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	24.0	77.0	2600		
2010-Aug-02	24.0	80.0	2600		
2010-Aug-03	24.0	75.0	2600		
2010-Aug-04	24.0	119.0	2600		
2010-Aug-05	24.0	66.0	2600		
2010-Aug-06	24.0	112.0	2600		
2010-Aug-07	24.0	28.0	2600		
2010-Aug-08	24.0	138.0	2600		
2010-Aug-09	24.0	77.0	2600		
2010-Aug-10	24.0	76.0	2600		
2010-Aug-11	24.0	79.0	2600		
2010-Aug-12	24.0	75.0	2600		
2010-Aug-13	24.0	100.0	2600		
2010-Aug-14	24.0	80.0	2600		
2010-Aug-15	24.0	90.0	2600		
2010-Aug-16	24.0	100.0	2600		
2010-Aug-17	24.0	95.0	2600		
2010-Aug-18	24.0	90.0	2600		
2010-Aug-19	24.0	70.0	2600		
2010-Aug-20	24.0	125.0	2600		
2010-Aug-21	24.0	115.0	2600		
2010-Aug-22	24.0	75.0	2600		
2010-Aug-23	24.0	65.0	2600		
2010-Aug-24	24.0	80.0	2600		
2010-Aug-25	24.0	77.0	2600		
2010-Aug-26	24.0	82.0	2600		
2010-Aug-27	24.0	108.0	2600		
2010-Aug-28	24.0	82.0	2600		
2010-Aug-29	24.0	80.0	2600		
2010-Aug-30	24.0	106.0	2600		
2010-Aug-31	24.0	80.0	2600		
Well Total :	744.0	2702.0	2600 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	24.0	85.0	2600		
2010-Sep-02	24.0	170.0	2600		
2010-Sep-03	24.0	30.0	2600		
2010-Sep-04	24.0	150.0	2600		
2010-Sep-05	24.0	95.0	2600		
2010-Sep-06	24.0	95.0	2600		
2010-Sep-07	24.0	80.0	2600		
2010-Sep-08	24.0	90.0	2600		
2010-Sep-09	24.0	112.0	2600		
2010-Sep-10	24.0	88.0	2600		
2010-Sep-11	24.0	75.0	2600		
2010-Sep-12	24.0	82.0	2600		
2010-Sep-13	24.0	95.0	2600		
2010-Sep-14	24.0	137.0	2600		
2010-Sep-15	24.0	45.0	2600		
2010-Sep-16	24.0	145.0	2600		
2010-Sep-17	24.0	80.0	2600		
2010-Sep-18	24.0	114.0	2600		
2010-Sep-19	24.0	75.0	2600		
2010-Sep-20	24.0	90.0	2600		
2010-Sep-21	24.0	75.0	2600		
2010-Sep-22	24.0	80.0	2600		
2010-Sep-23	24.0	75.0	2600		
2010-Sep-24	24.0	90.0	2600		
2010-Sep-25	24.0	112.0	2600		
2010-Sep-26	24.0	60.0	2600		
2010-Sep-27	24.0	110.0	2600		
2010-Sep-28	24.0	90.0	2600		
2010-Sep-29	24.0	110.0	2600		
2010-Sep-30	24.0	107.0	2600		
Well Total :	720.0	2842.0	2600 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	24.0	80.0	2600		
2010-Oct-02	24.0	125.0	2600		
2010-Oct-03	24.0	68.0	2600		
2010-Oct-04	24.0	85.0	2600		
2010-Oct-05	24.0	85.0	2600		
2010-Oct-06	24.0	100.0	2600		
2010-Oct-07	24.0	85.0	2600		
2010-Oct-08	24.0	105.0	2600		
2010-Oct-09	24.0	105.0	2600		
2010-Oct-10	24.0	90.0	2600		
2010-Oct-11	24.0	81.0	2600		
2010-Oct-12	24.0	80.0	2600		
2010-Oct-13	24.0	125.0	2600		
2010-Oct-14	24.0	55.0	2600		
2010-Oct-15	24.0	134.0	2600		
2010-Oct-16	24.0	35.0	2600		
2010-Oct-17	24.0	140.0	2600		
2010-Oct-18	24.0	45.0	2600		
2010-Oct-19	24.0	135.0	2600		
2010-Oct-20	24.0	25.0	2600		
2010-Oct-21	24.0	116.0	2600		
2010-Oct-22	24.0	62.0	2600		
2010-Oct-23	24.0	116.0	2600		
2010-Oct-24	24.0	96.0	2600		
2010-Oct-25	24.0	150.0	2600		
2010-Oct-26	24.0	103.0	2600		
2010-Oct-27	24.0	95.0	2600		
2010-Oct-28	24.0	105.0	2600		
2010-Oct-29	24.0	90.0	2600		
2010-Oct-30	24.0	112.0	2600		
2010-Oct-31	24.0	75.0	2600		
Well Total :	744.0	2903.0	2600 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	24.0	110.0	2600		
2010-Nov-02	24.0	75.0	2600		
2010-Nov-03	24.0	100.0	2600		
2010-Nov-04	24.0	80.0	2600		
2010-Nov-05	24.0	90.0	2600		
2010-Nov-06	24.0	85.0	2600		
2010-Nov-07	24.0	135.0	2600		
2010-Nov-08	24.0	8.0	2600		
2010-Nov-09	24.0	100.0	2600		
2010-Nov-10	24.0	70.0	2600		
2010-Nov-11	24.0	70.0	2600		
2010-Nov-12	24.0	83.0	2600		
2010-Nov-13	24.0	115.0	2600		
2010-Nov-14	24.0	90.0	2600		
2010-Nov-15	24.0	94.0	2600		
2010-Nov-16	24.0	73.0	2600		
2010-Nov-17	24.0	82.0	2600		
2010-Nov-18	24.0	30.0	2600		
2010-Nov-19	24.0	140.0	2600		
2010-Nov-20	24.0	125.0	2600		
2010-Nov-21	24.0	109.0	2600		
2010-Nov-22	24.0	106.0	2600		
2010-Nov-23	24.0	85.0	2600		
2010-Nov-24	24.0	110.0	2600		
2010-Nov-25	24.0	90.0	2600		
2010-Nov-26	24.0	120.0	2600		
2010-Nov-27	24.0	70.0	2600		
2010-Nov-28	24.0	97.0	2600		
2010-Nov-29	24.0	91.0	2600		
2010-Nov-30	24.0	107.0	2600		
Well Total :	720.0	2740.0	2600 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	24.0	90.0	2600		
2010-Dec-02	24.0	110.0	2600		
2010-Dec-03	24.0	90.0	2600		
2010-Dec-04	24.0	120.0	2600		
2010-Dec-05	24.0	75.0	2600		
2010-Dec-06	24.0	100.0	2600		
2010-Dec-07	24.0	102.0	2600		
2010-Dec-08	24.0	90.0	2600		
2010-Dec-09	24.0	148.0	2600		
2010-Dec-10	24.0	95.0	2600		
2010-Dec-11	24.0	120.0	2600		
2010-Dec-12	24.0	85.0	2600		
2010-Dec-13	24.0	65.0	2600		
2010-Dec-14	24.0	110.0	2600		
2010-Dec-15	24.0	115.0	2600		
2010-Dec-16	24.0	110.0	2600		
2010-Dec-17	24.0	55.0	2600		
2010-Dec-18	24.0	100.0	2600		
2010-Dec-19	24.0	85.0	2600		
2010-Dec-20	24.0	90.0	2600		
2010-Dec-21	24.0	70.0	2600		
2010-Dec-22	24.0	80.0	2600		
2010-Dec-23	24.0	92.0	2600		
2010-Dec-24	24.0	127.0	2600		
2010-Dec-25	24.0	80.0	2600		
2010-Dec-26	24.0	131.0	2600		
2010-Dec-27	24.0	90.0	2600		
2010-Dec-28	24.0	105.0	2600		
2010-Dec-29	24.0	98.0	2600		
2010-Dec-30	24.0	100.0	2600		
2010-Dec-31	24.0	114.0	2600		
Well Total :	744.0	3042.0	2600 Avg.		

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2010

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street Port Colborne, Ontario L3K 5V7		

Well Name:	Cons et al 34335 Mersea 3-15-1	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	3 Lot 15 Concession I	Disposal Formation:	Ordovician
Well Licence #	T007201	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	461.3	600	528	
Aug	489.0	600	504	
Sep	435.0	624	696	
Oct	274.0	686	336	
Nov	377.0	616	600	
Dec	359.0	663	576	
Total	2,395.3			
Cum.	36,155.9			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. Ostryhon	Date:	January 25, 2011
Signature:		Position Held:	Marine Operations Coordinator

