



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2009

Form 9 To the Minister of Natural Resources v.2009-05-31

| | |
|---|--|
| Operator 398311 Ontario Limited | Tel. # 519-862-3061 Fax # 519-862-3966 |
| Address 278 Rokeby Line Mooretown, ON N0N 1M0 | |

| | |
|---|--|
| Well Name Williams Disposal Enniskillen 4-2-9 XII | Source Pool Petrolia Pay Zone – Oil Pay 465 Ft |
| Township Enniskillen | Source Formation Devonian |
| Lot 9 Concession 12 | Disposal Formation Detroit River |
| Well Licence No. T007525 | |
| Well Status - Mode* Active | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 2480 | Gravity | 31 | |
| Feb | 2240 | Gravity | 28 | |
| Mar | 2480 | Gravity | 31 | |
| April | 2400 | Gravity | 30 | |
| May | 2480 | Gravity | 31 | |
| June | 2400 | Gravity | 30 | |
| July | 2480 | Gravity | 31 | |
| Aug | 2480 | Gravity | 31 | |
| Sep | 2400 | Gravity | 30 | |
| Oct | 2480 | Gravity | 31 | |
| Nov | 2400 | Gravity | 30 | |
| Dec | 2480 | Gravity | 31 | |
| Total | 296,200.0 | | 365 | |
| Cum. Total** | Was 752569.0 781,769.0 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Signature

Company 398311 Ontario Limited

Title:

Operator

Feb. 05, 2010



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2009

Form 9 To the Minister of Natural Resources v.2009-05-31

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|---|--|
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|--------------|-----------------------------------|---------------------------------------|------------------|---|
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| Feb | 2240 | Gravity | 28 | |
| Mar | 2480 | Gravity | 31 | |
| April | 2400 | Gravity | 30 | |
| May | 2480 | Gravity | 31 | |
| June | 2400 | Gravity | 30 | |
| July | 2480 | Gravity | 31 | |
| Aug | 2480 | Gravity | 31 | |
| Sep | 2400 | Gravity | 30 | |
| Oct | 2480 | Gravity | 31 | |
| Nov | 2400 | Gravity | 30 | |
| Dec | 2480 | Gravity | 31 | |
| Total | 296,200.0 | | 365 | |
| Cum. Total** | Was 752569.0 781,769.0 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Name (print) John Williams

Signature 

Company 398311 Ontario Limited

Title: Operator

Feb. 05, 2010

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|--|------------------------------------|
| Operator: <u>625052 ONTARIO LTD.</u> | Tel. # <u>1-519-882-2454</u> Fax # |
| Address <u>c/o JUDITH MUNRO NO 180</u> | |
| <u>R.R.# 3 4520 MARTHAVILLE RD.</u> | |
| <u>PETROLIA, ONT.</u> | |

| | |
|--|---|
| Well Name: <u>STEVENSON DISPOSAL #2</u> | Source Pool: <u>(DUNDEE) LUCAS FORMATION</u> |
| Township: <u>ENNESKILLEN</u> | Source Formation: <u>PETROLIA FIELD</u> |
| Tract Lot <u>10</u> Concession <u>12</u> | Disposal Formation: <u>DETROIT RIVER ZONE</u> |
| Well Licence #: <u>7347</u> | Disposal Pool: <u>PETROLIA FIELD</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | <u>2202</u> | / | <u>31</u> | <u>- No work done on well</u> |
| Feb | <u>1989</u> | | <u>28</u> | <u>during the year.</u> |
| Mar | <u>2202</u> | | <u>31</u> | <u>- Pressure tested well on</u> |
| April | <u>2131</u> | | <u>30</u> | <u>Fr. April 17th and on</u> |
| May | <u>2202</u> | | <u>31</u> | <u>Wed. Oct 28th for 15 and</u> |
| June | <u>2131</u> | | <u>30</u> | <u>20 min at 40 p.s.i.</u> |
| July | <u>2202</u> | | <u>31</u> | <u>Fluid did not move.</u> |
| Aug | <u>2202</u> | | <u>31</u> | <u>- During the year I added</u> |
| Sep | <u>2131</u> | | <u>30</u> | <u>15 lbs. to Annular.</u> |
| Oct | <u>2202</u> | | <u>31</u> | <u>- Well is checked every</u> |
| Nov | <u>2131</u> | | <u>30</u> | <u>Mon. & Fri. tomorrow,</u> |
| Dec | <u>2202</u> | | <u>31</u> | <u>sure the corrosive resistant</u> |
| Total | <u>25,927</u> | | <u>365</u> | <u>inhibitor is visible in</u> |
| Cum. Total** | <u>493,136</u> | | | <u>The right glass, and the well</u> |

**Cumulative volume disposed since the well was first activated.

has a good vacuum around 30

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|-------------------------------|-------------------------------------|
| Name: <u>DOUGLAS R. MUNRO</u> | Date: <u>Jan. 11/10</u> |
| Signature: <u>[Signature]</u> | Position Held: <u>FIELD MANAGER</u> |

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|---|------------------------------------|
| Operator: <u>625052 ONTAREO LTD.</u> | Tel. # <u>1-519-882-2434</u> Fax # |
| Address <u>c/o JUDITH MUNRO NOV 180</u> | |
| <u>R.R.# 3 4520 MARTHAVILLE RD.</u> | |
| <u>PETROLIA, ONT.</u> | |

| | |
|--|---|
| Well Name: <u>STEVENSON DISPOSAL #2</u> | Source Pool: <u>(DUNDIG) LUCAS FORMATION</u> |
| Township: <u>LENNESKELLEN</u> | Source Formation: <u>PETROLIA FIELD</u> |
| Tract Lot <u>10</u> Concession <u>12</u> | Disposal Formation: <u>DETROIT REVER ZONE</u> |
| Well Licence #: <u>7397</u> | Disposal Pool: <u>PETROLIA FIELD</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | <u>2202</u> | / | <u>31</u> | <u>- No work done on well</u> |
| Feb | <u>1989</u> | | <u>28</u> | <u>during the year.</u> |
| Mar | <u>2202</u> | | <u>31</u> | <u>- Pressure tested well on</u> |
| April | <u>2131</u> | | <u>30</u> | <u>Fr. April 17th and on</u> |
| May | <u>2202</u> | | <u>31</u> | <u>Wed. Oct 28th for 15 and</u> |
| June | <u>2131</u> | | <u>30</u> | <u>20 min at 40 p.s.f.</u> |
| July | <u>2202</u> | | <u>31</u> | <u>Fluid did not move.</u> |
| Aug | <u>2202</u> | | <u>31</u> | <u>- During this year I added</u> |
| Sep | <u>2131</u> | | <u>30</u> | <u>15 lbs. to Annular.</u> |
| Oct | <u>2202</u> | | <u>31</u> | <u>- Well is checked every</u> |
| Nov | <u>2131</u> | | <u>30</u> | <u>Mon. & Fri. tomorrow,</u> |
| Dec | <u>2202</u> | | <u>31</u> | <u>are the corrosion resistant</u> |
| Total | <u>25,927</u> | | <u>365</u> | <u>inhibitor is visible in</u> |
| Cum. Total** | <u>493,136</u> | | | <u>The right glass, and the well</u> |

**Cumulative volume disposed since the well was first activated.

has a good vacuum around 30

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|-------------------------------|-------------------------------------|
| Name: <u>DOUGLAS R. MUNRO</u> | Date: <u>Jan. 11/10</u> |
| Signature: <u>[Signature]</u> | Position Held: <u>FIELD MANAGER</u> |



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|----------------------------------|--------------------|-------------------|
| Operator: Lonnie Barnes | Tel. #519-834-2339 | Fax #519-834-2155 |
| Address: 2581 Duryee St. Box 242 | | |
| Oil Springs, ON N0N 1P0 | | |

| | |
|---|--|
| Well Name: Barnes Disposal, Enniskillen 4-8-18-II | Source Pool: Oil Springs East |
| Township: Enniskillen | Source Formation: Columbus Zone |
| Tract 4-8 Lot 18 Concession 2 | Disposal Formation: Detroit River Zone |
| Well Licence #: T007538 | Disposal Pool: |
| Well Status - Mode*: ACT | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 1434.78 | No pressure | 31 | |
| Feb | 1384.77 | | 28 | |
| Mar | 1565.55 | | 31 | |
| April | 1440.61 | | 30 | |
| May | 1530.76 | | 31 | |
| June | 1493.46 | | 30 | |
| July | 1480.76 | | 31 | |
| Aug | 1430.46 | | 31 | |
| Sep | 1285.74 | | 30 | |
| Oct | 1417.56 | | 31 | |
| Nov | 1347.18 | | 30 | |
| Dec | 1380.95 | | 31 | |
| Total | 17,192.58 | | 365 | |
| Cum. Total** | 363,472.59 | | 7092 | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--------------------------------|---------------------------|
| Name: Donna Barnes | Date: January 26, 2010 |
| Signature: <i>Donna Barnes</i> | Position Held: bookkeeper |



2009
FLUID DISPOSAL FROM OTHER OPERATORS

| DON KERSEY | MONTH | MITCHELL Brothers |
|-------------------|---------------|--------------------------|
| 302.82m3 | January | 108.43 |
| 302.82m3 | February | 97.93 |
| 302.82m3 | March | 108.43 |
| 302.82m3 | April | 104.93 |
| 302.82m3 | May | 108.43 |
| 302.82m3 | June | 104.93 |
| 302.82m3 | July | 108.43 |
| 302.82m3 | August | 108.43 |
| 302.82m3 | September | 104.93 |
| 302.82m3 | October | 108.43 |
| 302.82m3 | November | 104.93 |
| 302.82m3 | December | 108.43 |
| 3633.84m3 | Totals | 1276.66 |

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

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| Operator: Lonnie Barnes | Tel. #519-834-2339 | Fax #519-834-2155 |
| Address: 2581 Duryee St. Box 242 | | |
| Oil Springs, ON N0N 1P0 | | |

| | |
|---|--|
| Well Name: Barnes Disposal, Enniskillen 4-8-18-II | Source Pool: Oil Springs East |
| Township: Enniskillen | Source Formation: Columbus Zone |
| Tract 4-8 Lot 18 Concession 2 | Disposal Formation: Detroit River Zone |
| Well Licence #: T007538 | Disposal Pool: |
| Well Status - Mode*: ACT | |

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| April | 1440.61 | | 30 | |
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| Nov | 1347.18 | | 30 | |
| Dec | 1380.95 | | 31 | |
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| 3633.84m3 | Totals | 1276.66 |



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|---------------------------------------|---------------------------------------|
| Operator: Lonnie Barnes & John Barnes | Tel. # 519-834-2339 Fax #519-834-2155 |
| Address: 2581 Duryee St. Box 242 | |
| Oil Springs, ON N0N 1P0 | |

| | |
|---------------------------------|--|
| Well Name: Barnes Zone 7-7-VIII | Source Pool: Bothwell/Thamesville |
| Township: Zone | Source Formation: Coumbus Zone |
| Tract 7 Lot 7 Concession 8 | Disposal Formation: Detroit River Zone |
| Well Licence #: T007536 | Disposal Pool: |
| Well Status - Mode*: ACT | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 2379.18 | No pressure | 31 | |
| Feb | 2852.52 | | 28 | |
| Mar | 3077.11 | | 31 | |
| April | 2066.44 | | 30 | |
| May | 2120.60 | | 31 | |
| June | 2498.33 | | 30 | |
| July | 2569.33 | | 31 | |
| Aug | 2503.06 | | 31 | |
| Sep | 2182.65 | | 30 | |
| Oct | 2574.10 | | 31 | |
| Nov | 2516.41 | | 30 | |
| Dec | 2261.78 | | 31 | |
| Total | 29601.51 | | 365 | |
| Cum. Total** | 489812.50 | | 6383 | |

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--------------------------------|---------------------------|
| Name: Donna Barnes | Date: January 26, 2010 |
| Signature: <i>Donna Barnes</i> | Position Held: bookkeeper |



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Form 9 To: the Minister of Natural Resources

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| | |
|---------------------------------|--|
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| Township: Zone | Source Formation: Coumbus Zone |
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| Well Status - Mode*: ACT | |

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| Sep | 2182.65 | | 30 | |
| Oct | 2574.10 | | 31 | |
| Nov | 2516.41 | | 30 | |
| Dec | 2261.78 | | 31 | |
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| Cum. Total** | 489812.50 | | 6383 | |

**Cumulative volume disposed since the well was first activated.

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| | |
|--------------------------------|---------------------------|
| Name: Donna Barnes | Date: January 26, 2010 |
| Signature: <i>Donna Barnes</i> | Position Held: bookkeeper |



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009 _____

Form 9 To: the Minister of Natural Resources

| | | |
|--|---------------------|-------|
| Operator: Walter Brand | Tel. #(519)882-2004 | Fax # |
| Address #4185 Oil Heritage Road Petrolia | | |
| | | |

| | |
|-------------------------------|-----------------------------------|
| Well Name: Ultimatum 89 | Source Pool: Petrolia |
| Township: Eniskillen | Source Formation: Devonian |
| Tract 2-1 Lot 14 Concession 9 | Disposal Formation: Detroit River |
| Well Licence #: 7822 | Disposal Pool: |
| Well Status - Mode*: active | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 1240 | Vacuum | 31 | |
| Feb | 1240 | | 28 | |
| Mar | 1240 | | 31 | |
| April | 1240 | | 30 | |
| May | 1240 | | 31 | |
| June | 1240 | | 30 | |
| July | 1240 | | 31 | |
| Aug | 1240 | | 31 | |
| Sep | 1240 | | 30 | |
| Oct | 1240 | | 31 | |
| Nov | 1240 | | 30 | |
| Dec | 1240 | | 31 | |
| Total | 14880 | | 365 | |
| Cum. Total** | 250096 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--------------------|-------------------------------|
| Name: Walter Brand | Date: Feb 6 /10 |
| Signature: | Position Held: owner operator |



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009_____

Form 9 To: the Minister of Natural Resources

| | | |
|--|---------------------|-------|
| Operator: Walter Brand | Tel. #(519)882-2004 | Fax # |
| Address #4185 Oil Heritage Road Petrolia | | |
| | | |

| | |
|-------------------------------|-----------------------------------|
| Well Name: Ultimatum 89 | Source Pool: Petrolia |
| Township: Eniskillen | Source Formation: Devonian |
| Tract 2-1 Lot 14 Concession 9 | Disposal Formation: Detroit River |
| Well Licence #: 7822 | Disposal Pool: |
| Well Status - Mode*: active | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 1240 | Vacuum | 31 | |
| Feb | 1240 | | 28 | |
| Mar | 1240 | | 31 | |
| April | 1240 | | 30 | |
| May | 1240 | | 31 | |
| June | 1240 | | 30 | |
| July | 1240 | | 31 | |
| Aug | 1240 | | 31 | |
| Sep | 1240 | | 30 | |
| Oct | 1240 | | 31 | |
| Nov | 1240 | | 30 | |
| Dec | 1240 | | 31 | |
| Total | 14880 | | 365 | |
| Cum. Total** | 250096 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--------------------|-------------------------------|
| Name: Walter Brand | Date: Feb 6 /10 |
| Signature: | Position Held: owner operator |



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|--------------------------------------|---|
| Operator: Cameron Petroleum Inc. | Tel. #(519) 657-9304 Fax # (519) 657-4050 |
| Address P.O. Box 20109, 31 Boler Rd. | |
| London, Ontario N6K 4G6 | |

| | |
|---|-----------------------------------|
| Well Name: Rayrock Bow Valley Disposal #1 | Source Pool: Gobles Pool |
| Township: Blenheim | Source Formation: |
| Tract 7 Lot 21 Concession 1 | Disposal Formation: Detroit River |
| Well Licence #: 2480 | Disposal Pool: |
| Well Status - Mode*: Active | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 16.00 | | 7 | |
| Feb | | | | |
| Mar | | | | |
| April | 40.00 | | 25 | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | 15.00 | | 7 | |
| Nov | | | | |
| Dec | 10.00 | | 5 | |
| Total | 81.00 | | 44 | |
| Cum. Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|------------------------------|---------------------------|
| Name: Lou Vujcic | Date: February 01, 2010 |
| Signature: <i>Lou Vujcic</i> | Position Held: Bookkeeper |

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|--------------------------------------|---|
| Operator: Cameron Petroleum Inc. | Tel. #(519) 657-9304 Fax # (519) 657-4050 |
| Address P.O. Box 20109, 31 Boler Rd. | |
| London, Ontario N6K 4G6 | |

| | |
|---|-----------------------------------|
| Well Name: Rayrock Bow Valley Disposal #1 | Source Pool: Gobles Pool |
| Township: Blenheim | Source Formation: |
| Tract 7 Lot 21 Concession 1 | Disposal Formation: Detroit River |
| Well Licence #: 2480 | Disposal Pool: |
| Well Status - Mode*: Active | |

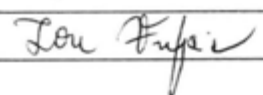
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 16.00 | | 7 | |
| Feb | | | | |
| Mar | | | | |
| April | 40.00 | | 25 | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | 15.00 | | 7 | |
| Nov | | | | |
| Dec | 10.00 | | 5 | |
| Total | 81.00 | | 44 | |
| Cum. Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|---------------------------|
| Name: Lou Vujcic | Date: February 01, 2010 |
| Signature:  | Position Held: Bookkeeper |



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

9150
 JAN 27 2010
 PLT... RESOURCES
 STAY C... UNR

Form 9 To the Minister of Natural Resources v.2009-05-31

| | | | | | |
|----------|---|--------|----------------|-------|----------------|
| Operator | CANFLOW ENVIRONMENTAL SERVICES | Tel. # | (519) 882-0231 | Fax # | (519) 882-3420 |
| Address | PO Box 1539 ; 360 CENTRE STREET, PETROLIA, ONT, N0N 1R0 | | | | |

| | | | |
|---------------------|------------------------|--------------------|--------------------|
| Well Name | THOMPSON #1 | Source Pool | CANFLOW PROPERTY |
| Township | ENNISKILLEN (PETROLIA) | Source Formation | |
| Lot | 12 | Concession | XII |
| Well Licence No. | 00001696 | Disposal Formation | DETROIT RIVER ZONE |
| Well Status - Mode* | ACTIVE | | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|--|------------------|---|
| Jan | 2,221.0 | | | |
| Feb | 2,450.0 | | | |
| Mar | 2,858.0 | | | |
| April | 2,928.0 | | | |
| May | 2,787.5 | | | |
| June | 2,421.4 | | | |
| July | 2,497.9 | | | |
| Aug | 2,639.4 | | | |
| Sep | 2,576.7 | | | |
| Oct | 2,500.0 | EST. - METER TOTALIZER BROKEN - FLAT IN JAN 2010 | | |
| Nov | 2,500.0 | EST. | | |
| Dec | 2,500.0 | EST. | | |
| Total | 30,829.9 | M ³ | | |
| Cum. Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Reardon
 Name (print)
CANFLOW ENVIRONMENTAL SERVICES
 Company
Jan 20 2010
 Date (day/month/year)

[Signature]
 Signature
N.P. IGEN-MAN. / SA LES
 Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

RECORDED
 JAN 27 2010
 PETROLEUM RESOURCES
 STRY OF ONTARIO

Form 9 To the Minister of Natural Resources v.2009-05-31

| | | | |
|----------|---|-----------------------|----------------------|
| Operator | CANFLUX ENVIRONMENTAL SERVICES | Tel. # (519) 882-0231 | Fax # (519) 882-3420 |
| Address | PO Box 1529 ; 360 CENTRE STREET, PETROLIA, ONT, N0N 1R0 | | |

| | | | |
|---------------------|------------------------|--------------------|--------------------|
| Well Name | THOMPSON # 1 | Source Pool | CANFLUX PROPERTY |
| Township | ENNISKILLEN (PETROLIA) | Source Formation | |
| Lot | 12 Concession XII | Disposal Formation | DETROIT RIVER ZONE |
| Well Licence No. | 00001696 | | |
| Well Status - Mode* | ACTIVE | | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---|------------------|---|
| Jan | 2221.0 | | | |
| Feb | 2450.0 | | | |
| Mar | 2858.0 | | | |
| April | 2928.0 | | | |
| May | 2787.5 | | | |
| June | 2421.4 | | | |
| July | 2497.9 | | | |
| Aug | 2639.4 | | | |
| Sep | 2536.7 | | | |
| Oct | 2500.0 | EST. - METERS TOTALIZER BROKEN - FLAP IN JAN 2010 | | |
| Nov | 2500.0 | EST. | | |
| Dec | 2500.0 | EST. | | |
| Total | 30,829.9 | M ³ | | |
| Cum. Total** | | | | |

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Ream
 Name (print)
CANFLUX ENVIRONMENTAL SERVICES
 Company
Jan 20 2010
 Date (day/month/year)

[Signature]
 Signature
N.P. ; GEN. MGR. / SALES
 Title

Ministry of
Natural
Resources

FORM 109.1 Petroleum Resources Act
ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 2009

| | | | |
|----------------|--|---------------------------|--|
| Operator Name: | CHATHAM RESOURCES LTD. | Well Name: | LOCATION: County Township Lot Concession |
| Address: | 20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2 | Disposal Well Permit No.: | Source of Fluids (Pool, eg. Oil Springs East) |
| | | Disposal Approval Date: | Fluid Source Formation (eg. Devonian) |
| | | | Disposal Formation (eg. Detroit River Zone) |

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

| | Volume Disposed (m ³) | Average Daily Inspection Pressure (kPa) | Days on Disposal | Comments* |
|-------------------|-----------------------------------|---|------------------|-----------|
| | NIL | | | |
| | | | | |
| | | | | |
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| | | | | |
| Relative Totals** | | | | |

* include well workovers, treatments or other activities which might affect disposal operations.
 ** Relative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 † All disposal wells operated must be reported.
 ‡ Disposal must be reported.
 § If space is insufficient, attach additional forms.

DATE Feb 20 2010 SIGNATURE [Signature]

Ministry of
Natural
Resources

FORM 109.1 Petroleum Resources Act
ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, *2009*

| | | | |
|----------------|--|---------------------------|--|
| Operator Name: | CHATHAM RESOURCES LTD. | Well Name: | LOCATION: County Township Lot Concession |
| Address: | 20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2 | Disposal Well Permit No.: | Source of Fluids (Pool, eg. Oil Springs East) |
| | | Disposal Approval Date: | Fluid Source Formation (eg. Devonian) |
| | | | Disposal Formation (eg. Detroit River Zone) |

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

| | Volume Disposed (m ³) | Average Daily Inspection Pressure (kPa) | Days on Disposal | Comments* |
|-------------------|-----------------------------------|---|------------------|-----------|
| | NIL | | | |
| | | | | |
| | | | | |
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| | | | | |
| Relative Totals** | | | | |

* Includes well workovers, treatments or other activities which might affect disposal operations.
 ** Relative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 *) All disposal wells operated must be reported
 *) Disposal must be reported
 *) If space is insufficient, attach additional forms

DATE Feb 12 2010 SIGNATURE *[Signature]*

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|--|--|
| Operator: Clearbeach Resources Inc. | Tel. # 519-657-2151 Fax # 519-657-4296 |
| Address: Unit E 309 Commissioners Rd. West | |
| London, Ontario, N6J-1Y4 | |

| | |
|--|------------------------------------|
| Well Name: Clearbeach Disposal # 1- Sombra 3-9-V | Source Pool: Becher Units |
| Township: Sombra | Source Formation: A-1, A-2, Guelph |
| Tract 3 Lot 9 Concession: 5 | Disposal Formation: Detroit River |
| Well Licence #: 10621 | Disposal Pool: West Becher Unit |
| Well Status - Mode*: Active | |

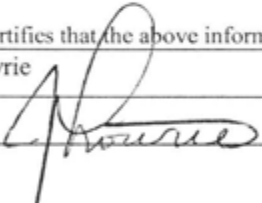
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 22.8 | 0 | 20 | |
| Feb | 22.37 | 0 | 17 | |
| Mar | 18.21 | 0 | 20 | |
| April | 31.49 | 0 | 20 | |
| May | 23.94 | 0 | 21 | |
| June | 27.86 | 0 | 21 | |
| July | 26.81 | 0 | 20 | |
| Aug | 52.02 | 0 | 20 | |
| Sep | 41.79 | 0 | 20 | |
| Oct | 31.05 | 0 | 21 | |
| Nov | 25.53 | 0 | 21 | |
| Dec | 24.35 | 0 | 20 | |
| Total | 348.23 | 0 | 241 | |
| Cum. Total** | 3504.51 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|--------------------------|
| Name: Jane Lowrie | Date: February 5, 2010 |
| Signature:  | Position Held: President |

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009_____

Form 9 To: the Minister of Natural Resources

| | |
|--|--|
| Operator: Clearbeach Resources Inc. | Tel. # 519-657-2151 Fax # 519-657-4296 |
| Address: 309 Commissioners Road West, Unit E, London , | |
| Ontario, N6J 1Y4 | |

| | |
|--|--|
| Well Name: VRI#1(Horiz#1), Romney 2-23-V | Source Pool: Various |
| Township: Romney | Source Formation: Trenton Group |
| Tract 2 Lot 23 Concession V | Disposal Formation: Trenton |
| Well Licence #: 10690 | Disposal Pool: V Tilbury East Pool, Unit 1 |
| Well Status - Mode*: Active | |

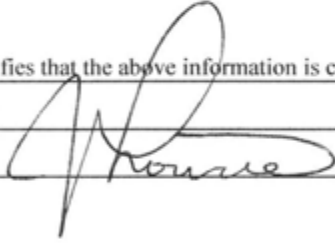
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 196 | 0 | 5 | |
| Feb | 164 | 0 | 4 | |
| Mar | 148 | 0 | 4 | |
| April | 196 | 0 | 3 | |
| May | 392 | 0 | 9 | |
| June | 308 | 0 | 5 | |
| July | 316 | 0 | 6 | |
| Aug | 375 | 0 | 9 | |
| Sep | 438 | 0 | 8 | |
| Oct | 374 | 0 | 8 | |
| Nov | 294 | 0 | 7 | |
| Dec | 429 | 0 | 7 | |
| Total | 3630 | 0 | 75 | |
| Cum. Total** | 3882 | | 80 | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|--------------------|
| Name: Jane Lowrie | Date: Jan 21, 2010 |
| Signature:  | Position Held: |

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|--|--|
| Operator: Clearbeach Resources Inc. | Tel. # 519-657-2151 Fax # 519-657-4296 |
| Address: Unit E 309 Commissioners Rd. West | |
| London, Ontario, N6J-1Y4 | |

| | |
|--|------------------------------------|
| Well Name: Clearbeach Disposal # 1- Sombra 3-9-V | Source Pool: Becher Units |
| Township: Sombra | Source Formation: A-1, A-2, Guelph |
| Tract 3 Lot 9 Concession: 5 | Disposal Formation: Detroit River |
| Well Licence #: 10621 | Disposal Pool: West Becher Unit |
| Well Status - Mode*: Active | |

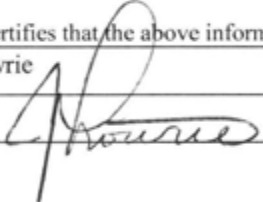
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 22.8 | 0 | 20 | |
| Feb | 22.37 | 0 | 17 | |
| Mar | 18.21 | 0 | 20 | |
| April | 31.49 | 0 | 20 | |
| May | 23.94 | 0 | 21 | |
| June | 27.86 | 0 | 21 | |
| July | 26.81 | 0 | 20 | |
| Aug | 52.02 | 0 | 20 | |
| Sep | 41.79 | 0 | 20 | |
| Oct | 31.05 | 0 | 21 | |
| Nov | 25.53 | 0 | 21 | |
| Dec | 24.35 | 0 | 20 | |
| Total | 348.23 | 0 | 241 | |
| Cum. Total** | 3504.51 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|--------------------------|
| Name: Jane Lowrie | Date: February 5, 2010 |
| Signature:  | Position Held: President |

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|--------------------------------|---------------------|---------------------|
| Operator: <u>FAIRBANK OIL</u> | Tel. # | Fax # |
| Address: <u>P.O. Box 10</u> | <u>519-882-0230</u> | <u>519-882-0230</u> |
| <u>PETROLIA, ONT. NOW IRO.</u> | | |

| | |
|---|--|
| Well Name: <u>MADISON #1 ENDSKILLEN 26-9-II</u> | Source Pool: <u>OIL SPRINGS</u> |
| Township: <u>ENDSKILLEN</u> | Source Formation: <u>DEVONIAN</u> |
| Tract Lot <u>II</u> Concession <u>19</u> | Disposal Formation: <u>DETROIT RIVER</u> |
| Well Licence #: <u>7074</u> | Disposal Pool: <u>OIL SPRINGS</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

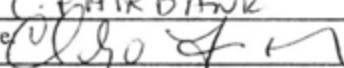
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

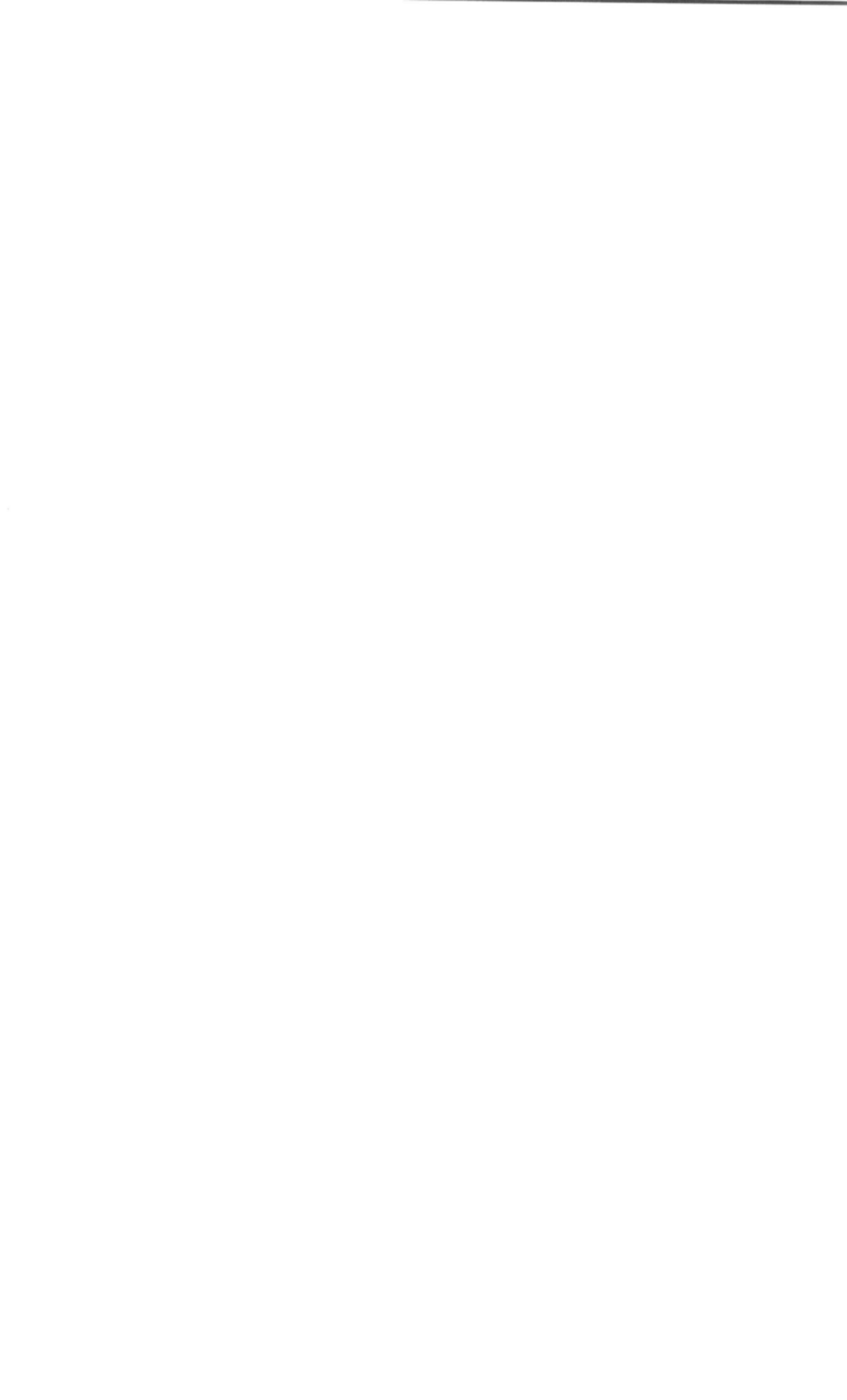
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | <u>7000</u> | <u>GRAMM</u> | <u>365</u> | |
| Cum. Total** | <u>130,733</u> | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|-----------------------------|
| Name: <u>C. FAIRBANK</u> | Date: <u>Feb 14/10</u> |
| Signature:  | Position Held: <u>Pres.</u> |





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|-------------------------------|---------------------|---------------------|
| Operator: <u>FAIRBANK 016</u> | Tel. # | Fax # |
| Address <u>P.O. Box 10</u> | <u>519-882-0230</u> | <u>519-881-3363</u> |
| <u>PETROHIA, ONT N0W 1R0</u> | | |

| | |
|---|--|
| Well Name: <u>IMP 838 FAIRBANK</u> | Source Pool: <u>016 SPRINGS</u> |
| Township: <u>ANNISWILTON 3-18-II</u> | Source Formation: <u>DEVONIAN</u> |
| Tract <u>3</u> Lot <u>18</u> Concession <u>II</u> | Disposal Formation: <u>DETROIT RIVER</u> |
| Well Licence #: <u>7054</u> | Disposal Pool: <u>016 SPRINGS</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | <u>56,020</u> | | | |
| Cum. Total** | <u>1121,848</u> | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|-------------------------------|----------------------------|
| Name: <u>C. FAIRBANK</u> | Date: <u>Feb 14/10</u> |
| Signature: <u>[Signature]</u> | Position Held: <u>PRIS</u> |

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|-------------------------------|---------------------|---------------------|
| Operator: <u>FAIRBANK OIL</u> | Tel. # | Fax # |
| Address: <u>P.O. Box 10</u> | <u>519-882-0230</u> | <u>519-882-3363</u> |
| <u>PETROLIA, ONT N0N 1R0</u> | | |

| | |
|---|--|
| Well Name: <u>FAIRBANK #3 EWNISKILLEN</u> | Source Pool: <u>OIL SPRINGS</u> |
| Township: <u>EWNISKILLEN</u> | Source Formation: <u>DEVONIAN</u> |
| Tract Lot <u>17</u> Concession <u>I</u> | Disposal Formation: <u>DETROIT RIVER</u> |
| Well Licence #: <u>7365</u> | Disposal Pool: <u>OIL SPRINGS</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

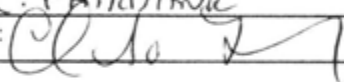
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | <u>8,000</u> | | | |
| Cum. Total** | <u>168,400</u> | <u>GRAMM</u> | <u>365</u> | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|----------------------------|
| Name: <u>C. FAIRBANK</u> | Date: <u>FEB 14/10</u> |
| Signature:  | Position Held: <u>PRIS</u> |

Annual Subsurface Oil Field Fluid Disposal Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|-------------------------------|---------------------|---------------------|
| Operator: <u>FAIRBANK 014</u> | Tel. # | Fax # |
| Address: <u>PO BOX 10</u> | <u>719-882-0230</u> | <u>719-882-3363</u> |
| <u>PETROLIA, ONT. NON IRU</u> | | |

| | |
|---|--|
| Well Name: <u>IMPERIAL 830 CONNEXION 1-8-17</u> | Source Pool: <u>OIL SPRINGS</u> |
| Township: <u>ENNISKILLEN</u> | Source Formation: <u>DEVONIAN</u> |
| Tract Lot <u>17</u> Concession <u>II</u> | Disposal Formation: <u>DETROIT RIVER</u> |
| Well Licence #: <u>8048</u> | Disposal Pool: <u>OIL SPRINGS</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

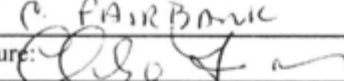
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | <u>8000</u> | | | |
| Cum. Total** | <u>10,562</u> | <u>GRAVITY</u> | <u>365</u> | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|---------------------------|
| Name: <u>C. FAIRBANK</u> | Date: <u>FEB 14 / 10</u> |
| Signature:  | Position Held: <u>PRO</u> |

Annual Subsurface Oil Field Fluid Disposal Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|--|---------------------|---------------------|
| Operator: <u>FAIRBANK OIL</u> | Tel. # | Fax # |
| Address: <u>P.O. Box 10</u> <u>PETROBIA, ONT. N0W 1R0</u> | <u>519-882-0230</u> | <u>519-882-0230</u> |

| | |
|---|--|
| Well Name: <u>MADTESW #1 CRAWKILLER 26-9-II</u> | Source Pool: <u>OIL SPRINGS</u> |
| Township: <u>CRAWKILLER</u> | Source Formation: <u>DEWAIN</u> |
| Tract Lot <u>II</u> Concession <u>19</u> | Disposal Formation: <u>DETROIT RIVER</u> |
| Well Licence #: <u>7074</u> | Disposal Pool: <u>OIL SPRINGS</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | <u>7000</u> | <u>GRAMM</u> | <u>365</u> | |
| Cum. Total** | <u>130,733</u> | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|-------------------------------|-----------------------------|
| Name: <u>C. FAIRBANK</u> | Date: <u>FEB 14/10</u> |
| Signature: <u>[Signature]</u> | Position Held: <u>Pres.</u> |

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|---|---------------------|---------------------|
| Operator: <u>FAIRBANK OIL</u> | Tel. # | Fax # |
| Address: <u>P.O. Box 10</u> <u>PETROLIA, ONT N0N 1R0</u> | <u>519-882-0230</u> | <u>519-882-3363</u> |

| | |
|---|--|
| Well Name: <u>IMP 838 FAIRBANK</u> | Source Pool: <u>OIL SPRINGS</u> |
| Township: <u>ANNISWILTON 3-18-II</u> | Source Formation: <u>DEVONIAN</u> |
| Tract <u>3</u> Lot <u>18</u> Concession <u>II</u> | Disposal Formation: <u>DETROIT RIVER</u> |
| Well Licence #: <u>4054</u> | Disposal Pool: <u>OIL SPRINGS</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

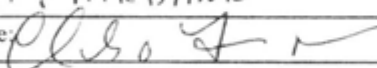
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | <u>50,020</u> | | | |
| Cum. Total** | <u>1121,848</u> | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|---------------------------|
| Name: <u>C. FAIRBANK</u> | Date: <u>Feb 14/10</u> |
| Signature:  | Position Held: <u>PRS</u> |

Annual Subsurface Oil Field Fluid Disposal Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|-------------------------------|---------------------|---------------------|
| Operator: <u>FAIRBANK OIL</u> | Tel. # | Fax # |
| Address: <u>P.O. Box 10</u> | <u>519-882-0230</u> | <u>519-882-3363</u> |
| <u>PETROLIA, ONT N0N 1R0</u> | | |

4-2-17-1

| | |
|---|--|
| Well Name: <u>FAIRBANK #3 EWNISKILLON</u> | Source Pool: <u>OIL SPRINGS</u> |
| Township: <u>EWNISKILLON</u> | Source Formation: <u>DEVONIAN</u> |
| Tract Lot <u>17</u> Concession <u>I</u> | Disposal Formation: <u>DETROIT RIVER</u> |
| Well Licence #: <u>7365</u> | Disposal Pool: <u>OIL SPRINGS</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

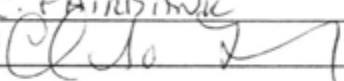
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | <u>8,000</u> | | | |
| Cum. Total** | <u>168,400</u> | <u>68877</u> | <u>365</u> | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|----------------------------|
| Name: <u>C. FAIRBANK</u> | Date: <u>FEB 14/10</u> |
| Signature:  | Position Held: <u>Pres</u> |



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|-------------------------------|---------------------|---------------------|
| Operator: <u>FAIRBANK 014</u> | Tel. # | Fax # |
| Address <u>PO BOX 10</u> | <u>519-882-0230</u> | <u>519-882-3363</u> |
| <u>PETROLIA, ONT. N0N 1R0</u> | | |

| | |
|---|--|
| Well Name: <u>IMPERIAL 830 ANNEXILLON 18-17</u> | Source Pool: <u>OIL SPRINGS</u> |
| Township: <u>ENNISKILLEN</u> | Source Formation: <u>DEWONIAN</u> |
| Tract Lot <u>17</u> Concession <u>II</u> | Disposal Formation: <u>DETROIT RIVER</u> |
| Well Licence #: <u>8048</u> | Disposal Pool: <u>OIL SPRINGS</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

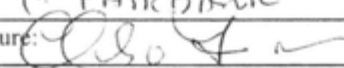
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | <u>8000</u> | | | |
| Cum. Total** | <u>10,562</u> | <u>GRAVITY</u> | <u>365</u> | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|---------------------------|
| Name: <u>C. FAIRBANK</u> | Date: <u>FEB 14 / 10</u> |
| Signature:  | Position Held: <u>PRO</u> |





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|---|---------------------|-------|
| Operator: <u>Fairfield Oil Field</u> | Tel. # | Fax # |
| Address <u>P.O. Box 954, 511 Albert Blvd.</u> | <u>519 862-5425</u> | |
| <u>Corunna, Ont. N0N 1G0</u> | | |

| | |
|---|-------------------------------------|
| Well Name: <u>Kodyen Disposal</u> | Source Pool: <u>Bothwell</u> |
| Township: <u>ZONE</u> | Source Formation: <u>Dev.</u> |
| Tract Lot <u>7</u> Concession <u>VIII</u> | Disposal Formation: <u>Petrolit</u> |
| Well Licence #: <u>T007341</u> | Disposal Pool: |
| Well Status - Mode*: <u>Active</u> | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | <u>123.6</u> | <u>50 PSI</u> | <u>31</u> | |
| Feb | <u>111.2</u> | | <u>28</u> | |
| Mar | <u>96.8</u> | | <u>31</u> | |
| April | <u>140.0</u> | | <u>30</u> | |
| May | <u>118.5</u> | | <u>31</u> | |
| June | <u>138.4</u> | | <u>30</u> | |
| July | <u>178.3</u> | | <u>31</u> | |
| Aug | <u>121.5</u> | | <u>31</u> | |
| Sep | <u>135.6</u> | | <u>30</u> | |
| Oct | <u>115.4</u> | | <u>31</u> | |
| Nov | <u>134.7</u> | | <u>30</u> | |
| Dec | <u>112.0</u> | | <u>31</u> | |
| Total | <u>1526.0</u> | <u>✓</u> | <u>365</u> | |
| Cum. Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|-------------------------------|---------------------------------|
| Name: <u>Lee Drennan</u> | Date: <u>Jan. 11, 2010</u> |
| Signature: <u>Lee Drennan</u> | Position Held: <u>President</u> |





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|---|---------------------|-------|
| Operator: <u>Fairfield Oil Field</u> | Tel. # | Fax # |
| Address <u>P.O. Box 954, 511 Albert Blvd.</u> | <u>519 862-5425</u> | |
| <u>Corunna, Ont. N0N 1G0</u> | | |

| | |
|---|------------------------------------|
| Well Name: <u>Kedycen Disposal</u> | Source Pool: <u>Bothwell</u> |
| Township: <u>ZONE</u> | Source Formation: <u>Dev.</u> |
| Tract Lot <u>7</u> Concession <u>VIII</u> | Disposal Formation: <u>PETROIT</u> |
| Well Licence #: <u>T007341</u> | Disposal Pool: |
| Well Status - Mode*: <u>Active</u> | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 123.6 | 50 PSI | 31 | |
| Feb | 111.2 | | 28 | |
| Mar | 96.8 | | 31 | |
| April | 140.0 | | 30 | |
| May | 118.5 | | 31 | |
| June | 138.4 | | 30 | |
| July | 178.3 | | 31 | |
| Aug | 121.5 | | 31 | |
| Sep | 135.6 | | 30 | |
| Oct | 115.4 | | 31 | |
| Nov | 134.7 | | 30 | |
| Dec | 112.0 | | 31 | |
| Total | 1526.0 | ✓ | 365 | |
| Cum. Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|-------------------------------|---------------------------------|
| Name: <u>Lee Drennan</u> | Date: <u>Jan. 11, 2010</u> |
| Signature: <u>Lee Drennan</u> | Position Held: <u>President</u> |



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|--|--|
| Operator GEL Exploration Limited | Tel. # 519-354-4755 Fax # 519-354-1730 |
| Address PO Box 367, Chatham ON N7M 5K5 | |

| | |
|-------------------------------------|----------------------------------|
| Well Name IMP Harvest Submarine # 5 | Source Pool Colchester South |
| Township Colchester South | Source Formation Formation Brine |
| Lot 78 Concession 1 | Disposal Formation Trenton |
| Well Licence No. 164 | |
| Well Status - Mode* Active | |

* As of Dec. 31 - active, suspended, abandoned, potential

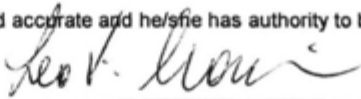
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 1,643 | 0 – 3172 | 31 | |
| Feb | 1,541 | 0 – 3172 | 28 | |
| Mar | 1,696 | 0 – 3172 | 31 | |
| April | 1,554 | 0 – 3172 | 30 | |
| May | 1,500 | 0 – 3172 | 31 | |
| June | 1,702 | 0 – 3172 | 30 | |
| July | 1,718 | 0 – 3172 | 31 | |
| Aug | 1,320 | 0 – 3172 | 31 | |
| Sep | 1,318 | 0 – 3172 | 30 | |
| Oct | 1,390 | 0 – 3172 | 31 | |
| Nov | 1,045 | 0 – 3172 | 30 | |
| Dec | 1,063 | 0 – 3172 | 31 | |
| Total | 17,490 | | 365 | |
| Cum. Total** | 87,560 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler
Name (print)


Signature

GEL Exploration Limited
Company

President
Title

05/02/2010
Date (day/month/year)

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|--|--|
| Operator GEL Exploration Limited | Tel. # 519-354-4755 Fax # 519-354-1730 |
| Address PO Box 367, Chatham ON N7M 5K5 | |

| | |
|---|----------------------------------|
| Well Name IMP No 737 ImpHarSub #11, Col S 8-81-FC | Source Pool Colchester South |
| Township Colchester South | Source Formation Formation Brine |
| Lot 8 Concession 1 | Disposal Formation Guelph |
| Well Licence No. 186 | |
| Well Status - Mode* Active | |

* As of Dec. 31 - active, suspended, abandoned, potential

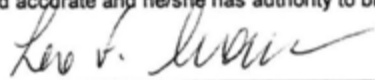
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 1,074 | 0 – 1448 | 31 | |
| Feb | 996 | 0 – 1448 | 28 | |
| Mar | 1,108 | 0 – 1448 | 31 | |
| April | 997 | 0 – 1448 | 30 | |
| May | 988 | 0 – 1448 | 31 | |
| June | 937 | 0 – 1448 | 30 | |
| July | 1,100 | 0 – 1448 | 31 | |
| Aug | 872 | 0 – 1448 | 31 | |
| Sep | 398 | 0 – 1448 | 30 | |
| Oct | 1,601 | 0 – 1448 | 31 | |
| Nov | 704 | 0 – 1448 | 30 | |
| Dec | 880 | 0 – 1448 | 31 | |
| Total | 11,655 | 0 – 1448 | 365 | |
| Cum. Total** | 282,325 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Leo F. Gaiswinkler
 Name (print)


 Signature

GEL Exploration Limited
 Company

President
 Title

05/02/2010
 Date (day/month/year)



Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the year 2009

Form 9 To: the Minister of Natural Resources

Operator: Greentree Gas & Oil Ltd. Tel. # 681-9355 Fax # 681-3887

Address: 207, 209 Consortium Court
London, ON N6E 2S8

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3

Township: Aldborough Source Formation: Dundee

Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island

Well Licence # 1499 Disposal Pool:

Well Status - Mo Active

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. Workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| January | 2,652.0 | 1,059 | 31 | |
| February | 3,518.0 | 1,172 | 28 | |
| March | 3,839.0 | 1,172 | 31 | |
| April | 3,948.0 | 1,172 | 30 | |
| May | 3,713.0 | 1,172 | 31 | |
| June | 3,362.0 | 1,172 | 30 | |
| July | 4,038.0 | 1,172 | 31 | |
| August | 3,231.0 | 1,172 | 31 | |
| September | 3,457.0 | 1,172 | 30 | |
| October | 3,618.0 | 1,172 | 31 | |
| November | 3,763.0 | 1,119 | 30 | |
| December | 5,389.0 | 1,172 | 31 | |
| Total | 44,528.0 | | 365 | |
| Cum. Total** | | | | |

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton Date: 5-Feb-10

Signature:  Position Held: President



Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
For the year 2009

Form 9 To: the Minister of Natural Resources
Operator: Greentree Gas & Oil Ltd. Tel. # 681-9355 Fax # 681-3887
Address: 207, 209 Consortium Court
London, ON N6E 2S8

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3
Township: Aldborough Source Formation: Dundee
Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island
Well Licence # 1499 Disposal Pool:
Well Status - Mo Active

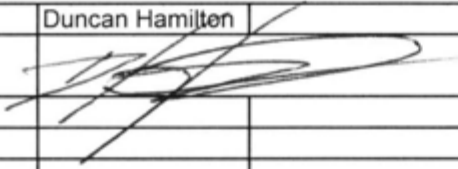
* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. Workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| January | 2,652.0 | 1,059 | 31 | |
| February | 3,518.0 | 1,172 | 28 | |
| March | 3,839.0 | 1,172 | 31 | |
| April | 3,948.0 | 1,172 | 30 | |
| May | 3,713.0 | 1,172 | 31 | |
| June | 3,362.0 | 1,172 | 30 | |
| July | 4,038.0 | 1,172 | 31 | |
| August | 3,231.0 | 1,172 | 31 | |
| September | 3,457.0 | 1,172 | 30 | |
| October | 3,618.0 | 1,172 | 31 | |
| November | 3,763.0 | 1,119 | 30 | |
| December | 5,389.0 | 1,172 | 31 | |
| Total | 44,528.0 | | 365 | |
| Cum. Total** | | | | |

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton Date: 5-Feb-10
Signature:  Position Held: President



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|---|---------------------------|
| Operator: Ross Johnston | Tel. # 519-466-0607 Fax # |
| Address: 308 Louisa St., Point Edward, ON N7V 1W8 | |
| | |

| | |
|---|-----------------------------------|
| Well Name: Ross 1 Disposal, Enniskillen 1-17-II | Source Pool: Oil Springs |
| Township: | Source Formation: Devonian |
| Tract 1 Lot 17 Concession II | Disposal Formation: Detroit River |
| Well Licence #: T007593 | Disposal Pool: |
| Well Status - Mode*: active | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|---------|----------------------|---------------------------------------|------------------|---|
| Jan | 0 | | | |
| Feb | 0 | | | |
| Mar | 0 | | | |
| April | 0 | | | |
| May | 0 | | | |
| June | 0 | | | |
| July | 0 | | | |
| Aug | 0 | | | |
| Sep | 0 | | | |
| Oct | 0 | | | |
| Nov | 0 | | | |
| Dec | 0 | | | |
| Total | 0 | | | |
| Cum. | 0 | | | |
| Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|---------------------|---------------------------|
| Name: Ross Johnston | Date: February 3, 2010 |
| Signature: | Position Held: proprietor |



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|---|---------------------------|
| Operator: Ross Johnston | Tel. # 519-466-0607 Fax # |
| Address: 308 Louisa St., Point Edward, ON N7V 1W8 | |
| | |

| | |
|---|-----------------------------------|
| Well Name: Ross 1 Disposal, Enniskillen 1-17-II | Source Pool: Oil Springs |
| Township: | Source Formation: Devonian |
| Tract 1 Lot 17 Concession II | Disposal Formation: Detroit River |
| Well Licence #: T007593 | Disposal Pool: |
| Well Status - Mode*: active | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|---------|----------------------|---------------------------------------|------------------|---|
| Jan | 0 | | | |
| Feb | 0 | | | |
| Mar | 0 | | | |
| April | 0 | | | |
| May | 0 | | | |
| June | 0 | | | |
| July | 0 | | | |
| Aug | 0 | | | |
| Sep | 0 | | | |
| Oct | 0 | | | |
| Nov | 0 | | | |
| Dec | 0 | | | |
| Total | 0 | | | |
| Cum. | 0 | | | |
| Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|---------------------|---------------------------|
| Name: Ross Johnston | Date: February 3, 2010 |
| Signature: | Position Held: proprietor |

APR 13 2010

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2009 **AMENDED**

Form 9 To: the Minister of Natural Resources

| | | |
|---|---------------------|-------|
| Operator: Ross Johnston | Tel. # 519-466-0607 | Fax # |
| Address: 308 Louisa St., Point Edward, ON N7V 1W8 | | |

| | |
|---|-----------------------------------|
| Well Name: Ross 1 Disposal, Enniskillen 1-17-II | Source Pool: Oil Springs |
| Township: | Source Formation: Devonian |
| Tract 1 Lot 17 Concession II | Disposal Formation: Detroit River |
| Well Licence #: T007593 | Disposal Pool: |
| Well Status - Mode*: active | |

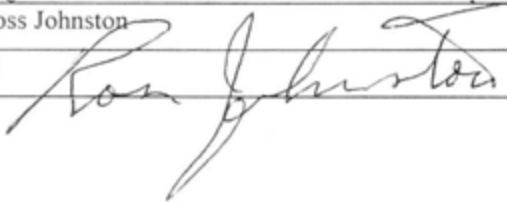
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 31.31 | | | |
| Feb | 31.31 | | | |
| Mar | 31.31 | | | |
| April | 31.31 | | | |
| May | 31.31 | | | |
| June | 31.31 | | | |
| July | 31.31 | | | |
| Aug | 31.31 | | | |
| Sep | 31.31 | | | |
| Oct | 31.31 | | | |
| Nov | 31.31 | | | |
| Dec | 31.31 | | | |
| Total | 375.72 | | | |
| Cum. Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|---------------------------|
| Name: Ross Johnston | Date: April 8, 2010 |
| Signature:  | Position Held: proprietor |

