



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Union Gas Limited	Tel. # 519-683-4468	Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1		

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	20	103	4	
Feb	0	0	0	
Mar	31	103	7	
April	18	103	2	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	69		13	
Cum. Total**	2145.9		454	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert Newport	Date: February 11, 2009
Signature:	Position Held: Superintendent Storage Operations





Annual Report of Monthly **Injection** for the year 2008

Form 6 To: the Minister of Natural Resources

Operator: Roth & Roth Limited	Tel. # 519-472-1542	Fax # 519-472-9434
Address: 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Roth & Roth 4 Johnson 1 Enn. 31-XIV	Source Pool: Brine Ponds, Dow Chemical Canada
Township: Enniskillen	Source Formation: Salina B Salt
Tract 4 Lot 31 Concession XIV	Fluid Type: Cavern-washing brine
Well Licence #: 8571	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool: Wanstead
Injection Permit #: 2001-2	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: Addition of corrosion and scaling inhibitor. Filtration

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	1341.2	0	31	43.26
Feb	1023.4	0	28	36.55
Mar	0	0	0	0
April	0	0	0	0
May	776.3	0	31	25.04
June	987.6	0	30	32.92
July	776.5	0	31	25.05
Aug	635.3	0	31	20.49
Sep	917.7	0	30	30.59
Oct	953.0	0	31	30.74
Nov	458.8	0	30	15.29
Dec	1235	0	31	39.84
Total	9104.8			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Claudia Cochrane	Date: February 6, 2009
Signature:	





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-238-1503</u> Fax #
Address <u>10340 LINDA CR. GRAND BENDON</u>	
<u>NOMITO P.O. BOX 533 GRAND BENDON</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>511</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>852.39</u>		<u>31</u>	
Feb	<u>1630.77</u>		<u>28</u>	
Mar	<u>1674.16</u>		<u>31</u>	
April	<u>1678.13</u>		<u>30</u>	
May	<u>810.26</u>		<u>31</u>	
June	<u>1690.77</u>		<u>30</u>	
July	<u>1668.37</u>		<u>31</u>	
Aug	<u>837.21</u>		<u>31</u>	
Sep	<u>1561.77</u>		<u>30</u>	
Oct	<u>1510.68</u>		<u>31</u>	
Nov	<u>1477.18</u>		<u>30</u>	
Dec	<u>1412.40</u>		<u>31</u>	
Total	<u>16804.17</u>		<u>365</u>	
Cum. Total**	<u>311,856.</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>Jan 26/09</u>
Signature: <u>[Signature]</u>	Position Held: <u>MANAGER</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: <u>S+S ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2358</u>	Fax # <u>519-674-2532</u>
Address <u>4065 LASALLE AVENUE</u>		
<u>PETROUA, ONTARIO N0N1R0</u>		

Well Name: <u>BCR #1</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>12</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>T006275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

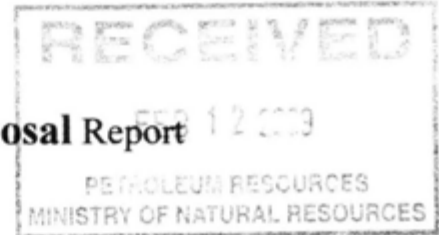
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2514</u>		<u>31</u>	
Feb	<u>1801</u>		<u>29</u>	
Mar	<u>1181</u>		<u>31</u>	
April	<u>1839</u>		<u>30</u>	
May	<u>2498</u>		<u>31</u>	
June	<u>3090</u>		<u>30</u>	
July	<u>2955</u>		<u>31</u>	
Aug	<u>3125</u>		<u>31</u>	
Sep	<u>3100</u>		<u>30</u>	
Oct	<u>3760</u>		<u>31</u>	
Nov	<u>2470</u>		<u>30</u>	
Dec	<u>3114</u>		<u>31</u>	
Total	<u>31,447</u>		<u>366</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB 13/09</u>
Signature: <u>Douglas Swayze</u>	Position Held: <u>SECRETARY / TREASURER</u>

Annual Subsurface Oil Field Fluid Disposal Report for the year 2008



Form 9 To: the Minister of Natural Resources

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Devonian
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit
Well Licence #: T006973	Disposal Pool: Petrolia
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom

fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	405.2	0 kpag	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	39913.90	0 kpag	2920	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Steve Randall	2009/02/08
Signature:	Position Held: Owner/Operator



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2008



Form 9 To: the Minister of Natural Resources

Operator: SYLAB INC	Tel. # 519-312-6974	Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA		
ONTARIO, N0N 1R0		

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	
Feb	1960		28	
Mar	2170		31	
April	1960		28	
May	3025		31	
June	3241		30	
July	3349		31	
Aug	2170		31	
Sep	2170		30	
Oct	2170		31	
Nov	2100		30	
Dec	2170		31	
Total	28655		365	
Cum. Total**	282870			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 10 / 09
Signature:	Position Held: PRESIDENT

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: SYLAB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 2	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: 11517	Disposal Pool:
Well Status - Mode*: SUSPENDED	

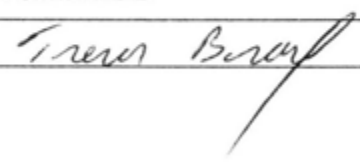
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

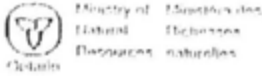
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 10 / 09
Signature: 	Position Held: PRESIDENT





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: <u>MARGARET POPE</u>	Tel. # <u>519-695-3615</u> Fax #
Address <u>RR#3 Bothwell</u> <u>ON NOP-100</u>	<u>mb.pope@sympatico.ca</u>

Well Name: <u>POPE DISPOSAL WELL</u>	Source Pool: <u>BOTHWELL-THAMESVILLE</u>
Township: <u>ZONE</u>	Source Formation: <u>Dundee</u>
Tract <u>2</u> Lot <u>14</u> Concession <u>RR</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7443</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

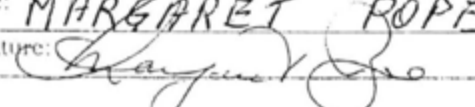
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>93.64</u>	<u>Vacuum</u>	<u>31</u>	<u>Disposal fluid volume decreased when the wells on the adjoining property were plugged.</u>
Feb	<u>84.57</u>	<u>1</u>	<u>28</u>	
Mar	<u>73.78</u>	<u>1</u>	<u>31</u>	
April	<u>71.40</u>	<u>1</u>	<u>30</u>	
May	<u>73.78</u>	<u>1</u>	<u>31</u>	
June	<u>71.40</u>	<u>1</u>	<u>30</u>	
July	<u>73.78</u>	<u>1</u>	<u>31</u>	
Aug	<u>73.78</u>	<u>1</u>	<u>31</u>	
Sep	<u>71.40</u>	<u>1</u>	<u>30</u>	
Oct	<u>73.78</u>	<u>1</u>	<u>31</u>	
Nov	<u>71.40</u>	<u>1</u>	<u>30</u>	
Dec	<u>73.78</u>	<u>1</u>	<u>31</u>	
Total	<u>906.19</u>	<u>1</u>	<u>365</u>	<u>-Plugged by Terry Marsh Drilling Co. under supervision of MNR. plugging program.</u>
Cum. Total**	<u>20052.55</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>MARGARET POPE</u>	Date: <u>FEB 13 / 2009</u>
Signature: 	Position Held: <u>OWNER-OPERATOR</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: The Petrolia Discovery Foundation Inc.	Tel. # 519-882-0897 Fax # 519-882-4209
Address 4381 Discovery Line	
Petrolia Ontario N0N 1R0	

Well Name: Petrolia Discovery 1	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession X1	Disposal Formation: Lucas
Well Licence #:7510	Disposal Pool:Petrolia
Well Status - Mode*: Active	

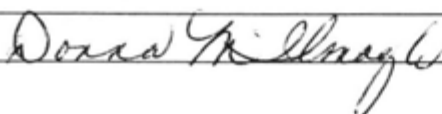
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	61,346			
Cum. Total**	1,043,726			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna McIlmoyle	Date: February 12, 2009
Signature: 	Position Held: Manager

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: The Petrolia Discovery Foundation Inc.	Tel. # 519-882-0897 Fax # 519-882-4209
Address 4381 Discovery Line	
Petrolia Ontario N0N 1R0	

Well Name: Petrolia Discovery BD2	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession X1	Disposal Formation: Lucas
Well Licence #:9788	Disposal Pool:Petrolia
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	10,146			
Cum. Total**	28,583			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna McIlmoyle	Date: February 12, 2009
Signature: <i>Donna McIlmoyle</i>	Position Held: Manager

P.02.



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # 519-466-0607	Fax #
Address: 308 Louisa St., Point Edward, ON N7V 1W8		

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

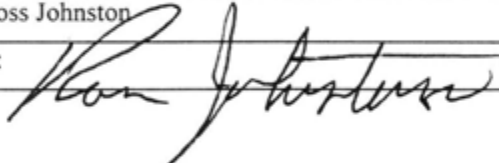
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
Total	0			
Cum. Total**	0			

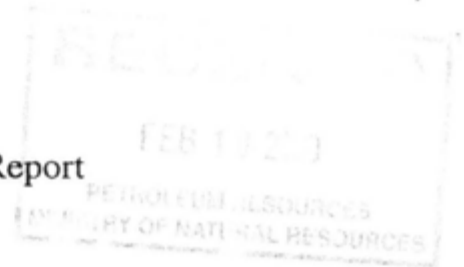
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: February 12, 2009
Signature: 	Position Held: proprietor



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008



Form 9 To: the Minister of Natural Resources

Operator: <u>K & W DRILLING LTD.</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 Oozloffsky St., P.O. 1051</u>	
<u>Petrolia, Ont. N0N1R0</u>	

Well Name: <u>AYRHEART #1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot # Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T00 7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2700</u>	<u>VACUUM</u>	<u>31</u>	<u>USED 100 LITRES</u>
Feb	<u>2700</u>	<u>"</u>	<u>29</u>	<u>OF ACID TO</u>
Mar	<u>3200</u>	<u>"</u>	<u>31</u>	<u>TREAT WELL</u>
April	<u>3100</u>	<u>"</u>	<u>30</u>	
May	<u>2700</u>	<u>"</u>	<u>31</u>	
June	<u>2900</u>	<u>"</u>	<u>30</u>	<u>USED 205 LITRES</u>
July	<u>3200</u>	<u>"</u>	<u>31</u>	<u>OF SURFACTANT IN</u>
Aug	<u>2700</u>	<u>"</u>	<u>31</u>	<u>TREATING DISPOSAL</u>
Sep	<u>3300</u>	<u>"</u>	<u>30</u>	<u>TUBING</u>
Oct	<u>2700</u>	<u>"</u>	<u>31</u>	
Nov	<u>2900</u>	<u>"</u>	<u>30</u>	
Dec	<u>2900</u>	<u>"</u>	<u>31</u>	
Total	<u>35000</u>	<u>"</u>	<u>366</u>	
Cum. Total**	<u>35000</u>		<u>366</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>KEN GIRARD</u>	Date: <u>Feb 2 2009</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT.</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: <u>Lambton Area Industries</u>	Tel. # <u>519 582</u> Fax #
Address <u>Box 659</u>	<u>1844</u>
<u>Petrolia ONT N0N 1R0</u>	