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	24.0	39.3	600		
2010-Jul-02	24.0	16.0	600		
2010-Jul-03	24.0	17.0	600		
2010-Jul-04	24.0	19.0	600		
2010-Jul-05	0.0	0.0	0		
2010-Jul-06	0.0	0.0	0		
2010-Jul-07	0.0	0.0	0		
2010-Jul-08	0.0	0.0	0		
2010-Jul-09	0.0	0.0	0		
2010-Jul-10	24.0	23.0	600		
2010-Jul-11	24.0	87.0	600		
2010-Jul-12	24.0	13.0	600		
2010-Jul-13	24.0	8.0	600		
2010-Jul-14	24.0	14.0	600		
2010-Jul-15	24.0	21.0	600		
2010-Jul-16	24.0	15.0	600		
2010-Jul-17	24.0	17.0	600		
2010-Jul-18	0.0	0.0	0		
2010-Jul-19	24.0	33.0	600		
2010-Jul-20	24.0	17.0	600		
2010-Jul-21	24.0	18.0	600		
2010-Jul-22	24.0	15.0	600		
2010-Jul-23	0.0	0.0	0		
2010-Jul-24	24.0	15.0	600		
2010-Jul-25	24.0	16.0	600		
2010-Jul-26	24.0	17.0	600		
2010-Jul-27	24.0	15.0	600		
2010-Jul-28	24.0	14.0	600		
2010-Jul-29	24.0	12.0	600		
2010-Jul-30	0.0	0.0	0		
2010-Jul-31	0.0	0.0	0		
Well Total :	528.0	461.3	600 Avg.		
Battery Total :	528.0	461.3	600 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	0.0	0.0	0		
2010-Aug-02	24.0	60.0	600		
2010-Aug-03	0.0	0.0	0		
2010-Aug-04	0.0	0.0	0		
2010-Aug-05	24.0	13.0	600		
2010-Aug-06	24.0	12.0	600		
2010-Aug-07	24.0	11.0	600		
2010-Aug-08	24.0	14.0	600		
2010-Aug-09	24.0	13.0	600		
2010-Aug-10	24.0	14.0	600		
2010-Aug-11	24.0	13.0	600		
2010-Aug-12	24.0	33.0	600		
2010-Aug-13	0.0	0.0	0		
2010-Aug-14	0.0	0.0	0		
2010-Aug-15	0.0	0.0	0		
2010-Aug-16	24.0	33.0	600		
2010-Aug-17	24.0	30.0	600		
2010-Aug-18	0.0	0.0	0		
2010-Aug-19	0.0	0.0	0		
2010-Aug-20	24.0	81.0	600		
2010-Aug-21	0.0	0.0	0		
2010-Aug-22	0.0	0.0	0		
2010-Aug-23	24.0	17.0	600		
2010-Aug-24	24.0	19.0	600		
2010-Aug-25	24.0	18.0	600		
2010-Aug-26	24.0	19.0	600		
2010-Aug-27	24.0	19.0	600		
2010-Aug-28	24.0	18.0	600		
2010-Aug-29	24.0	18.0	600		
2010-Aug-30	24.0	17.0	600		
2010-Aug-31	24.0	17.0	600		
Well Total :	504.0	489.0	600 Avg.		
Battery Total :	504.0	489.0	600 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	24.0	16.0	600		
2010-Sep-02	24.0	16.0	600		
2010-Sep-03	24.0	14.0	600		
2010-Sep-04	24.0	15.0	600		
2010-Sep-05	24.0	14.0	600		
2010-Sep-06	24.0	19.0	600		
2010-Sep-07	24.0	13.0	600		
2010-Sep-08	24.0	15.0	600		
2010-Sep-09	24.0	14.0	600		
2010-Sep-10	24.0	13.0	600		
2010-Sep-11	24.0	14.0	600		
2010-Sep-12	24.0	12.0	600		
2010-Sep-13	24.0	12.0	600		
2010-Sep-14	24.0	12.0	600		
2010-Sep-15	24.0	11.0	600		
2010-Sep-16	24.0	17.0	600		
2010-Sep-17	24.0	11.0	600		
2010-Sep-18	24.0	16.0	600		
2010-Sep-19	24.0	14.0	600		
2010-Sep-20	24.0	16.0	600		
2010-Sep-21	24.0	17.0	600		
2010-Sep-22	24.0	16.0	600		
2010-Sep-23	0.0	0.0	0		
2010-Sep-24	24.0	31.0	700		
2010-Sep-25	24.0	18.0	700		
2010-Sep-26	24.0	17.0	700		
2010-Sep-27	24.0	16.0	700		
2010-Sep-28	24.0	14.0	700		
2010-Sep-29	24.0	12.0	700		
2010-Sep-30	24.0	10.0	700		
Well Total :	696.0	435.0	624 Avg.		
Battery Total :	696.0	435.0	624 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	24.0	14.0	700		
2010-Oct-02	0.0	0.0	0		
2010-Oct-03	24.0	13.0	700		
2010-Oct-04	0.0	0.0	0		
2010-Oct-05	0.0	0.0	0		
2010-Oct-06	0.0	0.0	0		
2010-Oct-07	0.0	0.0	0		
2010-Oct-08	0.0	0.0	0		
2010-Oct-09	0.0	0.0	0		
2010-Oct-10	0.0	0.0	0		
2010-Oct-11	0.0	0.0	0		
2010-Oct-12	0.0	0.0	0		
2010-Oct-13	0.0	0.0	0		
2010-Oct-14	24.0	27.0	700		
2010-Oct-15	24.0	25.0	700		
2010-Oct-16	0.0	0.0	0		
2010-Oct-17	0.0	0.0	0		
2010-Oct-18	0.0	0.0	0		
2010-Oct-19	0.0	0.0	0		
2010-Oct-20	24.0	31.0	600		
2010-Oct-21	24.0	16.0	600		
2010-Oct-22	0.0	0.0	0		
2010-Oct-23	0.0	0.0	0		
2010-Oct-24	24.0	41.0	700		
2010-Oct-25	24.0	15.0	700		
2010-Oct-26	24.0	15.0	700		
2010-Oct-27	24.0	16.0	700		
2010-Oct-28	24.0	15.0	700		
2010-Oct-29	24.0	16.0	700		
2010-Oct-30	24.0	14.0	700		
2010-Oct-31	24.0	16.0	700		
Well Total :	336.0	274.0	686 Avg.		
Battery Total :	336.0	274.0	686 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	24.0	14.0	700		
2010-Nov-02	24.0	15.0	700		
2010-Nov-03	24.0	14.0	700		
2010-Nov-04	24.0	13.0	700		
2010-Nov-05	0.0	0.0	0		
2010-Nov-06	0.0	0.0	0		
2010-Nov-08	24.0	15.0	600		
2010-Nov-09	24.0	14.0	600		
2010-Nov-10	24.0	17.0	600		
2010-Nov-11	24.0	15.0	600		
2010-Nov-12	24.0	15.0	600		
2010-Nov-13	24.0	14.0	600		
2010-Nov-14	24.0	16.0	600		
2010-Nov-15	24.0	15.0	600		
2010-Nov-16	24.0	15.0	600		
2010-Nov-17	24.0	15.0	600		
2010-Nov-18	24.0	19.0	600		
2010-Nov-19	24.0	12.0	600		
2010-Nov-20	0.0	0.0	0		
2010-Nov-21	0.0	0.0	0		
2010-Nov-22	24.0	16.0	600		
2010-Nov-23	24.0	16.0	600		
2010-Nov-24	24.0	18.0	600		
2010-Nov-25	24.0	13.0	600		
2010-Nov-26	24.0	15.0	600		
2010-Nov-27	24.0	15.0	600		
2010-Nov-28	24.0	16.0	600		
2010-Nov-29	24.0	15.0	600		
2010-Nov-30	24.0	15.0	600		
Well Total :	600.0	377.0	616 Avg.		
Battery Total :	600.0	377.0	616 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	24.0	15.0	600		
2010-Dec-02	24.0	16.0	600		
2010-Dec-03	24.0	13.0	600		
2010-Dec-04	24.0	18.0	600		
2010-Dec-05	24.0	16.0	600		
2010-Dec-06	24.0	15.0	600		
2010-Dec-07	24.0	16.0	600		
2010-Dec-08	24.0	15.0	600		
2010-Dec-09	24.0	13.0	600		
2010-Dec-10	0.0	0.0	0		
2010-Dec-11	0.0	0.0	0		
2010-Dec-12	0.0	0.0	0		
2010-Dec-13	24.0	15.0	700		
2010-Dec-14	24.0	17.0	700		
2010-Dec-15	24.0	12.0	700		
2010-Dec-16	24.0	14.0	700		
2010-Dec-17	0.0	0.0	0		
2010-Dec-18	0.0	0.0	0		
2010-Dec-19	0.0	0.0	0		
2010-Dec-20	0.0	0.0	0		
2010-Dec-21	24.0	11.0	700		
2010-Dec-22	24.0	15.0	700		
2010-Dec-23	24.0	16.0	700		
2010-Dec-24	24.0	16.0	700		
2010-Dec-25	24.0	10.0	700		
2010-Dec-26	24.0	18.0	700		
2010-Dec-27	24.0	15.0	700		
2010-Dec-28	24.0	15.0	700		
2010-Dec-29	24.0	15.0	700		
2010-Dec-30	24.0	16.0	700		
2010-Dec-31	24.0	17.0	700		
Well Total :	576.0	359.0	663 Avg.		
Battery Total :	576.0	359.0	663 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2010

Form 9 To: the Minister of Natural Resources

Operator : DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC Rochester #5 - Rochester 4-10-I EBR	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence # T007960	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	218.0	3,378	142.0	
Aug	165.0	3,378	107	
Sep	388.0	3,939	261	
Oct	352.0	4,205	246	
Nov	315.0	4,173	227.0	
Dec	321.0	4,205	238	
Total	1,759.0			
Cum.	11,478.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: January 25, 2011
Signature: 	Position Held: Marine Operations Coordinator

