

### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9	To: the Minister of Natural Resources			
Operator:	Union Gas Limited	Tel. #	519-683-4468	Fax # 519-683-3429
Address	50 Keil Drive N., Chatham, Ontario N7M 5M1			

Well Name: UD Disposal 1	Source Pool: 167		
Township: Dawn	Source Formation: Guelph		
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)		
Well Licence #: 9148	Disposal Pool: 167		
Well Status - Mode*: ACT			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? 

Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

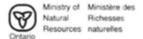
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Jan	20	103	4	
Feb	0	0	0	
Mar	31	103	7	
April	18	103	2	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	69		13	
Cum. Total**	2145.9		454	

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

The made address I seed! Con that	the above information is complete a		the state of the day of the second
The understaned certifies that	the above information is complete a	and accurate and he/she has au	inority to bind the operator.

Name: Robert Newport	Date: February 11,2009		
Signature:	Position Held: Superintendent Storage Operations		





#### Annual Report of Monthly Injection for the year 2008

Form 6 To: the Minister of Natural Res	ources
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Operator: Roth & Roth Limited	Tel. # 519-472-1542 Fax # 519-472-9434
Address: 22687 Jury Road, R.R. #3	
Komoka, Ontario N0N 1R0	

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Roth & Roth 4 Johnson 1 Enn. 31-XIV	Source Pool: Brine Ponds, Dow Chemical Canada Source Formation: Salina B Salt		
Township: Enniskillen			
Tract 4 Lot 31 Concession XIV	Fluid Type: Cavern-washing brine		
Well Licence #: 8571	Injection Formation: Guelph		
Well Status - Mode*: Active	Injection Pool: Wanstead		
Injection Permit #: 2001-2			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: Addition of corrosion and scaling inhibitor. Filtration

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m³/day)
Jan	1341.2	0	31	43.26
Feb	1023.4	0	28	36.55
Mar	0	0	0	0
April	0	0	0	0
May	776.3	0	31	25.04
June	987.6	0	30	32.92
July	776.5	0	31	25.05
Aug	635.3	0	31	20.49
Sep	917.7	0	30	30.59
Oct	953.0	0	31	30.74
Nov	458.8	0	30	15.29
Dec	1235	0	31	39.84
Total	9104.8			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

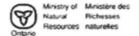
Name: Claudia Cochrane	Date: February 6, 2009
Signature: De Cokell Cochease	



#### Annual Subsurface Oil Field Fluid Disposal Report

for the year 2008

Operator:	R.A. EDWAR	DOIL PRODUCTIO	N	Tei. # 379-238-1503 Fax#		
Address .	10340 41050	AK CR. GRAND	BENDON			
		BOX 5'33 G RAM				
	ne: FLUSHER			ource Pool: PETROLIA		
	ENNISKILL			ource Formation: DEVONIAN		
Tract		Concession XIL	I	Disposal Formation: DETROIT RIVER		
Well Lice	nce #: 700 73	18	I	Disposal Pool:		
Section and the section is a second	us - Mode*: ACTI					
* As of I	Dec. 31 - Active, sus	pended, abandoned, tes	sting, poter	rtial		
Fluid acc	epted from other op	erators?   Yes	8	No If yes, attach list of operators from whom fluids		
		eceived per month on a				
Month	Volume	Average Daily	Days or	Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure	Disposa	1		
Jan	960 70	kPag	31			
Feb	852.39	-				
Mar	1630.77		28			
	1674.16	-	31			
April	1678.13		3c			
May	810.26		31			
June	1690.77	-	30			
July	1668.37		31			
Aug	837.21		131			
Sep	1561.77	-	30			
Oct	1510.68		31			
Nov	1477.18		30			
Dec	1412.46		31			
Total	1684-17		365	,		
Cum. Total**	311,856.					
		sed since the well was		eed. accurate and he/she has authority to bind the operator.		
	F. JORDAN O			Date: \ Zan 26/09 Position Held: MANAGER		
THE RESERVE OF THE PARTY OF THE	e: Zhawa			Position Held: 70 0 146 70		



To: the Minister of Natural Resources

## Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_2008\_

			5 11	VC 1	Tel. # 519-674- Fax # 519-674-2532
	4065 LASA				
	PETROUA, DA	TARIO NONIR	0		
Well Name					e Pool:
Township:	E. reretarion				e Formation:
	2 Lot /2 Co		_	<u> </u>	sal Formation:
Well Licer	nce #: TOO	6275		Dispo	sal Pool:
THE RESIDENCE AND ADDRESS OF THE PARTY.	s - Mode*: A	CONTRACTOR OF THE PROPERTY OF		4747	
* As of Do	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	ential	
Fluid acce	pted from other ope	erators?		J No	If yes, attach list of operators from whom fluids
		ceived per month on a			
Month	Volume	Average Daily	Days o	-	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Dispos	al	
		kPag			
Jan	2514		31		
Feb	1801		29	-	
Mar	1/81		3/	į .	
April	1839		30	2	
May	2498		31	/	
June	3090		3	Ð	
July	2955		31	/	
Aug	3125		3	/	
Sep	3100		3	0	
Oct	3760		3	/	
Nov	2470		30	2	
Dec	3/14		31		
Total	31, 447		36		
Cum.					
Total**					
* *Cumul	ative volume dispos	sed since the well was f	irst activ	vated.	

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.					
Name: DOUGENS SWAYZE	Date: FEB 13/09				
- A	Position Held ECRETARY TREASURER				
Sauge Durge	SECKETARY / THEASUKER				

### Annual Subsurface Oil Field Fluid Disposal Report 12 2003

for the year 2008

MINISTRY OF NATURAL RESOURCES

Form 9

To: the Minister of Natural Resources

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia	
Township: Enniskillen	Source Formation: Devonian	
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit	
Well Licence #: T006973	Disposal Pool: Petrolia	
Well Status - Mode*: ACT		

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

If yes, attach list of operators from

whom

fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	405.2	0 kpag	31	
Feb	365.9	**	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	**	31	
June	392.1	и	30	
July	405.2	"	31	
Aug	405.2	**	31	
Sep	392.1	"	30	
Oct	405.2	44	31	
Nov	392.1	"	30	
Dec	405.2	**	31	
Total	4770.7	"	365	
Cum. Total**	39913.90	0 kpag	2920	

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Steve Randall	2009/02/08
Signature:	Position Held: Owner/Operator





#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources		
Operator: SYLAB INC	Tel. # 519-312-6974	Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA		
ONTARIO, NON 1R0		

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

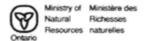
<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	
Feb	1960		28	
Mar	2170		31	
April	1960		28	
May	3025		31	
June	3241		30	
July	3349		31	
Aug	2170		31	
Sep	2170		30	
Oct	2170		31	
Nov	2100		30	
Dec	2170		31	
Total	28655		365	
Cum. Total**	282870			

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

Name: TREVOR BRAND	Date: FEB. 10 / 09	
Signature: Trever Bray	Position Held: PRESIDENT	





Form 9

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Operator: SYLAB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, NON 1R0	
Well Name: SYLAB # 2	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: 11517	Disposal Pool:
Well Status - Mode*: SUSPENDED	
* As of Dec. 31 - Active, suspended, abandoned, testing, p	otential
Fluid accepted from other operators?	
	cs on Comments - ie. workovers, treatments, etc
Jan	
Feb	
Mar	
April	
May	
June	
July	
Aug	
Sep	
Oct	
Nov	
Dec	
Total	
Cum. Total**	
* *Cumulative volume disposed since the well was first ac  The undersigned certifies that the above information is complete	and accurate and he/she has authority to bind the operator.
Name: TREVOR BRAND	Date: FEB. 10 / 09
Signature: Trever Bround	Position Held: PRESIDENT





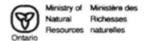
#### Annual Subsurface Oil Field Fluid Disposal Report for the year 2008....

Tract 2 Lot 14 Concession RR. Disposal Formation: Dandee  Well Licence #: 7 4 4 3 Disposal Formation: Defroit RIVER  ** As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators?  Fluid accepted and quantity received per month on a separate sheet.  Month Volume Average Daily Days on Disposal Roundoned, testing Disposal R	Form 9	To: the Min	ister of Natural Resour	ces	
Address RA#3 Bothwell  NON NOP-100  Well Name POPE PISPOSAL WELL  Township: 20NE.  Source Pool: BOTHWELL - THAMESULU  Township: 20NE.  Source Formation: Dundee  Tract 2 Lot 14 Concession RA.  Disposal Formation: Detroit RIVER  Well Licence #: 7 4 4 3  Well Status - Mode*: Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? LI Yes  were accepted and quantity received per month on a separate sheet.  Month  Volume  Disposal May  Jan  43. b4 Vacage Daily  Injection Pressure  RPag  Jan  43. b4 Vacage Daily  Jays on  Disposal  Feb  By 57  Mar  73. 78  Jai  April  71. 70  April  71. 70  April  72. 78  April  73. 78  April  74. 78  April  75. 78  April  75. 78  April  76. 78  April  76. 78  April  77  April  7	Operator:	MARGARET	POPE.	1	Tel. #5/9-695-36/5 Fax #
Well Name POPP DISPOSAL WELL Source Pool: BOTHWELL - THAMESULU Township: 20NE . Source Formation: Dundee .  Tract 2 Let 14 Concession R.R. Disposal Formation: Dundee .  Well Licence #: 7443 Disposal Formation: Defroit RIVER.  Well Status - Mode*: Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? LI Yes were accepted and quantity received per month on a separate sheet.  Month Volume Disposal (m3) Disposal Disposal Formation: Defroit whom fluids were accepted (m3) Injection Pressure RPag  Jan 43.64 Vaccum 3/ Disposal Fluid Feb 84.57	Address	Idress RR#3 Bothwell			nb Rope @ Sumpatio. ca.
Well Name POPP DISPOSAL WELL  Township: 20NE. Source Formation: Dandee.  Tract 2 Lot 14 Concession RR. Disposal Formation: Defroit RIVER.  Well Licence #: 7443 Disposal Formation: Defroit RIVER.  Well Status - Mode*: Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? LI Yes No. If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.  Month Volume Disposed (m3) Average Daily Injection Pressure RPag  Jan 43, b4 Waccum, 31 Disposal Fluid  Feb 84,577 LB LD	0	N NOP	-100		1
Township: ZONE Tract 2 Lot 14 Concession RR. Disposal Formation: Defroit RIVER Well Licence 8: 7443 Disposal Formation: Defroit RIVER Well Status - Mode*: Active. *As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators?  Li Yes were accepted and quantity received per month on a separate sheet.  Month Volume Disposed (m3)  Jan 43. b4 Vaccum  RPag  Jan 43. b4 Vaccum  Jisposal  J					The state of the s
Township: ZONE Tract 2 Lot 14 Concession RR. Disposal Formation: Defroit RIVER Well Licence 8: 7443 Disposal Formation: Defroit RIVER Well Status - Mode*: Active. *As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators?  Li Yes were accepted and quantity received per month on a separate sheet.  Month Volume Disposed (m3)  Jan 43. b4 Vaccum  RPag  Jan 43. b4 Vaccum  Jisposal  J	Well Nan	ne POPE DISPOSA	AL WELL	Source	ce Pool: BOTHWELL - TH AMBSOILL
Well Licence #: 7443   Disposal Formation: Defroit RIVER   Well Status - Mode*: Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? LI Yes   Mo   If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.  Month   Volume   Average Daily   Days on   Disposal				Sour	e Formation: Dundee
Well Licence #: 7 4 4 3 Well Status - Mode*: ACTIVE.  * As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? LI Yes were accepted and quantity received per month on a separate sheet.  Month Volume Disposed (m3) Average Daily Injection Pressure RPag  Jan 43, by Daccum 3/ Disposal Fluid  Feb 84,57 Mar 73,78 / 28 Volume decreased  April 71,40 / 30 on the adjoining  July 73,78 / 31 property were  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  Nov 71,40 / 30 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  July 73,78 / 31 property sion  Nov 71,40 / 30 property sion  Nov 71,40 property sion  Nov 71,40 property sion  Nov 71,40 property sion	Tract 3	L Lot 14 C	oncession RR.	Dispo	osal Formation: Detroit RIVER
Well Status - Mode*: ACTIVE.  * As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? LI Yes	Well Lice			Dispe	osal Pool:
* As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? LI Yes were accepted and quantity received per month on a separate sheet.  Month Volume Disposed (m3) Injection Pressure RPag  Jan 43. b4 Daccum. 31 Disposal Fluid  Feb 84.57 28 Volume decreased  Mar 73.78 1 31 when the wells  April 71.40 1 30 on the adjoining May 73.78 21 31 property were fund.  July 73.78 2 31 reflugged by Terry  Sep 71.40 2 30 Marsh Drilling to Oct 73.78 2 31 where supervision Nov 11.40 2 30 of Marsh Drilling to Oct 73.78 2 31 where supervision Dec 73.78 1 31 where supervision of Marsh 2052,555	Well Stat				
Fluid accepted from other operators?	* As of D			ting, potential	
were accepted and quantity received per month on a separate sheet.  Month  Volume Disposed (m3)  Jan  43. b4  Vaccum  31  Disposal  Feb  84.57  Mar  73.78  April  71.70  1  30  Ang  73.78  Aug  74.78  Aug  75.78  Aug  76.78  Aug  77  Aug  77  Aug  78  Aug					
Month   Volume   Disposed (m3)   Days on   Disposal   Conunents - ie. workovers, treatments, etc    Jan   43.64   Vaccum   31   Disposal   Fluid   Feb   84.57   28   Valume decreased   Mar   73.78   1   31   When the wells   April   71.70   1   30   on the adjoining   May   73.78   1   31   property were   July   73.78   1   31   property were   July   73.78   1   31   property were   July   73.78   1   31   property were    Sep   71.40   1   30   Marsh Drilling to   Oct   73.78   1   31   where supervision   Nov   1.40   1   30   Marsh Drilling to   Dec   73.78   1   31   where supervision   Dec   73.78   1   31   property    Total   906.19   365   Drogram   Total   20052.55	Fluid acc	epted from other ope	erators? Ll Yes	⊠ No	If yes, attach list of operators from whom fluids
Disposed (m3) Injection Pressure RPag  Jan 93.64 Daccum. 31 Disposal fluid  Feb 84.57 28 Uolume decreased  Mar 73.78 1 31 when the wells  April 71.40 1 30 on the adjoining  May 73.78 1 31 property were  July 73.78 2 1 31 property were  July 73.78 2 1 31 property  Lorent 1.40 1 30 property  Sep 71.40 2 30 Marsh Drilling to  Oct 73.78 2 31 when the wells  Aug 23.78 2 31 religion of Marsh Drilling to  Oct 73.78 2 31 when the plugging  Total 906.19 30 of MNR plugging  Cum.  Total** 20052,55	were acco	epted and quantity re	eccived per month on a	separate shee	l.
Jan 93, 64 Vaccum 31 Disposal fluid  Feb 84,57 28 Volume decreased  Mar 73,78 1 31 When the wells  April 71.70 1 30 on the adjoining  May 73.78 1 31 property were  July 73.78 2 1 31 property  July 73.78 2 1 31 property  Sep 71.40 2 30 Marsh Drilling Co.  Oct 73.78 2 7 31 where Supervision  Nov 71.40 2 30 Marsh Drilling Co.  Nov 71.40 2 30 of MNR. plugging  Dec 73.78 2 1 31 program  Total 906.19 365	Month				Comments - ic. workovers, treatments, etc
Jan 43. by Vaccum. 31 Disposal fluid  Feb 84.57 28 Volume decreased  Mar 73.78 1 31 When the wells  April 71.70 1 30 on the adjoining  May 73.78 1 1 31 property were  July 73.78 1 1 31 property were  July 73.78 2 1 31 property  Aug 73.78 2 1 31 property  Sep 71.40 2 30 plugged by Terry  Sep 71.40 2 30 Marsh Drilling co.  Oct 73.78 2 31 where supervision  Nov 71.40 2 30 of MNR plugging  Dec 73.78 2 31 program,  Total 906.19 365		Disposed (m3)		Disposal	
Feb 84.57  Mar 73.78  April 71.70  May 73.78  July 73.78  Aug 73.78  Cet 73.78  Dec 73.78  Total 406.19  Cum. Total** 20052,55			kPag		
Sep   71. 40   73. 78   73.		93.64	Vaccum.	3.1	Disposal fluid
Mar 73.78	Feb		` .	28	
April 71.40 1 30 on the adjoining  May 73.78 1 31 property were  June 71.40 1 30 plugged.  July 73.78 2 31 -Plugged by Terry  Sep 71.40 2 30 Marsh Drilling Co. Oct 73.78 2 31 wader supervision  Nov 71.40 2 30 of MNR. plugging  Dec 73.78 1 31 program.  Total 906.19 1 365	Mar	73.78		31	
May 73.78 1 31 property were June 11.40 1 30 property were June 11.40 1 30 property were July 73.78 1 1 31 property were July 73.78 1 1 31 property were July 8cp 73.78 1 2 31 property were July 8cp 71.40 1 30 Marsh Drilling to Oct 73.78 1 2 31 water supervision Nov 71.40 1 30 of MNR. plugging Dec 73.78 1 31 program, Total 906.19 1 365	April	71070	\ 1	30	on the adioining
July 73,78 ; 30 plugged.  Aug 73,78 ; 31 -Plugged by Terry  Sep 71,40 ; 30 Marsh Drilling to.  Oct 73,78 ; 7 31 wader supervision  Nov 71,40 ; 30 of MNR. plugging  Dec 73,78 ; 1 31 program  Total 906,19 ; 365	May	73. 78	L /		
July 73,78 - ) 31 -Plugged by Terry  Sep 71,40 - ) 30 Marsh Drilling to  Oct 73,78 - 7 31 wader supervision  Nov 71.40 - 7 30 of MNR. plugging  Dec 73.78 - 1 31 program,  Cum.  Total** 20052,55	June		, ,		
Aug 23.78 - 2 31 -Plwgged by Terry  Sep 71.40 - 2 30 Marsh Drilling to.  Oct 73.78 - 2 31 wader supervision  Nov 71.40 - 2 30 of MNR. plwgging  Dec 73.78 - 2 31 program,  Total 406.19 - 365	July	,	( )		progyen.
Oct 73,78 7 30 Marsh Drilling Co.  Nov 71.40 7 30 where supervision  Nov 71.40 7 30 of MNR. plugging  Dec 73.78 7 31 program,  Cum.  Total 406.19 7 365	Aug		. 2		Plunged her Terny
Dec 73.78 1 30 of MNR. plugging Total 906.19 , 365 program,  Cum. Total** 20052,55	Sep		, ,		Admiral Digitizes to
Dec 73.78 1 30 of MNR. plugging Total 906.19 , 365 program,  Cum. Total** 20052,55			7		Marsh Brilling Co.
Dec 73.78 1 2 31 program  Total 906-19 365  Cum. Total** 20052,55		1			under supervision
Total 906.19 365 P-970.  Cum. Total** 20052,55		1 1			
Cum. Total** 20052,55					program,
Total** \$0052,55		406.19		365	, 0
		20052.55		1	
	Device the second	THE RESIDENCE OF THE PARTY OF T			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Dale: FEB 13 /2009.
Position Held: OWNER - OPERATOR.





