

PETROLEUM RESOURCES

Oil, Gas and Salt Resources Act

MINISTRY OF NATURAL RANNual Subsurface Oil Field Fluid Disposal Report for the year _2007_

Form 9	To: the Minister of Natural Resources	
Operator:	Lonnie Barnes	Tel. # 519 834 - 2339 Fax # 519 834 - 2155
Address	2581 Duryee St Box 242	
	Oil Springs ON NON iPO	

Well Name: Barnes Disposal, Enniskillen 4-8-15-11	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession I	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: RD - ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Pres In No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2021.45	No pressure	31	
Feb	1860.43		28	
Mar	2062.80		31	
April	1996.81		30	
May	2096.83		31	
June	2034.2		30	
July	2109.60		31	
Aug	2097.18		31	
Sep	2021.47		30	
Oct	2103.27		31	
Nov	1947.76		30	
Dec	19 86 . 38		31	
Total	24338.19		365	
Cum. Total**	394.916.79		6360	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is comp	blete and accurate and he/she has authority to bind the operator.
Name: Donna Barnes	Date: January 25108
Signature: Dome Barnes	Position Held: book eppen 7 2008

PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES .

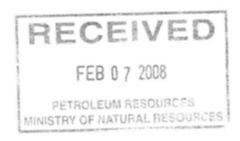
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DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66

2007 FLUID DISPOSAL FROM OTHER OPERATORS

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Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 20067

Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	
Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft. Source Formation: Devonian
Well Name: Williams Disposal Enniskillen 4-2-9 XII Township: Enniskillen Tract 4-2 Lot 9 Concession 12	
Township: Enniskillen	Source Formation: Devonian

As of Dec. 31 - Active, suspended, abandoned, testing, potential

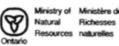
No If yes, attach list of operators from whom fluids were accepted and Fluid accepted from other operators? Yes quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
Apr.	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	29200	N/A	365	
Cum. Total**	WAS 694,089.00 723,289.00	N./A	\geq	

* *Cumulative volume disposed since the well was first activated.

Name: John Wilhams / /	Date:	
Signature:	Position Held: Operator	

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Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator:	Union Gas Limited	Tel. #	519-683-4468	Fax # 519-683-3429
Address	50 Keil Drive N., Chatham, Ontario N7M 5M1			

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Licence #: 9148 Well Status - Mode*: ACT	Disposal Pool: 167

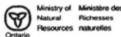
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	27	103	3	
Mar				
April	80	103	7	
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	107		10	
Cum. Total**	2076.9		441	

* *Cumulative volume disposed since the well was first activated.

Name: Robert Newport	Date: February 11, 2008		
Signature: LAlwpot	Position Held: Superintendent Storage Operations		
1,0001			



Annual Subsurface Oil Field Fluid Disposal Report

for the year ______2007____

Form 9 To: the Minister of Natural Resources

Operator:	365 ENERGY RESOURCES INC	Tel. # 519-674-2358 Fax # 519-614-2532
Address	4065 LASALLIE LINE	
	PETROLIA, ONTAKIO NONIRO	

Well Name: $\beta C R \neq 1$	Source Pool:	
Township: ENNISKILLEN	Source Formation:	
Tract 3-12 Lot 12 Concession 12	Disposal Formation:	
Well Licence #: 7006225	Disposal Pool:	
Well Status - Mode*: ACTIVE		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Wes Ves If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3015		31	
Feb	1764		28	
Mar	2512		31	party second
April	2390		30	DEOPIN
May	2385		31	RECEIVED
June	2210		30	
July	3192		31	FEB 0 7 2008
Aug	3271		31	PETROLEUM
Sep	3102		30	
Oct	3089		31	AND
Nov	2.901		30	
Dec	1751		31	
Total	31,582		365	
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

Name: DOUGLAS SURYZE	Date: FEB 6/08
Signature: Caragles Sucon	Position Held: SUCRETARY TREASURER



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Annual Subsurface Oil Field Fluid **Disposal** Report Report Resources for the year 2007

Form 9	To: the Minister of Natural Resources		
Operator: SYALB INC		Tel. # 519-312-6974	Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA			

ONTARIO, NON 1R0

Well Name: SYLAB # 1	Source Pool:PETROLIA	
Township: ENNISKILLEN	Source Formation:DEVONIAN	
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER	
Well Licence #: T007549	Disposal Pool:	
Well Status - Mode*: ACTIVE		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

	the local division of the state of the local division in the local	the local data and the second d		
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	
Feb	1960		28	
Mar	2170		31	
April	2100		30	
May	3025		31	
June	3241		30	
July	3349		31	
Aug	2170		31	
Sep	2170		30	
Oct	2170		31	
Nov	1960		28	
Dec	1960		28	
Total	28445		360	
Cum. Total**	254215			

* *Cumulative volume disposed since the well was first activated.

Name: TREV	OR BRAND		Date: FEB. 06 / 08
Signature:	Freno	Brand	Position Held: PRESIDENT



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9 To: the Minister of Natural Resources	
Operator: R. A. EDWARDOIL PACDUCTION	Tel. # 519-238-1503 Fax #
Address 10340 LIVEONK CR. GRAND BENDON	
NOMITO - P.O. BONS 33 CAAND BENDO	N

Well Name: FLUSHER #1	Source Pool: PETROLIA
Township: ENIVISKILLEN	Source Formation: DEUCNIAN
Tract Lot 11 Concession X11	Disposal Formation: DETROIT RIVER
Well Licence #: TOC7318	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	850.55	NIL	31	3+
Feb	1729.47	~	28	×
Mar	1623.37	~	31	
April	857.49	5	30	
May	1699-87		31	
June	1695.66		30	
July	16 93,76		.31	
Aug	851.07		31	
Sep	1710,23		30	
Oct	1712.96		31	
Nov	861.84		30	
Dec	1718.76		31	
Total	17065.03		365	
Cum. Total**	295,051.83			

* *Cumulative volume disposed since the well was first activated.