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	6.0	8.0	3378		
2010-Jul-02	2.5	4.0	3378		
2010-Jul-03	4.5	7.0	3378		
2010-Jul-04	6.0	9.0	3378		
2010-Jul-05	3.0	5.0	3378		
2010-Jul-06	7.0	11.0	3378		
2010-Jul-07	6.5	10.0	3378		
2010-Jul-08	2.5	4.0	3378		
2010-Jul-09	6.5	10.0	3378		
2010-Jul-10	2.5	4.0	3378		
2010-Jul-11	5.0	8.0	3378		
2010-Jul-12	6.0	10.0	3378		
2010-Jul-13	2.0	3.0	3378		
2010-Jul-14	5.5	9.0	3378		
2010-Jul-15	6.0	8.0	3378		
2010-Jul-16	2.0	2.0	3378		
2010-Jul-17	6.0	9.0	3378		
2010-Jul-18	0.0	0.0	3378		
2010-Jul-19	3.5	6.0	3378		
2010-Jul-20	7.0	11.0	3378		
2010-Jul-21	6.5	10.0	3378		
2010-Jul-22	7.0	11.0	3378		
2010-Jul-23	7.0	10.0	3378		
2010-Jul-24	2.5	4.0	3378		
2010-Jul-25	0.0	0.0	3378		
2010-Jul-26	4.5	7.0	3378		
2010-Jul-27	4.0	6.0	3378		
2010-Jul-28	4.5	7.0	3378		
2010-Jul-29	6.0	9.0	3378		
2010-Jul-30	7.0	11.0	3378		
2010-Jul-31	3.0	5.0	3378		
Well Total :	142.0	218.0	3378 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	3.0	7.0	3378		
2010-Aug-02	5.0	8.0	3378		
2010-Aug-03	6.0	10.0	3378		
2010-Aug-04	4.5	7.0	3378		
2010-Aug-05	6.5	10.0	3378		
2010-Aug-06	7.5	12.0	3378		
2010-Aug-07	2.0	3.0	3378		
2010-Aug-08	0.0	0.0	3378		
2010-Aug-09	0.0	0.0	3378		
2010-Aug-10	0.0	0.0	3378		
2010-Aug-11	0.0	0.0	3378		
2010-Aug-12	4.0	2.0	3378		
2010-Aug-13	0.0	0.0	3378		
2010-Aug-14	6.5	4.0	3378		
2010-Aug-15	0.0	0.0	3378		
2010-Aug-16	7.5	9.0	3378		
2010-Aug-17	9.0	14.0	3378		
2010-Aug-18	3.0	5.0	3378		
2010-Aug-19	3.0	5.0	3378		
2010-Aug-20	2.5	4.0	3378		
2010-Aug-21	6.0	10.0	3378		
2010-Aug-22	3.0	5.0	3378		
2010-Aug-23	6.5	10.0	3378		
2010-Aug-24	0.0	0.0	3378		
2010-Aug-25	0.0	0.0	3378		
2010-Aug-26	0.0	0.0	3378		
2010-Aug-27	0.0	0.0	3378		
2010-Aug-28	5.5	11.0	3378		
2010-Aug-29	4.0	11.0	3378		
2010-Aug-30	7.5	12.0	3378		
2010-Aug-31	4.0	6.0	3378		
Well Total :	106.5	165.0	3378 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	7.0	6.0	3378		
2010-Sep-02	6.0	6.0	3378		
2010-Sep-03	8.0	13.0	3378		
2010-Sep-04	8.0	13.0	3378		
2010-Sep-05	2.0	3.0	3378		
2010-Sep-06	8.0	13.0	3378		
2010-Sep-07	2.5	4.0	3378		
2010-Sep-08	8.5	14.0	3378		
2010-Sep-09	7.0	11.0	3447		
2010-Sep-10	12.5	18.0	3930		
2010-Sep-11	13.5	20.0	4136		
2010-Sep-12	6.5	10.0	4136		
2010-Sep-13	4.0	6.0	4136		
2010-Sep-14	10.0	16.0	4136		
2010-Sep-15	10.0	16.0	4136		
2010-Sep-16	13.5	21.0	4205		
2010-Sep-17	13.0	21.0	4205		
2010-Sep-18	9.0	14.0	4205		
2010-Sep-19	10.0	16.0	4205		
2010-Sep-20	12.5	20.0	4205		
2010-Sep-21	7.0	11.0	4205		
2010-Sep-22	10.5	17.0	4205		
2010-Sep-23	9.0	11.0	4205		
2010-Sep-24	10.0	12.0	4205		
2010-Sep-25	5.5	6.0	4205		
2010-Sep-26	12.0	15.0	4205		
2010-Sep-27	5.5	6.0	4205		
2010-Sep-28	11.0	18.0	4205		
2010-Sep-29	13.0	21.0	4205		
2010-Sep-30	6.0	10.0	4205		
Well Total :	261.0	388.0	3939 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	9.0	14.0	4205		
2010-Oct-02	8.0	13.0	4205		
2010-Oct-03	8.0	13.0	4205		
2010-Oct-04	10.0	16.0	4205		
2010-Oct-05	6.0	10.0	4205		
2010-Oct-06	8.5	10.0	4205		
2010-Oct-07	8.5	10.0	4205		
2010-Oct-08	10.0	16.0	4205		
2010-Oct-09	9.0	10.0	4205		
2010-Oct-10	7.0	14.0	4205		
2010-Oct-11	11.0	13.0	4205		
2010-Oct-12	4.5	6.0	4205		
2010-Oct-13	11.0	18.0	4205		
2010-Oct-14	5.0	8.0	4205		
2010-Oct-15	8.5	12.0	4205		
2010-Oct-16	9.5	15.0	4205		
2010-Oct-17	4.5	4.0	4205		
2010-Oct-18	11.0	17.0	4205		
2010-Oct-19	9.0	13.0	4205		
2010-Oct-20	2.5	4.0	4205		
2010-Oct-21	10.0	15.0	4205		
2010-Oct-22	6.0	6.0	4205		
2010-Oct-23	9.0	12.0	4205		
2010-Oct-24	9.0	10.0	4205		
2010-Oct-25	4.5	4.0	4205		
2010-Oct-26	9.5	15.0	4205		
2010-Oct-27	11.0	17.0	4205		
2010-Oct-28	4.0	5.0	4205		
2010-Oct-29	9.0	14.0	4205		
2010-Oct-30	5.5	7.0	4205		
2010-Oct-31	8.0	11.0	4205		
Well Total :	246.0	352.0	4205 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	8.5	13.0	4205		
2010-Nov-02	5.5	7.0	4205		
2010-Nov-03	7.0	10.0	4205		
2010-Nov-04	6.5	8.0	4136		
2010-Nov-05	4.5	6.0	4136		
2010-Nov-06	10.0	13.0	4136		
2010-Nov-07	8.0	7.0	4136		
2010-Nov-08	8.0	10.0	4136		
2010-Nov-09	10.5	18.0	4136		
2010-Nov-10	6.0	8.0	4136		
2010-Nov-11	9.5	14.0	4136		
2010-Nov-12	14.5	23.0	4136		
2010-Nov-13	5.0	8.0	4136		
2010-Nov-14	9.0	10.0	4136		
2010-Nov-15	7.5	11.0	4136		
2010-Nov-16	8.5	12.0	4136		
2010-Nov-17	8.0	12.0	4136		
2010-Nov-18	10.0	14.0	4205		
2010-Nov-19	11.0	10.0	4205		
2010-Nov-20	6.0	8.0	4205		
2010-Nov-21	7.0	8.0	4205		
2010-Nov-22	9.0	12.0	4205		
2010-Nov-23	7.0	8.0	4205		
2010-Nov-24	4.5	6.0	4205		
2010-Nov-25	6.5	16.0	4205		
2010-Nov-26	6.5	10.0	4205		
2010-Nov-27	5.5	8.0	4205		
2010-Nov-28	5.5	6.0	4205		
2010-Nov-29	6.0	9.0	4205		
2010-Nov-30	6.0	10.0	4205		
Well Total :	227.0	315.0	4173 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	6.5	10.0	4205		
2010-Dec-02	6.5	11.0	4205		
2010-Dec-03	6.0	9.0	4205		
2010-Dec-04	11.0	17.0	4205		
2010-Dec-05	7.5	11.0	4205		
2010-Dec-06	7.5	12.0	4205		
2010-Dec-07	14.0	20.0	4205		
2010-Dec-08	5.0	6.0	4205		
2010-Dec-09	7.0	11.0	4205		
2010-Dec-10	9.5	13.0	4205		
2010-Dec-11	8.5	10.0	4205		
2010-Dec-12	0.0	0.0	4205		
2010-Dec-13	9.0	14.0	4205		
2010-Dec-14	10.0	14.0	4205		
2010-Dec-15	7.5	10.0	4205		
2010-Dec-16	10.0	7.0	4205		
2010-Dec-17	5.0	3.0	4205		
2010-Dec-18	13.0	23.0	4205		
2010-Dec-19	6.0	2.0	4205		
2010-Dec-20	7.0	10.0	4205		
2010-Dec-21	10.0	16.0	4205		
2010-Dec-22	1.5	1.0	4205		
2010-Dec-23	8.0	13.0	4205		
2010-Dec-24	7.5	11.0	4205		
2010-Dec-25	6.5	10.0	4205		
2010-Dec-26	9.0	13.0	4205		
2010-Dec-27	8.0	6.0	4205		
2010-Dec-28	8.0	7.0	4205		
2010-Dec-29	9.0	11.0	4205		
2010-Dec-30	7.5	12.0	4205		
2010-Dec-31	6.5	8.0	4205		
Well Total :	238.0	321.0	4205 Avg.		

COPY

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2010

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street Port Colborne, Ontario L3K 5V7		

Well Name:	PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-1	Source Pool:	Bryndale & Rochester Pools
Township:	Rochester	Source Formation:	Sherman Falls, Coboconik Zones
Tract	5 Lot 10 Concession I	Disposal Formation:	Sherman Falls
Well Licence #	T008195	Disposal Pool:	
Well Status - Mode*:	Active		

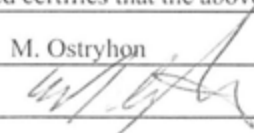
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	951.0	3,378	156.0	
Aug	890.0	3,378	147.5	
Sep	1,557.0	3,939	261.0	
Oct	1,456.0	4,205	246.0	
Nov	1,345.0	4,173	227.0	
Dec	1,420.0	4,205	238.0	
Total	7,619.0			
Cum.	185,393.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. Ostryhon	Date:	January 25, 2011
Signature:		Position Held:	Marine Operations Coordinator

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	6.0	32.0	3378		
2010-Jul-02	2.5	15.0	3378		
2010-Jul-03	4.5	27.0	3378		
2010-Jul-04	6.0	40.0	3378		
2010-Jul-05	3.0	18.0	3378		
2010-Jul-06	7.0	41.0	3378		
2010-Jul-07	6.5	38.0	3378		
2010-Jul-08	2.5	15.0	3378		
2010-Jul-09	6.5	38.0	3378		
2010-Jul-10	2.5	15.0	3378		
2010-Jul-11	5.0	30.0	3378		
2010-Jul-12	6.0	35.0	3378		
2010-Jul-13	2.0	12.0	3378		
2010-Jul-14	5.5	32.0	3378		
2010-Jul-15	6.0	35.0	3378		
2010-Jul-16	2.0	12.0	3378		
2010-Jul-17	6.0	36.0	3378		
2010-Jul-18	6.5	45.0	3378		
2010-Jul-19	3.5	21.0	3378		
2010-Jul-20	7.0	41.0	3378		
2010-Jul-21	6.5	38.0	3378		
2010-Jul-22	7.0	42.0	3378		
2010-Jul-23	7.0	43.0	3378		
2010-Jul-24	2.5	15.0	3378		
2010-Jul-25	7.5	54.0	3378		
2010-Jul-26	4.5	26.0	3378		
2010-Jul-27	4.0	24.0	3378		
2010-Jul-28	4.5	27.0	3378		
2010-Jul-29	6.0	36.0	3378		
2010-Jul-30	7.0	50.0	3378		
2010-Jul-31	3.0	18.0	3378		
Well Total :	156.0	951.0	3378 Avg.		
Battery Total :	298.0	1169.0	3378 Avg.		
Report Total :	3687.0	17670.3	2725 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	3.0	27.0	3378		
2010-Aug-02	5.0	30.0	3378		
2010-Aug-03	6.0	35.0	3378		
2010-Aug-04	4.5	27.0	3378		
2010-Aug-05	6.5	38.0	3378		
2010-Aug-06	7.5	44.0	3378		
2010-Aug-07	2.0	12.0	3378		
2010-Aug-08	7.5	44.0	3378		
2010-Aug-09	8.0	48.0	3378		
2010-Aug-10	3.0	20.0	3378		
2010-Aug-11	7.0	39.0	3378		
2010-Aug-12	4.0	23.0	3378		
2010-Aug-13	7.0	42.0	3378		
2010-Aug-14	6.5	39.0	3378		
2010-Aug-15	4.0	21.0	3378		
2010-Aug-16	7.5	45.0	3378		
2010-Aug-17	9.0	53.0	3378		
2010-Aug-18	3.0	18.0	3378		
2010-Aug-19	3.0	18.0	3378		
2010-Aug-20	2.5	15.0	3378		
2010-Aug-21	6.0	35.0	3378		
2010-Aug-22	3.0	18.0	3378		
2010-Aug-23	6.5	38.0	3378		
2010-Aug-24	4.5	33.0	3378		
2010-Aug-25	0.0	0.0	3378		
2010-Aug-26	0.0	0.0	3378		
2010-Aug-27	0.0	0.0	3378		
2010-Aug-28	5.5	33.0	3378		
2010-Aug-29	4.0	27.0	3378		
2010-Aug-30	7.5	44.0	3378		
2010-Aug-31	4.0	24.0	3378		
Well Total :	147.5	890.0	3378 Avg.		
Battery Total :	254.0	1055.0	3378 Avg.		
Report Total :	3723.0	17606.0	2754 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	7.0	47.0	3378		
2010-Sep-02	6.0	39.0	3378		
2010-Sep-03	8.0	47.0	3378		
2010-Sep-04	8.0	47.0	3378		
2010-Sep-05	2.0	11.0	3378		
2010-Sep-06	8.0	47.0	3378		
2010-Sep-07	2.5	15.0	3378		
2010-Sep-08	8.5	50.0	3378		
2010-Sep-09	7.0	42.0	3447		
2010-Sep-10	12.5	71.0	3930		
2010-Sep-11	13.5	79.0	4136		
2010-Sep-12	6.5	39.0	4136		
2010-Sep-13	4.0	25.0	4136		
2010-Sep-14	10.0	59.0	4136		
2010-Sep-15	10.0	59.0	4136		
2010-Sep-16	13.5	80.0	4205		
2010-Sep-17	13.0	77.0	4205		
2010-Sep-18	9.0	53.0	4205		
2010-Sep-19	10.0	59.0	4205		
2010-Sep-20	12.5	74.0	4205		
2010-Sep-21	7.0	41.0	4205		
2010-Sep-22	10.5	62.0	4205		
2010-Sep-23	9.0	58.0	4205		
2010-Sep-24	10.0	61.0	4205		
2010-Sep-25	5.5	33.0	4205		
2010-Sep-26	12.0	72.0	4205		
2010-Sep-27	5.5	33.0	4205		
2010-Sep-28	11.0	65.0	4205		
2010-Sep-29	13.0	77.0	4205		
2010-Sep-30	6.0	35.0	4205		
Well Total :	261.0	1557.0	3939 Avg.		
Battery Total :	522.0	1945.0	3939 Avg.		
Report Total :	3944.0	18035.0	2791 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	9.0	53.0	4205		
2010-Oct-02	8.0	47.0	4205		
2010-Oct-03	8.0	47.0	4205		
2010-Oct-04	10.0	59.0	4205		
2010-Oct-05	6.0	35.0	4205		
2010-Oct-06	8.5	54.0	4205		
2010-Oct-07	8.5	53.0	4205		
2010-Oct-08	10.0	60.0	4205		
2010-Oct-09	9.0	45.0	4205		
2010-Oct-10	7.0	42.0	4205		
2010-Oct-11	11.0	65.0	4205		
2010-Oct-12	4.5	28.0	4205		
2010-Oct-13	11.0	65.0	4205		
2010-Oct-14	5.0	30.0	4205		
2010-Oct-15	8.5	50.0	4205		
2010-Oct-16	9.5	56.0	4205		
2010-Oct-17	4.5	27.0	4205		
2010-Oct-18	11.0	64.0	4205		
2010-Oct-19	9.0	53.0	4205		
2010-Oct-20	2.5	15.0	4205		
2010-Oct-21	10.0	59.0	4205		
2010-Oct-22	6.0	38.0	4205		
2010-Oct-23	9.0	54.0	4205		
2010-Oct-24	9.0	53.0	4205		
2010-Oct-25	4.5	27.0	4205		
2010-Oct-26	9.5	56.0	4205		
2010-Oct-27	11.0	65.0	4205		
2010-Oct-28	4.0	24.0	4205		
2010-Oct-29	9.0	53.0	4205		
2010-Oct-30	5.5	32.0	4205		
2010-Oct-31	8.0	47.0	4205		
Well Total :	246.0	1456.0	4205 Avg.		
Battery Total :	492.0	1808.0	4205 Avg.		
Report Total :	3621.0	17997.0	3000 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	8.5	50.0	4205		
2010-Nov-02	5.5	32.0	4205		
2010-Nov-03	7.0	42.0	4205		
2010-Nov-04	6.5	40.0	4136		
2010-Nov-05	4.5	28.0	4136		
2010-Nov-06	10.0	60.0	4136		
2010-Nov-07	8.0	49.0	4136		
2010-Nov-08	8.0	49.0	4136		
2010-Nov-09	10.5	60.0	4136		
2010-Nov-10	6.0	35.0	4136		
2010-Nov-11	9.5	56.0	4136		
2010-Nov-12	14.5	86.0	4136		
2010-Nov-13	5.0	30.0	4136		
2010-Nov-14	9.0	57.0	4136		
2010-Nov-15	7.5	44.0	4136		
2010-Nov-16	8.5	49.0	4136		
2010-Nov-17	8.0	47.0	4136		
2010-Nov-18	10.0	61.0	4205		
2010-Nov-19	11.0	66.0	4205		
2010-Nov-20	6.0	35.0	4205		
2010-Nov-21	7.0	41.0	4205		
2010-Nov-22	9.0	53.0	4205		
2010-Nov-23	7.0	41.0	4205		
2010-Nov-24	4.5	26.0	4205		
2010-Nov-25	6.5	32.0	4205		
2010-Nov-26	6.5	38.0	4205		
2010-Nov-27	5.5	32.0	4205		
2010-Nov-28	5.5	35.0	4205		
2010-Nov-29	6.0	35.0	4205		
2010-Nov-30	6.0	36.0	4205		
Well Total :	227.0	1345.0	4173 Avg.		
Battery Total :	454.0	1660.0	4173 Avg.		
Report Total :	3722.0	17148.0	2853 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I_0050102