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|--|--|
| Operator: <u>K.E.W. DRILLING LTD</u> | Tel. # <u>519-882-4426</u> Fax # <u>519-882-2494</u> |
| Address <u>565 Ozolofsky St. P.O. Box 1051</u> | |
| <u>Petrolia, Ont. N0N 1R0</u> | |

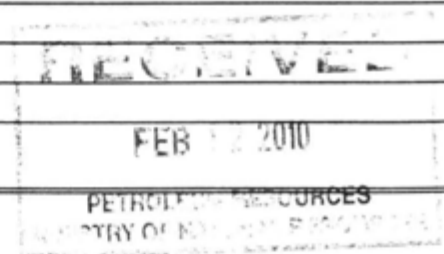
| | |
|--|--|
| Well Name: <u>APRHEART #1 DISPOSAL</u> | Source Pool: <u>PETROLIA</u> |
| Township: <u>ENNISKILLEN</u> | Source Formation: <u>DUNDEE</u> |
| Tract Lot " Concession <u>X 11</u> | Disposal Formation: <u>PETROIT RIVER</u> |
| Well Licence #: <u>T00 7319</u> | Disposal Pool: <u>PETROLIA</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | <u>2700</u> | <u>Vaccum</u> | <u>31</u> | |
| Feb | <u>3200</u> | <u>"</u> | <u>28</u> | <u>USED 50 LITRES</u> |
| Mar | <u>3000</u> | <u>"</u> | <u>31</u> | <u>OF ACID TO</u> |
| April | <u>3300</u> | <u>"</u> | <u>30</u> | <u>TREAT WELL</u> |
| May | <u>3300</u> | <u>"</u> | <u>31</u> | |
| June | <u>3400</u> | <u>"</u> | <u>30</u> | |
| July | <u>3300</u> | <u>"</u> | <u>31</u> | <u>USED 130 LITRES</u> |
| Aug | <u>3100</u> | <u>"</u> | <u>31</u> | <u>OF SURFACTANT IN</u> |
| Sep | <u>3100</u> | <u>"</u> | <u>30</u> | <u>TREATING WELL</u> |
| Oct | <u>3000</u> | <u>"</u> | <u>31</u> | |
| Nov | <u>3300</u> | <u>"</u> | <u>30</u> | |
| Dec | <u>3200</u> | <u>"</u> | <u>31</u> | |
| Total | <u>37900</u> | <u>"</u> | <u>365</u> | |
| Cum. Total** | <u>37900</u> | | <u>365</u> | |

**Cumulative volume disposed since the well was first activated.



The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|------------------------------|---------------------------------|
| Name: <u>KEN GIRARD</u> | Date: <u>FEB 2 2010</u> |
| Signature: <u>Ken Girard</u> | Position Held: <u>PRESIDENT</u> |

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|--|--|
| Operator: <u>K&W DRILLING LTD</u> | Tel. # <u>519-882-4426</u> Fax # <u>519-882-2194</u> |
| Address <u>565 Ozolofsky St. P.O. Box 1051</u> | |
| <u>Petrolia, Ont. N0N 1R0</u> | |

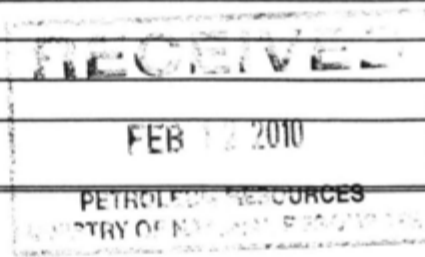
| | |
|--|--|
| Well Name: <u>APRHEART #1 DISPOSAL</u> | Source Pool: <u>PETROLIA</u> |
| Township: <u>ENNISKILLEN</u> | Source Formation: <u>DUNDEE</u> |
| Tract Lot # Concession # | Disposal Formation: <u>PETROIT RIVER</u> |
| Well Licence #: <u>T00 7319</u> | Disposal Pool: <u>PETROLIA</u> |
| Well Status - Mode*: <u>ACTIVE</u> | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | <u>2700</u> | <u>VACUUM</u> | <u>31</u> | |
| Feb | <u>3200</u> | <u>"</u> | <u>28</u> | <u>USED 50 LITRES</u> |
| Mar | <u>3000</u> | <u>"</u> | <u>31</u> | <u>OF ACID TO</u> |
| April | <u>3300</u> | <u>"</u> | <u>30</u> | <u>TREAT WELL</u> |
| May | <u>3300</u> | <u>"</u> | <u>31</u> | |
| June | <u>3400</u> | <u>"</u> | <u>30</u> | |
| July | <u>3300</u> | <u>"</u> | <u>31</u> | <u>USED 130 LITRES</u> |
| Aug | <u>3100</u> | <u>"</u> | <u>31</u> | <u>OF SURFACTANT IN</u> |
| Sep | <u>3100</u> | <u>"</u> | <u>30</u> | <u>TREATING WELL</u> |
| Oct | <u>3000</u> | <u>"</u> | <u>31</u> | |
| Nov | <u>3300</u> | <u>"</u> | <u>30</u> | |
| Dec | <u>3200</u> | <u>"</u> | <u>31</u> | |
| Total | <u>37900</u> | <u>"</u> | <u>365</u> | |
| Cum. Total** | <u>37900</u> | | <u>365</u> | |

**Cumulative volume disposed since the well was first activated.



The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|------------------------------|---------------------------------|
| Name: <u>KEN GIRARD</u> | Date: <u>FEB 2 2010</u> |
| Signature: <u>Ken Girard</u> | Position Held: <u>PRESIDENT</u> |

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|---|------------------------------|
| Operator <u>Lambton Area Industries</u> | 519 Tel. # 882-1844 Fax # |
| Address <u>Box 659 Petrolia ONT N0N 1R0</u> | |

| | |
|------------------------------------|---|
| Well Name <u>Mid Petrolia #1</u> | Source Pool <u>Petrolia</u> |
| Township <u>Enniskillen</u> | Source Formation <u>Dundee</u> |
| Lot <u>13</u> Concession <u>X1</u> | Disposal Formation <u>Detroit River</u> |
| Well Licence No. <u>T006846</u> | |
| Well Status - Mode* <u>Active</u> | |

* As of Dec. 31 - active, suspended, abandoned, potential


Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 1425 | On vacuum | 31 | |
| Feb | 1290 | " | 28 | |
| Mar | 1425 | " | 31 | |
| April | 1380 | " | 30 | |
| May | 1425 | " | 31 | |
| June | 1380 | " | 30 | |
| July | 1425 | " | 31 | |
| Aug | 1425 | " | 31 | |
| Sep | 1380 | " | 30 | |
| Oct | 1425 | " | 31 | |
| Nov | 1380 | " | 30 | |
| Dec | 1425 | " | 31 | |
| Total | 16785 | " | 365 | |
| Cum. Total** | 264095 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
 Name (print)


 Signature

Lambton Area Industries
 Company

President
 Title

Jan 22, 2010
 Date (day/month/year)



Petrolia East

Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | | | | | |
|----------|------------------------------|--------|--------------|-------|--|
| Operator | Lambton Area Industries | Tel. # | 519 882-1844 | Fax # | |
| Address | Box 659 Petrolia ONT N0N 1R0 | | | | |

| | | | |
|---------------------|--------------|--------------------|---------------|
| Well Name | Jacques # 21 | Source Pool | Petrolia |
| Township | Enniskillen | Source Formation | Dundee |
| Lot | 17 | Concession | X |
| | | Disposal Formation | Detroit River |
| Well Licence No. | T006089 | | |
| Well Status - Mode* | Active | | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 895 | NIL | 31 | |
| Feb | 810 | " | 28 | |
| Mar | 895 | " | 31 | |
| April | 865 | " | 30 | |
| May | 895 | " | 31 | |
| June | 865 | " | 30 | |
| July | 895 | " | 31 | |
| Aug | 895 | " | 31 | |
| Sep | 865 | " | 30 | |
| Oct | 895 | " | 31 | |
| Nov | 865 | " | 30 | |
| Dec | 895 | " | 31 | |
| Total | 10535 | " | 365 | |
| Cum. Total** | 163,377 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

Signature

Lambton Area Industries
Company

President
Title

Jan 22, 2010
Date (day/month/year)



Petrolia East

Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2009

Form 9 To the Minister of Natural Resources v.2009-05-31

| | | | | | |
|----------|------------------------------|--------|--------------|-------|--|
| Operator | Lambton Area Industries | Tel. # | 519 882-1844 | Fax # | |
| Address | Box 659 Petrolia ONT N0N 1R0 | | | | |

| | | | |
|---------------------|--------------|--------------------|---------------|
| Well Name | Jacques # 73 | Source Pool | Petrolia |
| Township | Enniskillen | Source Formation | Dundee |
| Lot | 17 | Concession | 10 |
| Well Licence No. | T 003663 | | |
| Well Status - Mode* | Active | | |
| | | Disposal Formation | Detroit River |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 1315 | ON VACUUM | 10 | |
| Feb | 1315 | " | 10 | |
| Mar | 1315 | " | 10 | |
| April | 1315 | " | 10 | |
| May | 1315 | " | 10 | |
| June | 1315 | " | 10 | |
| July | 1315 | " | 10 | |
| Aug | 1315 | " | 10 | |
| Sep | 1315 | " | 10 | |
| Oct | 1315 | " | 10 | |
| Nov | 1315 | " | 10 | |
| Dec | 1315 | " | 10 | |
| Total | 15,780 | | 120 | |
| Cum. Total** | 254,940 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
Name (print)

Signature

Lambton Area Industries
Company

President
Title

Jan 22, 2010
Date (day/month/year)

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|---|----------------------------------|
| Operator <u>Lambton Area Industries</u> | Tel. # <u>519 882-1844</u> Fax # |
| Address <u>Box 659 Petrolia ONT N0N 1R0</u> | |

| | |
|------------------------------------|---|
| Well Name <u>Mid Petrolia #1</u> | Source Pool <u>Petrolia</u> |
| Township <u>Enniskillen</u> | Source Formation <u>Dundee</u> |
| Lot <u>13</u> Concession <u>X1</u> | Disposal Formation <u>Detroit River</u> |
| Well Licence No. <u>T0006846</u> | |
| Well Status - Mode* <u>Active</u> | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 1425 | On vacuum | 31 | |
| Feb | 1290 | " | 28 | |
| Mar | 1425 | " | 31 | |
| April | 1380 | " | 30 | |
| May | 1425 | " | 31 | |
| June | 1380 | " | 30 | |
| July | 1425 | " | 31 | |
| Aug | 1425 | " | 31 | |
| Sep | 1380 | " | 30 | |
| Oct | 1425 | " | 31 | |
| Nov | 1380 | " | 30 | |
| Dec | 1425 | " | 31 | |
| Total | 16785 | " | 365 | |
| Cum. Total** | 264095 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
 Name (print)


 Signature

Lambton Area Industries
 Company

President
 Title

Jan 22, 2010
 Date (day/month/year)

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|---|---|
| Operator <u>Lambton Area Industries</u> | Tel. # <u>852-1844</u> Fax # <u>519</u> |
| Address <u>Box 659 Petrolia ONT N0N 1R0</u> | |

| | |
|-----------------------------------|---|
| Well Name <u>Jacques # 21</u> | Source Pool <u>Petrolia</u> |
| Township <u>Enniskillen</u> | Source Formation <u>Dundee</u> |
| Lot <u>17</u> Concession <u>X</u> | Disposal Formation <u>Detroit River</u> |
| Well Licence No. <u>T006089</u> | |
| Well Status - Mode* <u>Active</u> | |

* As of Dec. 31 - active, suspended, abandoned, potential

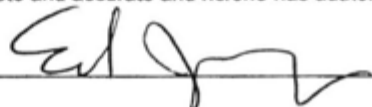
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 895 | NIL | 31 | |
| Feb | 810 | " | 28 | |
| Mar | 895 | " | 31 | |
| April | 865 | " | 30 | |
| May | 895 | " | 31 | |
| June | 865 | " | 30 | |
| July | 895 | " | 31 | |
| Aug | 895 | " | 31 | |
| Sep | 865 | " | 30 | |
| Oct | 895 | " | 31 | |
| Nov | 865 | " | 30 | |
| Dec | 895 | " | 31 | |
| Total | 10535 | " | 365 | |
| Cum. Total** | 163,377 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
 Name (print)


 Signature

Lambton Area Industries
 Company

President
 Title

Jan 22, 2010
 Date (day/month/year)

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|---|----------------------------------|
| Operator <u>Lambton Area Industries</u> | Tel. # <u>519-882-1844</u> Fax # |
| Address <u>Box 659 Petrolia ONT N0N 1R0</u> | |

| | |
|------------------------------------|---|
| Well Name <u>Jacques # 73</u> | Source Pool <u>Petrolia</u> |
| Township <u>Enniskillen</u> | Source Formation <u>Dundee</u> |
| Lot <u>17</u> Concession <u>10</u> | Disposal Formation <u>Detroit River</u> |
| Well Licence No. <u>T 003663</u> | |
| Well Status - Mode* <u>Active</u> | |

* As of Dec. 31 - active, suspended, abandoned, potential

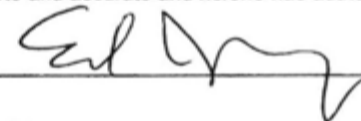
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 1315 | ON vacuum | 10 | |
| Feb | 1315 | " | 10 | |
| Mar | 1315 | " | 10 | |
| April | 1315 | " | 10 | |
| May | 1315 | " | 10 | |
| June | 1315 | " | 10 | |
| July | 1315 | " | 10 | |
| Aug | 1315 | " | 10 | |
| Sep | 1315 | " | 10 | |
| Oct | 1315 | " | 10 | |
| Nov | 1315 | " | 10 | |
| Dec | 1315 | " | 10 | |
| Total | 15,780 | | 120 | |
| Cum. Total** | 254,940 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Ed Jacques
 Name (print)


 Signature

Lambton Area Industries
 Company

President
 Title

Jan 22, 2010
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|---|--|
| Operator <u>Liberty Oil & Gas Ltd.</u> | Tel. # (403) 229-2968 Fax # (403) 229-2978 |
| Address <u>Suite 209, 1324 – 11 th Avenue SW, Calgary, AB T3C 0M6</u> | |

| | |
|-------------------------|--------------------|
| Well Name | Source Pool |
| Township | Source Formation |
| Lot Concession | Disposal Formation |
| Well Licence No. | |
| Well Status - Mode* | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | NIL REPORT | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | | | | |
| Cum. Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Morley Salmon
 Name (print)

Signature

Liberty Oil & Gas Ltd.
 Company

Director
 Title

12 / 02 / 2010
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|---|--|
| Operator <u>Liberty Oil & Gas Ltd.</u> | Tel. # (403) 229-2968 Fax # (403) 229-2978 |
| Address <u>Suite 209, 1324 – 11 th Avenue SW, Calgary, AB T3C 0M6</u> | |

| | |
|---------------------------|--------------------|
| Well Name | Source Pool |
| Township | Source Formation |
| Lot Concession | Disposal Formation |
| Well Licence No. | |
| Well Status - Mode* | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | NIL REPORT | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | | | | |
| Cum. Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Morley Salmon
 Name (print)

Signature

Liberty Oil & Gas Ltd.
 Company

Director
 Title

12 / 02 / 2010
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2009 _____

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|--|--------------------------------------|
| Operator The Petrolia Discovery Foundation Inc. | Tel. #519 882 0897 Fax #519 882 4209 |
| Address 4381 Discovery Line Petrolia Ontario N0N 1R0 | |

| | |
|-----------------------------------|------------------------------------|
| Well Name: Petrolia Discovery BD2 | Source Pool: Petrolia |
| Township: Enniskillen | Source Formation: Dundee and Lucas |
| Lot: 1-4 13 Concession: X1 | Disposal Formation: Lucas |
| Well Licence No. 9788 | |
| Well Status - Mode*: Active | |

* As of Dec. 31 - active, suspended, abandoned, potential

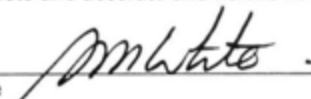
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | 9,321 | | | |
| Cum. Total** | 37,904 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

A. M. WHITE
Name (print)


Signature

THE PETROLIA DISCOVERY
Company

CHAIR
Title

03/02/2010
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009 _____

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|--|--------------------------------------|
| Operator The Petrolia Discovery Foundation Inc. | Tel. #519 882 0897 Fax #519 882 4209 |
| Address 4381 Discovery Line Petrolia Ontario N0N 1R0 | |

| | |
|---------------------------------|------------------------------------|
| Well Name: Petrolia Discovery 1 | Source Pool: Petrolia |
| Township: Enniskillen | Source Formation: Dundee and Lucas |
| Lot: 1-4 13 Concession: X1 | Disposal Formation: Lucas |
| Well Licence No. 7510 | |
| Well Status - Mode*: Active | |

* As of Dec. 31 - active, suspended, abandoned, potential

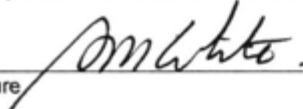
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|---------------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | 58,942 | | | |
| Cum. Total** | 1,102,668 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

A. M. WHITE
Name (print)


Signature

THE PETROLIA DISCOVERY
Company

CHAIR
Title

03/02/2010
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009_____

Form 9 To the Minister of Natural Resources v.2009-05-31

| | |
|--|--------------------------------------|
| Operator The Petrolia Discovery Foundation Inc. | Tel. #519 882 0897 Fax #519 882 4209 |
| Address 4381 Discovery Line Petrolia Ontario N0N 1R0 | |

| | |
|---------------------------------|------------------------------------|
| Well Name: Petrolia Discovery 1 | Source Pool: Petrolia |
| Township: Enniskillen | Source Formation: Dundee and Lucas |
| Lot: 1-4 13 Concession: X1 | Disposal Formation: Lucas |
| Well Licence No. 7510 | |
| Well Status - Mode*: Active | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | 58,942 | | | |
| Cum. Total** | 1,102,668 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

A. M. WHITE
Name (print)

A.M. White
Signature

THE PETROLIA DISCOVERY
Company

CHAIR
Title

03/02/2010
Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2009 _____

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|--|--------------------------------------|
| Operator The Petrolia Discovery Foundation Inc. | Tel. #519 882 0897 Fax #519 882 4209 |
| Address 4381 Discovery Line Petrolia Ontario N0N 1R0 | |

| | |
|-----------------------------------|------------------------------------|
| Well Name: Petrolia Discovery BD2 | Source Pool: Petrolia |
| Township: Enniskillen | Source Formation: Dundee and Lucas |
| Lot: 1-4 13 Concession: X1 | Disposal Formation: Lucas |
| Well Licence No. 9788 | |
| Well Status - Mode*: Active | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | 9,321 | | | |
| Cum. Total** | 37,904 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

A. M. WHITE
Name (print)

A.M. White
Signature

THE PETROLIA DISCOVERY
Company

CHAIR
Title

03/02/2010
Date (day/month/year)



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | | | |
|--|---|---|--|
| Operator <u>Margaret Pope.</u> | | Tel. # ⁵¹⁴ <u>685-3615</u> Fax # | |
| Address <u>RR#3 Bothwell On.</u> | | <u>Mb pope eSimpatico.ca</u> | |
| Well Name <u>Pope Disposal Well</u> | Source Pool <u>Bothwell-Hamersville</u> | | |
| Township <u>ZONE.</u> | Source Formation <u>Dundee</u> | | |
| Lot <u>14</u> Concession <u>RR.</u> | Disposal Formation <u>Detroit River</u> | | |
| Well Licence No. <u>7443</u> | | | |
| Well Status - Mode* <u>Active Disposal</u> | | | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 49.00 | 0 - 200 | 31 | AFTER THE WELLS |
| Feb | 45.00 | vacuum | 28 | WERE plugged next |
| Mar | 49.00 | 0 - 200 | 31 | door I had |
| April | 47.00 | 0 - 200 | 30 | less water, |
| May | 49.00 | vacuum 200 | 20 | WHEN I REACTIVATED |
| June | 190.00 | 200 to vac | 30 | THE SLMAC WELL |
| July | 197.00 | 200 to vac | 31 | we started |
| Aug | 197.00 | - | 31 | pumping |
| Sep | 190.00 | - | 30 | more fluid. |
| Oct | 197.00 | - | 31 | |
| Nov | 190.00 | - | 30 | THE WELLS WERE |
| Dec | 197.00 | - | 31 | Plugged next door |
| Total | 1597.00 | | 354 | at Lot 13 by the |
| Cum. Total** | 21649.55 | | | Ministry plugging program |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARGARET POPE
Name (print)

Signature

Pope Oil Wells.
Company

Title

Feb. 12, 2010
Date (day/month/year)

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|--|---|
| Operator <u>Margaret Pope.</u> | Tel. # ⁵¹⁴ <u>675-3615</u> Fax # |
| Address <u>RR#3 Bothwell On.</u> Mh pope & Simpatio .ca | |

| | |
|--|---|
| Well Name <u>Pope Disposal Well</u> | Source Pool <u>Bothwell-J. Halesville</u> |
| Township <u>ZONE.</u> | Source Formation <u>Dundee</u> |
| Lot <u>14</u> Concession <u>RR.</u> | Disposal Formation <u>Detroit River</u> |
| Well Licence No. <u>7443</u> | |
| Well Status - Mode* <u>Active Disposal</u> | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 44.00 | 0 - 200 | 31 | AFTER THE WELLS |
| Feb | 45.00 | Vacuum | 28 | WERE plugged next |
| Mar | 49.00 | 0 - 200 | 31 | door - I had |
| April | 47.00 | 0 - 200 | 30 | less water, |
| May | 49.00 | Vacuum to 200 | 20 | WHEN I REACTIVATED |
| June | 190.00 | 200 to vac | 30 | THE SUMPC WELL |
| July | 197.00 | 200 to vac | 31 | we started |
| Aug | 197.00 | - | 31 | pumping |
| Sep | 190.00 | - | 30 | more fluid. |
| Oct | 197.00 | - | 31 | |
| Nov | 190.00 | - | 30 | THE WELLS WERE |
| Dec | 197.00 | - | 31 | Plugged next door |
| Total | 1597.00 | | 354 | at Lot 13 by the |
| Cum. Total** | 21644.55 | | | Ministry plugging program |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

MARGARET POPE
Name (print)

Margaret Pope
Signature

Pope Oil Wells.
Company

Owner.
Title

Feb. 12, 2010
Date (day/month/year)



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report

For the year 2009

Form 9 To: the Minister of Natural Resources

| | | |
|--|-----------------|----------------|
| Operator: Prime West Energy | Tel. # 649-0511 | Fax # 472-7897 |
| Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5 | | |

| | |
|-------------------------------------|-----------------------------------|
| Well Name: CCS #10 - McMillan No.27 | Source Pool: Rodney Unit |
| Township: Aldborough | Source Formation: Columbus |
| Tract 5 Concession V | Disposal Formation: Detroit River |
| Well Licence # T001311 | Disposal Pool: |
| Well Status - Mode*: BD - ACT | |

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. Workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 6,536 | 1700 to 3380 kPa | 31 | |
| Feb | 8,558 | 1700 to 3380 kPa | 28 | |
| Mar | 13,358 | 1700 to 3380 kPa | 31 | |
| April | 20,234 | 1700 to 3380 kPa | 30 | |
| May | 16,784 | 1700 to 3380 kPa | 31 | |
| June | 13,574 | 1700 to 3380 kPa | 30 | |
| July | 17,691 | 1700 to 3380 kPa | 31 | |
| Aug | 16,731 | 1700 to 3380 kPa | 31 | |
| Sept | 9,192 | 1700 to 3380 kPa | 30 | |
| Oct | 9,387 | 1700 to 3380 kPa | 31 | |
| Nov | 10,714 | 1700 to 3380 kPa | 30 | |
| Dec | 10,843 | 1700 to 3380 kPa | 31 | |
| Total | 153,602 | | | |
| Cum. Total** | | | | |

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--------------------|--|
| Name: Jim McIntosh | Date: 15-Feb-10 |
| Signature: | Position Held: Manager, Ontario Operations |



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2009

Form 9 To: the Minister of Natural Resources

| | | | | | |
|-----------|---|--------|----------|-------|----------|
| Operator: | Prime West Energy | Tel. # | 649-0511 | Fax # | 472-7897 |
| Address: | P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5 | | | | |

| | | | |
|----------------------|--------------------------|---------------------|---------------|
| Well Name: | CCS #10 - McMillan No.27 | Source Pool: | Rodney Unit |
| Township: | Aldbrough | Source Formation: | Columbus |
| Tract | 5 Concession V | Disposal Formation: | Detroit River |
| Well Licence # | T001311 | Disposal Pool: | |
| Well Status - Mode*: | BD - ACT | | |

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. Workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 6,536 | 1700 to 3380 kPa | 31 | |
| Feb | 8,558 | 1700 to 3380 kPa | 28 | |
| Mar | 13,358 | 1700 to 3380 kPa | 31 | |
| April | 20,234 | 1700 to 3380 kPa | 30 | |
| May | 16,784 | 1700 to 3380 kPa | 31 | |
| June | 13,574 | 1700 to 3380 kPa | 30 | |
| July | 17,691 | 1700 to 3380 kPa | 31 | |
| Aug | 16,731 | 1700 to 3380 kPa | 31 | |
| Sept | 9,192 | 1700 to 3380 kPa | 30 | |
| Oct | 9,387 | 1700 to 3380 kPa | 31 | |
| Nov | 10,714 | 1700 to 3380 kPa | 30 | |
| Dec | 10,843 | 1700 to 3380 kPa | 31 | |
| Total | 153,602 | | | |
| Cum. Total** | | | | |

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|--------------|----------------|-----------------------------|
| Name: | Jim McIntosh | Date: | 15-Feb-10 |
| Signature: | | Position Held: | Manager, Ontario Operations |

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|---|----------------------------------|
| Operator: <u>R.A. EDWARD OIL PRODUCTION</u> | Tel. # <u>519-238-1503</u> Fax # |
| Address <u>10340 LIVEOAK CR. GRAND BENDON</u> | |
| <u>NOMITO P.O. BOX 533 GRAND BEND ON</u> | |

| | |
|---|--|
| Well Name: <u>FLUSHER #1</u> | Source Pool: <u>PETROLIA</u> |
| Township: <u>ENNISKILLEN</u> | Source Formation: <u>DEVONIAN</u> |
| Tract Lot <u>11</u> Concession <u>X11</u> | Disposal Formation: <u>DETROIT RIVER</u> |
| Well Licence #: <u>T007318</u> | Disposal Pool: |
| Well Status - Mode*: <u>ACTIVE</u> | |

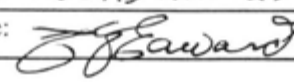
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | <u>734.01</u> | | | |
| Feb | <u>1491.45</u> | | | |
| Mar | <u>751.94</u> | | | |
| April | <u>1574.23</u> | | | |
| May | <u>844.93</u> | | | |
| June | <u>1660.49</u> | | | |
| July | <u>850.14</u> | | | |
| Aug | <u>1686.52</u> | | | |
| Sep | <u>1702.33</u> | | | |
| Oct | <u>857.47</u> | | | |
| Nov | <u>1683.45</u> | | | |
| Dec | <u>824.71</u> | | | |
| Total | <u>14661.67</u> | | | |
| Cum. Total** | <u>326,517.67</u> | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|-------------------------------|
| Name: <u>F. JORDAN EDWARD</u> | Date: <u>FEB 01 2010</u> |
| Signature:  | Position Held: <u>MANAGER</u> |





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|-------------------------------------|---------------------------------------|
| Operator: SYALB INC | Tel. # 519-312-6974 Fax #519-882-2488 |
| Address 4369 LASALLE LINE, PETROLIA | |
| ONTARIO, N0N 1R0 | |

| | |
|------------------------------|-----------------------------------|
| Well Name: SYLAB # 2 | Source Pool: PETROLIA |
| Township: ENNISKILLEN | Source Formation: DEVONIAN |
| Tract 1 Lot 14 Concession XI | Disposal Formation: DETRIOT RIVER |
| Well Licence #: T011517 | Disposal Pool: |
| Well Status - Mode*: ACTIVE | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | | | 31 | |
| Feb | | | 28 | |
| Mar | | | 31 | |
| April | | | 30 | |
| May | | | 31 | |
| June | 1790 | | 30 | |
| July | 1849 | | 31 | |
| Aug | 1849 | | 31 | |
| Sep | 1790 | | 30 | |
| Oct | 1849 | | 31 | |
| Nov | 1790 | | 31 | |
| Dec | 1849 | | 31 | |
| Total | 12766 | | 365 | |
| Cum. Total** | 12766 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--------------------|--------------------------|
| Name: TREVOR BRAND | Date: FEB. 08 / 10 |
| Signature: | Position Held: PRESIDENT |

Annual Subsurface Oil Field Fluid Disposal Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|-------------------------------------|---------------------------------------|
| Operator: SYALB INC | Tel. # 519-312-6974 Fax #519-882-2488 |
| Address 4369 LASALLE LINE, PETROLIA | |
| ONTARIO, N0N 1R0 | |

| | |
|------------------------------|-----------------------------------|
| Well Name: SYLAB # 1 | Source Pool: PETROLIA |
| Township: ENNISKILLEN | Source Formation: DEVONIAN |
| Tract 1 Lot 14 Concession XI | Disposal Formation: DETRIOT RIVER |
| Well Licence #: T007549 | Disposal Pool: |
| Well Status - Mode*: ACTIVE | |

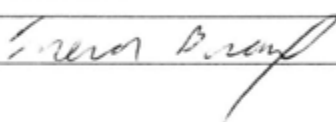
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 2170 | | 31 | |
| Feb | 1960 | | 28 | |
| Mar | 2170 | | 31 | |
| April | 2100 | | 30 | |
| May | 3025 | | 31 | |
| June | 1790 | | 30 | |
| July | 1849 | | 31 | |
| Aug | 1849 | | 31 | |
| Sep | 1790 | | 30 | |
| Oct | 1849 | | 31 | |
| Nov | 1790 | | 31 | |
| Dec | 1849 | | 31 | |
| Total | 23336 | | 365 | |
| Cum. Total** | 254215 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|--------------------------|
| Name: TREVOR BRAND | Date: FEB. 08 / 10 |
| Signature:  | Position Held: PRESIDENT |

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|---|--|
| Operator: <u>S+S ENERGY RESOURCES INC</u> | Tel. # <u>519-674-2358</u> Fax # <u>519-674-2532</u> |
| Address <u>4065 LASALLE AVE</u> | |
| <u>PETROLIA, ONTARIO N0P2C0</u> | |

| | |
|--|---------------------|
| Well Name: <u>BCR #1</u> | Source Pool: |
| Township: <u>ENNISKILLEN</u> | Source Formation: |
| Tract <u>3-12</u> Lot <u>12</u> Concession <u>12</u> | Disposal Formation: |
| Well Licence #: <u>T006275</u> | Disposal Pool: |
| Well Status - Mode*: <u>ACTIVE</u> | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

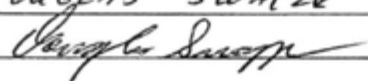
Fluid accepted from other operators? Yes No If yes, were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments |
|--------------|----------------------|---------------------------------------|------------------|----------|
| Jan | <u>3809</u> | | <u>31</u> | |
| Feb | <u>2712</u> | | <u>28</u> | |
| Mar | <u>3798</u> | | <u>31</u> | |
| April | <u>2875</u> | | <u>30</u> | |
| May | <u>3672</u> | | <u>31</u> | |
| June | <u>3678</u> | | <u>30</u> | |
| July | <u>3092</u> | | <u>31</u> | |
| Aug | <u>3702</u> | | <u>31</u> | |
| Sep | <u>3189</u> | | <u>30</u> | |
| Oct | <u>3801</u> | | <u>31</u> | |
| Nov | <u>3001</u> | | <u>30</u> | |
| Dec | <u>3102</u> | | <u>31</u> | |
| Total | <u>40420</u> | | <u>365</u> | |
| Cum. Total** | | | | |

Disposal:
Lucas

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|---|
| Name: <u>DOUGLAS SWAYZE</u> | Date: <u>FEB. 12/10</u> |
| Signature:  | Position Held: <u>SECRETARY / TREASURER</u> |

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|------------------------------------|--|
| Operator: S.T. Randall Enterprises | Tel. # 519-845-0220 Fax # 519-845-0810 |
| Address 4776 Marthaville Rd | |
| RR # Petrolia, ON N0N 1R0 | |

| | |
|---------------------------------|-----------------------------|
| Well Name: C. R. Disposal | Source Pool: Petrolia |
| Township: Enniskillen | Source Formation: Devonian |
| Tract 2-8 Lot 8 Concession XIII | Disposal Formation: Detroit |
| Well Licence #: T006973 | Disposal Pool: Petrolia |
| Well Status - Mode*: ACT | |


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m3) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|----------------------|---------------------------------------|------------------|---|
| Jan | 405.2 | 0 kpag | 31 | |
| Feb | 365.9 | " | 28 | |
| Mar | 405.2 | " | 31 | |
| April | 392.1 | " | 30 | |
| May | 405.2 | " | 31 | |
| June | 392.1 | " | 30 | |
| July | 405.2 | " | 31 | |
| Aug | 405.2 | " | 31 | |
| Sep | 392.1 | " | 30 | |
| Oct | 405.2 | " | 31 | |
| Nov | 392.1 | " | 30 | |
| Dec | 405.2 | " | 31 | |
| Total | 4770.7 | " | 365 | |
| Cum. Total** | 44684.6 | 0 kpag | 3285 | |

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--|-------------------------------|
| Name: Steve Randall | 2010/02/07 |
| Signature:  | Position Held: Owner/Operator |



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|----------------------------------|---|
| Operator: TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397 |
| Address: 953 Elm Street | |
| Port Colborne, Ontario L3K 5V7 | |

| | |
|----------------------------------|--|
| Well Name: HOWARD 1-96-STRBF | Source Pool: Oilfield Brine |
| Township: Howard Township | Source Formation: Production formation |
| Tract Lot Concession 1-96-STR BF | Disposal Formation: Cambrian |
| Well Licence 8230 | Disposal Pool: |
| Well Status - Mode*: ACTIVE | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|---------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 1,474.0 | 2,329 | 31 | |
| Feb | 1,165.8 | 2,495 | 28 | |
| Mar | 1,423.2 | 2,495 | 31 | |
| April | 1,288.8 | 2,574 | 30 | |
| May | 1,315.0 | 2,740 | 31 | |
| June | 1,343.6 | 2,760 | 30 | |
| July | 1,450.2 | 3,330 | 31 | |
| Aug | 1,185.2 | 3,299 | 29 | |
| Sep | 1,167.6 | 3,204 | 30 | |
| Oct | 1,118.1 | 3,127 | 31 | |
| Nov | 962.0 | 3,128 | 30 | |
| Dec | 805.4 | 3,262 | 31 | |
| Total | 14,698.9 | | 363 | |
| Cum. | | | | |
| Total** | 146,529.0 | | | |

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|-------------------|---------------------------------------|
| Name: S. Tompkins | Date: January 11, 2010 |
| Signature: | Position Held: Superintendent Ontario |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 9.0 | 42.9 | 2206 | | 0 |
| 2009-Jan-02 | 10.0 | 43.4 | 2206 | | 0 |
| 2009-Jan-03 | 10.0 | 57.1 | 2344 | | 0 |
| 2009-Jan-04 | 10.0 | 46.2 | 2344 | | 0 |
| 2009-Jan-05 | 10.0 | 47.8 | 2344 | | 0 |
| 2009-Jan-06 | 10.0 | 52.0 | 2344 | | 0 |
| 2009-Jan-07 | 12.0 | 54.3 | 2275 | | 0 |
| 2009-Jan-08 | 11.0 | 54.7 | 2275 | | 0 |
| 2009-Jan-09 | 15.0 | 52.4 | 2275 | | 0 |
| 2009-Jan-10 | 11.0 | 51.2 | 2275 | | 0 |
| 2009-Jan-11 | 10.0 | 49.3 | 2275 | | 0 |
| 2009-Jan-12 | 10.0 | 49.8 | 2275 | | 0 |
| 2009-Jan-13 | 10.0 | 46.4 | 2275 | | 0 |
| 2009-Jan-14 | 10.0 | 55.1 | 2275 | | 0 |
| 2009-Jan-15 | 10.0 | 52.8 | 2275 | | 0 |
| 2009-Jan-16 | 10.0 | 45.3 | 2275 | | 0 |
| 2009-Jan-17 | 10.0 | 41.7 | 2275 | | 0 |
| 2009-Jan-18 | 9.0 | 39.6 | 2413 | | 0 |
| 2009-Jan-19 | 7.5 | 35.2 | 2413 | | 0 |
| 2009-Jan-20 | 14.0 | 50.6 | 2413 | | 0 |
| 2009-Jan-21 | 7.0 | 34.7 | 2413 | | 0 |
| 2009-Jan-22 | 13.0 | 54.4 | 2413 | | 0 |
| 2009-Jan-23 | 11.0 | 51.9 | 2413 | | 0 |
| 2009-Jan-24 | 11.0 | 44.9 | 2413 | | 0 |
| 2009-Jan-25 | 11.0 | 60.0 | 2413 | | 0 |
| 2009-Jan-26 | 8.0 | 34.7 | 2344 | | 0 |
| 2009-Jan-27 | 11.0 | 56.7 | 2344 | | 0 |
| 2009-Jan-28 | 11.0 | 46.9 | 2344 | | 0 |
| 2009-Jan-29 | 11.0 | 40.0 | 2344 | | 0 |
| 2009-Jan-30 | 11.0 | 50.2 | 2344 | | 0 |
| 2009-Jan-31 | 10.0 | 32.0 | 2344 | | 0 |
| Well Total : | 323.5 | 1474.0 | 2329 Avg. | | |
| Battery Total : | 323.5 | 1474.0 | 2329 Avg. | | |
| Report Total : | 1024.5 | 3137.6 | 3295 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 10.0 | 42.4 | 2344 | | 0 |
| 2009-Feb-02 | 10.0 | 44.2 | 2344 | | 0 |
| 2009-Feb-03 | 10.0 | 39.1 | 2344 | | 0 |
| 2009-Feb-04 | 9.0 | 35.7 | 2413 | | 0 |
| 2009-Feb-05 | 6.0 | 22.9 | 2206 | | 0 |
| 2009-Feb-06 | 5.5 | 40.4 | 2206 | | 0 |
| 2009-Feb-07 | 6.0 | 25.7 | 2206 | | 0 |
| 2009-Feb-08 | 6.0 | 42.5 | 2206 | | 0 |
| 2009-Feb-09 | 11.0 | 46.0 | 2551 | | 0 |
| 2009-Feb-10 | 9.0 | 47.3 | 2551 | | 0 |
| 2009-Feb-11 | 9.0 | 46.7 | 2551 | | 0 |
| 2009-Feb-12 | 10.0 | 33.9 | 2551 | | 0 |
| 2009-Feb-13 | 10.0 | 38.4 | 2551 | | 0 |
| 2009-Feb-14 | 10.0 | 43.9 | 2551 | | 0 |
| 2009-Feb-15 | 10.0 | 43.9 | 2310 | | 0 |
| 2009-Feb-16 | 10.0 | 7.1 | 2310 | | 0 |
| 2009-Feb-17 | 14.0 | 59.6 | 2551 | | 0 |
| 2009-Feb-18 | 11.0 | 48.3 | 2551 | | 0 |
| 2009-Feb-19 | 12.0 | 48.5 | 2551 | | 0 |
| 2009-Feb-20 | 8.0 | 54.0 | 2551 | | 0 |
| 2009-Feb-21 | 12.0 | 53.5 | 2551 | | 0 |
| 2009-Feb-22 | 10.0 | 48.7 | 2551 | | 0 |
| 2009-Feb-23 | 10.0 | 37.8 | 2551 | | 0 |
| 2009-Feb-24 | 12.0 | 63.9 | 2551 | | 0 |
| 2009-Feb-25 | 7.0 | 34.3 | 2758 | | 0 |
| 2009-Feb-26 | 9.0 | 42.7 | 2620 | | 0 |
| 2009-Feb-27 | 6.0 | 24.9 | 3241 | | 0 |
| 2009-Feb-28 | 11.0 | 49.3 | 2620 | | 0 |
| Well Total : | 263.5 | 1165.8 | 2495 Avg. | | |
| Battery Total : | 263.5 | 1165.8 | 2495 Avg. | | |
| Report Total : | 753.5 | 2324.5 | 3527 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 10.0 | 38.5 | 2620 | | 0 |
| 2009-Mar-02 | 10.0 | 47.9 | 2344 | | 0 |
| 2009-Mar-03 | 10.0 | 45.6 | 2344 | | 0 |
| 2009-Mar-04 | 12.0 | 49.6 | 2482 | | 0 |
| 2009-Mar-05 | 10.0 | 46.9 | 2482 | | 0 |
| 2009-Mar-06 | 9.0 | 38.7 | 2551 | | 0 |
| 2009-Mar-07 | 8.0 | 34.9 | 2551 | | 0 |
| 2009-Mar-08 | 8.0 | 59.7 | 2551 | | 0 |
| 2009-Mar-09 | 9.0 | 44.3 | 2482 | | 0 |
| 2009-Mar-10 | 10.0 | 49.7 | 2482 | | 0 |
| 2009-Mar-11 | 10.0 | 35.6 | 2482 | | 0 |
| 2009-Mar-12 | 10.0 | 35.1 | 2482 | | 0 |
| 2009-Mar-13 | 11.0 | 46.5 | 2551 | | 0 |
| 2009-Mar-14 | 11.0 | 50.5 | 2551 | | 0 |
| 2009-Mar-15 | 10.0 | 54.9 | 2551 | | 0 |
| 2009-Mar-16 | 10.0 | 44.0 | 2413 | | 0 |
| 2009-Mar-17 | 12.0 | 54.0 | 2413 | | 0 |
| 2009-Mar-18 | 7.0 | 32.9 | 2413 | | 0 |
| 2009-Mar-19 | 8.0 | 45.4 | 2413 | | 0 |
| 2009-Mar-20 | 10.0 | 48.0 | 2413 | | 0 |
| 2009-Mar-21 | 8.0 | 40.9 | 2482 | | 0 |
| 2009-Mar-22 | 10.0 | 42.3 | 2482 | | 0 |
| 2009-Mar-23 | 10.0 | 42.9 | 2482 | | 0 |
| 2009-Mar-24 | 11.0 | 49.8 | 2482 | | 0 |
| 2009-Mar-25 | 10.0 | 47.0 | 2482 | | 0 |
| 2009-Mar-26 | 11.0 | 64.1 | 2482 | | 0 |
| 2009-Mar-27 | 11.0 | 64.5 | 2758 | | 0 |
| 2009-Mar-28 | 10.0 | 50.6 | 2620 | | 0 |
| 2009-Mar-29 | 10.0 | 41.0 | 2620 | | 0 |
| 2009-Mar-30 | 8.0 | 38.1 | 2413 | | 0 |
| 2009-Mar-31 | 8.0 | 39.3 | 2482 | | 0 |
| Well Total : | 302.0 | 1423.2 | 2495 Avg. | | |
| Battery Total : | 302.0 | 1423.2 | 2495 Avg. | | |
| Report Total : | 817.0 | 2545.8 | 3574 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 8.0 | 44.3 | 2551 | 0 | |
| 2009-Apr-02 | 6.0 | 27.8 | 2344 | 0 | |
| 2009-Apr-03 | 6.0 | 26.3 | 2344 | 0 | |
| 2009-Apr-04 | 12.0 | 59.7 | 2482 | 0 | |
| 2009-Apr-05 | 10.0 | 51.3 | 2482 | 0 | |
| 2009-Apr-06 | 10.0 | 48.1 | 2482 | 0 | |
| 2009-Apr-07 | 11.0 | 47.7 | 2482 | 0 | |
| 2009-Apr-08 | 10.0 | 46.5 | 2482 | 0 | |
| 2009-Apr-09 | 9.0 | 26.5 | 2482 | 0 | |
| 2009-Apr-10 | 10.0 | 45.7 | 2482 | 0 | |
| 2009-Apr-11 | 10.0 | 44.4 | 2482 | 0 | |
| 2009-Apr-12 | 10.0 | 44.3 | 2482 | 0 | |
| 2009-Apr-13 | 11.0 | 52.5 | 2413 | 0 | |
| 2009-Apr-14 | 10.0 | 39.4 | 2413 | 0 | |
| 2009-Apr-15 | 12.0 | 52.9 | 2482 | 0 | |
| 2009-Apr-16 | 10.0 | 49.6 | 2482 | 0 | |
| 2009-Apr-17 | 9.0 | 40.8 | 2413 | 0 | |
| 2009-Apr-18 | 4.0 | 18.8 | 2413 | 0 | |
| 2009-Apr-19 | 10.0 | 49.3 | 2482 | 0 | |
| 2009-Apr-20 | 13.0 | 61.6 | 2551 | 0 | |
| 2009-Apr-21 | 12.0 | 42.2 | 2551 | 0 | |
| 2009-Apr-22 | 10.0 | 41.9 | 2896 | 0 | |
| 2009-Apr-23 | 10.0 | 43.8 | 2896 | 0 | |
| 2009-Apr-24 | 6.0 | 25.3 | 2896 | 0 | |
| 2009-Apr-25 | 9.0 | 44.7 | 2896 | 0 | |
| 2009-Apr-26 | 12.0 | 47.7 | 2827 | 0 | |
| 2009-Apr-27 | 9.0 | 40.3 | 2758 | 0 | |
| 2009-Apr-28 | 7.0 | 39.1 | 2758 | 0 | |
| 2009-Apr-29 | 7.0 | 42.0 | 2758 | 0 | |
| 2009-Apr-30 | 8.0 | 44.5 | 2758 | 0 | |
| Well Total : | 281.0 | 1288.8 | 2574 Avg. | | |
| Battery Total : | 281.0 | 1288.8 | 2574 Avg. | | |
| Report Total : | 608.5 | 2078.4 | 3593 Avg. | | |



Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 9.0 | 46.6 | 2758 | | 0 |
| 2009-May-02 | 14.0 | 67.2 | 2896 | | 0 |
| 2009-May-03 | 13.0 | 61.6 | 2896 | | 0 |
| 2009-May-04 | 9.0 | 42.7 | 2758 | | 0 |
| 2009-May-05 | 13.0 | 60.6 | 2758 | | 0 |
| 2009-May-06 | 12.0 | 63.5 | 2758 | | 0 |
| 2009-May-07 | 8.0 | 33.4 | 2758 | | 0 |
| 2009-May-08 | 8.0 | 28.4 | 2758 | | 0 |
| 2009-May-09 | 8.0 | 30.9 | 2758 | | 0 |
| 2009-May-10 | 7.0 | 31.7 | 2758 | | 0 |
| 2009-May-11 | 6.0 | 43.0 | 2758 | | 0 |
| 2009-May-12 | 7.0 | 34.1 | 2758 | | 0 |
| 2009-May-13 | 9.0 | 42.0 | 3103 | | 0 |
| 2009-May-14 | 7.0 | 28.0 | 3103 | | 0 |
| 2009-May-15 | 10.0 | 49.3 | 2689 | | 0 |
| 2009-May-16 | 9.0 | 48.9 | 2689 | | 0 |
| 2009-May-17 | 9.0 | 50.6 | 2689 | | 0 |
| 2009-May-18 | 6.0 | 27.5 | 2620 | | 0 |
| 2009-May-19 | 8.0 | 42.6 | 2620 | | 0 |
| 2009-May-20 | 11.0 | 52.1 | 2758 | | 0 |
| 2009-May-21 | 6.0 | 32.8 | 2758 | | 0 |
| 2009-May-22 | 11.0 | 51.0 | 2758 | | 0 |
| 2009-May-23 | 6.0 | 33.2 | 2689 | | 0 |
| 2009-May-24 | 10.0 | 48.4 | 2689 | | 0 |
| 2009-May-25 | 8.0 | 36.7 | 2689 | | 0 |
| 2009-May-26 | 8.0 | 38.7 | 2620 | | 0 |
| 2009-May-27 | 9.0 | 31.8 | 2620 | | 0 |
| 2009-May-28 | 8.0 | 39.3 | 2620 | | 0 |
| 2009-May-29 | 7.0 | 29.1 | 2620 | | 0 |
| 2009-May-30 | 8.0 | 41.2 | 2620 | | 0 |
| 2009-May-31 | 8.0 | 48.1 | 2620 | | 0 |
| Well Total : | 272.0 | 1315.0 | 2740 Avg. | | |
| Battery Total : | 272.0 | 1315.0 | 2740 Avg. | | |
| Report Total : | 671.0 | 2202.3 | 3471 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 8.0 | 49.9 | 2620 | | 0 |
| 2009-Jun-02 | 8.0 | 47.0 | 2620 | | 0 |
| 2009-Jun-03 | 9.0 | 51.3 | 2620 | | 0 |
| 2009-Jun-04 | 6.0 | 23.2 | 2620 | | 0 |
| 2009-Jun-05 | 10.0 | 48.0 | 2620 | | 0 |
| 2009-Jun-06 | 10.0 | 52.3 | 2620 | | 0 |
| 2009-Jun-07 | 8.0 | 38.2 | 2551 | | 0 |
| 2009-Jun-08 | 9.0 | 44.4 | 2620 | | 0 |
| 2009-Jun-09 | 9.0 | 45.7 | 2620 | | 0 |
| 2009-Jun-10 | 9.0 | 41.3 | 2689 | | 0 |
| 2009-Jun-11 | 9.0 | 45.8 | 2689 | | 0 |
| 2009-Jun-12 | 10.0 | 46.0 | 2689 | | 0 |
| 2009-Jun-13 | 10.0 | 49.3 | 2689 | | 0 |
| 2009-Jun-14 | 10.0 | 47.9 | 2689 | | 0 |
| 2009-Jun-15 | 9.0 | 47.9 | 2689 | | 0 |
| 2009-Jun-16 | 9.0 | 45.2 | 2689 | | 0 |
| 2009-Jun-17 | 11.0 | 51.4 | 2689 | | 0 |
| 2009-Jun-18 | 8.0 | 31.1 | 2689 | | 0 |
| 2009-Jun-19 | 9.0 | 42.4 | 2620 | | 0 |
| 2009-Jun-20 | 9.0 | 45.2 | 2620 | | 0 |
| 2009-Jun-21 | 9.0 | 43.7 | 2620 | | 0 |
| 2009-Jun-22 | 7.0 | 35.7 | 2620 | | 0 |
| 2009-Jun-23 | 8.0 | 40.1 | 2689 | | 0 |
| 2009-Jun-24 | 9.0 | 52.6 | 2620 | | 0 |
| 2009-Jun-25 | 9.0 | 42.4 | 2620 | | 0 |
| 2009-Jun-26 | 8.0 | 46.1 | 2896 | | 0 |
| 2009-Jun-27 | 14.0 | 53.0 | 3447 | | 0 |
| 2009-Jun-28 | 10.0 | 43.6 | 3447 | | 0 |
| 2009-Jun-29 | 10.0 | 48.2 | 3447 | | 0 |
| 2009-Jun-30 | 9.0 | 44.9 | 3447 | | 0 |
| Well Total : | 273.0 | 1343.6 | 2760 Avg. | | |
| Battery Total : | 273.0 | 1343.6 | 2760 Avg. | | |
| Report Total : | 685.5 | 2508.1 | 2867 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 10.0 | 48.7 | 3447 | | 0 |
| 2009-Jul-02 | 9.0 | 43.7 | 3447 | | 0 |
| 2009-Jul-03 | 10.0 | 42.2 | 3447 | | 0 |
| 2009-Jul-04 | 8.0 | 41.5 | 3447 | | 0 |
| 2009-Jul-05 | 8.0 | 41.4 | 3447 | | 0 |
| 2009-Jul-06 | 7.0 | 34.8 | 3447 | | 0 |
| 2009-Jul-07 | 13.0 | 64.5 | 3447 | | 0 |
| 2009-Jul-08 | 12.0 | 52.1 | 3378 | | 0 |
| 2009-Jul-09 | 11.0 | 44.9 | 3241 | | 0 |
| 2009-Jul-10 | 18.0 | 72.2 | 3447 | | 0 |
| 2009-Jul-11 | 8.0 | 38.0 | 3309 | | 0 |
| 2009-Jul-12 | 8.0 | 42.3 | 3309 | | 0 |
| 2009-Jul-13 | 7.0 | 44.2 | 3309 | | 0 |
| 2009-Jul-14 | 8.0 | 37.6 | 3309 | | 0 |
| 2009-Jul-15 | 8.0 | 48.5 | 3172 | | 0 |
| 2009-Jul-16 | 9.0 | 37.0 | 3172 | | 0 |
| 2009-Jul-17 | 8.0 | 42.7 | 3172 | | 0 |
| 2009-Jul-18 | 8.0 | 39.4 | 3172 | | 0 |
| 2009-Jul-19 | 10.0 | 42.0 | 3309 | | 0 |
| 2009-Jul-20 | 8.0 | 45.0 | 3309 | | 0 |
| 2009-Jul-21 | 8.0 | 46.5 | 3241 | | 0 |
| 2009-Jul-22 | 8.0 | 45.2 | 3172 | | 0 |
| 2009-Jul-23 | 6.0 | 38.2 | 3172 | | 0 |
| 2009-Jul-24 | 14.0 | 69.3 | 3241 | | 0 |
| 2009-Jul-25 | 8.0 | 42.0 | 3378 | | 0 |
| 2009-Jul-26 | 8.0 | 41.9 | 3378 | | 0 |
| 2009-Jul-27 | 8.0 | 41.7 | 3378 | | 0 |
| 2009-Jul-28 | 9.0 | 52.7 | 3378 | | 0 |
| 2009-Jul-29 | 6.0 | 29.4 | 3378 | | 0 |
| 2009-Jul-30 | 6.0 | 71.2 | 3378 | | 0 |
| 2009-Jul-31 | 6.0 | 69.6 | 3378 | | 0 |
| Well Total : | 275.0 | 1450.2 | 3330 Avg. | | |
| Battery Total : | 275.0 | 1450.2 | 3330 Avg. | | |
| Report Total : | 862.0 | 2842.9 | 3738 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 5.0 | 38.0 | 3378 | 0 | |
| 2009-Aug-02 | 8.0 | 39.2 | 3447 | 0 | |
| 2009-Aug-03 | 8.0 | 45.3 | 3447 | 0 | |
| 2009-Aug-04 | 8.0 | 44.6 | 3447 | 0 | |
| 2009-Aug-05 | 12.0 | 44.0 | 3447 | 0 | |
| 2009-Aug-06 | 10.0 | 48.6 | 3447 | 0 | |
| 2009-Aug-07 | 9.0 | 39.9 | 3447 | 0 | |
| 2009-Aug-08 | 8.0 | 35.6 | 3447 | 0 | |
| 2009-Aug-09 | 8.0 | 37.5 | 3447 | 0 | |
| 2009-Aug-10 | 8.0 | 39.4 | 3447 | 0 | |
| 2009-Aug-11 | 16.0 | 74.1 | 3447 | 0 | |
| 2009-Aug-12 | 9.0 | 48.4 | 3447 | 0 | |
| 2009-Aug-13 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-14 | 15.0 | 75.3 | 3447 | 0 | |
| 2009-Aug-15 | 11.0 | 51.0 | 3447 | 0 | |
| 2009-Aug-16 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-17 | 11.0 | 42.7 | 2029 | 0 | |
| 2009-Aug-18 | 10.0 | 53.1 | 3447 | 0 | |
| 2009-Aug-19 | 16.0 | 69.1 | 3447 | 0 | |
| 2009-Aug-20 | 1.0 | 6.1 | 2008 | 0 | |
| 2009-Aug-21 | 13.0 | 45.4 | 3309 | 0 | |
| 2009-Aug-22 | 8.0 | 37.2 | 3309 | 0 | |
| 2009-Aug-23 | 7.0 | 34.0 | 3309 | 0 | |
| 2009-Aug-24 | 9.0 | 63.7 | 3309 | 0 | |
| 2009-Aug-25 | 8.0 | 21.9 | 3309 | 0 | |
| 2009-Aug-26 | 9.0 | 23.0 | 3309 | 0 | |
| 2009-Aug-27 | 8.0 | 26.6 | 3378 | 0 | |
| 2009-Aug-28 | 7.0 | 24.0 | 3310 | 0 | |
| 2009-Aug-29 | 9.0 | 21.5 | 3378 | 0 | |
| 2009-Aug-30 | 8.0 | 26.5 | 3310 | 0 | |
| 2009-Aug-31 | 8.0 | 29.5 | 3310 | 0 | |
| Well Total : | 267.0 | 1185.2 | 3299 Avg. | | |
| Battery Total : | 267.0 | 1185.2 | 3299 Avg. | | |
| Report Total : | 697.0 | 2307.7 | 3919 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 7.0 | 68.0 | 3310 | | 0 |
| 2009-Sep-02 | 9.0 | 30.0 | 3310 | | 0 |
| 2009-Sep-03 | 8.0 | 31.1 | 3241 | | 0 |
| 2009-Sep-04 | 11.0 | 39.4 | 3309 | | 0 |
| 2009-Sep-05 | 10.0 | 39.7 | 3309 | | 0 |
| 2009-Sep-06 | 7.0 | 36.5 | 3309 | | 0 |
| 2009-Sep-07 | 8.0 | 27.9 | 3172 | | 0 |
| 2009-Sep-08 | 9.0 | 32.3 | 3309 | | 0 |
| 2009-Sep-09 | 7.0 | 16.0 | 3378 | | 0 |
| 2009-Sep-10 | 8.0 | 21.3 | 3447 | | 0 |
| 2009-Sep-11 | 8.0 | 43.6 | 3378 | | 0 |
| 2009-Sep-12 | 6.0 | 31.7 | 3172 | | 0 |
| 2009-Sep-13 | 6.0 | 37.8 | 3103 | | 0 |
| 2009-Sep-14 | 6.0 | 42.5 | 3103 | | 0 |
| 2009-Sep-15 | 9.0 | 35.8 | 3310 | | 0 |
| 2009-Sep-16 | 7.0 | 42.9 | 3034 | | 0 |
| 2009-Sep-17 | 7.0 | 40.2 | 3103 | | 0 |
| 2009-Sep-18 | 6.0 | 37.8 | 3103 | | 0 |
| 2009-Sep-19 | 6.0 | 28.1 | 3103 | | 0 |
| 2009-Sep-20 | 6.0 | 31.4 | 3103 | | 0 |
| 2009-Sep-21 | 8.0 | 46.3 | 3103 | | 0 |
| 2009-Sep-22 | 9.0 | 46.8 | 3241 | | 0 |
| 2009-Sep-23 | 7.0 | 38.9 | 3172 | | 0 |
| 2009-Sep-24 | 6.0 | 40.7 | 3241 | | 0 |
| 2009-Sep-25 | 10.0 | 50.0 | 3103 | | 0 |
| 2009-Sep-26 | 11.0 | 52.6 | 3172 | | 0 |
| 2009-Sep-27 | 6.0 | 41.1 | 3103 | | 0 |
| 2009-Sep-28 | 8.0 | 45.5 | 3172 | | 0 |
| 2009-Sep-29 | 10.0 | 52.2 | 3103 | | 0 |
| 2009-Sep-30 | 6.0 | 39.4 | 3103 | | 0 |
| Well Total : | 232.0 | 1167.6 | 3204 Avg. | | |
| Battery Total : | 232.0 | 1167.6 | 3204 Avg. | | |
| Report Total : | 502.5 | 2196.3 | 3164 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 6.0 | 29.4 | 3103 | 0 | |
| 2009-Oct-02 | 7.0 | 38.9 | 3241 | 0 | |
| 2009-Oct-03 | 6.0 | 31.3 | 3172 | 0 | |
| 2009-Oct-04 | 7.0 | 44.0 | 3172 | 0 | |
| 2009-Oct-05 | 5.0 | 35.8 | 3172 | 0 | |
| 2009-Oct-06 | 12.0 | 39.1 | 3172 | 0 | |
| 2009-Oct-07 | 6.0 | 46.1 | 3034 | 0 | |
| 2009-Oct-08 | 6.0 | 36.9 | 3034 | 0 | |
| 2009-Oct-09 | 5.0 | 0.0 | 3034 | 0 | |
| 2009-Oct-10 | 6.0 | 42.1 | 3172 | 0 | |
| 2009-Oct-11 | 6.0 | 41.2 | 3172 | 0 | |
| 2009-Oct-12 | 7.0 | 33.9 | 3103 | 0 | |
| 2009-Oct-13 | 8.0 | 37.0 | 3103 | 0 | |
| 2009-Oct-14 | 12.0 | 70.8 | 3516 | 0 | |
| 2009-Oct-15 | 6.0 | 19.8 | 3102 | 0 | |
| 2009-Oct-16 | 7.0 | 37.8 | 3034 | 0 | |
| 2009-Oct-17 | 6.0 | 30.3 | 3034 | 0 | |
| 2009-Oct-18 | 8.0 | 40.4 | 3034 | 0 | |
| 2009-Oct-19 | 6.0 | 38.7 | 3103 | 0 | |
| 2009-Oct-20 | 6.0 | 42.8 | 3309 | 0 | |
| 2009-Oct-21 | 6.0 | 38.4 | 3103 | 0 | |
| 2009-Oct-22 | 5.0 | 37.9 | 3172 | 0 | |
| 2009-Oct-23 | 7.0 | 36.6 | 3172 | 0 | |
| 2009-Oct-24 | 6.0 | 36.4 | 3034 | 0 | |
| 2009-Oct-25 | 7.0 | 34.8 | 3034 | 0 | |
| 2009-Oct-26 | 9.0 | 38.4 | 3102 | 0 | |
| 2009-Oct-27 | 8.0 | 38.9 | 3103 | 0 | |
| 2009-Oct-28 | 7.0 | 25.0 | 2965 | 0 | |
| 2009-Oct-29 | 10.0 | 47.7 | 3103 | 0 | |
| 2009-Oct-30 | 10.0 | 29.4 | 3172 | 0 | |
| 2009-Oct-31 | 4.0 | 18.5 | 3172 | 0 | |
| Well Total : | 217.0 | 1118.1 | 3127 Avg. | | |
| Battery Total : | 217.0 | 1118.1 | 3127 Avg. | | |
| Report Total : | 503.0 | 2242.6 | 3362 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 8.0 | 38.2 | 3172 | 0 | |
| 2009-Nov-02 | 8.0 | 33.7 | 3172 | 0 | |
| 2009-Nov-03 | 14.0 | 73.6 | 3309 | 0 | |
| 2009-Nov-04 | 7.0 | 28.2 | 3241 | 0 | |
| 2009-Nov-05 | 7.0 | 29.4 | 3172 | 0 | |
| 2009-Nov-06 | 6.0 | 39.3 | 3241 | 0 | |
| 2009-Nov-07 | 6.0 | 29.6 | 3172 | 0 | |
| 2009-Nov-08 | 2.0 | 11.4 | 3172 | 0 | |
| 2009-Nov-09 | 11.0 | 52.3 | 3172 | 0 | |
| 2009-Nov-10 | 11.0 | 56.4 | 3447 | 0 | |
| 2009-Nov-11 | 6.0 | 33.0 | 3309 | 0 | |
| 2009-Nov-12 | 8.0 | 28.5 | 3102 | 0 | |
| 2009-Nov-13 | 10.0 | 28.0 | 3102 | 0 | |
| 2009-Nov-14 | 10.0 | 29.9 | 3102 | 0 | |
| 2009-Nov-15 | 6.0 | 29.7 | 3034 | 0 | |
| 2009-Nov-16 | 6.0 | 26.3 | 3034 | 0 | |
| 2009-Nov-17 | 5.0 | 23.0 | 3103 | 0 | |
| 2009-Nov-18 | 7.0 | 29.2 | 3103 | 0 | |
| 2009-Nov-19 | 7.0 | 24.3 | 3034 | 0 | |
| 2009-Nov-20 | 6.0 | 27.9 | 3034 | 0 | |
| 2009-Nov-21 | 5.0 | 33.5 | 2965 | 0 | |
| 2009-Nov-22 | 7.0 | 26.4 | 2965 | 0 | |
| 2009-Nov-23 | 5.0 | 35.2 | 3034 | 0 | |
| 2009-Nov-24 | 4.0 | 19.3 | 2896 | 0 | |
| 2009-Nov-25 | 6.0 | 27.2 | 3102 | 0 | |
| 2009-Nov-26 | 6.0 | 27.9 | 3102 | 0 | |
| 2009-Nov-27 | 5.0 | 26.6 | 3103 | 0 | |
| 2009-Nov-28 | 7.0 | 30.2 | 3034 | 0 | |
| 2009-Nov-29 | 6.0 | 23.6 | 3034 | 0 | |
| 2009-Nov-30 | 8.0 | 40.3 | 3378 | 0 | |
| Well Total : | 210.0 | 961.9 | 3128 Avg. | | |
| Battery Total : | 210.0 | 961.9 | 3128 Avg. | | |
| Report Total : | 480.5 | 2121.7 | 3486 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 6.0 | 25.5 | 3447 | | 0 |
| 2009-Dec-02 | 6.0 | 28.5 | 3241 | | 0 |
| 2009-Dec-03 | 5.0 | 32.0 | 3309 | | 0 |
| 2009-Dec-04 | 6.0 | 24.6 | 3309 | | 0 |
| 2009-Dec-05 | 6.0 | 28.9 | 3309 | | 0 |
| 2009-Dec-06 | 6.0 | 18.4 | 2413 | | 0 |
| 2009-Dec-07 | 6.0 | 27.5 | 3172 | | 0 |
| 2009-Dec-08 | 7.0 | 27.6 | 3103 | | 0 |
| 2009-Dec-09 | 6.0 | 26.7 | 3172 | | 0 |
| 2009-Dec-10 | 6.0 | 27.5 | 3172 | | 0 |
| 2009-Dec-11 | 4.0 | 20.1 | 3309 | | 0 |
| 2009-Dec-12 | 5.0 | 28.6 | 3309 | | 0 |
| 2009-Dec-13 | 6.0 | 28.7 | 3585 | | 0 |
| 2009-Dec-14 | 5.0 | 21.2 | 3447 | | 0 |
| 2009-Dec-15 | 5.0 | 25.8 | 3447 | | 0 |
| 2009-Dec-16 | 6.0 | 29.6 | 3378 | | 0 |
| 2009-Dec-17 | 4.0 | 22.2 | 3378 | | 0 |
| 2009-Dec-18 | 6.0 | 28.0 | 3309 | | 0 |
| 2009-Dec-19 | 6.0 | 27.5 | 3309 | | 0 |
| 2009-Dec-20 | 6.0 | 19.2 | 3379 | | 0 |
| 2009-Dec-21 | 10.0 | 69.7 | 3413 | | 0 |
| 2009-Dec-22 | 2.0 | 8.0 | 3447 | | 0 |
| 2009-Dec-23 | 1.5 | 7.7 | 3171 | | 0 |
| 2009-Dec-24 | 4.0 | 16.8 | 3172 | | 0 |
| 2009-Dec-25 | 4.0 | 17.0 | 3172 | | 0 |
| 2009-Dec-26 | 6.0 | 25.4 | 3102 | | 0 |
| 2009-Dec-27 | 4.0 | 17.4 | 3102 | | 0 |
| 2009-Dec-28 | 5.0 | 20.3 | 3172 | | 0 |
| 2009-Dec-29 | 1.5 | 22.5 | 3241 | | 0 |
| 2009-Dec-30 | 7.0 | 32.9 | 3309 | | 0 |
| 2009-Dec-31 | 11.0 | 49.9 | 3309 | | 0 |
| Well Total : | 169.0 | 805.4 | 3262 Avg. | | |
| Battery Total : | 169.0 | 805.4 | 3262 Avg. | | |
| Report Total : | 455.0 | 1950.0 | 3725 Avg. | | |



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | | |
|------------|--------------------------------|------------------------|------------------------|
| Operator : | TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 | Fax # (905) 834 - 4397 |
| Address: | 953 Elm Street | | |
| | Port Colborne, Ontario L3K 5V7 | | |

| | | | |
|----------------------|-----------------------------------|---------------------|----------------------|
| Well Name: | TLM (Disposal #1) Malahide 5-27-1 | Source Pool: | Olfield Brine |
| Township: | Malahide | Source Formation: | Production formation |
| Tract | 5 Lot 27 Concession I | Disposal Formation: | Cambrian |
| Well Licence # | T010456 | Disposal Pool: | |
| Well Status - Mode*: | Active | | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|---------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 1,663.6 | 4,262 | 701.0 | |
| Feb | 1,158.7 | 4,683 | 490.0 | |
| Mar | 1,122.7 | 4,653 | 515.0 | |
| April | 789.6 | 4,684 | 327.5 | |
| May | 887.3 | 4,201 | 399.0 | |
| June | 1,164.5 | 2,974 | 412.5 | |
| July | 1,392.7 | 4,147 | 587.0 | |
| Aug | 1,122.5 | 4,500 | 430.0 | |
| Sep | 1,028.7 | 3,125 | 270.5 | |
| Oct | 1,124.5 | 3,597 | 286.0 | |
| Nov | 1,159.8 | 3,845 | 270.5 | |
| Dec | 1,144.6 | 4,189 | 286.0 | |
| Total | 13,759.2 | | | |
| Cum. | 119,325.1 | | | |
| Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|-------------|----------------|------------------------|
| Name: | S. Pompkins | Date: | January 11, 2010 |
| Signature: | | Position Held: | Superintendent Ontario |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 21.0 | 49.0 | 3856 | | |
| 2009-Jan-02 | 23.0 | 51.9 | 3910 | | |
| 2009-Jan-03 | 22.0 | 50.2 | 3723 | | |
| 2009-Jan-04 | 21.0 | 43.9 | 3874 | | |
| 2009-Jan-05 | 21.0 | 50.1 | 3874 | | |
| 2009-Jan-06 | 19.0 | 43.4 | 3703 | | |
| 2009-Jan-07 | 24.0 | 65.3 | 4008 | | |
| 2009-Jan-08 | 24.0 | 60.9 | 4008 | | |
| 2009-Jan-09 | 20.0 | 52.4 | 3579 | | |
| 2009-Jan-10 | 24.0 | 56.5 | 3915 | | |
| 2009-Jan-11 | 24.0 | 63.9 | 4015 | | |
| 2009-Jan-12 | 24.0 | 60.4 | 3913 | | |
| 2009-Jan-13 | 19.0 | 43.7 | 4015 | | |
| 2009-Jan-14 | 24.0 | 58.7 | 4010 | | |
| 2009-Jan-15 | 20.0 | 49.5 | 3982 | | |
| 2009-Jan-16 | 21.0 | 53.3 | 4144 | | |
| 2009-Jan-17 | 24.0 | 58.2 | 4713 | | |
| 2009-Jan-18 | 24.0 | 54.2 | 4750 | | |
| 2009-Jan-19 | 22.0 | 49.5 | 4610 | | |
| 2009-Jan-20 | 22.0 | 49.9 | 4400 | | |
| 2009-Jan-21 | 24.0 | 53.9 | 4300 | | |
| 2009-Jan-22 | 24.0 | 53.3 | 4546 | | |
| 2009-Jan-23 | 21.0 | 52.1 | 4026 | | |
| 2009-Jan-24 | 21.0 | 61.0 | 4826 | | |
| 2009-Jan-25 | 24.0 | 52.6 | 4650 | | |
| 2009-Jan-26 | 24.0 | 49.4 | 4844 | | |
| 2009-Jan-27 | 24.0 | 54.9 | 5000 | | |
| 2009-Jan-28 | 24.0 | 54.0 | 4403 | | |
| 2009-Jan-29 | 24.0 | 56.3 | 4575 | | |
| 2009-Jan-30 | 24.0 | 55.6 | 4946 | | |
| 2009-Jan-31 | 24.0 | 55.8 | 4992 | | |
| Well Total : | 701.0 | 1663.6 | 4262 Avg. | | |
| Battery Total : | 701.0 | 1663.6 | 4262 Avg. | | |



Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 24.0 | 52.8 | 4959 | | |
| 2009-Feb-02 | 24.0 | 52.1 | 4887 | | |
| 2009-Feb-03 | 24.0 | 52.2 | 4941 | | |
| 2009-Feb-04 | 24.0 | 55.0 | 4990 | | |
| 2009-Feb-05 | 24.0 | 55.1 | 5009 | | |
| 2009-Feb-06 | 23.0 | 52.0 | 4974 | | |
| 2009-Feb-07 | 24.0 | 55.8 | 5018 | | |
| 2009-Feb-08 | 24.0 | 52.1 | 5018 | | |
| 2009-Feb-09 | 24.0 | 53.1 | 5000 | | |
| 2009-Feb-10 | 24.0 | 53.2 | 5000 | | |
| 2009-Feb-11 | 22.0 | 49.9 | 4277 | | |
| 2009-Feb-12 | 24.0 | 54.3 | 5018 | | |
| 2009-Feb-13 | 24.0 | 55.4 | 5021 | | |
| 2009-Feb-14 | 24.0 | 52.9 | 4995 | | |
| 2009-Feb-15 | 24.0 | 51.0 | 5121 | | |
| 2009-Feb-16 | 24.0 | 53.4 | 5079 | | |
| 2009-Feb-17 | 8.0 | 24.1 | 4038 | | |
| 2009-Feb-18 | 17.0 | 52.3 | 4692 | | |
| 2009-Feb-19 | 24.0 | 59.8 | 5023 | | |
| 2009-Feb-20 | 5.0 | 16.0 | 5023 | | |
| 2009-Feb-21 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-22 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-23 | 3.0 | 19.5 | 4565 | | |
| 2009-Feb-24 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-25 | 13.0 | 34.0 | 4646 | | |
| 2009-Feb-26 | 23.0 | 54.7 | 4788 | | |
| 2009-Feb-27 | 5.0 | 19.6 | 899 | | |
| 2009-Feb-28 | 11.0 | 28.5 | 4105 | | |
| Well Total : | 490.0 | 1158.7 | 4683 Avg. | | |
| Battery Total : | 490.0 | 1158.7 | 4683 Avg. | | |



Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 18.0 | 41.6 | 3500 | | |
| 2009-Mar-02 | 18.0 | 52.3 | 3500 | | |
| 2009-Mar-03 | 18.0 | 44.7 | 4674 | | |
| 2009-Mar-04 | 14.0 | 32.0 | 4218 | | |
| 2009-Mar-05 | 12.0 | 34.7 | 4185 | | |
| 2009-Mar-06 | 15.0 | 39.0 | 4687 | | |
| 2009-Mar-07 | 19.0 | 36.6 | 4631 | | |
| 2009-Mar-08 | 19.0 | 38.9 | 4679 | | |
| 2009-Mar-09 | 17.0 | 31.3 | 4735 | | |
| 2009-Mar-10 | 19.0 | 44.6 | 4618 | | |
| 2009-Mar-11 | 19.0 | 43.2 | 4703 | | |
| 2009-Mar-12 | 16.0 | 36.1 | 4641 | | |
| 2009-Mar-13 | 18.0 | 39.4 | 4623 | | |
| 2009-Mar-14 | 18.0 | 39.0 | 4641 | | |
| 2009-Mar-15 | 20.0 | 39.6 | 4831 | | |
| 2009-Mar-16 | 14.0 | 30.5 | 4579 | | |
| 2009-Mar-17 | 6.0 | 16.4 | 4287 | | |
| 2009-Mar-18 | 24.0 | 52.2 | 4810 | | |
| 2009-Mar-19 | 15.0 | 35.2 | 4708 | | |
| 2009-Mar-20 | 24.0 | 48.7 | 5254 | | |
| 2009-Mar-21 | 24.0 | 53.9 | 5303 | | |
| 2009-Mar-22 | 24.0 | 43.5 | 5300 | | |
| 2009-Mar-23 | 24.0 | 38.9 | 5213 | | |
| 2009-Mar-24 | 22.0 | 40.7 | 5321 | | |
| 2009-Mar-25 | 19.0 | 35.6 | 5054 | | |
| 2009-Mar-26 | 21.0 | 46.4 | 5136 | | |
| 2009-Mar-27 | 19.0 | 39.3 | 4310 | | |
| 2009-Mar-28 | 9.0 | 21.1 | 4690 | | |
| 2009-Mar-29 | 4.0 | 8.3 | 4472 | | |
| 2009-Mar-30 | 3.0 | 9.0 | 4472 | | |
| 2009-Mar-31 | 3.0 | 10.1 | 4472 | | |
| Well Total : | 515.0 | 1122.7 | 4653 Avg. | | |
| Battery Total : | 515.0 | 1122.7 | 4653 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-02 | 10.0 | 16.8 | 4521 | | |
| 2009-Apr-03 | 16.0 | 32.1 | 4277 | | |
| 2009-Apr-04 | 8.0 | 21.4 | 4231 | | |
| 2009-Apr-05 | 9.0 | 17.8 | 4231 | | |
| 2009-Apr-06 | 4.0 | 9.6 | 4450 | | |
| 2009-Apr-07 | 4.0 | 12.9 | 4450 | | |
| 2009-Apr-08 | 2.0 | 5.0 | 4450 | | |
| 2009-Apr-09 | 10.0 | 20.2 | 4303 | | |
| 2009-Apr-10 | 6.0 | 20.3 | 4230 | | |
| 2009-Apr-11 | 3.0 | 8.8 | 3933 | | |
| 2009-Apr-12 | 6.0 | 16.4 | 4105 | | |
| 2009-Apr-13 | 22.0 | 57.7 | 5367 | | |
| 2009-Apr-14 | 17.0 | 41.5 | 5367 | | |
| 2009-Apr-15 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-16 | 24.0 | 61.0 | 5328 | | |
| 2009-Apr-17 | 9.0 | 24.8 | 4736 | | |
| 2009-Apr-18 | 9.0 | 24.2 | 4436 | | |
| 2009-Apr-19 | 14.0 | 34.8 | 4836 | | |
| 2009-Apr-20 | 14.0 | 36.4 | 5121 | | |
| 2009-Apr-21 | 17.5 | 33.1 | 5240 | | |
| 2009-Apr-22 | 21.0 | 56.0 | 5113 | | |
| 2009-Apr-23 | 6.0 | 17.8 | 4815 | | |
| 2009-Apr-24 | 24.0 | 54.0 | 5574 | | |
| 2009-Apr-25 | 7.0 | 16.8 | 4200 | | |
| 2009-Apr-26 | 1.0 | 1.8 | 4200 | | |
| 2009-Apr-27 | 12.0 | 28.6 | 4200 | | |
| 2009-Apr-28 | 24.0 | 55.6 | 5656 | | |
| 2009-Apr-29 | 14.0 | 31.5 | 4862 | | |
| 2009-Apr-30 | 14.0 | 33.2 | 4926 | | |
| Well Total : | 327.5 | 789.6 | 4684 Avg. | | |
| Battery Total : | 327.5 | 789.6 | 4684 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 24.0 | 51.1 | 5720 | | |
| 2009-May-02 | 16.0 | 30.4 | 5720 | | |
| 2009-May-03 | 18.0 | 38.3 | 5720 | | |
| 2009-May-04 | 14.0 | 34.4 | 5720 | | |
| 2009-May-05 | 24.0 | 45.7 | 5897 | | |
| 2009-May-06 | 24.0 | 41.9 | 6000 | | |
| 2009-May-07 | 24.0 | 42.7 | 6036 | | |
| 2009-May-08 | 22.0 | 41.5 | 6067 | | |
| 2009-May-09 | 6.0 | 10.2 | 5722 | | |
| 2009-May-10 | 21.0 | 40.3 | 5792 | | |
| 2009-May-11 | 22.0 | 42.2 | 5569 | | |
| 2009-May-12 | 24.0 | 38.7 | 5825 | | |
| 2009-May-13 | 18.0 | 28.8 | 5840 | | |
| 2009-May-14 | 24.0 | 39.6 | 6057 | | |
| 2009-May-15 | 15.0 | 24.3 | 6123 | | |
| 2009-May-16 | 2.0 | 4.1 | 5097 | | |
| 2009-May-17 | 11.0 | 19.8 | 5208 | | |
| 2009-May-18 | 12.0 | 21.8 | 5387 | | |
| 2009-May-19 | 8.0 | 17.5 | 5251 | | |
| 2009-May-20 | 4.0 | 16.0 | 1849 | | |
| 2009-May-21 | 4.0 | 27.9 | 1849 | | |
| 2009-May-22 | 4.0 | 17.1 | 1941 | | |
| 2009-May-23 | 9.0 | 32.0 | 1923 | | |
| 2009-May-24 | 6.0 | 18.1 | 1574 | | |
| 2009-May-25 | 9.0 | 27.3 | 169 | | |
| 2009-May-26 | 11.0 | 37.3 | 2270 | | |
| 2009-May-27 | 7.0 | 24.9 | 1959 | | |
| 2009-May-28 | 3.0 | 13.8 | 1762 | | |
| 2009-May-29 | 4.0 | 18.3 | 2049 | | |
| 2009-May-30 | 3.0 | 14.6 | 1979 | | |
| 2009-May-31 | 6.0 | 27.0 | 2154 | | |
| Well Total : | 399.0 | 887.3 | 4201 Avg. | | |
| Battery Total : | 399.0 | 887.3 | 4201 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 7.0 | 30.6 | 2231 | | |
| 2009-Jun-02 | 22.0 | 62.5 | 2782 | | |
| 2009-Jun-03 | 12.0 | 44.5 | 2462 | | |
| 2009-Jun-04 | 23.0 | 73.2 | 3238 | | |
| 2009-Jun-05 | 22.0 | 68.4 | 3836 | | |
| 2009-Jun-06 | 21.0 | 57.6 | 3133 | | |
| 2009-Jun-07 | 16.0 | 42.9 | 2900 | | |
| 2009-Jun-08 | 17.0 | 45.7 | 3110 | | |
| 2009-Jun-09 | 15.0 | 32.4 | 3110 | | |
| 2009-Jun-10 | 22.0 | 58.1 | 3895 | | |
| 2009-Jun-11 | 8.0 | 24.3 | 2723 | | |
| 2009-Jun-12 | 8.0 | 26.2 | 2718 | | |
| 2009-Jun-13 | 5.0 | 18.8 | 2851 | | |
| 2009-Jun-14 | 2.5 | 11.7 | 2851 | | |
| 2009-Jun-15 | 7.0 | 21.0 | 2851 | | |
| 2009-Jun-16 | 12.0 | 24.0 | 769 | | |
| 2009-Jun-17 | 5.0 | 14.8 | 2287 | | |
| 2009-Jun-18 | 11.0 | 36.1 | 2826 | | |
| 2009-Jun-19 | 10.0 | 27.8 | 2562 | | |
| 2009-Jun-20 | 17.0 | 46.4 | 3190 | | |
| 2009-Jun-21 | 6.0 | 15.3 | 2972 | | |
| 2009-Jun-22 | 6.0 | 20.1 | 2972 | | |
| 2009-Jun-23 | 24.0 | 71.9 | 3482 | | |
| 2009-Jun-24 | 4.0 | 11.7 | 2395 | | |
| 2009-Jun-25 | 16.0 | 33.5 | 2854 | | |
| 2009-Jun-26 | 24.0 | 64.1 | 3682 | | |
| 2009-Jun-27 | 16.0 | 49.1 | 3200 | | |
| 2009-Jun-28 | 24.0 | 54.2 | 3936 | | |
| 2009-Jun-29 | 14.0 | 36.6 | 3538 | | |
| 2009-Jun-30 | 16.0 | 41.2 | 3851 | | |
| Well Total : | 412.5 | 1164.5 | 2974 Avg. | | |
| Battery Total : | 412.5 | 1164.5 | 2974 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 15.0 | 34.0 | 3397 | | |
| 2009-Jul-02 | 18.0 | 45.1 | 3882 | | |
| 2009-Jul-03 | 16.0 | 40.4 | 3433 | | |
| 2009-Jul-04 | 17.0 | 43.3 | 3777 | | |
| 2009-Jul-05 | 20.0 | 54.7 | 4018 | | |
| 2009-Jul-06 | 24.0 | 57.9 | 4544 | | |
| 2009-Jul-07 | 9.0 | 24.2 | 3572 | | |
| 2009-Jul-08 | 12.0 | 38.6 | 3787 | | |
| 2009-Jul-09 | 22.0 | 53.7 | 3787 | | |
| 2009-Jul-10 | 24.0 | 61.2 | 4787 | | |
| 2009-Jul-11 | 24.0 | 54.7 | 4297 | | |
| 2009-Jul-12 | 19.0 | 42.3 | 4203 | | |
| 2009-Jul-13 | 24.0 | 60.4 | 4759 | | |
| 2009-Jul-14 | 18.0 | 35.6 | 3970 | | |
| 2009-Jul-15 | 18.0 | 40.1 | 3992 | | |
| 2009-Jul-16 | 21.0 | 47.4 | 4210 | | |
| 2009-Jul-17 | 22.0 | 49.2 | 4159 | | |
| 2009-Jul-18 | 14.0 | 29.1 | 4069 | | |
| 2009-Jul-19 | 19.0 | 43.2 | 4121 | | |
| 2009-Jul-20 | 17.0 | 40.7 | 4541 | | |
| 2009-Jul-21 | 17.0 | 41.6 | 4010 | | |
| 2009-Jul-22 | 20.0 | 49.0 | 4269 | | |
| 2009-Jul-23 | 24.0 | 56.6 | 4567 | | |
| 2009-Jul-24 | 18.0 | 43.1 | 4134 | | |
| 2009-Jul-25 | 24.0 | 53.6 | 4659 | | |
| 2009-Jul-26 | 14.0 | 33.3 | 4410 | | |
| 2009-Jul-27 | 21.0 | 45.6 | 3782 | | |
| 2009-Jul-28 | 24.0 | 46.7 | 4426 | | |
| 2009-Jul-29 | 19.0 | 43.6 | 4515 | | |
| 2009-Jul-30 | 20.0 | 52.0 | 4589 | | |
| 2009-Jul-31 | 13.0 | 31.9 | 3900 | | |
| Well Total : | 587.0 | 1392.7 | 4147 Avg. | | |
| Battery Total : | 587.0 | 1392.7 | 4147 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 13.0 | 36.3 | 5269 | | |
| 2009-Aug-02 | 11.0 | 24.9 | 4213 | | |
| 2009-Aug-03 | 5.0 | 17.7 | 4726 | | |
| 2009-Aug-04 | 7.0 | 21.8 | 3679 | | |
| 2009-Aug-05 | 17.0 | 53.5 | 5295 | | |
| 2009-Aug-06 | 24.0 | 59.8 | 4562 | | |
| 2009-Aug-07 | 24.0 | 68.7 | 5829 | | |
| 2009-Aug-08 | 24.0 | 55.9 | 4731 | | |
| 2009-Aug-09 | 22.0 | 46.7 | 4697 | | |
| 2009-Aug-10 | 12.0 | 29.8 | 4133 | | |
| 2009-Aug-11 | 19.0 | 40.0 | 4585 | | |
| 2009-Aug-12 | 18.0 | 34.3 | 4262 | | |
| 2009-Aug-13 | 24.0 | 43.7 | 4685 | | |
| 2009-Aug-14 | 17.0 | 35.5 | 4161 | | |
| 2009-Aug-15 | 17.0 | 35.0 | 4236 | | |
| 2009-Aug-16 | 14.0 | 37.3 | 4236 | | |
| 2009-Aug-17 | 19.0 | 38.8 | 3969 | | |
| 2009-Aug-18 | 19.0 | 31.7 | 4910 | | |
| 2009-Aug-19 | 24.0 | 47.7 | 4682 | | |
| 2009-Aug-20 | 16.0 | 42.8 | 5726 | | |
| 2009-Aug-21 | 9.0 | 26.2 | 5864 | | |
| 2009-Aug-22 | 14.0 | 46.5 | 5980 | | |
| 2009-Aug-23 | 9.0 | 22.8 | 6100 | | |
| 2009-Aug-24 | 5.0 | 21.0 | 6100 | | |
| 2009-Aug-25 | 5.0 | 24.3 | 6100 | | |
| 2009-Aug-26 | 6.0 | 29.2 | 2777 | | |
| 2009-Aug-27 | 7.0 | 37.0 | 3300 | | |
| 2009-Aug-28 | 8.0 | 25.0 | 2569 | | |
| 2009-Aug-29 | 7.0 | 28.6 | 2569 | | |
| 2009-Aug-30 | 6.0 | 26.9 | 2700 | | |
| 2009-Aug-31 | 8.0 | 33.2 | 2844 | | |
| Well Total : | 430.0 | 1122.5 | 4500 Avg. | | |
| Battery Total : | 430.0 | 1122.5 | 4500 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 7.0 | 25.9 | 2472 | | |
| 2009-Sep-02 | 8.0 | 32.0 | 2695 | | |
| 2009-Sep-03 | 9.0 | 37.6 | 2877 | | |
| 2009-Sep-04 | 10.0 | 39.5 | 2928 | | |
| 2009-Sep-05 | 11.0 | 43.2 | 3033 | | |
| 2009-Sep-06 | 10.0 | 41.0 | 3172 | | |
| 2009-Sep-07 | 9.0 | 38.0 | 3277 | | |
| 2009-Sep-08 | 5.0 | 29.3 | 3200 | | |
| 2009-Sep-09 | 7.0 | 37.3 | 3100 | | |
| 2009-Sep-10 | 11.0 | 48.8 | 3136 | | |
| 2009-Sep-11 | 8.0 | 30.0 | 3300 | | |
| 2009-Sep-12 | 6.0 | 26.7 | 3228 | | |
| 2009-Sep-13 | 8.0 | 32.5 | 3282 | | |
| 2009-Sep-14 | 8.0 | 29.3 | 3181 | | |
| 2009-Sep-15 | 7.0 | 22.3 | 3205 | | |
| 2009-Sep-16 | 10.0 | 35.4 | 3000 | | |
| 2009-Sep-17 | 11.0 | 37.0 | 3051 | | |
| 2009-Sep-18 | 10.0 | 35.2 | 3562 | | |
| 2009-Sep-19 | 8.0 | 25.6 | 2972 | | |
| 2009-Sep-20 | 10.0 | 31.6 | 3264 | | |
| 2009-Sep-21 | 15.0 | 45.9 | 3177 | | |
| 2009-Sep-22 | 15.0 | 44.9 | 3154 | | |
| 2009-Sep-23 | 11.0 | 34.1 | 3138 | | |
| 2009-Sep-24 | 10.0 | 32.7 | 3069 | | |
| 2009-Sep-25 | 6.0 | 32.5 | 3262 | | |
| 2009-Sep-26 | 7.0 | 33.7 | 3133 | | |
| 2009-Sep-27 | 7.0 | 27.5 | 3133 | | |
| 2009-Sep-28 | 8.0 | 31.0 | 3305 | | |
| 2009-Sep-29 | 8.5 | 32.9 | 3331 | | |
| 2009-Sep-30 | 10.0 | 35.5 | 3110 | | |
| Well Total : | 270.5 | 1028.7 | 3125 Avg. | | |
| Battery Total : | 270.5 | 1028.7 | 3125 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 11.0 | 38.1 | 3533 | | |
| 2009-Oct-02 | 9.0 | 29.4 | 3295 | | |
| 2009-Oct-03 | 15.0 | 45.4 | 3982 | | |
| 2009-Oct-04 | 10.0 | 31.9 | 3631 | | |
| 2009-Oct-05 | 10.0 | 40.8 | 3400 | | |
| 2009-Oct-06 | 11.0 | 35.1 | 3585 | | |
| 2009-Oct-07 | 11.0 | 35.4 | 3701 | | |
| 2009-Oct-08 | 11.0 | 44.6 | 3292 | | |
| 2009-Oct-09 | 10.0 | 38.7 | 3687 | | |
| 2009-Oct-10 | 8.0 | 28.5 | 3433 | | |
| 2009-Oct-11 | 8.0 | 37.4 | 3564 | | |
| 2009-Oct-12 | 7.0 | 29.8 | 3467 | | |
| 2009-Oct-13 | 8.0 | 34.3 | 3460 | | |
| 2009-Oct-14 | 7.5 | 31.7 | 3377 | | |
| 2009-Oct-15 | 9.0 | 38.7 | 3682 | | |
| 2009-Oct-16 | 8.5 | 37.4 | 3794 | | |
| 2009-Oct-17 | 10.0 | 43.1 | 3654 | | |
| 2009-Oct-18 | 8.0 | 35.0 | 3548 | | |
| 2009-Oct-19 | 7.5 | 33.3 | 3485 | | |
| 2009-Oct-20 | 8.0 | 34.8 | 3595 | | |
| 2009-Oct-21 | 8.0 | 33.5 | 3879 | | |
| 2009-Oct-22 | 8.0 | 27.2 | 3749 | | |
| 2009-Oct-23 | 10.0 | 40.4 | 3736 | | |
| 2009-Oct-24 | 8.0 | 31.6 | 3385 | | |
| 2009-Oct-25 | 10.0 | 40.4 | 3592 | | |
| 2009-Oct-26 | 9.0 | 36.3 | 3426 | | |
| 2009-Oct-27 | 9.5 | 39.4 | 3810 | | |
| 2009-Oct-28 | 8.5 | 34.8 | 3897 | | |
| 2009-Oct-29 | 7.5 | 30.7 | 3403 | | |
| 2009-Oct-30 | 10.0 | 43.0 | 3703 | | |
| 2009-Oct-31 | 10.0 | 43.8 | 3769 | | |
| Well Total : | 286.0 | 1124.5 | 3597 Avg. | | |
| Battery Total : | 286.0 | 1124.5 | 3597 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i_0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 9.0 | 39.2 | 3887 | | |
| 2009-Nov-02 | 8.0 | 35.2 | 3554 | | |
| 2009-Nov-03 | 10.0 | 40.3 | 3667 | | |
| 2009-Nov-04 | 8.0 | 31.7 | 3802 | | |
| 2009-Nov-05 | 9.5 | 36.2 | 3546 | | |
| 2009-Nov-06 | 9.0 | 36.2 | 3805 | | |
| 2009-Nov-07 | 12.0 | 52.6 | 3844 | | |
| 2009-Nov-08 | 7.0 | 30.4 | 3936 | | |
| 2009-Nov-09 | 8.0 | 36.4 | 3633 | | |
| 2009-Nov-10 | 9.0 | 38.1 | 3921 | | |
| 2009-Nov-11 | 9.5 | 40.2 | 4105 | | |
| 2009-Nov-12 | 9.5 | 41.2 | 3636 | | |
| 2009-Nov-13 | 11.0 | 46.3 | 3964 | | |
| 2009-Nov-14 | 9.0 | 35.4 | 3672 | | |
| 2009-Nov-15 | 11.0 | 46.6 | 3931 | | |
| 2009-Nov-16 | 9.0 | 38.7 | 3908 | | |
| 2009-Nov-17 | 9.0 | 38.9 | 3810 | | |
| 2009-Nov-18 | 10.0 | 41.7 | 4077 | | |
| 2009-Nov-19 | 8.0 | 30.2 | 3633 | | |
| 2009-Nov-20 | 10.0 | 41.6 | 3713 | | |
| 2009-Nov-21 | 8.0 | 42.9 | 3862 | | |
| 2009-Nov-22 | 8.0 | 33.9 | 3920 | | |
| 2009-Nov-23 | 9.0 | 42.4 | 3744 | | |
| 2009-Nov-24 | 10.0 | 47.8 | 4333 | | |
| 2009-Nov-25 | 7.0 | 33.3 | 3679 | | |
| 2009-Nov-26 | 7.0 | 31.0 | 3677 | | |
| 2009-Nov-27 | 10.0 | 44.9 | 4367 | | |
| 2009-Nov-28 | 10.0 | 42.3 | 3805 | | |
| 2009-Nov-29 | 8.0 | 32.7 | 4059 | | |
| 2009-Nov-30 | 8.0 | 31.7 | 3851 | | |
| Well Total : | 270.5 | 1159.8 | 3845 Avg. | | |
| Battery Total : | 270.5 | 1159.8 | 3845 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : MALAHIDE 5-27-I

Well Name : MALAHIDE 5-27-I | 600060443i__0050270

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 9.0 | 36.3 | 3879 | | |
| 2009-Dec-02 | 9.0 | 36.3 | 3823 | | |
| 2009-Dec-03 | 10.0 | 40.8 | 4064 | | |
| 2009-Dec-04 | 10.0 | 45.9 | 4192 | | |
| 2009-Dec-05 | 9.0 | 35.3 | 3900 | | |
| 2009-Dec-06 | 10.0 | 36.6 | 3623 | | |
| 2009-Dec-07 | 9.0 | 36.0 | 3997 | | |
| 2009-Dec-08 | 9.0 | 35.6 | 4332 | | |
| 2009-Dec-09 | 11.0 | 43.3 | 4100 | | |
| 2009-Dec-10 | 9.0 | 34.0 | 4105 | | |
| 2009-Dec-11 | 10.0 | 37.2 | 4870 | | |
| 2009-Dec-12 | 6.0 | 24.7 | 3910 | | |
| 2009-Dec-13 | 8.0 | 30.7 | 4264 | | |
| 2009-Dec-14 | 9.0 | 36.7 | 3877 | | |
| 2009-Dec-15 | 15.0 | 66.1 | 4790 | | |
| 2009-Dec-16 | 15.0 | 56.8 | 4846 | | |
| 2009-Dec-17 | 10.0 | 36.9 | 4315 | | |
| 2009-Dec-18 | 10.0 | 31.9 | 4221 | | |
| 2009-Dec-19 | 10.0 | 32.1 | 4164 | | |
| 2009-Dec-20 | 9.0 | 37.8 | 4323 | | |
| 2009-Dec-21 | 7.0 | 24.9 | 4082 | | |
| 2009-Dec-22 | 9.0 | 38.9 | 4587 | | |
| 2009-Dec-23 | 9.0 | 38.7 | 4169 | | |
| 2009-Dec-24 | 8.0 | 32.9 | 4244 | | |
| 2009-Dec-25 | 8.0 | 36.9 | 4244 | | |
| 2009-Dec-26 | 9.0 | 40.2 | 4365 | | |
| 2009-Dec-27 | 7.0 | 31.2 | 3794 | | |
| 2009-Dec-28 | 5.0 | 23.9 | 3836 | | |
| 2009-Dec-29 | 7.0 | 27.1 | 3836 | | |
| 2009-Dec-30 | 11.0 | 45.0 | 4660 | | |
| 2009-Dec-31 | 9.0 | 34.1 | 4454 | | |
| Well Total : | 286.0 | 1144.6 | 4189 Avg. | | |
| Battery Total : | 286.0 | 1144.6 | 4189 Avg. | | |



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|----------------------------------|---|
| Operator: TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397 |
| Address: 953 Elm Street | |
| Port Colborne, Ontario L3K 5V7 | |

| | |
|-------------------------------|--|
| Well Name: SOUTHWOLD L & M-39 | Source Pool: Oilfield Brine |
| Township: Southwold Township | Source Formation: Production formation |
| Tract Lot L & M Concession 39 | Disposal Formation: Cambrian |
| Well Licence #: 6984 | Disposal Pool: |
| Well Status - Mode*: Active | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|---------|-----------------------------------|---------------------------------------|------------------|--|
| Jan | 197.17 | 2,085 | 12 | |
| Feb | 331.50 | 2,417 | 15 | |
| Mar | 212.58 | 2,418 | 12 | |
| April | 120.60 | 2,117 | 7 | |
| May | 303.53 | 2,649 | 19 | |
| June | 245.86 | 2,174 | 13 | |
| July | 299.69 | 1,893 | 16 | |
| Aug | 190.37 | 2,620 | 16 | |
| Sep | 253.74 | 2,300 | 15 | |
| Oct | 263.26 | 2,509 | 15 | |
| Nov | 214.51 | 2,541 | 18 | |
| Dec | 176.16 | 5 | 11 | No pressure as volumes disposed were gravity fed |
| Total | 2,808.97 | | 169 | |
| Cum. | 118,916.27 | | | |
| Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|--------------------|---------------------------------------|
| Name: St. Tompkins | Date: January 11, 2010 |
| Signature: | Position Held: Superintendent Ontario |

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

| 2009 MONTH OF JANUARY | FLUID DISPOSAL (E ³ M ³) | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|-----------------------------|---|--|--|--------------------------------|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | SOURCE OF FLUID LAKEVIEW | | | | | | |
| 1 | | | | | | | | | | |
| 2 | | 3.76 | | | 3.76 | 3.76 | | 7.00 | 2085 | BR |
| 3 | | 0.94 | | | 0.94 | 0.94 | | 7.00 | 2085 | BR |
| 4 | | 0.63 | | | 0.63 | 0.63 | | 7.00 | 2085 | BR |
| 5 | | | | | | | | | | |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | | | | 30.97 | 30.97 | 30.97 | | 7.25 | 2085 | SO |
| 9 | | | 29.05 | | 29.05 | 29.05 | | 7.25 | 2085 | BR |
| 10 | | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | | 12.50 | 4.20 | | 16.70 | 16.70 | | 7.25 | 2085 | |
| 15 | | | 8.50 | | 8.50 | 8.50 | | 7.25 | 2085 | SO |
| 16 | | | | | | | | | | |
| 17 | | | | | | | | | | |
| 18 | | 0.17 | 5.08 | | 5.25 | 5.25 | | 7.25 | 2085 | TB |
| 19 | | | | | | | | | | |
| 20 | | | | 18.69 | 18.69 | 18.69 | | 7.25 | 2085 | TB |
| 21 | 3.61 | 30.50 | | 11.09 | 45.20 | 45.20 | | 7.25 | 2085 | SO |
| 22 | | | | | | | | | | |
| 23 | | | | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | | | | | | | | | | |
| 26 | | | | | | | | | | |
| 27 | | | | | | | | | | |
| 28 | | | | 21.73 | 21.73 | 21.73 | | 7.25 | 2085 | SO |
| 29 | | | 6.73 | 9.02 | 15.75 | 15.75 | | 7.25 | 2085 | SO |
| 30 | | | | | | | | | | |
| 31 | | | | | | | | | | |
| Totals: | 3.61 | 48.50 | 53.56 | 91.50 | 197.17 | 197.17 | Averages: | 7.19 | 2085 | |

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

| 2009 MONTH OF FEBRUARY | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|------------------------------|---|--|--|--------------------------------|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | SOURCE OF FLUID LAKEVIEW | | | | | | |
| 1 | | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | | | 16.57 | 17.82 | 34.39 | 34.39 | | 7.00 | 2413 | BR |
| 4 | 11.55 | | | | 11.55 | 11.55 | | | | |
| 5 | | | | | | | | | | |
| 6 | | | | | | | | | | |
| 7 | | | | 17.12 | 17.12 | 17.12 | | 7.00 | 2413 | BR |
| 8 | | | | 43.20 | 43.20 | 43.20 | | 7.00 | 2413 | BW |
| 9 | | | | | | | | | | |
| 10 | | | 10.90 | 16.06 | 26.96 | 26.96 | | 7.00 | 2418 | SO |
| 11 | | | 17.96 | 9.49 | 27.45 | 27.45 | | 7.00 | 2418 | SO |
| 12 | | 17.96 | | | 17.96 | 17.96 | | 7.00 | 2418 | SO |
| 13 | | 12.54 | 14.73 | 9.89 | 37.16 | 37.16 | | 7.00 | 2418 | SO |
| 14 | | | 14.91 | | 14.91 | 14.91 | | 7.00 | 2418 | SO |
| 15 | | | 12.71 | | 12.71 | 12.71 | | 7.00 | 2418 | SO |
| 16 | | | | 17.64 | 17.64 | 17.64 | | 7.00 | 2418 | TB |
| 17 | | | | | | | | | | |
| 18 | | | | 15.75 | 15.75 | 15.75 | | 7.00 | 2418 | TB |
| 19 | | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | | | | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | | | 10.88 | 5.53 | 16.41 | 16.41 | | 7.00 | 2418 | SO |
| 26 | | | 27.69 | | 27.69 | 27.69 | | 7.00 | 2418 | BR |
| 27 | | | 8.61 | | 8.61 | 8.61 | | 7.00 | 2418 | BR |
| 28 | 1.99 | | | | 1.99 | 1.99 | | 7.00 | 2418 | BR |
| | | | | | | | | | | |
| Totals: | 13.54 | 30.50 | 134.96 | 152.50 | 331.50 | 331.50 | Averages: | 7.00 | 2417 | |



**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

| 2009 MONTH OF MARCH | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|---------------------------|---|-------------------------------|--|--|---|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID T MAITLAND STATION | | | | | | |
| 1 | | | | | | | | | | | |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | | | | | 30.10 | 30.10 | 30.10 | | 7.00 | 2418 | S.O |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | 30.50 | 4.78 | 35.28 | 35.28 | | 7.00 | 2418 | SO |
| 11 | | | | | 1.94 | 1.94 | 1.94 | | 7.00 | 2418 | SO |
| 12 | | | | | 20.26 | 20.26 | 20.26 | | 7.00 | 2418 | SO |
| 13 | | | | | | | | | | | |
| 14 | | | | | 14.70 | 14.70 | 14.70 | | 7.00 | 2418 | BR |
| 15 | | | | | 3.78 | 3.78 | 3.78 | | 7.00 | 2418 | BR |
| 16 | | | | 18.33 | 9.23 | 27.56 | 27.56 | | 7.00 | 2418 | BR |
| 17 | | | | | 30.81 | 30.81 | 30.81 | | 7.00 | 2418 | BR |
| 18 | | | | 10.45 | | 10.45 | 10.45 | | 7.00 | 2418 | SO |
| 19 | | | | 1.67 | 0.33 | 2.00 | 2.00 | | 7.00 | 2418 | SO |
| 20 | | | | | | | | | | | |
| 21 | | | | | 27.09 | 27.09 | 27.09 | | 7.00 | 2418 | SO |
| 22 | | | | | 8.61 | 8.61 | 8.61 | | 7.00 | 2418 | BW |
| 23 | | | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | | | | | | | | | | | |
| 26 | | | | | | | | | | | |
| 27 | | | | | | | | | | | |
| 28 | | | | | | | | | | | |
| 29 | | | | | | | | | | | |
| 30 | | | | | | | | | | | |
| 31 | | | | | | | | | | | |
| Totals: | | | | 60.95 | 151.63 | 212.58 | 212.58 | Averages: | 7.00 | 2418 | |



PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

| 2009 MONTH OF APRIL | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|---------------------------|---|-------------------------------|--|--|---|--------------------------------|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID EPT MAITLANE STATION | SOURCE OF FLUID LAKEVIEW | | | | | | |
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | 30.50 | 0.05 | | 30.55 | 30.55 | | 7.00 | 3103 | SO |
| 8 | | | | | | | | | | | | |
| 9 | | | | | 14.44 | | 14.44 | 14.44 | | 7.00 | 3103 | BR |
| 10 | | | | | 8.29 | | 8.29 | 8.29 | | 7.00 | 1723 | BR |
| 11 | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | |
| 14 | | | | | 5.99 | | 5.99 | 5.99 | | 7.00 | 1723 | SO |
| 15 | | | | | 0.33 | 30.90 | 31.23 | 31.23 | | 7.00 | 1723 | SO |
| 16 | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | |
| 29 | | | | | | 28.42 | 28.42 | 28.42 | Sweet | 7.00 | 1723 | BR |
| 30 | | | | | | 1.68 | 1.68 | 1.68 | Sweet | 7.00 | 1723 | BR |
| Totals: | | | | 30.50 | 29.10 | 61.00 | 120.60 | 120.60 | Averages: | 7.00 | 2117 | |