Well Name: <u>Mid Petrolia #1</u>	Source Pool: <u>Petrolia</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>13</u> Concession <u>X1</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T006846</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

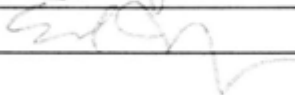
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1320</u>	<u>on vacuum</u>	<u>31</u>	
Feb	<u>1230</u>	<u>"</u>	<u>29</u>	
Mar	<u>1320</u>	<u>"</u>	<u>31</u>	
April	<u>1275</u>	<u>"</u>	<u>30</u>	
May	<u>1320</u>	<u>"</u>	<u>31</u>	
June	<u>1275</u>	<u>"</u>	<u>30</u>	
July	<u>1320</u>	<u>"</u>	<u>31</u>	
Aug	<u>1320</u>	<u>"</u>	<u>31</u>	
Sep	<u>1275</u>	<u>"</u>	<u>30</u>	
Oct	<u>1320</u>	<u>"</u>	<u>31</u>	
Nov	<u>1275</u>	<u>"</u>	<u>30</u>	
Dec	<u>1320</u>	<u>"</u>	<u>31</u>	
Total	<u>15570</u>	<u>"</u>	<u>366</u>	
Cum. Total**	<u>247310</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ed Jacques</u>	Date: <u>Feb 11/09</u>
Signature: 	Position Held: <u>President</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: <u>Lambton Area Industries</u>	Tel. # <u>519-852-Fax #</u>
Address <u>Box 659</u>	<u>1844</u>
<u>Petrolia ONT NON</u>	<u>ARO</u>

Well Name: <u>Jacques #21</u>	Source Pool: <u>Petrolia</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T006089</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	850	<u>Nil</u>	31	
Feb	796	"	29	
Mar	850	"	31	
April	824	"	30	
May	850	"	31	
June	824	"	30	
July	850	"	31	
Aug	850	"	31	
Sep	824	"	30	
Oct	850	"	31	
Nov	824	"	30	
Dec	850	"	31	
Total	10,042	"	366	
Cum. Total**	152,842			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ed Jacques</u>	Date: <u>Feb 11/09</u>
Signature: <u>[Signature]</u>	Position Held: <u>President</u>

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: <u>Lambton Area Producers</u>	Tel. # <u>514-882-1844</u> Fax #
Address <u>Box 659</u>	<u>1844</u>
<u>Petrolia ONT N0N 1R0</u>	

Well Name: <u>Jacques # 73</u>	Source Pool: <u>Petrolia</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>10</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T003663</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

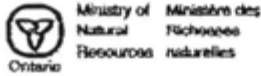
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1255</u>	<u>ON VACUUM</u>	<u>10</u>	
Feb	<u>1255</u>	<u>"</u>	<u>10</u>	
Mar	<u>1255</u>	<u>"</u>	<u>10</u>	
April	<u>1255</u>	<u>"</u>	<u>10</u>	
May	<u>1255</u>	<u>"</u>	<u>10</u>	
June	<u>1255</u>	<u>"</u>	<u>10</u>	
July	<u>1255</u>	<u>"</u>	<u>10</u>	
Aug	<u>1255</u>	<u>"</u>	<u>10</u>	
Sep	<u>1255</u>	<u>"</u>	<u>10</u>	
Oct	<u>1255</u>	<u>"</u>	<u>10</u>	
Nov	<u>1255</u>	<u>"</u>	<u>10</u>	
Dec	<u>1255</u>	<u>"</u>	<u>10</u>	
Total	<u>15,060</u>		<u>120</u>	
Cum. Total**	<u>239,160</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ed Jacques</u>	Date: <u>Feb 11/09</u>
Signature: <u>[Signature]</u>	Position Held: <u>President</u>



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Homex Realty & Development Company Limited	Tel. # 519-834-2699 Fax # 519-834-2699
Address c/o Darren Morningstar	
Box 286 Oil Springs, ON N0N 1P0	

Well Name: Redick # 1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Dundee
Tract Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: 7604	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1090m3		33	
Feb	1080 m3		28	
Mar	1080m3		30	
April	1100 m3		31	
May	1110m3		30	
June	1120m3		30	
July	1110m3		32	
Aug	1090 m3		31	
Sep	1100m3		31	
Oct	1090m3		29	
Nov	1110m3		30	
Dec	1100m3		32	
Total	13180m3		367	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Darren Morningstar	Date: February 15, 2009
Signature:	Position Held: President

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Enbridge Gas Distribution Inc.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #: 8692	Disposal Pool:
Well Status - Mode*: Active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Opening	31,634.08	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,634.08			

**Cumulative volume disposed since the well was first activated.

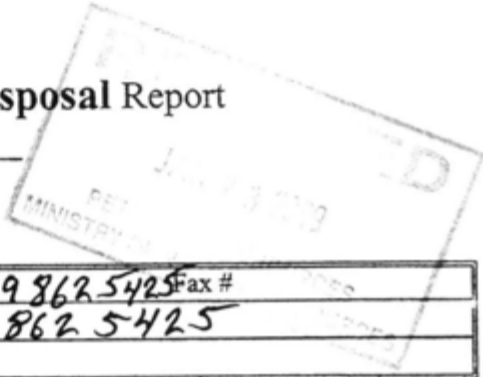
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ian MacRobbie	Date: 01/30/09
Signature: 	Position Held: Manager, Storage Services and Business Development

Terry Chupa, Land Agent/Land Contracts Manager  Date: January 30, 2009



Annual Subsurface Oil Field Fluid Disposal Report for the year 2008



Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. # <u>519 862 5425</u> Fax #
Address <u>P.O. Box 954, 511 Albert Blvd.</u>	<u>519 862 5425</u>
<u>Corunna, Ont. N0N1G0</u>	

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>ZONE</u>	Source Formation: <u>Dev.</u>
Tract Lot <u>7</u> Concession <u>v111</u>	Disposal Formation: <u>Detroit</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>145.6</u>	<u>50 PSI</u>	<u>31</u>	
Feb	<u>160.9</u>		<u>29</u>	
Mar	<u>138.9</u>		<u>31</u>	
April	<u>158.6</u>		<u>30</u>	
May	<u>159.1</u>		<u>31</u>	
June	<u>150</u>		<u>30</u>	
July	<u>129</u>		<u>31</u>	
Aug	<u>137.3</u>		<u>31</u>	
Sep	<u>144</u>		<u>30</u>	
Oct	<u>154.3</u>		<u>31</u>	
Nov	<u>128.9</u>		<u>30</u>	
Dec	<u>123.2</u>		<u>31</u>	
Total	<u>1729.8</u>	✓	<u>366</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Brennan</u>	Date: <u>21 Jan. 2009</u>
Signature: <u>Lee Brennan</u>	Position Held: <u>President</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: Unit E 309 Commissioners Rd. West	
London, Ontario, N6J-1Y4	

Well Name: Clearbeach Disposal # 1- Sombra 3-9-V	Source Pool: Becher Units
Township: Sombra	Source Formation: A-1, A-2, Guelph
Tract 3 Lot 9 Concession: 5	Disposal Formation: Detroit River
Well Licence #: 10621	Disposal Pool: West Becher Unit
Well Status - Mode*: Active	

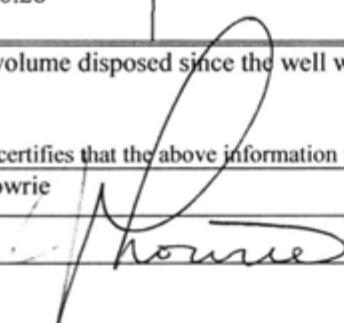
* As of Dec. 31 - (Active, suspended, abandoned, testing, potential)

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	66.0	0	20	
Feb	60.0	0	17	
Mar	63.0	0	20	
April	60.0	0	20	
May	65.0	0	21	
June	62.0	0	21	
July	65.0	0	20	
Aug	66.0	0	20	
Sep	61.0	0	20	
Oct	65.0	0	21	
Nov	64.0	0	21	
Dec	62.0	0	20	
Total	759.0	0	241	
Cum.	3156.28			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: February 5, 2009
Signature: 	Position Held: President

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008_____

Form 9 To: the Minister of Natural Resources

Operator: Walter Brand	Tel. #(519)882-2004	Fax #
Address #4185 Oil Heritage Road Petrolia		

Well Name: Ultimatum 89	Source Pool: Petrolia
Township: Eniskillen	Source Formation: Devonian
Tract 2-1 Lot 14 Concession 9	Disposal Formation: Detroit River
Well Licence #: 7822	Disposal Pool:
Well Status – Mode*: active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1240	Vacuum	31	
Feb	1240		29	
Mar	1240		31	
April	1240		30	
May	1240		31	
June	1240		30	
July	1240		31	
Aug	1240		31	
Sep	1240		30	
Oct	1240		31	
Nov	1240		30	
Dec	1240		31	
Total	14880		366	
Cum.	235216			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Walter Brand	Date: Feb 6 /09
Signature: 	Position Held: owner operator

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: <u>CANFLEX ENVIRONMENTAL SERVICES INC</u>	Tel. #	Fax #
Address: <u>10607 1529; 360 CENTRE ST. PETROLIA, ONTARIO N0M 1R0</u>	<u>(519) 887-0231</u>	<u>(519) 887-3420</u>

Well Name: <u>THOMPSON #1</u>	Source Pool: <u>CANFLEX PROPERTY</u>
Township: <u>FRENCHVILLE (PETROLIA)</u>	Source Formation:
Tract <u>48</u> Lot <u>12</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>00001696</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

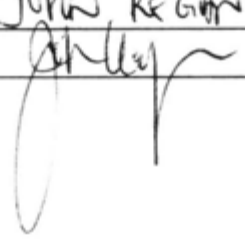
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1,563.5</u>			
Feb	<u>1,113.2</u>			
Mar	<u>1,174.5</u>			
April	<u>1,271.5</u>			
May	<u>1,364.9</u>			
June	<u>1,500.0</u>	<u>EST. (METER BROKEN)</u>		
July	<u>1,500.0</u>	<u>EST.</u>		
Aug	<u>1,500.0</u>	<u>EST.</u>		
Sep	<u>1,500.0</u>	<u>EST.</u>		
Oct	<u>1,500.0</u>	<u>EST.</u>		
Nov	<u>1,500.0</u>	<u>EST.</u>		
Dec	<u>1,500.0</u>	<u>EST. (METER FIXED LATE DEC / 08 AND RE-INSTALLED)</u>		
Total	<u>16,986.6</u>	<u>M3</u>		
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>JOHN REGAN</u>	Date: <u>JOHN 20 / 2009</u>
Signature: 	Position Held: <u>V.P. ; GEN MGR SALES</u>

