

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>Lonnie Barnes</u>	Tel. # <u>519-834-2339</u> Fax # <u>519-834-2155</u>
Address: <u>2581 Duryee St Box 242</u> <u>Oil Springs ON N0N 1P0</u>	

Well Name: <u>Barnes Disposal, Enniskillen 4-8-B-II</u>	Source Pool: <u>Oil Springs East</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Columbus Zone</u>
Tract <u>4-8 Lot 18 Concession II</u>	Disposal Formation: <u>Detroit River Zone</u>
Well Licence #: <u>T007538</u>	Disposal Pool:
Well Status - Mode*: <u>BD - ACT</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

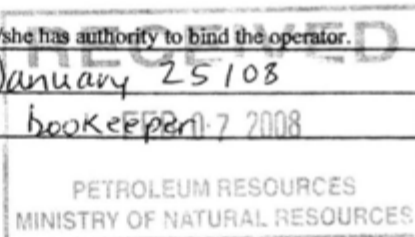
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2021.45	No pressure	31	
Feb	1860.43		28	
Mar	2062.80		31	
April	1996.81		30	
May	2096.83		31	
June	2034.21		30	
July	2109.60		31	
Aug	2097.18		31	
Sep	2021.47		30	
Oct	2103.27		31	
Nov	1947.76		30	
Dec	1986.38		31	
Total	24338.19		365	
Cum. Total**	394.916.79		6360	

**Cumulative volume disposed since the well was first activated.

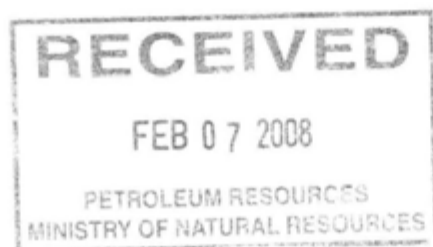
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Donna Barnes</u>	Date: <u>January 25 2008</u>
Signature: <u>Donna Barnes</u>	Position Held: <u>bookkeeper</u>



2007
FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River
Well Licence #: T007525	Disposal Pool: N/A
Well Status - Mode*: Active	

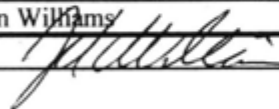
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
Apr.	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	29200	N/A	365	
Cum. Total**	WAS 694,089.00	N/A	X	
	723,289.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John Williams	Date:
Signature: 	Position Held: Operator





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: Union Gas Limited	Tel. # 519-683-4468	Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1		

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	---		---	
Feb	27	103	3	
Mar	---		---	
April	80	103	7	
May	---		---	
June	---		---	
July	---		---	
Aug	---		---	
Sep	---		---	
Oct	---		---	
Nov	---		---	
Dec	---		---	
Total	107		10	
Cum. Total**	2076.9		441	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert Newport	Date: February 11, 2008
Signature:	Position Held: Superintendent Storage Operations





Annual Subsurface Oil Field Fluid Disposal Report for the year 2007

Form 9 To: the Minister of Natural Resources

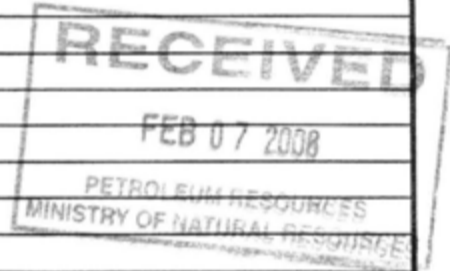
Operator: <u>3&S ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2358</u> Fax # <u>519-674-2532</u>
Address <u>4065 LASALLE LANE</u>	
<u>PETROLIA, ONTARIO N0N1R0</u>	

Well Name: <u>BCR #1</u>	Source Pool:
Township: <u>RANISKILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>12</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>T006275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3015</u>		<u>31</u>	
Feb	<u>1764</u>		<u>28</u>	
Mar	<u>2512</u>		<u>31</u>	
April	<u>2390</u>		<u>30</u>	
May	<u>2385</u>		<u>31</u>	
June	<u>2210</u>		<u>30</u>	
July	<u>3192</u>		<u>31</u>	
Aug	<u>3271</u>		<u>31</u>	
Sep	<u>3102</u>		<u>30</u>	
Oct	<u>3089</u>		<u>31</u>	
Nov	<u>2901</u>		<u>30</u>	
Dec	<u>1751</u>		<u>31</u>	
Total	<u>31,582</u>		<u>365</u>	
Cum. Total**				

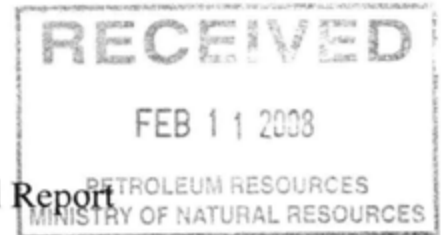


**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB 6/08</u>
Signature: <u>Douglas Swayze</u>	Position Held: <u>SECRETARY / TREASURER</u>





Annual Subsurface Oil Field Fluid Disposal Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	
Feb	1960		28	
Mar	2170		31	
April	2100		30	
May	3025		31	
June	3241		30	
July	3349		31	
Aug	2170		31	
Sep	2170		30	
Oct	2170		31	
Nov	1960		28	
Dec	1960		28	
Total	28445		360	
Cum. Total**	254215			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 06 / 08
Signature: <i>Trevor Brand</i>	Position Held: PRESIDENT



Annual Subsurface Oil Field Fluid Disposal Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>514-238-1503</u> Fax #
Address <u>10340 LIVEOAK CR. GRAND BENDON</u>	
<u>NOM (TO) - P.O. BOX 533 GRAND BENDON</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENVISSILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot 11 Concession XII	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	850.55	~	31	3+
Feb	1729.47	~	28	
Mar	1683.57	~	31	
April	857.49	~	30	
May	1699.87		31	
June	1695.66		30	
July	1693.76		31	
Aug	851.07		31	
Sep	1710.23		30	
Oct	1712.96		31	
Nov	861.84		30	
Dec	1718.76		31	
Total	17065.03		365	
Cum. Total**	295,051.83			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>I. JORDAN EDWARD</u>	Date: <u>Jan 23/08</u>
Signature: <u>[Signature]</u>	Position Held: <u>MANAGER</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Devonian
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit
Well Licence #: T006973	Disposal Pool: Petrolia
Well Status - Mode*: ACT	

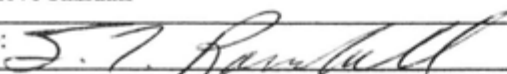
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	405.2	0 kpag	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	35143.2	0 kpag	2555	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Steve Randall	2008/02/04
Signature: 	Position Held: Owner/Operator

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007_____

Form 9 To: the Minister of Natural Resources

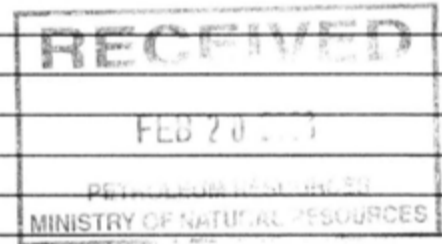
Operator: The Petrolia Discovery Foundation Inc	Tel. # 519-882-0897 Fax # 519-882-4209
Address P.O. Box 1480, Petrolia Ontario N0N 1R0	

Well Name: Petrolia Discovery BD2	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession X1	Disposal Formation: Lucas
Well Licence #: 9788	Disposal Pool: Petrolia
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

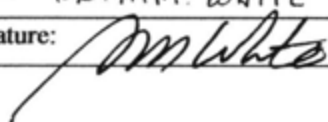
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	1347			
Cum. Total**	9940			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DR. A.M. WHITE	Date: FEBRUARY 20 2007
Signature: 	Position Held: CHAIR



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: MARGARET POPE.	Tel. #519-695-3615 Fax #
Address RR#3 Bothwell	mb Pope@Sympatico.ca.
ON. NOP-1C0	Cell PHONES 401-6631 7359-6631

Well Name: POPE DISPOSAL WELL.	Source Pool: Bothwell - JAMESVILLE
Township: ZONE.	Source Formation: Dundee.
Tract 2 Lot 14 Concession RR	Disposal Formation: Detroit River.
Well Licence #: 7443	Disposal Pool:
Well Status - Mode*: ACTIVE.	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	93.64	vacuum.0	31	Disposal well
Feb	84.57	0	28	was not
Mar	93.64	0	31	operating in Apr.
April	93.64	0		because production
May	93.64	0	31	was shut down
June	90.62	0	30	for recasing of
July	93.64	0	31	main producing
Aug	93.64	0	31	oil well.
Sep	90.62	0	30	
Oct	93.64	0	31	All disposal was
Nov	90.62	0	30	suspended in
Dec	93.64	0	31	APR. 2007.
Total	1011.91		335	for the month of
Cum. Total**	19146.36			APRIL.