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

| 2009 MONTH OF MAY | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|-------------------------|---|-------------------------------|--|--|--|--------------------------------|-----------------------------|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | SOURCE OF FLUID LAKEVIEW | SOURCE OF FLUID DOCKS | | | | | | |
| 1 | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | |
| 3 | | | | 11.13 | | | | 11.13 | 11.13 | | 7.00 | 2068 | BW |
| 4 | | | | 24.78 | | | | 24.78 | 24.78 | | 7.00 | 2068 | BW |
| 5 | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | 24.67 | | | | 24.67 | 24.67 | | 7.00 | 2068 | BR |
| 8 | | | | 5.80 | | 27.38 | | 33.18 | 33.18 | | 7.00 | 2758 | BR |
| 9 | | | | 24.95 | | 3.10 | | 28.05 | 28.05 | | 7.00 | 2758 | BR |
| 10 | | | | 5.50 | | 23.06 | | 28.56 | 28.56 | | 7.00 | 2758 | BR |
| 11 | | | | | | 2.10 | | 2.10 | 2.10 | | 7.00 | 2758 | TB |
| 12 | | | | | 25.72 | | | 25.72 | 25.72 | | 7.00 | 2758 | SO |
| 13 | | | | | 30.50 | 1.73 | | 32.23 | 32.23 | | 7.00 | 2758 | SO |
| 14 | | | | | 1.79 | | | 1.79 | 1.79 | | 7.00 | 2758 | SO |
| 15 | | | | | | | | | | | | | |
| 16 | | | | | | 26.88 | | 26.88 | 26.88 | | 7.00 | 2758 | SO |
| 17 | | | | | | 3.47 | | 3.47 | 3.47 | | 7.00 | 2758 | SO |
| 18 | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | 11.81 | | | | 11.81 | 11.81 | | 7.00 | 2758 | BR |
| 22 | | | | 10.69 | 1.85 | | | 12.54 | 12.54 | | 7.00 | 2758 | BR |
| 23 | | | | 1.28 | | 1.33 | | 2.61 | 2.61 | | 7.00 | 2758 | BR |
| 24 | | | | | | 2.30 | | 2.30 | 2.30 | | 7.00 | 2758 | TB |
| 25 | | | | | | 5.36 | | 5.36 | 5.36 | | 7.00 | 2758 | TB |
| 26 | | | | | | 0.63 | | 0.63 | 0.63 | sour | 7.00 | 2758 | TB |
| 27 | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | 2.66 | 23.06 | | 25.72 | 25.72 | | 7.00 | 2758 | SO |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| Totals: | | | | 120.61 | 62.52 | 120.40 | | 303.53 | 303.53 | Averages: | 7.00 | 2649 | |

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

| 2009 MONTH OF JUNE | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|--------------------------|---|-------------------------------|--|--|--|--------------------------------|-------------------------------------|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | SOURCE OF FLUID LAKEVIEW | SOURCE OF FLUID DOCK BOATS | | | | | | |
| 1 | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | |
| 4 | | | | | 23.10 | | | 23.10 | 23.09 | | 7.00 | 2068 | BR |
| 5 | | | | 21.54 | 7.40 | | | 28.94 | 28.95 | | 7.00 | 2068 | BR |
| 6 | | | | 9.19 | 19.10 | | | 28.29 | 28.29 | | 7.00 | 2068 | BR |
| 7 | | | | | 11.66 | | | 11.66 | 11.66 | | 7.00 | 2068 | BR |
| 8 | | | | | 11.60 | | | 11.60 | 11.60 | | 7.00 | 2068 | TB |
| 9 | | | | | 6.40 | | | 6.40 | 6.40 | | 7.00 | 2068 | SO |
| 10 | | | | | 11.24 | | | 11.24 | 11.24 | | 7.00 | 2068 | SO |
| 11 | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | 2.21 | | | | | | | 2.21 | 2.21 | | 7.00 | 2068 | SO |
| 14 | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | | | | 46.14 | | | | 46.14 | 46.14 | | 7.00 | 3103 | SO |
| 18 | | | | 14.91 | | | | 14.91 | 14.91 | | 7.00 | 2068 | BR |
| 19 | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | 26.14 | 30.50 | | | 56.64 | 56.64 | | 7.00 | 2413 | SO |
| 25 | | | | 2.19 | 0.23 | | | 2.42 | 2.42 | | 7.00 | 2068 | SO |
| 26 | | | | | 2.31 | | | 2.31 | 2.31 | | 7.00 | 2068 | SO |
| 27 | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| Totals: | 2.21 | | | 120.11 | 123.54 | | | 245.86 | 245.86 | Averages: | 7.00 | 2174 | |

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

| 2009 MONTH OF JULY | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|--------------------------|---|-------------------------------|--|--|--|--------------------------------|--|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | SOURCE OF FLUID LAKEVIEW | SOURCE OF FLUID ROUBLE DIVE BOATS | | | | | | |
| 1 | | | | | 28.40 | | | 28.40 | 28.40 | | 7.00 | 1750 | SO |
| 2 | | | | | | | 11.81 | 11.81 | 11.81 | | 7.00 | 1750 | BR |
| 3 | | | | | | | 11.18 | 11.18 | 11.18 | | 7.00 | 1750 | BR |
| 4 | | | | | | | 13.60 | 13.60 | 13.60 | | 7.00 | 1750 | BR |
| 5 | | | | | | | 6.61 | 6.61 | 6.61 | | 7.00 | 1750 | TB |
| 6 | | | | | | | 16.59 | 16.59 | 16.59 | | 7.00 | 1750 | TB |
| 7 | | | | | 0.40 | 1.18 | | 1.58 | 1.58 | | 7.00 | 1750 | SO |
| 8 | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | | | 29.26 | 11.42 | | | 40.68 | 40.68 | | 7.00 | 2206 | SO |
| 11 | | | | 6.66 | 10.33 | | 17.23 | 34.22 | 34.22 | | 7.00 | 2206 | SO |
| 12 | | | | | | | 12.29 | 12.29 | 12.29 | | 7.00 | 2206 | SO |
| 13 | 2.80 | | | | 0.40 | 30.50 | 0.22 | 33.92 | 33.92 | | 7.00 | 2206 | SO |
| 14 | | | | | | | 1.89 | 1.89 | 1.89 | | 7.00 | 2206 | SO |
| 15 | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | 14.73 | 14.73 | 14.73 | Mait Dock | 7.00 | 1750 | SO |
| 28 | | | | 15.34 | | | 15.85 | 31.19 | 31.19 | Mait Dock | 7.00 | 1750 | SO |
| 29 | | | | 8.85 | 2.83 | 3.44 | | 15.12 | 15.12 | | 7.00 | 1750 | SO |
| 30 | | | | | | 25.88 | | 25.88 | 25.88 | | 7.00 | 1750 | BR |
| 31 | | | | | | | | | | | | | |
| Totals: | 2.80 | | | 60.11 | 53.78 | 61.00 | 122.00 | 299.69 | 299.69 | Averages: | 7.00 | 1893 | |

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

| 2009 MONTH OF AUGUST | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|----------------------------|---|-------------------------------|--|--|--|--------------------------------|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | SOURCE OF FLUID LAKEVIEW | | | | | | |
| 1 | | | | | | 5.23 | 5.23 | 5.23 | | 7.00 | 2620 | BR |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | 5.31 | 12.90 | 18.21 | 18.21 | | 7.00 | 2620 | S.O |
| 5 | | | | | | 9.56 | 9.56 | 9.56 | | 7.00 | 2620 | S.O |
| 6 | 3.17 | | | | | 2.81 | 5.98 | 5.98 | | 7.00 | 2620 | S.O |
| 7 | | | | | 8.34 | | 8.34 | 8.34 | | 7.00 | 2620 | S.O |
| 8 | | | | | 6.62 | | 6.62 | 6.62 | | 7.00 | 2620 | S.O |
| 9 | | | | | 8.92 | | 8.92 | 8.92 | | 7.00 | 2620 | S.O |
| 10 | | | | | 9.56 | | 9.56 | 9.56 | | 7.00 | 2620 | S.O |
| 11 | | | | 24.93 | | | 24.93 | 24.93 | | 7.00 | 2620 | S.O |
| 12 | 0.57 | | | 5.60 | 14.15 | | 20.32 | 20.32 | | 7.00 | 2620 | S.O |
| 13 | | | | | 11.13 | | 11.13 | 11.13 | | 7.00 | 2620 | S.O |
| 14 | | | | | 2.41 | | 2.41 | 2.41 | | 7.00 | 2620 | BR |
| 15 | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | |
| 20 | | | | | 13.55 | | 13.55 | 13.55 | | 7.00 | 2620 | SO |
| 21 | | | | 1.29 | 15.40 | | 16.69 | 16.69 | | 7.00 | 2620 | SO |
| 22 | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | |
| 25 | | | | 15.86 | | | 15.86 | 15.86 | | 7.00 | 2620 | SO |
| 26 | | | | 13.06 | | | 13.06 | 13.06 | | 7.00 | 2620 | BR |
| 27 | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | |
| Totals: | 3.74 | | | 60.74 | 95.39 | 30.50 | 190.37 | 190.37 | Averages: | 7.00 | 2620 | |

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

| 2009 MONTH OF SEPTEMBER | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|-------------------------------|---|-------------------------------|--|--|--|--------------------------------|--------------------|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | SOURCE OF FLUID LAKEVIEW | SOURCE OF FLUID | | | | | | |
| 1 | 0.31 | | | | | | | 0.31 | 0.31 | | | | |
| 2 | | | | | | | | | | | | | |
| 3 | 0.30 | | | | | | | 23.73 | 23.73 | | 7.00 | 3447 | SO |
| 4 | | | | | | | | 8.24 | 8.24 | | 7.00 | 2440 | SO |
| 5 | | | | | | | | 30.45 | 30.45 | | 7.00 | 3378 | SO |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | 16.01 | 16.01 | | 7.00 | 2440 | SO |
| 9 | | | | | 12.66 | | | 15.45 | 28.11 | | 7.00 | 2440 | BR |
| 10 | | | | | 18.43 | | | 4.83 | 23.26 | | 7.00 | 2440 | BR |
| 11 | | | | | | | | 10.87 | 10.87 | | 7.00 | 2240 | BR |
| 12 | | | | | | | | 10.03 | 10.03 | | 7.00 | 2240 | BR |
| 13 | 4.18 | | | | | | | 2.54 | 6.72 | | 7.00 | 2240 | BR |
| 14 | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | | | | | | | | 18.95 | 18.95 | | 7.00 | 2240 | SO |
| 18 | | | | | 12.86 | | | 11.55 | 24.41 | | 7.00 | 2240 | SO |
| 19 | | | | | 12.91 | | | | 12.91 | | 7.00 | 2240 | SO |
| 20 | | | | | 3.99 | | | | 3.99 | | 7.00 | 2240 | SO |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 30 | | | | | 0.15 | | | 35.60 | 35.75 | | 7.00 | 2240 | SO |
| 31 | | | | | | | | | | | | | |
| Totals: | 4.79 | | | 61.00 | 187.95 | | | 253.74 | 253.74 | Averages: | 6.53 | 2300 | |

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

| 2009 MONTH OF OCTOBER | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|-----------------------------|---|-------------------------------|--|--|--|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | | | | | | |
| 1 | | | | | 9.97 | 9.97 | 9.97 | | 7.00 | 2240 | SO |
| 2 | | | | | 6.88 | 6.88 | 6.88 | | 7.00 | 2240 | SO |
| 3 | | | | 25.35 | 7.30 | 32.65 | 32.65 | | 7.00 | 2240 | SO |
| 4 | | | | 7.88 | | 7.88 | 7.88 | | 7.00 | 2240 | SO |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | | | | | 2.88 | 2.88 | 2.88 | | 7.00 | 2240 | BR |
| 12 | | | | | 11.03 | 11.03 | 11.03 | | 7.00 | 2240 | BR |
| 13 | | | | | 27.56 | 27.56 | 27.56 | | 7.00 | 2240 | SO |
| 14 | | | | | 6.30 | 6.30 | 6.30 | | 7.00 | 2240 | SO |
| 15 | | | | | 9.24 | 9.24 | 9.24 | | 7.00 | 2240 | SO |
| 16 | | | | | | | | | | | |
| 17 | | | | | | | | | | | |
| 18 | | | | | | | | | | | |
| 19 | | | | 22.94 | | 22.94 | 22.94 | | 7.00 | 2240 | SO |
| 20 | | | | 10.39 | | 10.39 | 10.39 | | 7.00 | 2240 | SO |
| 21 | | | | | | | | | | | |
| 22 | | | | | | | | | | | |
| 23 | | | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | | | | | | | | | | | |
| 26 | | | | | | | | | | | |
| 27 | | | | | | | | | | | |
| 28 | | | | | 16.01 | 16.01 | 16.01 | | 7.00 | 2240 | SO |
| 29 | | | | | 49.82 | 49.82 | 49.82 | | 7.00 | 3585 | SO |
| 30 | | | | 13.71 | 24.77 | 38.48 | 38.48 | | 7.00 | 3585 | SO |
| 31 | | | | 11.23 | | 11.23 | 11.23 | | 7.00 | 3585 | SO |
| Totals: | | | | 91.50 | 171.76 | 263.26 | 263.26 | Averages: | 7.00 | 2509 | |

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

| 2009 MONTH OF NOVEMBER | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|------------------------------|---|-------------------------------|--|--|--|--------------------------------|---------------------------------------|---|-------------------------------|------------------------------|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | SOURCE OF FLUID LAKEVIEW | SOURCE OF FLUID STANLEY DOCK | | | | | | |
| 1 | | | | 4.94 | | | | 4.94 | 4.94 | | 7.00 | 3585 | SO |
| 2 | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | |
| 5 | | | | | 11.91 | | | 11.91 | 11.91 | | 7.00 | 2480 | SO |
| 6 | | | | | 18.90 | | | 18.90 | 18.90 | | 7.00 | 2480 | BR |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | |
| 9 | | | | | 0.32 | | | 0.32 | 0.32 | | 7.00 | 2480 | BR |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | 3.83 | | | 3.83 | 3.83 | | 7.00 | 2480 | SO |
| 12 | | | | | 21.88 | | | 21.88 | 21.88 | | 7.00 | 2480 | SO |
| 13 | | | | 22.46 | | | | 22.46 | 22.46 | | 7.00 | 2480 | SO |
| 14 | | | | 8.05 | 2.50 | | | 10.55 | 10.55 | | 7.00 | 2480 | SO |
| 15 | | | | | 1.25 | | | 1.25 | 1.25 | | 7.00 | 2480 | SO |
| 16 | | | | | | | | | | | | | |
| 17 | | | | | 8.77 | | | 8.77 | 8.77 | | 7.00 | 2480 | SO |
| 18 | | | | | 15.47 | | | 15.47 | 15.47 | | 7.00 | 2480 | BR |
| 19 | | | | | 15.54 | | | 15.54 | 15.54 | | 7.00 | 2480 | SO |
| 20 | | | | | 14.00 | | | 14.00 | 14.00 | | 7.00 | 2480 | BR |
| 21 | | | | | 14.91 | | | 14.91 | 14.91 | | 7.00 | 2480 | BR |
| 22 | | | | | 13.65 | | | 13.65 | 13.65 | | 7.00 | 2480 | BR |
| 23 | | | | 19.65 | | | | 19.65 | 19.65 | | 7.00 | 2480 | BR |
| 24 | | | | 5.90 | 3.76 | | | 9.66 | 9.66 | | 7.00 | 2480 | SO |
| 25 | | | | | 6.82 | | | 6.82 | 6.82 | | 7.00 | 2480 | SO |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| Totals: | | | | 61.00 | 153.51 | | | 214.51 | 214.51 | Averages: | 7.00 | 2541 | |

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

| 2009 MONTH OF DECEMBER | VOLUME OF FLUID DISPOSAL (E ³ M ³) | | | | | | | CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³) | DAILY VOL PER PVR METER | MAINTENANCE & COMMENTS | AVERAGE HOURLY INJECTION RATE (M ³ per Hour) | AVERAGE INJECTION PRESSURE (kPa) | Initials |
|------------------------------|---|-------------------------------|--|--|--|--------------------------------|----------------------------|---|-------------------------------|--|---|---|----------|
| | SOURCE OF FLUID PT STANLEY | SOURCE OF FLUID MORPETH | SOURCE OF FLUID PT ALMA COMPR | SOURCE OF FLUID NANTICOKE STATION | SOURCE OF FLUID PT MAITLAND STATION | SOURCE OF FLUID LAKEVIEW | SOURCE OF FLUID DOCK | | | | | | |
| 1 | | | | | | | | | | | | | |
| 2 | | | | | | | | | 34.65 | | | | |
| 3 | | | | 30.50 | 4.15 | | | 34.65 | | no pressure as volumes are being gravity fed | 1.00 | 5 | SO |
| 4 | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | |
| 16 | | | | | 23.99 | | | 23.99 | 23.99 | | 1.00 | 5 | BR |
| 17 | | | | | 20.37 | | | 20.37 | 20.37 | | 1.00 | 5 | BR |
| 18 | | | | | 16.09 | | | 16.09 | 16.09 | | 1.00 | 5 | BR |
| 19 | | | | | 0.21 | | | 0.21 | 0.21 | | 1.00 | 5 | BR |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | 19.57 | | | 19.57 | 19.57 | | 1.00 | 5 | SO |
| 24 | | | | | 8.19 | | | 8.19 | 8.19 | | 1.00 | 5 | SO |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | 15.12 | | | 15.12 | 15.12 | | 1.00 | 5 | SO |
| 28 | | | | | 16.20 | | | 16.20 | 16.20 | | 1.00 | 5 | SO |
| 29 | | | | | 6.62 | | | 6.62 | 6.62 | | 1.00 | 5 | BR |
| 30 | | | | | 15.15 | | | 15.15 | 15.15 | | 1.00 | 5 | BR |
| 31 | | | | | | | | | | | | | |
| Totals: | | | | 30.50 | 145.66 | | | 176.16 | 176.16 | Averages: | 1.00 | 5 | |



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | |
|-----------------------------------|---|
| Operator : TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397 |
| Address: 953 Elm Street | |
| Port Colborne, Ontario L3K 5V7 | |

| | |
|----------------------------------|--|
| Well Name: HOWARD 1-96-STRBF | Source Pool: Oilfield Brine |
| Township: Howard Township | Source Formation: Production formation |
| Tract Lot Concession 1-96-STR BF | Disposal Formation: Cambrian |
| Well Licence 8230 | Disposal Pool: |
| Well Status - Mode*: ACTIVE | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments - ie. workovers, treatments, etc |
|---------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 1,474.0 | 2,329 | 31 | |
| Feb | 1,165.8 | 2,495 | 28 | |
| Mar | 1,423.2 | 2,495 | 31 | |
| April | 1,288.8 | 2,574 | 30 | |
| May | 1,315.0 | 2,740 | 31 | |
| June | 1,343.6 | 2,760 | 30 | |
| July | 1,450.2 | 3,330 | 31 | |
| Aug | 1,185.2 | 3,299 | 29 | |
| Sep | 1,167.6 | 3,204 | 30 | |
| Oct | 1,118.1 | 3,127 | 31 | |
| Nov | 962.0 | 3,128 | 30 | |
| Dec | 805.4 | 3,262 | 31 | |
| Total | 14,698.9 | | 363 | |
| Cum. | | | | |
| Total** | 146,529.0 | | | |

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|-------------------|---------------------------------------|
| Name: S. Tompkins | Date January 11, 2010 |
| Signature: | Position Held: Superintendent Ontario |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 9.0 | 42.9 | 2206 | | 0 |
| 2009-Jan-02 | 10.0 | 43.4 | 2206 | | 0 |
| 2009-Jan-03 | 10.0 | 57.1 | 2344 | | 0 |
| 2009-Jan-04 | 10.0 | 46.2 | 2344 | | 0 |
| 2009-Jan-05 | 10.0 | 47.8 | 2344 | | 0 |
| 2009-Jan-06 | 10.0 | 52.0 | 2344 | | 0 |
| 2009-Jan-07 | 12.0 | 54.3 | 2275 | | 0 |
| 2009-Jan-08 | 11.0 | 54.7 | 2275 | | 0 |
| 2009-Jan-09 | 15.0 | 52.4 | 2275 | | 0 |
| 2009-Jan-10 | 11.0 | 51.2 | 2275 | | 0 |
| 2009-Jan-11 | 10.0 | 49.3 | 2275 | | 0 |
| 2009-Jan-12 | 10.0 | 49.8 | 2275 | | 0 |
| 2009-Jan-13 | 10.0 | 46.4 | 2275 | | 0 |
| 2009-Jan-14 | 10.0 | 55.1 | 2275 | | 0 |
| 2009-Jan-15 | 10.0 | 52.8 | 2275 | | 0 |
| 2009-Jan-16 | 10.0 | 45.3 | 2275 | | 0 |
| 2009-Jan-17 | 10.0 | 41.7 | 2275 | | 0 |
| 2009-Jan-18 | 9.0 | 39.6 | 2413 | | 0 |
| 2009-Jan-19 | 7.5 | 35.2 | 2413 | | 0 |
| 2009-Jan-20 | 14.0 | 50.6 | 2413 | | 0 |
| 2009-Jan-21 | 7.0 | 34.7 | 2413 | | 0 |
| 2009-Jan-22 | 13.0 | 54.4 | 2413 | | 0 |
| 2009-Jan-23 | 11.0 | 51.9 | 2413 | | 0 |
| 2009-Jan-24 | 11.0 | 44.9 | 2413 | | 0 |
| 2009-Jan-25 | 11.0 | 60.0 | 2413 | | 0 |
| 2009-Jan-26 | 8.0 | 34.7 | 2344 | | 0 |
| 2009-Jan-27 | 11.0 | 56.7 | 2344 | | 0 |
| 2009-Jan-28 | 11.0 | 46.9 | 2344 | | 0 |
| 2009-Jan-29 | 11.0 | 40.0 | 2344 | | 0 |
| 2009-Jan-30 | 11.0 | 50.2 | 2344 | | 0 |
| 2009-Jan-31 | 10.0 | 32.0 | 2344 | | 0 |
| Well Total : | 323.5 | 1474.0 | 2329 Avg. | | |
| Battery Total : | 323.5 | 1474.0 | 2329 Avg. | | |
| Report Total : | 1024.5 | 3137.6 | 3295 Avg. | | |



Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 10.0 | 42.4 | 2344 | | 0 |
| 2009-Feb-02 | 10.0 | 44.2 | 2344 | | 0 |
| 2009-Feb-03 | 10.0 | 39.1 | 2344 | | 0 |
| 2009-Feb-04 | 9.0 | 35.7 | 2413 | | 0 |
| 2009-Feb-05 | 6.0 | 22.9 | 2206 | | 0 |
| 2009-Feb-06 | 5.5 | 40.4 | 2206 | | 0 |
| 2009-Feb-07 | 6.0 | 25.7 | 2206 | | 0 |
| 2009-Feb-08 | 6.0 | 42.5 | 2206 | | 0 |
| 2009-Feb-09 | 11.0 | 46.0 | 2551 | | 0 |
| 2009-Feb-10 | 9.0 | 47.3 | 2551 | | 0 |
| 2009-Feb-11 | 9.0 | 46.7 | 2551 | | 0 |
| 2009-Feb-12 | 10.0 | 33.9 | 2551 | | 0 |
| 2009-Feb-13 | 10.0 | 38.4 | 2551 | | 0 |
| 2009-Feb-14 | 10.0 | 43.9 | 2551 | | 0 |
| 2009-Feb-15 | 10.0 | 43.9 | 2310 | | 0 |
| 2009-Feb-16 | 10.0 | 7.1 | 2310 | | 0 |
| 2009-Feb-17 | 14.0 | 59.6 | 2551 | | 0 |
| 2009-Feb-18 | 11.0 | 48.3 | 2551 | | 0 |
| 2009-Feb-19 | 12.0 | 48.5 | 2551 | | 0 |
| 2009-Feb-20 | 8.0 | 54.0 | 2551 | | 0 |
| 2009-Feb-21 | 12.0 | 53.5 | 2551 | | 0 |
| 2009-Feb-22 | 10.0 | 48.7 | 2551 | | 0 |
| 2009-Feb-23 | 10.0 | 37.8 | 2551 | | 0 |
| 2009-Feb-24 | 12.0 | 63.9 | 2551 | | 0 |
| 2009-Feb-25 | 7.0 | 34.3 | 2758 | | 0 |
| 2009-Feb-26 | 9.0 | 42.7 | 2620 | | 0 |
| 2009-Feb-27 | 6.0 | 24.9 | 3241 | | 0 |
| 2009-Feb-28 | 11.0 | 49.3 | 2620 | | 0 |
| Well Total : | 263.5 | 1165.8 | 2495 Avg. | | |
| Battery Total : | 263.5 | 1165.8 | 2495 Avg. | | |
| Report Total : | 753.5 | 2324.5 | 3527 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 10.0 | 38.5 | 2620 | 0 | |
| 2009-Mar-02 | 10.0 | 47.9 | 2344 | 0 | |
| 2009-Mar-03 | 10.0 | 45.6 | 2344 | 0 | |
| 2009-Mar-04 | 12.0 | 49.6 | 2482 | 0 | |
| 2009-Mar-05 | 10.0 | 46.9 | 2482 | 0 | |
| 2009-Mar-06 | 9.0 | 38.7 | 2551 | 0 | |
| 2009-Mar-07 | 8.0 | 34.9 | 2551 | 0 | |
| 2009-Mar-08 | 8.0 | 59.7 | 2551 | 0 | |
| 2009-Mar-09 | 9.0 | 44.3 | 2482 | 0 | |
| 2009-Mar-10 | 10.0 | 49.7 | 2482 | 0 | |
| 2009-Mar-11 | 10.0 | 35.6 | 2482 | 0 | |
| 2009-Mar-12 | 10.0 | 35.1 | 2482 | 0 | |
| 2009-Mar-13 | 11.0 | 46.5 | 2551 | 0 | |
| 2009-Mar-14 | 11.0 | 50.5 | 2551 | 0 | |
| 2009-Mar-15 | 10.0 | 54.9 | 2551 | 0 | |
| 2009-Mar-16 | 10.0 | 44.0 | 2413 | 0 | |
| 2009-Mar-17 | 12.0 | 54.0 | 2413 | 0 | |
| 2009-Mar-18 | 7.0 | 32.9 | 2413 | 0 | |
| 2009-Mar-19 | 8.0 | 45.4 | 2413 | 0 | |
| 2009-Mar-20 | 10.0 | 48.0 | 2413 | 0 | |
| 2009-Mar-21 | 8.0 | 40.9 | 2482 | 0 | |
| 2009-Mar-22 | 10.0 | 42.3 | 2482 | 0 | |
| 2009-Mar-23 | 10.0 | 42.9 | 2482 | 0 | |
| 2009-Mar-24 | 11.0 | 49.8 | 2482 | 0 | |
| 2009-Mar-25 | 10.0 | 47.0 | 2482 | 0 | |
| 2009-Mar-26 | 11.0 | 64.1 | 2482 | 0 | |
| 2009-Mar-27 | 11.0 | 64.5 | 2758 | 0 | |
| 2009-Mar-28 | 10.0 | 50.6 | 2620 | 0 | |
| 2009-Mar-29 | 10.0 | 41.0 | 2620 | 0 | |
| 2009-Mar-30 | 8.0 | 38.1 | 2413 | 0 | |
| 2009-Mar-31 | 8.0 | 39.3 | 2482 | 0 | |
| Well Total : | 302.0 | 1423.2 | 2495 Avg. | | |
| Battery Total : | 302.0 | 1423.2 | 2495 Avg. | | |
| Report Total : | 817.0 | 2545.8 | 3574 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 8.0 | 44.3 | 2551 | | 0 |
| 2009-Apr-02 | 6.0 | 27.8 | 2344 | | 0 |
| 2009-Apr-03 | 6.0 | 26.3 | 2344 | | 0 |
| 2009-Apr-04 | 12.0 | 59.7 | 2482 | | 0 |
| 2009-Apr-05 | 10.0 | 51.3 | 2482 | | 0 |
| 2009-Apr-06 | 10.0 | 48.1 | 2482 | | 0 |
| 2009-Apr-07 | 11.0 | 47.7 | 2482 | | 0 |
| 2009-Apr-08 | 10.0 | 46.5 | 2482 | | 0 |
| 2009-Apr-09 | 9.0 | 26.5 | 2482 | | 0 |
| 2009-Apr-10 | 10.0 | 45.7 | 2482 | | 0 |
| 2009-Apr-11 | 10.0 | 44.4 | 2482 | | 0 |
| 2009-Apr-12 | 10.0 | 44.3 | 2482 | | 0 |
| 2009-Apr-13 | 11.0 | 52.5 | 2413 | | 0 |
| 2009-Apr-14 | 10.0 | 39.4 | 2413 | | 0 |
| 2009-Apr-15 | 12.0 | 52.9 | 2482 | | 0 |
| 2009-Apr-16 | 10.0 | 49.6 | 2482 | | 0 |
| 2009-Apr-17 | 9.0 | 40.8 | 2413 | | 0 |
| 2009-Apr-18 | 4.0 | 18.8 | 2413 | | 0 |
| 2009-Apr-19 | 10.0 | 49.3 | 2482 | | 0 |
| 2009-Apr-20 | 13.0 | 61.6 | 2551 | | 0 |
| 2009-Apr-21 | 12.0 | 42.2 | 2551 | | 0 |
| 2009-Apr-22 | 10.0 | 41.9 | 2896 | | 0 |
| 2009-Apr-23 | 10.0 | 43.8 | 2896 | | 0 |
| 2009-Apr-24 | 6.0 | 25.3 | 2896 | | 0 |
| 2009-Apr-25 | 9.0 | 44.7 | 2896 | | 0 |
| 2009-Apr-26 | 12.0 | 47.7 | 2827 | | 0 |
| 2009-Apr-27 | 9.0 | 40.3 | 2758 | | 0 |
| 2009-Apr-28 | 7.0 | 39.1 | 2758 | | 0 |
| 2009-Apr-29 | 7.0 | 42.0 | 2758 | | 0 |
| 2009-Apr-30 | 8.0 | 44.5 | 2758 | | 0 |
| Well Total : | 281.0 | 1288.8 | 2574 Avg. | | |
| Battery Total : | 281.0 | 1288.8 | 2574 Avg. | | |
| Report Total : | 608.5 | 2078.4 | 3593 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 9.0 | 46.6 | 2758 | | 0 |
| 2009-May-02 | 14.0 | 67.2 | 2896 | | 0 |
| 2009-May-03 | 13.0 | 61.6 | 2896 | | 0 |
| 2009-May-04 | 9.0 | 42.7 | 2758 | | 0 |
| 2009-May-05 | 13.0 | 60.6 | 2758 | | 0 |
| 2009-May-06 | 12.0 | 63.5 | 2758 | | 0 |
| 2009-May-07 | 8.0 | 33.4 | 2758 | | 0 |
| 2009-May-08 | 8.0 | 28.4 | 2758 | | 0 |
| 2009-May-09 | 8.0 | 30.9 | 2758 | | 0 |
| 2009-May-10 | 7.0 | 31.7 | 2758 | | 0 |
| 2009-May-11 | 6.0 | 43.0 | 2758 | | 0 |
| 2009-May-12 | 7.0 | 34.1 | 2758 | | 0 |
| 2009-May-13 | 9.0 | 42.0 | 3103 | | 0 |
| 2009-May-14 | 7.0 | 28.0 | 3103 | | 0 |
| 2009-May-15 | 10.0 | 49.3 | 2689 | | 0 |
| 2009-May-16 | 9.0 | 48.9 | 2689 | | 0 |
| 2009-May-17 | 9.0 | 50.6 | 2689 | | 0 |
| 2009-May-18 | 6.0 | 27.5 | 2620 | | 0 |
| 2009-May-19 | 8.0 | 42.6 | 2620 | | 0 |
| 2009-May-20 | 11.0 | 52.1 | 2758 | | 0 |
| 2009-May-21 | 6.0 | 32.8 | 2758 | | 0 |
| 2009-May-22 | 11.0 | 51.0 | 2758 | | 0 |
| 2009-May-23 | 6.0 | 33.2 | 2689 | | 0 |
| 2009-May-24 | 10.0 | 48.4 | 2689 | | 0 |
| 2009-May-25 | 8.0 | 36.7 | 2689 | | 0 |
| 2009-May-26 | 8.0 | 38.7 | 2620 | | 0 |
| 2009-May-27 | 9.0 | 31.8 | 2620 | | 0 |
| 2009-May-28 | 8.0 | 39.3 | 2620 | | 0 |
| 2009-May-29 | 7.0 | 29.1 | 2620 | | 0 |
| 2009-May-30 | 8.0 | 41.2 | 2620 | | 0 |
| 2009-May-31 | 8.0 | 48.1 | 2620 | | 0 |
| Well Total : | 272.0 | 1315.0 | 2740 Avg. | | |
| Battery Total : | 272.0 | 1315.0 | 2740 Avg. | | |
| Report Total : | 671.0 | 2202.3 | 3471 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 8.0 | 49.9 | 2620 | | 0 |
| 2009-Jun-02 | 8.0 | 47.0 | 2620 | | 0 |
| 2009-Jun-03 | 9.0 | 51.3 | 2620 | | 0 |
| 2009-Jun-04 | 6.0 | 23.2 | 2620 | | 0 |
| 2009-Jun-05 | 10.0 | 48.0 | 2620 | | 0 |
| 2009-Jun-06 | 10.0 | 52.3 | 2620 | | 0 |
| 2009-Jun-07 | 8.0 | 38.2 | 2551 | | 0 |
| 2009-Jun-08 | 9.0 | 44.4 | 2620 | | 0 |
| 2009-Jun-09 | 9.0 | 45.7 | 2620 | | 0 |
| 2009-Jun-10 | 9.0 | 41.3 | 2689 | | 0 |
| 2009-Jun-11 | 9.0 | 45.8 | 2689 | | 0 |
| 2009-Jun-12 | 10.0 | 46.0 | 2689 | | 0 |
| 2009-Jun-13 | 10.0 | 49.3 | 2689 | | 0 |
| 2009-Jun-14 | 10.0 | 47.9 | 2689 | | 0 |
| 2009-Jun-15 | 9.0 | 47.9 | 2689 | | 0 |
| 2009-Jun-16 | 9.0 | 45.2 | 2689 | | 0 |
| 2009-Jun-17 | 11.0 | 51.4 | 2689 | | 0 |
| 2009-Jun-18 | 8.0 | 31.1 | 2689 | | 0 |
| 2009-Jun-19 | 9.0 | 42.4 | 2620 | | 0 |
| 2009-Jun-20 | 9.0 | 45.2 | 2620 | | 0 |
| 2009-Jun-21 | 9.0 | 43.7 | 2620 | | 0 |
| 2009-Jun-22 | 7.0 | 35.7 | 2620 | | 0 |
| 2009-Jun-23 | 8.0 | 40.1 | 2689 | | 0 |
| 2009-Jun-24 | 9.0 | 52.6 | 2620 | | 0 |
| 2009-Jun-25 | 9.0 | 42.4 | 2620 | | 0 |
| 2009-Jun-26 | 8.0 | 46.1 | 2896 | | 0 |
| 2009-Jun-27 | 14.0 | 53.0 | 3447 | | 0 |
| 2009-Jun-28 | 10.0 | 43.6 | 3447 | | 0 |
| 2009-Jun-29 | 10.0 | 48.2 | 3447 | | 0 |
| 2009-Jun-30 | 9.0 | 44.9 | 3447 | | 0 |
| Well Total : | 273.0 | 1343.6 | 2760 Avg. | | |
| Battery Total : | 273.0 | 1343.6 | 2760 Avg. | | |
| Report Total : | 685.5 | 2508.1 | 2867 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 10.0 | 48.7 | 3447 | 0 | |
| 2009-Jul-02 | 9.0 | 43.7 | 3447 | 0 | |
| 2009-Jul-03 | 10.0 | 42.2 | 3447 | 0 | |
| 2009-Jul-04 | 8.0 | 41.5 | 3447 | 0 | |
| 2009-Jul-05 | 8.0 | 41.4 | 3447 | 0 | |
| 2009-Jul-06 | 7.0 | 34.8 | 3447 | 0 | |
| 2009-Jul-07 | 13.0 | 64.5 | 3447 | 0 | |
| 2009-Jul-08 | 12.0 | 52.1 | 3378 | 0 | |
| 2009-Jul-09 | 11.0 | 44.9 | 3241 | 0 | |
| 2009-Jul-10 | 18.0 | 72.2 | 3447 | 0 | |
| 2009-Jul-11 | 8.0 | 38.0 | 3309 | 0 | |
| 2009-Jul-12 | 8.0 | 42.3 | 3309 | 0 | |
| 2009-Jul-13 | 7.0 | 44.2 | 3309 | 0 | |
| 2009-Jul-14 | 8.0 | 37.6 | 3309 | 0 | |
| 2009-Jul-15 | 8.0 | 48.5 | 3172 | 0 | |
| 2009-Jul-16 | 9.0 | 37.0 | 3172 | 0 | |
| 2009-Jul-17 | 8.0 | 42.7 | 3172 | 0 | |
| 2009-Jul-18 | 8.0 | 39.4 | 3172 | 0 | |
| 2009-Jul-19 | 10.0 | 42.0 | 3309 | 0 | |
| 2009-Jul-20 | 8.0 | 45.0 | 3309 | 0 | |
| 2009-Jul-21 | 8.0 | 46.5 | 3241 | 0 | |
| 2009-Jul-22 | 8.0 | 45.2 | 3172 | 0 | |
| 2009-Jul-23 | 6.0 | 38.2 | 3172 | 0 | |
| 2009-Jul-24 | 14.0 | 69.3 | 3241 | 0 | |
| 2009-Jul-25 | 8.0 | 42.0 | 3378 | 0 | |
| 2009-Jul-26 | 8.0 | 41.9 | 3378 | 0 | |
| 2009-Jul-27 | 8.0 | 41.7 | 3378 | 0 | |
| 2009-Jul-28 | 9.0 | 52.7 | 3378 | 0 | |
| 2009-Jul-29 | 6.0 | 29.4 | 3378 | 0 | |
| 2009-Jul-30 | 6.0 | 71.2 | 3378 | 0 | |
| 2009-Jul-31 | 6.0 | 69.6 | 3378 | 0 | |
| Well Total : | 275.0 | 1450.2 | 3330 Avg. | | |
| Battery Total : | 275.0 | 1450.2 | 3330 Avg. | | |
| Report Total : | 862.0 | 2842.9 | 3738 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 5.0 | 38.0 | 3378 | 0 | |
| 2009-Aug-02 | 8.0 | 39.2 | 3447 | 0 | |
| 2009-Aug-03 | 8.0 | 45.3 | 3447 | 0 | |
| 2009-Aug-04 | 8.0 | 44.6 | 3447 | 0 | |
| 2009-Aug-05 | 12.0 | 44.0 | 3447 | 0 | |
| 2009-Aug-06 | 10.0 | 48.6 | 3447 | 0 | |
| 2009-Aug-07 | 9.0 | 39.9 | 3447 | 0 | |
| 2009-Aug-08 | 8.0 | 35.6 | 3447 | 0 | |
| 2009-Aug-09 | 8.0 | 37.5 | 3447 | 0 | |
| 2009-Aug-10 | 8.0 | 39.4 | 3447 | 0 | |
| 2009-Aug-11 | 16.0 | 74.1 | 3447 | 0 | |
| 2009-Aug-12 | 9.0 | 48.4 | 3447 | 0 | |
| 2009-Aug-13 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-14 | 15.0 | 75.3 | 3447 | 0 | |
| 2009-Aug-15 | 11.0 | 51.0 | 3447 | 0 | |
| 2009-Aug-16 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-17 | 11.0 | 42.7 | 2029 | 0 | |
| 2009-Aug-18 | 10.0 | 53.1 | 3447 | 0 | |
| 2009-Aug-19 | 16.0 | 69.1 | 3447 | 0 | |
| 2009-Aug-20 | 1.0 | 6.1 | 2008 | 0 | |
| 2009-Aug-21 | 13.0 | 45.4 | 3309 | 0 | |
| 2009-Aug-22 | 8.0 | 37.2 | 3309 | 0 | |
| 2009-Aug-23 | 7.0 | 34.0 | 3309 | 0 | |
| 2009-Aug-24 | 9.0 | 63.7 | 3309 | 0 | |
| 2009-Aug-25 | 8.0 | 21.9 | 3309 | 0 | |
| 2009-Aug-26 | 9.0 | 23.0 | 3309 | 0 | |
| 2009-Aug-27 | 8.0 | 26.6 | 3378 | 0 | |
| 2009-Aug-28 | 7.0 | 24.0 | 3310 | 0 | |
| 2009-Aug-29 | 9.0 | 21.5 | 3378 | 0 | |
| 2009-Aug-30 | 8.0 | 26.5 | 3310 | 0 | |
| 2009-Aug-31 | 8.0 | 29.5 | 3310 | 0 | |
| Well Total : | 267.0 | 1185.2 | 3299 Avg. | | |
| Battery Total : | 267.0 | 1185.2 | 3299 Avg. | | |
| Report Total : | 697.0 | 2307.7 | 3919 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 7.0 | 68.0 | 3310 | 0 | |
| 2009-Sep-02 | 9.0 | 30.0 | 3310 | 0 | |
| 2009-Sep-03 | 8.0 | 31.1 | 3241 | 0 | |
| 2009-Sep-04 | 11.0 | 39.4 | 3309 | 0 | |
| 2009-Sep-05 | 10.0 | 39.7 | 3309 | 0 | |
| 2009-Sep-06 | 7.0 | 36.5 | 3309 | 0 | |
| 2009-Sep-07 | 8.0 | 27.9 | 3172 | 0 | |
| 2009-Sep-08 | 9.0 | 32.3 | 3309 | 0 | |
| 2009-Sep-09 | 7.0 | 16.0 | 3378 | 0 | |
| 2009-Sep-10 | 8.0 | 21.3 | 3447 | 0 | |
| 2009-Sep-11 | 8.0 | 43.6 | 3378 | 0 | |
| 2009-Sep-12 | 6.0 | 31.7 | 3172 | 0 | |
| 2009-Sep-13 | 6.0 | 37.8 | 3103 | 0 | |
| 2009-Sep-14 | 6.0 | 42.5 | 3103 | 0 | |
| 2009-Sep-15 | 9.0 | 35.8 | 3310 | 0 | |
| 2009-Sep-16 | 7.0 | 42.9 | 3034 | 0 | |
| 2009-Sep-17 | 7.0 | 40.2 | 3103 | 0 | |
| 2009-Sep-18 | 6.0 | 37.8 | 3103 | 0 | |
| 2009-Sep-19 | 6.0 | 28.1 | 3103 | 0 | |
| 2009-Sep-20 | 6.0 | 31.4 | 3103 | 0 | |
| 2009-Sep-21 | 8.0 | 46.3 | 3103 | 0 | |
| 2009-Sep-22 | 9.0 | 46.8 | 3241 | 0 | |
| 2009-Sep-23 | 7.0 | 38.9 | 3172 | 0 | |
| 2009-Sep-24 | 6.0 | 40.7 | 3241 | 0 | |
| 2009-Sep-25 | 10.0 | 50.0 | 3103 | 0 | |
| 2009-Sep-26 | 11.0 | 52.6 | 3172 | 0 | |
| 2009-Sep-27 | 6.0 | 41.1 | 3103 | 0 | |
| 2009-Sep-28 | 8.0 | 45.5 | 3172 | 0 | |
| 2009-Sep-29 | 10.0 | 52.2 | 3103 | 0 | |
| 2009-Sep-30 | 6.0 | 39.4 | 3103 | 0 | |
| Well Total : | 232.0 | 1167.6 | 3204 Avg. | | |
| Battery Total : | 232.0 | 1167.6 | 3204 Avg. | | |
| Report Total : | 502.5 | 2196.3 | 3164 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 6.0 | 29.4 | 3103 | | 0 |
| 2009-Oct-02 | 7.0 | 38.9 | 3241 | | 0 |
| 2009-Oct-03 | 6.0 | 31.3 | 3172 | | 0 |
| 2009-Oct-04 | 7.0 | 44.0 | 3172 | | 0 |
| 2009-Oct-05 | 5.0 | 35.8 | 3172 | | 0 |
| 2009-Oct-06 | 12.0 | 39.1 | 3172 | | 0 |
| 2009-Oct-07 | 6.0 | 46.1 | 3034 | | 0 |
| 2009-Oct-08 | 6.0 | 36.9 | 3034 | | 0 |
| 2009-Oct-09 | 5.0 | 0.0 | 3034 | | 0 |
| 2009-Oct-10 | 6.0 | 42.1 | 3172 | | 0 |
| 2009-Oct-11 | 6.0 | 41.2 | 3172 | | 0 |
| 2009-Oct-12 | 7.0 | 33.9 | 3103 | | 0 |
| 2009-Oct-13 | 8.0 | 37.0 | 3103 | | 0 |
| 2009-Oct-14 | 12.0 | 70.8 | 3516 | | 0 |
| 2009-Oct-15 | 6.0 | 19.8 | 3102 | | 0 |
| 2009-Oct-16 | 7.0 | 37.8 | 3034 | | 0 |
| 2009-Oct-17 | 6.0 | 30.3 | 3034 | | 0 |
| 2009-Oct-18 | 8.0 | 40.4 | 3034 | | 0 |
| 2009-Oct-19 | 6.0 | 38.7 | 3103 | | 0 |
| 2009-Oct-20 | 6.0 | 42.8 | 3309 | | 0 |
| 2009-Oct-21 | 6.0 | 38.4 | 3103 | | 0 |
| 2009-Oct-22 | 5.0 | 37.9 | 3172 | | 0 |
| 2009-Oct-23 | 7.0 | 36.6 | 3172 | | 0 |
| 2009-Oct-24 | 6.0 | 36.4 | 3034 | | 0 |
| 2009-Oct-25 | 7.0 | 34.8 | 3034 | | 0 |
| 2009-Oct-26 | 9.0 | 38.4 | 3102 | | 0 |
| 2009-Oct-27 | 8.0 | 38.9 | 3103 | | 0 |
| 2009-Oct-28 | 7.0 | 25.0 | 2965 | | 0 |
| 2009-Oct-29 | 10.0 | 47.7 | 3103 | | 0 |
| 2009-Oct-30 | 10.0 | 29.4 | 3172 | | 0 |
| 2009-Oct-31 | 4.0 | 18.5 | 3172 | | 0 |
| Well Total : | 217.0 | 1118.1 | 3127 Avg. | | |
| Battery Total : | 217.0 | 1118.1 | 3127 Avg. | | |
| Report Total : | 503.0 | 2242.6 | 3362 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 8.0 | 38.2 | 3172 | | 0 |
| 2009-Nov-02 | 8.0 | 33.7 | 3172 | | 0 |
| 2009-Nov-03 | 14.0 | 73.6 | 3309 | | 0 |
| 2009-Nov-04 | 7.0 | 28.2 | 3241 | | 0 |
| 2009-Nov-05 | 7.0 | 29.4 | 3172 | | 0 |
| 2009-Nov-06 | 6.0 | 39.3 | 3241 | | 0 |
| 2009-Nov-07 | 6.0 | 29.6 | 3172 | | 0 |
| 2009-Nov-08 | 2.0 | 11.4 | 3172 | | 0 |
| 2009-Nov-09 | 11.0 | 52.3 | 3172 | | 0 |
| 2009-Nov-10 | 11.0 | 56.4 | 3447 | | 0 |
| 2009-Nov-11 | 6.0 | 33.0 | 3309 | | 0 |
| 2009-Nov-12 | 8.0 | 28.5 | 3102 | | 0 |
| 2009-Nov-13 | 10.0 | 28.0 | 3102 | | 0 |
| 2009-Nov-14 | 10.0 | 29.9 | 3102 | | 0 |
| 2009-Nov-15 | 6.0 | 29.7 | 3034 | | 0 |
| 2009-Nov-16 | 6.0 | 26.3 | 3034 | | 0 |
| 2009-Nov-17 | 5.0 | 23.0 | 3103 | | 0 |
| 2009-Nov-18 | 7.0 | 29.2 | 3103 | | 0 |
| 2009-Nov-19 | 7.0 | 24.3 | 3034 | | 0 |
| 2009-Nov-20 | 6.0 | 27.9 | 3034 | | 0 |
| 2009-Nov-21 | 5.0 | 33.5 | 2965 | | 0 |
| 2009-Nov-22 | 7.0 | 26.4 | 2965 | | 0 |
| 2009-Nov-23 | 5.0 | 35.2 | 3034 | | 0 |
| 2009-Nov-24 | 4.0 | 19.3 | 2896 | | 0 |
| 2009-Nov-25 | 6.0 | 27.2 | 3102 | | 0 |
| 2009-Nov-26 | 6.0 | 27.9 | 3102 | | 0 |
| 2009-Nov-27 | 5.0 | 26.6 | 3103 | | 0 |
| 2009-Nov-28 | 7.0 | 30.2 | 3034 | | 0 |
| 2009-Nov-29 | 6.0 | 23.6 | 3034 | | 0 |
| 2009-Nov-30 | 8.0 | 40.3 | 3378 | | 0 |
| Well Total : | 210.0 | 961.9 | 3128 Avg. | | |
| Battery Total : | 210.0 | 961.9 | 3128 Avg. | | |
| Report Total : | 480.5 | 2121.7 | 3486 Avg. | | |

Field Level Offshore Gas

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : MORPETH INJ

Well Name : MORPETH INJECTION WELL | MORPETH

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 6.0 | 25.5 | 3447 | | 0 |
| 2009-Dec-02 | 6.0 | 28.5 | 3241 | | 0 |
| 2009-Dec-03 | 5.0 | 32.0 | 3309 | | 0 |
| 2009-Dec-04 | 6.0 | 24.6 | 3309 | | 0 |
| 2009-Dec-05 | 6.0 | 28.9 | 3309 | | 0 |
| 2009-Dec-06 | 6.0 | 18.4 | 2413 | | 0 |
| 2009-Dec-07 | 6.0 | 27.5 | 3172 | | 0 |
| 2009-Dec-08 | 7.0 | 27.6 | 3103 | | 0 |
| 2009-Dec-09 | 6.0 | 26.7 | 3172 | | 0 |
| 2009-Dec-10 | 6.0 | 27.5 | 3172 | | 0 |
| 2009-Dec-11 | 4.0 | 20.1 | 3309 | | 0 |
| 2009-Dec-12 | 5.0 | 28.6 | 3309 | | 0 |
| 2009-Dec-13 | 6.0 | 28.7 | 3585 | | 0 |
| 2009-Dec-14 | 5.0 | 21.2 | 3447 | | 0 |
| 2009-Dec-15 | 5.0 | 25.8 | 3447 | | 0 |
| 2009-Dec-16 | 6.0 | 29.6 | 3378 | | 0 |
| 2009-Dec-17 | 4.0 | 22.2 | 3378 | | 0 |
| 2009-Dec-18 | 6.0 | 28.0 | 3309 | | 0 |
| 2009-Dec-19 | 6.0 | 27.5 | 3309 | | 0 |
| 2009-Dec-20 | 6.0 | 19.2 | 3379 | | 0 |
| 2009-Dec-21 | 10.0 | 69.7 | 3413 | | 0 |
| 2009-Dec-22 | 2.0 | 8.0 | 3447 | | 0 |
| 2009-Dec-23 | 1.5 | 7.7 | 3171 | | 0 |
| 2009-Dec-24 | 4.0 | 16.8 | 3172 | | 0 |
| 2009-Dec-25 | 4.0 | 17.0 | 3172 | | 0 |
| 2009-Dec-26 | 6.0 | 25.4 | 3102 | | 0 |
| 2009-Dec-27 | 4.0 | 17.4 | 3102 | | 0 |
| 2009-Dec-28 | 5.0 | 20.3 | 3172 | | 0 |
| 2009-Dec-29 | 1.5 | 22.5 | 3241 | | 0 |
| 2009-Dec-30 | 7.0 | 32.9 | 3309 | | 0 |
| 2009-Dec-31 | 11.0 | 49.9 | 3309 | | 0 |
| Well Total : | 169.0 | 805.4 | 3262 Avg. | | |
| Battery Total : | 169.0 | 805.4 | 3262 Avg. | | |
| Report Total : | 455.0 | 1950.0 | 3725 Avg. | | |



COPY

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9

To: the Minister of Natural Resources

| | | | |
|------------|--------------------------------|------------------------|------------------------|
| Operator : | TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 | Fax # (905) 834 - 4397 |
| Address: | 953 Elm Street | | |
| | Port Colborne, Ontario L3K 5V7 | | |

| | | | |
|----------------------|----------------------------------|---------------------|----------------------|
| Well Name: | CONS et al 33826 - Mersea 7-13-1 | Source Pool: | Oilfield Brine |
| Township: | Mersea | Source Formation: | Production formation |
| Tract | 7 Lot 13 Concession 1 | Disposal Formation: | Cambrian |
| Well Licence # | T007947 | Disposal Pool: | |
| Well Status - Mode*: | Active | | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 10.0 | 2,800 | 24 | |
| Feb | 0.0 | 0 | 0 | |
| Mar | 0.0 | 0 | 0 | |
| April | 0.0 | 0 | 0 | |
| May | 0.0 | 0 | 0 | |
| June | 10.0 | 2,700 | 24 | |
| July | 0.0 | 0 | 0 | |
| Aug | 10.0 | 2,500 | 24 | |
| Sep | 0.0 | 0 | 0 | |
| Oct | 10.0 | 3,000 | 24 | |
| Nov | 0.0 | 0 | 0 | |
| Dec | 0.0 | 0 | 0 | |
| Total | 40.0 | | | |
| Cum. Total** | 109,799.0 | | | |