Name: 1- JORDAN EDWARD	Date: Jan 23/08
Signature: Factoriero?	Position Held: MANDEER
00	

Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9	To: the Minister of Natural Resources		
Operator:	S.T. Randall Enterprises	Tel. # 519-845-0220	Fax # 519-845-0810
Address 4	1776 Marthaville Rd		
I	RR # Petrolia, ON N0N 1R0		
I	kk # Petrolla, ON NUN IRU		

Well Name: C. R. Disposal	Source Pool: Petrolia	
Township: Enniskillen	Source Formation: Devonian	
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit	
Well Licence #: T006973	Disposal Pool: Petrolia	
Well Status - Mode*: ACT		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?	Yes	No	If yes, attach list of operators from whom
fluids were accepted and quantity received	per month on	a separate s	heet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	405.2	0 kpag	31	
Feb	365.9	"	28	The state of the s
Mar	405.2	**	31	and the second
April	392.1	**	30	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
May	405.2	"	31	EED 15 cone
June	392.1	"	30	120102000
July	405.2	"	31	Pathousus apopuação
Aug	405.2	**	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1		30	
Dec	405.2	66	31	
Total	4770.7	**	365	
Cum. Total**	35143.2	0 kpag	2555	

* *Cumulative volume disposed since the well was first activated.

Name: Steve Randall	2008/02/04
Signature: J. T. Kanglull	Position Held: Owner/Operator



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Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007_____

Form 9	To: the Minister of Natural Resources		
Operator:	The Petrolia Discovery Foundation Inc	Tel. # 519-882-0897	Fax # 519-882-4209
Address P	.O. Box 1480, Petrolia Ontario N0N 1R0		

Well Name: Petrolia Discovery BD2	Source Pool: Petrolia		
Township: Enniskillen	Source Formation: Dundee and Lucas		
Tract 1-4 Lot 13 Concession X1	Disposal Formation: Lucas		
Well Licence #: 9788	Disposal Pool: Petrolia		
Well Status - Mode*: Active			

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes \Box No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				many were and some it is a price and
Aug				RECENTER
Sep				
Oct				FEB 203
Nov				PETHONICAL MANUAL S
Dec				MINISTRY OF NATURAL PESOURCES
Total	1347			approximation of Article
Cum. Total**	9940			

* *Cumulative volume disposed since the well was first activated.

Name: DR. A.M. WHITE	Date: FEBRUARY 20 200%
	Position Held: CHAIR

Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9 To: the Minister of Natural Resources	
Operator: MARGARET POPE.	Tel. #519-695-3615 Fax #
Address RR#3 Bothwell	mb Pope @ Sympatico, ca.
ON. NOP-ICO	(Ell PHON)ES 401-6631 4359-6631

Well Name: POPE DIS POSAL WELL.	Source Pool: Bothwell - JHAMES VILLE
Township: TONE.	Source Formation: Dundee.
Tract 2 Lot Y Concession RR	Disposal Formation: Detroit Rijer.
Well Licence #: 7443	Disposal Pool:
Well Status - Mode*: ALTIVE .	

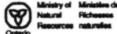
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	93.64	Vaccum.0	31	Disposal well
Feb	84.57	0	28	was not
Mar	93.64	0	.31	operating in Apr.
April	90.50	0		because production
May	93.64		31	was shut down
June	90.62	0	30	for recasing of
July	93.64	Ô	31	main producing
Aug	93.64	٥	31	eil well.
Sep	90.62	٥	30	
Oct	93.64	0	31	All disposal was
Nov	90.62	6	30	suspended in
Dec	93.64	6	31	APR , 2007.
Total	1011.91		335	for the month of
Cum. Total**	19146.36			APRIL

* *Cumulative volume disposed since the well was first activated.

Name: MARGARET VOPE.	Date: JAN 14/08
Signature: Junious And	Position Held: OWNER!





Ministry of Ministère des Natural Richesses Resources naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007_____

Form 9	To: the Minister of Natural Resources		
Operator:	The Petrolia Discovery Foundation Inc	Tel. # 519-882-0897	Fax # 519-882-4209
Address P	.O. Box 1480, Petrolia Ontario N0N 1R0		

Well Name: Petrolia Discovery 1	Source Pool: Petrolia		
Township: Enniskillen	Source Formation: Dundee and Lucas		
Tract 1-4 Lot 13 Concession X1	Disposal Formation: Lucas		
Well Licence #: 7510	Disposal Pool: Petrolia		
Well Status - Mode*: Active			

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes \Box No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	27,593			
Cum. Total**	1,157,492			

* *Cumulative volume disposed since the well was first activated.

	Date: FEBRUARY 20 2008	
Signature: m White	Position Held: CHAIR	
/ UM Whte	CHAIK	



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Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCE

Form 9	To: the Minister of Natural Resources				
Operator: Ho	mex Realty & Development Company Limited	Tel. #	519-834-2699	Fax #	519-834-2699
Address c/o	Darren Morningstar				
Box 286 Oil	Springs, ON N0N 1P0				

Well Name: Redick # 1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Dundee
Tract Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: 7604	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Wes Ves No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	1100m3		31	(a.
Feb	1090 m3		29	1
Mar	1070m3		30	
April	1110 m3		33	
May	1110m3		27	
June	1120m3		29	
July	1120m3		34	/
Aug	1040 m3		28	and the second sec
Sep	1080m3		34	1. A.
Oct	1080m3		30	
Nov	1110m3		29	
Dec	1090m3		31	
Total	13120m3		365	
Cum.				
Total**				

* *Cumulative volume disposed since the well was first activated.

Name: Darren Morningstar	Date: February 10, 2008	
Signature: Nane Morningto	Position Held: President	

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PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Ministry of Ministere de Natural Richesses Resources naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year _2007

To: the Minister of Natural Resources Form 9 John Parnes « Lonnie Barnes Box 242 Tel. #519-834-2339Fax #519-834-2155 Operator: Address Dil Springs. ON NON 1PO

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell (Thamesville
Township: Zone	Source Formation: Columbus Zone
Tract 7 Lot 7 Concession 8	Disposal Formation: Detroit River Lone
Well Licence #: Too 7536	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes 🖄 No If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1902.33	1447.38	31	
Feb	1739.05		28	
Mar	2066.09		31	
April	1359.20		30	
May	2386.08		31	
June	2779.66		30	
July	2782.67		31	
Aug	2847.32		3)	
Sep	2147.86		30	
Oct	2971.13		31	
Nov	2863.83		30	
Dec	3139.75		31	
Total	28984.75		365	
Cum. Total**	427752.99		5,652	

* *Cumulative volume disposed since the well was first activated.

Name:	Donna Bames	Date: January 25,2008
Signature:	Donna Barnes	Position Held: buskeeper.