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: MARGARET POPE.	Date: JUN 14/08
Signature:	Position Held: OWNER.



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007 _____

Form 9 To: the Minister of Natural Resources

Operator: The Petrolia Discovery Foundation Inc	Tel. # 519-882-0897 Fax # 519-882-4209
Address P.O. Box 1480, Petrolia Ontario N0N 1R0	

Well Name: Petrolia Discovery 1	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession X1	Disposal Formation: Lucas
Well Licence #: 7510	Disposal Pool: Petrolia
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	27,593			
Cum. Total**	1,157,492			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DR. A. M. WHITE	Date: FEBRUARY 20 2008
Signature:	Position Held: CHAIR



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2007



Form 9 To: the Minister of Natural Resources

Operator: Homex Realty & Development Company Limited	Tel. # 519-834-2699 Fax # 519-834-2699
Address c/o Darren Morningstar	
Box 286 Oil Springs, ON N0N 1P0	

Well Name: Redick # 1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Dundee
Tract Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: 7604	Disposal Pool:
Well Status - Mode*: Active	

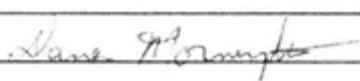
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

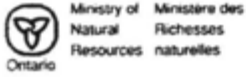
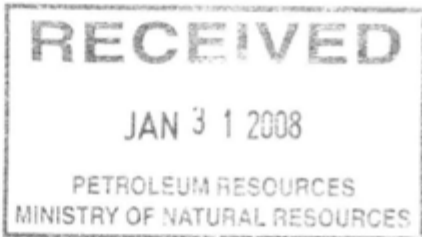
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1100m3		31	
Feb	1090 m3		29	
Mar	1070m3		30	
April	1110 m3		33	
May	1110m3		27	
June	1120m3		29	
July	1120m3		34	
Aug	1040 m3		28	
Sep	1080m3		34	
Oct	1080m3		30	
Nov	1110m3		29	
Dec	1090m3		31	
Total	13120m3		365	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Darren Morningstar	Date: February 10, 2008
Signature: 	Position Held: President



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>John Barnes & Lonnie Barnes</u>	Tel. # <u>519-834-2339</u> Fax # <u>519-834-2155</u>
Address: <u>Box 242</u>	
<u>Oil Springs, ON N0N 1P0</u>	

Well Name: <u>Barnes Zone 7-7-VIII</u>	Source Pool: <u>Bothwell / Thamesville</u>
Township: <u>Zone</u>	Source Formation: <u>Columbus Zone</u>
Tract <u>7</u> Lot <u>7</u> Concession <u>8</u>	Disposal Formation: <u>Detroit River Zone</u>
Well Licence #: <u>T00 7536</u>	Disposal Pool:
Well Status - Mode*: <u>BD - ACT</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

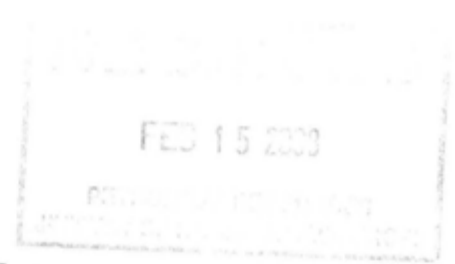
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1902.33	1447.38	31	
Feb	1739.05		28	
Mar	2066.09		31	
April	1359.20		30	
May	2386.03		31	
June	2779.66		30	
July	2782.67		31	
Aug	2847.32		31	
Sep	2147.86		30	
Oct	2971.13		31	
Nov	2863.83		30	
Dec	3139.75		31	
Total	28984.75		365	
Cum. Total**	427752.99		5652	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Donna Barnes</u>	Date: <u>January 25, 2008</u>
Signature: <u>Donna Barnes</u>	Position Held: <u>bookkeeper.</u>



Annual Subsurface Oil Field Fluid Disposal Report for the year 2007 **AMENDED**

Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # (519) 337-7006	Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8		

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

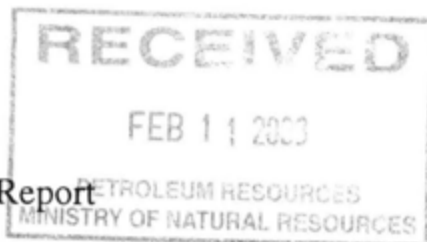
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
Total	0			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: February 8, 2008
Signature: <i>by Wallace B. Lang</i>	Position Held: proprietor

WALLACE B. LANG
 Lawyer - Notary Public
 4245 Petrolia St.
 Petrolia, Ontario N0N 1R0
 519-882-0770



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>KOW DRILLING LTD.</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 OZLOFFSKY ST. P.O. 1051</u>	
<u>PETROLIA ONT. NON-1R0</u>	

Well Name: <u>AYRHEART # 1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>11</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T00 7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3000</u>	<u>VACCUUM</u>	<u>31</u>	<u>USED 40 LITRES</u>
Feb	<u>2700</u>	<u>"</u>	<u>28</u>	<u>OF ACID TO</u>
Mar	<u>3200</u>	<u>"</u>	<u>31</u>	<u>TREAT WELL</u>
April	<u>3000</u>	<u>"</u>	<u>30</u>	
May	<u>3100</u>	<u>"</u>	<u>31</u>	<u>USED 150 LITRES</u>
June	<u>2900</u>	<u>"</u>	<u>30</u>	<u>OF SURFACTANT IN</u>
July	<u>3100</u>	<u>"</u>	<u>31</u>	<u>TREATING DISPOSAL</u>
Aug	<u>2900</u>	<u>"</u>	<u>31</u>	<u>TUBING</u>
Sep	<u>2700</u>	<u>"</u>	<u>30</u>	
Oct	<u>3000</u>	<u>"</u>	<u>31</u>	
Nov	<u>3000</u>	<u>"</u>	<u>30</u>	
Dec	<u>2900</u>	<u>"</u>	<u>31</u>	
Total	<u>35,500</u>		<u>365</u>	
Cum. Total**	<u>35,500</u>		<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>KEN GIRARD</u>	Date: <u>Feb 1 2008</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT</u>

Tank St
 Lambton Area
 Industries

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>Lambton Area Industries</u>	Tel. <u>519 882-1844</u> #
Address <u>Box 659</u>	
<u>Petrolia ON N0N 1R0</u>	

Well Name: <u>Mid Petrolia #1</u>	Source Pool: <u>Petrolia</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>13</u> Concession <u>X1</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T006846</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

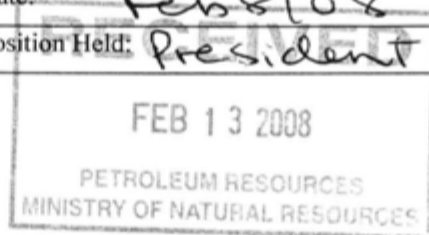
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1450 -	on Vacuum	31	
Feb	1310	"	28	
Mar	1450	"	31	
April	1400	"	30	
May	1450	"	31	
June	1400	"	30	
July	1450	"	31	
Aug	1450	"	31	
Sep	1400	"	30	
Oct	1450	"	31	
Nov	1400	"	30	
Dec	1450	"	31	
Total	17060		365	
Cum. Total**	231740			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ed Jacques</u>	Date: <u>Feb 8 2008</u>
Signature: <u>[Signature]</u>	Position Held: <u>President</u>



Petrolia East -
 North well
 Lambton Area
 Industries

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>Lambton Area Industries</u>	Tel. # <u>519 682-7844</u>
Address <u>Box 659</u>	
<u>Petrolia ON N0N 1R0</u>	

Well Name: <u>Jacques #73</u>	Source Pool: <u>Petrolia</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>10</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T003663</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

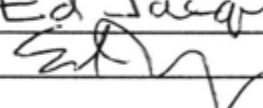
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1225	On Vacuum	10	
Feb	1225	"	10	
Mar	1225	"	10	
April	1225	"	10	
May	1225	"	10	
June	1225	"	10	
July	1225	"	10	
Aug	1225	"	10	
Sep	1225	"	10	
Oct	1225	"	10	
Nov	1225	"	10	
Dec	1225	"	10	
Total	14700	"		
Cum. Total**	224100			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ed Jacques</u>	Date: <u>Feb 8/08</u>
Signature: 	Position Held: <u>President</u>

Petrolia East -
 South Well
 Lambton Area
 Industries

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>Lambton Area Industries</u>	Tel. # <u>519 882 4444</u>
Address <u>Box 659</u>	
<u>Petrolia ON N0N 1R0</u>	