To: the Minister of Natural Resources

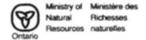
Dona Millnagle

Signature:

### Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_2008\_

Operator:	The Petrolia Discov	very Foundation Inc.			Tel. # 519-882-0897 Fax # 519-882-4209
Address 4	4381 Discovery Line	e			
Petrolia O	ntario N0N 1R0				
	e: Petrolia Discover	ry 1			e Pool: Petrolia
	: Enniskillen				ee Formation: Dundee and Lucas
Tract 1-		Concession X1			osal Formation: Lucas
	nce #:7510			Dispo	osal Pool:Petrolia
	us - Mode*: Active				
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	tential	
	epted from other ope pted and quantity re	erators?		□ No e sheet.	- Josephan and the operation and an arrangement
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc
Jan		0	365		
Feb					
Mar					
April					
May					
June					
July					
Aug					
Sep					
Oct					
Nov					
Dec					
Total	61,346				
Cum. 1,043,726 Total**					
The unders	signed certifies that the	ed since the well was fi	nplete a	nd accu	rate and he/she has authority to bind the operator.
Name: Do	onna McIlmovle			I Date:	February 12, 2009

Position Held: Manager



Name: Donna McIlmoyle

Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_2008\_

BD2  Concession X1  ators?    Yes eived per month on a s Average Daily Injection Pressure kPag 0	[	Source Source Dispo Dispo ential No sheet.	e Pool: Petrolia e Formation: Dundee and L sal Formation: Lucas sal Pool:Petrolia  If yes, attach list of opera	ators from whom fluids
Concession X1  ended, abandoned, testivators?  Yes eived per month on a selection Pressure kPag	Days of Dispos	Dispo Dispo ential No sheet.	e Formation: Dundee and L sal Formation: Lucas sal Pool:Petrolia  If yes, attach list of opera	ators from whom fluids
Concession X1  ended, abandoned, testivators?  Yes eived per month on a selection Pressure kPag	Days of Dispos	Dispo Dispo ential No sheet.	e Formation: Dundee and L sal Formation: Lucas sal Pool:Petrolia  If yes, attach list of opera	ators from whom fluids
Concession X1  ended, abandoned, testivators?  Yes eived per month on a selection Pressure kPag	Days of Dispos	Dispo Dispo ential No sheet.	e Formation: Dundee and L sal Formation: Lucas sal Pool:Petrolia  If yes, attach list of opera	ators from whom fluids
Concession X1  ended, abandoned, testivators?  Yes eived per month on a selection Pressure kPag	Days of Dispos	Dispo Dispo ential No sheet.	e Formation: Dundee and L sal Formation: Lucas sal Pool:Petrolia  If yes, attach list of opera	ators from whom fluids
ators?	Days of Dispos	Dispo Dispo ential No sheet.	sal Formation: Lucas sal Pool:Petrolia  If yes, attach list of opera	ators from whom fluids
ators?	Days of Dispos	Dispo	sal Pool:Petrolia  If yes, attach list of opera	
ators?	Days of Dispos	ential No sheet.	If yes, attach list of opera	
ators?	Days of Dispos	No sheet.		
ators?	Days of Dispos	No sheet.		
eived per month on a s Average Daily Injection Pressure kPag	Days of Dispos	sheet.		
Injection Pressure kPag	Dispo		Comments - ie. workovers	s, treatments, etc
kPag		sal		
0	365			
				200
				1
			Part of the second	
			182	100 200
			1	The state of the s
			1	
			1 200	
			1	
	d since the well was fi		I since the well was first activated	d since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Date: February 12, 2009 Position Held: Manager

8.02.



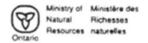
Form 9 To: the Minister of Natural Resources

Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_2008\_

Operator: Ross Johnston					Tel. # 519-466-0607 Fax #
Address: 308 Louisa St., Point Edward, ON N7V 1W8					
		, Enniskillen 1-17-II			e Pool: Oil Springs
Township					e Formation: Devonian
Tract		cession II			osal Formation: Detroit River
	nce #: T007593			Dispo	osal Pool:
THE RESERVE THE PERSON NAMED IN	us - Mode*: active				
* As of D	ec. 31 - Active, susp	pended, abandoned, test	ing, pot	tential	
	epted from other ope	erators?		□ No	
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo		Commons to work to the control of th
Jan	0				
Feb	0				
Mar	0				
April	0				
May	0				
June	0				
July	0	-			
Aug	0	7 7 7 7 7 7			
Sep	0				
Oct	0	9 / .			
Nov	0	, Y )			
Dec	0	2 dans			
Total	0	- C.			
Cum. Total**	0				
* *Cumu		sed since the well was fi			arate and he/she has authority to bind the operator.
	oss Johnston	1 .	p.iete u		: February 12, 2009
Signature	. 1//	11 A_/		Posit	ion Held: proprietor
O'Butter of	. ///	0 1 .	3	1 0310	ion riela. proprietor





### Annual Subsurface Oil Field Fluid Disposal Report

AND A LIET OF MATERIAL RESOURCE

for the year \_ 2008

Form 9 To: the Minister of Natural Resources	
Operator: K&W DRILLING LTD	Tel. #519-382-4426 Fax #519-882-2999
Address 505 002 0 ffsky St. 7.0 1051	
Petrolia Ont NONIRO	

Well Name: AYRHEART # 1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DVNDEE
Tract Lot 11 Concession X 11	Disposal Formation: DETROIT RIVER
Well Licence #: T00 7319	Disposal Pool: PETROLIA
Well Status - Mode*: A CTIV €	

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

☐ Yes ⊠ No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

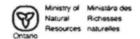
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2700	VACCUM	31	USED 100 LITRES
Feb	2700	11	29	OF ACID TO
Mar	32 00	11	31	TREAT WELL
April	3100	11	30	
May	27 00	71	31	
June	2900	11	30	USED 205 LITRES
July	3200	it	31	OF SURFACTANT IN
Aug	2700	11	31	TREATING DISPOSAL
Sep	33 00	ii.	30	TUBING
Oct	27 00	II.	31	
Nov	29 00	ja .	30	
Dec	2900	it	3/	
Total	35000	13	366	
Cum. Total**	35000		366	

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above is	formation is complete and accurate	e and he/she has authority	y to bind the operator.

Name:	KEN	GIRARA	Date: Feb 2 2009
Signature:	Ken	Lund	Position Held: PRESIDENT.





# Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_2003\_

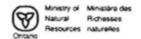
Form 9	To: the Min	ister of Natural Resour	rces		
		Area Indu		SIT	el. # 519 882 Fax #
Address			5, 1,0	1	1844
Patr		THON 1PO	2	$\overline{}$	134
	0,10	1 1010			The state of the s
Well Nam	ne: Mid De	trolia #	1	Source	Pool: Vetrolia
	Ennisk			Source	Formation: Dundee
Tract	Lot \3 Co			Dispos	sal Formation: Detroit River
Well Lice	ence #: TO	06846			sal Pool:
Well State	us - Mode*:	ACTIVE			
* As of D	Dec. 31 - Active, susp	pended, abandoned, tes	ting, pote	ential	
	epted from other ope epted and quantity re	erators?		No Sheet	If yes, attach list of operators from whom fluids
Month	Volume	Average Daily	Days o	n	Comments - ie. workovers, treatments, etc
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	-	n	Comments - ie. workovers, treatments, etc
Month		Injection Pressure	Days o	n	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Days o Dispos	n al	Comments - ie. workovers, treatments, etc
Jan	Disposed (m3)	Injection Pressure kPag	Days o Dispos	n al	Comments - ie. workovers, treatments, etc
Jan Feb	Disposed (m3)	Injection Pressure kPag	Days of Dispose	n al	Comments - ie. workovers, treatments, etc
Jan Feb Mar	Disposed (m3)	Injection Pressure kPag	Days of Dispose	n al	Comments - ie. workovers, treatments, etc
Jan Feb Mar April	Disposed (m3)	Injection Pressure kPag	Days of Dispose 3 1 29 31	n al	Comments - ie. workovers, treatments, etc
Jan Feb Mar April May	Disposed (m3)	Injection Pressure kPag	Days of Dispose 3   2 9   3   3   3   3   3	n al	Comments - ie. workovers, treatments, etc
Jan Feb Mar April May June	Disposed (m3)  13 20 -  13 20 -  13 20 -  13 75 -  13 20 -  13 75 -	Injection Pressure kPag	Days of Dispose 3   29   3   3   3   3   3   3	n al	Comments - ie. workovers, treatments, etc
Jan Feb Mar April May June July	Disposed (m3)  1320  1320  1320  1375  1320	Injection Pressure kPag On Vacuum	Days of Dispose 3   2 9   3   3   3   3   3	n al	Comments - ie. workovers, treatments, etc
Jan Feb Mar April May June July Aug	Disposed (m3)  13 20- 13 20- 13 20- 13 75- 13 20- 13 75- 13 20- 13 75-	Injection Pressure kPag On Vacuum	Days of Dispose 3   2 9   3   3   3   3   3   3   3	n al	Comments - ie. workovers, treatments, etc

247310

Dec Total Cum.

Date: Febilo 9
1001110
Position Held: President

Total\*\* \* \*Cumulative volume disposed since the well was first activated.



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Р. О					
Form 9		nister of Natural Resour		2.5	Tel. # 519-882-Fax#
Address			- Sr 11.4	22	1844
		059		$\rightarrow$	APO
1	etrolia	ONT	200		110
Well Nam	ne: 100 c	gives # 3	5 ; T	Sour	ce Pool: Petrolia
Township		Killen	~ \		ce Formation: Dundee
Tract	Lot 17 C				osal Formation: Detroit River
Well Lice		006089		<u> </u>	osal Pool:
	us - Mode*:	Active		-	
* As of D	ec. 31 - Active. sus	pended, abandoned, tes	sting, pote	ential	
	epted from other op pted and quantity r Volume Disposed (m3)	erators?		n	, , , , , , , , , , , , , , , , , , , ,
Jan	850	NIL	3		
Feb	796	11	20	(	
Mar	850	- 11	31		
April	824	- 1/	30		
May	850	1)	31		
June	824	1)	30	>	
July	850	VI.	31		
Aug	850	1)	31		
Sep	824	51	30		
Oct	850	41	31		
Nov	674	11			

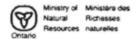
152,842

Dec Total Cum.

The undersign	The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.					
Name:	Ed Jacques	Date: Feb 11 09				
Signature:	Ent of	Position Held: President				

Total\*\* \* \*Cumulative volume disposed since the well was first activated.

		_

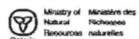


# Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_\_\_\_

Form 9	orm 9 To: the Minister of Natural Resources						
Operator:		Area Dudo	Str 63	Tel.# 519-882-Fax#			
Address				1844			
Pet	0 000	HT NON 1	RO				
Well Nam		anes # 73		rce Pool: Petrolia			
Township:	100	Killen		rce Formation: Dundee			
Tract	1 1	oncession \		posal Formation: Detroit Rive			
Well Licer	1 1	003663	Dis	posal Pool:			
Well Statu	s - Mode*:	Active					
* As of Do	ec. 31 - Active, susp	ended, abandoned, test	ing, potentia	al			
			П.				
	pted from other ope		□ N				
production of the last of the	NAME OF TAXABLE PARTY.	ceived per month on a	-				
Month	Volume	Average Daily Injection Pressure	Days on	Comments - ie. workovers, treatments, etc			
	Disposed (m3)	kPag	Disposal				
Jan	1255	or vacuum	10				
Feb	1255	UX	10				
Mar	1255		10				
April	1255	1/	. 10				
May	1255	- 1	10				
June	1255	1)	10				
July	1255	11	10				
Aug	1255	\ \	10				
Sep	1255	33	10				
Oct	1255	//	10				
Nov	1255	4)	10				
Dec	1255	\\	10				
Total	15,060		120				
Cum. Total**	239160						

Name:	Date: Date:
Signature:	Position Held:

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.



5198342699

#### Oil, Gas and Salt Resources Act

#### Annual Subsurface Oil Field Fluid Disposal Report for the year 2008

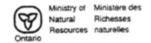
Form 9 To: the Minister of Natural Resources						
Operator: Homex Realty & Development Company Limited				Tel. # 519-834-2699 Fax # 519-834-2699		
Address c/o Darren Morningstar						
Box 286 C	oil Springs, ON NO	N 1P0				
	e: Redick#1			Source	ze Pool: Oil Springs	
Township:	Enniskillen			Sourc	ce Formation: Dundee	
Tract		Concession II		Dispo	osal Formation: Detroit River	
2	ace #: 7604			Dispo	osal Pool:	
Well Statu	s - Mode*: Active					
* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, pot	tential		
Fluid acce	pted from other ope	erators?	1	□ No	If yes, attach list of operators from whom fluids	
		ceived per month on a			and any management and a property of the same of the s	
Month	Volume	Average Daily	Days	- Bright	Comments - ie. workovers, treatments, etc	
	Disposed (m3)	Injection Pressure	Dispo	sal		
Jan	1090m3	kPag	33			
Feb	1080 m3		28			
Mar	1080 m3		30			
	1100 m3		31			
April						
May	1110m3		30			
June	1120m3		30			
July	1110m3		32			
Aug	1090 m3		31			
Sep	1100m3		31			
Oct	1090m3		29			
Nov	1110m3		30			
Dec	1100m3		32			
Total	13180m3		367			
Cum. Total**						
* *Cumula	ative volume dispos	sed since the well was f	irst acti	vated.		
The undersi	aned certifies that the	shove information is com	mlete o	nd seem	rate and he/she has authority to bind the operator.	
	rren Morningstar	acove information is con	apiete as		February 15, 2009	
Signature:	- A				ion Held: President	
Signature: Our Morning Position Held: President						



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_2008\_

Form 9 To: the Minister of Natural Resources					
Operator: 1	ator: Enbridge Gas Distribution Inc.			,	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address	Address 3595 Tecumseh Road				
Mooretown, Ontario N0N 1M0					
	e: Imperial Corunna	a Battery #3			e Pool: Corunna, Seckerton and Seckerton North
Township:					e Formation: Silurian
Tract 3	Lot 19	Concession 10		<u> </u>	osal Formation: Detroit River Zone
	nce #: 8692			Dispo	osal Pool:
	s - Mode*: Active				
* As of De	c. 31 - Active, susp	ended, abandoned, te	sting, pot	tential	
	pted from other ope oted and quantity re	erators?		No e sheet.	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo	on	Comments - ie. workovers, treatments, etc
Opening	31,634.08	0 (on vacuum)	(	0	
Jan	0	0 (on vacuum)	(	0	
Feb	0	0 (on vacuum)	(	0	
Mar	0	0 (on vacuum)	(	0	
April	0	0 (on vacuum)	(	0	
May	0	0 (on vacuum)	(	0	
June	0	0 (on vacuum)	(	0	
July	0	0 (on vacuum)	(	0	
Aug	0	0 (on vacuum)	-	0	
Sep	0	0 (on vacuum)	-	0	
Oct	0	0 (on vacuum)	-	0	
Nov	0	0 (on vacuum)		0	
Dec	0	0 (on vacuum)		0	
Total	0	0 (on vacuum)		0	
Cum. Total**	31,634.08				
		ed since the well was			rate and he/she has authority to bind the operator.
	MacRobbie		-	01/30	
Signature:	LIMIK				Manager, Storage Services and Business Development
Terry Chu	pa, Land Agent/Lar	nd Contracts Manager	7	Ry	Date: January 30,2009





# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9	To: the Mini	ster of Natural Resour	ces							
Operator:	Fairfield C	Til Field		Tel. #519 862 5425Fax #						
Address P	O. Box 954	1,511 Albert	BIrd	1. 5198625425						
Corn	nna, Ont.	NON 16-0								
Well Name	Kodven	Visposal		Source Pool: Bothwell Source Formation: Dev.						
Township: ZONE				Source Formation: Pev.						
Tract Lot 7 Concession V///				Disposal Formation: Vetroit						
Well Licence #: 700 72 41				Disposal Pool:						
Well Status - Mode*: Active										
* As of Dec. 31 - Active, suspended, abandoned, testing, potential										
			Not	( )						
Fluid accepted from other operators?  Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.										
THE RESERVE OF THE PARTY OF THE	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED	Committee of the Commit	Davs or							
Month	Volume Disposed (m3)	Average Daily Days Injection Pressure Disp								
	Disposed (IID)	kPag	Disposa							
Jan	145.6	50P51	131							
Feb	160.9	1	29							
Mar	138.9		3)							
April	158.6		31							
May	159.1		31							
June	150		30							
July	129		31							
Aug	1373		31							
Sep	144		30							
Oct	154.3		31							
Nov	128.9		30							
Dec	1232		31							
Total	1729.8		366							
Cum.	1.710		100							
Total**										
* *Cumul	ative volume dispos	ed since the well was	first activa	ated.						