Annual Report of Monthly Injection

for the year 2008

Form 6 To: the Minister of Natural Resources

2008-01-01

Operator: <u>FAIRBANK OIL</u>	Tel. #	Fax #
Address	<u>519-882-0230</u>	<u>519-882-3363</u>

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

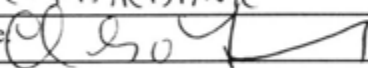
Well Name: <u>MORNING STAR</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>CUMBERLAND</u>	Source Formation: <u>DEWAIN</u>
Tract Lot <u>II</u> Concession <u>19</u>	Injection Fluid Type: <u>PRODUCED WATER</u>
Well Licence #:	Injection Formation: <u>DEWAIN</u>
Well Status - Mode*:	Injection Pool: <u>OIL SPRINGS</u>
Injection Permit #:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection:

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	<u>260</u>	<u>200 PSI.</u>	<u>30</u>

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 12 / 09</u>
Signature: 	

Annual Subsurface Oil Field Fluid Disposal Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: FAIRBANK OIL	Tel. #	Fax #
Address: P.O. Box 10 PETROBRAS, ONT N0N 1R0	519-922-0230	519-882-3363

Well Name: MADISON #1 LYNISKILLEN 2-6-9-II	Source Pool: OIL SPRINGS
Township: LYNISKILLEN	Source Formation: DEONIAN
Tract Lot II Concession 19	Disposal Formation: DETROIT RIND
Well Licence #: 7074	Disposal Pool: OIL SPRINGS
Well Status - Mode*: ACTIVE	

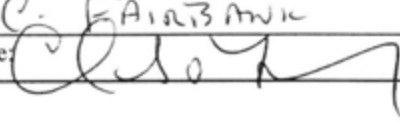
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	7000	GRANT	365	
Cum. Total**	123,733			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: C. FAIRBANK	Date: 703/12/09
Signature: 	Position Held: Pres

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2009

Form 9 To: the Minister of Natural Resources

Operator: <u>FAIRBANK OIL</u>	Tel. #	Fax #
Address: <u>P.O. Box 10</u>	<u>519-952-0130</u>	<u>519-952-3363</u>
<u>PETROLIA, ONT. N0N 1R0</u>		

Well Name: <u>IMP 838 FAIRBANK</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>LUNenburg 3-18-II</u>	Source Formation: <u>PETROLIA</u>
Tract <u>3</u> Lot <u>18</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7054</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>50,000</u>			
Cum. Total**	<u>1,063,848</u>	<u>GRAVITY</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>703 12/09</u>
Signature: <u>[Signature]</u>	Position Held: <u>Pres.</u>

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairbairn Oil</u>	Tel. #	Fax #
Address: <u>P.O. Box 10</u>	<u>519-882-0230</u>	<u>519-882-3363</u>
<u>PETROLIA CNT. NEW INU</u>		

Well Name: <u>FAIRBAIRN #3 ONNISKILLON 4-2-7-1</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ONNISKILLON</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot 17 Concession 1	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7365</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

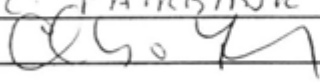
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,600</u>			
Cum. Total**	<u>160,400</u>	<u>CRAVY</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBAIRN</u>	Date: <u>FEB 12/09</u>
Signature: 	Position Held:

Annual Subsurface Oil Field Fluid Disposal Report for the year 2009

Form 9 To: the Minister of Natural Resources

Operator: <u>FAIRBANK OIL</u>	Tel. #	Fax #
Address: <u>P.O. Box 10</u>	<u>519-882-0230</u>	<u>519-882-3363</u>
<u>PETROBRAS, INC. - NOW IRO</u>		

Well Name: <u>MPCO 174 830 CANNISKILLW 1-817-II</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>EWINGVILLE</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot 17 Concession II	Disposal Formation: <u>DETROIT RINTZ</u>
Well Licence #: <u>8043</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>Active</u>	

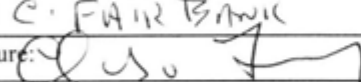
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>2500</u>			
Cum. Total**	<u>2562</u>	<u>GRAMM</u>	<u>107</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>703/12/09</u>
Signature: 	Position Held: <u>Pres</u>



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes & John Barnes	Tel. # 519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242	
Oil Springs, ON N0N 1P0	

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell/Thamesville
Township: Zone	Source Formation: Coumbus Zone
Tract 7 Lot 7 Concession 8	Disposal Formation: Detroit River Zone
Well Licence #: T007536	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2541	No pressure	31	
Feb	2462		29	
Mar	3013		31	
April	2831		30	
May	2871		31	
June	2971		30	
July	3024		31	
Aug	2544		31	
Sep	2740		30	
Oct	2378		31	
Nov	2208		30	
Dec	2875		31	
Total	32458		366	
Cum. Total**	460210.99		6018	

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 26, 2009
Signature: <i>Donna Barnes</i>	Position Held: bookkeeper



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. # 519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242	
Oil Springs, ON N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Coumbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2118.13	No pressure	31	
Feb	1991.00		29	
Mar	2090.11		31	
April	2088.17		30	
May	2141.82		31	
June	2054.57		30	
July	2140.68		31	
Aug	2079.67		31	
Sep	2046.10		30	
Oct	2088.80		31	
Nov	2026.11		30	
Dec	2108.32		31	
Total	26670.55		366	
Cum. Total**	421587.34		6726	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 26, 2009
Signature: <i>Donna Barnes</i>	Position Held: bookkeeper

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008 amended

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

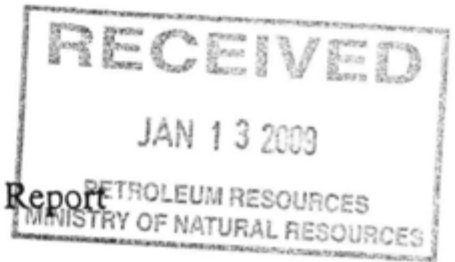
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1516.50	No pressure	31	
Feb	1400.50		29	
Mar	1412.00		31	
April	1584.00		30	
May	1604.75		31	
June	1462.25		30	
July	1600.25		31	
Aug	1373.00		31	
Sep	1426.75		30	
Oct	1407.00		31	
Nov	1352.50		30	
Dec	1479.75		31	
Total	17,619.25		366	
Cum. Total**	346,280.01		6727	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	Position Held: <i>bookkeeper</i>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2459</u> Fax #
Address <u>c/o JUDITH MUNRO NON 180</u>	
<u>R.R.#3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>DUNDUE</u> LUCAS FORMATION
Township: <u>ENNESKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

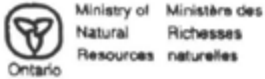
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	- Well is checked every mon.
Feb	2030		29	& Fri. to make sure the
Mar	2170		31	corrosive resistant inhibitor
April	2100		30	is visible in the night glass.
May	2170		31	- No work done on well
June	2100		30	during the year.
July	2170		31	- during the year I added
Aug	2170		31	3 lbs. to the annulus.
Sep	2100		30	- Pressure tested well
Oct	2170		31	at 40 P.S.I. for half an
Nov	2100		30	hour on Wed. June 4th
Dec	2170		31	and on Nov. 17th.
Total	25620			Fluid did not move.
Cum. Total**	467209			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 10/09</u>
Signature: <u>[Signature]</u>	Position: <u>FIELD MANAGER</u>



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River
Well Licence #: T007525	Disposal Pool: N/A
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

 Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2320	Gravity	29	
Mar	2480	Gravity	31	
Apr.	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	29280	N/A	366	
Cum. Total**	WAS 723,289.00 752,569.00	N/A	X	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John Williams	Date: Feb 12/09
Signature:	Position Held: Operator

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 360 Queens Avenue, Suite 100	
London, Ontario N6B 1X6	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John F. Cowan	Date: February 12, 2009
Signature: 	Position Held: Director



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	CONS et al 33823 Mersea 1-12-A	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	1 Lot 12 Concession A	Disposal Formation:	Trenton/Kirkfield
Well Licence #	T006826	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,579.0	2,603	744	
Feb	1,386.0	2,490	696	
Mar	1,200.0	2,500	744	
April	1,126.0	2,500	720	
May	1,053.0	2,500	720	
June	1,041.0	2,500	720	
July	834.0	2,554	576	
Aug	1,323.0	2,471	744	
Sep	1,405.0	2,860	720	
Oct	1,403.0	3,019	744	
Nov	1,371.0	3,000	720	
Dec	1,330.0	3,000	720	
Total	15,051.0			
Cum.	48,234.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	S. Tompkins	Date:	January 26, 2008
Signature:		Position Held:	Superintendent Ontario



COPY

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	CONS et al 34352 Romney 2-15-III	Source Pool:	Oilfield Brine
Township:	Romney	Source Formation:	Production formation
Tract	2 Lot 15 Concession III	Disposal Formation:	Black River
Well Licence #	T007421	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5,279.0	1,600	734	
Feb	4,564.0	1,528	652	
Mar	5,127.0	1,530	727	
April	4,934.0	1,640	716	
May	5,068.0	1,640	744	
June	4,420.0	1,531	658	
July	5,221.0	1,500	735	
Aug	4,959.0	1,493	697	
Sep	4,782.0	1,534	682	
Oct	7,019.0	2,165	720	
Nov	6,759.0	2,495	720	
Dec	7,048.0	2,540	744	
Total	65,180.0			
Cum.	867,684.7			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	S. Tompkins	Date:	January 26, 2008
Signature:		Position Held:	Superintendent Ontario



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	Romney 3-12-IV	Source Pool:	Oilfield Brine
Township:	Romney	Source Formation:	Production formation
Tract	3 Lot 12 Concession IV	Disposal Formation:	Black River
Well Licence #	T007950	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie, workovers, treatments, etc
Jan	2,075.0	3,976	349	
Feb	2,009.0	4,192	332	
Mar	2,431.0	4,153	416	
April	1,873.0	4,080	313	
May	1,908.0	4,000	317	
June	2,112.0	3,928	354	
July	1,962.0	4,000	314	
Aug	1,177.0	4,000	198	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	15,547.0			
Cum.	560,689.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	S. Tompkins	Date:	January 26, 2008
Signature:		Position Held:	Superintendent Ontario