Well Name: <u>Jacques # 21</u>	Source Pool: <u>Petrolia</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T006089</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

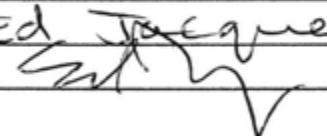
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

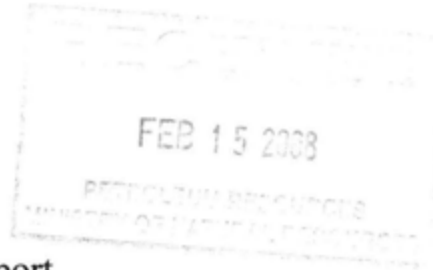
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	830	NIL	31	
Feb	770	"	28	
Mar	830	"	31	
April	805	"	30	
May	830	"	31	
June	805	"	30	
July	830	"	31	
Aug	830	"	31	
Sep	805	"	30	
Oct	830	"	31	
Nov	805	"	30	
Dec	830	"	31	
Total	9800	"	365	
Cum. Total**	142800			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ed Jacques</u>	Date: <u>Feb 8/08</u>
Signature: 	Position Held: <u>President</u>





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Tel. # 519-657-2151	Fax # 519-657-4296
Address: Unit E 309 Commissioners Rd. West		
London, Ontario, N6J-1Y4		

Well Name: Clearbeach Disposal # 1- Sombra 3-9-V	Source Pool: Becher Units
Township: Sombra	Source Formation: A-1, A-2, Guelph
Tract 3 Lot 9 Concession: 5	Disposal Formation: Detroit River
Well Licence #: 10621	Disposal Pool: West Becher Unit
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	22.5	0	8	
Feb	20.0	0	8	
Mar	25.2	0	8	
April	22.59	0	7	
May	23.48	0	9	
June	28.47	0	10	
July	22.0	0	8	
Aug	25.57	0	7	
Sep	23.3	0	7	
Oct	26.9	0	8	
Nov	22.66	0	6	
Dec	24.35	0	7	
Total	287.02	0	93	
Cum. Total**	2397.28			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jane Lowrie	Date: February 11, 2008
Signature:	Position Held: President



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: Enbridge Gas Distribution Inc.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #: 8692	Disposal Pool:
Well Status - Mode*: Active	

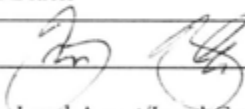
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Opening	31,634.08	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,634.08			

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Brian Black	Date: <u>FEB 6, 2008</u>
Signature: 	Position Held: Manager, Storage Operations

Terry Chupa, Land Agent/Land Contracts Manager  Date: FEB 6, 2008

FEB 15 2008
 RECEIVED
 2100

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: FAIRBANK OIL	Tel. #	Fax #
Address: P.O. Box 10 PETROHIA, ONT N0N 1R0	519-882-0230	519-882-3363

Well Name: IMP. 838 FAIRBANK	Source Pool: OIL SPRINGS
Township: ENNISKILLEN 3-18-II	Source Formation: DEVONIAN
Tract 3 Lot 18 Concession II	Disposal Formation: DETROIT RIVER
Well Licence #: 7054	Disposal Pool: OIL SPRINGS
Well Status - Mode*: ACTIVE	

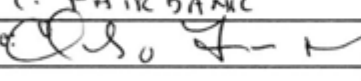
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

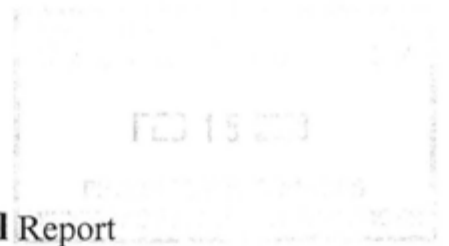
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	58,000	GRAVITY	365	
Cum. Total**	1,005,848			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: C. FAIRBANK	Date: FEB 12/08
Signature: 	Position Held:



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: FAIRBANK OIL	Tel. #	Fax #
Address P.O. BOX 70	519-882-0230	519-882-3363
PETROBIA, ONT N0M 1R0		

Well Name: FAIRBANK #3 ENNISKILLEN 4-2-11-1	Source Pool: OIL SPRINGS
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot 17 Concession I	Disposal Formation: DETROIT RIVER
Well Licence #: 7365	Disposal Pool: OIL SPRINGS
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

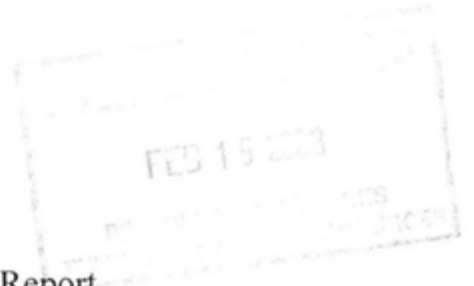
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8,800			
Cum. Total**	152,400	GRANTY	365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: C. FAIRBANK	Date: Feb 12/08
Signature: [Handwritten Signature]	Position Held:



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: FAIRBANK 014	Tel. #	Fax #
Address P.O. BOX 10	519-882-0230	519-882-3363
PETROLIA, ONT N0N 1R0		

Well Name: IMPERIAL 830 ENNISIKILLON 1-877-II	Source Pool: 014 SPRINGS
Township: ENNISIKILLON	Source Formation: DEVONIAN
Tract Lot 17 Concession II	Disposal Formation: DETROIT RIVER
Well Licence #: 8048	Disposal Pool: OIL SPRINGS
Well Status - Mode*: ACTIVE	

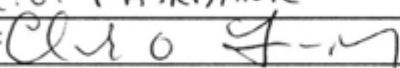
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov	20			
Dec				
Total				
Cum. Total**	62	GRANITE	3	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: C.O. FAIRBANK	Date: FEB 12 / 08
Signature: 	Position Held:



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. # <u>5198625425</u> Fax #
Address <u>P.O. Box 954, 511 Albert Blvd.</u>	
<u>Corunna, Ont. N0N1G0</u>	

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>Zone</u>	Source Formation: <u>Dev</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	165.0	50 PSI	31	
Feb	140.0		28	
Mar	166.25		31	
April	220.0		30	
May	210.0		31	
June	168.75		30	
July	170.0		31	
Aug	170.0		31	
Sep	158.0		30	
Oct	200.0		31	
Nov	131.25		30	
Dec	140.00		31	
Total	2039.25		365	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Trennan</u>	Date: <u>Jan. 14, 2008</u>
Signature: <u>Lee Trennan</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: CANFLUX ENVIRONMENTAL SERVICES	Tel. # (519) 882-0231	Fax # (519) 882-3420
Address: P.O. Box 1529, 184 THOMAS STREET, PETROLIA, ONTARIO N0N1K0		

Well Name: THOMPSON #1	Source Pool: CANFLUX PROPERTY
Township: ENNISKILLEN (PETROLIA)	Source Formation:
Tract 48 Lot 12 Concession XII	Disposal Formation: DUFFOLT RIVER ZONE
Well Licence #: 00001696	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2,789.0			
Feb	2,788.2			
Mar	2,766.2			
April	2,738.1			
May	2,760.9			
June	2,708.1			
July	2,496.4			
Aug	2,240.0			
Sep	1,306.3			
Oct	1,526.0			
Nov	1,728.8			
Dec	1,960.2			
Total	27,758.2	MS		
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: JOHN KEVIN	Date: JAN. 21 2008
Signature:	Position Held: V.P. GEN. MGR. (SALES)



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARLES FAIRBANK OIL PROPERTIES LTD</u>	Tel. #	Fax #
Address <u>P.O. Box 10</u> <u>PETROBIA, ONT. N0N 1R0</u>	<u>519-882-0230</u>	<u>519-882-3363</u>

Well Name: <u>MATHESON #1 ENNISKILLEN 2-6-7-11</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot # Concession <u>19</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7074</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

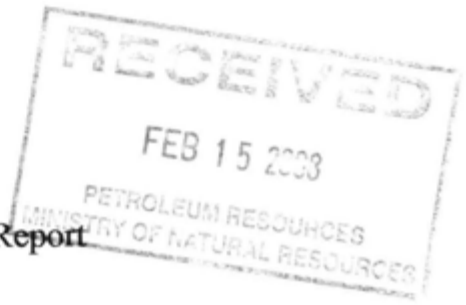
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7,000</u>	<u>GRANITE</u>	<u>365</u>	
Cum. Total**	<u>116,733</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 12 / 08</u>
Signature: <u>[Signature]</u>	Position Held:



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>WALTER BRAND</u>	Tel. #	Fax #
Address: <u>4185 OIL HERITAGE ROAD</u>	<u>519 882 2004</u>	

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1240	VACUUM	31	
Feb	1240		28	
Mar	1240		31	
April	1240		30	
May	1240		31	
June	1240		30	
July	1240		31	
Aug	1240		31	
Sep	1240		30	
Oct	1240		31	
Nov	1240		30	
Dec	1240		31	
Total	14880		365	
Cum. Total**	220336			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Walter Brand</u>	Date: <u>FEB 8 2008</u>
Signature: <u>WALTER BRAND</u>	Position Held: <u>owner operator</u>



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007 amended

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1156.00	No pressure	31	
Feb	1093.25		28	
Mar	1310.25		31	
April	1243.25		30	
May	1437.00		31	
June	1382.75		30	
July	1484.75		31	
Aug	1438.25		31	
Sep	1335.25		30	
Oct	1461.00		31	
Nov	1060.25		30	
Dec	1025.25		31	
Total	15,427.25		365	
Cum. Total**	328,660.76		6361	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	Position Held: <i>bookkeeper</i>

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2454</u> Fax #
Address <u>c/o JOATH MUNRO NOIV 180</u>	
<u>R.R. # 3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>(DUNDIE) LUCAS FORMATION</u>
Township: <u>LENNESKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

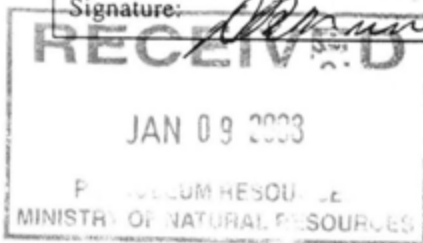
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2232</u>	/	<u>31</u>	<u>- Nov. 16th added 2 lts</u>
Feb	<u>2016</u>		<u>28</u>	<u>to the annulus</u>
Mar	<u>2232</u>		<u>31</u>	<u>- Well is checked every Mon.</u>
April	<u>2160</u>		<u>30</u>	<u>and Fri - to make sure the</u>
May	<u>2232</u>		<u>31</u>	<u>fluid in the Annulus is right</u>
June	<u>2160</u>		<u>30</u>	<u>there at the top of casing</u>
July	<u>2232</u>		<u>31</u>	<u>- Pressure tested the well</u>
Aug	<u>2232</u>		<u>31</u>	<u>on Fri. Oct. 20th for 45</u>
Sep	<u>2160</u>		<u>30</u>	<u>minutes at 80 P.S.I. Fluid</u>
Oct	<u>2232</u>		<u>31</u>	<u>did not move.</u>
Nov	<u>2160</u>		<u>30</u>	
Dec	<u>2232</u>		<u>31</u>	
Total	<u>26,280</u>		<u>365</u>	
Cum. Total**	<u>441,589</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 12/08</u>
Signature: <u>[Signature]</u>	Position Held: <u>FIELD MANAGER</u>



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 360 Queens Avenue, Suite 100	
London, Ontario N6B 1X6	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

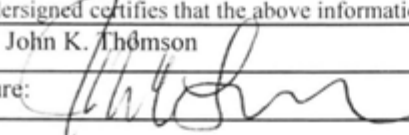
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John K. Thomson	Date: February 13, 2008
Signature: 	Position Held: General Manager

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 360 Queens Avenue, Suite 100	
London, Ontario N6B 1X6	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

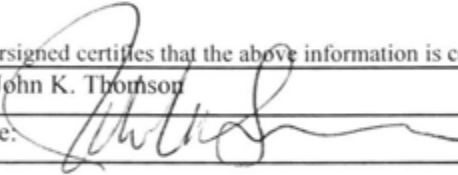
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John K. Thomson	Date: February 13, 2008
Signature: 	Position Held: General Manager



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #: 6984	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	72.8	3,940	7	
Feb	97.4	2,648	5	
Mar	241.9	1,919	11	
April	147.0	2,580	7	
May	429.1	2,653	19	
June	606.5	3,056	23	
July	642.6	3,477	27	
Aug	573.8	3,759	25	
Sep	756.9	4,090	29	
Oct	365.7	4,452	16	
Nov	181.8	4,412	10	
Dec	72.1	2,758	8	
Total	4,187.5		187	
Cum. Total**	113,315.6			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: 21-Jan-08
Signature:	Position Held: Marine Operations Coordinator

COPY

BRINE VOLUMES (M ³) DISPOSED OF @ PORT STANLEY DISPOSAL WELL FOR FISCAL 2007								
DISPOSED OF USING XL WORKSHEET FROM OPERATOR								
SOURCE OF FLUID	PORT STANLEY	MORPETH	PORT ALMA	NANTICOKE	PT MAITLAND	RIGS/ BOATS DOCKS etc.	LAKEVIEW	TOTAL BRINE DISPOSED
January	6.830			30.500	35.490			72.820
February	4.000			58.000	32.370	3.000		97.370
March	5.870			183.000	53.020			241.890
April				116.530	30.460			146.990
May		61.000		236.770		39.790	91.500	429.060
June	3.660			61.000	171.790	187.000	183.000	606.450
July	3.630			122.000	181.480	183.000	152.500	642.610
August	2.140			30.500	302.630		238.500	573.770
September					213.890		543.000	756.890
October				30.500	152.190		183.000	365.690
November	3.360	95.000		30.500	49.060	3.880		181.800
December	1.680			30.500	33.040	6.900		72.120
YTD Totals	31.170	156.000	0.000	929.800	1,255.420	423.570	1,391.500	4,187.460

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007 MONTH OF JANUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)			CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1									
2									
3			3.82	3.82	3.82		4.50	4137	AP
4			25.62	25.62	25.62		5.00	4137	AP
5		0.64	6.05	6.69	6.69		5.00	4137	BR
6									
7									
8									
9									
10									
11	6.83			6.83	6.83		6.50	3792	AP
12									
13		23.98		23.98	23.98		6.50	3792	AP
14									
15									
16		3.88		3.88	3.88		6.00	3792	AP
17									
18		2.00		2.00	2.00		6.00	3792	AP
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
Totals:	6.83	30.50	35.49	72.82	72.82	Averages:	5.64	3940	