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Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u> <u>AMENDED</u>

Form 9	To: the Minister of Natural Resources		
Operator: Ross Johnston		Tel. # (519) 337-7006	Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8			

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs	
Township:	Source Formation: Devonian	
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River	
Well Licence #:T007593	Disposal Pool:	
Well Status - Mode*:active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

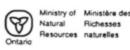
Fluid accepted from other operators? \Box Yes \Box No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

		the second se	successful the second se	the second s
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
Total	0			
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

Lit c. i. tvy	Date: February 8, 2008
Signature: WMM J	Position Held: proprietor

WALLACE B. LANG Lawyer - Notary Public 4245 Petrolia St. Petrolia, Ontario NON 1R0 519-882-0770



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Annual Subsurface Oil Field Fluid Disposal Report TROLEUM RESOURCES for the year _2007

Oil, Gas and Salt Resources Act

Form 9 To: the Minister of Natural Resources	
Operator: Kow DRILLING LTD.	Tel. # 519-882 - 4426Fax # 519-882 - 2999
Address 505 OczLOFFSKY ST. P.O. 1051	
PETROLIA ONT. NON-IRO	

Well Name: AYR HEART # 1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Tract Lot 11 Concession X11	Disposal Formation: DETROIT RIVER
Well Licence #: 700 7319	Disposal Pool: PETROLIA
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

No If yes, attach list of operators from whom fluids Fluid accepted from other operators? □ Yes were accepted and quantity received per month on a separate sheet.

A CONTRACTOR OF THE OWNER.	And the second	The Country of the Long of the	1	
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	3000	VACCUM	31	USED 40 LITRES
Feb	2700	4	28	OF ACID TO
Mar	3200		31	TREAT WELL
April	3000	11	30	
May	3100	(1	31	USED 150 LITRES
June	2900	13	30	OF SURFACTANT IN
July	3/00	4	31	TREATING DISPOSAL
Aug	2900		31	TUBING
Sep	2700		30	
Oct	3000		31	
Nov	3000		30	
Dec	2900	11	31	
Total	35,500	(365	
Cum. Total**	35,500		365	

* *Cumulative volume disposed since the well was first activated.

Name: KEN	GIRARD	Date: Feb 1 2008
Signature: Ken	- Serard	Position Held: PRESIDENT



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Tark St -ambten Area Industries Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9	To: the Min	nister of Natura	al Resources		
Operator:	Lambte	in Area	Industries	Tel. 519 582 - 844 #	
Address (Box 659				
Petr	olia ON	NON	1RO		

Well Name: Mid Petrolia #1	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee
Tract Lot 3 Concession X	Disposal Formation: Detroit River
Well Licence #: TOO6846	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

	epted from other ope		A No	If yes, attach list of operators from whom fluids
were acce	pted and quantity re	ceived per month on a s	separate sheet.	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1450 -	onVacuum	31	
Feb	1310	~ > >	28	
Mar	1450	~1	31	
April	1400	N	30	
May	1450	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	31	
June	1400	~	30	
July	1450	¥	31	
Aug	1450		31	
Sep	1400	~	30	
Oct	1450	N1	31	
Nov	1400		30	
Dec	1450	~~	31	
Total	17060		365	
Cum. Total**	231740			

* *Cumulative volume disposed since the well was first activated.

Name: Ed Facques	Date: Febsoos	
Signature:	Position Held: Pres, dent	
	FEB 1 3 2008	
	PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES	

Ministere des Natural Richesses Resources naturelles

Petrolia East -North Well Lambton Area Industries

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2037

Form 9	To: the Minister of Natural Resources	
Operator:	Lan bton Area Indu strig Tel. \$519 882 - Fax \$844	
Address	Box 659	
Pe	trolia ON NON 1RO	

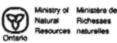
Well Name: Jacques #73	Source Pool: Petrala
Township: Enniskillen	Source Formation: Dundee
Tract Lot 17 Concession 10	Disposal Formation: Detroit River
Well Licence #: T003663	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes 🛛 No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Average Daily Month Volume Days on Comments - ie. workovers, treatments, etc Disposed (m3) Injection Pressure Disposal kPag Jan 1225 10 OnVacuum 1225 Feb 11 10 Mar 1225 10 11 April 10 1225 \$ May 1225 10 11 June 1225 10 .1 July 1225 10 1 Aug 1225 11 10 Sep 1225 " 10 Oct 1225 * 10 Nov 1225 10 " Dec 1225 11 10 14700 Total " Cum. 224100 Total**

* *Cumulative volume disposed since the well was first activated.

Name: Ed Jacques	Date: Felo 8 08
Signature:	Position Held: President
V	



Petrolia East -South Well Oil, Gas and Salt Resources Act Lambton Area Industries

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources	
Operator: Latabton Area Industries	Tel. # 519 882 Fax 1844
Address Box 659	
Petrolia ON NONIRO	

Well Name: Jacques # Z1	Source Pool: Petrolia
Township: Ennistallen	Source Formation: Dundee
Tract Lot Y Concession X	Disposal Formation: Detroit River
Well Licence #: T006089	Disposal Pool:
Well Status - Mode*: Active	

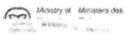
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes No No Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Volume Month Average Daily Days on Comments - ie. workovers, treatments, etc Disposed (m3) Injection Pressure Disposal kPag 830 31 NIL Jan

Jan	8 20	NIL	21	
Feb	770	"	28	
Mar	830	~	31	
April	805	5	30	
May	830	~	31	
June	805	~	30	
July	830	~	31	
Aug	530	~	31	
Sep	805	**	30	
Oct	830	**	31	
Nov	805	**	30	
Dec	830	N 1	31	
Total	9800	**	365	
Cum. Total**	142800			

* *Cumulative volume disposed since the well was first activated.

Falloce	Date: Feb 8 08
Signature:	Position Held: President
· · · · V	





FEB 1 5 2008

Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9 To: the Minister of Natural Resources		
Operator: Clearbeach Resources Inc.	Tel. # 519-657-21	51 Fax # 519-657-4296
Address: Unit E 309 Commissioners Rd. West		
London, Ontario, N6J-1Y4		

Well Name: Clearbeach Disposal # 1- Sombra 3-9-V	Source Pool: Becher Units Source Formation: A-1, A-2, Guelph	
Township: Sombra		
Tract 3 Lot 9 Concession: 5	Disposal Formation: Detroit River	
Well Licence #: 10621	Disposal Pool: West Becher Unit	
Well Status - Mode*: Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	22.5	0	8	
Feb	20.0	0	8	
Mar	25.2	0	8	
April	22.59	0	7	
May	23.48	0	9	
June	28.47	0	10	
July	22.0	0	8	
Aug	25.57	0	7	
Sep	23.3	0	7	
Oct	26.9	0	8	
Nov	22.66	0	6	
Dec	24.35	0	7	
Total	287.02	0	93	
Cum. Total**	2397.28			

* *Cumulative volume disposed since the well was first activated.