,

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.								
Name: Lee Brennan	Date: 21 Jan. 2009							
Signature: Lee Frennan	Position Held: President							



Signature:

Oil, Gas and Salt Resources Act

## Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_2008\_

Form 9	To: the Mir	nister of Natural Resour	rces					
Operator:	Clearbeach Resou	rces Inc.			Tel. # 519-657-2151	Fax # 519-657-4296		
Address:	Unit E 309 Commi	issioners Rd. West						
	London , Ontario,	N6J-1Y4						
Well Nam	e: Clearbeach Disp	osal # 1- Sombra 3-9-V		Source Pool: Becher Units				
Township	: Sombra			Sourc	ce Formation: A-1, A-2,	Guelph		
Tract 3 Lot 9 Concession: 5				Dispo	osal Formation: Detroit R	iver		
Well Lice	nce #: 10621			Dispo	osal Pool: West Becher U	Init		
Well Statu	is - Mode*: Active							
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	ential				
	Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.							
Month	Volume	Average Daily	Days	-	Comments - ie. workov	ere treatments etc		
Monu	Disposed (m3)	Injection Pressure	Dispo		Comments - ic. workov	ers, treatments, etc		
	Disposed (iii)	kPag	2 tope					
Jan	66.0	0	20					
Feb	60.0	0	17					
Mar	63.0	0	20					
April	60.0	0	20					
May	65.0	0	21					
June	62.0	0	21					
July	65.0	0	20					
Aug	66.0	0	20					
Sep	61.0	0	20					
Oct	65.0	0	21					
Nov	64.0	0	21					
Dec	62.0	0	20					
Total	759.0	0	241					
Cum.	3156.28							
Total**		$\sim$	and the same					
* *Cumula	tive volume dispose	ed since the well was fir	rst activ	ated.				
		/ /						
The undersi	gned certifies that the	above information is com	plete an	d accura	ate and he/she has authority	to bind the operator.		
Name: Jai					February 5,2009	•		

Position Held: President



#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008\_\_\_\_\_

Form 9	To: the	Minister of	Natural	Resources
r Orini 2	i o. uic	MINISTEL OF	A CAL CAL CAL	I CSOULCES

Operator: Walter Brand	Tel. #(519)882-2004	Fax #
Address #4185 Oil Heritage Road Petrolia		

Well Name: Ultimatum 89	Source Pool: Petrolia
Township:Eniskillen	Source Formation:Devonian
Tract 2-1 Lot 14 Concession 9	Disposal Formation: Detroit River
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: active	

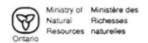
<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

	The second secon		_	
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
	1240	kPag		
Jan	1240	Vacuum	31	
Feb	1240		29	
Mar	1240		31	
April	1240		30	
May	1240		31	
June	1240		30	
July	1240		31	
Aug	1240		31	
Sep	1240		30	
Oct	1240		31	
Nov	1240		30	
Dec	1240		31	
Total	14880		366	
Cum. Total**	235216			

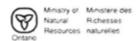
<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

1	Names Walter Drand	Data: Eah 6 /00
1	Name: Walter Brand	Date: Feb 6 /09
1	Ci	D's' II-14
ı	Signature:	Position Held: owner operator



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_

Operator:	CANFUNJON	whom you som	ille	7	Γel. #		Fax	(#	
Address		9 1 360 CFN TR4 S			5141 663	-0231			1)887-342
	PETROLIA,		7		2 1 00%				,
	A CONTRACTOR OF THE PARTY OF TH				And the second				
Well Nam		F1 .		Source	e Pool:	Uth	FUN	PROPE	VLTY
Township	: FMHUNUM	(PETROLIA)		Source	e Formati	on:			
Tract 48	Lot 12 C	oncession XII		Dispo	sal Forma	tion: B	etro 19	RIVE	in ZONE
Well Lice	00.0			Dispo	sal Pool:				
Well Statu	us - Mode*:	91VE							
* As of D	ec. 31 - Active, sus	pended, abandoned, testi	ing, pote	ential					
riold		erators?	Ď	≰ <sub>No</sub>	16	stock Eat	o 6 o m o m o		whom Guide
	epted from other operated and quantity re	eceived per month on a s			If yes, a	ittaen iist	or opera	tors from	whom fluids
Month	Volume	Average Daily	Days o		Commer	its - ie. wo	orkovers	treatmen	nts. etc
	Disposed (m3)	Injection Pressure	Dispos		Comme	101 111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,
		kPag							
Jan	1,563.5								
Feb	1,113.2								
Mar	1,174.5								
April	1,271.5				2				
May	1,364.9	-		,					
June	1,500-0	EST. (METER	Grill	(H)					
July	1,500.0	EST.							
Aug	1,500.0	BT.							
Sep	1,500.0	EVT.							
Oct	1,500.0	BT.							
Nov	1,500.0	BT.				1			`
Dec	1,500.0	HT. (MYTE	u fixe	n W	7 9FC	08 Ang	DRE-1	rSTALL	FD )
Total	16,986.6	M3				-			,
Cum.									
Total**									
* *Cumul	ative volume dispos	sed since the well was fir	rst activa	ated.					
The unders	signed certifies that th	e aboye information is com	plete and	d accur	ate and he/	she has aut	hority to	bind the o	perator.
Name:	JUNN, KEG	5.		Date:	Der	. Do	9000		,
Signature	ander	~		Position	on Held:	V.P.	GEN	mén	SAUS
	M W/					-	-11		2 / -1 )



#### Annual Report of Monthly **Injection** for the year 2008

Form 6	To: the Minister of N	atural Resources			2008-01-01
Operator:	7 AIRBANIC OIL	Tel	. #	Fa	ax #
Address		579	-882-0	230	519-882- 3363
	n only applies to fluid injectio				
OF REAL PROPERTY.		d all injection must	-	AND DESCRIPTION OF THE PERSON NAMED IN	insufficient attach additional forms.
	ne: MORNINGSMA			Pool: OIL	SPRINGS
Township				Formation:	DERNIM
Tract	Lot II Concession	19			Priduces WATER
Well Lice				n Formation:	DEUTH IM
	us - Mode*:		Injectio	n Pool: 0	16 SPRINGS
Injection	Permit #:				
* As of D	Dec. 31 - Active, suspended, al	bandoned, testing, p	otential		
Description	on of fluid treatment prior to i	njection:			
Month	Volume Injected (m³)	Average Daily		Days on	
		Injection Press		Injection	
		(kPag at wellho	ead)		_
Jan					_
Feb					
Mar					
April					
May					
June					
July					
Aug					_
Sep					_
Oct					-
Nov					_
Dec					
Total	260	200 PS	. 3 -	3 0	-
	7				
					and the self-self
The under Name:	signed certifies that the above int	formation is complete	Date:	te and he/she ha	as authority to bind the operator.
Signature	C. FAIRBINIC			103 12	109
	(X)				



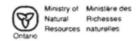
#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9		ister of Natural Resource	ces					
Operator:	+AIRIDIN	***		_	Tel.#	Fax #		
Address	1.0.3041	D			519-1:2-0230	519-882-3363		
	PETTOURA,	WI NON 11	20					
		thiniskillen 2-6-	9-11			SPRINGS.		
Township:						NIN		
Tract		ncession (4				TRUIT PINZ.		
Well Lice	101			Dispo	osal Pool: 0 16	SPRINGS		
L	s - Mode*: Ae	NAME AND ADDRESS OF THE OWNER, WHEN PERSONS AND ADDRESS O						
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ting, po	tential				
	pted from other ope	rators?		□ No e sheet		operators from whom fluids		
Month	Volume	Average Daily	Days	on	Comments - ie. worl	kovers, treatments, etc		
	Disposed (m3)	Injection Pressure kPag	Dispo	sal				
Jan								
Feb								
Mar								
April								
May								
June								
July								
Aug								
Sep								
Oct								
Nov								
Dec								
Total	7000	GRANTS	36	()				
Cum.		Cherry	-					
Total**	123,733							
* *Cumul:	ative volume dispos	ed since the well was f	irst acti	ivated.				
The unders	igned certifies that the	above information is cor	nplete a	nd accu	rate and he/she has author	ority to bind the operator.		
Name: (	Name: C FA 1273 MAR Date: 403 12/09							
Signature	1	7		Posit	ion Held:			
	Signature Position Field: PAG							



#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>Zoog</u>

Form 9 To: the Minister of Natural Resources						
Operator:	FAIRBANK	014			Tel. #	Fax #
Address	P.O. B 0+10	)			519-582-0130	579-382-3363
	PET RULIA,	INT HON IN	20			
	e: IMP 838				e Pool: 01k	SPRINGS
	: DUNISKILLE				e Formation:	ven in
Tract 3		oncession II			sal Formation: De	TROIT PRIVER
Well Lice	nce #: 7054 is - Mode*: ACT			Dispo	sal Pool: 0/4	SPAINSS
	CONTRACTOR OF THE PERSON NAMED IN COLUMN	THE RESIDENCE OF THE PARTY OF T				
* As of Do	ec. 31 - Active, susp	ended, abandoned, test	ing, po	tential		
Fluid acce were acce	epted from other ope pted and quantity re	erators?		□ No e sheet.	If yes, attach list	of operators from whom fluids
Month	Volume	Average Daily	Days		Comments - ie. wo	orkovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo	sal		
Jan						
Feb						
Mar						
April						
May						
June						
July						
Aug						
Sep						
Oct						
Nov						
Dec						
Total	50,000					
Cum. Total**	1;063,848	GRANTY	36	5		
* *Cumulative volume disposed since the well was first activated.						
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.						
Name: C.	FAIRBANIC	.,		Date:	70312/00	i
Signature:		LM		Positi	on Held: Pag.	



#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_\_

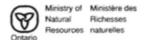
	Point 7 To. the Minister of Natural Resources							
Operator:				-	Tel. # Fax #			
Address	6.0 BW			-	519-562-0230 519-882-3363			
	PET NOUN	out. NO	120					
		E3 CHNISICILLUM 4-	2-17-1		ce Pool: 014 Sprin 45			
Township:					ce Formation: Devan			
Tract		ncession I		Disp	osal Formation: DeTRUIT RIVER			
Well Licer	nce #: 736	5		Disp	osal Pool: OIL SPRINGS			
Well Statu	s - Mode*: Ac	Tor						
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	tential				
	pted from other ope			□ No				
-		ceived per month on a	_					
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days of		Comments - ie. workovers, treatments, etc			
	Disposed (III3)	kPag	Dispo	541				
Jan								
Feb								
Mar								
April								
May								
June								
July								
Aug								
Sep								
Oct								
Nov								
Dec								
Total	3,000							
Cum. Total**	160, 400	CRAMM	36	5				
* *Cumula	ntive volume dispos	ed since the well was fi	irst activ	vated.	,			
	igned certifies that the	above information is con	nplete an		arate and he/she has authority to bind the operator.			
Name:	CARINI	3 MIR		Date	70312/09			
Signature:	(250	4		Posit	ion Held:			





#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_\_

Well Name: MPTX. M. 230 CHAISEILLN 1-8 17-11 Source Pool: 016 SPAIN 65  Township: ENDING LEEW Source Formation: DET ROLL (R)  Well Licence #: 8043 Disposal Formation: DET ROLL (R)  * As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.  Month Volume Disposed (m3) Injection Pressure RPag  Jan  Feb  Mar  April  May  June	Form 9	To: the Mir	nister of Natural Resour	ces			
Well Name: MPC-17 230 CNASALLEN 1-57- J Source Pool: 016 SPALA 65 Township: EVALA 56 LLCAN Source Formation: DCV AND Tract Lot 17 Concession J Disposal Formation: DCV AND Well Status - Mode*: Acrive *As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Injection Pressure RPag Jan Feb Mar April May June July Aug Sep Oct Nov Dec Total 2500 Cum. Total**	Operator:	FAIRBANI	014			Tel. #	Fax #
Well Name: MPC+1/h 230 CHMISFILL N 1-8/1-1 Source Pool: 011 SPAIN 65  Township: EVALUE N Source Formation: DCV N 10V  Tract Lot 17 Concession I Disposal Formation: DCV N 10V  Well Licence #: 8043 Disposal Pool: 011 SPAIN 61  * As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? Pes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.  Month Volume Disposed (m3) Average Daily Injection Pressure kPag  Jan  Feb  Mar  April May  June  July  Aug  Sep  Oct  Nov  Dec  Total 2500 Cum.  Total** 1000 Cum.  Total** 2500 Cum.  T	Address	P.O. Bax	10			519-382-0230	519-882-3363
Township: Contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Pool: Other Contession of Contes	YET	ROLIN, NIT.	Non 120				
Township: Contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Formation: Devon in work of the contession of Disposal Pool: Other Contession of Contes					,		
Tract Lot 17 Concession II Disposal Formation: Detail (RIVI)  Well Licence #: 8043 Disposal Pool: Oth Spain    *As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.  Month Volume Average Daily Injection Pressure RPag  Jan  Feb  Mar  April May  June  July  Aug  Sep  Oct  Nov  Dec  Total  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAIR Total  Date: Tetail Open  Disposal Formation: Detail Riving Riv				17-II			
Well Licence #: 80 4 3  Well Status - Mode*: A c n d *As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators?						P c	
Well Status - Mode*: Active, suspended, abandoned, testing, potential  Fluid accepted from other operators?					<u> </u>		
* As of Dec. 31 - Active, suspended, abandoned, testing, potential  Fluid accepted from other operators?					Dispo	osal Pool: 014	SPRING)
Fluid accepted from other operators?		THE RESERVE AND ADDRESS OF THE PARTY OF THE	CARL SHEET STREET, STR				
were accepted and quantity received per month on a separate sheet.  Month Volume Disposed (m3) Average Daily Injection Pressure kPag Days on Disposal Comments - ie. workovers, treatments, etc Disposal Average Daily Injection Pressure kPag Days on Disposal Comments - ie. workovers, treatments, etc Disposal Pressure kPag Days on Disposal Comments - ie. workovers, treatments, etc Disposal Pressure P	* As of D	ec. 31 - Active, sus	pended, abandoned, tes	ting, po	tential		
Disposed (m3) Injection Pressure kPag  Jan  Feb  Mar  April  May  June  July  Aug  Sep  Oct  Nov  Dec  Total  2500  Cum.  Total**  2562  GRAMM  / Of  * *Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAIR TAIR  Disposal  Disp							f operators from whom fluids
Disposed (m3) Injection Pressure kPag  Jan  Feb  Mar  April  May  June  July  Aug  Sep  Oct  Nov  Dec  Total  2500  Cum.  Total**  2562  GRAMM  / Of  * *Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAIR TAIR  Disposal  Disp	Month	The second live and the se	THE RESERVE TO THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	-			kovers, treatments, etc
Jan  Feb  Mar  April  May  June  July  Aug  Sep  Oct  Nov  Dec  Total  2500  Cum.  Total**  2562  GRATT / OT  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C. FARTAMIC  Date: 45312/09		Disposed (m3)					
Mar April May June July Aug Sep Oct Nov Dec Total 2500 Cum. Total** 2562 GRMM / J **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C. FARM FAMIL Date: 40312/09	Jan						
April  May  June  July  Aug  Sep  Oct  Nov  Dec  Total 2500  Cum. Total** 2562 GRMM / Of  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAM TAME  Date: 1673 12/09	Feb						
May June July Aug Sep Oct Nov Dec Total 2500 Cum. Total** 2562 GRATT /07  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C. FAIR FAMIC Date: 467312/09	Mar						
July Aug Sep Oct Nov Dec Total 2500 Cum. Total** 2562 GRMM /07  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FART FART Date: 10.512/09	April						
July Aug Sep Oct Nov Dec Total 2500 Cum. Total** 2562 GRATT /67  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FART FAMI Date: 767312/09	May						
Aug Sep Oct Nov Dec Total 2500 Cum. Total** 2562 GRMM /07  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FARM FMM Date: 70312/09	June						
Sep Oct Nov Dec Total 2500 Cum. Total** 2562 GRATT / 67  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAIR FAMIL Date: 46312/09	July						
Oct Nov Dec Total 2500 Cum. Total** 2562 GRATI /07  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAIR TAME Date: 70312/09	Aug						
Nov  Dec  Total 2500  Cum. Total** 2562 GRAMM /07  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAM TAME  Date: 40312/09	Sep						
Dec Total 2500  Cum. Total** 2562 GRAMM /07  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAN BAM Date: 40312/09	Oct						
Total 2500  Cum. Total** 2562 GRMM / 67  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAR FAM FAM Date: 767312/09	Nov						
Cum. Total** 2562 GRAMM /67  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAN BAY C Date: 40312/09	Dec						
Cum. Total**  2562  GRAMM  /67  **Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAMM FAMM  Date: 46312/09	Total	2500					
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.  Name: C FAIN BAY Date: 10312/09			GRAMM	10	7		
Name: C. FAIR BAYIC Date: 757312/09	* *Cumul	ative volume dispo	sed since the well was f	first acti	ivated.		
Name: C. FAIR BAYIC Date: 757312/09							
	The under	-		mplete a	nd accu		
Signature: Position Held: Pars	Name: (	FAIR BI	MIC		Date	701312/09	
	Signature	E V.	7		Posit	ion Held: Pac	\$
	,						