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|-------------|----------------|------------------------|
| Name: | S. Tompkins | Date: | January 11, 2010 |
| Signature: | | Position Held: | Superintendent Ontario |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-02 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-03 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-04 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-05 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-06 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-07 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-08 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-09 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-10 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-11 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-12 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-13 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-14 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-15 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-16 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-17 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-18 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-19 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-20 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-21 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-22 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-23 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-24 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-25 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-26 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-27 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-28 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-29 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-30 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-31 | 24.0 | 10.0 | 2800 | | |
| Well Total : | 24.0 | 10.0 | 2800 Avg. | | |
| Battery Total : | 1464.0 | 4519.0 | 2862 Avg. | | |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-02 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-03 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-04 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-05 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-06 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-07 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-08 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-09 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-10 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-11 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-12 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-13 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-14 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-15 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-16 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-17 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-18 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-19 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-20 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-21 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-22 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-23 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-24 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-25 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-26 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-27 | 0.0 | 0.0 | 2800 | | |
| 2009-Feb-28 | 0.0 | 0.0 | 2800 | | |
| Well Total : | 0.0 | 0.0 | 2800 Avg. | | |
| Battery Total : | 1344.0 | 4037.0 | 2783 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-02 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-03 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-04 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-05 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-06 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-07 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-08 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-09 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-10 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-11 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-12 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-13 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-14 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-15 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-16 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-17 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-18 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-19 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-20 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-21 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-22 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-23 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-24 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-25 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-26 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-27 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-28 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-29 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-30 | 0.0 | 0.0 | 2800 | | |
| 2009-Mar-31 | 0.0 | 0.0 | 2800 | | |
| Well Total : | 0.0 | 0.0 | 2800 Avg. | | |
| Battery Total : | 1440.0 | 4017.0 | 2784 Avg. | | |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-02 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-03 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-04 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-05 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-06 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-07 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-08 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-09 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-10 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-11 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-12 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-13 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-14 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-15 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-16 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-17 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-18 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-19 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-20 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-21 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-22 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-23 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-24 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-25 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-26 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-27 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-28 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-29 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-30 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 1416.0 | 4195.0 | 2775 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-May-01 to : 2009-May-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 0.0 | 0.0 | 0 | | |
| 2009-May-02 | 0.0 | 0.0 | 0 | | |
| 2009-May-03 | 0.0 | 0.0 | 0 | | |
| 2009-May-04 | 0.0 | 0.0 | 0 | | |
| 2009-May-05 | 0.0 | 0.0 | 0 | | |
| 2009-May-06 | 0.0 | 0.0 | 0 | | |
| 2009-May-07 | 0.0 | 0.0 | 0 | | |
| 2009-May-08 | 0.0 | 0.0 | 0 | | |
| 2009-May-09 | 0.0 | 0.0 | 0 | | |
| 2009-May-10 | 0.0 | 0.0 | 0 | | |
| 2009-May-11 | 0.0 | 0.0 | 0 | | |
| 2009-May-12 | 0.0 | 0.0 | 0 | | |
| 2009-May-13 | 0.0 | 0.0 | 0 | | |
| 2009-May-14 | 0.0 | 0.0 | 0 | | |
| 2009-May-15 | 0.0 | 0.0 | 0 | | |
| 2009-May-16 | 0.0 | 0.0 | 0 | | |
| 2009-May-17 | 0.0 | 0.0 | 0 | | |
| 2009-May-18 | 0.0 | 0.0 | 0 | | |
| 2009-May-19 | 0.0 | 0.0 | 0 | | |
| 2009-May-20 | 0.0 | 0.0 | 0 | | |
| 2009-May-21 | 0.0 | 0.0 | 0 | | |
| 2009-May-22 | 0.0 | 0.0 | 0 | | |
| 2009-May-23 | 0.0 | 0.0 | 0 | | |
| 2009-May-24 | 0.0 | 0.0 | 0 | | |
| 2009-May-25 | 0.0 | 0.0 | 0 | | |
| 2009-May-26 | 0.0 | 0.0 | 0 | | |
| 2009-May-27 | 0.0 | 0.0 | 0 | | |
| 2009-May-28 | 0.0 | 0.0 | 0 | | |
| 2009-May-29 | 0.0 | 0.0 | 0 | | |
| 2009-May-30 | 0.0 | 0.0 | 0 | | |
| 2009-May-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 1488.0 | 4245.0 | 2661 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 24.0 | 10.0 | 2700 | | |
| 2009-Jun-02 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-03 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-04 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-05 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-06 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-07 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-08 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-09 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-10 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-11 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-12 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-13 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-14 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-15 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-16 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-17 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-18 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-19 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-20 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-21 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-22 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-23 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-24 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-25 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-26 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-27 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-28 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-29 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-30 | 0.0 | 0.0 | 0 | | |
| Well Total : | 24.0 | 10.0 | 2700 Avg. | | |
| Battery Total : | 1464.0 | 4290.0 | 2552 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-02 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-03 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-04 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-05 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-06 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-07 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-08 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-09 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-10 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-11 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-12 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-13 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-14 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-15 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-16 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-17 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-18 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-19 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-20 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-21 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-22 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-23 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-24 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-25 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-26 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-27 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-28 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-29 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-30 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 1488.0 | 4739.0 | 2753 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-02 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-03 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-04 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-05 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-06 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-07 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-08 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-09 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-10 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-11 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-12 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-13 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-14 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-15 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-16 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-17 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-18 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-19 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-20 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-21 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-22 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-23 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-24 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-25 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-26 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-27 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-28 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-29 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-30 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-31 | 24.0 | 10.0 | 2500 | | |
| Well Total : | 24.0 | 10.0 | 2500 Avg. | | |
| Battery Total : | 1512.0 | 4432.0 | 2748 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 600070480I__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-02 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-03 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-04 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-05 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-06 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-07 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-08 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-09 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-10 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-11 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-12 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-13 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-14 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-15 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-16 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-17 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-18 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-19 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-20 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-21 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-22 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-23 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-24 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-25 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-26 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-27 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-28 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-29 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-30 | 24.0 | 0.0 | 3000 | | |
| Well Total : | 24.0 | 0.0 | 3000 Avg. | | |
| Battery Total : | 1464.0 | 4689.0 | 2883 Avg. | | |

ck

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 24.0 | 10.0 | 3000 | | |
| 2009-Oct-02 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-03 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-04 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-05 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-06 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-07 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-08 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-09 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-10 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-11 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-12 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-13 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-14 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-15 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-16 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-17 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-18 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-19 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-20 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-21 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-22 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-23 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-24 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-25 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-26 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-27 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-28 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-29 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-30 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 24.0 | 10.0 | 3000 Avg. | | |
| Battery Total : | 1512.0 | 4740.0 | 2910 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-02 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-03 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-04 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-05 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-06 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-07 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-08 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-09 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-10 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-11 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-12 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-13 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-14 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-15 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-16 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-17 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-18 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-19 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-20 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-21 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-22 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-23 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-24 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-25 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-26 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-27 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-28 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-29 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-30 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 1440.0 | 5236.0 | 2833 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 7-13-I Inj | 6000704801__0070130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-02 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-03 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-04 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-05 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-06 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-07 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-08 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-09 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-10 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-11 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-12 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-13 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-14 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-15 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-16 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-17 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-18 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-19 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-20 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-21 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-22 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-23 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-24 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-25 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-26 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-27 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-28 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-29 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-30 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 1488.0 | 4575.0 | 2766 Avg. | | |



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | | |
|------------|--------------------------------|------------------------|------------------------|
| Operator : | TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 | Fax # (905) 834 - 4397 |
| Address: | 953 Elm Street | | |
| | Port Colborne, Ontario L3K 5V7 | | |

| | | | |
|----------------------|----------------------------------|---------------------|----------------------|
| Well Name: | CONS et al 34012 Mersea 6-23-VII | Source Pool: | Oilfield Brine |
| Township: | Mersea | Source Formation: | Production formation |
| Tract | 6 Lot 23 Concession VII | Disposal Formation: | Trenton / Kirkfield |
| Well Licence # | T006935 | Disposal Pool: | |
| Well Status - Mode*: | Active | | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|---------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 5,247.0 | 3,150 | 744 | |
| Feb | 4,333.0 | 3,243 | 672 | |
| Mar | 5,214.0 | 3,350 | 744 | |
| April | 5,290.0 | 3,350 | 720 | |
| May | 5,996.0 | 3,350 | 744 | |
| June | 5,083.0 | 3,350 | 720 | |
| July | 5,813.0 | 3,350 | 744 | |
| Aug | 5,495.0 | 3,350 | 744 | |
| Sep | 5,259.0 | 3,350 | 720 | |
| Oct | 5,421.0 | 3,350 | 744 | |
| Nov | 5,928.0 | 3,350 | 720 | |
| Dec | 5,133.0 | 3,350 | 744 | |
| Total | 64,212.0 | | | |
| Cum. | | | | |
| Total** | 253,452.0 | not a true ictd total | | |

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|-------------|----------------|------------------------|
| Name: | S. Tompkins | Date: | January 11, 2010 |
| Signature: | | Position Held: | Superintendent Ontario |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 24.0 | 230.0 | 3150 | | |
| 2009-Jan-02 | 24.0 | 159.0 | 3150 | | |
| 2009-Jan-03 | 24.0 | 140.0 | 3150 | | |
| 2009-Jan-04 | 24.0 | 248.0 | 3150 | | |
| 2009-Jan-05 | 24.0 | 159.0 | 3150 | | |
| 2009-Jan-06 | 24.0 | 129.0 | 3150 | | |
| 2009-Jan-07 | 24.0 | 150.0 | 3150 | | |
| 2009-Jan-08 | 24.0 | 164.0 | 3150 | | |
| 2009-Jan-09 | 24.0 | 221.0 | 3150 | | |
| 2009-Jan-10 | 24.0 | 142.0 | 3150 | | |
| 2009-Jan-11 | 24.0 | 128.0 | 3150 | | |
| 2009-Jan-12 | 24.0 | 222.0 | 3150 | | |
| 2009-Jan-13 | 24.0 | 164.0 | 3150 | | |
| 2009-Jan-14 | 24.0 | 132.0 | 3150 | | |
| 2009-Jan-15 | 24.0 | 136.0 | 3150 | | |
| 2009-Jan-16 | 24.0 | 218.0 | 3150 | | |
| 2009-Jan-17 | 24.0 | 134.0 | 3150 | | |
| 2009-Jan-18 | 24.0 | 119.0 | 3150 | | |
| 2009-Jan-19 | 24.0 | 242.0 | 3150 | | |
| 2009-Jan-20 | 24.0 | 150.0 | 3150 | | |
| 2009-Jan-21 | 24.0 | 154.0 | 3150 | | |
| 2009-Jan-22 | 24.0 | 241.0 | 3150 | | |
| 2009-Jan-23 | 24.0 | 135.0 | 3150 | | |
| 2009-Jan-24 | 24.0 | 131.0 | 3150 | | |
| 2009-Jan-25 | 24.0 | 170.0 | 3150 | | |
| 2009-Jan-26 | 24.0 | 170.0 | 3150 | | |
| 2009-Jan-27 | 24.0 | 133.0 | 3150 | | |
| 2009-Jan-28 | 24.0 | 224.0 | 3150 | | |
| 2009-Jan-29 | 24.0 | 128.0 | 3150 | | |
| 2009-Jan-30 | 24.0 | 214.0 | 3150 | | |
| 2009-Jan-31 | 24.0 | 160.0 | 3150 | | |
| Well Total : | 744.0 | 5247.0 | 3150 Avg. | | |
| Battery Total : | 744.0 | 5247.0 | 3150 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 24.0 | 125.0 | 3150 | | |
| 2009-Feb-02 | 24.0 | 127.0 | 3150 | | |
| 2009-Feb-03 | 24.0 | 231.0 | 3150 | | |
| 2009-Feb-04 | 24.0 | 129.0 | 3150 | | |
| 2009-Feb-05 | 24.0 | 128.0 | 3150 | | |
| 2009-Feb-06 | 24.0 | 165.0 | 3150 | | |
| 2009-Feb-07 | 24.0 | 247.0 | 3150 | | |
| 2009-Feb-08 | 24.0 | 130.0 | 3150 | | |
| 2009-Feb-09 | 24.0 | 218.0 | 3150 | | |
| 2009-Feb-10 | 24.0 | 151.0 | 3150 | | |
| 2009-Feb-11 | 24.0 | 129.0 | 3150 | | |
| 2009-Feb-12 | 24.0 | 161.0 | 3150 | | |
| 2009-Feb-13 | 24.0 | 152.0 | 3150 | | |
| 2009-Feb-14 | 24.0 | 145.0 | 3150 | | |
| 2009-Feb-15 | 24.0 | 133.0 | 3150 | | |
| 2009-Feb-16 | 24.0 | 165.0 | 3350 | | |
| 2009-Feb-17 | 24.0 | 159.0 | 3350 | | |
| 2009-Feb-18 | 24.0 | 167.0 | 3350 | | |
| 2009-Feb-19 | 24.0 | 223.0 | 3350 | | |
| 2009-Feb-20 | 24.0 | 127.0 | 3350 | | |
| 2009-Feb-21 | 24.0 | 125.0 | 3350 | | |
| 2009-Feb-22 | 24.0 | 133.0 | 3350 | | |
| 2009-Feb-23 | 24.0 | 127.0 | 3350 | | |
| 2009-Feb-24 | 24.0 | 168.0 | 3350 | | |
| 2009-Feb-25 | 24.0 | 124.0 | 3350 | | |
| 2009-Feb-26 | 24.0 | 166.0 | 3350 | | |
| 2009-Feb-27 | 24.0 | 139.0 | 3350 | | |
| 2009-Feb-28 | 24.0 | 139.0 | 3350 | | |
| Well Total : | 672.0 | 4333.0 | 3243 Avg. | | |
| Battery Total : | 672.0 | 4333.0 | 3243 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 24.0 | 233.0 | 3350 | | |
| 2009-Mar-02 | 24.0 | 159.0 | 3350 | | |
| 2009-Mar-03 | 24.0 | 121.0 | 3350 | | |
| 2009-Mar-04 | 24.0 | 127.0 | 3350 | | |
| 2009-Mar-05 | 24.0 | 125.0 | 3350 | | |
| 2009-Mar-06 | 24.0 | 201.0 | 3350 | | |
| 2009-Mar-07 | 24.0 | 160.0 | 3350 | | |
| 2009-Mar-08 | 24.0 | 123.0 | 3350 | | |
| 2009-Mar-09 | 24.0 | 167.0 | 3350 | | |
| 2009-Mar-10 | 24.0 | 166.0 | 3350 | | |
| 2009-Mar-11 | 24.0 | 126.0 | 3350 | | |
| 2009-Mar-12 | 24.0 | 210.0 | 3350 | | |
| 2009-Mar-13 | 24.0 | 153.0 | 3350 | | |
| 2009-Mar-14 | 24.0 | 227.0 | 3350 | | |
| 2009-Mar-15 | 24.0 | 131.0 | 3350 | | |
| 2009-Mar-16 | 24.0 | 127.0 | 3350 | | |
| 2009-Mar-17 | 24.0 | 125.0 | 3350 | | |
| 2009-Mar-18 | 24.0 | 220.0 | 3350 | | |
| 2009-Mar-19 | 24.0 | 152.0 | 3350 | | |
| 2009-Mar-20 | 24.0 | 140.0 | 3350 | | |
| 2009-Mar-21 | 24.0 | 248.0 | 3350 | | |
| 2009-Mar-22 | 24.0 | 130.0 | 3350 | | |
| 2009-Mar-23 | 24.0 | 230.0 | 3350 | | |
| 2009-Mar-24 | 24.0 | 137.0 | 3350 | | |
| 2009-Mar-25 | 24.0 | 238.1 | 3350 | | |
| 2009-Mar-26 | 24.0 | 101.0 | 3350 | | |
| 2009-Mar-27 | 24.0 | 212.0 | 3350 | | |
| 2009-Mar-28 | 24.0 | 143.0 | 3350 | | |
| 2009-Mar-29 | 24.0 | 152.0 | 3350 | | |
| 2009-Mar-30 | 24.0 | 209.0 | 3350 | | |
| 2009-Mar-31 | 24.0 | 221.0 | 3350 | | |
| Well Total : | 744.0 | 5214.0 | 3350 Avg. | | |
| Battery Total : | 744.0 | 5214.0 | 3350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 24.0 | 257.0 | 3350 | | |
| 2009-Apr-02 | 24.0 | 152.0 | 3350 | | |
| 2009-Apr-03 | 24.0 | 127.0 | 3350 | | |
| 2009-Apr-04 | 24.0 | 261.0 | 3350 | | |
| 2009-Apr-05 | 24.0 | 121.0 | 3350 | | |
| 2009-Apr-06 | 24.0 | 225.0 | 3350 | | |
| 2009-Apr-07 | 24.0 | 147.0 | 3350 | | |
| 2009-Apr-08 | 24.0 | 212.0 | 3350 | | |
| 2009-Apr-09 | 24.0 | 128.0 | 3350 | | |
| 2009-Apr-10 | 24.0 | 126.0 | 3350 | | |
| 2009-Apr-11 | 24.0 | 247.0 | 3350 | | |
| 2009-Apr-12 | 24.0 | 128.0 | 3350 | | |
| 2009-Apr-13 | 24.0 | 202.0 | 3350 | | |
| 2009-Apr-14 | 24.0 | 146.0 | 3350 | | |
| 2009-Apr-15 | 24.0 | 166.0 | 3350 | | |
| 2009-Apr-16 | 24.0 | 145.0 | 3350 | | |
| 2009-Apr-17 | 24.0 | 165.0 | 3350 | | |
| 2009-Apr-18 | 24.0 | 179.0 | 3350 | | |
| 2009-Apr-19 | 24.0 | 146.0 | 3350 | | |
| 2009-Apr-20 | 24.0 | 163.0 | 3350 | | |
| 2009-Apr-21 | 24.0 | 164.0 | 3350 | | |
| 2009-Apr-22 | 24.0 | 231.0 | 3350 | | |
| 2009-Apr-23 | 24.0 | 264.0 | 3350 | | |
| 2009-Apr-24 | 24.0 | 129.0 | 3350 | | |
| 2009-Apr-25 | 24.0 | 122.0 | 3350 | | |
| 2009-Apr-26 | 24.0 | 238.0 | 3350 | | |
| 2009-Apr-27 | 24.0 | 130.0 | 3350 | | |
| 2009-Apr-28 | 24.0 | 223.0 | 3350 | | |
| 2009-Apr-29 | 24.0 | 128.0 | 3350 | | |
| 2009-Apr-30 | 24.0 | 218.0 | 3350 | | |
| Well Total : | 720.0 | 5290.0 | 3350 Avg. | | |
| Battery Total : | 720.0 | 5290.0 | 3350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 24.0 | 145.0 | 3350 | | |
| 2009-May-02 | 24.0 | 90.0 | 3350 | | |
| 2009-May-03 | 24.0 | 248.0 | 3350 | | |
| 2009-May-04 | 24.0 | 151.0 | 3350 | | |
| 2009-May-05 | 24.0 | 132.0 | 3350 | | |
| 2009-May-06 | 24.0 | 239.0 | 3350 | | |
| 2009-May-07 | 24.0 | 172.0 | 3350 | | |
| 2009-May-08 | 24.0 | 153.0 | 3350 | | |
| 2009-May-09 | 24.0 | 159.0 | 3350 | | |
| 2009-May-10 | 24.0 | 158.0 | 3350 | | |
| 2009-May-11 | 24.0 | 211.0 | 3350 | | |
| 2009-May-12 | 24.0 | 169.0 | 3350 | | |
| 2009-May-13 | 24.0 | 154.0 | 3350 | | |
| 2009-May-14 | 24.0 | 150.0 | 3350 | | |
| 2009-May-15 | 24.0 | 259.0 | 3350 | | |
| 2009-May-16 | 24.0 | 153.0 | 3350 | | |
| 2009-May-17 | 24.0 | 131.0 | 3350 | | |
| 2009-May-18 | 24.0 | 235.0 | 3350 | | |
| 2009-May-19 | 24.0 | 248.0 | 3350 | | |
| 2009-May-20 | 24.0 | 248.0 | 3350 | | |
| 2009-May-21 | 24.0 | 206.0 | 3350 | | |
| 2009-May-22 | 24.0 | 265.0 | 3350 | | |
| 2009-May-23 | 24.0 | 130.0 | 3350 | | |
| 2009-May-24 | 24.0 | 237.0 | 3350 | | |
| 2009-May-25 | 24.0 | 251.0 | 3350 | | |
| 2009-May-26 | 24.0 | 246.0 | 3350 | | |
| 2009-May-27 | 24.0 | 152.0 | 3350 | | |
| 2009-May-28 | 24.0 | 148.0 | 3350 | | |
| 2009-May-29 | 24.0 | 250.0 | 3350 | | |
| 2009-May-30 | 24.0 | 260.0 | 3350 | | |
| 2009-May-31 | 24.0 | 246.0 | 3350 | | |
| Well Total : | 744.0 | 5996.0 | 3350 Avg. | | |
| Battery Total : | 744.0 | 5996.0 | 3350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 24.0 | 271.0 | 3350 | | |
| 2009-Jun-02 | 24.0 | 140.0 | 3350 | | |
| 2009-Jun-03 | 24.0 | 121.0 | 3350 | | |
| 2009-Jun-04 | 24.0 | 210.0 | 3350 | | |
| 2009-Jun-05 | 24.0 | 198.0 | 3350 | | |
| 2009-Jun-06 | 24.0 | 145.0 | 3350 | | |
| 2009-Jun-07 | 24.0 | 140.0 | 3350 | | |
| 2009-Jun-08 | 24.0 | 249.0 | 3350 | | |
| 2009-Jun-09 | 24.0 | 158.0 | 3350 | | |
| 2009-Jun-10 | 24.0 | 128.0 | 3350 | | |
| 2009-Jun-11 | 24.0 | 158.0 | 3350 | | |
| 2009-Jun-12 | 24.0 | 202.0 | 3350 | | |
| 2009-Jun-13 | 24.0 | 93.0 | 3350 | | |
| 2009-Jun-14 | 24.0 | 104.0 | 3350 | | |
| 2009-Jun-15 | 24.0 | 252.0 | 3350 | | |
| 2009-Jun-16 | 24.0 | 210.0 | 3350 | | |
| 2009-Jun-17 | 24.0 | 148.0 | 3350 | | |
| 2009-Jun-18 | 24.0 | 200.0 | 3350 | | |
| 2009-Jun-19 | 24.0 | 137.0 | 3350 | | |
| 2009-Jun-20 | 24.0 | 141.0 | 3350 | | |
| 2009-Jun-21 | 24.0 | 157.0 | 3350 | | |
| 2009-Jun-22 | 24.0 | 135.0 | 3350 | | |
| 2009-Jun-23 | 24.0 | 134.0 | 3350 | | |
| 2009-Jun-24 | 24.0 | 268.0 | 3350 | | |
| 2009-Jun-25 | 24.0 | 233.0 | 3350 | | |
| 2009-Jun-26 | 24.0 | 84.0 | 3350 | | |
| 2009-Jun-27 | 24.0 | 177.0 | 3350 | | |
| 2009-Jun-28 | 24.0 | 167.0 | 3350 | | |
| 2009-Jun-29 | 24.0 | 182.0 | 3350 | | |
| 2009-Jun-30 | 24.0 | 141.0 | 3350 | | |
| Well Total : | 720.0 | 5083.0 | 3350 Avg. | | |
| Battery Total : | 720.0 | 5083.0 | 3350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 24.0 | 97.0 | 3350 | | |
| 2009-Jul-02 | 24.0 | 164.0 | 3350 | | |
| 2009-Jul-03 | 24.0 | 164.0 | 3350 | | |
| 2009-Jul-04 | 24.0 | 237.0 | 3350 | | |
| 2009-Jul-05 | 24.0 | 127.0 | 3350 | | |
| 2009-Jul-06 | 24.0 | 191.0 | 3350 | | |
| 2009-Jul-07 | 24.0 | 223.0 | 3350 | | |
| 2009-Jul-08 | 24.0 | 155.0 | 3350 | | |
| 2009-Jul-09 | 24.0 | 253.0 | 3350 | | |
| 2009-Jul-10 | 24.0 | 198.0 | 3350 | | |
| 2009-Jul-11 | 24.0 | 179.0 | 3350 | | |
| 2009-Jul-12 | 24.0 | 183.0 | 3350 | | |
| 2009-Jul-13 | 24.0 | 189.0 | 3350 | | |
| 2009-Jul-14 | 24.0 | 224.0 | 3350 | | |
| 2009-Jul-15 | 24.0 | 242.0 | 3350 | | |
| 2009-Jul-16 | 24.0 | 162.0 | 3350 | | |
| 2009-Jul-17 | 24.0 | 279.0 | 3350 | | |
| 2009-Jul-18 | 24.0 | 155.0 | 3350 | | |
| 2009-Jul-19 | 24.0 | 210.0 | 3350 | | |
| 2009-Jul-20 | 24.0 | 179.0 | 3350 | | |
| 2009-Jul-21 | 24.0 | 202.0 | 3350 | | |
| 2009-Jul-22 | 24.0 | 218.0 | 3350 | | |
| 2009-Jul-23 | 24.0 | 208.0 | 3350 | | |
| 2009-Jul-24 | 24.0 | 161.0 | 3350 | | |
| 2009-Jul-25 | 24.0 | 238.0 | 3350 | | |
| 2009-Jul-26 | 24.0 | 144.0 | 3350 | | |
| 2009-Jul-27 | 24.0 | 161.0 | 3350 | | |
| 2009-Jul-28 | 24.0 | 241.0 | 3350 | | |
| 2009-Jul-29 | 24.0 | 160.0 | 3350 | | |
| 2009-Jul-30 | 24.0 | 225.0 | 3350 | | |
| 2009-Jul-31 | 24.0 | 44.0 | 3350 | | |
| Well Total : | 744.0 | 5813.0 | 3350 Avg. | | |
| Battery Total : | 744.0 | 5813.0 | 3350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 24.0 | 218.0 | 3350 | | |
| 2009-Aug-02 | 24.0 | 157.0 | 3350 | | |
| 2009-Aug-03 | 24.0 | 145.0 | 3350 | | |
| 2009-Aug-04 | 24.0 | 215.0 | 3350 | | |
| 2009-Aug-05 | 24.0 | 225.0 | 3350 | | |
| 2009-Aug-06 | 24.0 | 195.0 | 3350 | | |
| 2009-Aug-07 | 24.0 | 220.0 | 3350 | | |
| 2009-Aug-08 | 24.0 | 134.0 | 3350 | | |
| 2009-Aug-09 | 24.0 | 244.0 | 3350 | | |
| 2009-Aug-10 | 24.0 | 107.0 | 3350 | | |
| 2009-Aug-11 | 24.0 | 120.0 | 3350 | | |
| 2009-Aug-12 | 24.0 | 223.0 | 3350 | | |
| 2009-Aug-13 | 24.0 | 151.0 | 3350 | | |
| 2009-Aug-14 | 24.0 | 209.0 | 3350 | | |
| 2009-Aug-15 | 24.0 | 192.0 | 3350 | | |
| 2009-Aug-16 | 24.0 | 135.0 | 3350 | | |
| 2009-Aug-17 | 24.0 | 141.0 | 3350 | | |
| 2009-Aug-18 | 24.0 | 220.0 | 3350 | | |
| 2009-Aug-19 | 24.0 | 172.0 | 3350 | | |
| 2009-Aug-20 | 24.0 | 148.0 | 3350 | | |
| 2009-Aug-21 | 24.0 | 201.0 | 3350 | | |
| 2009-Aug-22 | 24.0 | 175.0 | 3350 | | |
| 2009-Aug-23 | 24.0 | 234.0 | 3350 | | |
| 2009-Aug-24 | 24.0 | 157.0 | 3350 | | |
| 2009-Aug-25 | 24.0 | 156.0 | 3350 | | |
| 2009-Aug-26 | 24.0 | 233.0 | 3350 | | |
| 2009-Aug-27 | 24.0 | 182.0 | 3350 | | |
| 2009-Aug-28 | 24.0 | 137.0 | 3350 | | |
| 2009-Aug-29 | 24.0 | 130.0 | 3350 | | |
| 2009-Aug-30 | 24.0 | 150.0 | 3350 | | |
| 2009-Aug-31 | 24.0 | 169.0 | 3350 | | |
| Well Total : | 744.0 | 5495.0 | 3350 Avg. | | |
| Battery Total : | 744.0 | 5495.0 | 3350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 24.0 | 138.0 | 3350 | | |
| 2009-Sep-02 | 24.0 | 164.0 | 3350 | | |
| 2009-Sep-03 | 24.0 | 194.0 | 3350 | | |
| 2009-Sep-04 | 24.0 | 252.0 | 3350 | | |
| 2009-Sep-05 | 24.0 | 82.0 | 3350 | | |
| 2009-Sep-06 | 24.0 | 106.0 | 3350 | | |
| 2009-Sep-07 | 24.0 | 231.0 | 3350 | | |
| 2009-Sep-08 | 24.0 | 181.0 | 3350 | | |
| 2009-Sep-09 | 24.0 | 118.0 | 3350 | | |
| 2009-Sep-10 | 24.0 | 184.0 | 3350 | | |
| 2009-Sep-11 | 24.0 | 187.0 | 3350 | | |
| 2009-Sep-12 | 24.0 | 147.0 | 3350 | | |
| 2009-Sep-13 | 24.0 | 142.0 | 3350 | | |
| 2009-Sep-14 | 24.0 | 145.0 | 3350 | | |
| 2009-Sep-15 | 24.0 | 219.0 | 3350 | | |
| 2009-Sep-16 | 24.0 | 111.0 | 3350 | | |
| 2009-Sep-17 | 24.0 | 222.0 | 3350 | | |
| 2009-Sep-18 | 24.0 | 138.0 | 3350 | | |
| 2009-Sep-19 | 24.0 | 131.0 | 3350 | | |
| 2009-Sep-20 | 24.0 | 229.0 | 3350 | | |
| 2009-Sep-21 | 24.0 | 133.0 | 3350 | | |
| 2009-Sep-22 | 24.0 | 139.0 | 3350 | | |
| 2009-Sep-23 | 24.0 | 239.0 | 3350 | | |
| 2009-Sep-24 | 24.0 | 151.0 | 3350 | | |
| 2009-Sep-25 | 24.0 | 209.0 | 3350 | | |
| 2009-Sep-26 | 24.0 | 272.0 | 3350 | | |
| 2009-Sep-27 | 24.0 | 219.0 | 3350 | | |
| 2009-Sep-28 | 24.0 | 203.0 | 3350 | | |
| 2009-Sep-29 | 24.0 | 252.0 | 3350 | | |
| 2009-Sep-30 | 24.0 | 121.0 | 3350 | | |
| Well Total : | 720.0 | 5259.0 | 3350 Avg. | | |
| Battery Total : | 720.0 | 5259.0 | 3350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 24.0 | 233.0 | 3350 | | |
| 2009-Oct-02 | 24.0 | 143.0 | 3350 | | |
| 2009-Oct-03 | 24.0 | 137.0 | 3350 | | |
| 2009-Oct-04 | 24.0 | 158.0 | 3350 | | |
| 2009-Oct-05 | 24.0 | 222.0 | 3350 | | |
| 2009-Oct-06 | 24.0 | 132.0 | 3350 | | |
| 2009-Oct-07 | 24.0 | 228.0 | 3350 | | |
| 2009-Oct-08 | 24.0 | 150.0 | 3350 | | |
| 2009-Oct-09 | 24.0 | 190.0 | 3350 | | |
| 2009-Oct-10 | 24.0 | 217.0 | 3350 | | |
| 2009-Oct-11 | 24.0 | 163.0 | 3350 | | |
| 2009-Oct-12 | 24.0 | 136.0 | 3350 | | |
| 2009-Oct-13 | 24.0 | 243.0 | 3350 | | |
| 2009-Oct-14 | 24.0 | 153.0 | 3350 | | |
| 2009-Oct-15 | 24.0 | 143.0 | 3350 | | |
| 2009-Oct-16 | 24.0 | 257.0 | 3350 | | |
| 2009-Oct-17 | 24.0 | 155.0 | 3350 | | |
| 2009-Oct-18 | 24.0 | 138.0 | 3350 | | |
| 2009-Oct-19 | 24.0 | 251.0 | 3350 | | |
| 2009-Oct-20 | 24.0 | 144.0 | 3350 | | |
| 2009-Oct-21 | 24.0 | 141.0 | 3350 | | |
| 2009-Oct-22 | 24.0 | 202.0 | 3350 | | |
| 2009-Oct-23 | 24.0 | 126.0 | 3350 | | |
| 2009-Oct-24 | 24.0 | 122.0 | 3350 | | |
| 2009-Oct-25 | 24.0 | 119.0 | 3350 | | |
| 2009-Oct-26 | 24.0 | 159.0 | 3350 | | |
| 2009-Oct-27 | 24.0 | 183.0 | 3350 | | |
| 2009-Oct-28 | 24.0 | 172.0 | 3350 | | |
| 2009-Oct-29 | 24.0 | 164.0 | 3350 | | |
| 2009-Oct-30 | 24.0 | 271.0 | 3350 | | |
| 2009-Oct-31 | 24.0 | 169.0 | 3350 | | |
| Well Total : | 744.0 | 5421.0 | 3350 Avg. | | |
| Battery Total : | 744.0 | 5421.0 | 3350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 24.0 | 222.0 | 3350 | | |
| 2009-Nov-02 | 24.0 | 239.0 | 3350 | | |
| 2009-Nov-03 | 24.0 | 189.0 | 3350 | | |
| 2009-Nov-04 | 24.0 | 240.0 | 3350 | | |
| 2009-Nov-05 | 24.0 | 245.0 | 3350 | | |
| 2009-Nov-06 | 24.0 | 258.0 | 3350 | | |
| 2009-Nov-07 | 24.0 | 203.0 | 3350 | | |
| 2009-Nov-08 | 24.0 | 192.0 | 3350 | | |
| 2009-Nov-09 | 24.0 | 179.0 | 3350 | | |
| 2009-Nov-10 | 24.0 | 148.0 | 3350 | | |
| 2009-Nov-11 | 24.0 | 232.0 | 3350 | | |
| 2009-Nov-12 | 24.0 | 191.0 | 3350 | | |
| 2009-Nov-13 | 24.0 | 252.0 | 3350 | | |
| 2009-Nov-14 | 24.0 | 160.0 | 3350 | | |
| 2009-Nov-15 | 24.0 | 160.0 | 3350 | | |
| 2009-Nov-16 | 24.0 | 238.0 | 3350 | | |
| 2009-Nov-17 | 24.0 | 207.0 | 3350 | | |
| 2009-Nov-18 | 24.0 | 140.0 | 3350 | | |
| 2009-Nov-19 | 24.0 | 187.0 | 3350 | | |
| 2009-Nov-20 | 24.0 | 254.0 | 3350 | | |
| 2009-Nov-21 | 24.0 | 157.0 | 3350 | | |
| 2009-Nov-22 | 24.0 | 136.0 | 3350 | | |
| 2009-Nov-23 | 24.0 | 259.0 | 3350 | | |
| 2009-Nov-24 | 24.0 | 161.0 | 3350 | | |
| 2009-Nov-25 | 24.0 | 212.0 | 3350 | | |
| 2009-Nov-26 | 24.0 | 179.0 | 3350 | | |
| 2009-Nov-27 | 24.0 | 215.0 | 3350 | | |
| 2009-Nov-28 | 24.0 | 116.0 | 3350 | | |
| 2009-Nov-29 | 24.0 | 208.0 | 3350 | | |
| 2009-Nov-30 | 24.0 | 149.0 | 3350 | | |
| Well Total : | 720.0 | 5928.0 | 3350 Avg. | | |
| Battery Total : | 720.0 | 5928.0 | 3350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : GOLDSMITH INJ

Well Name : M 6-23-VII Inj | 600070480VII_0060230

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 24.0 | 157.0 | 3350 | | |
| 2009-Dec-02 | 24.0 | 187.0 | 3350 | | |
| 2009-Dec-03 | 24.0 | 221.0 | 3350 | | |
| 2009-Dec-04 | 24.0 | 146.0 | 3350 | | |
| 2009-Dec-05 | 24.0 | 132.0 | 3350 | | |
| 2009-Dec-06 | 24.0 | 121.0 | 3350 | | |
| 2009-Dec-07 | 24.0 | 117.0 | 3350 | | |
| 2009-Dec-08 | 24.0 | 124.0 | 3350 | | |
| 2009-Dec-09 | 24.0 | 132.0 | 3350 | | |
| 2009-Dec-10 | 24.0 | 159.0 | 3350 | | |
| 2009-Dec-11 | 24.0 | 202.0 | 3350 | | |
| 2009-Dec-12 | 24.0 | 160.0 | 3350 | | |
| 2009-Dec-13 | 24.0 | 146.0 | 3350 | | |
| 2009-Dec-14 | 24.0 | 212.0 | 3350 | | |
| 2009-Dec-15 | 24.0 | 140.0 | 3350 | | |
| 2009-Dec-16 | 24.0 | 209.0 | 3350 | | |
| 2009-Dec-17 | 24.0 | 161.0 | 3350 | | |
| 2009-Dec-18 | 24.0 | 169.0 | 3350 | | |
| 2009-Dec-19 | 24.0 | 188.0 | 3350 | | |
| 2009-Dec-20 | 24.0 | 208.0 | 3350 | | |
| 2009-Dec-21 | 24.0 | 142.0 | 3350 | | |
| 2009-Dec-22 | 24.0 | 144.0 | 3350 | | |
| 2009-Dec-23 | 24.0 | 163.0 | 3350 | | |
| 2009-Dec-24 | 24.0 | 167.0 | 3350 | | |
| 2009-Dec-25 | 24.0 | 161.0 | 3350 | | |
| 2009-Dec-26 | 24.0 | 185.0 | 3350 | | |
| 2009-Dec-27 | 24.0 | 141.0 | 3350 | | |
| 2009-Dec-28 | 24.0 | 205.0 | 3350 | | |
| 2009-Dec-29 | 24.0 | 197.0 | 3350 | | |
| 2009-Dec-30 | 24.0 | 145.0 | 3350 | | |
| 2009-Dec-31 | 24.0 | 192.0 | 3350 | | |
| Well Total : | 744.0 | 5133.0 | 3350 Avg. | | |
| Battery Total : | 744.0 | 5133.0 | 3350 Avg. | | |



COPY

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9

To: the Minister of Natural Resources

| | |
|----------------------------------|---|
| Operator: TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397 |
| Address: 953 Elm Street | |
| Port Colborne, Ontario L3K 5V7 | |

| | |
|--|--|
| Well Name: PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-1 | Source Pool: Bryndale & Rochester Pools |
| Township: Rochester | Source Formation: Sherman Falls, Coboconik Zones |
| Tract 5 Lot 10 Concession 1 | Disposal Formation: Sherman Falls |
| Well Licence # T008195 | Disposal Pool: |
| Well Status - Mode*: Active | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 767.0 | 3,412 | 126.0 | |
| Feb | 1,203.0 | 3,540 | 198.0 | |
| Mar | 1,169.0 | 3,754 | 194.0 | |
| April | 834.0 | 3,792 | 134.0 | |
| May | 984.0 | 3,792 | 160.3 | |
| June | 941.0 | 3,792 | 154.8 | |
| July | 993.0 | 3,792 | 160.5 | |
| Aug | 884.0 | 3,792 | 147.1 | |
| Sep | 729.0 | 3,792 | 119.0 | |
| Oct | 856.0 | 3,792 | 143.0 | |
| Nov | 755.0 | 3,792 | 121.5 | |
| Dec | 751.0 | 3,792 | 122.5 | |
| Total | 10,866.0 | | | |
| Cum. Total** | 172,491.6 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | |
|-------------------|---------------------------------------|
| Name: S. Tompkins | Date: January 11, 2010 |
| Signature: | Position Held: Superintendent Ontario |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241__0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-02 | 6.0 | 38.0 | 3412 | | |
| 2009-Jan-03 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-04 | 10.0 | 60.0 | 3412 | | |
| 2009-Jan-05 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-06 | 5.0 | 33.0 | 3412 | | |
| 2009-Jan-07 | 8.0 | 47.0 | 3412 | | |
| 2009-Jan-08 | 2.0 | 17.0 | 3412 | | |
| 2009-Jan-09 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-10 | 8.0 | 46.0 | 3412 | | |
| 2009-Jan-11 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-12 | 6.0 | 36.0 | 3412 | | |
| 2009-Jan-13 | 5.0 | 29.0 | 3412 | | |
| 2009-Jan-14 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-15 | 12.0 | 76.0 | 3412 | | |
| 2009-Jan-16 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-17 | 6.5 | 38.0 | 3412 | | |
| 2009-Jan-18 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-19 | 6.0 | 33.0 | 3412 | | |
| 2009-Jan-20 | 4.0 | 34.0 | 3412 | | |
| 2009-Jan-21 | 6.0 | 35.0 | 3412 | | |
| 2009-Jan-22 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-23 | 8.0 | 48.0 | 3412 | | |
| 2009-Jan-24 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-25 | 8.5 | 48.0 | 3412 | | |
| 2009-Jan-26 | 6.5 | 37.0 | 3412 | | |
| 2009-Jan-27 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-28 | 9.0 | 56.0 | 3412 | | |
| 2009-Jan-29 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-30 | 9.5 | 56.0 | 3412 | | |
| 2009-Jan-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 126.0 | 767.0 | 3412 Avg. | | |
| Battery Total : | 253.5 | 947.0 | 3412 Avg. | | |
| Report Total : | 3469.5 | 18749.0 | 2825 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241__0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 9.5 | 55.0 | 3412 | | |
| 2009-Feb-02 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-03 | 14.5 | 85.0 | 3412 | | |
| 2009-Feb-04 | 5.0 | 42.0 | 3412 | | |
| 2009-Feb-05 | 9.0 | 54.0 | 3412 | | |
| 2009-Feb-06 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-07 | 15.0 | 91.0 | 3412 | | |
| 2009-Feb-08 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-09 | 14.0 | 92.0 | 3412 | | |
| 2009-Feb-10 | 5.5 | 34.0 | 3412 | | |
| 2009-Feb-11 | 9.0 | 57.0 | 3412 | | |
| 2009-Feb-12 | 6.0 | 29.0 | 3412 | | |
| 2009-Feb-13 | 10.5 | 62.0 | 3412 | | |
| 2009-Feb-14 | 5.5 | 31.0 | 3619 | | |
| 2009-Feb-15 | 10.0 | 60.0 | 3619 | | |
| 2009-Feb-16 | 4.5 | 26.0 | 3619 | | |
| 2009-Feb-17 | 10.5 | 66.0 | 3619 | | |
| 2009-Feb-18 | 6.0 | 36.0 | 3619 | | |
| 2009-Feb-19 | 6.0 | 36.0 | 3619 | | |
| 2009-Feb-20 | 7.5 | 46.0 | 3619 | | |
| 2009-Feb-21 | 4.0 | 24.0 | 3619 | | |
| 2009-Feb-22 | 7.5 | 46.0 | 3619 | | |
| 2009-Feb-23 | 7.0 | 44.0 | 3619 | | |
| 2009-Feb-24 | 6.0 | 36.0 | 3619 | | |
| 2009-Feb-25 | 7.5 | 48.0 | 3619 | | |
| 2009-Feb-26 | 6.0 | 33.0 | 3619 | | |
| 2009-Feb-27 | 6.5 | 38.0 | 3619 | | |
| 2009-Feb-28 | 5.5 | 32.0 | 3723 | | |
| Well Total : | 198.0 | 1203.0 | 3540 Avg. | | |
| Battery Total : | 396.0 | 1532.0 | 3540 Avg. | | |
| Report Total : | 3148.0 | 16331.0 | 3000 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241_0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 8.5 | 49.0 | 3723 | | |
| 2009-Mar-02 | 6.0 | 35.0 | 3723 | | |
| 2009-Mar-03 | 6.0 | 43.0 | 3723 | | |
| 2009-Mar-04 | 6.0 | 33.0 | 3723 | | |
| 2009-Mar-05 | 7.0 | 41.0 | 3723 | | |
| 2009-Mar-06 | 6.5 | 38.0 | 3723 | | |
| 2009-Mar-07 | 5.0 | 35.0 | 3723 | | |
| 2009-Mar-08 | 6.0 | 38.0 | 3723 | | |
| 2009-Mar-09 | 8.0 | 51.0 | 3723 | | |
| 2009-Mar-10 | 7.0 | 43.0 | 3723 | | |
| 2009-Mar-11 | 6.0 | 36.0 | 3723 | | |
| 2009-Mar-12 | 6.5 | 38.0 | 3723 | | |
| 2009-Mar-13 | 8.0 | 47.0 | 3723 | | |
| 2009-Mar-14 | 4.0 | 24.0 | 3723 | | |
| 2009-Mar-15 | 6.0 | 35.0 | 3723 | | |
| 2009-Mar-16 | 7.0 | 39.0 | 3723 | | |
| 2009-Mar-17 | 5.0 | 29.0 | 3723 | | |
| 2009-Mar-18 | 8.0 | 46.0 | 3792 | | |
| 2009-Mar-19 | 10.0 | 61.0 | 3792 | | |
| 2009-Mar-20 | 5.0 | 31.0 | 3792 | | |
| 2009-Mar-21 | 6.0 | 35.0 | 3792 | | |
| 2009-Mar-22 | 4.0 | 27.0 | 3792 | | |
| 2009-Mar-23 | 8.0 | 48.0 | 3792 | | |
| 2009-Mar-24 | 3.0 | 27.0 | 3792 | | |
| 2009-Mar-25 | 3.0 | 12.0 | 3792 | | |
| 2009-Mar-26 | 10.5 | 62.0 | 3792 | | |
| 2009-Mar-27 | 5.0 | 29.0 | 3792 | | |
| 2009-Mar-28 | 7.5 | 45.0 | 3792 | | |
| 2009-Mar-29 | 3.5 | 22.0 | 3792 | | |
| 2009-Mar-30 | 7.0 | 41.0 | 3792 | | |
| 2009-Mar-31 | 5.0 | 29.0 | 3792 | | |
| Well Total : | 194.0 | 1169.0 | 3754 Avg. | | |
| Battery Total : | 388.0 | 1470.0 | 3754 Avg. | | |
| Report Total : | 3604.0 | 18414.0 | 2979 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241_0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 3.5 | 20.0 | 3792 | | |
| 2009-Apr-02 | 6.0 | 47.0 | 3792 | | |
| 2009-Apr-03 | 4.0 | 21.0 | 3792 | | |
| 2009-Apr-04 | 3.0 | 18.0 | 3792 | | |
| 2009-Apr-05 | 4.0 | 28.0 | 3792 | | |
| 2009-Apr-06 | 3.5 | 24.0 | 3792 | | |
| 2009-Apr-07 | 7.0 | 41.0 | 3792 | | |
| 2009-Apr-08 | 3.5 | 20.0 | 3792 | | |
| 2009-Apr-09 | 5.0 | 30.0 | 3792 | | |
| 2009-Apr-10 | 4.5 | 26.0 | 3792 | | |
| 2009-Apr-11 | 4.0 | 23.0 | 3792 | | |
| 2009-Apr-12 | 4.0 | 24.0 | 3792 | | |
| 2009-Apr-13 | 4.0 | 22.0 | 3792 | | |
| 2009-Apr-14 | 4.0 | 27.0 | 3792 | | |
| 2009-Apr-15 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-16 | 11.5 | 80.0 | 3792 | | |
| 2009-Apr-17 | 3.0 | 18.0 | 3792 | | |
| 2009-Apr-18 | 3.0 | 20.0 | 3792 | | |
| 2009-Apr-19 | 4.0 | 25.0 | 3792 | | |
| 2009-Apr-20 | 4.0 | 23.0 | 3792 | | |
| 2009-Apr-21 | 3.0 | 20.0 | 3792 | | |
| 2009-Apr-22 | 5.0 | 29.0 | 3792 | | |
| 2009-Apr-23 | 7.0 | 40.0 | 3792 | | |
| 2009-Apr-24 | 4.0 | 23.0 | 3792 | | |
| 2009-Apr-25 | 3.5 | 21.0 | 3792 | | |
| 2009-Apr-26 | 5.0 | 30.0 | 3792 | | |
| 2009-Apr-27 | 6.5 | 36.0 | 3792 | | |
| 2009-Apr-28 | 4.0 | 33.0 | 3792 | | |
| 2009-Apr-29 | 4.0 | 34.0 | 3792 | | |
| 2009-Apr-30 | 6.5 | 31.0 | 3792 | | |
| Well Total : | 134.0 | 834.0 | 3792 Avg. | | |
| Battery Total : | 268.0 | 1058.0 | 3792 Avg. | | |
| Report Total : | 3436.0 | 18330.0 | 2990 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 5.0 | 36.0 | 3792 | | |
| 2009-May-02 | 8.0 | 46.0 | 3792 | | |
| 2009-May-03 | 4.0 | 24.0 | 3792 | | |
| 2009-May-04 | 4.5 | 29.0 | 3792 | | |
| 2009-May-05 | 4.5 | 30.0 | 3792 | | |
| 2009-May-06 | 4.0 | 24.0 | 3792 | | |
| 2009-May-07 | 6.0 | 38.0 | 3792 | | |
| 2009-May-08 | 4.0 | 24.0 | 3792 | | |
| 2009-May-09 | 7.5 | 44.0 | 3792 | | |
| 2009-May-10 | 3.0 | 18.0 | 3792 | | |
| 2009-May-11 | 4.5 | 29.0 | 3792 | | |
| 2009-May-12 | 3.0 | 24.0 | 3792 | | |
| 2009-May-13 | 5.0 | 29.0 | 3792 | | |
| 2009-May-14 | 5.0 | 32.0 | 3792 | | |
| 2009-May-15 | 4.5 | 27.0 | 3792 | | |
| 2009-May-16 | 8.8 | 54.0 | 3792 | | |
| 2009-May-17 | 3.5 | 19.0 | 3792 | | |
| 2009-May-18 | 5.0 | 29.0 | 3792 | | |
| 2009-May-19 | 5.0 | 30.0 | 3792 | | |
| 2009-May-20 | 6.0 | 35.0 | 3792 | | |
| 2009-May-21 | 6.0 | 35.0 | 3792 | | |
| 2009-May-22 | 7.0 | 43.0 | 3792 | | |
| 2009-May-23 | 4.0 | 23.0 | 3792 | | |
| 2009-May-24 | 4.0 | 23.0 | 3792 | | |
| 2009-May-25 | 5.0 | 29.0 | 3792 | | |
| 2009-May-26 | 5.0 | 30.0 | 3792 | | |
| 2009-May-27 | 6.0 | 35.0 | 3792 | | |
| 2009-May-28 | 8.5 | 55.0 | 3792 | | |
| 2009-May-29 | 4.5 | 28.0 | 3792 | | |
| 2009-May-30 | 4.0 | 28.0 | 3792 | | |
| 2009-May-31 | 5.5 | 34.0 | 3792 | | |
| Well Total : | 160.3 | 984.0 | 3792 Avg. | | |
| Battery Total : | 320.6 | 1264.0 | 3792 Avg. | | |
| Report Total : | 3728.6 | 18711.0 | 2855 Avg. | | |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241_0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 6.5 | 35.0 | 3792 | | |
| 2009-Jun-02 | 5.0 | 32.0 | 3792 | | |
| 2009-Jun-03 | 5.0 | 45.0 | 3792 | | |
| 2009-Jun-04 | 3.5 | 20.0 | 3792 | | |
| 2009-Jun-05 | 4.0 | 23.0 | 3792 | | |
| 2009-Jun-06 | 5.5 | 32.0 | 3792 | | |
| 2009-Jun-07 | 5.0 | 29.0 | 3792 | | |
| 2009-Jun-08 | 5.5 | 34.0 | 3792 | | |
| 2009-Jun-09 | 6.0 | 44.0 | 3792 | | |
| 2009-Jun-10 | 3.0 | 22.0 | 3792 | | |
| 2009-Jun-11 | 5.5 | 33.0 | 3792 | | |
| 2009-Jun-12 | 6.5 | 39.0 | 3792 | | |
| 2009-Jun-13 | 3.5 | 20.0 | 3792 | | |
| 2009-Jun-14 | 5.0 | 24.0 | 3792 | | |
| 2009-Jun-15 | 6.8 | 48.0 | 3792 | | |
| 2009-Jun-16 | 4.0 | 27.0 | 3792 | | |
| 2009-Jun-17 | 2.0 | 13.0 | 3792 | | |
| 2009-Jun-18 | 5.0 | 30.0 | 3792 | | |
| 2009-Jun-19 | 7.0 | 41.0 | 3792 | | |
| 2009-Jun-20 | 6.0 | 35.0 | 3792 | | |
| 2009-Jun-21 | 7.0 | 39.0 | 3792 | | |
| 2009-Jun-22 | 4.0 | 23.0 | 3792 | | |
| 2009-Jun-23 | 8.0 | 47.0 | 3792 | | |
| 2009-Jun-24 | 3.0 | 20.0 | 3792 | | |
| 2009-Jun-25 | 4.0 | 22.0 | 3792 | | |
| 2009-Jun-26 | 6.5 | 38.0 | 3792 | | |
| 2009-Jun-27 | 5.5 | 32.0 | 3792 | | |
| 2009-Jun-28 | 5.5 | 34.0 | 3792 | | |
| 2009-Jun-29 | 7.5 | 43.0 | 3792 | | |
| 2009-Jun-30 | 3.5 | 17.0 | 3792 | | |
| Well Total : | 154.8 | 941.0 | 3792 Avg. | | |
| Battery Total : | 309.6 | 1209.0 | 3792 Avg. | | |
| Report Total : | 3573.6 | 17470.0 | 2890 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241_0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 5.0 | 30.0 | 3792 | | |
| 2009-Jul-02 | 8.0 | 74.0 | 3792 | | |
| 2009-Jul-03 | 4.0 | 25.0 | 3792 | | |
| 2009-Jul-04 | 4.0 | 23.0 | 3792 | | |
| 2009-Jul-05 | 4.0 | 23.0 | 3792 | | |
| 2009-Jul-06 | 5.0 | 30.0 | 3792 | | |
| 2009-Jul-07 | 5.0 | 30.0 | 3792 | | |
| 2009-Jul-08 | 5.0 | 22.0 | 3792 | | |
| 2009-Jul-09 | 5.5 | 33.0 | 3792 | | |
| 2009-Jul-10 | 5.5 | 39.0 | 3792 | | |
| 2009-Jul-11 | 3.0 | 26.0 | 3792 | | |
| 2009-Jul-12 | 12.0 | 59.0 | 3792 | | |
| 2009-Jul-13 | 4.5 | 34.0 | 3792 | | |
| 2009-Jul-14 | 2.5 | 21.0 | 3792 | | |
| 2009-Jul-15 | 5.0 | 27.0 | 3792 | | |
| 2009-Jul-16 | 7.0 | 43.0 | 3792 | | |
| 2009-Jul-17 | 3.5 | 20.0 | 3792 | | |
| 2009-Jul-18 | 6.5 | 40.0 | 3792 | | |
| 2009-Jul-19 | 4.0 | 23.0 | 3792 | | |
| 2009-Jul-20 | 4.5 | 26.0 | 3792 | | |
| 2009-Jul-21 | 4.5 | 24.0 | 3792 | | |
| 2009-Jul-22 | 4.0 | 25.0 | 3792 | | |
| 2009-Jul-23 | 3.5 | 21.0 | 3792 | | |
| 2009-Jul-24 | 12.0 | 68.0 | 3792 | | |
| 2009-Jul-25 | 2.5 | 20.0 | 3792 | | |
| 2009-Jul-26 | 4.0 | 25.0 | 3792 | | |
| 2009-Jul-27 | 4.0 | 30.0 | 3792 | | |
| 2009-Jul-28 | 6.0 | 35.0 | 3792 | | |
| 2009-Jul-29 | 4.0 | 23.0 | 3792 | | |
| 2009-Jul-30 | 5.0 | 30.0 | 3792 | | |
| 2009-Jul-31 | 7.5 | 44.0 | 3792 | | |
| Well Total : | 160.5 | 993.0 | 3792 Avg. | | |
| Battery Total : | 321.0 | 1241.0 | 3792 Avg. | | |
| Report Total : | 3609.0 | 19273.0 | 3005 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 5.0 | 29.0 | 3792 | | |
| 2009-Aug-02 | 4.5 | 26.0 | 3792 | | |
| 2009-Aug-03 | 6.0 | 38.0 | 3792 | | |
| 2009-Aug-04 | 5.5 | 32.0 | 3792 | | |
| 2009-Aug-05 | 5.5 | 32.0 | 3792 | | |
| 2009-Aug-06 | 4.0 | 24.0 | 3792 | | |
| 2009-Aug-07 | 5.5 | 32.0 | 3792 | | |
| 2009-Aug-08 | 4.0 | 24.0 | 3792 | | |
| 2009-Aug-09 | 9.0 | 53.0 | 3792 | | |
| 2009-Aug-10 | 2.8 | 16.0 | 3792 | | |
| 2009-Aug-11 | 2.5 | 15.0 | 3792 | | |
| 2009-Aug-12 | 5.0 | 36.0 | 3792 | | |
| 2009-Aug-13 | 4.5 | 26.0 | 3792 | | |
| 2009-Aug-14 | 6.0 | 33.0 | 3792 | | |
| 2009-Aug-15 | 7.5 | 44.0 | 3792 | | |
| 2009-Aug-16 | 3.0 | 21.0 | 3792 | | |
| 2009-Aug-17 | 3.0 | 18.0 | 3792 | | |
| 2009-Aug-18 | 7.5 | 44.0 | 3792 | | |
| 2009-Aug-19 | 5.0 | 30.0 | 3792 | | |
| 2009-Aug-20 | 4.5 | 27.0 | 3792 | | |
| 2009-Aug-21 | 6.0 | 36.0 | 3792 | | |
| 2009-Aug-22 | 4.0 | 24.0 | 3792 | | |
| 2009-Aug-23 | 6.3 | 41.0 | 3792 | | |
| 2009-Aug-24 | 4.0 | 29.0 | 3792 | | |
| 2009-Aug-25 | 2.0 | 13.0 | 3792 | | |
| 2009-Aug-26 | 6.0 | 33.0 | 3792 | | |
| 2009-Aug-27 | 2.0 | 12.0 | 3792 | | |
| 2009-Aug-28 | 5.5 | 33.0 | 3792 | | |
| 2009-Aug-29 | 3.0 | 17.0 | 3792 | | |
| 2009-Aug-30 | 3.5 | 20.0 | 3792 | | |
| 2009-Aug-31 | 4.5 | 26.0 | 3792 | | |
| Well Total : | 147.1 | 884.0 | 3792 Avg. | | |
| Battery Total : | 294.2 | 1128.0 | 3792 Avg. | | |
| Report Total : | 3558.2 | 18160.0 | 3028 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 6.0 | 36.0 | 3792 | | |
| 2009-Sep-02 | 4.5 | 27.0 | 3792 | | |
| 2009-Sep-03 | 2.5 | 15.0 | 3792 | | |
| 2009-Sep-04 | 4.0 | 24.0 | 3792 | | |
| 2009-Sep-05 | 4.0 | 30.0 | 3792 | | |
| 2009-Sep-06 | 3.0 | 23.0 | 3792 | | |
| 2009-Sep-07 | 6.0 | 39.0 | 3792 | | |
| 2009-Sep-08 | 3.0 | 18.0 | 3792 | | |
| 2009-Sep-09 | 3.5 | 26.0 | 3792 | | |
| 2009-Sep-10 | 7.5 | 42.0 | 3792 | | |
| 2009-Sep-11 | 2.0 | 12.0 | 3792 | | |
| 2009-Sep-12 | 4.0 | 23.0 | 3792 | | |
| 2009-Sep-13 | 4.0 | 26.0 | 3792 | | |
| 2009-Sep-14 | 4.0 | 24.0 | 3792 | | |
| 2009-Sep-15 | 5.0 | 29.0 | 3792 | | |
| 2009-Sep-16 | 2.0 | 16.0 | 3792 | | |
| 2009-Sep-17 | 3.0 | 14.0 | 3792 | | |
| 2009-Sep-18 | 4.0 | 25.0 | 3792 | | |
| 2009-Sep-19 | 5.0 | 27.0 | 3792 | | |
| 2009-Sep-20 | 3.5 | 21.0 | 3792 | | |
| 2009-Sep-21 | 8.0 | 47.0 | 3792 | | |
| 2009-Sep-22 | 4.0 | 26.0 | 3792 | | |
| 2009-Sep-23 | 6.0 | 35.0 | 3792 | | |
| 2009-Sep-24 | 2.5 | 15.0 | 3792 | | |
| 2009-Sep-25 | 2.5 | 15.0 | 3792 | | |
| 2009-Sep-26 | 2.5 | 15.0 | 3792 | | |
| 2009-Sep-27 | 3.0 | 22.0 | 3792 | | |
| 2009-Sep-28 | 4.0 | 23.0 | 3792 | | |
| 2009-Sep-29 | 4.0 | 21.0 | 3792 | | |
| 2009-Sep-30 | 2.0 | 13.0 | 3792 | | |
| Well Total : | 119.0 | 729.0 | 3792 Avg. | | |
| Battery Total : | 238.0 | 918.0 | 3792 Avg. | | |
| Report Total : | 3430.0 | 17275.0 | 3052 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 6000706241__0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 5.0 | 32.0 | 3792 | | |
| 2009-Oct-02 | 4.0 | 24.0 | 3792 | | |
| 2009-Oct-03 | 5.0 | 34.0 | 3792 | | |
| 2009-Oct-04 | 4.0 | 19.0 | 3792 | | |
| 2009-Oct-05 | 4.5 | 27.0 | 3792 | | |
| 2009-Oct-06 | 3.0 | 20.0 | 3792 | | |
| 2009-Oct-07 | 3.5 | 20.0 | 3792 | | |
| 2009-Oct-08 | 3.5 | 21.0 | 3792 | | |
| 2009-Oct-09 | 4.5 | 26.0 | 3792 | | |
| 2009-Oct-10 | 3.5 | 21.0 | 3792 | | |
| 2009-Oct-11 | 4.0 | 23.0 | 3792 | | |
| 2009-Oct-12 | 3.5 | 21.0 | 3792 | | |
| 2009-Oct-13 | 3.5 | 22.0 | 3792 | | |
| 2009-Oct-14 | 4.0 | 20.0 | 3792 | | |
| 2009-Oct-15 | 4.0 | 22.0 | 3792 | | |
| 2009-Oct-16 | 6.5 | 39.0 | 3792 | | |
| 2009-Oct-17 | 3.0 | 18.0 | 3792 | | |
| 2009-Oct-18 | 5.0 | 30.0 | 3792 | | |
| 2009-Oct-19 | 6.0 | 41.0 | 3792 | | |
| 2009-Oct-20 | 4.5 | 28.0 | 3792 | | |
| 2009-Oct-21 | 6.5 | 42.0 | 3792 | | |
| 2009-Oct-22 | 6.0 | 34.0 | 3792 | | |
| 2009-Oct-23 | 6.5 | 37.0 | 3792 | | |
| 2009-Oct-24 | 5.0 | 30.0 | 3792 | | |
| 2009-Oct-25 | 5.0 | 30.0 | 3792 | | |
| 2009-Oct-26 | 7.0 | 41.0 | 3792 | | |
| 2009-Oct-27 | 5.0 | 30.0 | 3792 | | |
| 2009-Oct-28 | 5.0 | 29.0 | 3792 | | |
| 2009-Oct-29 | 4.5 | 27.0 | 3792 | | |
| 2009-Oct-30 | 4.0 | 24.0 | 3792 | | |
| 2009-Oct-31 | 4.0 | 24.0 | 3792 | | |
| Well Total : | 143.0 | 856.0 | 3792 Avg. | | |
| Battery Total : | 286.0 | 1091.0 | 3792 Avg. | | |
| Report Total : | 3646.0 | 18060.0 | 3036 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624I__0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 4.0 | 24.0 | 3792 | | |
| 2009-Nov-02 | 5.0 | 35.0 | 3792 | | |
| 2009-Nov-03 | 4.0 | 22.0 | 3792 | | |
| 2009-Nov-04 | 3.5 | 20.0 | 3792 | | |
| 2009-Nov-05 | 3.0 | 20.0 | 3792 | | |
| 2009-Nov-06 | 5.5 | 32.0 | 3792 | | |
| 2009-Nov-07 | 4.0 | 23.0 | 3792 | | |
| 2009-Nov-08 | 4.5 | 31.0 | 3792 | | |
| 2009-Nov-09 | 3.0 | 19.0 | 3792 | | |
| 2009-Nov-10 | 6.0 | 37.0 | 3792 | | |
| 2009-Nov-11 | 3.0 | 21.0 | 3792 | | |
| 2009-Nov-12 | 6.5 | 40.0 | 3792 | | |
| 2009-Nov-13 | 1.0 | 3.0 | 3792 | | |
| 2009-Nov-14 | 5.0 | 31.0 | 3792 | | |
| 2009-Nov-15 | 3.5 | 23.0 | 3792 | | |
| 2009-Nov-16 | 4.5 | 28.0 | 3792 | | |
| 2009-Nov-17 | 4.5 | 28.0 | 3792 | | |
| 2009-Nov-18 | 4.5 | 28.0 | 3792 | | |
| 2009-Nov-19 | 3.0 | 18.0 | 3792 | | |
| 2009-Nov-20 | 4.0 | 24.0 | 3792 | | |
| 2009-Nov-21 | 2.5 | 15.0 | 3792 | | |
| 2009-Nov-22 | 4.0 | 24.0 | 3792 | | |
| 2009-Nov-23 | 3.0 | 23.0 | 3792 | | |
| 2009-Nov-24 | 5.5 | 33.0 | 3792 | | |
| 2009-Nov-25 | 4.0 | 26.0 | 3792 | | |
| 2009-Nov-26 | 3.5 | 22.0 | 3792 | | |
| 2009-Nov-27 | 3.5 | 24.0 | 3792 | | |
| 2009-Nov-28 | 4.0 | 24.0 | 3792 | | |
| 2009-Nov-29 | 5.0 | 30.0 | 3792 | | |
| 2009-Nov-30 | 4.5 | 27.0 | 3792 | | |
| Well Total : | 121.5 | 755.0 | 3792 Avg. | | |
| Battery Total : | 243.0 | 972.0 | 3792 Avg. | | |
| Report Total : | 3387.0 | 19082.0 | 3066 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 5-10-I EBR H1 | 600070624 | 0050102