1

The undersigned certifies that the a	opve information is complete ar	nd accurate and he/she has authority to bind the operator.
Name: Jane Lowrie	$\Lambda//$	Date: February 11,2008
Signature:	Kourie	Position Held: President
-		



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9 To: the Minister of Natural Resources	
Operator: Enbridge Gas Distribution Inc.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North Source Formation: Silurian	
Township: Moore		
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone	
Well Licence #: 8692	Disposal Pool:	
Well Status - Mode*: Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes Xe No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

	and the second se		and the second large second	
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Opening	31,634.08	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,634.08			

* *Cumulative volume disposed since the well was first activated.

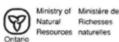
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Brian Black	Date: FEB 6, 2008
Signature:	Position Held: Manager, Storage Operations
Terry Chung Land Agent/Lant Contracts Manager	2 de Data: E/ 62008

Terry Chupa, Land Agent/Land Contracts Manager _

ner

Date: Feb 6, 2009



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

FED 15 7078

Form 9 To: the Minister of Natural Resources

Address R.O. BRX 10		Tel. #	Fax #
Address P.O. Bex 10		519-382-0230	579-882-3363
PETROLIA, ONT NO	N IRO		

Well Name: IMP. 838 TAMBONK	Source Pool: OIL SPRINGS
Township: ENNISICILLEN 3-18-J	Source Formation: DEVONIN
Tract 3 Lot 18 Concession II	Disposal Formation: DETROIT RIVER
Well Licence #: 7054	Disposal Pool: OLL SPRINGS
Well Status - Mode*: ALDUE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	58,000	GRADIM	365	
Cum. Total**	1,005,848			

* *Cumulative volume disposed since the well was first activated.

ame: C. FAIRBANKC	Date: 703 12/08
gnature. So A-M	Position Held:



FED 15 203

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9 To: the Minister of Natural Resources

Operator: FAIRISMIL OIL Address P.O. BOX 20	Tel. # Fax #
Address P.O. BUX 10	519-88-0230 519-882-3363
PETROLIA, OWT NON IRU	

Well Name: 7 AINBANIC #3 ENNISKIUM 4-2-17-	Source Pool: 014 SPRINSS
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot 17 Concession I	Disposal Formation: DETROIT RUNN
Well Licence #: 7365	Disposal Pool: OIL SPRINGS
Well Status - Mode*: ACT VE	

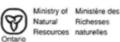
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Wes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

	the second se	the second se	and the second se	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8.800			
Cum. Total**	8,800	GRANTY	365	

* *Cumulative volume disposed since the well was first activated.

Name: C. TAIRBANK	Date: 403 12/08	
Signature: OSO 7-M	Position Held:	1



Annual Subsurface Oil Field Fluid **Disposal** Report for the year _______

FEB 15 203

Form 9 To: the Minister of Natural Resources

Operator: FAIRBANK OTH	Tel. # Fax #
Address P.O. BOX 10	519-882-0230 519-882-3363
PETROLIA, ONT NON IRO	

Well Name: Imperial 830 ENNISICILLEN 1-8-17-II	Source Pool: 014 SPAIN 45
Township: EWNISICILLEN	Source Formation: DEVONIAN
	Disposal Formation: DETIZUIT RIVEN
Well Licence #: 8048	Disposal Pool: Oil SPRINGS
Well Status - Mode*: ACTIV	

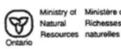
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Wes Wes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan				
Feb				
Mar				
April				
May				· · · · · · · · · · · · · · · · · · ·
June				
July				
Aug				
Sep				
Oct				
Nov	20			
Dec				
Total				
Cum. Total**	62	GRANTY	3	

* *Cumulative volume disposed since the well was first activated.

Name: C.O. FAIRBANIC	Date: 70312/08
Signature: CLA 6 4-1	Position Held:



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9	To: the Minister of Natural Resources		
Operator: F	airfield Oil Field	Tel. #519862 5425 Fax #	
Address P.O.	Box 954, 511 Albert Blud.		
Corunn	a, Ont. NON160		

Well Name: Kodyen Disposal	Source Pool: Bothwell
Township: Zone	Source Formation: Dev
Tract Lot 7 Concession V///	Disposal Formation: Detroit
Well Licence #: T007241	Disposal Pool:
Well Status - Mode*: ALTIVE	

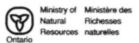
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	165.0	50 PS1	31	
Feb	140.0		28	
Mar	166.25		31	
April	220.0		30	
May	210.0		31	
June	168.75		30	
July	170.0		31	
Aug	170.0		31	
Sep	158.0		30	
Oct	200.0		31	
Nov	131.25		30	
Dec	140.00		31	
Total	2039.25		365	
Cum.				
Total**				

* *Cumulative volume disposed since the well was first activated.

Name: Lee Drennan	Date: Jan. 14, 2008
Signature: Lee Trennan	Position Held: President



Form 9 To: the Minister of Natural Resources

Operator:	CANFLAS ENV	ROMMENTAL	Saw ICES	Tel. #	Fax #
Address	10 box 1529.	184 MARIL	STREET	(519) 882-02-31	(519)882-3420
	FETROLIA	ONTARIO	NONIRO	,	

Well Name: THOMPSON \$ (Source Pool: CATHERD AROPERTY
Township: ENNISKIUCH (FOROLUA)	Source Formation:
Tract O Lot 12 Concession XII	Disposal Formation: DigRolt KULL Zorie
Well Licence #: 0000 1696	Disposal Pool:
Well Status - Mode*: ACTIVE	

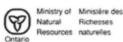
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes \bowtie No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

and the second se	the second s	the same second s	the second	
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Jan	2,789.0			
Feb	2,788-2			
Mar	27166.2			
April	21738.1			
May	2,760.9			
June	2,708.1			
July	2,496.4			
Aug	2,240.0			
Sep	(306.3			
Oct	1,526.0			
Nov	1,728.8			
Dec	1,960.2			
Total	27,758.2	M3		
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

Name: OUW KCath	Date: Mr . 71 2008
Signature:	Position Held: V.P. But . Mer (SAVES
\lor	



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

FC 15 15

Form 9 To: the Minister of Natural Resources

Operator: CHARLES FRING MUL OIL PROPORTES	bTel. # Fax #
Address p.o. Box 10	519-882-0230 519-882-3363
PETROLIA, ONT. NON IRO	

Well Name: MA TESON AT I ENMISICILLON 2-6-9-1	Source Pool: OIL SPAINSS
Township: ENNISKILLEN	Source Formation: DEvonin
Tract Lot # Concession 19	Disposal Formation: DETIZOIT RIVER
Well Licence #: アクコム	Disposal Pool: Oil SPRINGS
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Wes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		kPag		
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	7.000	GRAMM	365	
Cum. Total**	116,733			

* *Cumulative volume disposed since the well was first activated.