#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resource	es	
Operator: Lonnie Barnes & John Barnes	Tel. # 519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell/Thamesville
Township: Zone	Source Formation: Coumbus Zone
Tract 7 Lot 7 Concession 8	Disposal Formation: Detroit River Zone
Well Licence #: T007536	Disposal Pool:
Well Status - Mode*: ACT	

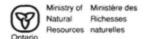
<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	2541	No pressure	31	
Feb	2462		29	
Mar	3013		31	
April	2831		30	
May	2871		31	
June	2971		30	
July	3024		31	
Aug	2544		31	
Sep	2740		30	
Oct	2378		31	
Nov	2208		30	
Dec	2875		31	
Total	32458		366	
Cum. Total**	460210.99		6018	

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

Name: Donna Barnes	Date: January 26, 2009		
Signature: Donne Barnes	Position Held: bookeeper		



#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources		
Operator: Lonnie Barnes	Tel. # 519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East		
Township: Enniskillen	Source Formation: Coumbus Zone		
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone		
Well Licence #: T007538	Disposal Pool:		
Well Status - Mode*: ACT			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

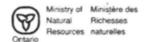
Fluid accepted from other operators? Yes Do If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Jan	2118.13	No pressure	31	
Feb	1991.00		29	
Mar	2090.11		31	
April	2088.17		30	
May	2141.82		31	
June	2054.57		30	
July	2140.68		31	
Aug	2079.67		31	
Sep	2046.10		30	
Oct	2088.80		31	
Nov	2026.11		30	
Dec	2108.32		31	
Total	26670.55		366	
Cum. Total**	421587.34		6726	

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

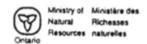
Name: Donna Barnes	Date: January 26, 2009	
Signature: Onna Barnes	Position Held: bookeeper	





#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008 amended

Form 9 To: the Minister of Natural Resources							
Operator: Lonnie Barnes					Tel. #519-834-2339 Fax #519-834-2155		
Address: 2581 Duryee St. Box 242							
(	Oil Springs, ON NO	N 1P0					
		Enniskillen 4-8-18-II			ce Pool: Oil Springs East		
	Enniskillen			Source Formation: Columbus Zone			
Tract 4-8		Concession 2			osal Formation: Detroit River Zone		
	nce #: T007538			Dispo	osal Pool:		
THE REAL PROPERTY.	s - Mode*: ACT		-	****			
* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, pot	tential			
	pted from other ope oted and quantity re-	rators?		□ No e sheet.			
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure kPag	Dispo	sal			
Jan	1516.50	No pressure	31				
Feb	1400.50		29				
Mar	1412.00		31				
April	1584.00		30				
May	1604.75		31				
June	1462.25		30				
July	1600.25		31				
Aug	1373.00		31				
Sep	1426.75		30				
Oct	1407.00		31				
Nov	1352.50		30				
Dec	1479.75		31				
Total	17,619.25		366				
Cum. Total**	346,280.01		672	7			
* *Cumulative volume disposed since the well was first activated.							
	nna Barnes	above information is con	ipiete ai		rate and he/she has authority to bind the operator.  April 2, 2009		
Signature: Donna Barner Position Held: bookeyer							



Form 9

Signature:

OR Munio

Oil, Gas and Salt Resources Act



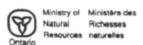
### Annual Subsurface Oil Field Fluid **Disposal** Report TROLEUM RESOURCES for the year 2008

To: the Minister of Natural Resources

Operator: 625052 ONTAREU LTD.					Tel. #/-5/9-382-2459 Fax #		
Address c/o JUDITH MUNKO NON 1RO							
R.R. #3 4520 MARTHAUTILE BD.							
PETROLEA, ONT.							
Well Nam	C: STEUENSON	U DISPOSAL A	42	Source	ce Pool: /DUNDEE LUCAS FORMATION		
Township:	ENNESK	ILLEN		Sourc	ce Formation: ACTROLIA KIELD		
Tract		oncession /2		Disposal Formation: DETROIT REVER ZONE			
Well Licer	/ 2 / /			Dispo	osal Pool: PETROLIA FIELD		
	s - Mode*: Ac	TIVE					
* As of De	cc. 31 - Active, susp	pended, abandoned, test	ting, po	tential	<b>/</b> ·		
Fluid acce	pted from other ope	erators?	1	Z No	If yes, attach list of operators from whom fluids		
		eceived per month on a	separat	e shee	t.		
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure	Dispo				
		kPag					
Jan	2170		3	1	- Well is cheeped every mon.		
Feb.	2030		2	9	& Fri. To mohe sure the		
Mar	2170		3	Ĺ	corresive resistant inlibator		
April	2100		_3		is visible in The sight class.		
May	2170		_3	_	- howers done on well		
June	2100			0	during the your		
July	2170		3		- cluring the year odder		
Aug	2170		3		3 Kts. to the annulas.		
Sep	2100		3	Ð	- Pressure tested well		
Oct	2170		3	1	at 40 P.S. T. for hell an		
Nov	2100		3	0	low on Wed . June of the		
Dec	2170		3		and on nov. 17th.		
Total	25620				Fluid did not more.		
Cum. Total**	467,209						
THE RESERVE ASSESSMENT ASSESSMENT ASSESSMENT		Lad since the well was 6					
Cumula	ative volume dispos	sed since the well was f	irst acti	vated.	*		
The unders	igned certifies that the	e above information is co	mplete a	and acc	urate and he/she has authority to bind the operator.		
				Date			

Position Held:





#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

10: the Minister of Natural Resources	
Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft. Source Formation: Devonian		
Township: Enniskillen			
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River		
Well Licence #: T007525	Disposal Pool: N/A		
Well Status - Mode*: Active			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? 

Yes

No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2320	Gravity	29	
Mar	2480	Gravity	31	
Apr.	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	29280	N/A	366	
Cum. Total**	WAS 723,289.00	N./A		
	752,569.00	11.75		

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

Name: John Williams	Date:	16 12	10	9
Signature: William	Position Held: Op	perator		



# Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_2008\_

Form 9	To: the Mir	nister of Natural Resour	ces		
	Operator: Torque Energy Inc.				Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 360 Queens Avenue, Suite 100					
	London, Ontario	N6B 1X6			
Well Nan	ne:				ee Pool:
Township	:			Sourc	ee Formation:
Tract	Lot C	oncession		Dispo	osal Formation:
Well Lice	ence #:			Dispo	osal Pool:
Well State	us - Mode*:				
* As of D	ec. 31 - Active, susp	pended, abandoned, test	ting, pot	tential	
	epted from other operated and quantity re	erators?		□ No e sheet.	If yes, attach list of operators from whom fluids
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc
Jan					
Feb	NIL REPORT				
Mar					
April					
May					
June					
July					
Aug					
Sep					
Oct					
Nov					
Dec					
Total					
Cum. Total**					
		sed since the well was fi			
	-	e above information is cor	mplete a		rate and he/she has authority to bind the operator.
Name: Jo	ohn F. Cowan	2		Date:	February 12, 2009
Signature		70-	,	Posit	ion Held: Director
	18				





#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name: CONS et al 33823 Mersea 1-12-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 1 Lot 12 Concession A	Disposal Formation: Trenton/Kirkfield
Well Licence # T006826	Disposal Pool:
Well Status - Mode*: Active	

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

" Yes X No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m <sup>3</sup> )	Inspection Pressure	Disposal	to the state of th
		kPag		
Jan	1,579.0	2,603	744	
Feb	1,386.0	2,490	696	
Mar	1,200.0	2,500	744	
April	1,126.0	2,500	720	
May	1,053.0	2,500	720	
June	1,041.0	2,500	720	
July	834.0	2,554	576	
Aug	1,323.0	2,471	744	
Sep	1,405.0	2,860	720	
Oct	1,403.0	3,019	744	
Nov	1,371.0	3,000	720	
Dec	1,330.0	3,000	720	
Total	15,051.0			
Cum.	48,234.0			
Total**				

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Name:	S. Tømpkins	Date: January 26, 2008
Signature:	Let Tony	Position Held: Superintendent Ontario







#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9

To: the Minister of Natural Resources

Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34352 Romney 2-15-III		Source Pool:	Oilfield Brine
Township: Romney		Source Formation:	Production formation
Tract 2 Lot 15 C	Concession III	Disposal Formation:	Black River
Well Licence # T007421		Disposal Pool:	
Well Status - Mode*: Active			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

" Yes X No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m <sup>3</sup> )	Inspection Pressure	Disposal	
		kPag		
Jan	5,279.0	1,600	734	i
Feb	4,564.0	1,528	652	
Mar	5,127.0	1,530	727	
April	4,934.0	1,640	716	
May	5,068.0	1,640	744	
June	4,420.0	1,531	658	
July	5,221.0	1,500	735	
Aug	4,959.0	1,493	697	
Sep	4,782.0	1,534	682	
Oct	7,019.0	2,165	720	
Nov	6,759.0	2,495	720	
Dec	7,048.0	2,540	744	
Total	65,180.0			
Cum.	867,684.7			
Total**				

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Name:	S. Tompkins	Date: Januar	y 26, 2008
Signature:	Stations	Position Held:	Superintendent Ontario





#### Annual Subsurface Oil Field Fluid Disposal Report for the year 2008

Form 9	To:	the	Minister of	f Natural	Resources
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Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Nam	ne:	Romn	ey 3-1	12-IV		Source Pool:	Oilfield Brine
Township	):	Romn	ey			Source Formation:	Production formation
Tract	3	Lot	12	Concession	IV	Disposal Formation:	Black River
Well Licence # T007950		Disposal Pool:					
Well Status - Mode*: Active							

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

" Yes Fluid accepted from other operators?

x No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m <sup>3</sup> )	Inspection Pressure	Disposal	
		kPag		
Jan	2,075.0	3,976	349	1
Feb	2,009.0	4,192	332	
Mar	2,431.0	4,153	416	
April	1,873.0	4,080	313	
May	1,908.0	4,000	317	
June	2,112.0	3,928	354	
July	1,962.0	4,000	314	
Aug	1,177.0	4,000	198	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	15,547.0			
Cum.	560,689.6			
Total**				

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Name: S. Tompkins	1	Date: Januar	y 26, 2008
Signature:	1	Position Held:	Superintendent Ontario





#### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9	To:	the	Minister	of	Natural	Resources

Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	,
	Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 33817 Mersea 3-13-A		Source Pool:	Oilfield Brine			
Township:	Ν	1ersea			Source Formation:	Production formation
Tract 3		Lot	13	Concession A	Disposal Formation:	Silurian Gasport
Well Licence # T006539			Disposal Pool:			
Well Status - Mode*: Active						

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

" Yes X No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc	
	Disposed (m3)	Inspection Pressure	Disposal		
		kPag			
Jan	3,412.0	2,658	744		
Feb	2,822.0	2,397	696		
Mar	3,248.0	2,400	720		
April	3,275.0	2,400	720		
May	3,063.0	2,437	720		
June	3,242.0	2,500	720		
July	3,675.0	2,500	744		
Aug	3,010.0	2,233	648		
Sep	3,236.0	2,560	720		
Oct	3,144.0	2,800	744		
Nov	3,224.0	2,800	720		
Dec	3,248.0	2,800	744		
Total	38,599.0				
Cum.	596,811.0				
Total**					

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Name: S. Tompkins	Date: January	y 26, 2008
Signature: Soll Vand	Position Held:	Superintendent Ontario





# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 34335 Mersea 3-15-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 15 Concession I	Disposal Formation: Ordovician
Well Licence # T007201	Disposal Pool:
Well Status - Mode*: Active	

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

" Yes X No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m <sup>3</sup> )	Inspection Pressure	Disposal	
		kPag		i i
lan	267.0	350	144	
Feb	478.0	350	264	
Mar	486.0	350	264	
April	271.0	350	144	
May	759.0	350	504	
June	294.0	350	288	
July	386.0	350	480	
Aug	483.0	350	504	
Sep	204.0	350	240	
Oct	317.0	350	288	
Nov	308.0	350	240	
Dec	283.0	350	312	
Total	4,536.0			
Cum.	28,175.9			
Total**				

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Name: S. Tompkins	Date: January 26, 2008
Signature: Solt Den L	Position Held: Superintendent Ontario





# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name: PPC Rochster #5 - Rochester 4-10-I EBR	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence # T007960	Disposal Pool:
Well Status - Mode*: Active	

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

" Yes X No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Inspection Pressure	Disposal	
		kPag		
Jan	459.0	3,620	191	
Feb	259.0	3,620	151.5	
Mar	294.0	3,620	199	
April	297.0	3,620	176	
May	294.0	3,945	214	
June	415.0	4,136	232	
July	265.0	3,927	167.5	
Aug	300.0	3,930	179	
Sep	249.0	3,930	148	
Oct	246.0	3,930	157	
Nov	277.0	3,930	160	
Dec	270.0	3,930	144	
Γotal	3,625.0			
Cum.	5,473.0			
Total**				

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Name:	S. Tompkins	Date: January 26, 2008	
Signature:	Set Temper	Position Held: Superintendent	Ontario

		. 3





# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name: PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-1	Source Pool:	Bryndale & Rochester Pools
Township: Rochester	Source Formation:	Sherman Falls, Coboconik Zones
Tract 5 Lot 10 Concession I	Disposal Formation:	Sherman Falls
Well Licence # T008195	Disposal Pool:	
Well Status - Mode*: Active		

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

" Yes X No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m <sup>3</sup> )	Inspection Pressure	Disposal	
		kPag		
Jan	1,021.0	3,620	201	
Feb	1,051.0	3,620	180.5	
Mar	1,203.0	3,620	199	
April	1,115.0	3,620	183	
May	1,408.0	3,936	232	
June	1,231.0	4,136	211	
July	974.0	3,927	167.5	
Aug	1,091.0	3,930	189	
Sep	1,062.0	3,930	178	
Oct	942.0	3,930	155	
Nov	764.0	3,930	134	
Dec	769.0	3,930	124	
Total	12,631.0			
Cum.	161,625.6			
Total**				

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Name: S. Tompkins	Date: January 26, 2008
Signature:	Position Held: Superintendent Ontario

		. 4





# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34012 Mersea 6-23-VII		Source Pool:	Oilfield Brine		
Township:	Mersea			Source Formation:	Production formation
Tract 6	Lot 23	Concession VII	I	Disposal Formation:	Trenton / Kirkfield
Well Licence #	T006935			Disposal Pool:	
Well Status - M	Well Status - Mode*: Active				

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

"Yes x No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m <sup>3</sup> )	Inspection Pressure	Disposal	
		kPag		
lan	5,089.0	1,500	737	
Feb	4,999.0	2,052	689	
Mar	5,684.0	2,500	744	
April	5,181.0	2,500	719	
May	5,892.0	2,702	744	
June	5,580.0	2,750	718	
July	5,782.0	2,750	744	
Aug	5,829.0	2,879	742	
Sep	7,223.0	3,150	720	
Oct	6,474.0	3,150	744	
Nov	5,148.0	3,150	720	
Dec	5,563.0	3,150	744	
Total	68,444.0			
Cum.				
Total**	189,240.0	not a true ictd total		

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The minderongin	ed certified that the doore information to complete that	accurate una ne one nas authority to oma me operator.
Name:	S. Tompkins	Date: January 26, 2008
Signature:	Sitt Tours	Position Held: Superintendent Ontario

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# Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9	To:	the	Minister	of	Natural	Resources
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Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33826 - Mersea 7-13-1				33826 - Mersea	7-13-I	Source Pool:	Oilfield Brine
Township	:	Merse	a			Source Formation:	Production formation
Tract	7	Lot	13	Concession	I	Disposal Formation:	Cambrian
Well Licence # T007947				Disposal Pool:			
Well Status - Mode*: Active				Active			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? "Yes

es x No

If yes, attach list of operators from whom fluids

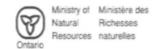
were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m <sup>3</sup> )	Inspection Pressure	Disposal	
		kPag		
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	10.0	2,500	24	
Aug	162.0	2,500	48	
Sep	10.0	2,500	24	
Oct	10.0	2,800	24	
Nov	20.0	2,850	48	
Dec	10.0	2,800	24	
Total	222.0			
Cum.	109,759.0			
Total**				

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Name: S. Tompkins	Date: January 26, 2008
Signature: Lett Part	Position Held: Superintendent Ontario







### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9	To:	the	Minister	of Natura	l Resources

Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name: TLM (Disposal #1) Malahide 5-27-I	Source Pool:	Olfield Brine
Township: Malahide	Source Formation:	Production formation
Tract 5 Lot 27 Concession I	Disposal Formation:	Precambrian
Well Licence # T010456	Disposal Pool:	
Well Status - Mode*: Active		

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

" Yes X No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m <sup>3</sup> )	Inspection Pressure	Disposai	
-		kPag		v.
Jan	1,355.2	5,369	628	
Feb	1,297.8	4,390	524	
Mar	1,356.8	3,825	483	
April	1,217.9	4,467	523	
May	1,198.0	4,947	566	
June	1,141.4	4,917	571	
July	1,245.9	3,727	545	
Aug	1,374.6	4,715	681	
Sep	1,270.1	5,081	645	
Oct	1,347.0	5,464	732	
Nov	1,471.3	4,744	693	
Dec	1,498.6	3,830	650	
Total	15,774.6			
Cum.	105,565.9			
Total**				

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

Name:	S. Tompkins	Date: January 26, 2008
Signature:	hot Tough	Position Held: Superintendent Ontario







### Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9	lo: the Minister of Natural Resources			
Operator :	TALISMAN ENERGY CANADA	Tel.# (905)	834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street			
	Port Colborne, Ontario L3K 5V7			

Well Name:	HOWARD	1-96-STRBF		Source Pool:	Oilfield Brine
Township:	Howard To	ownship		Source Formation:	Production formation
Tract	Lot	Concession	1-96-STR BF	Disposal Formation:	Cambrian
Well Licence	e 8230			Disposal Pool:	
Well Status	- Mode*:	ACTIVE			