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	Cons et al 33817 Mersea 3-13-A	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	3 Lot 13 Concession A	Disposal Formation:	Silurian Gasport
Well Licence #	T006539	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3,412.0	2,658	744	
Feb	2,822.0	2,397	696	
Mar	3,248.0	2,400	720	
April	3,275.0	2,400	720	
May	3,063.0	2,437	720	
June	3,242.0	2,500	720	
July	3,675.0	2,500	744	
Aug	3,010.0	2,233	648	
Sep	3,236.0	2,560	720	
Oct	3,144.0	2,800	744	
Nov	3,224.0	2,800	720	
Dec	3,248.0	2,800	744	
Total	38,599.0			
Cum.	596,811.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	S. Tompkins	Date:	January 26, 2008
Signature:		Position Held:	Superintendent Ontario



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	Cons et al 34335 Mersea 3-15-1	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	3 Lot 15 Concession I	Disposal Formation:	Ordovician
Well Licence #	T007201	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	267.0	350	144	
Feb	478.0	350	264	
Mar	486.0	350	264	
April	271.0	350	144	
May	759.0	350	504	
June	294.0	350	288	
July	386.0	350	480	
Aug	483.0	350	504	
Sep	204.0	350	240	
Oct	317.0	350	288	
Nov	308.0	350	240	
Dec	283.0	350	312	
Total	4,536.0			
Cum.	28,175.9			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	S. Tompkins	Date:	January 26, 2008
Signature:		Position Held:	Superintendent Ontario



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	PPC Rochester #5 - Rochester 4-10-I EBR	Source Pool:	Bryndale & Rochester Pools
Township:	Rochester	Source Formation:	Sherman Falls, Coboconik Zones
Tract	4 Lot 10 Concession I	Disposal Formation:	Sherman Falls
Well Licence #	T007960	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	459.0	3,620	191	
Feb	259.0	3,620	151.5	
Mar	294.0	3,620	199	
April	297.0	3,620	176	
May	294.0	3,945	214	
June	415.0	4,136	232	
July	265.0	3,927	167.5	
Aug	300.0	3,930	179	
Sep	249.0	3,930	148	
Oct	246.0	3,930	157	
Nov	277.0	3,930	160	
Dec	270.0	3,930	144	
Total	3,625.0			
Cum.	5,473.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	S. Tompkins	Date:	January 26, 2008
Signature:		Position Held:	Superintendent Ontario



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-1	Source Pool:	Bryndale & Rochester Pools
Township:	Rochester	Source Formation:	Sherman Falls, Coboconik Zones
Tract	5 Lot 10 Concession I	Disposal Formation:	Sherman Falls
Well Licence #	T008195	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,021.0	3,620	201	
Feb	1,051.0	3,620	180.5	
Mar	1,203.0	3,620	199	
April	1,115.0	3,620	183	
May	1,408.0	3,936	232	
June	1,231.0	4,136	211	
July	974.0	3,927	167.5	
Aug	1,091.0	3,930	189	
Sep	1,062.0	3,930	178	
Oct	942.0	3,930	155	
Nov	764.0	3,930	134	
Dec	769.0	3,930	124	
Total	12,631.0			
Cum.	161,625.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	S. Tompkins	Date:	January 26, 2008
Signature:		Position Held:	Superintendent Ontario



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street Port Colborne, Ontario L3K 5V7		

Well Name:	CONS et al 34012 Mersea 6-23-VII	Source Pool:	Oilfield Brine
Township:	Mersea	Source Formation:	Production formation
Tract	6 Lot 23 Concession VII	Disposal Formation:	Trenton / Kirkfield
Well Licence #	T006935	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5,089.0	1,500	737	
Feb	4,999.0	2,052	689	
Mar	5,684.0	2,500	744	
April	5,181.0	2,500	719	
May	5,892.0	2,702	744	
June	5,580.0	2,750	718	
July	5,782.0	2,750	744	
Aug	5,829.0	2,879	742	
Sep	7,223.0	3,150	720	
Oct	6,474.0	3,150	744	
Nov	5,148.0	3,150	720	
Dec	5,563.0	3,150	744	
Total	68,444.0			
Cum.				
Total**	189,240.0	not a true icld total		

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	S. Tompkins	Date:	January 26, 2008
Signature:		Position Held:	Superintendent Ontario



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9

To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33826 - Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence # T007947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	10.0	2,500	24	
Aug	162.0	2,500	48	
Sep	10.0	2,500	24	
Oct	10.0	2,800	24	
Nov	20.0	2,850	48	
Dec	10.0	2,800	24	
Total	222.0			
Cum. Total**	109,759.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: S. Tompkins	Date: January 26, 2008
Signature:	Position Held: Superintendent Ontario



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street Port Colborne, Ontario L3K 5V7		

Well Name:	TLM (Disposal #1) Malahide 5-27-1	Source Pool:	Oilfield Brine
Township:	Malahide	Source Formation:	Production formation
Tract	5 Lot 27 Concession 1	Disposal Formation:	Precambrian
Well Licence #	T010456	Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,355.2	5,369	628	
Feb	1,297.8	4,390	524	
Mar	1,356.8	3,825	483	
April	1,217.9	4,467	523	
May	1,198.0	4,947	566	
June	1,141.4	4,917	571	
July	1,245.9	3,727	545	
Aug	1,374.6	4,715	681	
Sep	1,270.1	5,081	645	
Oct	1,347.0	5,464	732	
Nov	1,471.3	4,744	693	
Dec	1,498.6	3,830	650	
Total	15,774.6			
Cum.	105,565.9			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	S. Tompkins	Date:	January 26, 2008
Signature:		Position Held:	Superintendent Ontario

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,549.0	3,785	30	
Feb	1,607.6	3,825	29	
Mar	1,674.0	3,809	31	
April	1,488.8	3,829	29	
May	1,596.9	3,827	31	
June	1,384.5	3,888	30	
July	1,352.5	4,061	31	
Aug	1,421.4	4,211	31	
Sep	967.2	2,174	30	
Oct	1,614.6	2,122	31	
Nov	1,625.9	2,148	30	
Dec	1,433.1	2,306	31	
Total	17,715.5		364	
Cum. Total**	131,830.1			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: S. Tompkins	Date: January 26, 2009
Signature: 	Position Held: Superintendent Ontario