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 4.0 | 26.0 | 3792 | | |
| 2009-Dec-02 | 4.0 | 20.0 | 3792 | | |
| 2009-Dec-03 | 4.0 | 24.0 | 3792 | | |
| 2009-Dec-04 | 3.5 | 22.0 | 3792 | | |
| 2009-Dec-05 | 5.5 | 32.0 | 3792 | | |
| 2009-Dec-06 | 3.5 | 23.0 | 3792 | | |
| 2009-Dec-07 | 4.5 | 26.0 | 3792 | | |
| 2009-Dec-08 | 4.0 | 23.0 | 3792 | | |
| 2009-Dec-09 | 4.0 | 23.0 | 3792 | | |
| 2009-Dec-10 | 3.5 | 21.0 | 3792 | | |
| 2009-Dec-11 | 6.5 | 42.0 | 3792 | | |
| 2009-Dec-12 | 3.0 | 23.0 | 3792 | | |
| 2009-Dec-13 | 2.0 | 12.0 | 3792 | | |
| 2009-Dec-14 | 4.5 | 29.0 | 3792 | | |
| 2009-Dec-15 | 3.5 | 25.0 | 3792 | | |
| 2009-Dec-16 | 4.0 | 20.0 | 3792 | | |
| 2009-Dec-17 | 4.5 | 27.0 | 3792 | | |
| 2009-Dec-18 | 3.5 | 19.0 | 3792 | | |
| 2009-Dec-19 | 4.0 | 24.0 | 3792 | | |
| 2009-Dec-20 | 4.0 | 22.0 | 3792 | | |
| 2009-Dec-21 | 2.5 | 18.0 | 3792 | | |
| 2009-Dec-22 | 4.5 | 26.0 | 3792 | | |
| 2009-Dec-23 | 3.5 | 20.0 | 3792 | | |
| 2009-Dec-24 | 5.5 | 33.0 | 3792 | | |
| 2009-Dec-25 | 5.0 | 31.0 | 3792 | | |
| 2009-Dec-26 | 4.0 | 24.0 | 3792 | | |
| 2009-Dec-27 | 3.0 | 27.0 | 3792 | | |
| 2009-Dec-28 | 4.0 | 25.0 | 3792 | | |
| 2009-Dec-29 | 4.0 | 25.0 | 3792 | | |
| 2009-Dec-30 | 2.0 | 12.0 | 3792 | | |
| 2009-Dec-31 | 4.5 | 27.0 | 3792 | | |
| Well Total : | 122.5 | 751.0 | 3792 Avg. | | |
| Battery Total : | 245.0 | 954.0 | 3792 Avg. | | |
| Report Total : | 3485.0 | 18076.0 | 3048 Avg. | | |



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | | |
|------------|--|------------------------|------------------------|
| Operator : | TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 | Fax # (905) 834 - 4397 |
| Address: | 953 Elm Street Port Colborne, Ontario L3K 5V7 | | |

| | | | |
|----------------------|--|---------------------|--------------------------------|
| Well Name: | PPC Rochster #5 - Rochester 4-10-I EBR | Source Pool: | Bryndale & Rochester Pools |
| Township: | Rochester | Source Formation: | Sherman Falls, Coboconik Zones |
| Tract | 4 Lot 10 Concession I | Disposal Formation: | Sherman Falls |
| Well Licence # | T007960 | Disposal Pool: | |
| Well Status - Mode*: | Active | | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|---------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 180.0 | 3,412 | 127.5 | |
| Feb | 329.0 | 3,540 | 198.0 | |
| Mar | 301.0 | 3,754 | 194 | |
| April | 224.0 | 3,792 | 134 | |
| May | 280.0 | 3,792 | 160 | |
| June | 268.0 | 3,792 | 155 | |
| July | 248.0 | 3,792 | 160.5 | |
| Aug | 244.0 | 3,792 | 147 | |
| Sep | 189.0 | 3,792 | 119 | |
| Oct | 235.0 | 3,792 | 143 | |
| Nov | 217.0 | 3,792 | 121.5 | |
| Dec | 203.0 | 3,792 | 123 | |
| Total | 2,918.0 | | | |
| Cum. | 8,391.0 | | | |
| Total** | | | | |

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|-------------|----------------|------------------------|
| Name: | S. Tompkins | Date: | January 11, 2010 |
| Signature: | | Position Held: | Superintendent Ontario |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-02 | 6.0 | 15.0 | 3412 | | |
| 2009-Jan-03 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-04 | 10.0 | 16.0 | 3412 | | |
| 2009-Jan-05 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-06 | 5.0 | 8.0 | 3412 | | |
| 2009-Jan-07 | 8.0 | 13.0 | 3412 | | |
| 2009-Jan-08 | 2.0 | 6.0 | 3412 | | |
| 2009-Jan-09 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-10 | 8.0 | 13.0 | 3412 | | |
| 2009-Jan-11 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-12 | 6.0 | 14.0 | 3412 | | |
| 2009-Jan-13 | 5.0 | 4.0 | 3412 | | |
| 2009-Jan-14 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-15 | 12.0 | 16.0 | 3412 | | |
| 2009-Jan-16 | 8.0 | 14.0 | 3412 | | |
| 2009-Jan-17 | 6.5 | 10.0 | 3412 | | |
| 2009-Jan-18 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-19 | 6.0 | 6.0 | 3412 | | |
| 2009-Jan-20 | 4.0 | 2.0 | 3412 | | |
| 2009-Jan-21 | 6.0 | 8.0 | 3412 | | |
| 2009-Jan-22 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-23 | 8.0 | 7.0 | 3412 | | |
| 2009-Jan-24 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-25 | 8.5 | 3.0 | 3412 | | |
| 2009-Jan-26 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-27 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-28 | 9.0 | 10.0 | 3412 | | |
| 2009-Jan-29 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-30 | 9.5 | 15.0 | 3412 | | |
| 2009-Jan-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 127.5 | 180.0 | 3412 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 9.5 | 14.0 | 3412 | | |
| 2009-Feb-02 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-03 | 14.5 | 23.0 | 3412 | | |
| 2009-Feb-04 | 5.0 | 8.0 | 3412 | | |
| 2009-Feb-05 | 9.0 | 13.0 | 3412 | | |
| 2009-Feb-06 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-07 | 15.0 | 20.0 | 3412 | | |
| 2009-Feb-08 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-09 | 14.0 | 16.0 | 3412 | | |
| 2009-Feb-10 | 5.5 | 17.0 | 3412 | | |
| 2009-Feb-11 | 9.0 | 15.0 | 3412 | | |
| 2009-Feb-12 | 6.0 | 13.0 | 3412 | | |
| 2009-Feb-13 | 10.5 | 17.0 | 3412 | | |
| 2009-Feb-14 | 5.5 | 12.0 | 3619 | | |
| 2009-Feb-15 | 10.0 | 16.0 | 3619 | | |
| 2009-Feb-16 | 4.5 | 22.0 | 3619 | | |
| 2009-Feb-17 | 10.5 | 9.0 | 3619 | | |
| 2009-Feb-18 | 6.0 | 9.0 | 3619 | | |
| 2009-Feb-19 | 6.0 | 12.0 | 3619 | | |
| 2009-Feb-20 | 7.5 | 10.0 | 3619 | | |
| 2009-Feb-21 | 4.0 | 6.0 | 3619 | | |
| 2009-Feb-22 | 7.5 | 13.0 | 3619 | | |
| 2009-Feb-23 | 7.0 | 10.0 | 3619 | | |
| 2009-Feb-24 | 6.0 | 11.0 | 3619 | | |
| 2009-Feb-25 | 7.5 | 15.0 | 3619 | | |
| 2009-Feb-26 | 6.0 | 9.0 | 3619 | | |
| 2009-Feb-27 | 6.5 | 10.0 | 3619 | | |
| 2009-Feb-28 | 5.5 | 9.0 | 3723 | | |
| Well Total : | 198.0 | 329.0 | 3540 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 8.5 | 16.0 | 3723 | | |
| 2009-Mar-02 | 6.0 | 9.0 | 3723 | | |
| 2009-Mar-03 | 6.0 | 10.0 | 3723 | | |
| 2009-Mar-04 | 6.0 | 11.0 | 3723 | | |
| 2009-Mar-05 | 7.0 | 8.0 | 3723 | | |
| 2009-Mar-06 | 6.5 | 5.0 | 3723 | | |
| 2009-Mar-07 | 5.0 | 12.0 | 3723 | | |
| 2009-Mar-08 | 6.0 | 11.0 | 3723 | | |
| 2009-Mar-09 | 8.0 | 20.0 | 3723 | | |
| 2009-Mar-10 | 7.0 | 4.0 | 3723 | | |
| 2009-Mar-11 | 6.0 | 10.0 | 3723 | | |
| 2009-Mar-12 | 6.5 | 10.0 | 3723 | | |
| 2009-Mar-13 | 8.0 | 12.0 | 3723 | | |
| 2009-Mar-14 | 4.0 | 7.0 | 3723 | | |
| 2009-Mar-15 | 6.0 | 10.0 | 3723 | | |
| 2009-Mar-16 | 7.0 | 11.0 | 3723 | | |
| 2009-Mar-17 | 5.0 | 8.0 | 3723 | | |
| 2009-Mar-18 | 8.0 | 9.0 | 3792 | | |
| 2009-Mar-19 | 10.0 | 15.0 | 3792 | | |
| 2009-Mar-20 | 5.0 | 8.0 | 3792 | | |
| 2009-Mar-21 | 6.0 | 10.0 | 3792 | | |
| 2009-Mar-22 | 4.0 | 8.0 | 3792 | | |
| 2009-Mar-23 | 8.0 | 11.0 | 3792 | | |
| 2009-Mar-24 | 3.0 | 5.0 | 3792 | | |
| 2009-Mar-25 | 3.0 | 2.0 | 3792 | | |
| 2009-Mar-26 | 10.5 | 15.0 | 3792 | | |
| 2009-Mar-27 | 5.0 | 8.0 | 3792 | | |
| 2009-Mar-28 | 7.5 | 12.0 | 3792 | | |
| 2009-Mar-29 | 3.5 | 5.0 | 3792 | | |
| 2009-Mar-30 | 7.0 | 11.0 | 3792 | | |
| 2009-Mar-31 | 5.0 | 8.0 | 3792 | | |
| Well Total : | 194.0 | 301.0 | 3754 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 3.5 | 6.0 | 3792 | | |
| 2009-Apr-02 | 6.0 | 14.0 | 3792 | | |
| 2009-Apr-03 | 4.0 | 8.0 | 3792 | | |
| 2009-Apr-04 | 3.0 | 12.0 | 3792 | | |
| 2009-Apr-05 | 4.0 | 9.0 | 3792 | | |
| 2009-Apr-06 | 3.5 | 10.0 | 3792 | | |
| 2009-Apr-07 | 7.0 | 11.0 | 3792 | | |
| 2009-Apr-08 | 3.5 | 6.0 | 3792 | | |
| 2009-Apr-09 | 5.0 | 8.0 | 3792 | | |
| 2009-Apr-10 | 4.5 | 7.0 | 3792 | | |
| 2009-Apr-11 | 4.0 | 6.0 | 3792 | | |
| 2009-Apr-12 | 4.0 | 7.0 | 3792 | | |
| 2009-Apr-13 | 4.0 | 6.0 | 3792 | | |
| 2009-Apr-14 | 4.0 | 6.0 | 3792 | | |
| 2009-Apr-15 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-16 | 11.5 | 10.0 | 3792 | | |
| 2009-Apr-17 | 3.0 | 6.0 | 3792 | | |
| 2009-Apr-18 | 3.0 | 3.0 | 3792 | | |
| 2009-Apr-19 | 4.0 | 9.0 | 3792 | | |
| 2009-Apr-20 | 4.0 | 6.0 | 3792 | | |
| 2009-Apr-21 | 3.0 | 5.0 | 3792 | | |
| 2009-Apr-22 | 5.0 | 8.0 | 3792 | | |
| 2009-Apr-23 | 7.0 | 11.0 | 3792 | | |
| 2009-Apr-24 | 4.0 | 6.0 | 3792 | | |
| 2009-Apr-25 | 3.5 | 5.0 | 3792 | | |
| 2009-Apr-26 | 5.0 | 8.0 | 3792 | | |
| 2009-Apr-27 | 6.5 | 7.0 | 3792 | | |
| 2009-Apr-28 | 4.0 | 4.0 | 3792 | | |
| 2009-Apr-29 | 4.0 | 8.0 | 3792 | | |
| 2009-Apr-30 | 6.5 | 12.0 | 3792 | | |
| Well Total : | 134.0 | 224.0 | 3792 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 5.0 | 12.0 | 3792 | | |
| 2009-May-02 | 8.0 | 7.0 | 3792 | | |
| 2009-May-03 | 4.0 | 10.0 | 3792 | | |
| 2009-May-04 | 4.5 | 8.0 | 3792 | | |
| 2009-May-05 | 4.5 | 8.0 | 3792 | | |
| 2009-May-06 | 4.0 | 6.0 | 3792 | | |
| 2009-May-07 | 6.0 | 10.0 | 3792 | | |
| 2009-May-08 | 4.0 | 7.0 | 3792 | | |
| 2009-May-09 | 7.5 | 12.0 | 3792 | | |
| 2009-May-10 | 3.0 | 5.0 | 3792 | | |
| 2009-May-11 | 4.5 | 9.0 | 3792 | | |
| 2009-May-12 | 3.0 | 2.0 | 3792 | | |
| 2009-May-13 | 5.0 | 8.0 | 3792 | | |
| 2009-May-14 | 5.0 | 12.0 | 3792 | | |
| 2009-May-15 | 4.5 | 7.0 | 3792 | | |
| 2009-May-16 | 8.8 | 20.0 | 3792 | | |
| 2009-May-17 | 3.5 | 7.0 | 3792 | | |
| 2009-May-18 | 5.0 | 8.0 | 3792 | | |
| 2009-May-19 | 5.0 | 8.0 | 3792 | | |
| 2009-May-20 | 6.0 | 10.0 | 3792 | | |
| 2009-May-21 | 6.0 | 10.0 | 3792 | | |
| 2009-May-22 | 7.0 | 12.0 | 3792 | | |
| 2009-May-23 | 4.0 | 6.0 | 3792 | | |
| 2009-May-24 | 4.0 | 6.0 | 3792 | | |
| 2009-May-25 | 5.0 | 8.0 | 3792 | | |
| 2009-May-26 | 5.0 | 8.0 | 3792 | | |
| 2009-May-27 | 6.0 | 9.0 | 3792 | | |
| 2009-May-28 | 8.5 | 4.0 | 3792 | | |
| 2009-May-29 | 4.5 | 17.0 | 3792 | | |
| 2009-May-30 | 4.0 | 14.0 | 3792 | | |
| 2009-May-31 | 5.5 | 10.0 | 3792 | | |
| Well Total : | 160.3 | 280.0 | 3792 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 6.5 | 15.0 | 3792 | | |
| 2009-Jun-02 | 5.0 | 8.0 | 3792 | | |
| 2009-Jun-03 | 5.0 | 12.0 | 3792 | | |
| 2009-Jun-04 | 3.5 | 5.0 | 3792 | | |
| 2009-Jun-05 | 4.0 | 6.0 | 3792 | | |
| 2009-Jun-06 | 5.5 | 9.0 | 3792 | | |
| 2009-Jun-07 | 5.0 | 8.0 | 3792 | | |
| 2009-Jun-08 | 5.5 | 5.0 | 3792 | | |
| 2009-Jun-09 | 6.0 | 8.0 | 3792 | | |
| 2009-Jun-10 | 3.0 | 11.0 | 3792 | | |
| 2009-Jun-11 | 5.5 | 19.0 | 3792 | | |
| 2009-Jun-12 | 6.5 | 6.0 | 3792 | | |
| 2009-Jun-13 | 3.5 | 12.0 | 3792 | | |
| 2009-Jun-14 | 5.0 | 4.0 | 3792 | | |
| 2009-Jun-15 | 6.8 | 1.0 | 3792 | | |
| 2009-Jun-16 | 4.0 | 10.0 | 3792 | | |
| 2009-Jun-17 | 2.0 | 11.0 | 3792 | | |
| 2009-Jun-18 | 5.0 | 8.0 | 3792 | | |
| 2009-Jun-19 | 7.0 | 11.0 | 3792 | | |
| 2009-Jun-20 | 6.0 | 9.0 | 3792 | | |
| 2009-Jun-21 | 7.0 | 11.0 | 3792 | | |
| 2009-Jun-22 | 4.0 | 4.0 | 3792 | | |
| 2009-Jun-23 | 8.0 | 13.0 | 3792 | | |
| 2009-Jun-24 | 3.0 | 10.0 | 3792 | | |
| 2009-Jun-25 | 4.0 | 6.0 | 3792 | | |
| 2009-Jun-26 | 6.5 | 10.0 | 3792 | | |
| 2009-Jun-27 | 5.5 | 13.0 | 3792 | | |
| 2009-Jun-28 | 5.5 | 12.0 | 3792 | | |
| 2009-Jun-29 | 7.5 | 7.0 | 3792 | | |
| 2009-Jun-30 | 3.5 | 4.0 | 3792 | | |
| Well Total : | 154.8 | 268.0 | 3792 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 5.0 | 8.0 | 3792 | | |
| 2009-Jul-02 | 8.0 | 12.0 | 3792 | | |
| 2009-Jul-03 | 4.0 | 7.0 | 3792 | | |
| 2009-Jul-04 | 4.0 | 6.0 | 3792 | | |
| 2009-Jul-05 | 4.0 | 5.0 | 3792 | | |
| 2009-Jul-06 | 5.0 | 8.0 | 3792 | | |
| 2009-Jul-07 | 5.0 | 12.0 | 3792 | | |
| 2009-Jul-08 | 5.0 | 2.0 | 3792 | | |
| 2009-Jul-09 | 5.5 | 15.0 | 3792 | | |
| 2009-Jul-10 | 5.5 | 6.0 | 3792 | | |
| 2009-Jul-11 | 3.0 | 12.0 | 3792 | | |
| 2009-Jul-12 | 12.0 | 20.0 | 3792 | | |
| 2009-Jul-13 | 4.5 | 2.0 | 3792 | | |
| 2009-Jul-14 | 2.5 | 6.0 | 3792 | | |
| 2009-Jul-15 | 5.0 | 4.0 | 3792 | | |
| 2009-Jul-16 | 7.0 | 11.0 | 3792 | | |
| 2009-Jul-17 | 3.5 | 5.0 | 3792 | | |
| 2009-Jul-18 | 6.5 | 10.0 | 3792 | | |
| 2009-Jul-19 | 4.0 | 6.0 | 3792 | | |
| 2009-Jul-20 | 4.5 | 7.0 | 3792 | | |
| 2009-Jul-21 | 4.5 | 5.0 | 3792 | | |
| 2009-Jul-22 | 4.0 | 9.0 | 3792 | | |
| 2009-Jul-23 | 3.5 | 6.0 | 3792 | | |
| 2009-Jul-24 | 12.0 | 7.0 | 3792 | | |
| 2009-Jul-25 | 2.5 | 10.0 | 3792 | | |
| 2009-Jul-26 | 4.0 | 7.0 | 3792 | | |
| 2009-Jul-27 | 4.0 | 5.0 | 3792 | | |
| 2009-Jul-28 | 6.0 | 9.0 | 3792 | | |
| 2009-Jul-29 | 4.0 | 6.0 | 3792 | | |
| 2009-Jul-30 | 5.0 | 8.0 | 3792 | | |
| 2009-Jul-31 | 7.5 | 12.0 | 3792 | | |
| Well Total : | 160.5 | 248.0 | 3792 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 5.0 | 8.0 | 3792 | | |
| 2009-Aug-02 | 4.5 | 8.0 | 3792 | | |
| 2009-Aug-03 | 6.0 | 10.0 | 3792 | | |
| 2009-Aug-04 | 5.5 | 8.0 | 3792 | | |
| 2009-Aug-05 | 5.5 | 8.0 | 3792 | | |
| 2009-Aug-06 | 4.0 | 6.0 | 3792 | | |
| 2009-Aug-07 | 5.5 | 8.0 | 3792 | | |
| 2009-Aug-08 | 4.0 | 6.0 | 3792 | | |
| 2009-Aug-09 | 9.0 | 14.0 | 3792 | | |
| 2009-Aug-10 | 2.8 | 5.0 | 3792 | | |
| 2009-Aug-11 | 2.5 | 4.0 | 3792 | | |
| 2009-Aug-12 | 5.0 | 2.0 | 3792 | | |
| 2009-Aug-13 | 4.5 | 7.0 | 3792 | | |
| 2009-Aug-14 | 6.0 | 9.0 | 3792 | | |
| 2009-Aug-15 | 7.5 | 12.0 | 3792 | | |
| 2009-Aug-16 | 3.0 | 11.0 | 3792 | | |
| 2009-Aug-17 | 3.0 | 5.0 | 3792 | | |
| 2009-Aug-18 | 7.5 | 14.0 | 3792 | | |
| 2009-Aug-19 | 5.0 | 8.0 | 3792 | | |
| 2009-Aug-20 | 4.5 | 7.0 | 3792 | | |
| 2009-Aug-21 | 6.0 | 10.0 | 3792 | | |
| 2009-Aug-22 | 4.0 | 8.0 | 3792 | | |
| 2009-Aug-23 | 6.3 | 8.0 | 3792 | | |
| 2009-Aug-24 | 4.0 | 9.0 | 3792 | | |
| 2009-Aug-25 | 2.0 | 8.0 | 3792 | | |
| 2009-Aug-26 | 6.0 | 12.0 | 3792 | | |
| 2009-Aug-27 | 2.0 | 3.0 | 3792 | | |
| 2009-Aug-28 | 5.5 | 8.0 | 3792 | | |
| 2009-Aug-29 | 3.0 | 5.0 | 3792 | | |
| 2009-Aug-30 | 3.5 | 6.0 | 3792 | | |
| 2009-Aug-31 | 4.5 | 7.0 | 3792 | | |
| Well Total : | 147.1 | 244.0 | 3792 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 6.0 | 4.0 | 3792 | | |
| 2009-Sep-02 | 4.5 | 9.0 | 3792 | | |
| 2009-Sep-03 | 2.5 | 4.0 | 3792 | | |
| 2009-Sep-04 | 4.0 | 5.0 | 3792 | | |
| 2009-Sep-05 | 4.0 | 5.0 | 3792 | | |
| 2009-Sep-06 | 3.0 | 2.0 | 3792 | | |
| 2009-Sep-07 | 6.0 | 3.0 | 3792 | | |
| 2009-Sep-08 | 3.0 | 5.0 | 3792 | | |
| 2009-Sep-09 | 3.5 | 6.0 | 3792 | | |
| 2009-Sep-10 | 7.5 | 10.0 | 3792 | | |
| 2009-Sep-11 | 2.0 | 3.0 | 3792 | | |
| 2009-Sep-12 | 4.0 | 6.0 | 3792 | | |
| 2009-Sep-13 | 4.0 | 4.0 | 3792 | | |
| 2009-Sep-14 | 4.0 | 6.0 | 3792 | | |
| 2009-Sep-15 | 5.0 | 8.0 | 3792 | | |
| 2009-Sep-16 | 2.0 | 5.0 | 3792 | | |
| 2009-Sep-17 | 3.0 | 7.0 | 3792 | | |
| 2009-Sep-18 | 4.0 | 6.0 | 3792 | | |
| 2009-Sep-19 | 5.0 | 5.0 | 3792 | | |
| 2009-Sep-20 | 3.5 | 2.0 | 3792 | | |
| 2009-Sep-21 | 8.0 | 13.0 | 3792 | | |
| 2009-Sep-22 | 4.0 | 11.0 | 3792 | | |
| 2009-Sep-23 | 6.0 | 10.0 | 3792 | | |
| 2009-Sep-24 | 2.5 | 6.0 | 3792 | | |
| 2009-Sep-25 | 2.5 | 6.0 | 3792 | | |
| 2009-Sep-26 | 2.5 | 12.0 | 3792 | | |
| 2009-Sep-27 | 3.0 | 5.0 | 3792 | | |
| 2009-Sep-28 | 4.0 | 12.0 | 3792 | | |
| 2009-Sep-29 | 4.0 | 6.0 | 3792 | | |
| 2009-Sep-30 | 2.0 | 3.0 | 3792 | | |
| Well Total : | 119.0 | 189.0 | 3792 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 5.0 | 8.0 | 3792 | | |
| 2009-Oct-02 | 4.0 | 7.0 | 3792 | | |
| 2009-Oct-03 | 5.0 | 15.0 | 3792 | | |
| 2009-Oct-04 | 4.0 | 10.0 | 3792 | | |
| 2009-Oct-05 | 4.5 | 7.0 | 3792 | | |
| 2009-Oct-06 | 3.0 | 8.0 | 3792 | | |
| 2009-Oct-07 | 3.5 | 6.0 | 3792 | | |
| 2009-Oct-08 | 3.5 | 6.0 | 3792 | | |
| 2009-Oct-09 | 4.5 | 6.0 | 3792 | | |
| 2009-Oct-10 | 3.5 | 6.0 | 3792 | | |
| 2009-Oct-11 | 4.0 | 6.0 | 3792 | | |
| 2009-Oct-12 | 3.5 | 5.0 | 3792 | | |
| 2009-Oct-13 | 3.5 | 6.0 | 3792 | | |
| 2009-Oct-14 | 4.0 | 13.0 | 3792 | | |
| 2009-Oct-15 | 4.0 | 8.0 | 3792 | | |
| 2009-Oct-16 | 6.5 | 11.0 | 3792 | | |
| 2009-Oct-17 | 3.0 | 5.0 | 3792 | | |
| 2009-Oct-18 | 5.0 | 8.0 | 3792 | | |
| 2009-Oct-19 | 6.0 | 3.0 | 3792 | | |
| 2009-Oct-20 | 4.5 | 7.0 | 3792 | | |
| 2009-Oct-21 | 6.5 | 6.0 | 3792 | | |
| 2009-Oct-22 | 6.0 | 8.0 | 3792 | | |
| 2009-Oct-23 | 6.5 | 10.0 | 3792 | | |
| 2009-Oct-24 | 5.0 | 10.0 | 3792 | | |
| 2009-Oct-25 | 5.0 | 8.0 | 3792 | | |
| 2009-Oct-26 | 7.0 | 8.0 | 3792 | | |
| 2009-Oct-27 | 5.0 | 10.0 | 3792 | | |
| 2009-Oct-28 | 5.0 | 8.0 | 3792 | | |
| 2009-Oct-29 | 4.5 | 7.0 | 3792 | | |
| 2009-Oct-30 | 4.0 | 2.0 | 3792 | | |
| 2009-Oct-31 | 4.0 | 7.0 | 3792 | | |
| Well Total : | 143.0 | 235.0 | 3792 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 4.0 | 6.0 | 3792 | | |
| 2009-Nov-02 | 5.0 | 3.0 | 3792 | | |
| 2009-Nov-03 | 4.0 | 6.0 | 3792 | | |
| 2009-Nov-04 | 3.5 | 5.0 | 3792 | | |
| 2009-Nov-05 | 3.0 | 3.0 | 3792 | | |
| 2009-Nov-06 | 5.5 | 8.0 | 3792 | | |
| 2009-Nov-07 | 4.0 | 3.0 | 3792 | | |
| 2009-Nov-08 | 4.5 | 9.0 | 3792 | | |
| 2009-Nov-09 | 3.0 | 5.0 | 3792 | | |
| 2009-Nov-10 | 6.0 | 12.0 | 3792 | | |
| 2009-Nov-11 | 3.0 | 9.0 | 3792 | | |
| 2009-Nov-12 | 6.5 | 8.0 | 3792 | | |
| 2009-Nov-13 | 1.0 | 6.0 | 3792 | | |
| 2009-Nov-14 | 5.0 | 8.0 | 3792 | | |
| 2009-Nov-15 | 3.5 | 7.0 | 3792 | | |
| 2009-Nov-16 | 4.5 | 7.0 | 3792 | | |
| 2009-Nov-17 | 4.5 | 7.0 | 3792 | | |
| 2009-Nov-18 | 4.5 | 6.0 | 3792 | | |
| 2009-Nov-19 | 3.0 | 9.0 | 3792 | | |
| 2009-Nov-20 | 4.0 | 7.0 | 3792 | | |
| 2009-Nov-21 | 2.5 | 4.0 | 3792 | | |
| 2009-Nov-22 | 4.0 | 9.0 | 3792 | | |
| 2009-Nov-23 | 3.0 | 6.0 | 3792 | | |
| 2009-Nov-24 | 5.5 | 15.0 | 3792 | | |
| 2009-Nov-25 | 4.0 | 10.0 | 3792 | | |
| 2009-Nov-26 | 3.5 | 6.0 | 3792 | | |
| 2009-Nov-27 | 3.5 | 7.0 | 3792 | | |
| 2009-Nov-28 | 4.0 | 6.0 | 3792 | | |
| 2009-Nov-29 | 5.0 | 13.0 | 3792 | | |
| 2009-Nov-30 | 4.5 | 7.0 | 3792 | | |
| Well Total : | 121.5 | 217.0 | 3792 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : ROCHESTER INJ

Well Name : RC 4-10-I EBR | 600070624IEBR0040100

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 4.0 | 13.0 | 3792 | | |
| 2009-Dec-02 | 4.0 | 9.0 | 3792 | | |
| 2009-Dec-03 | 4.0 | 7.0 | 3792 | | |
| 2009-Dec-04 | 3.5 | 6.0 | 3792 | | |
| 2009-Dec-05 | 5.5 | 11.0 | 3792 | | |
| 2009-Dec-06 | 3.5 | 8.0 | 3792 | | |
| 2009-Dec-07 | 4.5 | 7.0 | 3792 | | |
| 2009-Dec-08 | 4.0 | 4.0 | 3792 | | |
| 2009-Dec-09 | 4.0 | 4.0 | 3792 | | |
| 2009-Dec-10 | 3.5 | 5.0 | 3792 | | |
| 2009-Dec-11 | 6.5 | 1.0 | 3792 | | |
| 2009-Dec-12 | 3.0 | 9.0 | 3792 | | |
| 2009-Dec-13 | 2.0 | 3.0 | 3792 | | |
| 2009-Dec-14 | 4.5 | 7.0 | 3792 | | |
| 2009-Dec-15 | 3.5 | 6.0 | 3792 | | |
| 2009-Dec-16 | 4.0 | 1.0 | 3792 | | |
| 2009-Dec-17 | 4.5 | 7.0 | 3792 | | |
| 2009-Dec-18 | 3.5 | 5.0 | 3792 | | |
| 2009-Dec-19 | 4.0 | 9.0 | 3792 | | |
| 2009-Dec-20 | 4.0 | 8.0 | 3792 | | |
| 2009-Dec-21 | 2.5 | 4.0 | 3792 | | |
| 2009-Dec-22 | 4.5 | 7.0 | 3792 | | |
| 2009-Dec-23 | 3.5 | 6.0 | 3792 | | |
| 2009-Dec-24 | 5.5 | 11.0 | 3792 | | |
| 2009-Dec-25 | 5.0 | 8.0 | 3792 | | |
| 2009-Dec-26 | 4.0 | 7.0 | 3792 | | |
| 2009-Dec-27 | 3.0 | 5.0 | 3792 | | |
| 2009-Dec-28 | 4.0 | 7.0 | 3792 | | |
| 2009-Dec-29 | 4.0 | 7.0 | 3792 | | |
| 2009-Dec-30 | 2.0 | 1.0 | 3792 | | |
| 2009-Dec-31 | 4.5 | 10.0 | 3792 | | |
| Well Total : | 122.5 | 203.0 | 3792 Avg. | | |

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2009

Form 9 To: the Minister of Natural Resources

| | | | |
|------------|--------------------------------|------------------------|------------------------|
| Operator : | TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 | Fax # (905) 834 - 4397 |
| Address: | 953 Elm Street | | |
| | Port Colborne, Ontario L3K 5V7 | | |

| | | | |
|----------------------|--------------------------------|---------------------|----------------------|
| Well Name: | Cons et al 34335 Mersea 3-15-1 | Source Pool: | Oilfield Brine |
| Township: | Mersea | Source Formation: | Production formation |
| Tract | 3 Lot 15 Concession I | Disposal Formation: | Ordovician |
| Well Licence # | T007201 | Disposal Pool: | |
| Well Status - Mode*: | Active | | |

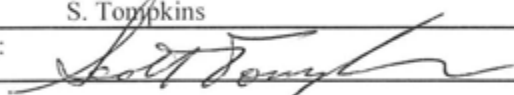
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|---------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 330.0 | 350 | 264 | |
| Feb | 63.0 | 350 | 72 | |
| Mar | 244.0 | 350 | 288 | |
| April | 433.0 | 350 | 312 | |
| May | 416.0 | 350 | 432 | |
| June | 346.0 | 350 | 384 | |
| July | 258.0 | 350 | 312 | |
| Aug | 184.0 | 350 | 264 | |
| Sep | 210.0 | 348 | 288 | |
| Oct | 356.0 | 491 | 360 | |
| Nov | 323.0 | 595 | 264 | |
| Dec | 385.0 | 573 | 264 | |
| Total | 3,548.0 | | | |
| Cum. | 31,723.9 | | | |
| Total** | | | | |

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|---|----------------|------------------------|
| Name: | S. Tompkins | Date: | January 11, 2010 |
| Signature: |  | Position Held: | Superintendent Ontario |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 24.0 | 22.0 | 350 | | 0 |
| 2009-Jan-02 | 24.0 | 25.0 | 350 | | 0 |
| 2009-Jan-03 | 24.0 | 21.0 | 350 | | 0 |
| 2009-Jan-04 | 24.0 | 11.0 | 350 | | 0 |
| 2009-Jan-05 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-06 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-07 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-08 | 24.0 | 25.0 | 350 | | 0 |
| 2009-Jan-09 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-10 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-11 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-12 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-13 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-14 | 24.0 | 144.0 | 350 | | 0 |
| 2009-Jan-15 | 24.0 | 18.0 | 350 | | 0 |
| 2009-Jan-16 | 24.0 | 5.0 | 350 | | 0 |
| 2009-Jan-17 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-18 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-19 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-20 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-21 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-22 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-23 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-24 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-25 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-26 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-27 | 24.0 | 19.0 | 350 | | 0 |
| 2009-Jan-28 | 24.0 | 20.0 | 350 | | 0 |
| 2009-Jan-29 | 24.0 | 20.0 | 350 | | 0 |
| 2009-Jan-30 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jan-31 | 0.0 | 0.0 | 0 | | 0 |
| Well Total : | 264.0 | 330.0 | 350 Avg. | | |
| Battery Total : | 264.0 | 330.0 | 350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-02 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-03 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-04 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-05 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-06 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-07 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-08 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-09 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-10 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-11 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-12 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-13 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-14 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-15 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-16 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-17 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-18 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-19 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-20 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-21 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-22 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-23 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-24 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-25 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Feb-26 | 24.0 | 29.0 | 350 | 0 | |
| 2009-Feb-27 | 24.0 | 19.0 | 350 | 0 | |
| 2009-Feb-28 | 24.0 | 15.0 | 350 | 0 | |
| Well Total : | 72.0 | 63.0 | 350 Avg. | | |
| Battery Total : | 72.0 | 63.0 | 350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 24.0 | 21.0 | 350 | | 0 |
| 2009-Mar-02 | 24.0 | 18.0 | 350 | | 0 |
| 2009-Mar-03 | 24.0 | 11.0 | 350 | | 0 |
| 2009-Mar-04 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-05 | 24.0 | 16.0 | 350 | | 0 |
| 2009-Mar-06 | 24.0 | 24.0 | 350 | | 0 |
| 2009-Mar-07 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-08 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-09 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-10 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-11 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-12 | 24.0 | 20.0 | 350 | | 0 |
| 2009-Mar-13 | 24.0 | 15.0 | 350 | | 0 |
| 2009-Mar-14 | 24.0 | 20.0 | 350 | | 0 |
| 2009-Mar-15 | 24.0 | 20.0 | 350 | | 0 |
| 2009-Mar-16 | 24.0 | 19.0 | 350 | | 0 |
| 2009-Mar-17 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-18 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-19 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-20 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-21 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-22 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-23 | 24.0 | 41.0 | 350 | | 0 |
| 2009-Mar-24 | 24.0 | 19.0 | 350 | | 0 |
| 2009-Mar-25 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-26 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-27 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-28 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-29 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-30 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Mar-31 | 0.0 | 0.0 | 0 | | 0 |
| Well Total : | 288.0 | 244.0 | 350 Avg. | | |
| Battery Total : | 288.0 | 244.0 | 350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-02 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-03 | 24.0 | 63.0 | 350 | 0 | |
| 2009-Apr-04 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-05 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-06 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-07 | 24.0 | 48.0 | 350 | 0 | |
| 2009-Apr-08 | 24.0 | 50.0 | 350 | 0 | |
| 2009-Apr-09 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-10 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-11 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-12 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-13 | 24.0 | 29.0 | 350 | 0 | |
| 2009-Apr-14 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-15 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-16 | 24.0 | 55.0 | 350 | 0 | |
| 2009-Apr-17 | 24.0 | 16.0 | 350 | 0 | |
| 2009-Apr-18 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-19 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-20 | 24.0 | 53.0 | 350 | 0 | |
| 2009-Apr-21 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-22 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-23 | 24.0 | 28.0 | 350 | 0 | |
| 2009-Apr-24 | 24.0 | 19.0 | 350 | 0 | |
| 2009-Apr-25 | 24.0 | 20.0 | 350 | 0 | |
| 2009-Apr-26 | 24.0 | 18.8 | 350 | 0 | |
| 2009-Apr-27 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Apr-28 | 24.0 | 17.2 | 350 | 0 | |
| 2009-Apr-29 | 24.0 | 16.0 | 350 | 0 | |
| 2009-Apr-30 | 0.0 | 0.0 | 0 | 0 | |
| Well Total : | 312.0 | 433.0 | 350 Avg. | | |
| Battery Total : | 312.0 | 433.0 | 350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 0.0 | 0.0 | 0 | 0 | 0 |
| 2009-May-02 | 0.0 | 0.0 | 0 | 0 | 0 |
| 2009-May-03 | 0.0 | 0.0 | 0 | 0 | 0 |
| 2009-May-04 | 24.0 | 58.0 | 350 | 0 | 0 |
| 2009-May-05 | 24.0 | 18.0 | 350 | 0 | 0 |
| 2009-May-06 | 24.0 | 23.0 | 350 | 0 | 0 |
| 2009-May-07 | 24.0 | 17.0 | 350 | 0 | 0 |
| 2009-May-08 | 24.0 | 20.0 | 350 | 0 | 0 |
| 2009-May-09 | 24.0 | 18.0 | 350 | 0 | 0 |
| 2009-May-10 | 24.0 | 19.0 | 350 | 0 | 0 |
| 2009-May-11 | 24.0 | 14.0 | 350 | 0 | 0 |
| 2009-May-12 | 0.0 | 0.0 | 0 | 0 | 0 |
| 2009-May-13 | 0.0 | 0.0 | 0 | 0 | 0 |
| 2009-May-14 | 0.0 | 0.0 | 0 | 0 | 0 |
| 2009-May-15 | 24.0 | 18.0 | 350 | 0 | 0 |
| 2009-May-16 | 24.0 | 30.0 | 350 | 0 | 0 |
| 2009-May-17 | 0.0 | 0.0 | 0 | 0 | 0 |
| 2009-May-18 | 24.0 | 31.0 | 350 | 0 | 0 |
| 2009-May-19 | 0.0 | 0.0 | 350 | 0 | 0 |
| 2009-May-20 | 0.0 | 0.0 | 350 | 0 | 0 |
| 2009-May-21 | 0.0 | 0.0 | 350 | 0 | 0 |
| 2009-May-22 | 0.0 | 0.0 | 350 | 0 | 0 |
| 2009-May-23 | 24.0 | 14.0 | 350 | 0 | 0 |
| 2009-May-24 | 24.0 | 19.0 | 350 | 0 | 0 |
| 2009-May-25 | 24.0 | 16.0 | 350 | 0 | 0 |
| 2009-May-26 | 24.0 | 16.0 | 350 | 0 | 0 |
| 2009-May-27 | 24.0 | 17.0 | 350 | 0 | 0 |
| 2009-May-28 | 24.0 | 14.0 | 350 | 0 | 0 |
| 2009-May-29 | 0.0 | 0.0 | 0 | 0 | 0 |
| 2009-May-30 | 0.0 | 0.0 | 0 | 0 | 0 |
| 2009-May-31 | 24.0 | 54.0 | 350 | 0 | 0 |
| Well Total : | 432.0 | 416.0 | 350 Avg. | | |
| Battery Total : | 432.0 | 416.0 | 350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 24.0 | 16.0 | 350 | | 0 |
| 2009-Jun-02 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-03 | 24.0 | 34.0 | 350 | | 0 |
| 2009-Jun-04 | 24.0 | 16.0 | 350 | | 0 |
| 2009-Jun-05 | 24.0 | 17.0 | 350 | | 0 |
| 2009-Jun-06 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-07 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-08 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-09 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-10 | 24.0 | 16.0 | 350 | | 0 |
| 2009-Jun-11 | 24.0 | 14.0 | 350 | | 0 |
| 2009-Jun-12 | 24.0 | 11.0 | 350 | | 0 |
| 2009-Jun-13 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-14 | 24.0 | 46.0 | 350 | | 0 |
| 2009-Jun-15 | 24.0 | 18.0 | 350 | | 0 |
| 2009-Jun-16 | 24.0 | 10.0 | 350 | | 0 |
| 2009-Jun-17 | 24.0 | 31.0 | 350 | | 0 |
| 2009-Jun-18 | 24.0 | 17.0 | 350 | | 0 |
| 2009-Jun-19 | 24.0 | 9.0 | 350 | | 0 |
| 2009-Jun-20 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-21 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-22 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-23 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-24 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-25 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-26 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-27 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Jun-28 | 24.0 | 55.0 | 350 | | 0 |
| 2009-Jun-29 | 24.0 | 20.0 | 350 | | 0 |
| 2009-Jun-30 | 24.0 | 16.0 | 350 | | 0 |
| Well Total : | 384.0 | 346.0 | 350 Avg. | | |
| Battery Total : | 384.0 | 346.0 | 350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 24.0 | 14.0 | 350 | 0 | |
| 2009-Jul-02 | 24.0 | 9.3 | 350 | 0 | |
| 2009-Jul-03 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-04 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-05 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-06 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-07 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-08 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-09 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-10 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-11 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-12 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-13 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-14 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-15 | 24.0 | 37.1 | 350 | 0 | |
| 2009-Jul-16 | 24.0 | 16.8 | 350 | 0 | |
| 2009-Jul-17 | 24.0 | 16.7 | 350 | 0 | |
| 2009-Jul-18 | 24.0 | 21.8 | 350 | 0 | |
| 2009-Jul-19 | 24.0 | 15.9 | 350 | 0 | |
| 2009-Jul-20 | 24.0 | 18.4 | 350 | 0 | |
| 2009-Jul-21 | 24.0 | 20.0 | 350 | 0 | |
| 2009-Jul-22 | 24.0 | 16.0 | 350 | 0 | |
| 2009-Jul-23 | 24.0 | 11.0 | 350 | 0 | |
| 2009-Jul-24 | 24.0 | 17.0 | 350 | 0 | |
| 2009-Jul-25 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-26 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-27 | 24.0 | 44.0 | 350 | 0 | |
| 2009-Jul-28 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-29 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-30 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Jul-31 | 0.0 | 0.0 | 0 | 0 | |
| Well Total : | 312.0 | 258.0 | 350 Avg. | | |
| Battery Total : | 312.0 | 258.0 | 350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-02 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-03 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-04 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-05 | 24.0 | 17.0 | 350 | 0 | |
| 2009-Aug-06 | 24.0 | 10.0 | 350 | 0 | |
| 2009-Aug-07 | 24.0 | 12.0 | 350 | 0 | |
| 2009-Aug-08 | 24.0 | 30.0 | 350 | 0 | |
| 2009-Aug-09 | 24.0 | 24.0 | 350 | 0 | |
| 2009-Aug-10 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-11 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-12 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-13 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-14 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-15 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-16 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-17 | 24.0 | 15.0 | 350 | 0 | |
| 2009-Aug-18 | 24.0 | 10.0 | 350 | 0 | |
| 2009-Aug-19 | 24.0 | 21.0 | 350 | 0 | |
| 2009-Aug-20 | 24.0 | 22.0 | 350 | 0 | |
| 2009-Aug-21 | 24.0 | 10.0 | 350 | 0 | |
| 2009-Aug-22 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-23 | 24.0 | 13.0 | 350 | 0 | |
| 2009-Aug-24 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-25 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-26 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-27 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-28 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-29 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-30 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Aug-31 | 0.0 | 0.0 | 0 | 0 | |
| Well Total : | 264.0 | 184.0 | 350 Avg. | | |
| Battery Total : | 264.0 | 184.0 | 350 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-02 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-03 | 24.0 | 11.0 | 350 | 0 | |
| 2009-Sep-04 | 24.0 | 17.0 | 350 | 0 | |
| 2009-Sep-05 | 24.0 | 15.0 | 350 | 0 | |
| 2009-Sep-06 | 24.0 | 12.0 | 350 | 0 | |
| 2009-Sep-07 | 24.0 | 20.0 | 350 | 0 | |
| 2009-Sep-08 | 24.0 | 11.0 | 350 | 0 | |
| 2009-Sep-09 | 24.0 | 31.0 | 350 | 0 | |
| 2009-Sep-10 | 24.0 | 17.0 | 350 | 0 | |
| 2009-Sep-11 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-12 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-13 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-14 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-15 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-16 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-17 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-18 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-19 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-20 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-21 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-22 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-23 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-24 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-25 | 24.0 | 30.4 | 320 | 0 | |
| 2009-Sep-26 | 24.0 | 12.6 | 350 | 0 | |
| 2009-Sep-27 | 24.0 | 16.0 | 350 | 0 | |
| 2009-Sep-28 | 24.0 | 17.0 | 350 | 0 | |
| 2009-Sep-29 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Sep-30 | 0.0 | 0.0 | 0 | 0 | |
| Well Total : | 288.0 | 210.0 | 348 Avg. | | |
| Battery Total : | 288.0 | 210.0 | 348 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 24.0 | 20.0 | 350 | | 0 |
| 2009-Oct-02 | 24.0 | 11.0 | 350 | | 0 |
| 2009-Oct-03 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-04 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-05 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-06 | 24.0 | 34.0 | 350 | | 0 |
| 2009-Oct-07 | 24.0 | 17.0 | 350 | | 0 |
| 2009-Oct-08 | 24.0 | 3.0 | 350 | | 0 |
| 2009-Oct-09 | 24.0 | 6.0 | 350 | | 0 |
| 2009-Oct-10 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-11 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-12 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-13 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-14 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-15 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-16 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-17 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-18 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-19 | 24.0 | 41.0 | 350 | | 0 |
| 2009-Oct-20 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-21 | 24.0 | 31.0 | 620 | | 0 |
| 2009-Oct-22 | 24.0 | 36.6 | 600 | | 0 |
| 2009-Oct-23 | 24.0 | 36.8 | 600 | | 0 |
| 2009-Oct-24 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-25 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-26 | 24.0 | 16.2 | 400 | | 0 |
| 2009-Oct-27 | 0.0 | 0.0 | 0 | | 0 |
| 2009-Oct-28 | 24.0 | 29.3 | 420 | | 0 |
| 2009-Oct-29 | 24.0 | 28.1 | 930 | | 0 |
| 2009-Oct-30 | 24.0 | 30.0 | 930 | | 0 |
| 2009-Oct-31 | 24.0 | 16.0 | 420 | | 0 |
| Well Total : | 360.0 | 356.0 | 491 Avg. | | |
| Battery Total : | 360.0 | 356.0 | 491 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 600070480I__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-02 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-03 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-04 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-05 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-06 | 24.0 | 31.0 | 450 | 0 | |
| 2009-Nov-07 | 24.0 | 38.0 | 450 | 0 | |
| 2009-Nov-08 | 24.0 | 40.0 | 800 | 0 | |
| 2009-Nov-09 | 24.0 | 10.0 | 800 | 0 | |
| 2009-Nov-10 | 24.0 | 29.0 | 600 | 0 | |
| 2009-Nov-11 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-12 | 24.0 | 28.0 | 600 | 0 | |
| 2009-Nov-13 | 24.0 | 21.0 | 600 | 0 | |
| 2009-Nov-14 | 24.0 | 16.0 | 450 | 0 | |
| 2009-Nov-15 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-16 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-17 | 24.0 | 47.0 | 600 | 0 | |
| 2009-Nov-18 | 24.0 | 12.0 | 600 | 0 | |
| 2009-Nov-19 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-20 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-21 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-22 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-23 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-24 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-25 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-26 | 24.0 | 51.0 | 600 | 0 | |
| 2009-Nov-27 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-28 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-29 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Nov-30 | 0.0 | 0.0 | 0 | 0 | |
| Well Total : | 264.0 | 323.0 | 595 Avg. | | |
| Battery Total : | 264.0 | 323.0 | 595 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : HILLMAN M3-15-IG INJ