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	6.5	38.0	4205		
2010-Dec-02	6.5	39.0	4205		
2010-Dec-03	6.0	36.0	4205		
2010-Dec-04	11.0	66.0	4205		
2010-Dec-05	7.5	44.0	4205		
2010-Dec-06	7.5	44.0	4205		
2010-Dec-07	14.0	82.0	4205		
2010-Dec-08	5.0	29.0	4205		
2010-Dec-09	7.0	42.0	4205		
2010-Dec-10	9.5	57.0	4205		
2010-Dec-11	8.5	50.0	4205		
2010-Dec-12	0.0	0.0	4205		
2010-Dec-13	9.0	53.0	4205		
2010-Dec-14	10.0	59.0	4205		
2010-Dec-15	7.5	45.0	4205		
2010-Dec-16	10.0	62.0	4205		
2010-Dec-17	5.0	29.0	4205		
2010-Dec-18	13.0	75.0	4205		
2010-Dec-19	6.0	36.0	4205		
2010-Dec-20	7.0	41.0	4205		
2010-Dec-21	10.0	60.0	4205		
2010-Dec-22	1.5	8.0	4205		
2010-Dec-23	8.0	48.0	4205		
2010-Dec-24	7.5	44.0	4205		
2010-Dec-25	6.5	38.0	4205		
2010-Dec-26	9.0	53.0	4205		
2010-Dec-27	8.0	53.0	4205		
2010-Dec-28	8.0	50.0	4205		
2010-Dec-29	9.0	53.0	4205		
2010-Dec-30	7.5	45.0	4205		
2010-Dec-31	6.5	41.0	4205		
Well Total :	238.0	1420.0	4205 Avg.		
Battery Total :	476.0	1741.0	4205 Avg.		
Report Total :	3768.0	17384.0	2887 Avg.		

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2010

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street Port Colborne, Ontario L3K 5V7		

Well Name:	CONS et al 34012 Mersea 6-23-VII	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	6 Lot 23 Concession VII	Disposal Formation:	Trenton / Kirkfield
Well Licence #	T006935	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	5,363.0	3,350	605	
Aug	5,763.0	3,350	709	
Sep	5,725.0	3,055	565	
Oct	5,820.0	2,760	561	
Nov	5,213.0	2,760	532	
Dec	4,887.0	2,760	484	
Total	32,771.0			
Cum.				
Total**	317,211.0	not a true ictd total		

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. Ostryhon	Date:	January 25, 2011
Signature:		Position Held:	Marine Operations Coordinator

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	15.0	155.0	3350		
2010-Jul-02	16.0	165.0	3350		
2010-Jul-03	16.0	167.0	3350		
2010-Jul-04	17.0	181.0	3350		
2010-Jul-05	21.0	214.0	3350		
2010-Jul-06	16.0	168.0	3350		
2010-Jul-07	24.0	88.0	3350		
2010-Jul-08	24.0	263.0	3350		
2010-Jul-09	24.0	178.0	3350		
2010-Jul-10	24.0	160.0	3350		
2010-Jul-11	24.0	145.0	3350		
2010-Jul-12	24.0	160.0	3350		
2010-Jul-13	24.0	186.0	3350		
2010-Jul-14	21.0	218.0	3350		
2010-Jul-15	16.0	159.0	3350		
2010-Jul-16	16.0	165.0	3350		
2010-Jul-17	16.0	165.0	3350		
2010-Jul-18	18.0	195.0	3350		
2010-Jul-19	17.0	174.0	3350		
2010-Jul-20	17.0	174.0	3350		
2010-Jul-21	14.0	146.0	3350		
2010-Jul-22	21.0	217.0	3350		
2010-Jul-23	18.0	185.0	3350		
2010-Jul-24	13.0	135.0	3350		
2010-Jul-25	13.0	143.0	3350		
2010-Jul-26	20.0	205.0	3350		
2010-Jul-27	20.0	204.0	3350		
2010-Jul-28	24.0	96.0	3350		
2010-Jul-29	24.0	227.0	3350		
2010-Jul-30	24.0	165.0	3350		
2010-Jul-31	24.0	160.0	3350		
Well Total :	605.0	5363.0	3350 Avg.		
Battery Total :	605.0	5363.0	3350 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	24.0	142.0	3350		
2010-Aug-02	24.0	208.0	3350		
2010-Aug-03	24.0	170.0	3350		
2010-Aug-04	24.0	157.0	3350		
2010-Aug-05	24.0	153.0	3350		
2010-Aug-06	24.0	190.0	3350		
2010-Aug-07	24.0	212.0	3350		
2010-Aug-08	24.0	184.0	3350		
2010-Aug-09	24.0	130.0	3350		
2010-Aug-10	24.0	190.0	3350		
2010-Aug-11	24.0	245.0	3350		
2010-Aug-12	24.0	173.0	3350		
2010-Aug-13	24.0	242.0	3350		
2010-Aug-14	24.0	185.0	3350		
2010-Aug-15	24.0	152.0	3350		
2010-Aug-16	24.0	161.0	3350		
2010-Aug-17	24.0	232.0	3350		
2010-Aug-18	24.0	175.0	3350		
2010-Aug-19	24.0	167.0	3350		
2010-Aug-20	24.0	178.0	3350		
2010-Aug-21	24.0	158.0	3350		
2010-Aug-22	24.0	153.0	3350		
2010-Aug-23	24.0	212.0	3350		
2010-Aug-24	24.0	219.0	3350		
2010-Aug-25	24.0	184.0	3350		
2010-Aug-26	19.0	199.0	3350		
2010-Aug-27	22.0	223.0	3350		
2010-Aug-28	23.0	235.0	3350		
2010-Aug-29	13.0	137.0	3350		
2010-Aug-30	16.0	167.0	3350		
2010-Aug-31	16.0	230.0	3350		
Well Total :	709.0	5763.0	3350 Avg.		
Battery Total :	709.0	5763.0	3350 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	18.0	185.0	3350		
2010-Sep-02	16.0	167.0	3350		
2010-Sep-03	17.0	173.0	3350		
2010-Sep-04	17.0	174.0	3350		
2010-Sep-05	15.0	160.0	3350		
2010-Sep-06	16.0	163.0	3350		
2010-Sep-07	21.0	220.0	3350		
2010-Sep-08	18.0	185.0	3350		
2010-Sep-09	16.0	163.0	3350		
2010-Sep-10	16.0	105.0	3350		
2010-Sep-11	23.0	247.0	3350		
2010-Sep-12	19.0	194.0	3350		
2010-Sep-13	14.0	146.0	3350		
2010-Sep-14	24.0	240.0	3350		
2010-Sep-15	17.0	172.0	3350		
2010-Sep-16	21.0	216.0	2760		
2010-Sep-17	20.0	203.0	2760		
2010-Sep-18	20.0	202.0	2760		
2010-Sep-19	21.0	129.0	2760		
2010-Sep-20	17.0	180.0	2760		
2010-Sep-21	19.0	202.0	2760		
2010-Sep-22	14.0	150.0	2760		
2010-Sep-23	24.0	255.0	2760		
2010-Sep-24	24.0	260.0	2760		
2010-Sep-25	18.0	189.0	2760		
2010-Sep-26	19.0	201.0	2760		
2010-Sep-27	16.0	166.0	2760		
2010-Sep-28	24.0	250.0	2760		
2010-Sep-29	21.0	220.0	2760		
2010-Sep-30	20.0	208.0	2760		
Well Total :	565.0	5725.0	3055 Avg.		
Battery Total :	565.0	5725.0	3055 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	16.0	168.0	2760		
2010-Oct-02	17.0	179.0	2760		
2010-Oct-03	22.0	243.0	2760		
2010-Oct-04	16.0	167.0	2760		
2010-Oct-05	24.0	249.0	2760		
2010-Oct-06	19.0	198.0	2760		
2010-Oct-07	20.0	208.0	2760		
2010-Oct-08	22.0	227.0	2760		
2010-Oct-09	18.0	192.0	2760		
2010-Oct-10	17.0	180.0	2760		
2010-Oct-11	16.0	161.0	2760		
2010-Oct-12	23.0	237.0	2760		
2010-Oct-13	19.0	200.0	2760		
2010-Oct-14	15.0	151.0	2760		
2010-Oct-15	16.0	174.0	2760		
2010-Oct-16	18.0	195.0	2760		
2010-Oct-17	18.0	191.0	2760		
2010-Oct-18	17.0	180.0	2760		
2010-Oct-19	17.0	180.0	2760		
2010-Oct-20	16.0	167.0	2760		
2010-Oct-21	23.0	240.0	2760		
2010-Oct-22	17.0	177.0	2760		
2010-Oct-23	16.0	165.0	2760		
2010-Oct-24	15.0	159.0	2760		
2010-Oct-25	20.0	210.0	2760		
2010-Oct-26	20.0	165.0	2760		
2010-Oct-27	18.0	181.0	2760		
2010-Oct-28	17.0	171.0	2760		
2010-Oct-29	17.0	176.0	2760		
2010-Oct-30	16.0	164.0	2760		
2010-Oct-31	16.0	165.0	2760		
Well Total :	561.0	5820.0	2760 Avg.		
Battery Total :	561.0	5820.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	15.0	157.0	2760		
2010-Nov-02	15.0	142.0	2760		
2010-Nov-03	24.0	130.0	2760		
2010-Nov-04	24.0	116.0	2760		
2010-Nov-05	20.0	211.0	2760		
2010-Nov-06	16.0	164.0	2760		
2010-Nov-07	17.0	172.0	2760		
2010-Nov-08	17.0	179.0	2760		
2010-Nov-09	23.0	221.0	2760		
2010-Nov-10	18.0	184.0	2760		
2010-Nov-11	17.0	175.0	2760		
2010-Nov-12	23.0	237.0	2760		
2010-Nov-13	15.0	158.0	2760		
2010-Nov-14	16.0	160.0	2760		
2010-Nov-15	17.0	170.0	2760		
2010-Nov-16	19.0	200.0	2760		
2010-Nov-17	19.0	195.0	2760		
2010-Nov-18	17.0	174.0	2760		
2010-Nov-19	17.0	180.0	2760		
2010-Nov-20	16.0	171.0	2760		
2010-Nov-21	15.0	149.0	2760		
2010-Nov-22	17.0	173.0	2760		
2010-Nov-23	19.0	194.0	2760		
2010-Nov-24	12.0	125.0	2760		
2010-Nov-25	23.0	247.0	2760		
2010-Nov-26	17.0	173.0	2760		
2010-Nov-27	17.0	180.0	2760		
2010-Nov-28	17.0	169.0	2760		
2010-Nov-29	14.0	142.0	2760		
2010-Nov-30	16.0	165.0	2760		
Well Total :	532.0	5213.0	2760 Avg.		
Battery Total :	532.0	5213.0	2760 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	24.0	242.0	2760		
2010-Dec-02	16.0	169.0	2760		
2010-Dec-03	18.0	191.0	2760		
2010-Dec-04	17.0	179.0	2760		
2010-Dec-05	14.0	142.0	2760		
2010-Dec-06	16.0	166.0	2760		
2010-Dec-07	16.0	161.0	2760		
2010-Dec-08	17.0	170.0	2760		
2010-Dec-09	16.0	161.0	2760		
2010-Dec-10	17.0	175.0	2760		
2010-Dec-11	20.0	203.0	2760		
2010-Dec-12	9.0	95.0	2760		
2010-Dec-13	16.0	158.0	2760		
2010-Dec-14	12.0	127.0	2760		
2010-Dec-15	11.0	116.0	2760		
2010-Dec-16	17.0	179.0	2760		
2010-Dec-17	17.0	177.0	2760		
2010-Dec-18	15.0	147.0	2760		
2010-Dec-19	22.0	235.0	2760		
2010-Dec-20	17.0	175.0	2760		
2010-Dec-21	12.0	126.0	2760		
2010-Dec-22	12.0	127.0	2760		
2010-Dec-23	11.0	121.0	2760		
2010-Dec-24	11.0	122.0	2760		
2010-Dec-25	15.0	150.0	2760		
2010-Dec-26	21.0	112.0	2760		
2010-Dec-27	13.0	136.0	2760		
2010-Dec-28	15.0	149.0	2760		
2010-Dec-29	16.0	163.0	2760		
2010-Dec-30	15.0	151.0	2760		
2010-Dec-31	16.0	162.0	2760		
Well Total :	484.0	4887.0	2760 Avg.		
Battery Total :	484.0	4887.0	2760 Avg.		