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-95-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF JANUARY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID							
CARRY FWD						1,787.070					
1	53.190				53.190	1,840.260		4.433	565	3.895	12.00
2	46.560				46.560	1,886.820		3.880	560	3.861	12.00
3	44.180				44.180	1,931.000		4.418	560	3.861	10.00
4	48.370				48.370	1,979.370		4.397	580	3.999	11.00
5	44.180				44.180	2,023.550		4.418	580	3.999	10.00
6	20.090				20.090	2,043.640		2.009	540	3.723	10.00
7	58.020				58.020	2,101.660		5.802	540	3.723	10.00
8	29.000				29.000	2,130.660		4.833	550	3.792	6.00
9	55.720				55.720	2,186.380		4.286	548	3.778	13.00
10	55.200				55.200	2,241.580		5.520	550	3.792	10.00
11	47.690				47.690	2,289.270		4.769	550	3.792	10.00
12	18.860				18.860	2,308.130		3.772	550	3.792	5.00
13	50.990				50.990	2,359.120		4.249	550	3.792	12.00
14	58.390				58.390	2,417.510		5.839	550	3.792	10.00
15	60.710				60.710	2,478.220		4.187	545	3.758	14.50
16	60.340				60.340	2,538.560		6.034	550	3.792	10.00
17	63.140				63.140	2,601.700		3.946	440	3.033	16.00
18	64.710				64.710	2,666.410		4.314	560	3.861	15.00
19	47.780				47.780	2,714.190		3.185	560	3.861	15.00
20	0.000				0.000	2,714.190		0.000	0	0	0.00
21	53.360				53.360	2,767.550		4.640	550	3.792	11.50
22	70.790				70.790	2,838.340		3.540	550	3.792	20.00
23	44.650				44.650	2,882.990		4.700	550	3.792	9.50
24	62.630				62.630	2,945.620		4.175	540	3.723	15.00
25	55.120				55.120	3,000.740		3.445	550	3.792	16.00
26	57.470				57.470	3,058.210		3.592	550	3.792	16.00
27	52.110				52.110	3,110.320		3.065	545	3.757	17.00
28	57.150				57.150	3,167.470		3.175	545	3.757	18.00
29	55.040				55.040	3,222.510		3.058	545	3.757	18.00
30	55.750				55.750	3,278.260		3.717	545	3.758	15.00
31	57.800				57.800	3,336.060		3.853	560	3.861	15.00
Totals:	1,548.990	0.000	0.000	0.000	1,548.990		Averages:	4.040	531	3.660	382.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF FEBRUARY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						3,336.060					
1	54.390				54.390	3,390.450		3.399	560	3,861	16.00
2	50.730				50.730	3,441.180		3.171	580	3,999	16.00
3	51.610				51.610	3,492.790		2.949	580	3,999	17.50
4	69.020				69.020	3,561.810		3.633	565	3,896	19.00
5	54.340				54.340	3,616.150		3.293	565	3,896	16.50
6	49.590				49.590	3,665.740		3.099	540	3,723	16.00
7	53.740				53.740	3,719.480		3.161	545	3,758	17.00
8	67.210				67.210	3,786.690		3.279	550	3,792	20.50
9	67.920				67.920	3,854.610		3.575	555	3,827	19.00
10	45.500				45.500	3,900.110		3.250	545	3,758	14.00
11	66.110				66.110	3,966.220		3.305	550	3,792	20.00
12	56.470				56.470	4,022.690		3.529	560	3,861	16.00
13	50.380				50.380	4,073.070		3.149	550	3,792	16.00
14	56.150				56.150	4,129.220		3.509	550	3,792	16.00
15	66.880				66.880	4,196.100		3.520	570	3,929	19.00
16	46.510				46.510	4,242.610		2.907	570	3,929	16.00
17	27.360				27.360	4,269.970		3.909	540	3,723	7.00
18	58.150				58.150	4,328.120		3.421	550	3,792	17.00
19	52.650				52.650	4,380.770		4.050	550	3,792	13.00
20	49.260				49.260	4,430.030		3.519	550	3,792	14.00
21	49.180				49.180	4,479.210		3.074	550	3,792	16.00
22	79.550				79.550	4,558.760		3.616	550	3,792	22.00
23	54.030				54.030	4,612.790		3.178	560	3,861	17.00
24	49.020				49.020	4,661.810		3.064	545	3,757	16.00
25	55.090				55.090	4,716.900		3.241	550	3,792	17.00
26	50.100				50.100	4,767.000		3.340	550	3,792	15.00
27	67.630				67.630	4,834.630		3.074	550	3,792	22.00
28	55.610				55.610	4,890.240		3.271	550	3,792	17.00
29	53.450				53.450	4,943.690		3.563	560	3,861	15.00
Totals:	1,607.630	0.000	0.000	0.000	1,607.630		Averages:	3.346	555	3,825	462.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF MARCH	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						4,943.690					
1	42.820				42.820	4,986.510		2.855	580	3,998	15.00
2	50.450				50.450	5,036.960		3.153	550	3,792	16.00
3	53.710				53.710	5,090.670		3.357	545	3,757	16.00
4	65.320				65.320	5,155.990		3.266	550	3,792	20.00
5	62.180				62.180	5,218.170		3.553	550	3,792	17.50
6	52.550				52.550	5,270.720		3.091	545	3,758	17.00
7	56.200				56.200	5,326.920		3.512	560	3,861	16.00
8	46.640				46.640	5,373.560		3.109	560	3,861	15.00
9	53.840				53.840	5,427.400		3.589	555	3,827	15.00
10	53.970				53.970	5,481.370		3.175	555	3,827	17.00
11	69.070				69.070	5,550.440		3.453	550	3,792	20.00
12	56.290				56.290	5,606.730		3.127	555	3,826	18.00
13	53.970				53.970	5,660.700		2.998	550	3,792	18.00
14	55.990				55.990	5,716.690		3.999	550	3,792	14.00
15	46.400				46.400	5,763.090		3.569	550	3,792	13.00
16	52.930				52.930	5,816.020		3.529	550	3,792	15.00
17	61.620				61.620	5,877.640		3.625	550	3,792	17.00
18	55.790				55.790	5,933.430		5.579	550	3,792	10.00
19	49.800				49.800	5,983.230		3.320	540	3,723	15.00
20	56.360				56.360	6,039.590		3.636	553	3,813	15.50
21	58.200				58.200	6,097.790		3.233	553	3,813	18.00
22	62.330				62.330	6,160.120		3.562	550	3,792	17.50
23	52.800				52.800	6,212.920		3.300	550	3,792	16.00
24	55.350				55.350	6,268.270		3.954	580	3,999	14.00
25	47.630				47.630	6,315.900		3.664	540	3,723	13.00
26	55.720				55.720	6,371.620		3.715	550	3,792	15.00
27	51.170				51.170	6,422.790		3.655	545	3,758	14.00
28	45.380				45.380	6,468.170		3.025	550	3,792	15.00
29	47.070				47.070	6,515.240		3.621	550	3,792	13.00
30	48.790				48.790	6,564.030		3.485	550	3,792	14.00
31	53.640				53.640	6,617.670		3.831	560	3,861	14.00
Totals:	1,673,980	0,000	0,000	0,000	1,673,980		Averages:	3.501	552	3,809	483.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF APRIL	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID							
CARRY FWD						6,617.670					
1	47.610				47.610	6,665.280		3.401	550	3,792	14.00
2	41.520				41.520	6,706.800		3.460	550	3,792	12.00
3	35.020				35.020	6,741.820		2.501	550	3,792	14.00
4	39.000				39.000	6,780.820		4.105	555	3,827	9.50
5	80.950				80.950	6,861.770		3.520	555	3,827	23.00
6	74.090				74.090	6,935.860		3.087	540	3,723	24.00
7	76.310				76.310	7,012.170		3.180	550	3,792	24.00
8	54.130				54.130	7,066.300		3.383	555	3,827	16.00
9	51.280				51.280	7,117.580		3.663	555	3,827	14.00
10	48.850				48.850	7,166.430		3.053	560	3,861	16.00
11	56.570				56.570	7,223.000		3.536	560	3,861	16.00
12	52.230				52.230	7,275.230		3.482	560	3,861	15.00
13	48.750				48.750	7,323.980		3.250	545	3,758	15.00
14	58.000				58.000	7,381.980		3.625	550	3,792	16.00
15	54.950				54.950	7,436.930		3.925	560	3,861	14.00
16	47.260				47.260	7,484.190		3.635	558	3,847	13.00
17	55.450				55.450	7,539.640		3.466	560	3,861	16.00
18	52.470				52.470	7,592.110		3.748	560	3,861	14.00
19	58.950				58.950	7,651.060		3.684	560	3,861	16.00
20	38.580				38.580	7,689.640		2.143	555	3,827	18.00
21	57.620				57.620	7,747.260		3.389	555	3,827	17.00
22	51.500				51.500	7,798.760		3.219	560	3,861	16.00
23	33.170				33.170	7,831.930		3.317	560	3,861	10.00
24	45.440				45.440	7,877.370		3.495	560	3,861	13.00
25	49.390				49.390	7,926.760		3.293	550	3,792	15.00
26	67.610				67.610	7,994.370		3.558	560	3,861	19.00
27	46.150				46.150	8,040.520		2.884	555	3,827	16.00
28	40.850				40.850	8,081.370		2.553	555	3,827	16.00
29	0.000				0.000	8,081.370		0.000	555	3,827	0.00
30	25.070				25.070	8,106.440		4.178	560	3,861	6.00
Totals:	1,488.770	0.000	0.000	0.000	1,488.770		Averages:	3.258	555	3,829	447.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF MAY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LIBBY via JR Rouble	SOURCE OF FLUID							
CARRY FWD						8,106.440					
1	58.350				58.350	8,164.790		4.488	560	3.861	13.00
2	63.090				63.090	8,227.880		3.943	560	3.861	16.00
3	44.340				44.340	8,272.220		3.167	560	3.861	14.00
4	42.760				42.760	8,314.980		3.054	555	3.827	14.00
5	54.610				54.610	8,369.590		4.045	555	3.827	13.50
6	49.350				49.350	8,418.940		4.113	560	3.861	12.00
7	56.350				56.350	8,475.290		4.696	555	3.827	12.00
8	54.080				54.080	8,529.370		4.507	555	3.827	12.00
9	52.820				52.820	8,582.190		3.301	560	3.861	16.00
10	56.880				56.880	8,639.070		4.063	585	4.033	14.00
11	48.060				48.060	8,687.130		4.806	550	3.792	10.00
12	46.690				46.690	8,733.820		4.245	540	3.723	11.00
13	53.580				53.580	8,787.400		4.122	550	3.792	13.00
14	53.210				53.210	8,840.610		4.093	550	3.792	13.00
15	53.770				53.770	8,894.380		4.302	550	3.792	12.50
16	51.470				51.470	8,945.850		4.289	550	3.792	12.00
17	48.310				48.310	8,994.160		4.201	550	3.792	11.50
18	49.160				49.160	9,043.320		4.097	550	3.792	12.00
19	49.030				49.030	9,092.350		4.086	550	3.792	12.00
20	53.360				53.360	9,145.710		4.447	560	3.861	12.00
21	48.100				48.100	9,193.810		4.810	540	3.723	10.00
22	49.460				49.460	9,243.270		4.122	540	3.723	12.00
23	56.300				56.300	9,299.570		4.021	580	3.999	14.00
24	51.010				51.010	9,350.580		4.251	580	3.999	12.00
25	52.090				52.090	9,402.670		4.341	560	3.861	12.00
26	58.560				58.560	9,461.230		4.505	550	3.792	13.00
27	50.480				50.480	9,511.710		4.589	550	3.792	11.00
28	44.440				44.440	9,556.150		4.444	550	3.792	10.00
29	40.580				40.580	9,596.730		3.689	550	3.792	11.00
30	53.030				53.030	9,649.760		3.535	550	3.792	15.00
31	53.560				53.560	9,703.320		4.120	550	3.792	13.00
Totals:	1,596.880	0.000	0.000	0.000	1,596.880		Averages:	4.145	555	3.827	388.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF JUNE	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						9,703.320					
1	39.710				39.710	9,743.030		2.836	550	3,792	14.00
2	50.250				50.250	9,793.280		3.589	550	3,792	14.00
3	33.690				33.690	9,826.970		3.743	530	3,654	9.00
4	49.450				49.450	9,876.420		4.121	545	3,758	12.00
5	57.280				57.280	9,933.700		3.819	550	3,792	15.00
6	35.000				35.000	9,968.700		2.917	560	3,861	12.00
7	42.370				42.370	10,011.070		3.531	550	3,792	12.00
8	49.530				49.530	10,060.600		3.538	545	3,758	14.00
9	62.410				62.410	123.010	Meter Rollover	4.458	545	3,758	14.00
10	52.700				52.700	175.710		3.513	560	3,861	15.00
11	45.460				45.460	221.170		3.497	558	3,847	13.00
12	48.870				48.870	270.040		3.153	558	3,847	15.50
13	40.530				40.530	310.570		3.118	558	3,847	13.00
14	49.380				49.380	359.950		2.905	558	3,847	17.00
15	59.930				59.930	419.880		3.329	570	3,930	18.00
16	50.640				50.640	470.520		2.813	570	3,930	18.00
17	51.120				51.120	521.640		2.840	565	3,896	18.00
18	58.090				58.090	579.730		3.057	550	3,792	19.00
19	36.290				36.290	616.020		3.299	550	3,792	11.00
20	41.380				41.380	657.400		2.956	560	3,861	14.00
21	52.640				52.640	710.040		3.509	560	3,861	15.00
22	58.620				58.620	768.660		3.448	560	3,861	17.00
23	43.710				43.710	812.370		3.362	560	3,861	13.00
24	60.480				60.480	872.850		3.780	560	3,861	16.00
25	21.160				21.160	894.010		4.232	610	4,206	5.00
26	37.610				37.610	931.620		3.761	610	4,206	10.00
27	31.330				31.330	962.950		3.481	610	4,206	9.00
28	48.360				48.360	1,011.310		3.454	600	4,137	14.00
29	35.810				35.810	1,047.120		3.255	610	4,206	11.00
30	40.710				40.710	1,087.830		3.132	555	3,827	13.00
Totals:	1,384.510	0.000	0.000	0.000	1,384.510		Averages:	3.415	564	3,888	410.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF JULY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID MISS LIBBY							
CARRY FWD						1,087.830					
1	45.850				45.850	1,133.680		3.057	560	3,861	15.00
2	46.130				46.130	1,179.810		3.075	560	3,861	15.00
3	45.310				45.310	1,225.120		2.832	550	3,792	16.00
4	49.470				49.470	1,274.590		3.298	550	3,792	15.00
5	47.450				47.450	1,322.040		2.966	555	3,827	16.00
6	46.360				46.360	1,368.400		2.727	555	3,827	17.00
7	35.170				35.170	1,403.570		3.517	560	3,861	10.00
8	54.460				54.460	1,458.030		2.866	550	3,792	19.00
9	45.720				45.720	1,503.750		3.266	590	4,068	14.00
10	33.470				33.470	1,537.220		3.719	590	4,068	9.00
11	57.010				57.010	1,594.230		4.072	600	4,137	14.00
12	29.390				29.390	1,623.620		2.799	600	4,137	10.50
13	50.100				50.100	1,673.720		3.854	600	4,137	13.00
14	46.080				46.080	1,719.800		3.840	600	4,137	12.00
15	44.880				44.880	1,764.680		3.206	600	4,137	14.00
16	36.370				36.370	1,801.050		3.306	600	4,137	11.00
17	53.960				53.960	1,855.010		3.597	600	4,137	15.00
18	37.400				37.400	1,892.410		3.400	600	4,137	11.00
19	45.320				45.320	1,937.730		2.833	605	4,171	16.00
20	44.330				44.330	1,982.060		2.955	605	4,171	15.00
21	35.380				35.380	2,017.440		3.931	605	4,171	9.00
22	47.930				47.930	2,065.370		3.352	605	4,171	14.30
23	29.820				29.820	2,095.190		4.260	600	4,137	7.00
24	53.500				53.500	2,148.690		3.821	600	4,137	14.00
25	27.720				27.720	2,176.410		3.696	600	4,137	7.50
26	45.890				45.890	2,222.300		3.165	600	4,137	14.50
27	42.830				42.830	2,265.130		3.894	605	4,171	11.00
28	35.290				35.290	2,300.420		3.921	600	4,137	9.00
29	45.290				45.290	2,345.710		4.529	605	4,171	10.00
30	42.750				42.750	2,388.460		3.886	605	4,171	11.00
31	51.880				51.880	2,440.340		5.188	605	4,171	10.00
Totals:	1,352.510	0.000	0.000	0.000	1,352.510		Averages:	3.511	589	4,061	394.80