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2007 MONTH OF FEBRUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DIVE BOAT						
1													
2				28.08			3.00	31.08	31.08	S Michelle- Sour	5.18	4137	BR
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22				1.14				1.14	1.14		5.40	4137	AP
23	4.00			24.38	6.00			34.38	34.38		6.00	1655	AP
24													
25													
26				4.40	19.75			24.15	24.15		6.00	1655	AP
27					6.62			6.62	6.62		6.00	1655	AP
28													
29													
Totals:	4.00			58.00	32.37		3.00	97.37	97.37	Averages:	5.72	2648	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007 MONTH OF MARCH	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID						
1													
2	5.87			30.50				36.37					
3									36.37		6.00	2069	BR
4													
5													
6													
7													
8													
9				19.95				19.95	19.95		6.00	2069	AP
10													
11													
12													
13													
14				11.32				11.32	11.32		6.00	2069	AP
15				5.61				5.61	5.61		6.00	2069	AP
16				13.60	12.13			25.73	25.73		6.00	1793	BR
17					22.47			22.47	22.47		2.81		BR
18				30.15				30.15			2.80	1793	AP
19													
20													
21									30.15				
22				0.66				0.66	0.66		2.80	1793	AP
23				12.13	18.42			30.55	30.55		6.00	2069	AP
24													
25													
26													
27													
28				32.40				32.40	32.40		6.40	2625	AP
29													
30													
31				26.68				26.68	26.68		6.67	2758	BR
Totals:	5.87			183.00	53.02			241.89	241.89	Averages:	5.23	1919	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007 MONTH OF APRIL	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1				4.83		4.83	4.83		6.90	2413	BR
2											
3											
4											
5				25.64		25.64	25.64		7.50	2758	AP
6											
7											
8											
9											
10											
11											
12				24.68		24.68	24.68		7.00	2758	BR
13											
14				6.71		6.71	6.71		6.70	2620	BR
15											
16											
17											
18											
19				26.66		26.66	26.66		6.75	2550	AP
20					20.66	20.66	20.66		6.75	2550	AP
21											
22											
23											
24											
25											
26											
27											
28				28.01	9.80	37.81	37.81		6.30	2413	BR
29											
30											
Totals:				116.53	30.46	146.99	146.99	Averages:	6.84	2580	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007 MONTH OF MAY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials	
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DOCKS							
1				29.97				29.97	29.97		7.25	2482	AP	
2				7.14				7.14	7.14		7.25	2482	AP	
3														
4														
5														
6														
7		61.00		0.77				61.77	61.77	Sour	7.65	2551	AP	
8				26.25				26.25	26.25		7.65	2551	AP	
9				1.27				1.27	1.27	Sweet	7.65	2551	AP	
10				3.25				3.25	3.25	Sweet	7.65	2551	AP	
11				0.47				0.47	0.47		7.65	2551	BR	
12				32.75				32.75	32.75	A Marie(Sour)	6.55	2758	BR	
13				0.42				0.42	0.42		6.55	2551	BR	
14				21.36				21.36	21.36	Sweet	6.55	2551	BR	
15				33.44				33.44	33.44		6.55	2758	AP	
16				22.26				22.26	22.26		5.65	2758	BR	
17														
18														
19														
20														
21														
22				49.57				49.57	49.57	A Marie(Sour)	6.75	2758	AP	
23				7.85			26.08	33.93	33.93		6.75	2758	AP	
24							25.04	25.04	25.04	A Marie(Swt.)	6.25	2758	BR	
25							28.30	28.30	28.30		6.28	2758	BR	
26							12.08	16.06	28.14		6.24	2896	BR	
27								6.82	6.82		6.82	2758	BR	
28								16.91	16.91		6.76	2620	BR	
29														
30														
31														
Totals:		61.00		236.77			91.50	39.79	429.06	429.06	Averages:	6.87	2653	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007 MONTH OF JUNE	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW TANKS	SOURCE OF FLUID DOCK						
1													
2													
3													
4													
5							5.04	5.04	5.04	Sour (Rouble)	5.04	2758	BR
6					45.80			45.80	45.80		7.60	2896	BR
7					28.45		20.17	48.62	48.62	Sour (Rouble)	6.98	2896	SO
8					1.00	30.50		31.50	31.50	Sweet	7.00	2620	BR
9							3.36	3.36	3.36	Sour (Rouble)	7.00	3723	BR
10							24.36	24.36	24.36	Sour (Rouble)	7.00	3723	BR
11					13.64			13.64	13.64		5.44	2620	BR
12					16.70	2.43	2.82	21.95	21.95	LV(Sw)-Rouble	7.00	2413	BR
13							23.94	23.94	23.94	Sour (Rouble)	7.00	2413	BR
14													
15							22.26	22.26	22.26	Sour (Rouble)	7.00	3584	SO
16						16.65		16.65	16.65	Sour (Rouble)	7.00	3584	SO
17	3.66				0.66	35.75		40.07	40.07	LV (Sw)	7.00	3584	SO
18													
19				26.09				26.09	26.09		6.50	3584	BR
20				25.41	1.53			26.94	26.94		6.50	2896	SO
21				9.50	30.45			39.95	39.95		7.00	2896	BR
22						31.08		31.08	31.08	Sweet	6.23	2620	BR
23													
24					8.15	25.39	7.35	40.89	40.89	LV(Sr)-9.5/Sw-	7.00	2413	BR
25					18.43	25.25		43.68	43.68	LV(Sr)	7.00	3310	BR
26						10.60		10.60	10.60	LV[Sr]	7.00	2415	SO
27						5.35		5.35	5.35	LV(sw)	7.00	2450	SO
28							31.08	31.08	31.08	Sour (Rouble)	5.25	3585	SO
29							9.29	9.29	9.29	Sour (Rouble)	4.65	3585	SO
30					6.98		37.33	44.31	44.31	Sour (Rouble)	7.00	3723	SO
31													
Totals:	3.66			61.00	171.79	183.00	187.00	606.45	606.45	Averages:	6.62	3056	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID KEPT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID ROUBLE DIVE BOATS						
1							5.04	5.04	5.04	Rouble[sour]	5.00	3740	SO
2													
3						18.38		18.38	18.38	Sour(LV)	6.20	3448	SO
4						12.81		12.81	12.81	Sour(LV)	6.20	3448	SO
5				26.40				26.40	26.40		6.53	3723	SO
6				0.92	31.02			41.05	41.05		5.50	3723	BR
7								37.69	37.69	Rouble[sour]	5.50	3861	SO
8				26.33				34.23	34.23	Rouble[sour]	5.50	3861	BR
9					4.60			9.40	9.40	Rouble[sour]	5.50	3861	BR
10						22.83		22.83	22.83		7.00	3447	SO
11								17.90	17.90	Rouble[sour]	7.00	3447	SO
12					4.08	27.05		44.36	44.36	LV[sour]	6.75	3585	SO
13						34.86		34.86	34.86		6.33	4137	BR
14													
15													
16													
17					30.50	14.02		44.52	44.52	LV[sweet]	6.85	3447	SO
18						21.53		21.53	21.53	LV[sweet]	6.85	2896	SO
19					5.09			5.09	5.09		6.85	2896	BR
20					25.09			25.09	25.09		6.85	2896	BR
21						28.21	6.55	34.76	34.76	LV(Sweet)	6.85	2896	BR
22								23.41	23.41		5.85	3792	BR
23								12.91	12.91		5.85	2896	BR
24	3.63				3.05	30.50	14.00	51.18	51.18	LV[Sweet]	6.00	3585	SO
25								19.79	19.79	Rouble[sour]	5.31	3999	SO
26						20.36		31.03	31.03	Rouble[sour]	5.89	3344	SO
27				4.98				4.98	4.98		5.93	3585	SO
28				2.10				2.10	2.10		6.25	2758	SO
29				34.86				34.86	34.86		5.81	3585	SO
30				14.96				14.96	14.96		6.00	3585	SO
31				11.45				11.45	11.45		5.73	3447	SO
Totals:	3.63			122.00	181.48	152.50	183.00	642.61	642.61	Averages:	6.14	3477	

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2007 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID						
1					30.51			30.51	30.51			4137	BR
2								27.09	27.09	LV[Sweet]	6.77	3999	SO
3					24.88			24.88	24.88		6.22	3861	BR
4					3.78			3.78	3.78		6.22	3861	BR
5					3.47			3.47	3.47		6.22	3861	BR
6													
7													
8													
9					9.45			9.45	9.45		6.30	3447	SO
10					9.81			9.81	9.81		6.53	3447	SO
11					37.41			37.41	37.41		6.24	3310	SO
12	1.00				3.52			4.52	4.52		6.02	3310	SO
13	1.05							1.05	1.05		6.02	3310	SO
14													
15					9.55			9.55	9.55		6.02	3310	BR
16					18.34	25.12		43.46	43.46	LV[Sour]	6.02	3584	BR
17	0.09				4.00	32.45		36.54	36.54	LV[Sour]	6.02	3584	BR
18					2.46			2.46	2.46		6.02	3584	BR
19					2.55	30.84		33.39	33.39	LV[Sour]	6.02	4137	BR
20					14.20	5.16		19.36	19.36	LV[Sour]	5.00	4137	BR
21													
22					31.49	8.72		40.21	40.21	LV[Sour]	5.74	4137	BR
23								22.52	22.52	LV[Sour]	5.50	4137	SO
24				29.49		0.14		29.63	29.63		5.92	3516	SO
25						21.53		21.53	21.53	LV[Sour]	6.14	3585	SO
26						8.82		8.82	8.82	LV[Sour]	5.88	3516	SO
27													
28				1.01	24.90			25.91	25.91		5.18	3792	SO
29					31.35	7.42		38.77	38.77	LV[Sour]	6.46	4137	SO
30					4.18	19.33		23.51	23.51	LV[sour]	5.89	4137	SO
31					36.78	29.36		66.14	66.14	LV[sour]	6.61	4137	BR
Totals:	2.14			30.50	302.63	238.50		573.77	573.77	Averages:	6.04	3759	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID						
1					10.72		10.72	10.72	Sour = 3.93	6.00	3792	BR	
2					21.00		21.00	21.00	sweet	6.00	3792	BR	
3					34.13		34.13	34.13					
4					2.30		2.30	2.30		6.00	3792	SO	
5					26.54	6.54	33.08	33.08	sweet	6.62	4137	SO	
6					24.36		24.36	24.36	sweet	6.10	4058	SO	
7													
8					20.69		20.69	20.69		5.91	3448	SO	
9					7.11	17.88	24.99	24.99	sour	6.25	3999	SO	
10						12.12	12.12	12.12	sour	6.06	4058	SO	
11					2.83	56.20	59.03	59.03	sour	6.00	4481	SO	
12					31.70	5.15	36.85	36.85	sweet	6.00	4481	BR	
13						23.53	23.53	23.53	sour 4.83	6.00	3792	BR	
14						13.22	13.22	13.22	sour = 1.13	6.00	3792	BR	
15						25.83	25.83	25.83	sour = 6.09	6.00	3792	BR	
16						24.99	24.99	24.99	sour	6.24	4481	BR	
17					1.25		1.25	1.25		6.00	3792	BR	
18					28.33	10.42	38.75	38.75	sweet	6.00	4481	BR	
19						24.04	24.04	24.04	sweet	6.00	3792	SO	
20					2.82		2.82	2.82		6.00	3792	SO	
21					26.23		26.23	26.23		5.82	3861	SO	
22						25.14	25.14	25.14	sour	6.27	4481	SO	
23					22.78	3.26	26.04	26.04	sweet	6.50	4688	SO	
24					7.50	34.59	42.09	42.09	sour	6.48	4689	SO	
25					32.03		32.03	32.03		6.40	4482	SO	
26						39.89	39.89	39.89	sour = 3.77	6.13	3999	BR	
27					0.11	50.19	50.30	50.30		6.13	4481	BR	
28						30.97	30.97	30.97	sour = 4.59	6.13	3792	BR	
29					1.67	36.24	37.91	37.91	sour = 32.69	6.13	4481	BR	
30						12.59	12.59	12.59	sweet	6.13	3792	BR	
31													
Totals:					213.89	543.00	756.89	756.89	Averages:	6.12	4090		