Well Name : M 3-15-I G Inj | 6000704801__0030150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 24.0 | 100.0 | 600 | 0 | |
| 2009-Dec-02 | 24.0 | 7.0 | 600 | 0 | |
| 2009-Dec-03 | 24.0 | 1.0 | 600 | 0 | |
| 2009-Dec-04 | 24.0 | 3.0 | 300 | 0 | |
| 2009-Dec-05 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Dec-06 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Dec-07 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Dec-08 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Dec-09 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Dec-10 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Dec-11 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Dec-12 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Dec-13 | 0.0 | 0.0 | 0 | 0 | |
| 2009-Dec-14 | 24.0 | 31.0 | 600 | | |
| 2009-Dec-15 | 24.0 | 46.0 | 600 | | |
| 2009-Dec-16 | 24.0 | 39.0 | 600 | | |
| 2009-Dec-17 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-18 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-19 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-20 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-21 | 24.0 | 31.0 | 600 | | |
| 2009-Dec-22 | 24.0 | 47.0 | 600 | | |
| 2009-Dec-23 | 24.0 | 40.0 | 600 | | |
| 2009-Dec-24 | 24.0 | 40.0 | 600 | | |
| 2009-Dec-25 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-26 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-27 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-28 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-29 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-30 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 264.0 | 385.0 | 573 Avg. | | |
| Battery Total : | 264.0 | 385.0 | 573 Avg. | | |



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | | |
|------------|--|------------------------|------------------------|
| Operator : | TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 | Fax # (905) 834 - 4397 |
| Address: | 953 Elm Street Port Colborne, Ontario L3K 5V7 | | |

| | | | |
|----------------------|--------------------------------|---------------------|----------------------|
| Well Name: | Cons et al 33817 Mersea 3-13-A | Source Pool: | Oilfield Brine |
| Township: | Mersea | Source Formation: | Production formation |
| Tract | 3 Lot 13 Concession A | Disposal Formation: | Silurian Gasport |
| Well Licence # | T006539 | Disposal Pool: | |
| Well Status - Mode*: | Active | | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 3,238.0 | 2,800 | 744 | |
| Feb | 2,888.0 | 2,800 | 672 | |
| Mar | 2,992.0 | 2,800 | 744 | |
| April | 2,950.0 | 2,800 | 696 | |
| May | 2,964.0 | 2,658 | 744 | |
| June | 3,060.0 | 2,400 | 720 | |
| July | 3,383.0 | 2,655 | 744 | |
| Aug | 3,163.0 | 2,658 | 744 | |
| Sep | 3,170.0 | 2,692 | 720 | |
| Oct | 3,305.0 | 2,732 | 744 | |
| Nov | 3,815.0 | 2,633 | 720 | |
| Dec | 3,198.0 | 2,623 | 744 | |
| Total | 38,126.0 | | | |
| Cum. Total** | 634,937.0 | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|-------------|----------------|------------------------|
| Name: | S. Tompkins | Date: | January 11, 2010 |
| Signature: | | Position Held: | Superintendent Ontario |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 24.0 | 158.0 | 2800 | | |
| 2009-Jan-02 | 24.0 | 51.0 | 2800 | | |
| 2009-Jan-03 | 24.0 | 120.0 | 2800 | | |
| 2009-Jan-04 | 24.0 | 114.0 | 2800 | | |
| 2009-Jan-05 | 24.0 | 110.0 | 2800 | | |
| 2009-Jan-06 | 24.0 | 92.0 | 2800 | | |
| 2009-Jan-07 | 24.0 | 103.0 | 2800 | | |
| 2009-Jan-08 | 24.0 | 120.0 | 2800 | | |
| 2009-Jan-09 | 24.0 | 118.0 | 2800 | | |
| 2009-Jan-10 | 24.0 | 102.0 | 2800 | | |
| 2009-Jan-11 | 24.0 | 100.0 | 2800 | | |
| 2009-Jan-12 | 24.0 | 124.0 | 2800 | | |
| 2009-Jan-13 | 24.0 | 162.0 | 2800 | | |
| 2009-Jan-14 | 24.0 | 130.0 | 2800 | | |
| 2009-Jan-15 | 24.0 | 124.0 | 2800 | | |
| 2009-Jan-16 | 24.0 | 100.0 | 2800 | | |
| 2009-Jan-17 | 24.0 | 103.0 | 2800 | | |
| 2009-Jan-18 | 24.0 | 142.0 | 2800 | | |
| 2009-Jan-19 | 24.0 | 65.0 | 2800 | | |
| 2009-Jan-20 | 24.0 | 88.0 | 2800 | | |
| 2009-Jan-21 | 24.0 | 87.0 | 2800 | | |
| 2009-Jan-22 | 24.0 | 114.0 | 2800 | | |
| 2009-Jan-23 | 24.0 | 71.0 | 2800 | | |
| 2009-Jan-24 | 24.0 | 135.0 | 2800 | | |
| 2009-Jan-25 | 24.0 | 52.0 | 2800 | | |
| 2009-Jan-26 | 24.0 | 89.0 | 2800 | | |
| 2009-Jan-27 | 24.0 | 79.0 | 2800 | | |
| 2009-Jan-28 | 24.0 | 95.0 | 2800 | | |
| 2009-Jan-29 | 24.0 | 105.0 | 2800 | | |
| 2009-Jan-30 | 24.0 | 105.0 | 2800 | | |
| 2009-Jan-31 | 24.0 | 80.0 | 2800 | | |
| Well Total : | 744.0 | 3238.0 | 2800 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 24.0 | 65.0 | 2800 | | |
| 2009-Feb-02 | 24.0 | 101.0 | 2800 | | |
| 2009-Feb-03 | 24.0 | 100.0 | 2800 | | |
| 2009-Feb-04 | 24.0 | 120.0 | 2800 | | |
| 2009-Feb-05 | 24.0 | 59.0 | 2800 | | |
| 2009-Feb-06 | 24.0 | 130.0 | 2800 | | |
| 2009-Feb-07 | 24.0 | 125.0 | 2800 | | |
| 2009-Feb-08 | 24.0 | 100.0 | 2800 | | |
| 2009-Feb-09 | 24.0 | 55.0 | 2800 | | |
| 2009-Feb-10 | 24.0 | 125.0 | 2800 | | |
| 2009-Feb-11 | 24.0 | 105.0 | 2800 | | |
| 2009-Feb-12 | 24.0 | 115.0 | 2800 | | |
| 2009-Feb-13 | 24.0 | 127.0 | 2800 | | |
| 2009-Feb-14 | 24.0 | 74.0 | 2800 | | |
| 2009-Feb-15 | 24.0 | 128.5 | 2800 | | |
| 2009-Feb-16 | 24.0 | 80.2 | 2800 | | |
| 2009-Feb-17 | 24.0 | 120.3 | 2800 | | |
| 2009-Feb-18 | 24.0 | 88.0 | 2800 | | |
| 2009-Feb-19 | 24.0 | 95.0 | 2800 | | |
| 2009-Feb-20 | 24.0 | 110.0 | 2800 | | |
| 2009-Feb-21 | 24.0 | 102.0 | 2800 | | |
| 2009-Feb-22 | 24.0 | 88.0 | 2800 | | |
| 2009-Feb-23 | 24.0 | 102.0 | 2800 | | |
| 2009-Feb-24 | 24.0 | 85.0 | 2800 | | |
| 2009-Feb-25 | 24.0 | 200.0 | 2800 | | |
| 2009-Feb-26 | 24.0 | 19.0 | 2800 | | |
| 2009-Feb-27 | 24.0 | 120.0 | 2800 | | |
| 2009-Feb-28 | 24.0 | 149.0 | 2800 | | |
| Well Total : | 672.0 | 2888.0 | 2800 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 24.0 | 59.0 | 2800 | | |
| 2009-Mar-02 | 24.0 | 105.0 | 2800 | | |
| 2009-Mar-03 | 24.0 | 151.5 | 2800 | | |
| 2009-Mar-04 | 24.0 | 116.5 | 2800 | | |
| 2009-Mar-05 | 24.0 | 60.0 | 2800 | | |
| 2009-Mar-06 | 24.0 | 150.0 | 2800 | | |
| 2009-Mar-07 | 24.0 | 58.0 | 2800 | | |
| 2009-Mar-08 | 24.0 | 107.0 | 2800 | | |
| 2009-Mar-09 | 24.0 | 80.0 | 2800 | | |
| 2009-Mar-10 | 24.0 | 133.0 | 2800 | | |
| 2009-Mar-11 | 24.0 | 27.0 | 2800 | | |
| 2009-Mar-12 | 24.0 | 135.0 | 2800 | | |
| 2009-Mar-13 | 24.0 | 93.0 | 2800 | | |
| 2009-Mar-14 | 24.0 | 119.0 | 2800 | | |
| 2009-Mar-15 | 24.0 | 63.0 | 2800 | | |
| 2009-Mar-16 | 24.0 | 95.0 | 2800 | | |
| 2009-Mar-17 | 24.0 | 140.0 | 2800 | | |
| 2009-Mar-18 | 24.0 | 45.0 | 2800 | | |
| 2009-Mar-19 | 24.0 | 110.0 | 2800 | | |
| 2009-Mar-20 | 24.0 | 98.0 | 2800 | | |
| 2009-Mar-21 | 24.0 | 105.0 | 2800 | | |
| 2009-Mar-22 | 24.0 | 82.0 | 2800 | | |
| 2009-Mar-23 | 24.0 | 120.0 | 2800 | | |
| 2009-Mar-24 | 24.0 | 82.0 | 2800 | | |
| 2009-Mar-25 | 24.0 | 113.0 | 2800 | | |
| 2009-Mar-26 | 24.0 | 105.0 | 2800 | | |
| 2009-Mar-27 | 24.0 | 66.0 | 2800 | | |
| 2009-Mar-28 | 24.0 | 119.0 | 2800 | | |
| 2009-Mar-29 | 24.0 | 65.0 | 2800 | | |
| 2009-Mar-30 | 24.0 | 120.0 | 2800 | | |
| 2009-Mar-31 | 24.0 | 70.0 | 2800 | | |
| Well Total : | 744.0 | 2992.0 | 2800 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 24.0 | 115.0 | 2800 | | |
| 2009-Apr-02 | 24.0 | 70.0 | 2800 | | |
| 2009-Apr-03 | 24.0 | 142.0 | 2800 | | |
| 2009-Apr-04 | 24.0 | 55.0 | 2800 | | |
| 2009-Apr-05 | 24.0 | 100.0 | 2800 | | |
| 2009-Apr-06 | 24.0 | 85.0 | 2800 | | |
| 2009-Apr-07 | 24.0 | 10.0 | 2800 | | |
| 2009-Apr-08 | 24.0 | 183.0 | 2800 | | |
| 2009-Apr-09 | 24.0 | 78.0 | 2800 | | |
| 2009-Apr-10 | 24.0 | 101.0 | 2800 | | |
| 2009-Apr-11 | 24.0 | 86.0 | 2800 | | |
| 2009-Apr-12 | 24.0 | 75.0 | 2800 | | |
| 2009-Apr-13 | 24.0 | 187.0 | 2800 | | |
| 2009-Apr-14 | 24.0 | 25.0 | 2800 | | |
| 2009-Apr-15 | 24.0 | 160.0 | 2800 | | |
| 2009-Apr-16 | 24.0 | 10.0 | 2800 | | |
| 2009-Apr-17 | 24.0 | 188.0 | 2800 | | |
| 2009-Apr-18 | 24.0 | 20.0 | 2800 | | |
| 2009-Apr-19 | 24.0 | 180.0 | 2800 | | |
| 2009-Apr-20 | 24.0 | 49.0 | 2800 | | |
| 2009-Apr-21 | 24.0 | 54.0 | 2800 | | |
| 2009-Apr-22 | 24.0 | 180.0 | 2800 | | |
| 2009-Apr-23 | 24.0 | 90.0 | 2800 | | |
| 2009-Apr-24 | 24.0 | 80.0 | 2800 | | |
| 2009-Apr-25 | 24.0 | 62.0 | 2800 | | |
| 2009-Apr-26 | 24.0 | 175.0 | 2800 | | |
| 2009-Apr-27 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-28 | 24.0 | 224.0 | 2800 | | |
| 2009-Apr-29 | 24.0 | 60.0 | 2800 | | |
| 2009-Apr-30 | 24.0 | 106.0 | 2800 | | |
| Well Total : | 696.0 | 2950.0 | 2800 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 24.0 | 100.0 | 2800 | | |
| 2009-May-02 | 24.0 | 80.0 | 2800 | | |
| 2009-May-03 | 24.0 | 122.0 | 2800 | | |
| 2009-May-04 | 24.0 | 50.0 | 2800 | | |
| 2009-May-05 | 24.0 | 140.0 | 2800 | | |
| 2009-May-06 | 24.0 | 120.0 | 2800 | | |
| 2009-May-07 | 24.0 | 133.0 | 2800 | | |
| 2009-May-08 | 24.0 | 93.0 | 2800 | | |
| 2009-May-09 | 24.0 | 109.0 | 2800 | | |
| 2009-May-10 | 24.0 | 83.0 | 2800 | | |
| 2009-May-11 | 24.0 | 86.0 | 2800 | | |
| 2009-May-12 | 24.0 | 100.0 | 2800 | | |
| 2009-May-13 | 24.0 | 144.0 | 2800 | | |
| 2009-May-14 | 24.0 | 70.0 | 2800 | | |
| 2009-May-15 | 24.0 | 75.0 | 2800 | | |
| 2009-May-16 | 24.0 | 100.0 | 2800 | | |
| 2009-May-17 | 24.0 | 95.0 | 2800 | | |
| 2009-May-18 | 24.0 | 89.0 | 2800 | | |
| 2009-May-19 | 24.0 | 101.0 | 2800 | | |
| 2009-May-20 | 24.0 | 74.0 | 2800 | | |
| 2009-May-21 | 24.0 | 113.0 | 2400 | | |
| 2009-May-22 | 24.0 | 98.0 | 2400 | | |
| 2009-May-23 | 24.0 | 56.0 | 2400 | | |
| 2009-May-24 | 24.0 | 119.0 | 2400 | | |
| 2009-May-25 | 24.0 | 34.0 | 2400 | | |
| 2009-May-26 | 24.0 | 139.0 | 2400 | | |
| 2009-May-27 | 24.0 | 65.0 | 2400 | | |
| 2009-May-28 | 24.0 | 47.0 | 2400 | | |
| 2009-May-29 | 24.0 | 129.0 | 2400 | | |
| 2009-May-30 | 24.0 | 50.0 | 2400 | | |
| 2009-May-31 | 24.0 | 150.0 | 2400 | | |
| Well Total : | 744.0 | 2964.0 | 2658 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 24.0 | 60.0 | 2400 | | |
| 2009-Jun-02 | 24.0 | 176.0 | 2400 | | |
| 2009-Jun-03 | 24.0 | 35.0 | 2400 | | |
| 2009-Jun-04 | 24.0 | 85.0 | 2400 | | |
| 2009-Jun-05 | 24.0 | 35.0 | 2400 | | |
| 2009-Jun-06 | 24.0 | 140.0 | 2400 | | |
| 2009-Jun-07 | 24.0 | 95.0 | 2400 | | |
| 2009-Jun-08 | 24.0 | 95.0 | 2400 | | |
| 2009-Jun-09 | 24.0 | 110.0 | 2400 | | |
| 2009-Jun-10 | 24.0 | 55.0 | 2400 | | |
| 2009-Jun-11 | 24.0 | 65.0 | 2400 | | |
| 2009-Jun-12 | 24.0 | 120.0 | 2400 | | |
| 2009-Jun-13 | 24.0 | 70.0 | 2400 | | |
| 2009-Jun-14 | 24.0 | 130.0 | 2400 | | |
| 2009-Jun-15 | 24.0 | 38.0 | 2400 | | |
| 2009-Jun-16 | 24.0 | 183.0 | 2400 | | |
| 2009-Jun-17 | 24.0 | 45.0 | 2400 | | |
| 2009-Jun-18 | 24.0 | 161.0 | 2400 | | |
| 2009-Jun-19 | 24.0 | 82.0 | 2400 | | |
| 2009-Jun-20 | 24.0 | 153.0 | 2400 | | |
| 2009-Jun-21 | 24.0 | 88.0 | 2400 | | |
| 2009-Jun-22 | 24.0 | 125.0 | 2400 | | |
| 2009-Jun-23 | 24.0 | 115.0 | 2400 | | |
| 2009-Jun-24 | 24.0 | 110.0 | 2400 | | |
| 2009-Jun-25 | 24.0 | 95.0 | 2400 | | |
| 2009-Jun-26 | 24.0 | 155.0 | 2400 | | |
| 2009-Jun-27 | 24.0 | 100.0 | 2400 | | |
| 2009-Jun-28 | 24.0 | 130.0 | 2400 | | |
| 2009-Jun-29 | 24.0 | 105.0 | 2400 | | |
| 2009-Jun-30 | 24.0 | 104.0 | 2400 | | |
| Well Total : | 720.0 | 3060.0 | 2400 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 24.0 | 130.0 | 2400 | | |
| 2009-Jul-02 | 24.0 | 126.0 | 2400 | | |
| 2009-Jul-03 | 24.0 | 87.0 | 2400 | | |
| 2009-Jul-04 | 24.0 | 137.0 | 2400 | | |
| 2009-Jul-05 | 24.0 | 97.0 | 2400 | | |
| 2009-Jul-06 | 24.0 | 134.0 | 2400 | | |
| 2009-Jul-07 | 24.0 | 140.0 | 2400 | | |
| 2009-Jul-08 | 24.0 | 103.0 | 2400 | | |
| 2009-Jul-09 | 24.0 | 102.0 | 2400 | | |
| 2009-Jul-10 | 24.0 | 175.0 | 2400 | | |
| 2009-Jul-11 | 24.0 | 135.0 | 2400 | | |
| 2009-Jul-12 | 24.0 | 55.0 | 2400 | | |
| 2009-Jul-13 | 24.0 | 200.0 | 2400 | | |
| 2009-Jul-14 | 24.0 | 70.0 | 2400 | | |
| 2009-Jul-15 | 24.0 | 216.0 | 2700 | | |
| 2009-Jul-16 | 24.0 | 110.0 | 2700 | | |
| 2009-Jul-17 | 24.0 | 113.0 | 2700 | | |
| 2009-Jul-18 | 24.0 | 69.0 | 2900 | | |
| 2009-Jul-19 | 24.0 | 112.0 | 2900 | | |
| 2009-Jul-20 | 24.0 | 101.0 | 2900 | | |
| 2009-Jul-21 | 24.0 | 60.0 | 2900 | | |
| 2009-Jul-22 | 24.0 | 124.0 | 2900 | | |
| 2009-Jul-23 | 24.0 | 100.0 | 2900 | | |
| 2009-Jul-24 | 24.0 | 35.0 | 2900 | | |
| 2009-Jul-25 | 24.0 | 85.0 | 2900 | | |
| 2009-Jul-26 | 24.0 | 115.0 | 2900 | | |
| 2009-Jul-27 | 24.0 | 80.0 | 2900 | | |
| 2009-Jul-28 | 24.0 | 113.0 | 2900 | | |
| 2009-Jul-29 | 24.0 | 12.0 | 2900 | | |
| 2009-Jul-30 | 24.0 | 180.0 | 2900 | | |
| 2009-Jul-31 | 24.0 | 67.0 | 2900 | | |
| Well Total : | 744.0 | 3383.0 | 2655 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 24.0 | 110.0 | 2900 | | |
| 2009-Aug-02 | 24.0 | 46.0 | 2900 | | |
| 2009-Aug-03 | 24.0 | 183.0 | 2900 | | |
| 2009-Aug-04 | 24.0 | 100.0 | 2900 | | |
| 2009-Aug-05 | 24.0 | 89.0 | 2900 | | |
| 2009-Aug-06 | 24.0 | 166.0 | 2900 | | |
| 2009-Aug-07 | 24.0 | 120.0 | 2900 | | |
| 2009-Aug-08 | 24.0 | 99.0 | 2900 | | |
| 2009-Aug-09 | 24.0 | 150.0 | 2900 | | |
| 2009-Aug-10 | 24.0 | 75.0 | 2900 | | |
| 2009-Aug-11 | 24.0 | 100.0 | 2900 | | |
| 2009-Aug-12 | 24.0 | 92.0 | 2900 | | |
| 2009-Aug-13 | 24.0 | 78.0 | 2900 | | |
| 2009-Aug-14 | 24.0 | 90.0 | 2900 | | |
| 2009-Aug-15 | 24.0 | 90.0 | 2450 | | |
| 2009-Aug-16 | 24.0 | 122.0 | 2450 | | |
| 2009-Aug-17 | 24.0 | 136.0 | 2450 | | |
| 2009-Aug-18 | 24.0 | 78.0 | 2450 | | |
| 2009-Aug-19 | 24.0 | 112.0 | 2450 | | |
| 2009-Aug-20 | 24.0 | 97.0 | 2450 | | |
| 2009-Aug-21 | 24.0 | 75.0 | 2450 | | |
| 2009-Aug-22 | 24.0 | 90.0 | 2450 | | |
| 2009-Aug-23 | 24.0 | 119.0 | 2450 | | |
| 2009-Aug-24 | 24.0 | 51.0 | 2450 | | |
| 2009-Aug-25 | 24.0 | 100.0 | 2450 | | |
| 2009-Aug-26 | 24.0 | 110.0 | 2450 | | |
| 2009-Aug-27 | 24.0 | 91.0 | 2450 | | |
| 2009-Aug-28 | 24.0 | 91.0 | 2450 | | |
| 2009-Aug-29 | 24.0 | 127.0 | 2500 | | |
| 2009-Aug-30 | 24.0 | 69.0 | 2500 | | |
| 2009-Aug-31 | 24.0 | 107.0 | 2500 | | |
| Well Total : | 744.0 | 3163.0 | 2658 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 24.0 | 134.0 | 2500 | | |
| 2009-Sep-02 | 24.0 | 86.0 | 2500 | | |
| 2009-Sep-03 | 24.0 | 160.0 | 2500 | | |
| 2009-Sep-04 | 24.0 | 108.0 | 2500 | | |
| 2009-Sep-05 | 24.0 | 105.0 | 2500 | | |
| 2009-Sep-06 | 24.0 | 82.0 | 2500 | | |
| 2009-Sep-07 | 24.0 | 140.0 | 2500 | | |
| 2009-Sep-08 | 24.0 | 102.0 | 2500 | | |
| 2009-Sep-09 | 24.0 | 116.0 | 2500 | | |
| 2009-Sep-10 | 24.0 | 92.0 | 2450 | | |
| 2009-Sep-11 | 24.0 | 122.0 | 3000 | | |
| 2009-Sep-12 | 24.0 | 76.0 | 2700 | | |
| 2009-Sep-13 | 24.0 | 117.0 | 2700 | | |
| 2009-Sep-14 | 24.0 | 75.0 | 2700 | | |
| 2009-Sep-15 | 24.0 | 110.0 | 2700 | | |
| 2009-Sep-16 | 24.0 | 90.0 | 2700 | | |
| 2009-Sep-17 | 24.0 | 115.0 | 2700 | | |
| 2009-Sep-18 | 24.0 | 90.0 | 2700 | | |
| 2009-Sep-19 | 24.0 | 95.0 | 2700 | | |
| 2009-Sep-20 | 24.0 | 100.0 | 2700 | | |
| 2009-Sep-21 | 24.0 | 145.0 | 2700 | | |
| 2009-Sep-22 | 24.0 | 25.0 | 2700 | | |
| 2009-Sep-23 | 24.0 | 166.0 | 2700 | | |
| 2009-Sep-24 | 24.0 | 107.0 | 2700 | | |
| 2009-Sep-25 | 24.0 | 80.0 | 2700 | | |
| 2009-Sep-26 | 24.0 | 105.0 | 3000 | | |
| 2009-Sep-27 | 24.0 | 107.0 | 3000 | | |
| 2009-Sep-28 | 24.0 | 150.0 | 3000 | | |
| 2009-Sep-29 | 24.0 | 100.0 | 3000 | | |
| 2009-Sep-30 | 24.0 | 70.0 | 3000 | | |
| Well Total : | 720.0 | 3170.0 | 2692 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 24.0 | 140.0 | 3000 | | |
| 2009-Oct-02 | 24.0 | 105.0 | 3000 | | |
| 2009-Oct-03 | 24.0 | 120.0 | 3000 | | |
| 2009-Oct-04 | 24.0 | 155.0 | 3000 | | |
| 2009-Oct-05 | 24.0 | 115.0 | 3000 | | |
| 2009-Oct-06 | 24.0 | 130.0 | 3000 | | |
| 2009-Oct-07 | 24.0 | 142.0 | 3000 | | |
| 2009-Oct-08 | 24.0 | 88.0 | 3000 | | |
| 2009-Oct-09 | 24.0 | 138.0 | 2800 | | |
| 2009-Oct-10 | 24.0 | 75.0 | 2600 | | |
| 2009-Oct-11 | 24.0 | 100.0 | 2600 | | |
| 2009-Oct-12 | 24.0 | 100.0 | 2600 | | |
| 2009-Oct-13 | 24.0 | 138.0 | 2600 | | |
| 2009-Oct-14 | 24.0 | 114.0 | 2600 | | |
| 2009-Oct-15 | 24.0 | 65.0 | 2600 | | |
| 2009-Oct-16 | 24.0 | 117.0 | 2600 | | |
| 2009-Oct-17 | 24.0 | 96.0 | 2600 | | |
| 2009-Oct-18 | 24.0 | 65.0 | 2600 | | |
| 2009-Oct-19 | 24.0 | 130.0 | 2600 | | |
| 2009-Oct-20 | 24.0 | 79.0 | 2600 | | |
| 2009-Oct-21 | 24.0 | 147.0 | 2600 | | |
| 2009-Oct-22 | 24.0 | 111.0 | 2800 | | |
| 2009-Oct-23 | 24.0 | 77.0 | 2700 | | |
| 2009-Oct-24 | 24.0 | 95.0 | 2600 | | |
| 2009-Oct-25 | 24.0 | 83.0 | 2600 | | |
| 2009-Oct-26 | 24.0 | 83.0 | 2600 | | |
| 2009-Oct-27 | 24.0 | 142.0 | 2600 | | |
| 2009-Oct-28 | 24.0 | 90.0 | 2700 | | |
| 2009-Oct-29 | 24.0 | 31.0 | 2700 | | |
| 2009-Oct-30 | 24.0 | 119.0 | 2700 | | |
| 2009-Oct-31 | 24.0 | 115.0 | 2700 | | |
| Well Total : | 744.0 | 3305.0 | 2732 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 24.0 | 90.0 | 2700 | | |
| 2009-Nov-02 | 24.0 | 120.0 | 2700 | | |
| 2009-Nov-03 | 24.0 | 150.0 | 2700 | | |
| 2009-Nov-04 | 24.0 | 133.0 | 2700 | | |
| 2009-Nov-05 | 24.0 | 134.0 | 2700 | | |
| 2009-Nov-06 | 24.0 | 110.0 | 2800 | | |
| 2009-Nov-07 | 24.0 | 78.0 | 2400 | | |
| 2009-Nov-08 | 24.0 | 130.0 | 2400 | | |
| 2009-Nov-09 | 24.0 | 97.0 | 2400 | | |
| 2009-Nov-10 | 24.0 | 168.0 | 2400 | | |
| 2009-Nov-11 | 24.0 | 71.0 | 2400 | | |
| 2009-Nov-12 | 24.0 | 130.0 | 2400 | | |
| 2009-Nov-13 | 24.0 | 85.0 | 2400 | | |
| 2009-Nov-14 | 24.0 | 140.0 | 2500 | | |
| 2009-Nov-15 | 24.0 | 124.0 | 2500 | | |
| 2009-Nov-16 | 24.0 | 100.0 | 2500 | | |
| 2009-Nov-17 | 24.0 | 100.0 | 2500 | | |
| 2009-Nov-18 | 24.0 | 113.0 | 2500 | | |
| 2009-Nov-19 | 24.0 | 123.0 | 2700 | | |
| 2009-Nov-20 | 24.0 | 160.0 | 2700 | | |
| 2009-Nov-21 | 24.0 | 184.0 | 2800 | | |
| 2009-Nov-22 | 24.0 | 93.0 | 2800 | | |
| 2009-Nov-23 | 24.0 | 175.0 | 2800 | | |
| 2009-Nov-24 | 24.0 | 125.0 | 2800 | | |
| 2009-Nov-25 | 24.0 | 154.0 | 2800 | | |
| 2009-Nov-26 | 24.0 | 105.0 | 2800 | | |
| 2009-Nov-27 | 24.0 | 200.0 | 2800 | | |
| 2009-Nov-28 | 24.0 | 112.0 | 2800 | | |
| 2009-Nov-29 | 24.0 | 171.0 | 2800 | | |
| 2009-Nov-30 | 24.0 | 140.0 | 2800 | | |
| Well Total : | 720.0 | 3815.0 | 2633 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 3-13-A Inj | 600070480A__0030130

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 24.0 | 155.0 | 2800 | | |
| 2009-Dec-02 | 24.0 | 90.0 | 2800 | | |
| 2009-Dec-03 | 24.0 | 90.0 | 2800 | | |
| 2009-Dec-04 | 24.0 | 128.0 | 2700 | | |
| 2009-Dec-05 | 24.0 | 67.0 | 2700 | | |
| 2009-Dec-06 | 24.0 | 136.0 | 2700 | | |
| 2009-Dec-07 | 24.0 | 79.0 | 2700 | | |
| 2009-Dec-08 | 24.0 | 180.0 | 2700 | | |
| 2009-Dec-09 | 24.0 | 46.0 | 2700 | | |
| 2009-Dec-10 | 24.0 | 119.0 | 2700 | | |
| 2009-Dec-11 | 24.0 | 90.0 | 2700 | | |
| 2009-Dec-12 | 24.0 | 90.0 | 2700 | | |
| 2009-Dec-13 | 24.0 | 53.0 | 2700 | | |
| 2009-Dec-14 | 24.0 | 184.0 | 2700 | | |
| 2009-Dec-15 | 24.0 | 15.0 | 2700 | | |
| 2009-Dec-16 | 24.0 | 133.0 | 2700 | | |
| 2009-Dec-17 | 24.0 | 182.0 | 2700 | | |
| 2009-Dec-18 | 24.0 | 8.0 | 2700 | | |
| 2009-Dec-19 | 24.0 | 76.0 | 2500 | | |
| 2009-Dec-20 | 24.0 | 119.0 | 2500 | | |
| 2009-Dec-21 | 24.0 | 135.0 | 2500 | | |
| 2009-Dec-22 | 24.0 | 68.0 | 2500 | | |
| 2009-Dec-23 | 24.0 | 120.0 | 2500 | | |
| 2009-Dec-24 | 24.0 | 100.0 | 2500 | | |
| 2009-Dec-25 | 24.0 | 109.0 | 2600 | | |
| 2009-Dec-26 | 24.0 | 85.0 | 2300 | | |
| 2009-Dec-27 | 24.0 | 103.0 | 2500 | | |
| 2009-Dec-28 | 24.0 | 95.0 | 2500 | | |
| 2009-Dec-29 | 24.0 | 108.0 | 2500 | | |
| 2009-Dec-30 | 24.0 | 112.0 | 2500 | | |
| 2009-Dec-31 | 24.0 | 123.0 | 2500 | | |
| Well Total : | 744.0 | 3198.0 | 2623 Avg. | | |

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | | |
|------------|--------------------------------|------------------------|------------------------|
| Operator : | TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 | Fax # (905) 834 - 4397 |
| Address: | 953 Elm Street | | |
| | Port Colborne, Ontario L3K 5V7 | | |

| | | | |
|----------------------|------------------------|---------------------|----------------------|
| Well Name: | Romney 3-12-IV | Source Pool: | Oilfield Brine |
| Township: | Romney | Source Formation: | Production formation |
| Tract | 3 Lot 12 Concession IV | Disposal Formation: | Black River |
| Well Licence # | T007950 | Disposal Pool: | |
| Well Status - Mode*: | Active | | |

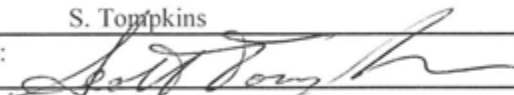
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|--------------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 0.0 | 0 | 0 | |
| Feb | 0.0 | 0 | 0 | |
| Mar | 0.0 | 0 | 0 | |
| April | 0.0 | 0 | 0 | |
| May | 0.0 | 0 | 0 | |
| June | 0.0 | 0 | 0 | |
| July | 0.0 | 0 | 0 | |
| Aug | 0.0 | 0 | 0 | |
| Sep | 0.0 | 0 | 0 | |
| Oct | 0.0 | 0 | 0 | |
| Nov | 0.0 | 0 | 0 | |
| Dec | 0.0 | 0 | 0 | |
| Total | 0.0 | | | |
| Cum. Total** | 560,689.6 | | | |

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|---|----------------|------------------------|
| Name: | S. Tompkins | Date: | January 11, 2010 |
| Signature: |  | Position Held: | Superintendent Ontario |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-02 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-03 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-04 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-05 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-06 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-07 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-08 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-09 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-10 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-11 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-12 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-13 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-14 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-15 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-16 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-17 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-18 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-19 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-20 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-21 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-22 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-23 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-24 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-25 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-26 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-27 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-28 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-29 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-30 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 744.0 | 7706.0 | 2625 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-02 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-03 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-04 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-05 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-06 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-07 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-08 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-09 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-10 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-11 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-12 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-13 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-14 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-15 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-16 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-17 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-18 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-19 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-20 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-21 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-22 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-23 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-24 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-25 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-26 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-27 | 0.0 | 0.0 | 0 | | |
| 2009-Feb-28 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 664.0 | 6366.0 | 2726 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-02 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-03 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-04 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-05 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-06 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-07 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-08 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-09 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-10 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-11 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-12 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-13 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-14 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-15 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-16 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-17 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-18 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-19 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-20 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-21 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-22 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-23 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-24 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-25 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-26 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-27 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-28 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-29 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-30 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 744.0 | 7469.0 | 2650 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-02 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-03 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-04 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-05 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-06 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-07 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-08 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-09 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-10 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-11 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-12 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-13 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-14 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-15 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-16 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-17 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-18 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-19 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-20 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-21 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-22 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-23 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-24 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-25 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-26 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-27 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-28 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-29 | 0.0 | 0.0 | 0 | | |
| 2009-Apr-30 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 720.0 | 7354.0 | 2650 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 0.0 | 0.0 | 0 | | |
| 2009-May-02 | 0.0 | 0.0 | 0 | | |
| 2009-May-03 | 0.0 | 0.0 | 0 | | |
| 2009-May-04 | 0.0 | 0.0 | 0 | | |
| 2009-May-05 | 0.0 | 0.0 | 0 | | |
| 2009-May-06 | 0.0 | 0.0 | 0 | | |
| 2009-May-07 | 0.0 | 0.0 | 0 | | |
| 2009-May-08 | 0.0 | 0.0 | 0 | | |
| 2009-May-09 | 0.0 | 0.0 | 0 | | |
| 2009-May-10 | 0.0 | 0.0 | 0 | | |
| 2009-May-11 | 0.0 | 0.0 | 0 | | |
| 2009-May-12 | 0.0 | 0.0 | 0 | | |
| 2009-May-13 | 0.0 | 0.0 | 0 | | |
| 2009-May-14 | 0.0 | 0.0 | 0 | | |
| 2009-May-15 | 0.0 | 0.0 | 0 | | |
| 2009-May-16 | 0.0 | 0.0 | 0 | | |
| 2009-May-17 | 0.0 | 0.0 | 0 | | |
| 2009-May-18 | 0.0 | 0.0 | 0 | | |
| 2009-May-19 | 0.0 | 0.0 | 0 | | |
| 2009-May-20 | 0.0 | 0.0 | 0 | | |
| 2009-May-21 | 0.0 | 0.0 | 0 | | |
| 2009-May-22 | 0.0 | 0.0 | 0 | | |
| 2009-May-23 | 0.0 | 0.0 | 0 | | |
| 2009-May-24 | 0.0 | 0.0 | 0 | | |
| 2009-May-25 | 0.0 | 0.0 | 0 | | |
| 2009-May-26 | 0.0 | 0.0 | 0 | | |
| 2009-May-27 | 0.0 | 0.0 | 0 | | |
| 2009-May-28 | 0.0 | 0.0 | 0 | | |
| 2009-May-29 | 0.0 | 0.0 | 0 | | |
| 2009-May-30 | 0.0 | 0.0 | 0 | | |
| 2009-May-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 744.0 | 6790.0 | 2650 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-02 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-03 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-04 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-05 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-06 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-07 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-08 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-09 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-10 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-11 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-12 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-13 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-14 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-15 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-16 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-17 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-18 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-19 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-20 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-21 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-22 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-23 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-24 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-25 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-26 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-27 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-28 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-29 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-30 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 696.0 | 6542.0 | 2660 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-02 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-03 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-04 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-05 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-06 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-07 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-08 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-09 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-10 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-11 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-12 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-13 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-14 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-15 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-16 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-17 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-18 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-19 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-20 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-21 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-22 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-23 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-24 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-25 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-26 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-27 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-28 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-29 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-30 | 0.0 | 0.0 | 0 | | |
| 2009-Jul-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 744.0 | 7222.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-02 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-03 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-04 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-05 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-06 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-07 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-08 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-09 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-10 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-11 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-12 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-13 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-14 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-15 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-16 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-17 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-18 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-19 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-20 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-21 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-22 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-23 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-24 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-25 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-26 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-27 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-28 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-29 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-30 | 0.0 | 0.0 | 0 | | |
| 2009-Aug-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 744.0 | 6921.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-02 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-03 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-04 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-05 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-06 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-07 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-08 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-09 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-10 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-11 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-12 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-13 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-14 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-15 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-16 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-17 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-18 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-19 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-20 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-21 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-22 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-23 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-24 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-25 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-26 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-27 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-28 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-29 | 0.0 | 0.0 | 0 | | |
| 2009-Sep-30 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 720.0 | 6199.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-02 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-03 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-04 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-05 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-06 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-07 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-08 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-09 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-10 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-11 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-12 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-13 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-14 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-15 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-16 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-17 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-18 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-19 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-20 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-21 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-22 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-23 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-24 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-25 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-26 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-27 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-28 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-29 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-30 | 0.0 | 0.0 | 0 | | |
| 2009-Oct-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 744.0 | 6452.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-02 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-03 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-04 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-05 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-06 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-07 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-08 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-09 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-10 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-11 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-12 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-13 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-14 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-15 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-16 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-17 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-18 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-19 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-20 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-21 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-22 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-23 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-24 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-25 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-26 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-27 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-28 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-29 | 0.0 | 0.0 | 0 | | |
| 2009-Nov-30 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 720.0 | 6623.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report
 from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : RENWICK INJ

Well Name : R 3-12-IV Inj | 600170626IV__0030120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|------------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-02 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-03 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-04 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-05 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-06 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-07 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-08 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-09 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-10 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-11 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-12 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-13 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-14 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-15 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-16 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-17 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-18 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-19 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-20 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-21 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-22 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-23 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-24 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-25 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-26 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-27 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-28 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-29 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-30 | 0.0 | 0.0 | 0 | | |
| 2009-Dec-31 | 0.0 | 0.0 | 0 | | |
| Well Total : | 0.0 | 0.0 | Avg. | | |
| Battery Total : | 744.0 | 7029.0 | 2700 Avg. | | |



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | | |
|------------|--|------------------------|------------------------|
| Operator : | TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 | Fax # (905) 834 - 4397 |
| Address: | 953 Elm Street Port Colborne, Ontario L3K 5V7 | | |

| | | | |
|----------------------|----------------------------------|---------------------|----------------------|
| Well Name: | CONS et al 34352 Romney 2-15-III | Source Pool: | Oilfield Brine |
| Township: | Romney | Source Formation: | Production formation |
| Tract | 2 Lot 15 Concession III | Disposal Formation: | Black River |
| Well Licence # | T007421 | Disposal Pool: | |
| Well Status - Mode*: | Active | | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|---------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 7,706.0 | 2,625 | 744 | |
| Feb | 6,366.0 | 2,726 | 664 | |
| Mar | 7,469.0 | 2,650 | 744 | |
| April | 7,354.0 | 2,650 | 720 | |
| May | 6,790.0 | 2,650 | 744 | |
| June | 6,542.0 | 2,660 | 696 | |
| July | 7,222.0 | 2,700 | 744 | |
| Aug | 6,921.0 | 2,700 | 744 | |
| Sep | 6,199.0 | 2,700 | 720 | |
| Oct | 6,452.0 | 2,700 | 744 | |
| Nov | 6,623.0 | 2,700 | 720 | |
| Dec | 7,029.0 | 2,700 | 744 | |
| Total | 82,673.0 | | | |
| Cum. | 950,357.7 | | | |
| Total** | | | | |