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2010

Form 9 To: the Minister of Natural Resources

Operator :	DUNDEE ENERGY L.P.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	CONS et al 33826 - Mersea 7-13-I	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	7 Lot 13 Concession I	Disposal Formation:	Cambrian
Well Licence #	T007947	Disposal Pool:	
Well Status - Mode*:	Active		


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July	10.0	2,700	24	
Aug	10.0	2,800	24	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	20.0			
Cum.	109,879.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. Ostryhon	Date:	January 25, 2011
Signature:		Position Held:	Marine Operations Coordinator



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jul-01 to : 2010-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-01	24.0	10.0	2700		
2010-Jul-02	0.0	0.0	0		
2010-Jul-03	0.0	0.0	0		
2010-Jul-04	0.0	0.0	0		
2010-Jul-05	0.0	0.0	0		
2010-Jul-06	0.0	0.0	0		
2010-Jul-07	0.0	0.0	0		
2010-Jul-08	0.0	0.0	0		
2010-Jul-09	0.0	0.0	0		
2010-Jul-10	0.0	0.0	0		
2010-Jul-11	0.0	0.0	0		
2010-Jul-12	0.0	0.0	0		
2010-Jul-13	0.0	0.0	0		
2010-Jul-14	0.0	0.0	0		
2010-Jul-15	0.0	0.0	0		
2010-Jul-16	0.0	0.0	0		
2010-Jul-17	0.0	0.0	0		
2010-Jul-18	0.0	0.0	0		
2010-Jul-19	0.0	0.0	0		
2010-Jul-20	0.0	0.0	0		
2010-Jul-21	0.0	0.0	0		
2010-Jul-22	0.0	0.0	0		
2010-Jul-23	0.0	0.0	0		
2010-Jul-24	0.0	0.0	0		
2010-Jul-25	0.0	0.0	0		
2010-Jul-26	0.0	0.0	0		
2010-Jul-27	0.0	0.0	0		
2010-Jul-28	0.0	0.0	0		
2010-Jul-29	0.0	0.0	0		
2010-Jul-30	0.0	0.0	0		
2010-Jul-31	0.0	0.0	0		
Well Total :	24.0	10.0	2700 Avg.		
Battery Total :	1512.0	4353.0	2671 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Aug-01 to : 2010-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Aug-01	24.0	10.0	2800		
2010-Aug-02	0.0	0.0	0		
2010-Aug-03	0.0	0.0	0		
2010-Aug-04	0.0	0.0	0		
2010-Aug-05	0.0	0.0	0		
2010-Aug-06	0.0	0.0	0		
2010-Aug-07	0.0	0.0	0		
2010-Aug-08	0.0	0.0	0		
2010-Aug-09	0.0	0.0	0		
2010-Aug-10	0.0	0.0	0		
2010-Aug-11	0.0	0.0	0		
2010-Aug-12	0.0	0.0	0		
2010-Aug-13	0.0	0.0	0		
2010-Aug-14	0.0	0.0	0		
2010-Aug-15	0.0	0.0	0		
2010-Aug-16	0.0	0.0	0		
2010-Aug-17	0.0	0.0	0		
2010-Aug-18	0.0	0.0	0		
2010-Aug-19	0.0	0.0	0		
2010-Aug-20	0.0	0.0	0		
2010-Aug-21	0.0	0.0	0		
2010-Aug-22	0.0	0.0	0		
2010-Aug-23	0.0	0.0	0		
2010-Aug-24	0.0	0.0	0		
2010-Aug-25	0.0	0.0	0		
2010-Aug-26	0.0	0.0	0		
2010-Aug-27	0.0	0.0	0		
2010-Aug-28	0.0	0.0	0		
2010-Aug-29	0.0	0.0	0		
2010-Aug-30	0.0	0.0	0		
2010-Aug-31	0.0	0.0	0		
Well Total :	24.0	10.0	2800 Avg.		
Battery Total :	1512.0	4209.0	2800 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Sep-01 to : 2010-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-01	0.0	0.0	0		
2010-Sep-02	0.0	0.0	0		
2010-Sep-03	0.0	0.0	0		
2010-Sep-04	0.0	0.0	0		
2010-Sep-05	0.0	0.0	0		
2010-Sep-06	0.0	0.0	0		
2010-Sep-07	0.0	0.0	0		
2010-Sep-08	0.0	0.0	0		
2010-Sep-09	0.0	0.0	0		
2010-Sep-10	0.0	0.0	0		
2010-Sep-11	0.0	0.0	0		
2010-Sep-12	0.0	0.0	0		
2010-Sep-13	0.0	0.0	0		
2010-Sep-14	0.0	0.0	0		
2010-Sep-15	0.0	0.0	0		
2010-Sep-16	0.0	0.0	0		
2010-Sep-17	0.0	0.0	0		
2010-Sep-18	0.0	0.0	0		
2010-Sep-19	0.0	0.0	0		
2010-Sep-20	0.0	0.0	0		
2010-Sep-21	0.0	0.0	0		
2010-Sep-22	0.0	0.0	0		
2010-Sep-23	0.0	0.0	0		
2010-Sep-24	0.0	0.0	0		
2010-Sep-25	0.0	0.0	0		
2010-Sep-26	0.0	0.0	0		
2010-Sep-27	0.0	0.0	0		
2010-Sep-28	0.0	0.0	0		
2010-Sep-29	0.0	0.0	0		
2010-Sep-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1440.0	4252.0	2800 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Oct-01 to : 2010-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-01	0.0	0.0	0		
2010-Oct-02	0.0	0.0	0		
2010-Oct-03	0.0	0.0	0		
2010-Oct-04	0.0	0.0	0		
2010-Oct-05	0.0	0.0	0		
2010-Oct-06	0.0	0.0	0		
2010-Oct-07	0.0	0.0	0		
2010-Oct-08	0.0	0.0	0		
2010-Oct-09	0.0	0.0	0		
2010-Oct-10	0.0	0.0	0		
2010-Oct-11	0.0	0.0	0		
2010-Oct-12	0.0	0.0	0		
2010-Oct-13	0.0	0.0	0		
2010-Oct-14	0.0	0.0	0		
2010-Oct-15	0.0	0.0	0		
2010-Oct-16	0.0	0.0	0		
2010-Oct-17	0.0	0.0	0		
2010-Oct-18	0.0	0.0	0		
2010-Oct-19	0.0	0.0	0		
2010-Oct-20	0.0	0.0	0		
2010-Oct-21	0.0	0.0	0		
2010-Oct-22	0.0	0.0	0		
2010-Oct-23	0.0	0.0	0		
2010-Oct-24	0.0	0.0	0		
2010-Oct-25	0.0	0.0	0		
2010-Oct-26	0.0	0.0	0		
2010-Oct-27	0.0	0.0	0		
2010-Oct-28	0.0	0.0	0		
2010-Oct-29	0.0	0.0	0		
2010-Oct-30	0.0	0.0	0		
2010-Oct-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4358.0	2800 Avg.		

Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

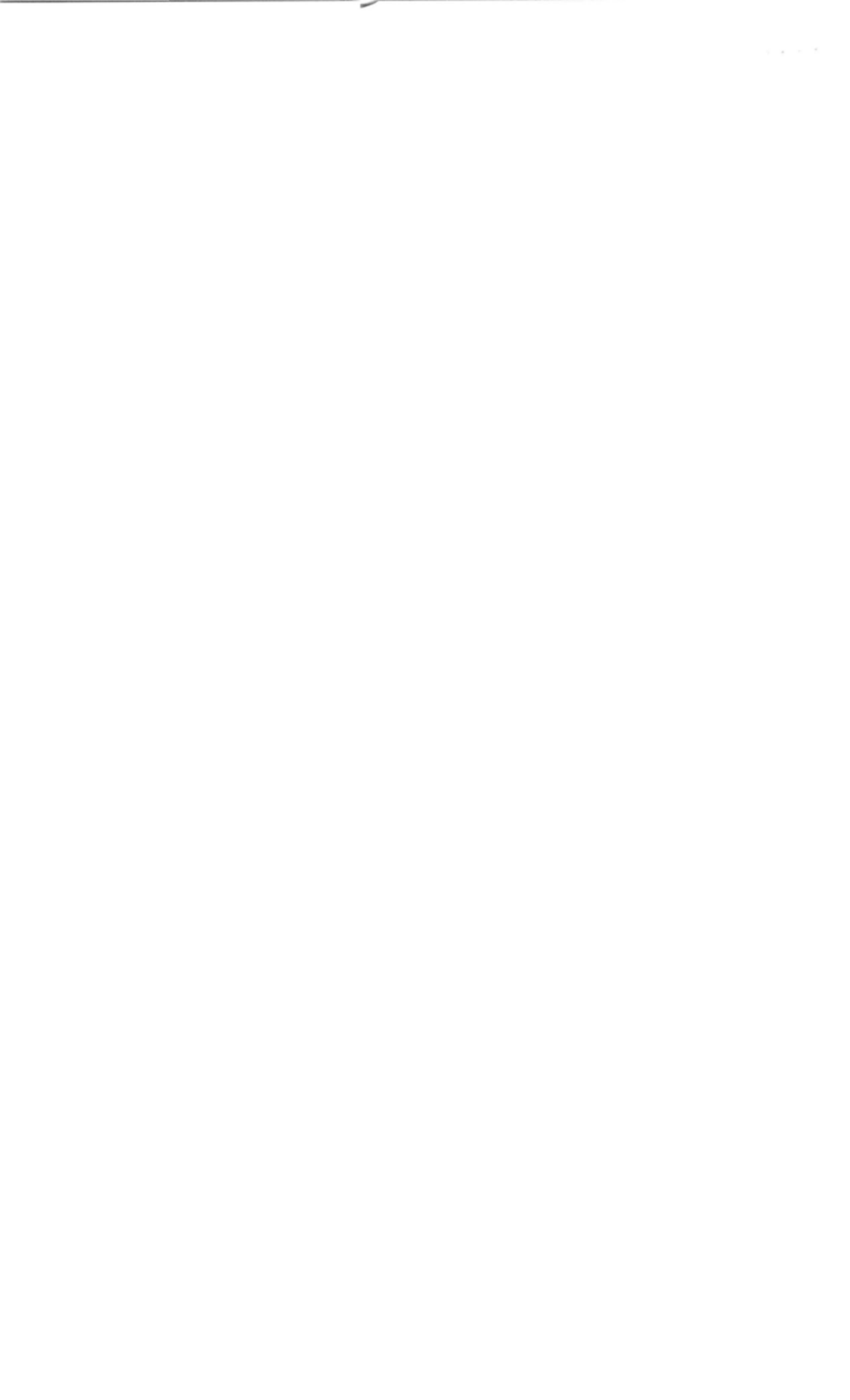
Daily Well Injection Report

from : 2010-Nov-01 to : 2010-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-01	0.0	0.0	0		
2010-Nov-02	0.0	0.0	0		
2010-Nov-03	0.0	0.0	0		
2010-Nov-04	0.0	0.0	0		
2010-Nov-05	0.0	0.0	0		
2010-Nov-06	0.0	0.0	0		
2010-Nov-07	0.0	0.0	0		
2010-Nov-08	0.0	0.0	0		
2010-Nov-09	0.0	0.0	0		
2010-Nov-10	0.0	0.0	0		
2010-Nov-11	0.0	0.0	0		
2010-Nov-12	0.0	0.0	0		
2010-Nov-13	0.0	0.0	0		
2010-Nov-14	0.0	0.0	0		
2010-Nov-15	0.0	0.0	0		
2010-Nov-16	0.0	0.0	0		
2010-Nov-17	0.0	0.0	0		
2010-Nov-18	0.0	0.0	0		
2010-Nov-19	0.0	0.0	0		
2010-Nov-20	0.0	0.0	0		
2010-Nov-21	0.0	0.0	0		
2010-Nov-22	0.0	0.0	0		
2010-Nov-23	0.0	0.0	0		
2010-Nov-24	0.0	0.0	0		
2010-Nov-25	0.0	0.0	0		
2010-Nov-26	0.0	0.0	0		
2010-Nov-27	0.0	0.0	0		
2010-Nov-28	0.0	0.0	0		
2010-Nov-29	0.0	0.0	0		
2010-Nov-30	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1416.0	4088.0	2800 Avg.		



Field Level ONSHORE

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Dec-01 to : 2010-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-01	0.0	0.0	0		
2010-Dec-02	0.0	0.0	0		
2010-Dec-03	0.0	0.0	0		
2010-Dec-04	0.0	0.0	0		
2010-Dec-05	0.0	0.0	0		
2010-Dec-06	0.0	0.0	0		
2010-Dec-07	0.0	0.0	0		
2010-Dec-08	0.0	0.0	0		
2010-Dec-09	0.0	0.0	0		
2010-Dec-10	0.0	0.0	0		
2010-Dec-11	0.0	0.0	0		
2010-Dec-12	0.0	0.0	0		
2010-Dec-13	0.0	0.0	0		
2010-Dec-14	0.0	0.0	0		
2010-Dec-15	0.0	0.0	0		
2010-Dec-16	0.0	0.0	0		
2010-Dec-17	0.0	0.0	0		
2010-Dec-18	0.0	0.0	0		
2010-Dec-19	0.0	0.0	0		
2010-Dec-20	0.0	0.0	0		
2010-Dec-21	0.0	0.0	0		
2010-Dec-22	0.0	0.0	0		
2010-Dec-23	0.0	0.0	0		
2010-Dec-24	0.0	0.0	0		
2010-Dec-25	0.0	0.0	0		
2010-Dec-26	0.0	0.0	0		
2010-Dec-27	0.0	0.0	0		
2010-Dec-28	0.0	0.0	0		
2010-Dec-29	0.0	0.0	0		
2010-Dec-30	0.0	0.0	0		
2010-Dec-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	1488.0	4407.0	2800 Avg.		



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name IMP Harvest Submarine # 5	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 78 Concession 1	Disposal Formation Trenton
Well Licence No. 164	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1,836	3,723	31	
Feb	1,698	3,723	28	
Mar	1,391	3,723	31	
April	1,498	3,723	30	
May	1,966	3,723	31	
June	1,739	3,723	30	
July	2,986	3,723	31	
Aug	1,538	3,723	31	
Sep	2,028	3,723	30	
Oct	3,266	3,723	31	
Nov	2,750	3,723	30	
Dec	1,755	3,723	31	
Total	24,451		365	
Cum. Total**	112,011			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler
Name (print)


Signature

GEL Exploration Limited
Company

President
Title

04/02/2011
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name IMP No 737 ImpHarSub#11,Col S8-81-FC	Source Pool Colchester South
Township Colchester South	Source Formation Formation Brine
Lot 8 Concession 1	Disposal Formation Guelph
Well Licence No. 186	
Well Status - Mode* abandoned	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	389	1,586	31	
Feb	883	1,586	28	
Mar	327	1,586	31	
April	1,031	1,586	30	
May	1,091	1,586	31	
June	974	1,586	30	
July	950	1,586	31	
Aug	1,110	1,586	31	
Sep	0	OFF		
Oct	0	OFF		
Nov	0	OFF		
Dec	0	OFF		
Total	6,755		243	
Cum. Total**	289,080			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler
 Name (print)

Signature

GEL Exploration Limited
 Company

President
 Title

04/02/2011
 Date (day/month/year)



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. #	Fax #
Address <u>P.O. Box 954, 511 Albert Blvd.</u>	<u>519 862-5425</u>	
<u>Corunna, Ont. N0N1G0</u>		

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>ZONE</u>	Source Formation: <u>Dev.</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	137.0	50psi	31	
Feb	109.3		28	
Mar	131.6		31	
April	140.3		30	
May	114.5		31	
June	99.7		30	
July	114.3		31	
Aug	162.0		31	
Sep	121.4		30	
Oct	152.0		31	
Nov	126.4		30	
Dec	130.0		31	
Total	1538.5	✓	365	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Drennan</u>	Date: <u>Jan. 25, 2011</u>
Signature: <u>Lee Drennan</u>	Position Held: <u>President</u>



Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the year 2010

Form 9 To: the Minister of Natural Resources

Operator: Greentree Gas & Oil Ltd. Tel. # 681-9355 Fax # 681-3887

Address: 207, 209 Consortium Court
London, ON N6E 2S8

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3

Township: Aldborough Source Formation: Dundee

Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island

Well Licence # 1499 Disposal Pool:

Well Status - Mo Active

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	4,521.0	1,172	31	
February	4,506.0	1,172	28	
March	5,458.0	1,172	31	
April	6,495.0	1,209	30	
May	6,781.0	1,134	31	
June	7,060.0	1,172	30	
July	6,692.0	1,580	23	
August	6,163.0	1,298	28	
September	6,610.0	1,133	30	
October	6,972.0	1,651	22	
November	5,580.0	1,172	27	
December	5,710.0	1,603	21	
Total	72,548.0		332	
Cum. Total**				

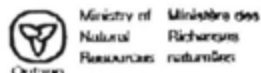
** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton Date: /5-Feb-11

Signature:  Position Held: President





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: Homex Realty & Development Company Limited	Tel. # 519-834-2699 Fax # 519-834-2699
Address c/o Darren Morningstar	
Box 286 Oil Springs, ON N0N 1P0	

Well Name: Redick # 1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Dundee
Tract Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: 7604	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1090m3		29	
Feb	1000 m3		27	
Mar	1090m3		29	
April	1100 m3		33	
May	1090m3		31	
June	1100m3		31	
July	1130m3		33	
Aug	1180 m3		29	
Sep	1130m3		33	
Oct	1100m3		30	
Nov	1090m3		29	
Dec	1000m3		34	
Total	13000m3		368	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Darren Morningstar	Date: February 13, 2011
Signature: <i>Darren Morningstar</i>	Position Held: President



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # n/a	Fax #
Address: 308 Louisa St., Point Edward, ON N7V 1W8		