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF AUGUST	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID							
CARRY FWD						2,440.340					
1	43.240				43.240	2,483.580		5.405	605	4,171	8.00
2	38.500				38.500	2,522.080		3.850	615	4,240	10.00
3	40.440				40.440	2,562.520		4.493	600	4,137	9.00
4	49.980				49.980	2,612.500		7.140	600	4,137	7.00
5	44.940				44.940	2,657.440		6.420	600	4,137	7.00
6	41.090				41.090	2,698.530		3.735	600	4,137	11.00
7	40.660				40.660	2,739.190		4.280	600	4,137	9.50
8	43.850				43.850	2,783.040		3.508	600	4,137	12.50
9	47.940				47.940	2,830.980		4.566	600	4,137	10.50
10	40.560				40.560	2,871.540		3.380	600	4,137	12.00
11	39.100				39.100	2,910.640		5.586	600	4,137	7.00
12	48.370				48.370	2,959.010		5.374	600	4,137	9.00
13	36.140				36.140	2,995.150		4.016	600	4,137	9.00
14	32.810				32.810	3,027.960		4.687	600	4,137	7.00
15	24.940				24.940	3,052.900		3.563	600	4,137	7.00
16	54.570				54.570	3,107.470		3.638	600	4,137	15.00
17	46.900				46.900	3,154.370		5.211	600	4,137	9.00
18	57.480				57.480	3,211.850		4.790	600	4,137	12.00
19	43.370				43.370	3,255.220		4.819	600	4,137	9.00
20	53.160				53.160	3,308.380		4.089	600	4,137	13.00
21	52.240				52.240	3,360.620		4.353	600	4,137	12.00
22	56.620				56.620	3,417.240		2.696	600	4,137	21.00
23	46.290				46.290	3,463.530		2.723	600	4,137	17.00
24	48.440				48.440	3,511.970		2.307	600	4,137	21.00
25	51.840				51.840	3,563.810		2.592	600	4,137	20.00
26	48.910				48.910	3,612.720		2.644	650	4,482	18.50
27	49.930				49.930	3,662.650		3.121	650	4,482	16.00
28	52.690				52.690	3,715.340		2.927	650	4,482	18.00
29	53.410				53.410	3,768.750		3.142	655	4,516	17.00
30	46.440				46.440	3,815.190		3.572	655	4,516	13.00
31	46.580				46.580	3,861.770		3.327	655	4,516	14.00
Totals:	1,421.430	0.000	0.000	0.000	1,421.430		Averages:	4.063	611	4,211	381.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF SEPTEMBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID STANLEY	SOURCE OF FLUID LKVIEW							
CARRY FWD						3,861.770					
1	43.870				43.870	3,905.640		3.134	655	4,516	14.00
2	27.300				27.300	3,932.940		3.033	655	4,516	9.00
3	12.480				12.480	3,945.420		4.160	300	2,069	3.00
4	30.340				30.340	3,975.760		5.057	320	2,206	6.00
5	37.200				37.200	4,012.960		4.650	320	2,206	8.00
6	25.160				25.160	4,038.120		4.575	320	2,206	5.50
7	31.680		4.800		36.480	4,074.600		5.211	320	2,206	7.00
8	36.770				36.770	4,111.370		5.253	320	2,206	7.00
9	43.690				43.690	4,155.060		6.241	320	2,206	7.00
10	11.950				11.950	4,167.010		5.975	280	1,931	2.00
11	92.630				92.630	4,259.640		5.293	280	1,931	17.50
12	41.840				41.840	4,301.480		4.922	280	1,931	8.50
13	35.280				35.280	4,336.760		5.040	280	1,931	7.00
14	23.510				23.510	4,360.270		4.702	280	1,931	5.00
15	23.320				23.320	4,383.590		5.182	280	1,931	4.50
16	34.200				34.200	4,417.790		5.700	280	1,931	6.00
17	33.680				33.680	4,451.470		5.613	288	1,986	6.00
18	29.810				29.810	4,481.280		4.259	288	1,986	7.00
19	23.660		4.000		27.660	4,508.940		3.951	288	1,986	7.00
20	29.460				29.460	4,538.400		3.549	288	1,986	8.30
21	26.620				26.620	4,565.020		4.840	288	1,986	5.50
22	28.690				28.690	4,593.710		4.782	288	1,986	6.00
23	26.310				26.310	4,620.020		5.262	280	1,931	5.00
24	22.660				22.660	4,642.680		4.532	280	1,931	5.00
25	38.990				38.990	4,681.670		5.199	280	1,931	7.50
26	26.390				26.390	4,708.060		4.798	280	1,931	5.50
27	32.010				32.010	4,740.070		5.335	280	1,931	6.00
28	31.990				31.990	4,772.060		5.332	280	1,931	6.00
29	26.370			2.500	28.870	4,800.930		5.447	280	1,931	5.30
30	0.000			28.000	28.000	4,828.930		4.308	280	1,931	6.50
								0.000	0		
Totals:	927.860	0.000	8.800	30.500	967.160		Averages:	4.688	305	2,174	203.60

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-95-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF OCTOBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						4,828.930					
1	54.850				54.850	4,883.780		4.986	320	2,206	11.00
2	40.720				40.720	4,924.500		5.090	280	1,931	8.00
3	37.590				37.590	4,962.090		3.133	280	1,931	12.00
4	58.540				58.540	5,020.630		5.181	280	1,931	11.30
5	47.850				47.850	5,068.480		4.785	280	1,931	10.00
6	40.960				40.960	5,109.440		4.096	280	1,931	10.00
7	55.180				55.180	5,164.620		4.598	310	2,137	12.00
8	51.800				51.800	5,216.420		5.180	310	2,137	10.00
9	59.240				59.240	5,275.660		5.924	310	2,137	10.00
10	54.110				54.110	5,329.770		4.162	290	2,000	13.00
11	61.350				61.350	5,391.120		5.112	310	2,137	12.00
12	54.860				54.860	5,445.980		4.220	300	2,069	13.00
13	70.560				70.560	5,516.540		4.032	300	2,069	17.50
14	67.460				67.460	5,584.000		4.819	300	2,069	14.00
15	46.090				46.090	5,630.090		4.609	300	2,069	10.00
16	57.030				57.030	5,687.120		5.185	310	2,137	11.00
17	49.180				49.180	5,736.300		3.934	310	2,137	12.50
18	52.900				52.900	5,789.200		5.038	310	2,137	10.50
19	46.310				46.310	5,835.510		4.631	310	2,137	10.00
20	43.520				43.520	5,879.030		4.836	300	2,069	9.00
21	62.140				62.140	5,941.170		4.439	350	2,413	14.00
22	18.360				18.360	5,959.530		6.120	320	2,206	3.00
23	43.370				43.370	6,002.900		5.102	320	2,206	8.50
24	45.810				45.810	6,048.710		5.389	320	2,206	8.50
25	57.280				57.280	6,105.990		4.773	320	2,206	12.00
26	65.160				65.160	6,171.150		4.654	320	2,206	14.00
27	43.960				43.960	6,215.110		4.396	320	2,206	10.00
28	87.650				87.650	6,302.760		4.613	320	2,206	19.00
29	47.500				47.500	6,350.260		3.654	320	2,206	13.00
30	50.330				50.330	6,400.590		5.592	320	2,206	9.00
31	42.910				42.910	6,443.500		4.291	320	2,206	10.00
Totals:	1,614.570	0.000	0.000	0.000	1,614.570		Averages:		308	2,122	347.80



TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF NOVEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	SOURCE OF FLUID LAKEVIEW (M ³)	SOURCE OF FLUID (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD						6,443.500					
1	53.590				53.590	6,497.090		3.970	320	2,206	13.50
2	73.260				73.260	6,570.350		6.105	320	2,206	12.00
3	42.790				42.790	6,613.140		4.279	320	2,206	10.00
4	50.860				50.860	6,664.000		7.266	310	2,137	7.00
5	54.910				54.910	6,718.910		4.992	310	2,137	11.00
6	54.800				54.800	6,773.710		4.982	310	2,137	11.00
7	53.100				53.100	6,826.810		5.310	310	2,137	10.00
8	50.240				50.240	6,877.050		4.785	310	2,137	10.50
9	38.760				38.760	6,915.810		4.845	310	2,137	8.00
10	55.840				55.840	6,971.650		5.076	310	2,137	11.00
11	57.350				57.350	7,029.000		4.987	310	2,137	11.50
12	69.460				69.460	7,098.460		5.343	310	2,137	13.00
13	54.010				54.010	7,152.470		4.501	365	2,517	12.00
14	76.980				76.980	7,229.450		4.811	365	2,517	16.00
15	54.190				54.190	7,283.640		4.516	365	2,517	12.00
16	65.040				65.040	7,348.680		5.420	365	2,517	12.00
17	67.490				67.490	7,416.170		5.192	365	2,517	13.00
18	49.820				49.820	7,465.990		4.745	290	2,000	10.50
19	58.100				58.100	7,524.090		5.810	290	2,000	10.00
20	43.360				43.360	7,567.450		4.818	290	2,000	9.00
21	48.680				48.680	7,616.130		5.409	290	2,000	9.00
22	49.560				49.560	7,665.690		4.956	290	2,000	10.00
23	43.870				43.870	7,709.560		5.161	290	2,000	8.50
24	55.100				55.100	7,764.660		5.510	290	2,000	10.00
25	44.900				44.900	7,809.560		4.989	290	2,000	9.00
26	57.390				57.390	7,866.950		4.099	290	2,000	14.00
27	49.230				49.230	7,916.180		3.787	290	2,000	13.00
28	52.680				52.680	7,968.860		4.390	290	2,000	12.00
29	52.140				52.140	8,021.000		4.740	290	2,000	11.00
30	48.420				48.420	8,069.420		4.842	290	2,000	10.00
								0.000	0		
Totals:	1,625.920	0.000	0.000	0.000	1,625.920		Averages:	4.827	301	2,148	329.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2008 MONTH OF DECEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	SOURCE OF FLUID LAKEVIEW (M ³)	SOURCE OF FLUID (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD						8,069.420					
1	46.230				46.230	8,115.650		4.623	320	2,206	10.00
2	44.970				44.970	8,160.620		4.997	320	2,206	9.00
3	54.860				54.860	8,215.480		5.486	350	2,413	10.00
4	49.060				49.060	8,264.540		5.451	330	2,275	9.00
5	43.280				43.280	8,307.820		4.809	330	2,275	9.00
6	55.560				55.560	8,363.380		5.556	330	2,275	10.00
7	49.760				49.760	8,413.140		5.529	330	2,275	9.00
8	57.300				57.300	8,470.440		5.730	330	2,275	10.00
9	48.440				48.440	8,518.880		4.844	330	2,275	10.00
10	43.970				43.970	8,562.850		3.997	350	2,413	11.00
11	50.630				50.630	8,613.480		4.219	340	2,344	12.00
12	33.370				33.370	8,646.850		3.708	340	2,344	9.00
13	48.390				48.390	8,695.240		4.839	340	2,344	10.00
14	41.450				41.450	8,736.690		4.876	340	2,344	8.50
15	51.180				51.180	8,787.870		5.118	340	2,344	10.00
16	56.810				56.810	8,844.680		5.681	340	2,344	10.00
17	41.670				41.670	8,886.350		4.630	340	2,344	9.00
18	54.690				54.690	8,941.040		6.077	340	2,344	9.00
19	54.360				54.360	8,995.400		5.722	340	2,344	9.50
20	41.110				41.110	9,036.510		4.568	340	2,344	9.00
21	53.950				53.950	9,090.460		5.395	340	2,344	10.00
22	45.440				45.440	9,135.900		5.680	340	2,344	8.00
23	42.610				42.610	9,178.510		5.326	340	2,344	8.00
24	37.480				37.480	9,215.990		2.883	340	2,344	13.00
25	42.070				42.070	9,258.060		4.207	340	2,344	10.00
26	42.500				42.500	9,300.560		3.864	340	2,344	11.00
27	43.210				43.210	9,343.770		4.321	340	2,344	10.00
28	33.130				33.130	9,376.900		4.733	310	2,137	7.00
29	50.200				50.200	9,427.100		4.781	310	2,137	10.50
30	35.340				35.340	9,462.440		3.534	330	2,275	10.00
31	40.080				40.080	9,502.520		4.008	320	2,206	10.00
Totals:	1,433.100	0.000	0.000	0.000	1,433.100		Averages:	4.813	335	2,306	300.50



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #: 6984	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	81.5	2,397	5	
Feb	105.3	2,140	7	
Mar	63.9	1,586	3	
April	93.2	1,464	5	
May	340.2	2,059	15	
June	407.3	2,263	20	
July	110.1	2,620	12	
Aug	361.2	2,459	12	
Sep	334.6	2,732	15	
Oct	414.9	2,741	15	
Nov	343.2	2,038	24	
Dec	136.3	2,038	9	
Total	2,791.7		142	
Cum. Total**	116,107.3			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: St. Tompkins	Date: January 26, 2009
Signature:	Position Held: Superintendent Ontario

SOURCE OF FLUID	PORT STANLEY	MORPETH	NANTICOKE	PT MAITLAND	RIGS/ BOATS DOCKS etc.	LAKEVIEW	TOTAL BRINE DISPOSED
January			60.500	21.030			81.530
February			30.140	44.680		30.500	105.320
March	3.550		30.500	29.850			63.900
April	3.010		32.460	57.720			93.190
May	2.930		120.040	211.760	5.430		340.160
June	13.590	99.500	91.500	24.370		178.300	407.260
July	5.370		91.500	13.240			110.110
August	4.820		91.500	145.010		119.900	361.230
September			152.030	28.420		154.130	334.580
October			61.000	109.230		244.680	414.910
November	3.710		30.440	156.210		152.870	343.230
December			61.000	75.280			136.280
YTD Totals	36.980	99.500	852.610	916.800	5.430	880.380	2,791.700

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2008 MONTH OF JANUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION				
1									
2									
3									
4									
5									
6									
7									
8				33.18		33.18		6.00	2296
9									
10									
11									
12									
13									
14									
15									
16									
17				1.47		1.47			
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29				5.09		5.09		6.00	2696
30				19.95		19.95		6.00	2495
31				0.81	21.03	21.84		5.45	2100
Totals:				60.50	21.03	81.53	Averages:	5.86	2397

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2008 MONTH OF FEBRUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DIVE BOAT				
1					13.96			13.96		7.00	1724
2					0.53			0.53		7.00	1724
3											
4											
5											
6											
7											
8					2.05	30.50		32.55	SWEET	6.51	2486
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23				15.65				15.65		6.26	2486
24				14.49	5.25			19.74		6.57	2589
25											
26					15.57			15.57		6.24	2589
27											
28											
29					7.32			7.32		7.32	1379
Totals:				30.14	44.68	30.50		105.32	Averages:	6.70	2140

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2008 MONTH OF MARCH	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID				
1											
2	3.55							3.55		7.00	1379
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25				30.50	1.53			32.03		6.40	1655
26											
27					28.32			28.32		6.29	1724
28											
29											
30											
31											
Totals:	3.55			30.50	29.85			63.90	Averages:	6.56	1586

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2008 MONTH OF APRIL	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION				
1									
2									
3									
4									
5									
6									
7									
8									
9					26.46	26.46		6.58	1517
10					5.57	5.57		5.60	1379
11									
12									
13									
14									
15									
16				19.27		19.27		6.43	1448
17				12.21	25.69	37.90		6.89	1517
18									
19									
20	3.01			0.98		3.99		6.59	1459
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
Totals:	3.01			32.46	57.72	93.19	Averages:	6.42	1464

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2008 MONTH OF MAY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DOCKS				
1											
2											
3											
4					26.67			26.67		6.67	1449
5				32.36	4.81			37.17		6.20	1586
6											
7											
8											
9											
10											
11											
12				33.65				33.65		6.67	1449
13											
14					24.83			24.83		7.08	1655
15					30.83		5.43	36.26			
16											
17											
18											
19											
20											
21				16.75				16.75		7.08	2068
22	2.93			7.18	32.52			42.63		7.00	3171
23					3.41			3.41		7.00	2068
24					27.09			27.09		6.77	2413
25					0.42			0.42		6.77	2068
26					6.84			6.84		6.77	2068
27					21.21			21.21		7.07	2413
28					2.51			2.51		6.77	2148
29					30.62			30.62			
30										6.69	2206
31				30.10				30.10			
Totals:	2.93			120.04	211.76		5.43	340.16	Averages:	6.81	2059



**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2008 MONTH OF JUNE	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DOCK BOATS				
1											
2											
3											
4											
5				24.04				24.04		6.01	2068
6				2.40				2.40		6.01	2068
7				2.20				2.20		6.01	2068
8				1.15				1.15		6.01	2068
9	1.99							1.99		6.01	2068
10				10.34				10.34		6.01	2068
11	0.40			17.24				17.64		6.41	2068
12				7.31				7.31		6.21	2068
13					2.91	60.30		63.21	Susan Michelle	6.21	2568
14						3.15		3.15			
15									Sr 30.5 Sw 29.4	7.54	2620
16									Sweet	6.21	2068
17						52.81		52.81	Sour	7.54	2620
18						6.27		6.27	Sour	6.30	2068
19						23.94		23.94	Sweet	7.98	1930
20	11.20					6.65		17.85	Sweet	7.54	2068
21											
22						18.27		18.27	Sw. 17.4 / Sr. 0.8	7.54	1930
23		59.13						59.13		7.50	2620
24		30.97			21.42			52.39		7.50	2620
25		9.40						9.40		7.50	2620
26				22.52	0.04	6.91		29.47		6.55	2620
27				4.30				4.30		6.55	2620
28											
29											
30											
31											
Totals:	13.59	99.50		91.50	24.37	178.30		407.26	Averages:	6.72	2263

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2008 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID T MAITLAND STATION				
1									
2									
3									
4				12.50		12.50		7.00	2620
5				14.28		14.28		7.00	2620
6	2.09					2.09		7.00	2620
7				0.84		0.84		7.00	2620
8				2.10		2.10		7.00	2620
9	0.31					0.31			
10									
11									
12									
13									
14									
15									
16									
17									
18									
19				16.48		16.48		7.00	2620
20				12.44		12.44		7.00	2620
21				2.10		2.10		7.00	2620
22									
23									
24				22.89		22.89		6.54	2620
25									
26	2.97			7.11		10.08		6.54	2620
27									
28									
29									
30									
31				0.76	13.24	14.00		6.54	2620
Totals:	5.37			91.50	13.24	110.11	Averages:	6.87	2620



**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2008 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E ³ M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW				
1				32.20	16.50		48.70		7.00	2620
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13				34.02	30.50		64.52		7.00	2344
14				18.39			18.39		7.00	2344
15	4.42			6.89	1.71		13.02		7.00	2344
16					35.54		35.54		7.00	2344
17										
18					1.64	6.49	8.13	(sweet)	7.00	2344
19						20.27	20.27	(sweet)	7.00	2344
20										
21										
22										
23										
24									7.00	2586
25						34.33	34.33	(sweet)		
26										
27	0.40				29.79	12.85	43.04	(sweet)	7.10	2586
28						11.66	11.66	Sweet	7.10	2551
29										
30					8.12	14.14	22.26	Sweet	7.10	2551
31					21.21	20.16	41.37	Sweet	7.10	2551
Totals:	4.82			91.50	145.01	119.90	361.23	Averages:	7.03	2459