Name: (: FAIRBANK	Date: 703 12 /08
Signature Cl & A-M	Position Held:



FEB 1 5 2003

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PETROLEUM RESOURCES Annual Subsurface Oil Field Fluid Disposal Report OF NATURAL RESOURCES for the year <u>2007</u>

Form 9	To: the Minister of Natural Resources						
Operator:	WALTER	z	BRAND	Tel. #		Fax #	
	4185	OIL	HERITAGE RO	0AD 519	882	2004	

Well Name: ULTIMATUM 89	Source Pool: PETIZULIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 2-1 Lot 14 Concession 9	Disposal Formation: DETROIT RIVER
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes No If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	,
		kPag		
Jan	1240	VACUUM	31	
Feb	1240		28	
Mar	1240		31	
April	1240		30	
May	1240		31	
June	1240		30	
July	1240		31	
Aug	12 40		31	
Sep	12 40		30	
Oct	12 40		31	
Nov	1240		30	
Dec	1240		31	
Total	14 880		365	
Cum. Total**	220336			

* *Cumulative volume disposed since the well was first activated.

Name: South.	Date: FEB 8 2008
Signature: WALT BRAND	Position Held:



Ministry of Ministère des Natural Richesses Resources naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2007 amended_____

Form 9 To: the Minister of Natural Resources

Total 7 To. ale master of readautices		
Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

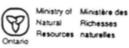
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes \Box No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

		the second s	provide and a second se	where the design of the second of an early the second se
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	1156.00	No pressure	31	
Feb	1093.25		28	
Mar	1310.25		31	
April	1243.25		30	
May	1437.00		31	
June	1382.75		30	
July	1484.75		31	
Aug	1438.25		31	
Sep	1335.25		30	
Oct	1461.00		31	
Nov	1060.25		30	
Dec	1025.25		31	
Total	15,427.25		365	
Cum. Total**	328.660:76		6361	

* *Cumulative volume disposed since the well was first activated.

Name: Donna Barnes	Date: April 2, 2009
Signature: Donne Barnes	Position Held: bookeeper



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

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Form 9	To: the Mini	ster of Natural Resource	ces		
Operator:	625052 OF	TARED LTD.			Tel. #1-519-842-2454 Fax #
Address	/	MUNRO NON		0	
RIRIT	13 4520	MARTHAUTC	15H	SA.	
	PETROLEA				
		1 DISPOSAL 1	¥2	Sour	CE POOL: DUNDED LUCAS FORMATION
Township:	ENNESK	FLLEN		Sour	CE Formation: AETROLIA FIELD
Tract	10	oncession 12		Disp	osal Formation: DETROIT REVER ZOWE
Well Licer	1311	7		Disp	OSAL POOL: PETROLIA FIELD
THE R. LEWIS CO., LANSING MICH.	is - Mode :: Ac	TIVE			
* As of De	ec. 31 - Active, susp	ended, abandoned, tes	ting, pot	tentia	· · · · · · · · · · · · · · · · · · ·
Fluid acce	pted from other ope	rators? Yes		No	If yes, attach list of operators from whom fluids
		ceived per month on a			
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Dispos		
		kPag			
Jan	2232	(3	1	- nov. 16th added 2 tota
Feb	2016		2	8	to the annulas
Mar	2232		.3	1	- well is checked every Mon.
April	2160		3	0	and ri- to make we the
May	2232		3	1	Unid in the annules is right
June	2160		30	0	There at the top of carrie
July	2232		3	1	- Presque tested the well
Aug	2232		3	1	on Fri. Oct. 20th hor 45
Sep	2160		3	0	minutes at 50 P.S. I. Flur
Oct	2232		3		did not more.
Nov	2160		.3		
Dec	2232		3		
Total	26.280		36	5	
Cum.					
Total**	441,589				

* *Cumulative volume disposed since the well was first activated.

Signature: Menunico.	Date: 12/08 Position Held: FIELD MANAGER
JAN 0 9 2003	
P OLICUM RESOURCES	



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9 To: the Minister of Natural Resources	
Operator: Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 360 Queens Avenue, Suite 100	
London, Ontario N6B 1X6	

Well Name:		Source Pool:	
Township:		Source Formation:	
Tract I	.ot Concession	Disposal Formation:	
Well Licence	#:	Disposal Pool:	
Well Status -	Mode*:		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

Name: John K. Thomson	Date: February 13, 2008
Signature:	Position Held: General Manager



Ministry of Ministère des Natural Richesses Resources naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9 To: the Minister of Natural Resources	
Operator: Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 360 Queens Avenue, Suite 100	
London, Ontario N6B 1X6	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Wes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		kPag		
Feb	NIL REPORT			
Mar	THE REPORT			
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

 \square

Name: John K. Thomson		Date: February 13, 2008
Signature:	y h	Position Held: General Manager



Fluid accepted from other operators?



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2007

🗆 Yes 🗵 No

Form 9	To: the Minister of Natural R	esources				
Operator :	TALISMAN ENERGY CANADA		Tel.# (90:	5) 834 - 4390	Fax # (905) 834 - 4397	
Address:	953 Elm Street					
	Port Colborne, Ontario L3K 5V7					
Well Name:	SOUTHWOLD L & M-39	Source	ce Pool:	Oilfield Brin	e	
Township:	Southwold Township	Source	ce Formation:	Production f	formation	
Tract	Lot L & M Concession 39	Disp	osal Formation:	Cambrian		
Well Licence	÷ 6984	Disp	osal Pool:			

Well Status - Mode*: Active
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

If yes, attach list of operators from whom fluids

	cepted and quantity re-	ceived per month on a s	eparate sheet.	
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	72.8	3,940	7	
Feb	97.4	2,648	5	
Mar	241.9	1,919	11	
April	147.0	2,580	7	
May	429.1	2,653	19	
June	606.5	3,056	23	
July	642.6	3,477	27	
Aug	573.8	3,759	25	
Sep	756.9	4,090	29	
Oct	365.7	4,452	16	
Nov	181.8	4,412	10	
Dec	72.1	2,758	8	
Total	4,187.5		187	
Cum.	113,315.6			
Total**				

**Cummulative volume disposed since the well was first activated.

Name: M. Ostryhon	Date: 21-Jan-08
Signature: M/ CAAA	Position Held: Marine Operations Coordinator
/	