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

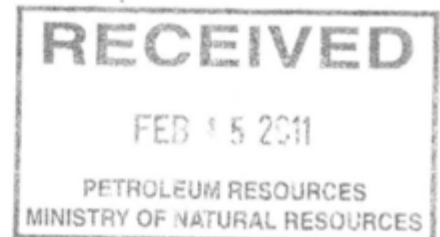
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

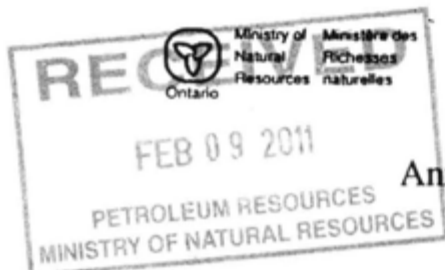
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	33.5			
Feb	33.5			
Mar	33.5			
April	33.5			
May	33.5			
June	33.5			
July	33.5			
Aug	33.5			
Sep	33.5			
Oct	33.5			
Nov	33.5			
Dec	33.5			
Total	402.0			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: February 11, 2011
Signature:	Position Held: proprietor





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: <u>K&W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 OZLOFFSKY ST. P.O. Box 1051</u>	
<u>PETROLIA ONT. NON-1R0</u>	

Well Name: <u>AYRHEART #1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLIN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T00 7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3000	UACCUUM	31	
Feb	3200	"	28	USED 45 LITRES
Mar	3400	"	31	OF ACID TO TREAT
April	3300	"	30	WELL
May	3300	"	31	
June	3200	"	30	
July	3200	"	31	USED 105 LITRES
Aug	3300	"	31	OF SURFACTANT IN
Sep	3200	"	30	TREATMENT OF WELL
Oct	3300	"	31	
Nov	3200	"	30	
Dec	3300	"	31	
Total	39000	"	365	
Cum. Total**	39000		365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>KEN GIRARD</u>	Date: <u>FEB 6 2011</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT</u>



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519-552-1844</u> Fax #
Address <u>Box 659 Petrolia ONT N0W 1R0</u>	

Well Name <u>Jacques # 73</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>TC03663</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1320	on vacuum	10	
Feb	1320	"	10	
Mar	1320	"	10	
April	1320	"	10	
May	1320	"	10	
June	1320	"	10	
July	1320	"	10	
Aug	1320	"	10	
Sep	1320	"	10	
Oct	1320	"	10	
Nov	1320	"	10	
Dec	1320	"	10	
Total	15840	"	10	
Cum. Total**	271,000		120	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
 Name (print)

[Signature]
 Signature

Lambton Area Industries
 Company

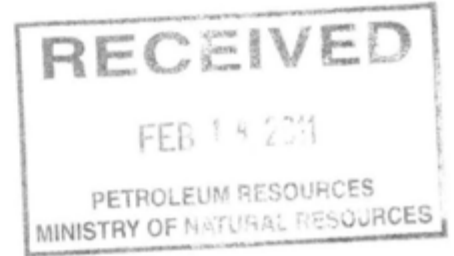
President
 Title

Feb 10, 2011
 Date (day/month/year)



Tank ST

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**
 For the Year 2010



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 882-1844</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Mid Petrolia #1</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>13</u> Concession <u>X1</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006846</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	1265	on vacuum	31	
Feb	1145	" "	28	
Mar	1265	" "	31	
April	1225	" "	30	
May	1265	" "	31	
June	1225	" "	30	
July	1265	" "	31	
Aug	1265	" "	31	
Sep	1225	" "	30	
Oct	1265	" "	31	
Nov	1225	" "	30	
Dec	1265	" "	31	
Total	14900	" "	365	
Cum. Total**	278,000			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Feb 16, 2011
Date (day/month/year)



Petrolia East

Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Lambton Area Industries</u>	Tel. # <u>519 852-1544</u> Fax #
Address <u>Box 659 Petrolia ONT N0N 1R0</u>	

Well Name <u>Jacques # 21</u>	Source Pool <u>Petrolia</u>
Township <u>Enniskillen</u>	Source Formation <u>Dundee</u>
Lot <u>17</u> Concession <u>X</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T006089</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	890	NIL	31	
Feb	805	"	28	
Mar	890	"	31	
April	865	"	30	
May	890	"	31	
June	865	"	30	
July	890	"	31	
Aug	890	"	31	
Sep	865	"	30	
Oct	890	"	31	
Nov	865	"	30	
Dec	890	"	31	
Total	10495	"	365	
Cum. Total**	174,000			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

Feb 10, 2011
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Liberty Oil & Gas Ltd.</u>	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address <u>Suite 209, 1324 – 11 th Avenue SW, Calgary, AB T3C 0M6</u>	

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential


Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	NIL REPORT			
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Morley Salmon
Name (print)


Signature

Liberty Oil & Gas Ltd.
Company

Director
Title

14 / 02 / 2011
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator : Roth & Roth Limited	Tel. # 519-472-1542 Fax # 519-472-9434
Address : 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0	

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				NIL REPORT
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Claudia Cochrane
 Name (print)

Claudia Cochrane
 Signature

Roth & Roth Limited
 Company

Secretary
 Title

15/02/2011
 Date (day/month/year)

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9 To the Minister of Natural Resources v.2009-05-31

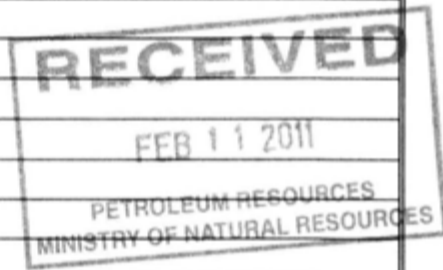
Operator The Petrolia Discovery Foundation Inc	Tel. # 519-882-0897	Fax #
Address 4381 Discovery Line, P.O. Box 1480 Petrolia ON N0N 1R0		

Well Name B.D. #2	Source Pool Petrolia
Township Enniskillen	Source Formation Dundee and Lucas
Lot 1-4 Concession 13-X1	Disposal Formation Lucas
Well Licence No. T009798	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8690			
Cum. Total**	46,594			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

WENDY BRATANEK
Name (print)

W Bratanek
Signature

PETROLIA DISCOVERY
Company

CHAIR
Title

10/02/2011
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator The Petrolia Discovery Foundation Inc	Tel. # 519-882-0897	Fax #
Address 4381 Discovery Line, P.O. Box 1480 Petrolia ON N0N 1R0		

Well Name P.D.F. #1	Source Pool Petrolia
Township Enniskillen	Source Formation Dundee and Lucas
Lot 1-4 Concession 13-X1	Disposal Formation Lucas
Well Licence No. T007510	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	56,489			
Cum. Total**	1,159,157			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

WENDY BRATANEK
 Name (print)

Wendy Bratanek
 Signature

PETROLIA DISCOVERY
 Company

CHAIR
 Title

10/02/2011
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>MARGARET POPE</u>	Tel. # <u>519-695-3615</u> Fax #
Address <u>RR#3 BOTHWELL DN - N0P-1C0 mb.pope@sympatico.ca</u>	

Well Name <u>POPE DISPOSAL WELL</u>	Source Pool <u>BOTHWELL-THAMESVILLE</u>
Township <u>ZONE</u>	Source Formation <u>Dundee</u>
Lot <u>14</u> Concession <u>RR</u>	Disposal Formation <u>DETROIT RIVER</u>
Well Licence No. <u>7443</u>	
Well Status - Mode* <u>ACT. B.D.</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	197.00	0-100 K.P.	31	
Feb	176.00	0-100 K.P.	28	
Mar	197.00	0-100 K.P.	31	
April	190.00	0-100 K.P.	30	
May	197.00	0-100 K.P.	30	
June	190.00	0-100 K.P.	30	
July	197.00	0-100 K.P.	31	
Aug	197.00	0-100 K.P.	31	
Sep	190.00	0-100 K.P.	30	
Oct	197.00	0-100 K.P.	31	
Nov	190.00	0-100 K.P.	30	
Dec	197.00	0-100 K.P.	31	
Total	2215.00		355.	
Cum. Total**	23,864.55			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARGARET POPE.
Name (print)

[Signature]
Signature

POPE OIL WELLS.
Company

OWNER.
Title

12/02/11
Date (day/month/year)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator : Pintail Production Inc.	Tel. # 519-472-1542 Fax # 519-472-9434
Address : 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0	

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan				
Feb				NIL REPORT
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Claudia Cochrane
Name (print)

Claudia Cochrane
Signature

Pintail Production Inc.
Company

Secretary
Title

15/02/2011
Date (day/month/year)



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-238-1503</u> Fax #
Address <u>10340 LIVEOAK CR. GRAND BEND ON</u>	
<u>NOMITO P.O. BOX 533 GRAND BEND ON</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1665.37</u>			
Feb	<u>818.89</u>			
Mar	<u>1704.58</u>			
April	<u>1649.02</u>			
May	<u>821.79</u>			
June	<u>1694.88</u>			
July	<u>796.42</u>			
Aug	<u>1701.20</u>			
Sep	<u>998.80</u>			
Oct	<u>1105.59</u>			
Nov	<u>1902.44</u>			
Dec	<u>1158.41</u>			
Total	<u>16016.89</u>			
Cum. Total**	<u>342534.56</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>FEB 09/2011</u>
Signature: <u>[Signature]</u>	Position Held: <u>MANAGER</u>

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

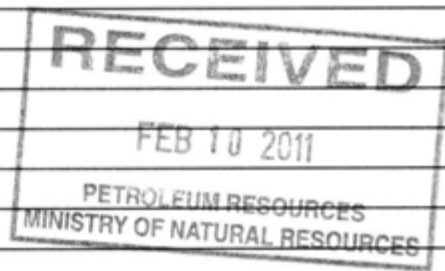
Operator <u>S.T. RANDALL</u>	Tel. # <u>519 845 0220</u> Fax # <u>519 845 0810</u>
Address <u>4776 MARTHAVILLE RD. RR#3 PETROLIA ON N0N1R0</u>	

Well Name <u>C.R. DISPOSAL</u>	Source Pool <u>PETROLIA</u>
Township <u>ENNISKILLEN</u>	Source Formation <u>DEVONIAN</u>
Lot <u>8</u> Concession <u>XIII</u>	Disposal Formation <u>PETROIT</u>
Well Licence No. <u>T006973</u>	
Well Status - Mode* <u>ACT</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

 Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	405.2	0 KPAG	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	49455.3	0 KPAG	3650	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

STEVE RANDALL
 Name (print)


 Signature

S.T. RANDALL
 Company

OWNER / OPERATOR
 Title

09 / 02 / 2011
 Date (day/month/year)

Annual Subsurface Oil Field Fluid Disposal Report for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: <u>SES ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2358</u> Fax #
Address <u>4065 LASALLE LINE</u>	
<u>PÉTROLIA NONIRO</u>	

Well Name: <u>BCR #1</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>12</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>TDD6275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3790</u>		<u>31</u>	
Feb	<u>2420</u>		<u>28</u>	
Mar	<u>3801</u>		<u>31</u>	
April	<u>3402</u>		<u>30</u>	
May	<u>3595</u>		<u>31</u>	
June	<u>2892</u>		<u>30</u>	
July	<u>3510</u>		<u>31</u>	
Aug	<u>3782</u>		<u>31</u>	
Sep	<u>4211</u>		<u>30</u>	
Oct	<u>3310</u>		<u>31</u>	
Nov	<u>2970</u>		<u>30</u>	
Dec	<u>3910</u>		<u>31</u>	
Total	<u>41,594</u>		<u>365</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB 9 / 11</u>
Signature: <u>Douglas Swayze</u>	Position Held: <u>SECRETARY / TREASURER</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2010