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2007 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID STANLEY DOCK						
1						34.97		34.97	34.97		6.13	4482	BR
2					1.96	16.41		18.37	18.37		6.12	4482	SO
3						10.02		10.02	10.02		5.71	4482	SO
4					30.10	20.03		50.13	50.13		6.26	4689	SO
5					34.50	16.59		51.09	51.09		6.39	4689	SO
6					4.09			4.09	4.09		6.39	4689	SO
7					25.95	25.81		51.76	51.76		6.48	4482	SO
8						47.57		47.57	47.57		6.32	4689	SO
9						1.99		1.99	1.99		6.32	4689	SO
10						0.74		0.74	0.74		6.32	4689	SO
11													
12													
13													
14													
15				3.41				3.41	3.41		6.32	3447	BR
16				26.14				26.14	26.14		5.80	4482	BR
17					8.46			8.46	8.46		5.80	4482	SO
18					23.62			23.62	23.62		5.80	4482	SO
19					23.51	3.97		27.48	27.48		5.90	4137	SO
20													
21				0.95		4.90		5.85	5.85		5.90	4137	SO
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
Totals:				30.50	152.19	183.00		365.69	365.69	Averages:	6.12	4452	

PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID STANLEY DOCK						
1													
2													
3													
4													
5													
6													
7													
8													
9	3.36							3.36	3.36		6.00	4137	BR
10													
11													
12				3.41				3.41	3.41		6.00	4137	BR
13				24.37	1.88			26.25	26.25		5.84	4482	SO
14					5.30			5.30	5.30		5.84	4482	SO
15					25.20			25.20	25.20		6.30	4481	BR
16													
17													
18													
19													
20				2.72				2.72	2.72		6.30	4481	BR
21		25.49						25.49	25.49		5.00	4481	BR
22		29.30			1.67			30.97	30.97		5.83	4481	BR
23		6.93			15.01		3.88	25.82	25.82		5.74	4481	BR
24		33.28						33.28	33.28		6.00	4481	BR
25													
26													
27													
28													
29													
30													
31													
Totals:	3.36	95.00		30.50	49.06		3.88	181.80	181.80	Averages:	5.89	4412	

**PORT STANLEY GAS PLANT
MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047**

2007 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DOCK						
1													
2													
3													
4													
5													
6				11.76				11.76	11.76		6.00	4481	BR
7				4.41				4.41	4.41		6.00	4481	BR
8				4.38				4.38	4.38		6.00	4481	BR
9				4.62				4.62	4.62		6.00	4481	BR
10				2.32			1.36	3.68	3.68	Sr br from S. Mic			BR
11				3.01	12.46		5.54	21.01		Morpeth & S Michalle	7.00	1379	SO
12					20.58			20.58			6.86	1379	SO
13									21.01				
14									20.58				
15													
16													
17													
18													
19													
20													
21													
22	1.68							1.68	1.68		6.00	1379	BR
23													
24													
25													
26													
27													
28													
29													
30													
31													
Totals:	1.68			30.50	33.04		6.90	72.12	72.12	Averages:	5.48	2758	

Annual Subsurface Oil Field Fluid Disposal Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	

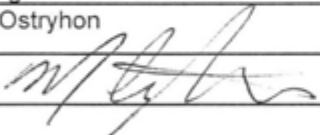
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	988.6	3,865	31	
Feb	672.6	3,697	27	
Mar	733.2	3,872	31	
April	388.7	4,059	17	
May	1,054.0	3,787	27	
June	1,522.0	4,072	30	
July	1,807.4	3,547	31	
Aug	1,918.9	3,837	31	
Sep	1,792.9	3,996	30	
Oct	1,764.4	4,208	31	
Nov	1,490.9	3,850	30	
Dec	1,669.1	3,766	31	
Total	15,802.8		347	
Cum. Total**	114,114.6			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: January 21, 2008
Signature: 	Position Held: Marine Operations Coordinator



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: TLM (Disposal #1) Malahide 5-27-1	Source Pool: Olfield Brine
Township: Malahide	Source Formation: Production formation
Tract 5 Lot 27 Concession 1	Disposal Formation: Precambrian
Well Licence # T010456	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,049.4	3,621	413	
Feb	785.1	3,544	299	
Mar	961.4	4,205	420	
April	636.4	4,289	269	
May	824.2	4,986	395	
June	969.0	5,094	495	
July	1,567.3	3,852	583	
Aug	1,571.1	4,920	716	
Sep	1,490.8	5,412	679	
Oct	1,413.9	4,557	561	
Nov	1,350.6	4,221	479	
Dec	1,281.8	4,467	515	
Total	13,901.0			
Cum.	89,791.3			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature:	Position Held: Marine Operations Co-ordinator



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9

To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33823 Mersea 1-12-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 1 Lot 12 Concession A	Disposal Formation: Trenton/Kirkfield
Well Licence # T006826	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,302.0	2,800	744	
Feb	1,117.0	2,354	672	
Mar	1,176.0	2,316	744	
April	985.0	2,219	648	
May	1,153.0	2,200	744	
June	1,296.0	2,120	720	
July	1,547.0	2,310	744	
Aug	1,504.0	2,645	744	
Sep	1,481.0	2,700	720	
Oct	1,624.0	2,787	744	
Nov	1,517.0	3,000	720	
Dec	1,504.0	2,950	720	
Total	16,206.0			
Cum.	33,183.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYWION	Date: 21-Jan-08
Signature:	Position Held: Marine Operations Co-Ordinator

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34352 Romney 2-15-III	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence # T007421	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5,779.0	1,841	668	
Feb	4,577.0	1,746	570	
Mar	4,855.0	1,435	703	
April	5,075.0	1,515	696	
May	5,328.0	1,465	710	
June	4,819.0	1,355	665	
July	5,089.0	1,312	683	
Aug	4,801.0	1,391	664	
Sep	5,048.0	1,465	702	
Oct	5,099.0	1,540	708	
Nov	5,064.0	1,600	705	
Dec	5,347.0	1,600	740	
Total	60,881.0			
Cum.	802,504.7			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature: 	Position Held: Marine Operations Co-Ordinator

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Romney 3-12-IV	Source Pool: Oilfield Brine
Township: Romney	Source Formation: Production formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence # T007950	Disposal Pool:
Well Status - Mode*: Active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2,770.0	4,000	548	
Feb	1,560.0	3,975	294	
Mar	3,380.0	4,233	557	
April	2,702.0	4,370	436	
May	2,616.0	4,384	415	
June	2,518.0	4,322	453	
July	2,452.0	4,067	415	
Aug	3,049.0	4,266	533	
Sep	2,481.0	4,071	417	
Oct	2,363.0	4,052	394	
Nov	2,140.0	4,000	321	
Dec	1,950.0	4,000	346	
Total	29,981.0			
Cum.	545,142.6			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature: 	Position Held: Marine Operations Co-Ordinator



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 33817 Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence # T006539	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4,460.0	2,800	744	
Feb	3,626.0	2,354	672	
Mar	4,414.0	2,242	744	
April	4,175.0	2,200	720	
May	4,215.0	2,200	744	
June	3,800.0	2,200	720	
July	3,774.0	2,326	744	
Aug	3,373.0	2,545	744	
Sep	3,128.0	2,600	720	
Oct	3,254.0	2,687	744	
Nov	3,016.0	2,897	720	
Dec	3,543.0	2,900	744	
Total	44,778.0			
Cum.	558,212.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature:	Position Held: Marine Operations Co-Ordinator