	BRINE V	OLUMES (I	M ³) DISPOSE	DOF @ PC	ORT STANLE	EY DISPOSAL	WELL FOR F	FISCAL 2007		
		DI	SPOSED OF	USING XL V	VORKSHEE	T FROM OPER	RATOR			
SOURCE	PORT MORPETH PORT ALMA NANTICOKE PT RIGS/ BOATS LAKEVIEW 1									
OF FLUID	STANLEY				MAITLAND	DOCKS etc.		DISPOSED		
January	6.830			30.500	35.490			72.820		
February	4.000			58.000	32.370	3.000		97.370		
March	5.870			183.000	53.020			241.890		
April				116.530	30.460			146.990		
May		61.000		236.770		39.790	91.500	429.060		
June	3.660			61.000	171.790	187.000	183.000	606.450		
July	3.630			122.000	181.480	183.000	152.500	642.610		
August	2.140			30.500	302.630		238.500	573.770		
September					213.890		543.000	756.890		
October				30.500	152.190		183.000	365.690		
November	3.360	95.000		30.500	49.060	3.880		181.800		
December	1.680			30.500	33.040	6.900		72.120		
YTD Totals	31.170	156.000	0.000	929.800	1,255.420	423.570	1,391.500	4,187.460		

PORT STANLEY GAS PLANT MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007	VOLUME C	OF FLUID DISP	OSAL (E ³ M ³)				AVERAGE		
MONTH OF JANUARY	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION	AVERAGE INJECTION PRESSURE (kPa)	
1									
2									
3			3.82	3.82	3.82		4.50	4137	AP
4			25.62	25.62	25.62		5.00	4137	AP
5		0.64	6.05	6.69	6.69		5.00	4137	BR
6									
7									
8									
9									
10									
11	6.83			6.83	6.83		6.50	3792	AP
12									
13		23.98		23.98	23.98		6.50	3792	AP
14									
15									
16		3.88		3.88	3.88		6.00	3792	AP
17									
18		2.00		2.00	2.00		6.00	3792	AP
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
Totals:	6.83	30.50	35.49	72.82	72.82	Averages:	5.64	3940	

YTD 2007 STANLEY.xls1/18/2008

PORT STANLEY GAS PLANT MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007		V	OLUME OF	FLUID DISP	OSAL (E 3M3)				AVERAGE				
MONTH OF FEBRUARY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID	SOURCE OF FLUID PT ALMA	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLANE STATION	SOURCE OF FLUID		CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)		MAINTENANCE & COMMENTS	HOURLY	AVERAGE INJECTION PRESSURE (kPa)	Initia
1													
2				28.08			3.00	31.08	31.08	S Michelle- Sour	5.18	4137	BR
3													
4													
5													
6		· · · ·											
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22				1.14				1.14	1.14		5.40	4137	AP
23	4.00			24.38	6.00			34.38	34.38		6.00	1655	AP
24							-						
25													
26				4.40	19.75			24.15	24.15		6.00	1655	AP
27					6.62			6.62	6.62		6.00	1655	AP
28													
29													-
Totals:	4.00			58.00	32.37		3.00	97.37	97.37	Averages:	5.72	2648	

YTD 2007 STANLEY.xls 1/18/2008

PORT STANLEY GAS PLANT MONTHLY BRINE DISPOSAL REPORT FOR WELL #34047

2007				D DISPOSAL							AVERAGE		
MONTH OF MARCH	SOURCE OF FLUID PT STANLEY	OF FLUID	OF FLUID PT ALMA		SOURCE OF FLUID PT MAITLAND	OF FLUID	OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED	DAILY VOL PER PVR METER	AINTENANCE & COMMENTS	INJECTION RATE	AVERAGE INJECTION PRESSURE	Initia
			COMPR	STATION	STATION			(E ³ M ³)			(M ³ per Hour)	(kPa)	-
1							<u> </u>						-
2	5.87			30.50				36.37					-
3									36.37		6.00	2069	BF
4													-
5													-
6													<u> </u>
7													<u> </u>
8													-
9				19.95				19.95	19.95		6.00	2069	AF
10													-
11													-
12													
13													
14				11.32				11.32	11.32		6.00	2069	A
15				5.61				5.61	5.61		6.00	2069	AF
16				13.60	12.13			25.73	25.73		6.00	1793	BF
17					22.47			22.47	22.47		2.81		B
18				30.15				30.15			2.80	1793	A
19													+
20													+-
21				0.68				0.00	30.15		0.00	4700	
22				0.66	10.40			0.66	0.66		2.80	1793	A
23				12.13	18.42			30.55	30.55		6.00	2069	
24													\vdash
26							· · · ·						\vdash
27													\vdash
28				32.40				32.40	32.40		6.40	2625	A
29				02.10				02.40	52.40		0.40	2020	1
30													1
31				26.68			1	26.68	26.68		6.67	2758	B
Totals:	5.87	İ		183.00	53.02	İ	İ	241.89	Contractor of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the local division of the loca	Averages:	5.23	1919	1

YTD 2007 STANLEY.xls 1/18/2008

2007 MONTH OF APRIL	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID PT ALMA	SPOSAL (E ³ SOURCE OF FLUID NANTICOKE STATION	M ³) SOURCE OF FLUID PT MAITLAND STATION	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)		MAINTENANCE & COMMENTS		AVERAGE INJECTION PRESSURE (kPa)	
1				4.83		4.83	4.83		6.90	2413	BR
2											
3											
4											
5				25.64		25.64	25.64		7.50	2758	AP
6											
7											
8											
9											
10											
11											
12				24.68		24.68	24.68		7.00	2758	BR
13											
14				6.71		6.71	6.71		6.70	2620	BR
15											
16											
17											
18											
19				26.66		26.66	26.66		6.75	2550	AP
20					20.66	20.66	20.66		6.75	2550	AP
21											
22											
23											
24											
25											
26											
27											
28				28.01	9.80	37.81	37.81		6.30	2413	BR
29											
30											
Totals:				116.53	30.46	146.99	146.99	Averages:	6.84	2580	