Form 9 To: the Minister of Natural Resources

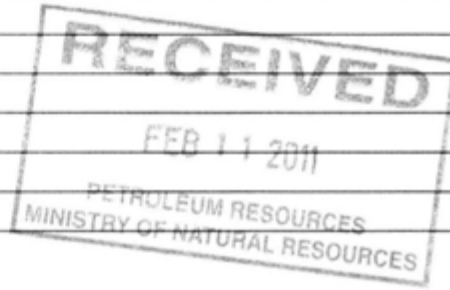
Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T011517	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

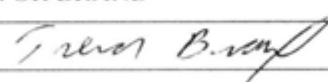
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2096		31	
Feb	1591		28	
Mar	1987		31	
April	2028		30	
May	2096		31	
June	2055		30	
July	2112		31	
Aug	2112		31	
Sep	2055		30	
Oct	2124		31	
Nov	2043		30	
Dec	2124		31	
Total	24423		365	
Cum. Total**	37189			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 08 / 11
Signature: 	Position Held: PRESIDENT

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

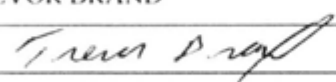
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2096		31	
Feb	1591		28	
Mar	1987		31	
April	2028		30	
May	2096		31	
June	2055		30	
July	2112		31	
Aug	2112		31	
Sep	2055		30	
Oct	2124		31	
Nov	2043		30	
Dec	2124		31	
Total	24423		365	
Cum. Total**	278638			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 08 / 11
Signature: 	Position Held: PRESIDENT

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2010

Form 9 To: the Minister of Natural Resources

Operator : TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC Rochester #5 - Rochester 4-10-I EBR	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 4 Lot 10 Concession 1	Disposal Formation: Sherman Falls
Well Licence # T007960	Disposal Pool:
Well Status - Mode*: Active	

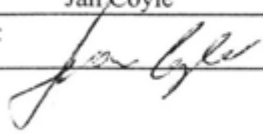
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	176.0	3,578	106.8	
Feb	160.0	3,201	108.0	
Mar	259.0	3,289	172.5	
April	238.0	3,378	166	
May	228.0	3,378	124.5	
June	267.0	3,378	164.5	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	1,328.0			
Cum.	9,719.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jan Coyle	Date: September 10, 2010
Signature: 	Position Held: <i>FL Op Acct</i>

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2010

Form 9 To: the Minister of Natural Resources

Operator : TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-1	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence # T008195	Disposal Pool:
Well Status - Mode*: Active	

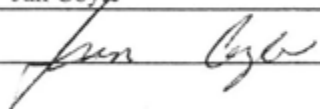
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	655.0	3,578	106.8	
Feb	675.0	3,201	108.0	
Mar	1,057.0	3,289	172.5	
April	1,054.0	3,378	172.5	
May	819.0	3,378	137.5	
June	1,023.0	3,378	164.5	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	5,283.0			
Cum.	177,774.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jan Coyle	Date: September 10, 2010
Signature: 	Position Held: <i>TL Op Acct</i>





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2010

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street Port Colborne, Ontario L3K 5V7		

Well Name:	CONS et al 34012 Mersea 6-23-VII	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	6 Lot 23 Concession VII	Disposal Formation:	Trenton / Kirkfield
Well Licence #	T006935	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5,268.0	3,350	744	
Feb	4,608.0	3,350	672	
Mar	5,519.0	3,350	744	
April	4,338.0	3,350	720	
May	5,633.0	3,350	744	
June	5,622.0	3,350	720	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	30,988.0			
Cum. Total**	284,440.0	not a true ictd total		

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jan Coyle	Date:	September 10, 2010
Signature:		Position Held:	<i>TL of Acct</i>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33823 Mersea 1-12-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 1 Lot 12 Concession A	Disposal Formation: Trenton/Kirkfield
Well Licence # T006826	Disposal Pool:
Well Status - Mode*: Active	

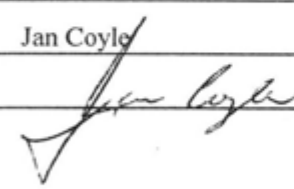
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,307.0	2,755	744	
Feb	1,162.0	2,568	672	
Mar	1,267.0	2,507	720	
April	1,217.0	2,417	720	
May	1,471.0	2,626	744	
June	1,482.0	2,700	720	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	7,906.0			
Cum.	71,688.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jan Coyle	Date: September 10, 2010
Signature: 	Position Held: <i>The Op Acct</i>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33826 - Mersea 7-13-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence # T007947	Disposal Pool:
Well Status - Mode*: Active	

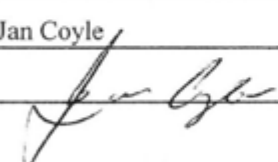
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	20.0	2,800	48	
Feb	10.0	2,400	24	
Mar	10.0	2,400	24	
April	10.0	350	24	
May	0.0	0	0	
June	10.0	2,500	24	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	60.0			
Cum.	109,859.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jan Coyle	Date: September 10, 2010
Signature: 	Position Held: <i>TL Op Act</i>



Annual Subsurface Oil Field Fluid Disposal Report for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Romney 3-12-IV	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence # T007950	Disposal Pool:
Well Status - Mode*: Active	

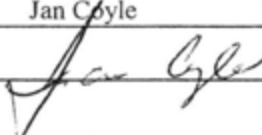
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	10.0	2,700	2	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July				
Aug				
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	10.0			
Cum.	560,699.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jan Boyle	Date: September 10, 2010
Signature: 	Position Held: TL Cp Asst



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2010

Form 9 To: the Minister of Natural Resources

Operator : TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34352 Romney 2-15-III	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence # T007421	Disposal Pool:
Well Status - Mode*: Active	

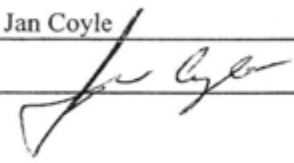
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	7,477.0	2,700	744	
Feb	6,911.0	2,700	672	
Mar	7,622.0	2,700	744	
April	6,702.0	2,700	720	
May	6,675.0	2,700	744	
June	6,080.0	2,797	696	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	41,467.0			
Cum.	991,824.7			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jan Coyle	Date: September 10, 2010
Signature: 	Position Held: <i>TL of acct</i>

Annual Subsurface Oil Field Fluid Disposal Report for the year 2010

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 33817 Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence # T006539	Disposal Pool:
Well Status - Mode*: Active	

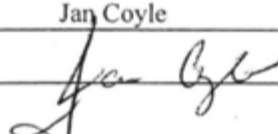
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3,342.0	2,397	744	
Feb	2,590.0	2,300	672	
Mar	3,075.0	2,300	744	
April	3,200.0	2,083	696	
May	2,241.0	2,387	744	
June	3,172.0	2,500	720	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	17,620.0			
Cum.	652,557.0			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jan Coyle	Date: September 10, 2010
Signature: 	Position Held: <i>TL Op Acct</i>



Annual Subsurface Oil Field Fluid Disposal Report for the year 2010

Form 9

To: the Minister of Natural Resources

Operator : TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 34335 Mersea 3-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 15 Concession I	Disposal Formation: Ordovician
Well Licence # T007201	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	318.0	638	192	
Feb	273.0	600	240	
Mar	408.0	629	336	
April	281.0	444	192	
May	474.0	636	336	
June	282.7	600	144	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	2,036.7			
Cum.	33,760.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jan Coyle	Date: September 10, 2010
Signature:	Position Held: <i>TL Op Acct</i>

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2010

Form 9 To: the Minister of Natural Resources

Operator : TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: TLM (Disposal #1) Malahide 5-27-I	Source Pool: Oilfield Brine
Township: Malahide	Source Formation: Production formation
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian
Well Licence # T010456	Disposal Pool:
Well Status - Mode*: Active	

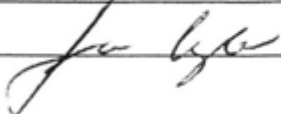
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,173.0	4,764	300.0	
Feb	990.0	4,889	273.0	
Mar	1,050.0	3,561	216.0	
April	1,057.2	3,160	235.0	
May	1,040.5	3,742	238.0	
June	456.8	3,515	100.5	
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	5,767.5			
Cum.	125,092.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jan Coyle	Date: September 10, 2010
Signature: 	Position Held: <i>TL Op Act</i>



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2010

Form 9 To: the Minister of Natural Resources

Operator: TAQA North Ltd.	Tel. # 878-1006	Fax # 472-7897
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: CCS #10 - McMillan No.27	Source Pool: Rodney Unit
Township: Aldborough	Source Formation: Columbus
Tract 5 Concession V	Disposal Formation: Detroit River
Well Licence # T001311	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? **No** If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	6,701	1700 to 3380 kPa	31	
Feb	5,727	1700 to 3380 kPa	28	
Mar	5,818	1700 to 3380 kPa	31	
April	5,714	1700 to 3380 kPa	30	
May	7,075	1700 to 3380 kPa	31	
June	6,425	1700 to 3380 kPa	30	
July	7,025	1700 to 3380 kPa	31	
Aug	7,219	1700 to 3380 kPa	31	
Sept	6,127	1700 to 3380 kPa	30	
Oct	7,626	1700 to 3380 kPa	31	
Nov	6,290	1700 to 3380 kPa	30	
Dec	6,405	1700 to 3380 kPa	31	
Total	78,152			
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	DATE: Feb 15, 2011
Signature:	Position Held: Engineering Consultant





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2010

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address Suite 100, 360 Queens Avenue, London, ON N6B 1X6	

Well Name	Source Pool
Township	Source Formation
Lot Concession	Disposal Formation
Well Licence No.	
Well Status - Mode*	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	NIL REPORT			
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

David C. Nelms
Name (print)


Signature

Torque Energy Inc.
Company

CFO
Title

14 / 02 / 2011
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2010

Form 9 To the Minister of Natural Resources v.2009-05-31

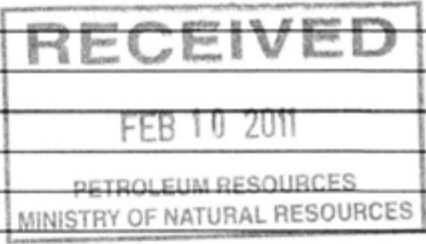
Operator Union Gas Limited	Tel. # 519-683-4468 Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1	

Well Name UD Disposal 1	Source Pool 167
Township Dawn	Source Formation Guelph
Lot 34 Concession 13	Disposal Formation Detroit River (Lucas)
Well Licence No. 9148	
Well Status - Mode* ACT	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	-	-		
Feb	-	-		
Mar	-	-		
April	4.74	700	1	
May	-	-	-	
June	7.96	700	1	
July	-	-	-	
Aug	-	-	-	
Sep	8.63	700	1	
Oct	-	-	-	
Nov	-	-	-	
Dec	-	-	-	
Total	21.33		3	
Cum. Total**	2482.23		457	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport
Name (print)

Signature

Union Gas Limited
Company

Title

Superintendent Storage Operations

Feb 04/2010
Date (day/month/year)