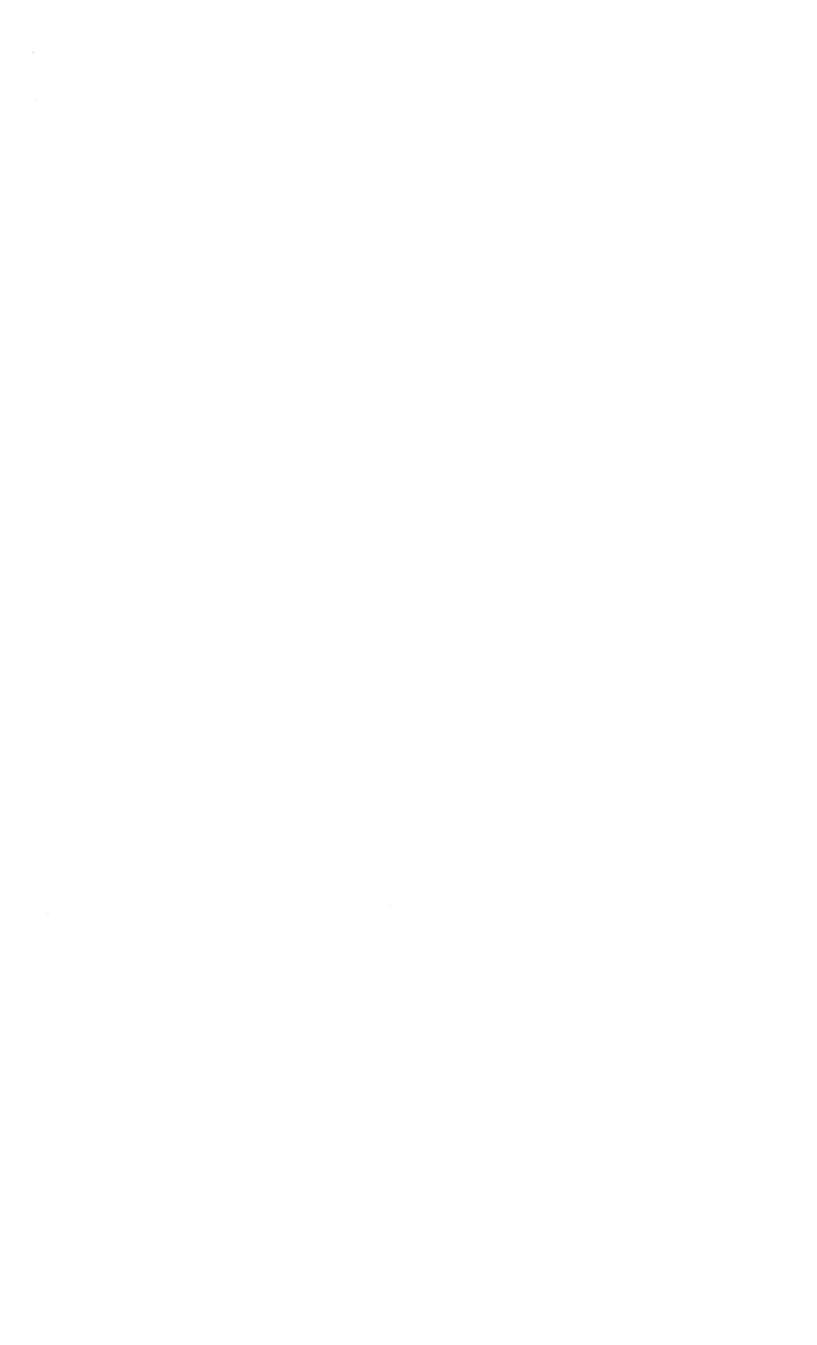
<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	1,549.0	3,785	30	To an artist of the second of
Feb	1,607.6	3,825	29	
Mar	1,674.0	3,809	31	
April	1,488.8	3,829	29	
May	1,596.9	3,827	31	
June	1,384.5	3,888	30	
July	1,352.5	4,061	31	
Aug	1,421.4	4,211	31	
Sep	967.2	2,174	30	
Oct	1,614.6	2,122	31	
Nov	1,625.9	2,148	30	
Dec	1,433.1	2,306	31	
Total	17,715.5		364	
Cum.				
Total**	131,830.1			

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The directorgree continue that the above information to complet	o dire decembre dire reserve ride detirerty to bire the operat
Name: S. Tompkins	Date January 26, 2009
Signature:	Position Held: Superintendent Ontario

2008	BRINE VOLU	MES (M3) DISF	POSED			YEAR-To-DATE		AVERAGE			
MONTH OF JANUARY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID	VOLUME DISPOSED (M3)	CUMMULATIVE TOTAL VOLUME DISPOSED (M³)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
CARRY FWD						1,787.070					
1	53.190				53.190	1,840.260		4.433	565	3,895	12.00
2	46.560				46.560	1,886.820		3.880	560	3,861	12.00
3	44.180				44.180	1,931.000		4.418	560	3,861	10.00
4	48.370				48.370	1,979.370		4.397	580	3,999	11.0
5	44.180				44.180	2,023.550		4.418	580	3,999	10.0
6	20.090				20.090	2,043.640		2.009	540	3,723	10.0
7	58.020				58.020	2,101.660		5.802	540	3,723	10.0
8	29.000				29.000	2,130.660		4.833	550	3,792	6.0
9	55.720				55.720	2,186.380		4.286	548	3,778	13.0
10	55.200				55.200	2,241.580		5.520	550	3,792	10.0
11	47.690				47.690	2,289.270		4.769	550	3,792	10.0
12	18.860				18.860	2,308.130		3.772	550	3,792	5.0
13	50.990				50.990	2,359.120		4.249	550	3,792	12.0
14	58.390				58.390	2,417.510		5.839	550	3,792	10.0
15	60.710		9 - 1		60.710	2,478.220	, j	4.187	545	3,758	14.5
16	60.340				60.340	2,538.560		6.034	550	3,792	10.0
17	63.140				63.140	2,601.700		3.946	440	3,033	16.0
18	64.710				64.710	2,666.410		4.314	560	3,861	15.0
19	47.780				47.780	2,714.190		3.185	560	3,861	15.0
20	0.000				0.000	2,714.190		0.000	0	0	0.0
21	53.360				53.360	2,767.550		4.640	550	3,792	11.5
22	70.790				70.790	2,838.340		3.540	550	3,792	20.0
23	44.650				44.650	2,882.990		4.700	550	3,792	9.5
24	62.630				62.630	2,945.620		4,175	540	3,723	15.0
25	55.120				55.120	3,000.740		3.445	550	3.792	16.0
26	57.470				57.470	3,058.210		3.592	550	3,792	16.0
27	52.110				52.110	3,110.320		3.065	545	3,757	17.0
28	57.150				57.150	3,167.470		3.175	545	3,757	18.0
29	55.040				55.040	3,222.510		3.058	545	3,757	18.0
30	55.750				55.750	3,278.260		3.717	545	3.758	15.0
31	57.800				57.800	3,336.060		3.853	560	3,861	15.0
Totals:	1.548.990	0.000	0.000	0.000	1,548.990		Averages:	4.040	531	3,660	382.5



						_			_		
2008	BRINE VOLU	JMES (M3) DI	SPOSED			YEAR-To-DATE		AVERAGE			
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	CUMMULATIVE	MAINTENANCE	HOURLY	AVERAGE	AVERAGE	ONLIN
FEBRUARY	OF FLUID	OF FLUID	OF FLUID	OF FLUID	VOLUME	TOTAL	8	INJECTION	INJECTION		HOUR
	MORPETH	PORT ALMA	LAKEVIEW		DISPOSED (M <sup>3</sup> )	VOLUME DISPOSED (M <sup>3</sup> )	COMMENTS	RATE (M³ per Hour)	PRESSURE		
					(IVI )			(W per Hour)	(psig)	(kPag)	-
CARRY FWD						3,336.060					
1	54.390				54.390	3,390.450		3.399	560	3,861	16.00
2	50.730				50.730	3,441.180		3.171	580	3,999	16.00
3	51.610				51.610	3,492.790		2.949	580	3,999	17.50
4	69.020				69.020	3,561.810		3.633	565	3,896	19.00
5	54.340				54.340	3,616.150		3.293	565	3,896	16.50
6	49.590				49.590	3,665.740		3.099	540	3,723	16.00
7	53.740				53.740	3,719.480		3.161	545	3,758	17.00
8	67.210				67.210	3,786.690		3.279	550	3,792	20.50
9	67.920				67.920	3,854.610		3.575	555	3,827	19.00
10	45.500				45.500	3,900.110		3.250	545	3,758	14.00
11	66.110				66.110	3,966.220		3.305	550	3,792	20.00
12	56.470				56.470	4,022.690		3.529	560	3,861	16.00
13	50.380				50.380	4,073.070		3.149	550	3,792	16.00
14	56.150	1 1			56.150	4,129.220		3.509	550	3,792	16.00
15	66.880				66.880			3.520	570	3,929	19.00
						4,196,100				3,929	
16	46.510				46.510	4,242.610		2.907	570		16.00
17	27.360				27.360	4,269.970		3.909	540	3,723	7.00
18	58.150				58.150	4,328.120		3.421	550	3,792	17.00
19	52.650				52.650	4,380.770		4.050	550	3,792	13.00
20	49.260	-			49.260	4,430.030		3.519	550	3,792	14.00
21	49.180	-			49.180	4,479.210		3.074	550	3,792	16.00
22	79.550				79.550	4,558.760		3.616	550	3,792	22.00
23	54.030	-			54.030	4,612.790		3.178	560	3,861	17.00
24	49.020				49.020	4,661.810		3.064	545	3,757	16.00
25	55.090				55.090	4,716.900		3.241	550	3.792	17.00
26	50.100				50.100	4,767.000		3.340	550	3,792	15.00
27	67.630				67.630	4,834.630		3.074	550	3,792	22.00
28	55.610				55.610	4.890.240		3.271	550	3,792	17.00
29					53.450	4.943.690		3.563	560	3,861	15.00
Totals:	1,607.630	-	0.000	0.000	1,607.630		Averages:	3.346	555	3,825	482.5

2008	BRINE VOLU	JMES (M3) DIS	SPOSED			YEAR-To-DATE		AVERAGE			
MONTH OF MARCH	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID	TOTAL DAILY VOLUME DISPOSED	CUMMULATIVE TOTAL VOLUME DISPOSED	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE	INJECTION	AVERAGE INJECTION PRESSURE	HOURS
					(M <sup>3</sup> )	(M <sup>3</sup> )		(M³ per Hour)	(psig)	(kPag)	
CARRY FWD						4,943.690					
1	42.820				42.820	4,986.510		2.855	580	3,998	15.0
2	50.450				50.450	5,036.960		3.153	550	3.792	16.0
3	53.710				53.710	5,090.670		3.357	545	3,757	16.0
4	65.320				65.320	5,155.990		3.266	550	3,792	20.0
5	62.180				62.180	5,218,170		3.553	550	3,792	17.5
6	52.550				52.550	5,270.720		3.091	545	3,758	17.0
7	56.200				56.200	5,326.920		3.512	560	3,861	16.0
8	46.640				46.640	5,373.560		3.109	560	3,861	15.0
9	53.840				53.840	5,427.400		3.589	555	3,827	15.0
10	53.970				53.970	5,481.370		3.175	555	3,827	17.
- 11	69.070				69.070	5,550.440	,	3.453	550	3,792	20.
12	56.290				56.290	5,606.730		3.127	555	3,826	18.
13	53.970				53.970	5,660.700		2.998	550	3,792	18.
14	55.990			*	55.990	5,716.690		3.999	550	3,792	14.
15	46.400		1		46.400	5,763.090		3.569	550	3,792	13.
16	52.930				52.930	5,816.020		3.529	550	3,792	15.
17	61.620				61.620	5,877.640		3.625	550	3,792	17.
18	55.790				55.790	5,933.430		5.579	550	3,792	10.
19	49.800				49.800	5,983.230		3.320	540	3,723	15.
20	56.360				56.360	6,039.590		3.636	553	3,813	15.
21	58.200				58.200	6,097.790		3.233	553	3,813	18.
22	62.330				62.330	6,160.120		3.562	550	3,792	17.
23	52.800				52.800	6,212.920		3.300	550	3,792	16.
24	55.350				55.350	6.268.270		3.954	580	3,999	14.
25	47.630				47.630	6,315.900		3.664	540	3,723	13.
26	55.720				55.720	6.371.620		3.715	550	3,792	15
27	51.170				51.170	6,422.790		3.655	545	3,758	14.
28	45.380				45.380	6,468.170		3.025	550	3,792	15.
29	47.070				47.070	6,515.240		3.621	550	3,792	13.
30	48.790				48.790	6,564.030		3.485	550	3,792	14.
31	53.640				53.640	6,617.670		3.831	560	3,861	14.
Totals:	1,673.980	0.000	0.000	0.000	1,673.980		Averages:	3.501	552	3,809	483

2000	DRIVENOU	u.c.o. a.2 p.	22222			VEAD T- DATE		1150105			
2008 MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	YEAR-To-DATE CUMMULATIVE	MAINTENANCE	AVERAGE HOURLY	AVERAGE	AVERAGE	ONLINE
APRIL	OF FLUID	OF FLUID	OF FLUID	OF FLUID	VOLUME	TOTAL	MAINTENANCE &	INJECTION	INJECTION		HOURS
		PORT ALMA		0	DISPOSED	VOLUME DISPOSED	COMMENTS	RATE	PRESSURE	PRESSURE	
			DOCK		(M <sup>3</sup> )	(M <sup>3</sup> )		(M <sup>3</sup> per Hour)	(psig)	(kPag)	
CARRY FWD						6,617.670					
1	47.610				47.610	6,665.280		3.401	550	3,792	14.00
2	41.520				41.520	6,706.800		3.460	550	3,792	12.00
3	35.020				35.020	6,741.820		2.501	550	3,792	14.00
4	39.000				39.000	6,780.820		4.105	555	3,827	9.50
5	80.950				80.950	6,861.770		3.520	555	3,827	23.00
6	74.090				74.090	6,935.860		3.087	540	3,723	24.00
7	76.310				76.310	7,012.170		3.180	550	3,792	24.00
8	54.130				54.130	7,066.300		3.383	555	3,827	16.00
9	51.280				51.280	7,117.580		3.663	555	3,827	14.00
10	48.850				48.850	7,166.430		3.053	560	3,861	16.00
11	56.570				56.570	7,223.000		3.536	560	3,861	16.00
12	52.230				52.230	7,275.230	>	3.482	560	3,861	15.00
13	48.750				48.750	7,323.980		3.250	545	3,758	15.00
. 14	58.000	2			58.000	7,381.980		3.625	550	3,792	16.00
15	54.950				54.950	7,436.930		3.925	560	3,861	14.00
16	47.260				47.260	7,484.190	ž	3.635	558	3,847	13.0
17	55.450				55.450	7,539.640		3.466	560	3,861	16.0
18	52.470				52.470	7,592.110		3.748	560	3,861	14.00
19	58.950				58.950	7,651.060		3.684	560	3,861	16.00
20	38.580				38.580	7,689.640		2.143	555	3,827	18.00
21	57.620				57.620	7,747.260		3.389	555	3,827	17.00
22	51.500				51.500	7,798.760		3.219	560	3,861	16.00
23	33.170				33.170	7,831.930		3.317	560	3,861	10.00
24	45.440				45.440	7,877.370		3.495	560	3,861	13.0
25	49.390				49.390	7,926.760		3.293	550	3,792	15.0
26	67.610				67.610	7,994.370		3.558	560	3,861	19.0
27	46.150				46.150	8,040.520		2.884	555	3,827	16.0
28					40.850	8,081.370		2.553	555	3,827	16.0
29	0.000				0.000	8,081.370		0.000	555	3,827	0.0
30					25.070	8,106.440		4.178	560	3,861	6.0
Totals:	1,488.770	0.000	0.000	0.000	1,488.770		Averages:	3.258	555	3,829	447.5

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2008	BRINE VOLU	JMES (M3) DIS	SPOSED			YEAR-To-DATE		AVERAGE			
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	CUMMULATIVE	MAINTENANCE	HOURLY	AVERAGE		ONLINE
MAY	OF FLUID	OF FLUID	OF FLUID	OF FLUID	VOLUME	TOTAL	8	INJECTION	INJECTION		HOURS
	MORPETH	PORT ALMA	JR Rouble		DISPOSED (M <sup>3</sup> )	VOLUME DISPOSED (M <sup>3</sup> )	COMMENTS	(M <sup>3</sup> per Hour)	PRESSURE (psig)	PRESSURE (kPag)	
CARRY FWD						8,106.440			1700)	(10.00)	
1	58.350				58.350	8,164.790		4.488	560	3.861	13.00
2	63.090				63.090	8,227.880		3.943	560	3.861	16.00
3	44.340				44.340	8.272.220		3.167	560	3.861	14.00
4	42.760				42.760	8,314.980		3.054	555	3,827	14.00
5	54.610				54.610	8,369.590		4.045	555	3.827	13.50
6	49.350				49.350	8,418.940		4.113	560	3.861	12.00
7	56.350				56.350	8,475.290		4.696	555	3,827	12.00
8	54.080				54.080	8,529.370		4.507	555	3.827	12.00
9	52.820				52.820	8,582.190		3.301	560	3,861	16.00
10	56.880				56.880	8,639.070		4.063	585	4.033	14.00
11	48.060				48.060	8,687.130		4.806	550	3,792	10.00
12	46.690	7 7			46.690	8,733.820	:	4.245	540	3,723	11.00
13	53.580				53.580	8.787.400		4.122	550	3,792	13.00
14	- 53.210				53.210	8,840.610	1	4.093	550	3,792	13.00
15	53.770				53.770	8,894.380		4.302	550	3,792	12.50
16	51.470				51.470	8,945.850		4.289	550	3,792	12.00
17	48.310				48.310	8,994.160		4.201	550	3,792	11.50
18	49.160				49.160	9.043.320		4.097	550	3,792	12.00
19	49.030				49.030	9.092.350		4.086	550	3,792	12.00
20	53.360				53.360	9,145.710		4.447	560	3,861	12.00
21	48.100				48.100	9,193.810		4.810	540	3,723	10.00
22	49.460				49.460	9,243.270		4.122	540	3,723	12.00
23	56.300				56.300	9,299.570		4.021	580	3,999	14.00
24	51.010				51.010	9,350.580		4.251	580	3,999	12.00
25	52.090				52.090	9.402.670		4.341	560	3.861	12.00
26	58.560				58.560	9,461.230		4.505	550	3,792	13.00
27	50.480				50.480	9,511.710		4.589	550	3,792	11.00
28	44.440				44.440	9,556.150		4.444	550	3,792	10.00
29	40.580				40.580	9,596.730		3.689	550	3,792	11.00
30	53.030				53.030	9,649.760		3.535	550	3,792	15.00
31	53.560				53.560	9.703.320		4.120	550	3,792	13.00
Totals:	1,596.880	0.000	0.000	0.000	1,596.880		Averages:	4.145	555	3,827	388.50