2007			VOLUME	OF FLUID DIS	POSAL (E ³ M ³)						AVERAGE		
MONTH OF MAY	SOURCE OF FLUID PT STANLEY		SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLANE STATION	SOURCE OF FLUID	SOURCE OF FLUID DOCKS	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)		MAINTENANCE & COMMENTS		AVERAGE INJECTION PRESSURE (kPa)	
1				29.97				29.97	29.97		7.25	2482	AP
2				7.14				7.14	7.14		7.25	2482	AP
3												2.02	1
4													
5													
6													
7		61.00		0.77				61.77	61.77	Sour	7.65	2551	AP
8				26.25				26.25	26.25		7.65	2551	AP
9				1.27				1.27	1.27	Sweet	7.65	2551	AP
10				3.25				3.25		Sweet	7.65	2551	AP
11				0.47				0.47	0.47		7.65	2551	BR
12				32.75				32.75	32.75	A Marie(Sour)	6.55	2758	BR
13				0.42				0.42	0.42		6.55	2551	BR
14				21.36				21.36	21.36	Sweet	6.55	2551	BR
15				33.44				33.44	33.44		6.55	2758	AP
16				22.26				22.26	22.26		5.65	2758	BR
17													
18													
19													
20													
21													
22				49.57				49.57	49.57	A Marie(Sour)	6.75	2758	AF
23				7.85		26.08		33.93	33.93		6.75	2758	AF
24						25.04		25.04	25.04	A Marie(Swt.)	6.25	2758	BF
25						28.30		28.30	28.30		6.28	2758	BF
26						12.08	16.06	28.14	28.14		6.24	2896	BF
27							6.82	6.82	6.82		6.82	2758	BF
28							16.91	16.91	16.91		6.76	2620	BF
29													
30													
31													
Totals:		61.00		236.77		91.50	39.79	429.06	429.06	Averages:	6.87	2653	

2007				OSAL (E ³ M ³)						AVERAGE		
MONTH OF JUNE	SOURCE OF FLUID		SOURCE OF FLUID				CUMMULATIVE TOTAL VOLUME	DAILY VOL PER PVR	MAINTENANCE &	HOURLY	AVERAGE INJECTION	
				AT MAITLAN		DOCK	DISPOSED	METER	COMMENTS	RATE	PRESSURE	
		COMPR	STATION	STATION	AKEVIEV	TANKS	(E ³ M ³)			(M ³ per Hour)	(kPa)	
1												
2												
3												
4												
5						5.04	5.04	5.04	Sour (Rouble)	5.04	2758	В
6				45.80			45.80	45.80		7.60	2896	В
7				28.45		20.17	48.62	48.62	Sour (Rouble)	6.98	2896	s
8				1.00	30.50		31.50	31.50		7.00	2620	В
9						3.36	3.36		Sour (Rouble)	7.00	3723	В
10						24.36	24.36		Sour (Rouble)	7.00	3723	В
11				13.64			13.64	13.64		5.44	2620	В
12				16.70	2.43	2.82	21.95	21.95	LV(Sw)-Rouble	7.00	2413	E
13						23.94	23.94	23.94	Sour (Rouble)	7.00	2413	E
14												Г
15						22.26	22.26	22.26	Sour (Rouble)	7.00	3584	s
16					16.65		16.65	16.65	Sour (Rouble)	7.00	3584	s
17	3.66			0.66	35.75		40.07	40.07	LV (Sw)	7.00	3584	s
18												Г
19			26.09				26.09	26.09		6.50	3584	В
20			25.41	1.53			26.94	26.94		6.50	2896	s
21			9.50	30.45			39.95	39.95		7.00	2896	В
22					31.08		31.08	31.08	Sweet	6.23	2620	B
23												
24				8.15	25.39	7.35	40.89	40.89	LV(Sr)-9.5/Sw-	7.00	2413	В
25				18.43	25.25		43.68	43.68	LV(Sr)	7.00	3310	E
26					10.60		10.60	10.60	LV[Sr]	7.00	2415	S
27					5.35		5.35	5.35	LV{sw}	7.00	2450	S
28						31.08	31.08	31.08	Sour (Rouble)	5.25	3585	S
29						9.29	9.29	9.29	Sour (Rouble)	4.65	3585	S
30				6.98		37.33	44.31	44.31	Sour (Rouble)	7.00	3723	S
31												
otals:	3.66		61.00	171.79	183.00	187.00	606.45	606.45	Averages:	6.62	3056	

2007			VOLUME OF	FLUID DISPO	OSAL (E ³ M ³)	and target, which is said	and the set of the				AVERAGE		
MONTH OF JULY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND	SOURCE OF FLUID	SOURCE OF FLUID ROUBLE	CUMMULATIVE TOTAL VOLUME DISPOSED		AINTENANCE & COMMENTS		AVERAGE INJECTION PRESSURE	
			COMPR	STATION	STATION	LAKEVIEW	DIVE BOATS	(E ³ M ³)			(M ³ per Hour)	(kPa)	
1							5.04	5.04	5.04	Rouble[sour]	5.00	3740	SO
2													
3						18.38		18.38	18.38	Sour[LV]	6.20	3448	SO
4						12.81		12.81	12.81	Sour(LV)	6.20	3448	SO
5				26.40				26.40	26.40		6.53	3723	SO
6				0.92	31.02		9.11	41.05	41.05		5.50	3723	BR
7							37.69	37.69	37.69	Rouble[sour]	5.50	3861	so
8				26.33			7.90	34.23	34.23	Rouble[sour]	5.50	3861	BR
9					4.60		4.80	9.40	9.40	Rouble[sour]	5.50	3861	BR
10					22.83			22.83	22.83		7.00	3447	SO
11							17.90	17.90	17.90	Rouble[sour]	7.00	3447	so
12					4.08	27.05	13.23	44.36	44.36	LV[sour]	6.75	3585	SO
13					34.86			34.86	34.86		6.33	4137	BR
14													
15													
16													
17					30.50	14.02		44.52	44.52	LV[sweet]	6.85	3447	SO
18						21.53		21.53	21.53	LV(sweet)	6.85	2896	SO
19					5.09			5.09	5.09		6.85	2896	BR
20					25.09			25.09	25.09		6.85	2896	BR
21						28.21	6.55	34.76	34.76	LV(Sweet)	6.85	2896	BR
22							23.41	23.41	23.41		5.85	3792	BR
23							12.91	12.91	12.91		5.85	2896	BR
24	3.63				3.05	30.50	14.00	51.18	51,18	LV[Sweet]	6.00	3585	so
25							19.79	19.79	19.79	Rouble[sour]	5.31	3999	so
26					20.36		10.67	31.03		Rouble[sour]	5.89	3344	SO
27				4.98				4.98	4.98		5.93	3585	SO
28				2.10				2.10	2.10		6.25	2758	SO
29				34.86				34.86	34.86		5.81	3585	SO
30				14.96				14.96	14.96		6.00	3585	SO
31				11.45				11.45	11.45		5.73	3447	SO
Totals:	3.63			122.00	181.48	152.50	183.00	642.61	642.61	Averages:	6.14	3477	

PORT STANLEY GAS PLA MONTHLY BRINE DISPOSAL REPORT FC		
VOLUME OF FLUID DISPOSAL (E ³ M ³)		