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: Cons et al 34335 Mersea 3-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 15 Concession 1	Disposal Formation: Ordovician
Well Licence # T007201	Disposal Pool:
Well Status - Mode*: Active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	63.50	600.00	48.00	
Feb	0.00	0.00	0.00	
Mar	54.00	400.00	24.00	
April	24.00	450.00	48.00	
May	85.50	400.00	72.00	
June	189.00	400.00	96.00	
July	179.00	400.00	120.00	
Aug	328.00	391.00	264.00	
Sep	357.00	360.00	240.00	
Oct	429.00	350.00	240.00	
Nov	302.00	350.00	240.00	
Dec	424.00	350.00	168.00	
Total	2,435.00			
Cum.	23,639.9			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHQN	Date: 21-Jan-08
Signature: 	Position Held: Marine Operations Co-Ordinator



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2007

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	PPC Rochester #5 - Rochester 4-10-I EBR	Source Pool:	Bryndale & Rochester Pools
Township:	Rochester	Source Formation:	Sherman Falls, Coboconik Zones
Tract	4 Lot 10 Concession 1	Disposal Formation:	Sherman Falls
Well Licence #	T007960	Disposal Pool:	
Well Status - Mode*:	Active		


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	357.0	4,740	112	
Nov	813.0	4,522	231	
Dec	678.0	3,706	189	
Total	1,848.0			
Cum.	1,848.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	M. OSTRYHON	Date:	21-Jan-08
Signature:		Position Held:	Marine Operations Co-Ordinator



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9

To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-1	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 5 Lot 10 Concession 1	Disposal Formation: Sherman Falls
Well Licence # T008195	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,022.0	4,456	155	
Feb	1,661.0	4,681	224	
Mar	2,240.0	5,002	301	
April	1,974.0	5,015	265	
May	1,754.9	5,002	246	
June	1,657.0	4,967	229	
July	1,817.0	4,964	318.5	
Aug	1,697.0	4,964	242	
Sep	1,470.0	5,266	205	
Oct	1,279.0	5,113	228	
Nov	813.0	4,522	231	
Dec	678.0	3,706	189	
Total	18,062.9			
Cum.	148,994.6			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature:	Position Held: Marine Operations Co-Ordinator



Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 34012 Mersea 6-23-VII	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 6 Lot 23 Concession VII	Disposal Formation: Trenton / Kirkfield
Well Licence # T006935	Disposal Pool:
Well Status - Mode*: Active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4,512.0	1,500	720	
Feb	3,331.0	1,500	600	
Mar	5,065.0	1,500	728	
April	5,213.0	1,500	708	
May	5,560.0	1,500	744	
June	5,278.0	1,500	712	
July	5,319.0	1,500	741	
Aug	5,468.0	1,500	741	
Sep	4,897.0	1,500	720	
Oct	5,560.0	1,500	736	
Nov	4,747.0	1,500	720	
Dec	5,230.0	1,500	744	
Total	60,180.0			
Cum.				
Total**	120,796.0	not a true ictd total		

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature: 	Position Held: Marine Operations Co-Ordinator

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: CONS et al 33826 - Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 7 Lot 13 Concession 1	Disposal Formation: Cambrian
Well Licence # T007947	Disposal Pool:
Well Status - Mode*: Active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	10.0	2,200	24	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	10.0			
Cum.	109,537.0			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature: 	Position Held: Marine Operations Co-ordinator





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2007

Form 9 To: the Minister of Natural Resources

Operator:	Primewest Energy Ltd	Tel. #	649-0511	Fax #	472-7897
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	CCS #10 - McMillan No.27	Source Pool:	Rodney Unit
Township:	Aldborough	Source Formation:	Columbus
Tract	5 Concession V	Disposal Formation:	Detroit River
Well Licence #	T001311	Disposal Pool:	
Well Status - Mode*:	BD - ACT		

* As of Dec 31 - Active, suspended, abandoned, testing, potential

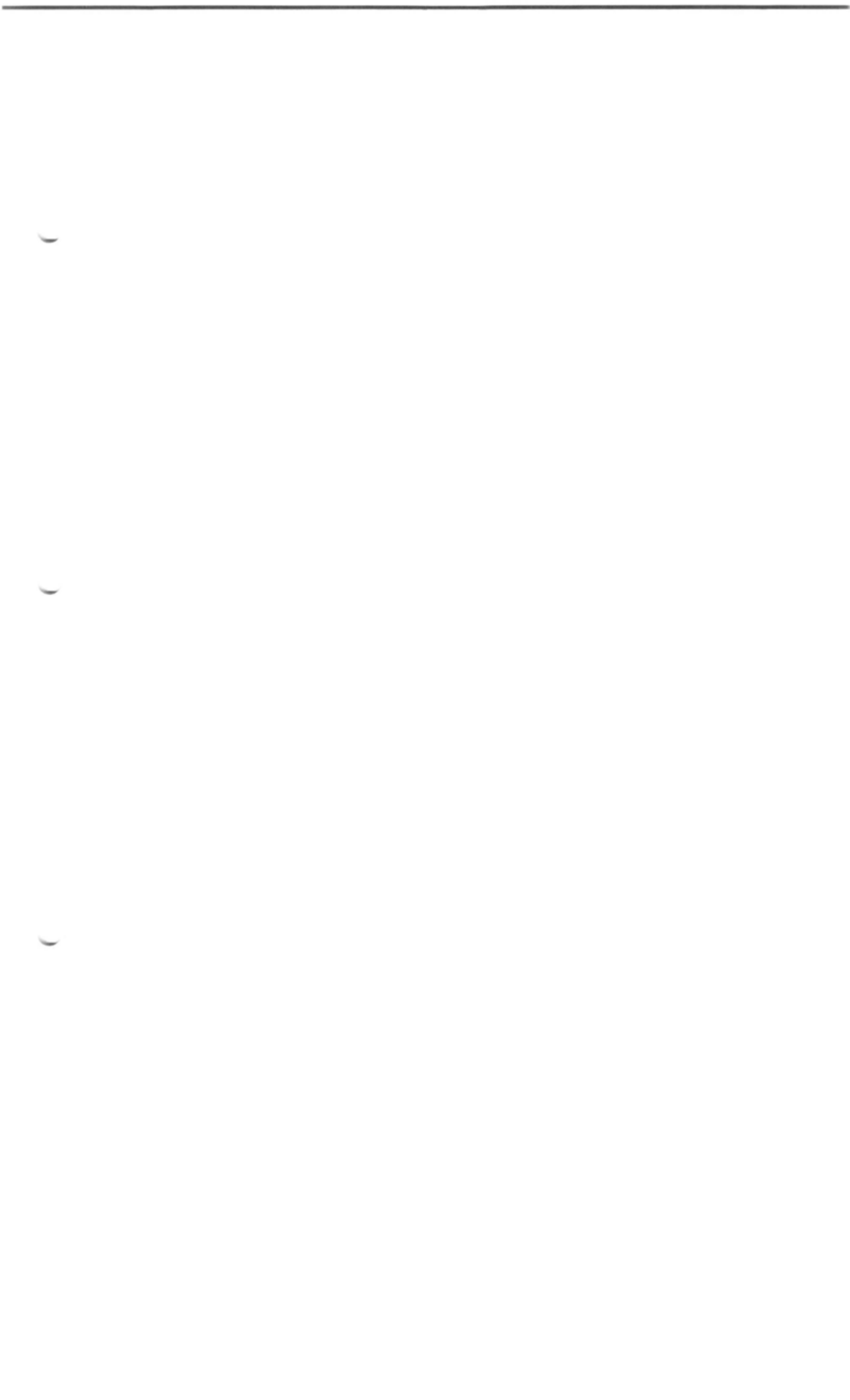
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	7,039		31	
Feb	5,138		28	
Mar	5,942		31	
April	5,762		30	
May	7,262		31	
June	5,346		30	
July	5,841		31	
Aug	6,172		31	
Sept	6,690		30	
Oct	8,741		31	
Nov	10,290		30	
Dec	5,703		31	
Total	79,926			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-08
Signature:		Position Held:	Manager, Ontario Operations





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

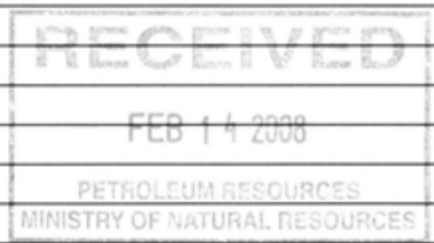
Operator: Onco Petroleum Inc.	Tel. # 519-646-2959 Fax # 519-433-0509
Address 782 Richmond Street, London, ON, N6A 3H5	