2008	BRINE VOLU	MES (M3) DIS	POSED			YEAR-To-DATE		AVERAGE			
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	CUMMULATIVE	MAINTENANCE	HOURLY	AVERAGE	AVERAGE	ONLINE
JUNE	OF FLUID	OF FLUID	OF FLUID	OF FLUID	VOLUME	TOTAL	&	INJECTION		INJECTION	
	MORPETH	PORT ALMA	LAKEVIEW		DISPOSED (M <sup>3</sup> )	OLUME DISPOSED (M <sup>3</sup> )	COMMENTS	(M <sup>3</sup> per Hour)		PRESSURE	
				-	(101)	ACCOUNT OF THE PARTY OF THE PAR		(W per Hour)	(psig)	(kPag)	
CARRY FWD						9,703.320					
1	39.710				39.710	9,743.030		2.836	550	3,792	14.00
2	50.250				50.250	9,793.280		3.589	550	3,792	14.00
3	33.690				33.690	9,826.970		3.743	530	3,654	9.00
4	49.450				49.450	9,876.420		4.121	545	3,758	12.00
5	57.280				57.280	9,933.700		3.819	550	3,792	15.00
6	35.000				35.000	9,968.700		2.917	560	3,861	12.00
7	42.370				42.370	10,011.070		3.531	550	3.792	12.00
8	49.530				49.530	10,060.600		3.538	545	3,758	14.00
9	62.410				62.410	123.010	Meter Rollover	4.458	545	3,758	14.00
10	52.700				52.700	175.710		3.513	560	3,861	15.00
11	45.460				45.460	221.170		3.497	558	3,847	13.00
12	48.870				48.870	270.040		3.153	558	3,847	15.5
13	40.530	,			40.530	310.570		3.118	558	3,847	13.0
14	49.380				49.380	359.950		2.905	558	3.847	17.00
15	59.930	-			59.930	419.880		3.329	570	3,930	18.00
16	50.640				50.640			2.813	570	3,930	18.00
17	51.120				51.120			2.840	565	3.896	18.0
18	58.090				58.090			3.057	550	3,792	19.0
19	36.290				36.290			3.299	550	3,792	11.0
20	41.380				41.380			2.956	560	3.861	14.0
21	52.640				52.640			3.509	560	3.861	15.0
22	58.620				58.620			3.448	560	3.861	17.0
23	43.710				43.710			3.362	560	3,861	13.0
24	60.480	1			60.480			3.780	560	3,861	16.0
25					21.160			4.232	610	4,206	5.0
26	37.610			-	37.610			3.761	610	4,206	10.0
27	31.330				31.330			3.481	610	4,206	9.0
28					48.360			3.454	600	4,137	14.0
29	35.810			-	35.810			3.255	610	4,206	11.0
30	40.710	-			40.710	1,087.830		3.132	555	3,827	13.0
	1			I					T		
Totals:	1,384.510	0.000	0.000	0.000	1,384.510		Averages:	3.415	564	3,888	410.5

2008	BRINE VOLU	JMES (M3) DI	SPOSED			YEAR-To-DATE		AVERAGE			
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	CUMMULATIVE	MAINTENANCE	HOURLY	AVERAGE	AVERAGE	ONLINE
JULY	OF FLUID	OF FLUID	OF FLUID	OF FLUID	VOLUME	TOTAL	8	INJECTION	INJECTION	INJECTION	HOURS
	MORPETH	PORT ALMA	LAKEVIEW	MISS LIBBY	DISPOSED (M <sup>3</sup> )	VOLUME DISPOSED (M <sup>3</sup> )	COMMENTS	RATE (M³ per Hour)	PRESSURE (psig)	PRESSURE (kPag)	
CARRY FWD						1,087.830					
1	45.850				45.850	1,133.680		3.057	560	3.861	15.0
2	46.130				46.130	1,179.810		3.075	560	3.861	15.0
3	45.310				45.310	1,225,120		2.832	550	3.792	16.
4	49.470				49.470	1,274.590		3.298	550	3.792	15.
5	47.450				47.450	1,322.040		2.966	555	3.827	16.0
6	46.360				46.360	1.368.400		2.727	555	3.827	17.
7	35.170				35.170	1,403.570		3.517	560	3.861	10.0
8	54.460				54.460	1.458.030		2.866	550	3.792	19.0
9	45.720				45.720	1,503.750		3.266	590	4.068	14.
10	33.470				33.470	1,537.220		3.719	590	4.068	9.
11	57.010				57.010	1,594.230		4.072	600	4.137	14.
12	. 29.390				29.390	1,623.620		2.799	600	4,137	10.
13	50.100				50.100	1,673.720		3.854	600	4,137	13.
14	46.080			-	46.080	1,719.800		3.840	600	4,137	12
15	44.880				44.880	1,764.680		3.206	600	4,137	14.
16	36.370				36.370	1,801.050		3.306	600	4,137	11.
17	53.960				53.960	1,855.010		3.597	600	4,137	15.
18	37.400				37.400	1,892.410		3.400	600	4,137	11.
19	45.320				45.320	1,937.730		2.833	605	4,171	16.
20	44.330				44.330	1,982.060		2.955	605	4,171	15.
21	35.380				35.380	2.017.440		3.931	605	4,171	9.
22	47.930				47.930	2,065.370		3.352	605	4,171	14.
23	29.820				29.820	2,095.190		4.260	600	4,137	7.
24	53.500				53.500	2,148.690		3.821	600	4,137	14.
25	27.720				27.720	2,176.410		3.696	600	4,137	7.
26	45.890				45.890	2,222.300		3.165	600	4,137	14.
27	42.830				42.830	2,265,130		3.894	605	4,171	11.
28	35.290				35.290	2,300.420		3.921	600	4,137	9.
29	45.290				45.290	2,345.710		4.529	605	4,171	10.
30	42.750				42.750	2,388.460		3.886	605	4,171	11.
31	51.880				51.880	2,440.340		5.188	605	4,171	10.
Totals:	1,352.510	0.000	0.000	0.000	1,352.510		Averages:	3.511	589	4,061	394

2008	BRINE VOLU	JMES (M³) DIS	SPOSED			YEAR-To-DATE		AVERAGE	T		I
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	CUMMULATIVE	MAINTENANCE	HOURLY	AVERAGE	AVERAGE	ONLINE
AUGUST	OF FLUID	OF FLUID	OF FLUID	OF FLUID	VOLUME	TOTAL	&	INJECTION	INJECTION	INJECTION	HOURS
	MORPETH	PORT ALMA	ERIEAU		DISPOSED	VOLUME DISPOSED	COMMENTS		PRESSURE	PRESSURE	
			DOCK		(M <sub>2</sub> )	(M <sup>2</sup> )		(M³ per Hour)	(psig)	(kPag)	
CARRY FWD	1					2,440.340					
1	43.240				43.240	2,483.580		5.405	605	4,171	8.00
2	38.500				38.500	2,522.080		3.850	615	4,240	10.00
3	40.440				40.440	2,562.520		4.493	600	4,137	9.00
4	49.980				49.980	2,612.500		7.140	600	4.137	7.0
5	44.940				44.940	2,657.440		6.420	600	4,137	7.00
6	41.090				41.090	2,698.530		3.735	600	4,137	11.00
7	40.660				40.660	2,739.190		4.280	600	4,137	9.50
8	43.850				43.850	2,783.040		3.508	600	4,137	12.50
9	47.940				47.940	2,830.980		4.566	600	4,137	10.50
10	40.560				40.560	2,871.540		3.380	600	4,137	12.0
11	39.100				39.100	2,910.640		5.586	600	4,137	7.0
12	48.370			4	48.370	2,959.010		5.374	600	4,137	9.0
13	36.140				36.140	2,995.150		4.016	600	4,137	9.0
14	32.810				32.810	3,027.960		4.687	600	4,137	7.00
15	24.940				24.940	3,052.900		3.563	600	4,137	7.0
16	54.570				54.570	3,107.470		3.638	600	4,137	15.0
17	46.900				46.900	3,154.370		5.211	600	4,137	9.0
18	57.480				57.480	3,211.850		4.790	600	4,137	12.0
19	43.370				43.370	3,255.220		4.819	600	4,137	9.0
20	53.160				53.160	3,308.380		4.089	600	4,137	13.0
21	52.240				52.240	3,360.620		4.353	600	4,137	12.0
22	56.620				56.620	3,417.240		2.696	600	4,137	21.0
23	46.290				46.290	3,463.530		2.723	600	4,137	17.0
24	48.440				48.440	3,511.970		2.307	600	4,137	21.0
25	51.840				51.840	3,563.810		2.592	600	4,137	20.0
26	48.910				48.910	3,612.720		2.644	650	4,482	18.5
27	49.930				49.930	3,662.650		3.121	650	4,482	16.0
28	52.690				52.690	3,715.340		2.927	650	4,482	18.0
29	53.410				53.410	3,768.750		3.142	655	4,516	17.0
30	46.440				46.440	3,815.190		3.572	655	4.516	13.0
31	46.580				46.580	3,861.770		3.327	655	4,516	14.0
otals:	1,421.430		0.000	0.000	1,421.430		Averages:	4.063	611	4,211	381.0

2000	DDINE MOLLIN	ED AND DIDDOG	ED.			VEAD T- DATE		AVEDAGE.			
		ES (M³) DISPOS		0011005		YEAR-To-DATE		AVERAGE			
MONTH OF SEPTEMBER	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID	TOTAL DAILY	CUMMULATIVE	MAINTENANCE	HOURLY		AVERAGE INJECTION	
OLI TEMBER	MORPETH	PORT ALMA	STANLEY	LKVIEW	VOLUME DISPOSED	OLUME DISPOSED	& COMMENTS	RATE		PRESSURE	
	mora Erri	TOTTTALMIT	O I / WILL I	EKVIEVV	(M <sup>3</sup> )	(M <sup>3</sup> )	COMMILITIO	(M³ per Hour)	(psig)	(kPag)	
CARRY FWD						3,861.770					
1	43.870				43.870	3,905.640		3.134	655	4,516	14.0
2	27.300				27.300	3,932.940		3.033	655	4,516	9.0
3	12.480				12.480	3,945.420		4.160	300	2,069	3.0
4	30.340				30.340	3,975.760		5.057	320	2,206	6.0
5	37.200				37.200	4,012.960		4.650	320	2,206	8.0
6	25.160				25.160	4,038.120		4.575	320	2,206	5.5
7	31.680		4.800		36.480	4,074.600		5.211	320	2,206	7.0
8	36.770				36.770	4,111.370		5.253	320	2,206	7.0
9	43.690				43.690	4,155.060		6.241	320	2,206	7.0
10	11.950				11.950	4,167.010		5.975	280	1,931	2.0
11	92.630		,		92.630	4,259.640		5.293	280	1,931	17.5
12	41.840				41.840	4,301.480		4.922	280	1,931	8.5
13	35.280				35.280	4,336.760		5.040	280	1,931	7.0
14	23.510	- 4	,		23.510	4,360.270		4.702	280	1,931	5.0
15	23.320			1	23.320	4,383.590		5.182	280	1,931	4.5
16	34.200				34.200	4,417.790		5.700	280	1,931	6.0
17	33.680				33.680	4,451.470		5.613	288	1,986	6.0
18	29.810				29.810	4,481.280		4.259	288	1,986	7.0
19	23.660		4.000		27.660	4,508.940		3.951	288	1,986	7.0
20	29.460				29.460	4,538.400		3.549	288	1,986	8.3
21	26.620				26.620	4,565.020		4.840	288	1,986	5.
22	28.690				28.690	4,593.710		4.782	288	1,986	6.
23	26.310				26.310	4,620.020		5.262	280	1,931	5.0
24	22.660				22.660	4,642.680		4.532	280	1,931	5.
25	38.990				38.990	4,681.670		5.199	280	1,931	7.5
26	26.390				26.390	4,708.060		4.798	280	1,931	5.
27	32.010				32.010	4,740.070		5.335	280	1,931	6.0
28	31.990				31.990	4,772.060		5.332	280	1,931	6.0
29	26.370			2.500	28.870	4,800.930		5.447	280	1,931	5.
30	0.000			28.000	28.000	4,828.930		4.308	280	1,931	6.5
								0.000	0		
Totals:	927.860	0.000	8.800	30.500	967.160		Averages:	4.688	305	2,174	203.6

				_				-	-	-	
2008		IMES (M3) DI				YEAR-To-DATE		AVERAGE			
MONTH OF OCTOBER	OF FLUID	OF FLUID	OF FLUID	OF FLUID	TOTAL DAILY VOLUME	CUMMULATIVE	MAINTENANCE &	HOURLY		AVERAGE INJECTION	
OCTOBER		PORT ALMA		OF FLUID	DISPOSED	VOLUME DISPOSED		RATE		PRESSURE	
	MOIG ETT	OTTIVE	DUILLI		(M <sup>3</sup> )	(M <sup>3</sup> )	oommerero.	(M <sup>3</sup> per Hour)		(kPag)	
CARRY FWD						4,828.930					
1	54.850				54.850	4,883.780		4.986	320	2,206	11.00
2	40.720				40.720	4.924.500		5.090	280	1,931	8.00
3	37.590				37.590	4,962.090		3.133	280	1,931	12.00
4	58.540				58.540	5,020.630		5.181	280	1,931	11.30
5	47.850				47.850	5,068.480		4.785	280	1,931	10.00
6	40.960				40.960	5,109.440		4.096	280	1,931	10.00
7	55.180				55.180	5,164.620		4.598	310	2,137	12.00
8	51.800				51.800	5.216.420		5.180	310	2,137	10.00
9	59.240				59.240	5,275.660		5.924	310	2,137	10.00
10	54.110				54.110	5,329.770		4.162	290	2,000	13.00
11	61.350				61.350	5,391.120		5.112	310	2,137	12.00
12	54.860				54.860	5,445.980		4.220	300	2,069	13.00
13	70.560				70.560	5,516.540		4.032	300	2,069	17.50
14	67.460				67.460	5,584.000		4.819	300	2,069	14.00
15	46.090				46.090	5,630.090		4.609	300	2,069	10.00
16	57.030				57.030	5,687.120		5.185	310	2,137	11.00
17	49.180				49.180	5,736.300		3.934	310	2,137	12.50
18	52.900				52.900	5,789.200		5.038	310	2,137	10.50
19	46.310				46.310	5,835.510		4.631	310	2,137	10.00
20	43.520				43.520	5.879.030		4.836	300	2,069	9.00
21	62.140				62.140	5,941.170		4.439	350	2,413	14.00
22	18.360				18.360	5,959.530		6.120	320	2,206	3.00
23	43.370				43.370	6,002.900		5.102	320	2,206	8.50
24	45.810				45.810	6,048.710		5.389	320	2,206	8.50
25	57.280				57.280	6,105.990		4.773	320	2.206	12.00
26	65.160				65.160	6,171.150		4.654	320	2.206	14.00
27	43.960				43.960	6.215.110		4.396	320	2,206	10.00
28	87.650				87.650	6.302.760		4.613	320	2,206	19.00
29	47.500				47.500	6,350.260		3.654	320	2,206	13.0
30	50.330				50.330	6,400.590		5.592	320	2,206	9.00
31	42.910				42.910	6,443.500		4.291	320	2,206	10.0
Totals:	1,614.570	0.000	0.000	0.000	1,614.570		Averages:		308	2,122	347.8