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2008 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW				
1						0.42	0.42			
2						29.70	29.70	(sweet)	7.00	2970
3						8.09	8.09	(sweet)	7.00	2970
4						20.48	20.48	(sweet)	7.00	2970
5										
6						31.50	31.50	(sweet)	7.00	2765
7				23.00			23.00		7.00	2765
8				6.82			6.82		7.00	2765
9										
10				21.21			21.21		7.00	2765
11				11.64		8.57	20.21	Sweet	7.00	2765
12					25.69	23.08	48.77	Sweet	7.00	2765
13										
14										
15										
16										
17										
18										
19				19.26			19.26		7.00	2765
20				10.24		32.29	42.53		6.54	3619
21										
22										
23										
24										
25				32.34			32.34		6.54	3595
26				21.89			21.89		6.54	2765
27				5.63	2.73		8.36			
28										
29										
30										
31										
Totals:				152.03	28.42	154.13	334.58	Averages:	6.40	2732

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2008 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW				
1					14.73	20.07	34.80	sweet	6.50	3257
2						15.33	15.33	sweet	6.50	3257
3						35.01	35.01	sweet	6.50	3482
4										
5										
6					11.29	2.99	14.28	sweet	6.50	3482
7										
8						23.10	23.10	sweet	6.50	3257
9						16.90	16.90	sweet	6.50	3257
10										
11						12.60	12.60	sweet	6.50	3257
12						16.59	16.59	sweet	6.50	3257
13										
14				27.35			27.35		6.50	3257
15										
16						19.85	19.85	sweet	6.50	3257
17										
18					1.78	18.80	20.58		6.50	2758
19					5.09	10.76	15.85	sweet	6.50	2038
20										
21						21.84	21.84	sweet	7.25	2038
22						2.52	2.52	sweet	7.25	2038
23										
24					17.64		17.64	sweet	7.25	2038
25					21.62		21.62	sweet	7.25	2038
26										
27										
28										
29				22.90	26.50		49.40	sweet	7.25	2038
30				10.75		0.42	11.17		7.25	2038
31					10.58	27.90	38.48	sweet	7.25	2038
Totals:				61.00	109.23	244.68	414.91	Averages:	6.78	2741

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2008 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW				
1					13.97		13.97		7.25	2038
2										
3					6.96	4.28	11.24	LV(sweet)	7.25	2038
4						39.11	39.11	LV(sweet)	7.25	2038
5					23.88		23.88		7.25	2038
6					8.40		8.40		7.25	2038
7										
8					13.23		13.23		7.25	2038
9					13.44		13.44		7.25	2038
10					1.83		1.83		7.25	2038
11						20.06	20.06	LV(sweet)	7.25	2038
12					5.35		5.35		7.25	2038
13					8.93	22.99	31.92	LV(sweet)	7.25	2038
14					2.82	39.22	42.04	LV(sweet)	7.25	2038
15					11.97		11.97		7.25	2038
16										
17										
18					1.77	27.21	28.98	LV(sweet)	7.25	2038
19										
20										
21				15.12			15.12		7.25	2038
22				11.70			11.70		7.25	2038
23				2.09			2.09		7.25	2038
24	1.20						1.20		7.25	2038
25	0.31			1.53	14.23		16.07		7.25	2038
26					13.78		13.78		7.25	2038
27	2.20						2.20		7.25	2038
28					1.42		1.42		7.25	2038
29					8.56		8.56		7.25	2038
30					5.67		5.67		7.25	2038
31										
Totals:	3.71			30.44	156.21	152.87	343.23	Averages:	7.25	2038

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2008 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMAN COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DOCK				
1					14.70			14.70		7.25	2038
2					14.64			14.64		7.25	2038
3				15.03	13.27			28.30		7.25	2038
4				20.79				20.79		7.25	2038
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18					13.07			13.07		7.25	2038
19					17.22			17.22		7.25	2038
20					2.10			2.10		2.09	2038
21										7.25	2038
22				0.77	0.28			1.05			
23											
24											
25											
26											
27											
28											
29											
30											
31				24.41				24.41		7.25	2038
Totals:				61.00	75.28			136.28	Averages:	6.68	2038



Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Prime West Energy	Tel. # 649-0511	Fax # 472-7897
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: CCS #10 - McMillan No.27	Source Pool: Rodney Unit
Township: Aldborough	Source Formation: Columbus
Tract 5 Concession V	Disposal Formation: Detroit River
Well Licence # T001311	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	5,506		31	
Feb	4,181		28	
Mar	8,296		31	
April	10,789		30	
May	13,935		31	
June	11,832		30	
July	11,015		31	
Aug	9,920		31	
Sept	11,572		30	
Oct	14,971		31	
Nov	12,344		30	
Dec	7,276		31	
Total	121,637			
Cum. Total**				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	Date: 15-Feb-09
Signature:	Position Held: Manager, Ontario Operations



Annual Report of Monthly Injection for the year 2008

Form 6 To: the Minister of Natural Resources

Operator: Pintail Production Inc.	Tel. # 519-472-1542	Fax # 519-472-9434
Address: 22687 Jury Road, R.R. #3 Komoka, Ontario N0N 1R0		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bluewater etal Plympton 3-20-VI	Source Pool: Plympton 5-19-VI
Township: Plympton	Source Formation: Guelph
Tract 3 Lot 20 Concession VI	Fluid Type: Formation brine
Well Licence #: 5393	Injection Formation: Guelph
Well Status - Mode*: Active	Injection Pool: Plympton 5-19-VI
Injection Permit #: 2001-1	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Description of fluid treatment prior to injection: addition of oxygen scavenger and scale inhibitor: filtration

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection	Injection Rate (m ³ /day)
Jan	511.3	0	31	16.5
Feb	164.5	0	10	16.4
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sept	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	45.0	0	3	15
Total	720.8			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Claudia Cochrane	Date: February 6, 2009
Signature: <i>per Robert O. Cochrane</i>	

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address: 210, 1324 – 11th Ave. SW	
Calgary, AB T3C 0M6	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Morley Salmon	Date: February 12, 2009
Signature: 	Position Held: Director



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham, ON N7M 5K5	

Well Name: IMP No. 737 ImpHarSub#11, Col S 8-81-FC	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract 8 Lot 8 Concession 1	Disposal Formation: Guelph
Well Licence #: 186	Disposal Pool: Colchester South
Well Status - Mode*: Active	

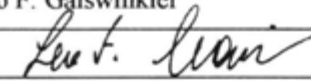
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	974	0 - 1206	31	No treatments, no workovers
Feb	896	0 - 1206	29	
Mar	1,008	0 - 1206	31	
April	897	0 - 1206	30	
May	888	0 - 1206	31	
June	937	0 - 1206	30	
July	1,013	0 - 1206	31	
Aug	748	0 - 1206	31	
Sep	273	0 - 1206	30	
Oct	1,501	0 - 1206	31	
Nov	579	0 - 1206	30	
Dec	759	0 - 1206	31	
Total	10,472		366	
Cum. Total**	270,670			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 1, 2009
Signature: 	Position Held: President



Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report

For the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Greentree Gas & Oil Ltd. Tel. # 681-9355 Fax # 681-3887

Address: 207, 209 Consortium Court
London, ON N6E 2S8

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3

Township: Aldborough Source Formation: Dundee

Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island

Well Licence # 1499 Disposal Pool:

Well Status - Mo Active

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators No If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	2,301.0	1,134	31	
February	2,452.0	1,096	29	
March	2,367.0	1,096	31	
April	2,637.0	1,096	30	
May	3,956.0	1,172	31	
June	2,355.0	1,074	30	
July	3,243.0	1,103	31	
August	3,750.0	1,047	31	
September	3,841.0	1,032	30	
October	4,739.0	1,103	31	
November	3,808.0	1,032	30	
December	3,255.0	1,039	31	
Total	38,704.0		366	
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton Date: 10-Feb-09

Signature:  Position Held: President

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: GEL Exploration Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367, Chatham, ON N7M 5K5	

Well Name: IMP Harvest Submarine # 5	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 78 Concession 1	Disposal Formation: Trenton
Well Licence #: 164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

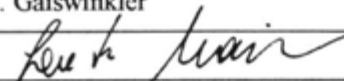
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,460	0 - 2413	31	No treatments. No workovers
Feb	1,343	0 - 2413	29	
Mar	1,512	0 - 2413	31	
April	1,346	0 - 2413	30	
May	1,333	0 - 2413	31	
June	1,405	0 - 2413	30	
July	1,520	0 - 2413	31	
Aug	1,122	0 - 2413	31	
Sep	408	0 - 2413	30	
Oct	2,250	0 - 2413	31	
Nov	869	0 - 2413	30	
Dec	1,139	0 - 2413	31	
Total	15,707		366	
Cum. Total**	70,070			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 1, 2009
Signature: 	Position Held: President

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008_____

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151 Fax # 519-657-4296
Address: 309 Commissioners Road West, Unit E, London ,	
Ontario, N6J 1Y4	

Well Name: VRI#1(Horiz#1), Romney 2-23-V	Source Pool: Various
Township: Romney	Source Formation: Trenton Group
Tract 2 Lot 23 Concession V	Disposal Formation: Trenton
Well Licence #: 10690	Disposal Pool: V Tilbury East Pool, Unit 1
Well Status - Mode*: Active	

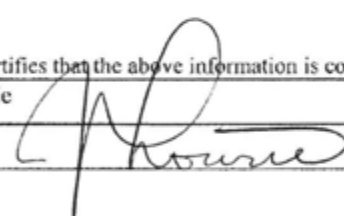
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec	252	0	5	Dec 10- first day of injection
Total	252			
Cum. Total**	252			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: Jan 19/09
Signature: 	Position Held:

Operator Name:	CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County Township Lot Concession
Address: 20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)	
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)	
		Disposal Formation (eg. Detroit River Zone)	

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
	NIL			
Relative Totals**				

* Comments include well workovers, treatments or other activities which might affect disposal operations.
 ** Relative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
) All disposal wells operated must be reported
) Disposal must be reported
) If space is insufficient, attach additional forms

DATE: Feb. 5, 2008 SIGNATURE: [Signature]

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2008

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 641-4335
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

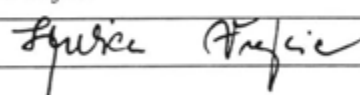
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	18.12	0	8	
Feb				
Mar	32.91	0	15	
April				
May				
June	24.80	0	18	
July				
Aug				
Sep	34.66	0	29	
Oct				
Nov				
Dec	29.26	0	22	
Total	139.75		92	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Lou Vujcic	Date: February 05, 2009
Signature: 	Position Held: Bookkeeper

2008
FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	MITCHELL Brothers
302.82m3	January	108.43
302.82m3	February	101.50
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1386.66