Well Name: Onco #22, Tilbury East 1 – 12 - X	Source Pool: Tilbury Pool
Township: Tilbury East	Source Formation: Silurian – Salina – Guelph
Tract 1 Lot 12 Concession X	Disposal Formation: Cambrian
Well Licence #: 11134	Disposal Pool: Tilbury Pool (?)
Well Status - Mode*: Potential	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec	0	0	0	Approval received in December to conduct injection test on well T011134.
Total	0	0	0	Test was not undertaken in 2007
Cum. Total**	0	0	0	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Peter Dorrins	Date: February 13, 2008
Signature:	Position Held: Chief Operating Officer



Annual Subsurface Oil Field **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address: 301, 1324 – 11th Ave. SW	
Calgary, AB T3C 0M6	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Morley Salmon	Date: February 14, 2008
Signature: 	Position Held: Director





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address: 301, 1324 – 11th Ave. SW	
Calgary, AB T3C 0M6	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Morley Salmon	Date: February 14, 2008
Signature: 	Position Held: Director



Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: GEL Exploration Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name: Imperial Colchester 11-81-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession 1	Disposal Formation: Guelph
Well Licence #: 00186	Disposal Pool: Colchester South
Well Status - Mode*: Active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

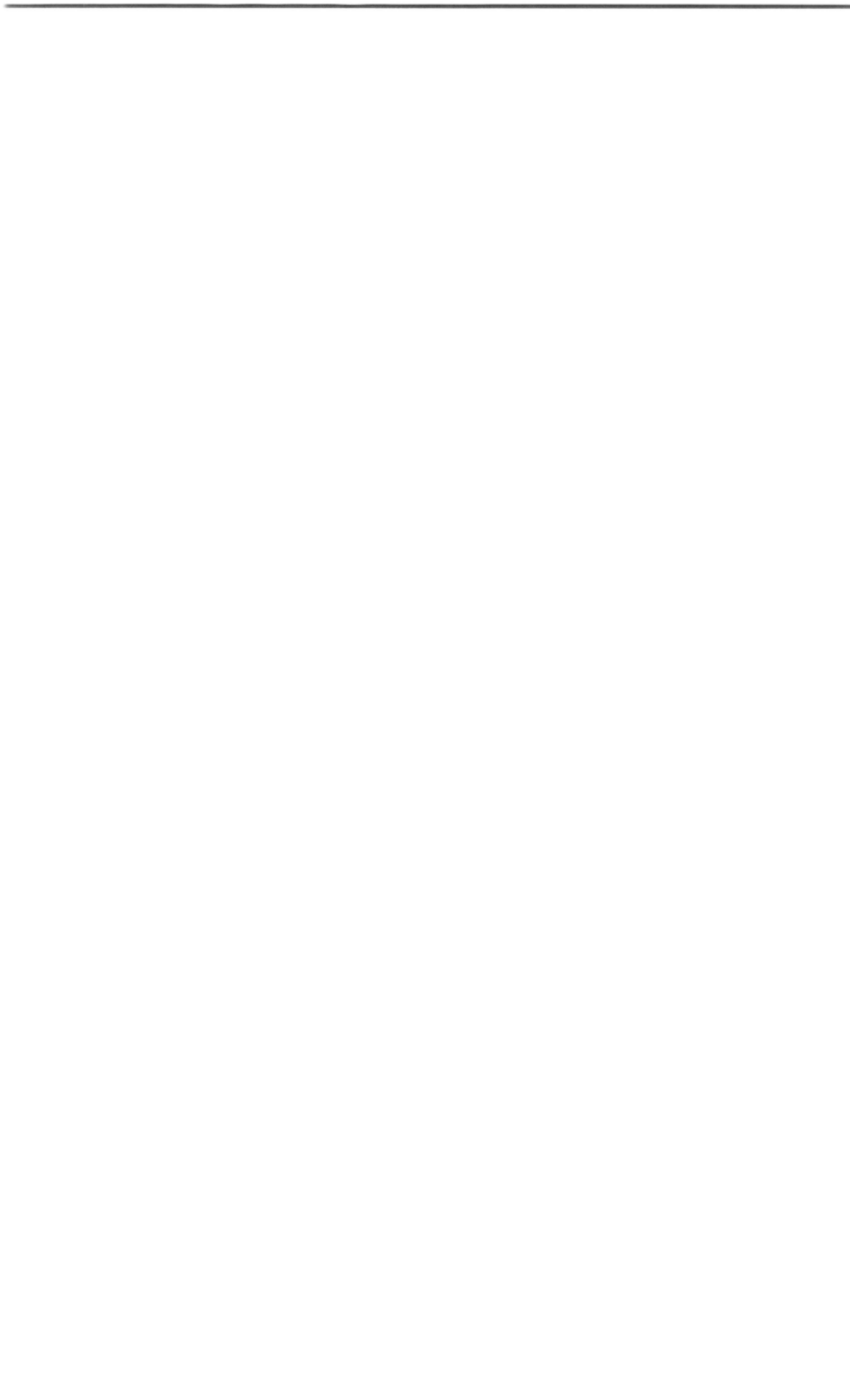
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	119	0 - 950	31	No workovers, no treatments
Feb	130	0 - 950	28	
Mar	192	0 - 950	31	
April	140	0 - 950	30	
May	154	0 - 950	31	
June	135	0 - 950	30	
July	166	0 - 950	31	
Aug	156	0 - 950	31	
Sep	124	0 - 950	30	
Oct	126	0 - 950	31	
Nov	125	0 - 950	30	
Dec	128	0 - 950	31	
Total	1,695		365	
Cum. Total**	260,197			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 8, 2008
Signature: 	Position Held: Chairman



Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: GEL Exploration Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name: Imperial Colchester 5-78-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 81 Concession 1	Disposal Formation: Trenton
Well Licence #: 00164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

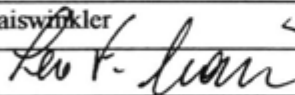
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	179	0 - 950	31	No workovers, no treatments
Feb	195	0 - 950	28	
Mar	287	0 - 950	31	
April	211	0 - 950	30	
May	231	0 - 950	31	
June	202	0 - 950	30	
July	250	0 - 950	31	
Aug	235	0 - 950	31	
Sep	186	0 - 950	30	
Oct	190	0 - 950	31	
Nov	186	0 - 950	30	
Dec	192	0 - 950	31	
Total	2,544		365	
Cum. Total**	54,363			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 8, 2008
Signature: 	Position Held: Chairman





Ministry of Natural Resources
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the year 2007

Form 9 To: the Minister of Natural Resources

Operator: Greentree Gas & Oil Ltd. Tel. # 681-9355 Fax # 681-3887

Address: 207, 209 Consortium Court
London, ON N6E 2S8

Well Name: Canadian Kewance #102 Source Pool: Produced Water From Unit #3

Township: Aldborough Source Formation: Dundee

Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island

Well Licence # 1499 Disposal Pool:

Well Status - Mo Active

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
-------	----------------------	---------------------------------------	------------------	---

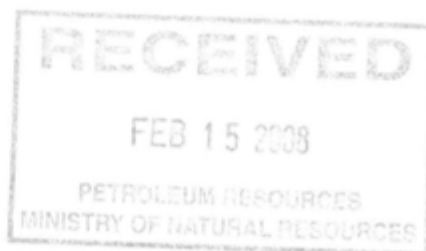
January	3,053.0	1,172	31	
February	2,751.0	1,059	28	
March	2,825.0	1,172	31	
April	1,408.0	1,172	30	
May	2,376.0	1,021	31	
June	2,806.0	1,172	30	
July	2,079.0	1,172	31	
August	2,146.0	1,134	31	
September	2,481.0	1,172	30	
October	2,813.0	1,172	31	
November	2,670.0	1,172	30	
December	503.0	1,172	31	
Total	27,911.0		365	
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton Date: 15-Feb-07

Signature:  Position: President

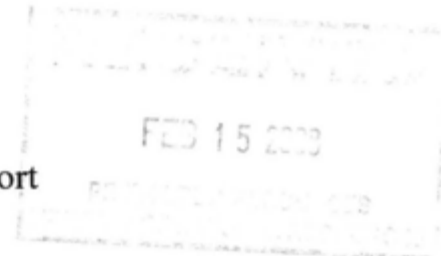








Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2007



Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 641-4335
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				We have suspended disposal in this well until
July				well can be worked over and new pipeline is ran
Aug				from storage tanks.
Sep				
Oct				
Nov	15.9	1.77	9	
Dec	63.6	2.05	31	
Total				
Cum. Total**	79.50	3.82	40	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 05, 2008
Signature:	Position Held: President