2008						YEAR-To-DATE		AVERAGE			
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	CUMMULATIVE	MAINTENANCE	HOURLY		AVERAGE	
NOVEMBER	OF FLUID	OF FLUID	OF FLUID	OF FLUID	VOLUME	TOTAL	&			INJECTION	HOURS
	MORPETH (M <sup>3</sup> )	PORT ALMA (M³)	LAKEVIEW (M³)	(M <sup>3</sup> )	DISPOSED (M <sup>3</sup> )	VOLUME DISPOSED (M <sup>3</sup> )	COMMENTS	RATE (M <sup>3</sup> per Hour)	PRESSURE (psig)	(kPag)	
ARRY FWD	(111)	(m)	(141 )	(m)	(111)	6,443.500		(m parriod)	(paig)	(Kray)	
1	53.590				53.590	6,497.090		3.970	320	2.206	42.0
											13.5
2	73.260				73.260	6,570.350		6.105	320	2,206	12.0
3	42.790				42.790	6,613.140		4.279	320	2,206	10.
4	50.860				50.860	6,664.000		7.266	310	2,137	7.
5	54.910				54.910	6.718.910		4.992	310	2,137	11.
- 6	54.800				54.800	6,773.710		4.982	310	2,137	11.
7	53.100				53.100	6,826.810		5.310	310	2,137	10.
8	50.240				50.240	6,877.050		4.785	310	2,137	10.
9	38.760				38.760	6,915.810		4.845	310	2,137	8.
10	55.840				55.840	6,971.650		5.076	310	2,137	11.
11	57.350				57.350	7,029.000		4.987	310	2,137	11.
12	69.460				69.460	7,098.460		5.343	310	2,137	13.
13	54.010				54.010	7,152.470		4.501	365	2,517	12.
14	76.980				76.980	7,229.450	7	4.811	365	2,517	16.
15	54.190				54.190	7,283.640		4.516	365	2,517	12.
16	65.040				65.040	7,348.680		5.420	365	2,517	12.
17	67.490				67.490	7,416.170		5.192	365	2,517	13.
18	49.820				49.820	7,465.990		4.745	290	2,000	10.
19	58.100				58.100	7,524.090		5.810	290	2,000	10.
20	43.360				43.360	7,567.450		4.818	290	2,000	9.
21	48.680				48.680	7,616.130		5.409	290	2,000	9.
22	49.560				49.560	7,665.690		4.956	290	2,000	10.
23	43.870				43.870	7,709.560		5.161	290	2,000	8.
24	55.100				55.100	7,764.660		5.510	290	2,000	10.
25	44.900				44.900	7,809.560		4.989	290	2,000	9.
26	57.390				57.390	7,866.950		4.099	290	2,000	14.
27	49.230				49.230	7,916.180		3.787	290	2,000	13.
28	52.680				52.680	7,968.860		4.390	290	2,000	12.
29	52.140				52.140	8,021.000		4.740	290	2,000	11.
30					48.420	8.069.420		4.842	290	2,000	10.
30	40.420				40.420	0,005.420		0.000	0	2,000	10.
Totals:	1,625.920	0.000	0.000	0.000	1,625.920		Averages:	4.827	301	2,148	329.5



### TALISMAN ENERGY INC. - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008						YEAR-To-DATE		AVERAGE			
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	TOTAL DAILY	CUMMULATIVE	MAINTENANCE	HOURLY	AVERAGE	AVERAGE	ONLINE
DECEMBER	OF FLUID	OF FLUID	OF FLUID	OF FLUID	VOLUME	TOTAL	&	INJECTION	INJECTION	INJECTION	HOURS
	MORPETH	PORT ALMA			DISPOSED	VOLUME DISPOSED	COMMENTS	RATE		PRESSURE	
	(M <sup>3</sup> )		(M <sup>3</sup> per Hour)	(psig)	(kPag)	-					
CARRY FWD						8,069.420					-
1	46.230				46.230	8,115.650		4.623	320	2,206	10.00
2	44.970				44.970	8,160.620		4.997	320	2,206	9.00
3	54.860				54.860	8,215.480		5.486	350	2,413	10.00
4	49.060				49.060	8,264.540		5.451	330	2,275	9.00
5	43.280				43.280	8,307.820		4.809	330	2,275	9.00
6	55.560				55.560	8,363.380		5.556	330	2,275	10.00
7	49.760				49.760	8,413.140		5.529	330	2.275	9.00
8	57.300				57.300	8,470.440		5.730	330	2,275	10.00
9	48.440				48.440	8,518.880		4.844	330	2,275	10.00
10	43.970				43.970	8.562.850		3.997	350	2,413	11.00
11	50.630				50.630	8,613.480		4.219	340	2.344	12.00
12	33.370				33.370	8.646.850		3.708	340	2.344	9.00
13	48.390				48.390	8.695.240		4.839	340	2.344	10.00
14	41.450				41.450	8.736.690		4.876	340	2.344	8.50
15	51.180				51.180	8.787.870		5.118	340	2.344	10.00
16	56.810				56.810	8.844.680		5.681	340	2.344	10.00
17	41.670				41.670	8.886.350		4.630	340	2.344	9.00
18	54.690				54.690	8.941.040		6.077	340	2.344	9.00
19	54.360				54.360	8.995.400		5.722	340	2.344	9.50
20	41.110				41.110	9,036.510		4.568	340	2,344	9.00
21	53.950				53.950	9.090.460		5.395	340	2.344	10.00
22	45.440				45.440	9,135.900		5.680	340	2.344	8.00
23	42.610								340	2.344	
24	37.480				42.610	9,178.510		5.326 2.883			8.00
					37.480	9.215.990			340	2,344	13.00
25	42.070				42.070	9,258.060		4.207	340	2.344	10.00
26	42.500				42.500			3.864	340	2,344	11.00
27	43.210				43.210			4.321	340	2,344	10.00
28	33.130				33.130			4.733	310	2,137	7.00
29	50.200			-	50.200	9,427.100		4.781	310	2,137	10.50
30	35.340				35.340			3.534	330	2.275	10.00
31	40.080	-	1		40.080	9.502.520		4.008	320	2,206	10.00
Totals:	1,433.100	0.000	0.000	0.000	1,433,100		Averages:	4.813	335	2,306	300.5





Oil, Gas and Salt Resources Act

### Annual Subsurface Oil Field Fluid **Disposal** Report

for the year	2008	
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Form 9	To:	the	Minister	of	Natural	Resources
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Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name:	Well Name: SOUTHWOLD L & M-39			Oilfield Brine
Township: Southwold Township			Source Formation:	Production formation
Tract	Lot L & M	Concession 39	Disposal Formation:	Cambrian
Well Licence # 6984			Disposal Pool:	
Well Status -	Mode*: Active	е		

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? 

Yes 

No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Inspection Pressure	Disposal	
		kPag		
Jan	81.5	2,397	5	
Feb	105.3	2,140	7	
Mar	63.9	1,586	3	
April	93.2	1,464	5	
May	340.2	2,059	15	
June	407.3	2,263	20	
July	110.1	2,620	12	
Aug	361.2	2,459	12	
Sep	334.6	2,732	15	
Oct	414.9	2,741	15	
Nov	343.2	2,038	24	
Dec	136.3	2,038	9	
Total	2,791.7		142	
Cum.	116,107.3			
Total**				

<sup>\*\*</sup>Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: St. Tompkins	Date: January 26, 2009
Signature: Soll You	Position Held: Superintendent Ontario



SOURCE	PORT	MORPETH	NANTICOKE	PT	RIGS/ BOATS	LAKEVIEW	TOTAL BRINE
OF FLUID	STANLEY			MAITLAND	DOCKS etc.		DISPOSED
January			60.500	21.030			81.530
February			30.140	44.680		30.500	105.320
March	3.550		30.500	29.850			63.900
April	3.010		32.460	57.720			93.190
May	2.930		120.040	211.760	5.430		340.160
June	13.590	99.500	91.500	24.370		178.300	407.260
July	5.370		91.500	13.240			110.110
August	4.820		91.500	145.010		119.900	361.230
September			152.030	28.420		154.130	334.580
October			61.000	109.230		244.680	414.910
November	3.710		30.440	156.210		152.870	343.230
December			61.000	75.280			136.280
YTD Totals	36.980	99.500	852.610	916.800	5.430	880.380	2,791.700

-		

									T
2008	VOLUME OF	F FLUID DISPO	DSAL (E <sup>3</sup> M <sup>3</sup> )					AVERAGE	
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	SOURCE	CUMMULATIVE	MAINTENANCE		AVERAGE
JANUARY	OF FLUID	OF FLUID	OF FLUID	OF FLUID	OF FLUID	TOTAL VOLUME	&	INJECTION	INJECTIO
	PT STANLEY	MORPETH	PT ALMA		PT MAITLAND	DISPOSED	COMMENTS	RATE	PRESSUR
	-		COMPR	STATION	STATION	(E <sup>3</sup> M <sup>3</sup> )		(M <sup>3</sup> per Hour)	(kPa)
1									
2									
3									
4									
5									
6									
7									
8				33.18		33.18		6.00	2296
9									
10									
11									
12									
13									
14									
15				,	,				
16									
17				1.47		1.47			
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29				5.09		5.09		6.00	2696
30				19.95		19.95		6.00	2495
31				0.81	21.03	21.84		5.45	2100
Totals:				60.50	21.03	and the supplemental property of the last	Averages:	5.86	2397

2008			VOLUME	OF FLUID DIS	POSAL (E <sup>3</sup> M <sup>3</sup> )					AVERAGE	
MONTH OF FEBRUARY		SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	OF FLUID	SOURCE OF FLUID DIVE BOAT	TOTAL VOLUME		HOURLY INJECTION	AVERAGINJECTIO PRESSUR (kPa)
1					13.96			13.96		7.00	1724
2					0.53			0.53		7.00	1724
3											
4											
5											
6											
7											
8					2.05	30.50		32.55	SWEET	6.51	2486
9											
10											
11											
12											
13											
14		-									
15											
16							1				
17											
18											
19											
20											
21											
22											
23				15.65				15.65		6.26	2486
24				14.49	5.25			19.74		6.57	2589
25											
26					15.57			15.57		6.24	2589
27											
28											
29					7.32			7.32		7.32	1379
Totals:	1			30.14	44.68	30.50		105.32	Averages:	6.70	2140

2008				ID DISPOSAL						AVERAGE	
MONTH OF MARCH	SOURCE OF FLUID PT STANLEY	OF FLUID	OF FLUID PT ALMA	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	OF FLUID	SOURCE OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAG INJECTIO PRESSUF (kPa)
1											
2	3.55							3.55		7.00	1379
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13	1										
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25				30.50	1.53			32.03		6.40	1655
26											
27					28.32			28.32		6.29	1724
28											
29											
30											
31											
Totals:	3.55			30.50	29.85	1		63.90	Averages:	6.56	1586



2008			POSAL (E <sup>3</sup> M <sup>3</sup>				AVERAGE	
MONTH OF APRIL	SOURCE OF FLUID	SOURCE OF FLUID		SOURCE OF FLUID	CUMMULATIVE TOTAL VOLUME	MAINTENANCE &	HOURLY INJECTION	AVERAGE INJECTION
Aritic	PT STANLEY					COMMENTS	RATE	PRESSURE
		COMPR	STATION	STATION	(E <sup>3</sup> M <sup>3</sup> )		(M <sup>3</sup> per Hour)	(kPa)
1								
2								
3								
4								
5								
6								
7								
8								
9				26.46	26.46		6.58	1517
10				5.57	5.57		5.60	1379
11			11,					
12								
13	,					,		
14								
15								
16			19.27		19.27		6.43	1448
17			12.21	25.69	37.90		6.89	1517
18								
19								
20	3.01		0.98		3.99		6.59	1459
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
Totals:	3.01		32.46	57.72	93.19	Averages:	6.42	1464

2008					POSAL (E <sup>3</sup> M <sup>3</sup> )					AVERAGE	
MONTH OF MAY	OF FLUID	SOURCE OF FLUID MORPETH	OF FLUID	OF FLUID	SOURCE OF FLUID PT MAITLAND	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED	MAINTENANCE & COMMENTS		AVERAGE INJECTION PRESSURI
			COMPR	STATION	STATION		DOCKS	(E <sup>3</sup> M <sup>3</sup> )		(M³ per Hour)	(kPa)
1											
2											
3											
4					26.67			26.67		6.67	1449
5				32.36	4.81			37.17		6.20	1586
6											
7											
8											
9											
10											
11											
12				33.65				33.65		6.67	1449
13											
14					24.83			24.83		7.08	1655
15					30.83		5.43	36.26			
16							1			1	
17						1					
18											
19											
20											
21				16.75				16.75		7.08	2068
22	2.93			7.18	32.52			42.63		7.00	3171
23					3.41			3.41		7.00	2068
24					27.09			27.09		6.77	2413
25					0.42			0.42		6.77	2068
26					6.84			6.84		6.77	2068
27					21.21			21.21		7.07	2413
28					2.51			2.51		6.77	2148
29					30.62			30.62			
30										6.69	2206
31				30.10				30.10			
Totals:	2.93			120.04	211.76		5.43	340.16	Averages:	6.81	2059



2008			VOLUME O	F FLUID DISP	OSAL (E 3M3)					AVERAGE	
MONTH OF JUNE	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE	SOURCE OF FLUID PT MAITLAND		DOCK	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSUR
			COMPR	STATION	STATION	LAKEVIEW	BOATS	(E M )		(M per Hour)	(kPa)
1											
2											
3	-										
4				24.04				24.04		0.04	2000
5				24.04				24.04		6.01	2068
6				2.40				2.40		6.01	2068
7				2.20				2.20		6.01	2068
8	4.00			1.15				1.15		6.01	2068
9	1.99			40.04				1.99		6.01	2068
10	0.40			10.34				10.34		6.01	2068
11	0.40			17.24				17.64		6.41	2068
12				7.31	0.04			7.31		6.21	2068
13					2.91	60.30		63.21	Susan Michelle	6.21	2568
14		-				3.15		3.15		7.54	
15									Sr.30.5 Sw.29.4	7.54	2620
16	-					50.04		50.04	Sweet	6.21	2068
17	_					52.81		52.81		7.54	2620
18						6.27	_	6.27		6.30	2068
19	44.00					23.94		23.94		7.98	1930
20	11.20					6.65	-	17.85	Sweet	7.54	2068
21						40.07					4000
22		50.40				18.27			Sw. 17.4 / Sr. 0.8		1930
23	-	59.13			04.40			59.13		7.50	2620
24		30.97			21.42			52.39		7.50	2620
25		9.40		20.50	0.01	0.04	-	9.40		7.50	2620
26				22.52	0.04	6.91		29.47		6.55	2620
27				4.30			-	4.30		6.55	2620
28	-						-				-
29	-						-				-
30	<u> </u>				-		-				-
Totals:	13.59	99.50		91.50	24.37	178.30		407.00	Averages:	6.72	2263

2008		VOLUME OF	FLUID DISPO	SAL (EM³)	-			AVERAGE	
MONTH OF JULY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA	SOURCE OF FLUID NANTICOKE	SOURCE OF FLUID PT MAITLAND	CUMMULATIVE TOTAL VOLUME DISPOSED			AVERAGE INJECTION PRESSURE
			COMPR	STATION	STATION	(E <sup>3</sup> M <sup>3</sup> )		(M <sup>3</sup> per Hour)	(kPa)
1									
2									
3									
4				12.50		12.50		7.00	2620
5				14.28		14.28		7.00	2620
6	2.09					2.09		7.00	2620
7				0.84		0.84		7.00	2620
8				2.10		2.10		7.00	2620
9	0.31					0.31			
10									
11	-						-		
12									
13									
14									
15									
16									
17									
18									
19				16.48		16.48		7.00	2620
20				12.44		12.44		7.00	2620
21				2.10		2.10		7.00	2620
22									
23									-
24				22.89		22.89		6.54	2620
25									
26				7.11		10.08		6.54	2620
27									
28									
29									
30									
31	†			0.76	13.24	14.00	<u> </u>	6.54	2620
Totals:	5.37			91.50	13.24	110.11	Averages:	6.87	2620

2008		VOLU	ME OF FLUI	ID DISPOSAL	(EM3)				AVERAGE	
MONTH OF	SOURCE	SOURCE	SOURCE	SOURCE	SOURCE	SOURCE		MAINTENANCE	HOURLY	AVERAGE
AUGUST	OF FLUID PT STANLEY	OF FLUID MORPETH	OF FLUID		OF FLUID PT MAITLAND		TOTAL VOLUME DISPOSED	& COMMENTS	INJECTION RATE	INJECTION PRESSURI
	PISIMNLEI	MORPETH	PT ALMA COMPR	STATION	STATION	LAKEVIEW		COMMENTS	(M <sup>3</sup> per Hour)	(kPa)
1			COMPR	32.20	16.50	LAKEVIEVV	48.70		7.00	2620
2				32.20	10.50		46.70		7.00	2020
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13				34.02	30.50		64.52		7.00	2344
14				18.39		-	18.39		7.00	2344
15	4.42			6.89	1.71		13.02		7.00	2344
16			1		35.54		35.54		7.00	2344
17										
18					1.64	6.49	8.13	(sweet)	7.00	2344
19						20.27	20.27	(sweet)	7.00	2344
20										-
21										
22										
23									7.00	0500
24						24.00	24.22	/N	7.00	2586
25 26						34.33	34.33	(sweet)		
27	0.40				29.79	12.85	43.04	(sweet)	7.10	2586
28					25.75	11.66		Sweet	7.10	2551
29						71.00	11.00	Officer	7.10	2001
30					8.12	14.14	22.26	Sweet	7.10	2551
31					21.21	20.16		Sweet	7.10	2551
Totals:	4.82			91.50	1	119.90		Averages:	7.03	2459

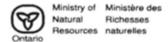
2008		VOLUN	E OF FLUI	D DISPOSAL	(E3M3)				AVERAGE	
MONTH OF SEPTEMBER	SOURCE OF FLUID		TOTAL VOLUME	MAINTENANCE &	INJECTION	AVERAGE INJECTION				
	PT STANLEY	MORPETH			PT MAITLAND		DISPOSED	COMMENTS	RATE	PRESSURE
			COMPR	STATION	STATION	LAKEVIEW			(M <sup>3</sup> per Hour)	(kPa)
1						0.42	0.42			
2						29.70		(sweet)	7.00	2970
3						8.09		(sweet)	7.00	2970
4						20.48	20.48	(sweet)	7.00	2970
5										
6						31.50		(sweet)	7.00	2765
7				23.00			23.00		7.00	2765
8				6.82			6.82		7.00	2765
9										
10				21.21			21.21		7.00	2765
11				11.64		8.57	20.21	Sweet	7.00	2765
12					25.69	23.08	48.77	Sweet	7.00	2765
13										
14										
. 15										
16										
17					У.					
18										
19				19.26			19.26		7.00	2765
20				10.24		32.29	42.53		6.54	3619
21										
22										
23										
24										
25				32.34			32.34		6.54	3595
26				21.89			21.89		6.54	2765
27				5.63	2.73		8.36			
28										
29										
30										
31										
Totals:				152.03	28.42	154.13	334.58	Averages:	6.40	2732