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|-------------|----------------|------------------------|
| Name: | S. Tompkins | Date: | January 11, 2010 |
| Signature: | | Position Held: | Superintendent Ontario |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 24.0 | 182.0 | 2625 | | |
| 2009-Jan-02 | 24.0 | 284.0 | 2625 | | |
| 2009-Jan-03 | 24.0 | 158.0 | 2625 | | |
| 2009-Jan-04 | 24.0 | 305.0 | 2625 | | |
| 2009-Jan-05 | 24.0 | 210.0 | 2625 | | |
| 2009-Jan-06 | 24.0 | 164.0 | 2625 | | |
| 2009-Jan-07 | 24.0 | 192.0 | 2625 | | |
| 2009-Jan-08 | 24.0 | 287.0 | 2625 | | |
| 2009-Jan-09 | 24.0 | 230.0 | 2625 | | |
| 2009-Jan-10 | 24.0 | 321.0 | 2625 | | |
| 2009-Jan-11 | 24.0 | 223.0 | 2625 | | |
| 2009-Jan-12 | 24.0 | 200.0 | 2625 | | |
| 2009-Jan-13 | 24.0 | 355.0 | 2625 | | |
| 2009-Jan-14 | 24.0 | 171.0 | 2625 | | |
| 2009-Jan-15 | 24.0 | 358.0 | 2625 | | |
| 2009-Jan-16 | 24.0 | 170.0 | 2625 | | |
| 2009-Jan-17 | 24.0 | 223.0 | 2625 | | |
| 2009-Jan-18 | 24.0 | 272.0 | 2625 | | |
| 2009-Jan-19 | 24.0 | 241.0 | 2625 | | |
| 2009-Jan-20 | 24.0 | 330.0 | 2625 | | |
| 2009-Jan-21 | 24.0 | 199.0 | 2625 | | |
| 2009-Jan-22 | 24.0 | 270.0 | 2625 | | |
| 2009-Jan-23 | 24.0 | 265.0 | 2625 | | |
| 2009-Jan-24 | 24.0 | 310.0 | 2625 | | |
| 2009-Jan-25 | 24.0 | 231.0 | 2625 | | |
| 2009-Jan-26 | 24.0 | 292.0 | 2625 | | |
| 2009-Jan-27 | 24.0 | 239.0 | 2625 | | |
| 2009-Jan-28 | 24.0 | 305.0 | 2625 | | |
| 2009-Jan-29 | 24.0 | 198.0 | 2625 | | |
| 2009-Jan-30 | 24.0 | 279.0 | 2625 | | |
| 2009-Jan-31 | 24.0 | 242.0 | 2625 | | |
| Well Total : | 744.0 | 7706.0 | 2625 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 24.0 | 230.0 | 2625 | | |
| 2009-Feb-02 | 24.0 | 223.0 | 2625 | | |
| 2009-Feb-03 | 24.0 | 202.0 | 2625 | | |
| 2009-Feb-04 | 24.0 | 291.0 | 2625 | | |
| 2009-Feb-05 | 24.0 | 172.0 | 2625 | | |
| 2009-Feb-06 | 24.0 | 315.0 | 2625 | | |
| 2009-Feb-07 | 24.0 | 207.0 | 2625 | | |
| 2009-Feb-08 | 24.0 | 184.0 | 3800 | | |
| 2009-Feb-09 | 24.0 | 348.0 | 3800 | | |
| 2009-Feb-10 | 20.0 | 160.0 | 2650 | | |
| 2009-Feb-11 | 20.0 | 272.0 | 2650 | | |
| 2009-Feb-12 | 24.0 | 238.0 | 2650 | | |
| 2009-Feb-13 | 24.0 | 249.0 | 2650 | | |
| 2009-Feb-14 | 24.0 | 240.0 | 2650 | | |
| 2009-Feb-15 | 24.0 | 233.0 | 2650 | | |
| 2009-Feb-16 | 24.0 | 220.0 | 2650 | | |
| 2009-Feb-17 | 24.0 | 275.0 | 2650 | | |
| 2009-Feb-18 | 24.0 | 261.0 | 2650 | | |
| 2009-Feb-19 | 24.0 | 211.0 | 2650 | | |
| 2009-Feb-20 | 24.0 | 228.0 | 2650 | | |
| 2009-Feb-21 | 24.0 | 240.0 | 2650 | | |
| 2009-Feb-22 | 24.0 | 182.0 | 2650 | | |
| 2009-Feb-23 | 24.0 | 208.0 | 2650 | | |
| 2009-Feb-24 | 24.0 | 195.0 | 2650 | | |
| 2009-Feb-25 | 24.0 | 133.0 | 2650 | | |
| 2009-Feb-26 | 24.0 | 175.0 | 2650 | | |
| 2009-Feb-27 | 24.0 | 179.0 | 2650 | | |
| 2009-Feb-28 | 24.0 | 295.0 | 2650 | | |
| Well Total : | 664.0 | 6366.0 | 2726 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 24.0 | 169.0 | 2650 | | |
| 2009-Mar-02 | 24.0 | 193.0 | 2650 | | |
| 2009-Mar-03 | 24.0 | 256.0 | 2650 | | |
| 2009-Mar-04 | 24.0 | 200.0 | 2650 | | |
| 2009-Mar-05 | 24.0 | 164.0 | 2650 | | |
| 2009-Mar-06 | 24.0 | 250.0 | 2650 | | |
| 2009-Mar-07 | 24.0 | 229.0 | 2650 | | |
| 2009-Mar-08 | 24.0 | 296.0 | 2650 | | |
| 2009-Mar-09 | 24.0 | 176.0 | 2650 | | |
| 2009-Mar-10 | 24.0 | 313.0 | 2650 | | |
| 2009-Mar-11 | 24.0 | 221.0 | 2650 | | |
| 2009-Mar-12 | 24.0 | 310.0 | 2650 | | |
| 2009-Mar-13 | 24.0 | 209.0 | 2650 | | |
| 2009-Mar-14 | 24.0 | 306.0 | 2650 | | |
| 2009-Mar-15 | 24.0 | 219.0 | 2650 | | |
| 2009-Mar-16 | 24.0 | 191.0 | 2650 | | |
| 2009-Mar-17 | 24.0 | 340.0 | 2650 | | |
| 2009-Mar-18 | 24.0 | 204.0 | 2650 | | |
| 2009-Mar-19 | 24.0 | 264.0 | 2650 | | |
| 2009-Mar-20 | 24.0 | 184.0 | 2650 | | |
| 2009-Mar-21 | 24.0 | 308.0 | 2650 | | |
| 2009-Mar-22 | 24.0 | 204.0 | 2650 | | |
| 2009-Mar-23 | 24.0 | 263.0 | 2650 | | |
| 2009-Mar-24 | 24.0 | 255.0 | 2650 | | |
| 2009-Mar-25 | 24.0 | 284.0 | 2650 | | |
| 2009-Mar-26 | 24.0 | 234.0 | 2650 | | |
| 2009-Mar-27 | 24.0 | 240.0 | 2650 | | |
| 2009-Mar-28 | 24.0 | 225.0 | 2650 | | |
| 2009-Mar-29 | 24.0 | 330.0 | 2650 | | |
| 2009-Mar-30 | 24.0 | 196.0 | 2650 | | |
| 2009-Mar-31 | 24.0 | 236.0 | 2650 | | |
| Well Total : | 744.0 | 7469.0 | 2650 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 24.0 | 256.0 | 2650 | | |
| 2009-Apr-02 | 24.0 | 304.0 | 2650 | | |
| 2009-Apr-03 | 24.0 | 214.0 | 2650 | | |
| 2009-Apr-04 | 24.0 | 284.3 | 2650 | | |
| 2009-Apr-05 | 24.0 | 216.4 | 2650 | | |
| 2009-Apr-06 | 24.0 | 282.3 | 2650 | | |
| 2009-Apr-07 | 24.0 | 212.0 | 2650 | | |
| 2009-Apr-08 | 24.0 | 254.0 | 2650 | | |
| 2009-Apr-09 | 24.0 | 216.0 | 2650 | | |
| 2009-Apr-10 | 24.0 | 321.0 | 2650 | | |
| 2009-Apr-11 | 24.0 | 188.0 | 2650 | | |
| 2009-Apr-12 | 24.0 | 306.8 | 2650 | | |
| 2009-Apr-13 | 24.0 | 218.7 | 2650 | | |
| 2009-Apr-14 | 24.0 | 297.5 | 2650 | | |
| 2009-Apr-15 | 24.0 | 243.3 | 2650 | | |
| 2009-Apr-16 | 24.0 | 208.8 | 2650 | | |
| 2009-Apr-17 | 24.0 | 178.9 | 2650 | | |
| 2009-Apr-18 | 24.0 | 296.0 | 2650 | | |
| 2009-Apr-19 | 24.0 | 226.3 | 2650 | | |
| 2009-Apr-20 | 24.0 | 204.9 | 2650 | | |
| 2009-Apr-21 | 24.0 | 278.8 | 2650 | | |
| 2009-Apr-22 | 24.0 | 203.1 | 2650 | | |
| 2009-Apr-23 | 24.0 | 267.0 | 2650 | | |
| 2009-Apr-24 | 24.0 | 212.0 | 2650 | | |
| 2009-Apr-25 | 24.0 | 297.2 | 2650 | | |
| 2009-Apr-26 | 24.0 | 222.1 | 2650 | | |
| 2009-Apr-27 | 24.0 | 272.1 | 2650 | | |
| 2009-Apr-28 | 24.0 | 181.6 | 2650 | | |
| 2009-Apr-29 | 24.0 | 251.0 | 2650 | | |
| 2009-Apr-30 | 24.0 | 240.0 | 2650 | | |
| Well Total : | 720.0 | 7354.0 | 2650 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 24.0 | 230.0 | 2650 | | |
| 2009-May-02 | 24.0 | 281.0 | 2650 | | |
| 2009-May-03 | 24.0 | 213.0 | 2650 | | |
| 2009-May-04 | 24.0 | 274.0 | 2650 | | |
| 2009-May-05 | 24.0 | 221.0 | 2650 | | |
| 2009-May-06 | 24.0 | 312.0 | 2650 | | |
| 2009-May-07 | 24.0 | 166.0 | 2650 | | |
| 2009-May-08 | 24.0 | 293.0 | 2650 | | |
| 2009-May-09 | 24.0 | 260.0 | 2650 | | |
| 2009-May-10 | 24.0 | 282.0 | 2650 | | |
| 2009-May-11 | 24.0 | 187.0 | 2650 | | |
| 2009-May-12 | 24.0 | 296.0 | 2650 | | |
| 2009-May-13 | 24.0 | 220.0 | 2650 | | |
| 2009-May-14 | 24.0 | 292.0 | 2650 | | |
| 2009-May-15 | 24.0 | 242.0 | 2650 | | |
| 2009-May-16 | 24.0 | 197.0 | 2650 | | |
| 2009-May-17 | 24.0 | 235.0 | 2650 | | |
| 2009-May-18 | 24.0 | 186.0 | 2650 | | |
| 2009-May-19 | 24.0 | 176.0 | 2650 | | |
| 2009-May-20 | 24.0 | 258.0 | 2650 | | |
| 2009-May-21 | 24.0 | 170.0 | 2650 | | |
| 2009-May-22 | 24.0 | 206.0 | 2650 | | |
| 2009-May-23 | 24.0 | 302.0 | 2650 | | |
| 2009-May-24 | 24.0 | 74.0 | 2650 | | |
| 2009-May-25 | 24.0 | 183.0 | 2650 | | |
| 2009-May-26 | 24.0 | 312.0 | 2650 | | |
| 2009-May-27 | 24.0 | 197.0 | 2650 | | |
| 2009-May-28 | 24.0 | 258.0 | 2650 | | |
| 2009-May-29 | 24.0 | 60.0 | 2650 | | |
| 2009-May-30 | 24.0 | 108.0 | 2650 | | |
| 2009-May-31 | 24.0 | 99.0 | 2650 | | |
| Well Total : | 744.0 | 6790.0 | 2650 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 24.0 | 232.0 | 2650 | | |
| 2009-Jun-02 | 24.0 | 213.0 | 2650 | | |
| 2009-Jun-03 | 24.0 | 212.0 | 2650 | | |
| 2009-Jun-04 | 24.0 | 194.0 | 2650 | | |
| 2009-Jun-05 | 24.0 | 243.0 | 2650 | | |
| 2009-Jun-06 | 24.0 | 263.0 | 2650 | | |
| 2009-Jun-07 | 24.0 | 217.0 | 2650 | | |
| 2009-Jun-08 | 24.0 | 280.0 | 2650 | | |
| 2009-Jun-09 | 24.0 | 226.0 | 2650 | | |
| 2009-Jun-10 | 24.0 | 187.0 | 2650 | | |
| 2009-Jun-11 | 24.0 | 232.0 | 2650 | | |
| 2009-Jun-12 | 24.0 | 227.0 | 2650 | | |
| 2009-Jun-13 | 24.0 | 295.0 | 2650 | | |
| 2009-Jun-14 | 24.0 | 209.0 | 2650 | | |
| 2009-Jun-15 | 24.0 | 278.0 | 2650 | | |
| 2009-Jun-16 | 24.0 | 102.0 | 2650 | | |
| 2009-Jun-17 | 24.0 | 203.0 | 2650 | | |
| 2009-Jun-18 | 24.0 | 275.0 | 2650 | | |
| 2009-Jun-19 | 24.0 | 217.0 | 2650 | | |
| 2009-Jun-20 | 24.0 | 299.0 | 2650 | | |
| 2009-Jun-21 | 24.0 | 167.0 | 2650 | | |
| 2009-Jun-22 | 24.0 | 213.0 | 2650 | | |
| 2009-Jun-23 | 24.0 | 254.0 | 2650 | | |
| 2009-Jun-24 | 0.0 | 0.0 | 0 | | |
| 2009-Jun-25 | 24.0 | 178.0 | 2700 | | |
| 2009-Jun-26 | 24.0 | 163.0 | 2700 | | |
| 2009-Jun-27 | 24.0 | 259.0 | 2700 | | |
| 2009-Jun-28 | 24.0 | 180.0 | 2700 | | |
| 2009-Jun-29 | 24.0 | 222.0 | 2700 | | |
| 2009-Jun-30 | 24.0 | 302.0 | 2700 | | |
| Well Total : | 696.0 | 6542.0 | 2660 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 24.0 | 295.0 | 2700 | | |
| 2009-Jul-02 | 24.0 | 209.0 | 2700 | | |
| 2009-Jul-03 | 24.0 | 291.0 | 2700 | | |
| 2009-Jul-04 | 24.0 | 189.0 | 2700 | | |
| 2009-Jul-05 | 24.0 | 303.0 | 2700 | | |
| 2009-Jul-06 | 24.0 | 223.0 | 2700 | | |
| 2009-Jul-07 | 24.0 | 220.0 | 2700 | | |
| 2009-Jul-08 | 24.0 | 309.0 | 2700 | | |
| 2009-Jul-09 | 24.0 | 226.0 | 2700 | | |
| 2009-Jul-10 | 24.0 | 228.0 | 2700 | | |
| 2009-Jul-11 | 24.0 | 256.0 | 2700 | | |
| 2009-Jul-12 | 24.0 | 128.0 | 2700 | | |
| 2009-Jul-13 | 24.0 | 106.0 | 2700 | | |
| 2009-Jul-14 | 24.0 | 147.0 | 2700 | | |
| 2009-Jul-15 | 24.0 | 266.0 | 2700 | | |
| 2009-Jul-16 | 24.0 | 229.0 | 2700 | | |
| 2009-Jul-17 | 24.0 | 289.0 | 2700 | | |
| 2009-Jul-18 | 24.0 | 213.0 | 2700 | | |
| 2009-Jul-19 | 24.0 | 285.0 | 2700 | | |
| 2009-Jul-20 | 24.0 | 201.0 | 2700 | | |
| 2009-Jul-21 | 24.0 | 276.0 | 2700 | | |
| 2009-Jul-22 | 24.0 | 222.0 | 2700 | | |
| 2009-Jul-23 | 24.0 | 284.0 | 2700 | | |
| 2009-Jul-24 | 24.0 | 179.0 | 2700 | | |
| 2009-Jul-25 | 24.0 | 321.0 | 2700 | | |
| 2009-Jul-26 | 24.0 | 128.0 | 2700 | | |
| 2009-Jul-27 | 24.0 | 291.0 | 2700 | | |
| 2009-Jul-28 | 24.0 | 203.0 | 2700 | | |
| 2009-Jul-29 | 24.0 | 279.0 | 2700 | | |
| 2009-Jul-30 | 24.0 | 204.0 | 2700 | | |
| 2009-Jul-31 | 24.0 | 222.0 | 2700 | | |
| Well Total : | 744.0 | 7222.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 24.0 | 257.0 | 2700 | | |
| 2009-Aug-02 | 24.0 | 218.0 | 2700 | | |
| 2009-Aug-03 | 24.0 | 252.0 | 2700 | | |
| 2009-Aug-04 | 24.0 | 195.0 | 2700 | | |
| 2009-Aug-05 | 24.0 | 161.0 | 2700 | | |
| 2009-Aug-06 | 24.0 | 247.0 | 2700 | | |
| 2009-Aug-07 | 24.0 | 198.0 | 2700 | | |
| 2009-Aug-08 | 24.0 | 240.0 | 2700 | | |
| 2009-Aug-09 | 24.0 | 207.0 | 2700 | | |
| 2009-Aug-10 | 24.0 | 155.0 | 2700 | | |
| 2009-Aug-11 | 24.0 | 239.0 | 2700 | | |
| 2009-Aug-12 | 24.0 | 224.0 | 2700 | | |
| 2009-Aug-13 | 24.0 | 225.0 | 2700 | | |
| 2009-Aug-14 | 24.0 | 294.0 | 2700 | | |
| 2009-Aug-15 | 24.0 | 155.0 | 2700 | | |
| 2009-Aug-16 | 24.0 | 266.0 | 2700 | | |
| 2009-Aug-17 | 24.0 | 184.0 | 2700 | | |
| 2009-Aug-18 | 24.0 | 269.0 | 2700 | | |
| 2009-Aug-19 | 24.0 | 202.0 | 2700 | | |
| 2009-Aug-20 | 24.0 | 179.0 | 2700 | | |
| 2009-Aug-21 | 24.0 | 259.0 | 2700 | | |
| 2009-Aug-22 | 24.0 | 293.0 | 2700 | | |
| 2009-Aug-23 | 24.0 | 169.0 | 2700 | | |
| 2009-Aug-24 | 24.0 | 268.0 | 2700 | | |
| 2009-Aug-25 | 24.0 | 217.0 | 2700 | | |
| 2009-Aug-26 | 24.0 | 154.0 | 2700 | | |
| 2009-Aug-27 | 24.0 | 286.0 | 2700 | | |
| 2009-Aug-28 | 24.0 | 199.0 | 2700 | | |
| 2009-Aug-29 | 24.0 | 291.0 | 2700 | | |
| 2009-Aug-30 | 24.0 | 175.0 | 2700 | | |
| 2009-Aug-31 | 24.0 | 243.0 | 2700 | | |
| Well Total : | 744.0 | 6921.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 24.0 | 195.0 | 2700 | | |
| 2009-Sep-02 | 24.0 | 235.0 | 2700 | | |
| 2009-Sep-03 | 24.0 | 186.0 | 2700 | | |
| 2009-Sep-04 | 24.0 | 252.0 | 2700 | | |
| 2009-Sep-05 | 24.0 | 273.0 | 2700 | | |
| 2009-Sep-06 | 24.0 | 154.0 | 2700 | | |
| 2009-Sep-07 | 24.0 | 259.0 | 2700 | | |
| 2009-Sep-08 | 24.0 | 204.0 | 2700 | | |
| 2009-Sep-09 | 24.0 | 178.0 | 2700 | | |
| 2009-Sep-10 | 24.0 | 243.0 | 2700 | | |
| 2009-Sep-11 | 24.0 | 302.0 | 2700 | | |
| 2009-Sep-12 | 24.0 | 182.0 | 2700 | | |
| 2009-Sep-13 | 24.0 | 269.0 | 2700 | | |
| 2009-Sep-14 | 24.0 | 177.0 | 2700 | | |
| 2009-Sep-15 | 24.0 | 172.0 | 2700 | | |
| 2009-Sep-16 | 24.0 | 283.0 | 2700 | | |
| 2009-Sep-17 | 24.0 | 163.0 | 2700 | | |
| 2009-Sep-18 | 24.0 | 260.0 | 2700 | | |
| 2009-Sep-19 | 24.0 | 121.0 | 2700 | | |
| 2009-Sep-20 | 24.0 | 251.0 | 2700 | | |
| 2009-Sep-21 | 24.0 | 188.0 | 2700 | | |
| 2009-Sep-22 | 24.0 | 196.0 | 2700 | | |
| 2009-Sep-23 | 24.0 | 204.0 | 2700 | | |
| 2009-Sep-24 | 24.0 | 208.0 | 2700 | | |
| 2009-Sep-25 | 24.0 | 141.0 | 2700 | | |
| 2009-Sep-26 | 24.0 | 113.0 | 2700 | | |
| 2009-Sep-27 | 24.0 | 180.0 | 2700 | | |
| 2009-Sep-28 | 24.0 | 165.0 | 2700 | | |
| 2009-Sep-29 | 24.0 | 280.0 | 2700 | | |
| 2009-Sep-30 | 24.0 | 165.0 | 2700 | | |
| Well Total : | 720.0 | 6199.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 24.0 | 251.0 | 2700 | | |
| 2009-Oct-02 | 24.0 | 180.0 | 2700 | | |
| 2009-Oct-03 | 24.0 | 280.0 | 2700 | | |
| 2009-Oct-04 | 24.0 | 170.0 | 2700 | | |
| 2009-Oct-05 | 24.0 | 257.0 | 2700 | | |
| 2009-Oct-06 | 24.0 | 207.0 | 2700 | | |
| 2009-Oct-07 | 24.0 | 258.0 | 2700 | | |
| 2009-Oct-08 | 24.0 | 195.0 | 2700 | | |
| 2009-Oct-09 | 24.0 | 295.0 | 2700 | | |
| 2009-Oct-10 | 24.0 | 141.0 | 2700 | | |
| 2009-Oct-11 | 24.0 | 246.0 | 2700 | | |
| 2009-Oct-12 | 24.0 | 177.0 | 2700 | | |
| 2009-Oct-13 | 24.0 | 256.5 | 2700 | | |
| 2009-Oct-14 | 24.0 | 161.0 | 2700 | | |
| 2009-Oct-15 | 24.0 | 132.5 | 2700 | | |
| 2009-Oct-16 | 24.0 | 282.0 | 2700 | | |
| 2009-Oct-17 | 24.0 | 124.0 | 2700 | | |
| 2009-Oct-18 | 24.0 | 225.0 | 2700 | | |
| 2009-Oct-19 | 24.0 | 144.0 | 2700 | | |
| 2009-Oct-20 | 24.0 | 251.0 | 2700 | | |
| 2009-Oct-21 | 24.0 | 192.0 | 2700 | | |
| 2009-Oct-22 | 24.0 | 264.0 | 2700 | | |
| 2009-Oct-23 | 24.0 | 231.0 | 2700 | | |
| 2009-Oct-24 | 24.0 | 191.0 | 2700 | | |
| 2009-Oct-25 | 24.0 | 197.0 | 2700 | | |
| 2009-Oct-26 | 24.0 | 182.0 | 2700 | | |
| 2009-Oct-27 | 24.0 | 262.0 | 2700 | | |
| 2009-Oct-28 | 24.0 | 167.0 | 2700 | | |
| 2009-Oct-29 | 24.0 | 175.0 | 2700 | | |
| 2009-Oct-30 | 24.0 | 183.0 | 2700 | | |
| 2009-Oct-31 | 24.0 | 175.0 | 2700 | | |
| Well Total : | 744.0 | 6452.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 24.0 | 137.0 | 2700 | | |
| 2009-Nov-02 | 24.0 | 257.0 | 2700 | | |
| 2009-Nov-03 | 24.0 | 206.0 | 2700 | | |
| 2009-Nov-04 | 24.0 | 244.0 | 2700 | | |
| 2009-Nov-05 | 24.0 | 176.0 | 2700 | | |
| 2009-Nov-06 | 24.0 | 144.0 | 2700 | | |
| 2009-Nov-07 | 24.0 | 306.0 | 2700 | | |
| 2009-Nov-08 | 24.0 | 164.0 | 2700 | | |
| 2009-Nov-09 | 24.0 | 259.0 | 2700 | | |
| 2009-Nov-10 | 24.0 | 220.0 | 2700 | | |
| 2009-Nov-11 | 24.0 | 276.0 | 2700 | | |
| 2009-Nov-12 | 24.0 | 179.0 | 2700 | | |
| 2009-Nov-13 | 24.0 | 256.0 | 2700 | | |
| 2009-Nov-14 | 24.0 | 196.0 | 2700 | | |
| 2009-Nov-15 | 24.0 | 281.0 | 2700 | | |
| 2009-Nov-16 | 24.0 | 152.0 | 2700 | | |
| 2009-Nov-17 | 24.0 | 263.0 | 2700 | | |
| 2009-Nov-18 | 24.0 | 224.0 | 2700 | | |
| 2009-Nov-19 | 24.0 | 218.0 | 2700 | | |
| 2009-Nov-20 | 24.0 | 161.0 | 2700 | | |
| 2009-Nov-21 | 24.0 | 304.0 | 2700 | | |
| 2009-Nov-22 | 24.0 | 156.0 | 2700 | | |
| 2009-Nov-23 | 24.0 | 287.0 | 2700 | | |
| 2009-Nov-24 | 24.0 | 199.0 | 2700 | | |
| 2009-Nov-25 | 24.0 | 246.0 | 2700 | | |
| 2009-Nov-26 | 24.0 | 209.0 | 2700 | | |
| 2009-Nov-27 | 24.0 | 239.0 | 2700 | | |
| 2009-Nov-28 | 24.0 | 203.0 | 2700 | | |
| 2009-Nov-29 | 24.0 | 294.0 | 2700 | | |
| 2009-Nov-30 | 24.0 | 167.0 | 2700 | | |
| Well Total : | 720.0 | 6623.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : RENWICK INJ

Well Name : R 2-15-III Inj | 600170626III_0020150

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 24.0 | 267.0 | 2700 | | |
| 2009-Dec-02 | 24.0 | 244.0 | 2700 | | |
| 2009-Dec-03 | 24.0 | 225.0 | 2700 | | |
| 2009-Dec-04 | 24.0 | 246.0 | 2700 | | |
| 2009-Dec-05 | 24.0 | 200.0 | 2700 | | |
| 2009-Dec-06 | 24.0 | 201.0 | 2700 | | |
| 2009-Dec-07 | 24.0 | 220.0 | 2700 | | |
| 2009-Dec-08 | 24.0 | 220.0 | 2700 | | |
| 2009-Dec-09 | 24.0 | 194.0 | 2700 | | |
| 2009-Dec-10 | 24.0 | 223.0 | 2700 | | |
| 2009-Dec-11 | 24.0 | 279.0 | 2700 | | |
| 2009-Dec-12 | 24.0 | 183.0 | 2700 | | |
| 2009-Dec-13 | 24.0 | 242.0 | 2700 | | |
| 2009-Dec-14 | 24.0 | 225.0 | 2700 | | |
| 2009-Dec-15 | 24.0 | 191.0 | 2700 | | |
| 2009-Dec-16 | 24.0 | 195.0 | 2700 | | |
| 2009-Dec-17 | 24.0 | 290.0 | 2700 | | |
| 2009-Dec-18 | 24.0 | 238.0 | 2700 | | |
| 2009-Dec-19 | 24.0 | 221.0 | 2700 | | |
| 2009-Dec-20 | 24.0 | 218.0 | 2700 | | |
| 2009-Dec-21 | 24.0 | 207.0 | 2700 | | |
| 2009-Dec-22 | 24.0 | 250.0 | 2700 | | |
| 2009-Dec-23 | 24.0 | 205.0 | 2700 | | |
| 2009-Dec-24 | 24.0 | 284.0 | 2700 | | |
| 2009-Dec-25 | 24.0 | 200.0 | 2700 | | |
| 2009-Dec-26 | 24.0 | 182.0 | 2700 | | |
| 2009-Dec-27 | 24.0 | 221.0 | 2700 | | |
| 2009-Dec-28 | 24.0 | 294.0 | 2700 | | |
| 2009-Dec-29 | 24.0 | 221.0 | 2700 | | |
| 2009-Dec-30 | 24.0 | 214.0 | 2700 | | |
| 2009-Dec-31 | 24.0 | 229.0 | 2700 | | |
| Well Total : | 744.0 | 7029.0 | 2700 Avg. | | |



COPY

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2009

Form 9 To: the Minister of Natural Resources

| | | | |
|------------|--------------------------------|------------------------|------------------------|
| Operator : | TALISMAN ENERGY CANADA | Tel.# (905) 834 - 4390 | Fax # (905) 834 - 4397 |
| Address: | 953 Elm Street | | |
| | Port Colborne, Ontario L3K 5V7 | | |

| | | | |
|----------------------|--------------------------------|---------------------|----------------------|
| Well Name: | CONS et al 33823 Mersea 1-12-A | Source Pool: | Oilfield Brine |
| Township: | Mersea | Source Formation: | Production formation |
| Tract | 1 Lot 12 Concession A | Disposal Formation: | Trenton/Kirkfield |
| Well Licence # | T006826 | Disposal Pool: | |
| Well Status - Mode*: | Active | | |

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Hours on Disposal | Comments - ie. workovers, treatments, etc |
|---------|-----------------------------------|---------------------------------------|-------------------|---|
| Jan | 1,271.0 | 2,931 | 696 | |
| Feb | 1,149.0 | 2,750 | 672 | |
| Mar | 1,025.0 | 2,750 | 696 | |
| April | 1,245.0 | 2,750 | 720 | |
| May | 1,281.0 | 2,665 | 744 | |
| June | 1,220.0 | 2,700 | 720 | |
| July | 1,356.0 | 2,852 | 744 | |
| Aug | 1,259.0 | 2,845 | 744 | |
| Sep | 1,519.0 | 3,070 | 720 | |
| Oct | 1,425.0 | 3,084 | 744 | |
| Nov | 1,421.0 | 3,033 | 720 | |
| Dec | 1,377.0 | 2,910 | 744 | |
| Total | 15,548.0 | | | |
| Cum. | 63,782.0 | | | |
| Total** | | | | |

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

| | | | |
|------------|-------------|----------------|------------------------|
| Name: | S. Tompkins | Date: | January 11, 2010 |
| Signature: | | Position Held: | Superintendent Ontario |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jan-01 to : 2009-Jan-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jan-01 | 24.0 | 69.0 | 3000 | | |
| 2009-Jan-02 | 24.0 | 44.0 | 3000 | | |
| 2009-Jan-03 | 24.0 | 49.0 | 3200 | | |
| 2009-Jan-04 | 24.0 | 13.0 | 3200 | | |
| 2009-Jan-05 | 24.0 | 60.0 | 3200 | | |
| 2009-Jan-06 | 24.0 | 55.0 | 3200 | | |
| 2009-Jan-07 | 24.0 | 42.0 | 3200 | | |
| 2009-Jan-08 | 24.0 | 46.0 | 3200 | | |
| 2009-Jan-09 | 24.0 | 30.0 | 3200 | | |
| 2009-Jan-10 | 24.0 | 45.0 | 3200 | | |
| 2009-Jan-11 | 24.0 | 32.0 | 3200 | | |
| 2009-Jan-12 | 24.0 | 19.0 | 3200 | | |
| 2009-Jan-13 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-14 | 0.0 | 0.0 | 0 | | |
| 2009-Jan-15 | 24.0 | 40.0 | 3000 | | |
| 2009-Jan-16 | 24.0 | 40.0 | 2750 | | |
| 2009-Jan-17 | 24.0 | 40.0 | 2750 | | |
| 2009-Jan-18 | 24.0 | 40.0 | 2750 | | |
| 2009-Jan-19 | 24.0 | 43.0 | 2750 | | |
| 2009-Jan-20 | 24.0 | 40.0 | 2750 | | |
| 2009-Jan-21 | 24.0 | 57.0 | 2750 | | |
| 2009-Jan-22 | 24.0 | 35.0 | 2750 | | |
| 2009-Jan-23 | 24.0 | 48.0 | 2750 | | |
| 2009-Jan-24 | 24.0 | 43.0 | 2750 | | |
| 2009-Jan-25 | 24.0 | 70.0 | 2750 | | |
| 2009-Jan-26 | 24.0 | 51.0 | 2750 | | |
| 2009-Jan-27 | 24.0 | 67.0 | 2750 | | |
| 2009-Jan-28 | 24.0 | 63.0 | 2750 | | |
| 2009-Jan-29 | 24.0 | 17.0 | 2750 | | |
| 2009-Jan-30 | 24.0 | 39.0 | 2750 | | |
| 2009-Jan-31 | 24.0 | 34.0 | 2750 | | |
| Well Total : | 696.0 | 1271.0 | 2931 Avg. | | |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Feb-01 to : 2009-Feb-28

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Feb-01 | 24.0 | 39.0 | 2750 | | |
| 2009-Feb-02 | 24.0 | 30.0 | 2750 | | |
| 2009-Feb-03 | 24.0 | 50.0 | 2750 | | |
| 2009-Feb-04 | 24.0 | 47.0 | 2750 | | |
| 2009-Feb-05 | 24.0 | 51.0 | 2750 | | |
| 2009-Feb-06 | 24.0 | 49.0 | 2750 | | |
| 2009-Feb-07 | 24.0 | 37.0 | 2750 | | |
| 2009-Feb-08 | 24.0 | 25.0 | 2750 | | |
| 2009-Feb-09 | 24.0 | 67.0 | 2750 | | |
| 2009-Feb-10 | 24.0 | 30.0 | 2750 | | |
| 2009-Feb-11 | 24.0 | 62.0 | 2750 | | |
| 2009-Feb-12 | 24.0 | 6.0 | 2750 | | |
| 2009-Feb-13 | 24.0 | 42.0 | 2750 | | |
| 2009-Feb-14 | 24.0 | 42.0 | 2750 | | |
| 2009-Feb-15 | 24.0 | 53.0 | 2750 | | |
| 2009-Feb-16 | 24.0 | 56.0 | 2750 | | |
| 2009-Feb-17 | 24.0 | 46.0 | 2750 | | |
| 2009-Feb-18 | 24.0 | 32.0 | 2750 | | |
| 2009-Feb-19 | 24.0 | 46.0 | 2750 | | |
| 2009-Feb-20 | 24.0 | 25.0 | 2750 | | |
| 2009-Feb-21 | 24.0 | 60.0 | 2750 | | |
| 2009-Feb-22 | 24.0 | 42.0 | 2750 | | |
| 2009-Feb-23 | 24.0 | 46.0 | 2750 | | |
| 2009-Feb-24 | 24.0 | 44.0 | 2750 | | |
| 2009-Feb-25 | 24.0 | 1.0 | 2750 | | |
| 2009-Feb-26 | 24.0 | 40.0 | 2750 | | |
| 2009-Feb-27 | 24.0 | 69.0 | 2750 | | |
| 2009-Feb-28 | 24.0 | 12.0 | 2750 | | |
| Well Total : | 672.0 | 1149.0 | 2750 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Mar-01 to : 2009-Mar-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Mar-01 | 24.0 | 61.0 | 2750 | | |
| 2009-Mar-02 | 24.0 | 19.0 | 2750 | | |
| 2009-Mar-03 | 24.0 | 31.0 | 2750 | | |
| 2009-Mar-04 | 24.0 | 40.0 | 2750 | | |
| 2009-Mar-05 | 24.0 | 8.0 | 2750 | | |
| 2009-Mar-06 | 24.0 | 41.0 | 2750 | | |
| 2009-Mar-07 | 24.0 | 14.0 | 2750 | | |
| 2009-Mar-08 | 24.0 | 44.0 | 2750 | | |
| 2009-Mar-09 | 24.0 | 15.0 | 2750 | | |
| 2009-Mar-10 | 24.0 | 50.0 | 2750 | | |
| 2009-Mar-11 | 24.0 | 42.0 | 2750 | | |
| 2009-Mar-12 | 24.0 | 39.0 | 2750 | | |
| 2009-Mar-13 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-14 | 24.0 | 40.0 | 2750 | | |
| 2009-Mar-15 | 24.0 | 40.0 | 2750 | | |
| 2009-Mar-16 | 24.0 | 37.0 | 2750 | | |
| 2009-Mar-17 | 24.0 | 40.0 | 2750 | | |
| 2009-Mar-18 | 24.0 | 10.0 | 2750 | | |
| 2009-Mar-19 | 24.0 | 57.0 | 2750 | | |
| 2009-Mar-20 | 24.0 | 47.0 | 2750 | | |
| 2009-Mar-21 | 24.0 | 30.0 | 2750 | | |
| 2009-Mar-22 | 24.0 | 40.0 | 2750 | | |
| 2009-Mar-23 | 0.0 | 0.0 | 0 | | |
| 2009-Mar-24 | 24.0 | 70.0 | 2750 | | |
| 2009-Mar-25 | 24.0 | 9.0 | 2750 | | |
| 2009-Mar-26 | 24.0 | 31.0 | 2750 | | |
| 2009-Mar-27 | 24.0 | 40.0 | 2750 | | |
| 2009-Mar-28 | 24.0 | 40.0 | 2750 | | |
| 2009-Mar-29 | 24.0 | 40.0 | 2750 | | |
| 2009-Mar-30 | 24.0 | 11.0 | 2750 | | |
| 2009-Mar-31 | 24.0 | 39.0 | 2750 | | |
| Well Total : | 696.0 | 1025.0 | 2750 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Apr-01 to : 2009-Apr-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Apr-01 | 24.0 | 41.0 | 2750 | | |
| 2009-Apr-02 | 24.0 | 31.0 | 2750 | | |
| 2009-Apr-03 | 24.0 | 57.0 | 2750 | | |
| 2009-Apr-04 | 24.0 | 52.0 | 2750 | | |
| 2009-Apr-05 | 24.0 | 45.0 | 2750 | | |
| 2009-Apr-06 | 24.0 | 78.0 | 2750 | | |
| 2009-Apr-07 | 24.0 | 18.0 | 2750 | | |
| 2009-Apr-08 | 24.0 | 44.0 | 2750 | | |
| 2009-Apr-09 | 24.0 | 3.0 | 2750 | | |
| 2009-Apr-10 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-11 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-12 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-13 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-14 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-15 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-16 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-17 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-18 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-19 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-20 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-21 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-22 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-23 | 24.0 | 42.0 | 2750 | | |
| 2009-Apr-24 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-25 | 24.0 | 40.0 | 2750 | | |
| 2009-Apr-26 | 24.0 | 65.0 | 2750 | | |
| 2009-Apr-27 | 24.0 | 44.0 | 2750 | | |
| 2009-Apr-28 | 24.0 | 58.0 | 2750 | | |
| 2009-Apr-29 | 24.0 | 31.0 | 2750 | | |
| 2009-Apr-30 | 24.0 | 36.0 | 2750 | | |
| Well Total : | 720.0 | 1245.0 | 2750 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-May-01 to : 2009-May-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-May-01 | 24.0 | 54.0 | 2750 | | |
| 2009-May-02 | 24.0 | 39.0 | 2750 | | |
| 2009-May-03 | 24.0 | 54.0 | 2750 | | |
| 2009-May-04 | 24.0 | 43.0 | 2750 | | |
| 2009-May-05 | 24.0 | 46.0 | 2750 | | |
| 2009-May-06 | 24.0 | 52.0 | 2750 | | |
| 2009-May-07 | 24.0 | 17.0 | 2600 | | |
| 2009-May-08 | 24.0 | 36.0 | 2600 | | |
| 2009-May-09 | 24.0 | 45.0 | 2600 | | |
| 2009-May-10 | 24.0 | 38.0 | 2600 | | |
| 2009-May-11 | 24.0 | 57.0 | 2600 | | |
| 2009-May-12 | 24.0 | 30.0 | 2600 | | |
| 2009-May-13 | 24.0 | 57.0 | 2600 | | |
| 2009-May-14 | 24.0 | 6.0 | 2600 | | |
| 2009-May-15 | 24.0 | 74.0 | 2600 | | |
| 2009-May-16 | 24.0 | 31.0 | 2600 | | |
| 2009-May-17 | 24.0 | 48.0 | 2600 | | |
| 2009-May-18 | 24.0 | 43.0 | 2600 | | |
| 2009-May-19 | 24.0 | 25.0 | 2600 | | |
| 2009-May-20 | 24.0 | 50.0 | 2600 | | |
| 2009-May-21 | 24.0 | 42.0 | 2700 | | |
| 2009-May-22 | 24.0 | 45.0 | 2700 | | |
| 2009-May-23 | 24.0 | 26.0 | 2700 | | |
| 2009-May-24 | 24.0 | 56.0 | 2700 | | |
| 2009-May-25 | 24.0 | 39.0 | 2700 | | |
| 2009-May-26 | 24.0 | 51.0 | 2700 | | |
| 2009-May-27 | 24.0 | 36.0 | 2700 | | |
| 2009-May-28 | 24.0 | 9.0 | 2700 | | |
| 2009-May-29 | 24.0 | 65.0 | 2700 | | |
| 2009-May-30 | 24.0 | 18.0 | 2700 | | |
| 2009-May-31 | 24.0 | 49.0 | 2700 | | |
| Well Total : | 744.0 | 1281.0 | 2665 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jun-01 to : 2009-Jun-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jun-01 | 24.0 | 13.0 | 2700 | | |
| 2009-Jun-02 | 24.0 | 20.0 | 2700 | | |
| 2009-Jun-03 | 24.0 | 77.0 | 2700 | | |
| 2009-Jun-04 | 24.0 | 51.0 | 2700 | | |
| 2009-Jun-05 | 24.0 | 31.0 | 2700 | | |
| 2009-Jun-06 | 24.0 | 56.0 | 2700 | | |
| 2009-Jun-07 | 24.0 | 44.0 | 2700 | | |
| 2009-Jun-08 | 24.0 | 48.0 | 2700 | | |
| 2009-Jun-09 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-10 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-11 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-12 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-13 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-14 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-15 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-16 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-17 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-18 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-19 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-20 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-21 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-22 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-23 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-24 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-25 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-26 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-27 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-28 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-29 | 24.0 | 40.0 | 2700 | | |
| 2009-Jun-30 | 24.0 | 40.0 | 2700 | | |
| Well Total : | 720.0 | 1220.0 | 2700 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Jul-01 to : 2009-Jul-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Jul-01 | 24.0 | 40.0 | 2700 | | |
| 2009-Jul-02 | 24.0 | 40.0 | 2700 | | |
| 2009-Jul-03 | 24.0 | 40.0 | 2700 | | |
| 2009-Jul-04 | 24.0 | 40.0 | 2700 | | |
| 2009-Jul-05 | 24.0 | 40.0 | 2700 | | |
| 2009-Jul-06 | 24.0 | 40.0 | 2700 | | |
| 2009-Jul-07 | 24.0 | 31.0 | 2700 | | |
| 2009-Jul-08 | 24.0 | 52.0 | 2700 | | |
| 2009-Jul-09 | 24.0 | 19.0 | 2700 | | |
| 2009-Jul-10 | 24.0 | 54.0 | 2700 | | |
| 2009-Jul-11 | 24.0 | 65.0 | 2700 | | |
| 2009-Jul-12 | 24.0 | 20.0 | 2700 | | |
| 2009-Jul-13 | 24.0 | 64.0 | 2700 | | |
| 2009-Jul-14 | 24.0 | 34.0 | 2700 | | |
| 2009-Jul-15 | 24.0 | 37.0 | 2900 | | |
| 2009-Jul-16 | 24.0 | 44.0 | 2900 | | |
| 2009-Jul-17 | 24.0 | 41.0 | 2800 | | |
| 2009-Jul-18 | 24.0 | 68.0 | 3000 | | |
| 2009-Jul-19 | 24.0 | 26.0 | 3000 | | |
| 2009-Jul-20 | 24.0 | 54.0 | 3000 | | |
| 2009-Jul-21 | 24.0 | 55.0 | 3000 | | |
| 2009-Jul-22 | 24.0 | 31.0 | 3000 | | |
| 2009-Jul-23 | 24.0 | 33.0 | 3000 | | |
| 2009-Jul-24 | 24.0 | 87.0 | 3000 | | |
| 2009-Jul-25 | 24.0 | 56.0 | 3000 | | |
| 2009-Jul-26 | 24.0 | 35.0 | 3000 | | |
| 2009-Jul-27 | 24.0 | 48.0 | 3000 | | |
| 2009-Jul-28 | 24.0 | 65.0 | 3000 | | |
| 2009-Jul-29 | 24.0 | 32.0 | 3000 | | |
| 2009-Jul-30 | 24.0 | 43.0 | 3000 | | |
| 2009-Jul-31 | 24.0 | 22.0 | 3000 | | |
| Well Total : | 744.0 | 1356.0 | 2852 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Aug-01 to : 2009-Aug-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Aug-01 | 24.0 | 57.0 | 3000 | | |
| 2009-Aug-02 | 24.0 | 41.0 | 3000 | | |
| 2009-Aug-03 | 24.0 | 59.0 | 3000 | | |
| 2009-Aug-04 | 24.0 | 56.0 | 3000 | | |
| 2009-Aug-05 | 24.0 | 21.0 | 3000 | | |
| 2009-Aug-06 | 24.0 | 61.0 | 3000 | | |
| 2009-Aug-07 | 24.0 | 51.0 | 3000 | | |
| 2009-Aug-08 | 24.0 | 40.0 | 3000 | | |
| 2009-Aug-09 | 24.0 | 45.0 | 3000 | | |
| 2009-Aug-10 | 24.0 | 31.0 | 3000 | | |
| 2009-Aug-11 | 24.0 | 35.0 | 3000 | | |
| 2009-Aug-12 | 24.0 | 46.0 | 3000 | | |
| 2009-Aug-13 | 24.0 | 47.0 | 3000 | | |
| 2009-Aug-14 | 24.0 | 49.0 | 3000 | | |
| 2009-Aug-15 | 24.0 | 24.0 | 2700 | | |
| 2009-Aug-16 | 24.0 | 15.0 | 2700 | | |
| 2009-Aug-17 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-18 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-19 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-20 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-21 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-22 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-23 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-24 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-25 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-26 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-27 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-28 | 24.0 | 40.0 | 2700 | | |
| 2009-Aug-29 | 24.0 | 20.0 | 2800 | | |
| 2009-Aug-30 | 24.0 | 40.0 | 2800 | | |
| 2009-Aug-31 | 24.0 | 41.0 | 2800 | | |
| Well Total : | 744.0 | 1259.0 | 2845 Avg. | | |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Sep-01 to : 2009-Sep-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Sep-01 | 24.0 | 36.0 | 2800 | | |
| 2009-Sep-02 | 24.0 | 58.0 | 2800 | | |
| 2009-Sep-03 | 24.0 | 56.0 | 2800 | | |
| 2009-Sep-04 | 24.0 | 37.0 | 2800 | | |
| 2009-Sep-05 | 24.0 | 72.0 | 2800 | | |
| 2009-Sep-06 | 24.0 | 55.0 | 2800 | | |
| 2009-Sep-07 | 24.0 | 53.0 | 2800 | | |
| 2009-Sep-08 | 24.0 | 26.0 | 2800 | | |
| 2009-Sep-09 | 24.0 | 91.0 | 2800 | | |
| 2009-Sep-10 | 24.0 | 3.0 | 2600 | | |
| 2009-Sep-11 | 24.0 | 74.0 | 3400 | | |
| 2009-Sep-12 | 24.0 | 25.0 | 3000 | | |
| 2009-Sep-13 | 24.0 | 62.0 | 3200 | | |
| 2009-Sep-14 | 24.0 | 54.0 | 3200 | | |
| 2009-Sep-15 | 24.0 | 50.0 | 3200 | | |
| 2009-Sep-16 | 24.0 | 50.0 | 3200 | | |
| 2009-Sep-17 | 24.0 | 44.0 | 3200 | | |
| 2009-Sep-18 | 24.0 | 34.0 | 3200 | | |
| 2009-Sep-19 | 24.0 | 73.0 | 3200 | | |
| 2009-Sep-20 | 24.0 | 45.0 | 3200 | | |
| 2009-Sep-21 | 24.0 | 43.0 | 3200 | | |
| 2009-Sep-22 | 24.0 | 80.0 | 3200 | | |
| 2009-Sep-23 | 24.0 | 24.0 | 3200 | | |
| 2009-Sep-24 | 24.0 | 68.0 | 3200 | | |
| 2009-Sep-25 | 24.0 | 20.0 | 3000 | | |
| 2009-Sep-26 | 24.0 | 77.0 | 3300 | | |
| 2009-Sep-27 | 24.0 | 28.0 | 3300 | | |
| 2009-Sep-28 | 24.0 | 62.0 | 3300 | | |
| 2009-Sep-29 | 24.0 | 64.0 | 3300 | | |
| 2009-Sep-30 | 24.0 | 55.0 | 3300 | | |
| Well Total : | 720.0 | 1519.0 | 3070 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Oct-01 to : 2009-Oct-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Oct-01 | 24.0 | 28.0 | 3300 | | |
| 2009-Oct-02 | 24.0 | 64.0 | 3300 | | |
| 2009-Oct-03 | 24.0 | 47.0 | 3300 | | |
| 2009-Oct-04 | 24.0 | 57.0 | 3300 | | |
| 2009-Oct-05 | 24.0 | 41.0 | 3300 | | |
| 2009-Oct-06 | 24.0 | 54.0 | 3300 | | |
| 2009-Oct-07 | 24.0 | 24.0 | 3300 | | |
| 2009-Oct-08 | 24.0 | 38.0 | 3300 | | |
| 2009-Oct-09 | 24.0 | 72.0 | 3300 | | |
| 2009-Oct-10 | 24.0 | 26.0 | 3000 | | |
| 2009-Oct-11 | 24.0 | 49.0 | 3000 | | |
| 2009-Oct-12 | 24.0 | 53.0 | 3000 | | |
| 2009-Oct-13 | 24.0 | 62.0 | 3000 | | |
| 2009-Oct-14 | 24.0 | 48.0 | 3000 | | |
| 2009-Oct-15 | 24.0 | 58.0 | 3000 | | |
| 2009-Oct-16 | 24.0 | 25.0 | 3000 | | |
| 2009-Oct-17 | 24.0 | 42.0 | 3000 | | |
| 2009-Oct-18 | 24.0 | 64.0 | 3000 | | |
| 2009-Oct-19 | 24.0 | 32.0 | 3000 | | |
| 2009-Oct-20 | 24.0 | 59.0 | 3000 | | |
| 2009-Oct-21 | 24.0 | 50.0 | 3000 | | |
| 2009-Oct-22 | 24.0 | 41.0 | 3200 | | |
| 2009-Oct-23 | 24.0 | 41.0 | 3100 | | |
| 2009-Oct-24 | 24.0 | 37.0 | 2800 | | |
| 2009-Oct-25 | 24.0 | 44.0 | 2800 | | |
| 2009-Oct-26 | 24.0 | 56.0 | 2800 | | |
| 2009-Oct-27 | 24.0 | 36.0 | 2800 | | |
| 2009-Oct-28 | 24.0 | 32.0 | 3100 | | |
| 2009-Oct-29 | 24.0 | 67.0 | 3100 | | |
| 2009-Oct-30 | 24.0 | 24.0 | 3100 | | |
| 2009-Oct-31 | 24.0 | 54.0 | 3100 | | |
| Well Total : | 744.0 | 1425.0 | 3084 Avg. | | |

Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Nov-01 to : 2009-Nov-30

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Nov-01 | 24.0 | 62.0 | 3100 | | |
| 2009-Nov-02 | 24.0 | 36.0 | 3100 | | |
| 2009-Nov-03 | 24.0 | 54.0 | 3100 | | |
| 2009-Nov-04 | 24.0 | 35.0 | 3100 | | |
| 2009-Nov-05 | 24.0 | 53.0 | 3100 | | |
| 2009-Nov-06 | 24.0 | 63.0 | 3100 | | |
| 2009-Nov-07 | 24.0 | 22.0 | 2800 | | |
| 2009-Nov-08 | 24.0 | 62.0 | 3100 | | |
| 2009-Nov-09 | 24.0 | 38.0 | 3100 | | |
| 2009-Nov-10 | 24.0 | 58.0 | 3100 | | |
| 2009-Nov-11 | 24.0 | 52.0 | 3100 | | |
| 2009-Nov-12 | 24.0 | 31.0 | 3100 | | |
| 2009-Nov-13 | 24.0 | 79.0 | 3100 | | |
| 2009-Nov-14 | 24.0 | 16.0 | 2800 | | |
| 2009-Nov-15 | 24.0 | 56.0 | 2800 | | |
| 2009-Nov-16 | 24.0 | 48.0 | 2800 | | |
| 2009-Nov-17 | 24.0 | 29.0 | 2800 | | |
| 2009-Nov-18 | 24.0 | 52.0 | 2800 | | |
| 2009-Nov-19 | 24.0 | 46.0 | 3000 | | |
| 2009-Nov-20 | 24.0 | 57.0 | 3000 | | |
| 2009-Nov-21 | 24.0 | 62.0 | 3100 | | |
| 2009-Nov-22 | 24.0 | 53.0 | 3100 | | |
| 2009-Nov-23 | 24.0 | 51.0 | 3100 | | |
| 2009-Nov-24 | 24.0 | 55.0 | 3100 | | |
| 2009-Nov-25 | 24.0 | 39.0 | 3100 | | |
| 2009-Nov-26 | 24.0 | 58.0 | 3100 | | |
| 2009-Nov-27 | 24.0 | 24.0 | 3100 | | |
| 2009-Nov-28 | 24.0 | 51.0 | 3100 | | |
| 2009-Nov-29 | 24.0 | 26.0 | 3100 | | |
| 2009-Nov-30 | 24.0 | 53.0 | 3100 | | |
| Well Total : | 720.0 | 1421.0 | 3033 Avg. | | |



Field Level ONSHORE DAILY PROD'N

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2009-Dec-01 to : 2009-Dec-31

Battery Name : HILLUNIT INJ

Well Name : M 1-12-A Inj | 600070480A__0010120

| Prod Date | Hours On Prod | Injected Volume | Injection Pressure | Choke Size | RM |
|---------------------|---------------|-----------------|--------------------|------------|----|
| 2009-Dec-01 | 24.0 | 57.0 | 3100 | | |
| 2009-Dec-02 | 24.0 | 40.0 | 3100 | | |
| 2009-Dec-03 | 24.0 | 29.0 | 3000 | | |
| 2009-Dec-04 | 24.0 | 54.0 | 3000 | | |
| 2009-Dec-05 | 24.0 | 59.0 | 3200 | | |
| 2009-Dec-06 | 24.0 | 23.0 | 3200 | | |
| 2009-Dec-07 | 24.0 | 31.0 | 3000 | | |
| 2009-Dec-08 | 24.0 | 75.0 | 3000 | | |
| 2009-Dec-09 | 24.0 | 28.0 | 3000 | | |
| 2009-Dec-10 | 24.0 | 41.0 | 3000 | | |
| 2009-Dec-11 | 24.0 | 73.0 | 3000 | | |
| 2009-Dec-12 | 24.0 | 13.0 | 3000 | | |
| 2009-Dec-13 | 24.0 | 64.0 | 3000 | | |
| 2009-Dec-14 | 24.0 | 61.0 | 3000 | | |
| 2009-Dec-15 | 24.0 | 27.0 | 3000 | | |
| 2009-Dec-16 | 24.0 | 44.0 | 3000 | | |
| 2009-Dec-17 | 24.0 | 36.0 | 3000 | | |
| 2009-Dec-18 | 24.0 | 47.0 | 3000 | | |
| 2009-Dec-19 | 24.0 | 39.0 | 2700 | | |
| 2009-Dec-20 | 24.0 | 50.0 | 2700 | | |
| 2009-Dec-21 | 24.0 | 71.0 | 2700 | | |
| 2009-Dec-22 | 24.0 | 43.0 | 2700 | | |
| 2009-Dec-23 | 24.0 | 35.0 | 2700 | | |
| 2009-Dec-24 | 24.0 | 31.0 | 2700 | | |
| 2009-Dec-25 | 24.0 | 51.0 | 2800 | | |
| 2009-Dec-26 | 24.0 | 35.0 | 2600 | | |
| 2009-Dec-27 | 24.0 | 52.0 | 2800 | | |
| 2009-Dec-28 | 24.0 | 38.0 | 2800 | | |
| 2009-Dec-29 | 24.0 | 48.0 | 2800 | | |
| 2009-Dec-30 | 24.0 | 44.0 | 2800 | | |
| 2009-Dec-31 | 24.0 | 38.0 | 2800 | | |
| Well Total : | 744.0 | 1377.0 | 2910 Avg. | | |



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | | |
|--|--------------------|--|
| Operator | Torque Energy Inc. | Tel. # (519) 433-7710 Fax # (519) 433-7588 |
| Address Suite 100, 360 Queens Avenue, London, ON N6B 1X6 | | |

| | |
|---------------------|--------------------|
| Well Name | Source Pool |
| Township | Source Formation |
| Lot Concession | Disposal Formation |
| Well Licence No. | |
| Well Status - Mode* | |

* As of Dec. 31 - active, suspended, abandoned, potential

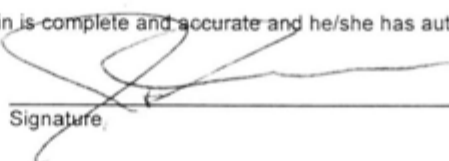
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | NIL REPORT | | | |
| Feb | | | | |
| Mar | | | | |
| April | | | | |
| May | | | | |
| June | | | | |
| July | | | | |
| Aug | | | | |
| Sep | | | | |
| Oct | | | | |
| Nov | | | | |
| Dec | | | | |
| Total | | | | |
| Cum. Total** | | | | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John F. Cowan
Name (print)


Signature

Torque Energy Inc.
Company

Director
Title

12 / 02 / 2010
Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2009

Form 9

To the Minister of Natural Resources

v.2009-05-31

| | |
|--|--|
| Operator Union Gas Limited | Tel. # 519-683-4468 Fax # 519-683-3429 |
| Address 50 Keil Drive N., Chatham, Ontario N7M 5M1 | |

| | |
|-------------------------|--|
| Well Name UD Disposal 1 | Source Pool 167 |
| Township Dawn | Source Formation Guelph |
| Lot 34 Concession 13 | Disposal Formation Detroit River (Lucas) |
| Well Licence No. 9148 | |
| Well Status - Mode* ACT | |

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

| Month | Volume Disposed (m ³) | Average Daily Injection Pressure kPag | Days on Disposal | Comments – i.e. workovers, treatments, etc. |
|--------------|-----------------------------------|---------------------------------------|------------------|---|
| Jan | 50 | 900 | 7 | |
| Feb | 225 | 900 | 22 | |
| Mar | 40 | 900 | 4 | |
| April | - | - | - | |
| May | - | - | - | |
| June | - | - | - | |
| July | - | - | - | |
| Aug | - | - | - | |
| Sep | - | - | - | |
| Oct | - | - | - | |
| Nov | - | - | - | |
| Dec | - | - | - | |
| Total | 315 | - | 33 | |
| Cum. Total** | 2460.9 | | 454 | |

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Robert Newport
Name (print)

Signature

Union Gas Limited
Company

Title

Superintendent Storage Operations

February 10, 2010.
Date (day/month/year)