2008	VOLU	ME OF FLU	ID DISPOSA	L (E <sup>3</sup> M <sup>3</sup> )				AVERAGE	T T
MONTH OF OCTOBER	OF FLUID	OF FLUID PT ALMA		SOURCE OF FLUID PT MAITLAND STATION		TOTAL VOLUME DISPOSED		HOURLY	AVERAGE INJECTION PRESSUR (kPa)
1				14.73	20.07	34.80	sweet	6.50	3257
2					15.33		sweet	6.50	3257
3					35.01		sweet	6.50	3482
4									
5									
6				11.29	2.99	14.28	sweet	6.50	3482
7									
8					23.10	23.10	sweet	6.50	3257
9					16.90	16.90	sweet	6.50	3257
10									
11					12.60	12.60	sweet	6.50	3257
12					16.59	16.59	sweet	6.50	3257
13									
14			27.35			27.35		6.50	3257
15									
16					19.85	19.85	sweet	6.50	3257
17									
18				1.78	18.80	20.58		6.50	2758
19				5.09	10.76	15.85	sweet	6.50	2038
20									
21					21.84	21.84	sweet	7.25	2038
22					2.52	2.52	sweet	7.25	2038
23									
24				17.64		17.64	sweet	7.25	2038
25				21.62		21.62	sweet	7.25	2038
26									
27									
28									
29			22.90	26.50		49.40	sweet	7.25	2038
30			10.75		0.42	11.17		7.25	2038
31				10.58	27.90		sweet	7.25	2038
Totals:			61.00	109.23	244.68	414.91	Averages:	6.78	2741

2008				UID DISPOSA					AVERAGE	
MONTH OF NOVEMBER	SOURCE OF FLUID PT STANLEY	OF FLUID		SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND		CUMMULATIVE TOTAL VOLUME DISPOSED	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE	AVERAGE INJECTION PRESSURI
		MORGETTI	COMPR	STATION	STATION	DAIREVIEW	(E <sup>3</sup> M <sup>3</sup> )	COMMENTO	(M <sup>3</sup> per Hour)	(kPa)
1					13.97		13.97		7.25	2038
2										
3					6.96	4.28	11.24	LV(sweet)	7.25	2038
4						39.11	39.11	LV(sweet)	7.25	2038
5					23.88		23.88		7.25	2038
6					8.40		8.40		7.25	2038
7										
8					13.23		13.23		7.25	2038
9					13.44		13.44		7.25	2038
10					1.83		1.83		7.25	2038
11						20.06	20.06	LV(sweet)	7.25	2038
12					5.35		5.35		7.25	2038
13					8.93	22.99	31.92	LV(sweet)	7.25	2038
. 14					2.82	39.22	42.04	LV(sweet)	7.25	2038
15					11.97		11.97		7.25	2038
16										
17										
18					1.77	27.21	28.98	LV(sweet)	7.25	2038
19										
20										
21				15.12			15.12		7.25	2038
22				11.70			11.70		7.25	2038
23				2.09			2.09		7.25	2038
24							1.20		7.25	2038
25				1.53	14.23		16.07		7.25	2038
26		-			13.78		13.78		7.25	2038
27							2.20		7.25	2038
28					1.42		1.42		7.25	2038
29					8.56		8.56		7.25	2038
30					5.67		5.67		7.25	2038
31		1						1		
Totals:	3.71			30.44	156.21	152.87	343.23	Averages:	7.25	2038

2008		VC	LUME OF	FLUID DISP	OSAL (E <sup>3</sup> M <sup>3</sup> )					AVERAGE	
MONTH OF DECEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID	SOURCE OF FLUID PT ALMA	SOURCE OF FLUID	SOURCE OF FLUID	OF FLUID	OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	MAINTENANCE & COMMENTS	HOURLY	AVERAGE INJECTION PRESSURI (kPa)
1					14.70			14.70		7.25	2038
2					14.64			14.64		7.25	2038
3				15.03	13.27			28.30		7.25	2038
4				20.79				20.79		7.25	2038
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18					13.07			13.07		7.25	2038
19					17.22			17.22		7.25	2038
20					2.10			2.10		2.09	2038
21										7.25	2038
22				0.77	0.28			1.05			
23											
24											
25		-									
26							-				
27						-	-				
28		-					-				
29			-			-	-				-
30				6		-					
31	1			24.41			1	24.41	I.	7.25	2038
Totals:				61.00	75.28			136.28	Averages:	6.68	2038



## Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid **Disposal** Report For the year 2008

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Form 9 To	): the	Minister	of	Natural	Resources
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Operator: Address:	Prime West Energy	Tel. #	649-0511	Fax#	472-7897
Address:	P. O. Box 9009, 1795 Ernest Ave	1			
	London, Ontario, N6E 2V5				

Well Name:	CCS #10 - McI	Millan No.27	Source Pool:	Rodney Unit	
Township:	Aldborough		Source Formation:	Columbus	
Tract	5	Concession V	Disposal Formation:	Detroit River	
Well Licence #	T001311		Disposal Pool:		
Well Status - Mo	ode*:	BD - ACT			

<sup>\*</sup> As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

No

If yes, attach list of operators from whon fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie. Workovers, treatments, etc
		kPag		
Jan	5,506		31	
Feb	4,181		28	
Mar	8,296		31	
April	10,789		30	
May	13,935		31	
June	11,832		30	
July	11,015		31	
Aug	9,920		31	
Sept	11,572		30	
Oct	14,971		31	
Nov	12,344		30	
Dec	7,276		31	
Total	121,637			
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-09
Signiture:	MAN	Position Held:	Manager, Ontario Operations



Oil, Gas and Salt Resources Act

## Annual Report of Monthly Injection for the year 2008

roill o To, the Minister of Natural K	esources
Operator: Pintail Production Inc.	Tel. # 519-472-1542 Fax # 519-472-9434
Address: 22687 Jury Road, R.R. #3	
Komoka, Ontario N0N 1R0	

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bluewater etal Plympton 3-20-VI	Source Pool: Plympton 5-19-VI		
Township: Plympton	Source Formation: Guelph		
Tract 3 Lot 20 Concession VI	Fluid Type: Formation brine		
Well Licence #: 5393	Injection Formation: Guelph		
Well Status - Mode*: Active	Injection Pool: Plympton 5-19-VI		
Injection Permit #: 2001-1			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: addition of oxygen scavenger and scale inhibitor: filtration

Month	Volume Injected (m <sup>3</sup> )	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m³/day)
Jan	511.3	0	31	16.5
Feb	164.5	0	10	16.4
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sept	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	45.0	0	3	15
Total	720.8			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.				
Name: Claudia Cochrane	Date: February 6, 2009			
Signature: per Kobe Ho Lochione				
- part of the growing				



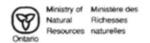


Oil, Gas and Salt Resources Act

# Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_2008\_

Form 9 To: the Minister of Natural Resources						
Operator: Liberty Oil & Gas Ltd.				Tel. # (403) 229-2968 Fax # (403) 229-2978		
Address: 210, 1324 - 11th Ave. SW						
	Calgary, AB T3C	)M6				
Well Nam	ie:				e Pool:	
Township	:			Source Formation:		
Tract	201	oncession		Disposal Formation:		
Well Lice				Disposal Pool:		
Well Statu	ıs - Mode*:					
* As of D	ec. 31 - Active, susp	ended, abandoned, test	ting, pot	tential		
	epted from other ope pted and quantity re	erators?		□ No	, , , , , , , , , , , , , , , , , , , ,	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc	
Jan		m ug				
Feb	NIL REPORT					
Mar						
April						
May						
June						
July						
Aug						
Sep						
Oct						
Nov						
Dec						
Total						
Cum. Total**						
* *Cumulative volume disposed since the well was first activated.  The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.						
Name: Morley Salmon			Date: February 12, 2009			
7 7			Position Held: Director			
Toshkill Diction						





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_\_2008\_

Form 9	To: the Minister of Natural Resources		
Operator:	GEL Exploration Limited	Tel. # 519-354-4755	Fax # 519-354-1730
Address	PO Box 367, Chatham, ON N7M 5K5		

Well Name:IMP No.737 ImpHarSub#11,Col S 8-81-FC	Source Pool: Colchester South		
Township: Colchester South	Source Formation: Formation Brine		
Tract 8 Lot 8 Concession 1	Disposal Formation: Guelph		
Well Licence #: 186	Disposal Pool: Colchester South		
Well Status - Mode*: Active			

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? 

Yes 
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
974	0 - 1206	31	No treatments, no workovers
896	0 – 1206	29	
1,008	0 – 1206	31	
897	0 – 1206	30	
888	0 - 1206	31	
937	0 - 1206	30	
1,013	0 – 1206	31	
748	0 - 1206	31	
273	0 - 1206	30	
1,501	0 – 1206	31	
579	0 - 1206	30	
759	0 – 1206	31	
10,472		366	
270,670			
	Disposed (m3)  974  896  1,008  897  888  937  1,013  748  273  1,501  579  759  10,472	Disposed (m3)         Injection Pressure kPag           974         0 - 1206           896         0 - 1206           1,008         0 - 1206           897         0 - 1206           888         0 - 1206           937         0 - 1206           1,013         0 - 1206           748         0 - 1206           273         0 - 1206           1,501         0 - 1206           579         0 - 1206           759         0 - 1206           10,472         10,472	Disposed (m3)         Injection Pressure kPag         Disposal           974         0 - 1206         31           896         0 - 1206         29           1,008         0 - 1206         31           897         0 - 1206         30           888         0 - 1206         31           937         0 - 1206         30           1,013         0 - 1206         31           748         0 - 1206         31           273         0 - 1206         30           1,501         0 - 1206         31           579         0 - 1206         30           759         0 - 1206         31           10,472         366

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

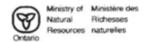
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 1, 2009			
Signature: Lew F. War	Position Held: President			



- Minis	stry of Ministère des -					-
– (😽) Natu						
- Ontario	ources naturelles					
		011 0 10 11 0				
	A 1 O - h 1	Oil, Gas and Salt R				
	Annual Subsurf	face Oil Field Fluid [				
		For the year	2008			
Form 9	To: the Minister of	Natural Resources				
	Greentree Gas & 0		Tel. #	681-9355	Fax #	681-3887
Operator: Address:	207, 209 Consortiu		161.#	001-9333	rax #	001-3007
Address.	London, ON N6E					
	London, ON NOE	230 				
Well Name:	Canadian Kewane	e #102	Source Pool:		Produced Water Fro	om Unit #3
Township:	Aldborough	T	Source Formation:		Dundee	1
Tract	Lot 2	Concession Gore	Disposal Formation	:	Detroit River/Bass I	sland
Well Licence #		23	Disposal Pool:			I
Well Status - N			D.0000011 0011			
	- Active, suspended,	abandoned, testing	, potential			
7.00.0000						
Fluid accepted	d from other operators	No	If yes, attach list of	operators fro	om whom fluids	
	d and quantity receive		1 - 6	ľ		
Month	Volume	Average Daily	Days on			
	Disposed (m3)	Injection Pressure	Disposal	Comments	- ie. Workovers, trea	atments, etc
		kPag				
January	2,301.0	1,134	31			
February	2,452.0	1,096	29			
March	2,367.0	1,096	31			
April	2,637.0	1,096	30			
Мау	3,956.0	1,172	31			
June	2,355.0	1,074	30			
July	3,243.0	1,103	31			
August	3,750.0	1,047	31			
September	3,841.0	1,032	30			
October	4,739.0	1,103	31			
November	3,808.0	1,032	30			
December	3,255.0	1,039				
Total	38,704.0		366			
Cum. Total**						
** Cumulative	volume disposed sind	e the well was first	activated.			
The undersite	and portified that the -	hous information is	nomploto and nacina	to and ha/al	ao hao autharitu ta hi	nd the energy
	ned certifies that the a	T Tove information is (	Date:	ite and ne/si	10-Feb-09	
Name:	Duncan Hamilton	/	Date:		10-reb-08	<del>'</del>
Signature:	1/1/1		Position Held:	President		
orginature.	19		John Field.	rosident		<del>                                     </del>
						<del>                                     </del>
					-	<del>                                     </del>





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_2008\_

Form 9	To: the Minister of Natural Resources		
Operator:	GEL Exploration Limited	Tel. # 519-354-4755	Fax # 519-354-1730
Address	PO Box 367, Chatham, ON N7M 5K5		

Well Name: IMP Harvest Submarine # 5	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 78 Concession 1	Disposal Formation: Trenton
Well Licence #: 164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

<sup>\*</sup> As of Dec. 31 - Active, suspended, abandoned, testing, potential

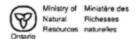
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,460	0 - 2413	31	No treatments. No workovers
Feb	1,343	0 – 2413	29	
Mar	1,512	0 – 2413	31	
April	1,346	0 - 2413	30	Commence of the second
May	1,333	0 - 2413	31	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
June	1,405	0 - 2413	30	Box Co.
July	1,520	0 – 2413	31	FE9 0.0 2000
Aug	1,122	0 - 2413	31	1 2010
Sep	408	0 - 2413	30	AND THE RESIDENCES
Oct	2,250	0-2413	31	- LESOURCE
Nov	869	0 - 2413	30	
Dec	1,139	0 - 2413	31	
Total	15,707		366	
Cum. Total**	70,070			

<sup>\* \*</sup>Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 1, 2009			
Signature: Luck Man	Position Held: President			





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008\_\_\_\_\_

Form 9 To: the Minister of Natural Resources							
Operator: Clearbeach Resources Inc. Tel. # 519-657-2151 Fax # 519-657-4296							
Address: 3	309 Commissioners	Road West, Unit E,Lo	ndon,				
Ontario,N6J 1Y4							
		3/200-1 32/1100-1					
	e:VRI#1(Horiz#1),	Romney 2-23-V			ce Pool:Various		
Township					ce Formation: Trenton Group		
Tract 2	Lot 23	Concession V		_	osal Formation: Trenton		
	nce #: 10690			Dispo	osal Pool: V Tilbury East Pool, Unit 1		
	s - Mode*: Active						
* As of Do	ec. 31 - Active, susp	ended, abandoned, test	ting, pot	tential			
	pted from other ope pted and quantity re	erators?		□ No sheet.			
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days Dispo		Comments - ie. workovers, treatments, etc		
Jan		kPag	-				
Feb		-	-				
Mar							
April			-				
May			-				
June							
July			-				
Aug							
Sep							
Oct							
Nov							
Dec	252	0	5		Dec 10- first day of injection		
Total	252						
Cum. Total**	252						
	tive volume dispose	ed since the well was fir	rst activ	ated.			
* *Cumulative volume disposed since the well was first activated.							
		above information is con	plete an		ate and he/she has authority to bind the operator.		
Name: Jane	e Lowrie /			Date: .	Jan 19/09		
Signature: Position Held:							

dinistry of dotural desources FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 2508

or Name:	CHATHAM RESOURCES	LTD.	Well Name:		LOCATION:	County	Township	Lot	ı	Concession	
s:	20 Jackson St. W.	, Ste. 410	Disposal Well Permit No.:		Source of Fluids (Pool, eg. Oil Springs East)						
	Hamilton, ON LSP 1L2		Disposal Approval Date:		Fluid Source Formation (eg. Devonian)						
						(eg. Detroit River Zone)					
ccepted from O	ther Operators?	□ N <sub>0</sub>	If "YES", list operato	ers from whom fluids were accep	oted and quanitity	received per month on :	a separate sheet.				
	Volume Disposed (m³)	Average Daily Inspec	ction Pressure (kPa)	Days on Disposal	Comments*					v 5	
	NIL										
				. /							
	,				*						
		-									
ulative Totals**					:						

nts include well workovers, treatments or other activities which might affect disposal operations.

ative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

) All disposal wells operated must be reported

sposal must be reported

space is insufficient, attach additional forms

DATE: Feb. 5.2008

SIGNATURE

T. Wate



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year \_\_\_\_\_\_2008\_

Form 9	To: the Mir	nister of Natural Resour	ces			
Operator					Tel. #(519) 657-9304 Fax # (519) 641-4335	
Address	P.O. Box 20109,	20109, 31 Boler Rd.				
	London, Ontario	N6K 4G6				
Well Name: Rayrock Bow Valley Disposal #1			Source	e Pool: Gobles Pool		
Township: Blenheim			Source Formation:			
Tract 7 Lot 21 Concession 1			Dispo	Disposal Formation: Detroit River		
Well Licence #: 2480			Disposal Pool:			
Well Star	tus - Mode*: Activ	ve				
* As of I	Dec. 31 - Active, sus	pended, abandoned, test	ting, pot	tential		
	epted from other op	erators?		□ No	7 7	
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc	
Month	Disposed (m3)	Injection Pressure	Dispo		Comments - ie. workovers, treatments, etc	
	Disposed (iii)	kPag	Dispe	Jul		
Jan	18.12	0		8		
Feb						
Mar	32.91	0	1	15		
April						
May						
June	24.80	0	1	8		
July						
Aug						
Sep	34.66	0	2	29		
Oct						
Nov						
Dec	29.26	0	2	22		
Total	139.75		9	92		
Cum.						
Total**						
* *Cumu	lative volume dispos	sed since the well was f	irst activ	vated.		
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.						
Name: Lou Vujcic Date: February 05, 2009						
Signatura: -4 . 4 a AF   Position Held: Bookkeeper						



2008 FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	MITCHELL Brothers
302.82m3	January	108.43
302.82m3	February	101.50
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1386.66