2007		NAME AND ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS	VOLUME O	F FLUID DISPO	OSAL (E ³ M ³)	Contraction of the local division of the loc	The state of the second				AVERAGE		
MONTH OF AUGUST	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA	SOURCE OF FLUID NANTICOKE	SOURCE OF FLUID PT MAITLAND	SOURCE OF FLUID	SOURCE OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE	AVERAGE INJECTION PRESSURE	
			COMPR	STATION	STATION	LAKEVIEW		(E ² M ³)			(M ³ per Hour)	(kPa)	
1					30.51			30.51	30.51			4137	BR
2						27.09		27.09	27.09	LV[Sweet]	6.77	3999	SC
3					24.88			24.88	24.88		6.22	3861	BR
4					3.78			3.78	3.78		6.22	3861	BR
5					3.47			3.47	3.47		6.22	3861	BR
6													
7													
8													
9					9.45			9.45	9.45		6.30	3447	SC
10					9.81			9.81	9.81		6.53	3447	SC
11					37.41			37.41	37.41		6.24	3310	SC
12	1.00				3.52			4.52	4.52		6.02	3310	SC
13	1.05							1.05	1.05		6.02	3310	SC
14													
15					9.55			9.55	9.55		6.02	3310	BR
16					18.34	25.12		43.46	43.46	LV[Sour]	6.02	3584	BR
17	0.09				4.00	32.45		36.54	36.54	LV[Sour]	6.02	3584	BR
18					2.46			2.46	2.46		6.02	3584	BR
19					2.55	30.84		33.39	33.39	LV[Sour]	6.02	4137	BR
20					14.20	5.16		19.36	19.36	LV[Sour]	5.00	4137	BR
21													
22					31.49	8.72		40.21	40.21	LV[Sour]	5.74	4137	BR
23						22.52		22.52	22.52	LV[Sour]	5.50	4137	SC
24				29.49		0.14		29.63	29.63		5.92	3516	SC
25						21.53		21.53	21.53	LV[Sour]	6.14	3585	SC
26						8.82		8.82	8.82	LV[Sour]	5.88	3516	SC
27													
28				1.01	24.90			25.91	25.91		5.18	3792	SC
29					31.35	7.42		38.77	38.77	LV[Sour]	6.46	4137	SC
30					4.18	19.33		23.51	23.51	LV{sour}	5.89	4137	SC
31					36.78	29.36		66.14	66.14	LV(sour)	6.61	4137	BR
Totals:	2.14			30.50	302.63	238.50		573.77	573.77	Averages:	6.04	3759	

2007		V	OLUME OF FL	UID DISPOSA	L (E ³ M ³)			No. of Concession, Name		AVERAGE		
MONTH OF SEPTEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA	SOURCE OF FLUID NANTICOKE	SOURCE OF FLUID PT MAITLAND		CUMMULATIVE TOTAL VOLUME DISPOSED		MAINTENANCE & COMMENTS	HOURLY INJECTION RATE	AVERAGE INJECTION PRESSURE	Initial
			COMPR	STATION	STATION	LAKEVIEW	(E ³ M ³)			(M ³ per Hour)	(kPa)	
1						10.72	10.72	10.72	Sour = 3.93	6.00	3792	BR
2						21.00	21.00	21.00	sweet	6.00	3792	BR
3						34.13	34.13	34.13				
4					2.30		2.30	2.30		6.00	3792	SO
5					26.54	6.54	33.08	33.08	sweet	6.62	4137	SO
6						24.36	24.36	24.36	sweet	6.10	4068	SO
7												
8					20.69		20.69	20.69		5.91	3448	SO
9					7.11	17.88	24.99	24.99	sour	6.25	3999	SO
10						12.12	12.12	12.12	sour	6.06	4068	SO
11					2.83	56.20	59.03	59.03	sour	6.00	4481	SO
12					31.70	5.15	36.85	36.85	sweet	6.00	4481	BR
13						23.53	23.53	23.53	sour 4.83	6.00	3792	BR
14						13.22	13.22	13.22	sour = 1.13	6.00	3792	BR
15						25.83	25.83	25.83	sour = 6.09	6.00	3792	BR
16						24.99	24.99	24.99	sour	6.24	4481	BR
17					1.25		1.25	1.25		6.00	3792	BR
18					28.33	10.42	38.75	38.75	sweet	6.00	4481	BR
19						24.04	24.04	24.04	sweet	6.00	3792	SO
20					2.82		2.82	2.82		6.00	3792	SO
21					26.23		26.23	26.23		5.82	3861	SO
22						25.14	25.14	25.14	sour	6.27	4481	SO
23					22.78	3.26	26.04	26.04	sweet	6.50	4688	SO
24					7.50	34.59	42.09	42.09	sour	6.48	4689	SO
25					32.03		32.03	32.03		6.40	4482	SO
26						39.89	39.89	39.89	sour = 3.77	6.13	3999	BR
27					0.11	50.19	50.30	50.30		6.13	4481	BR
28						30.97	30.97	30.97	sour = 4.59	6.13	3792	BR
29					1.67	36.24	37.91	37.91	sour = 32.69	6.13	4481	BR
30						12.59	12.59	12.59	sweet	6.13	3792	BR
31												
Totals:					213.89	543.00	756.89	756.89	Averages:	6.12	4090	

2007				POSAL (E ³ M ³)						AVERAGE		
MONTH OF OCTOBER	OF FLUID	OF FLUID PT ALMA		SOURCE OF FLUID PT MAITLAND STATION	OF FLUID	STANLEY	TOTAL VOLUME	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	INJECTION	AVERAGE INJECTION PRESSURE (kPa)	
1					34.97		34.97	34.97		6.13	4482	BF
2				1.96	16.41		18.37	18.37		6.12	4482	S
3					10.02		10.02	10.02		5.71	4482	S
4				30.10	20.03		50.13	50.13		6.26	4689	S
5				34.50	16.59		51.09	51.09		6.39	4689	S
6				4.09			4.09	4.09		6.39	4689	S
7				25.95	25.81		51.76	51.76		6.48	4482	S
8					47.57		47.57	47.57		6.32	4689	S
9					1.99		1.99	1.99		6.32	4689	S
10					0.74		0.74	0.74		6.32	4689	S
11												
12												
13												L
14												
15			3.41				3.41	3.41		6.32	3447	E
16			26.14				26.14	26.14		5.80	4482	E
17				8.46			8.46	8.46		5.80	4482	S
18				23.62			23.62	23.62		5.80	4482	s
19				23.51	3.97		27.48	27.48		5.90	4137	5
20	 											⊢
21			0.95		4.90		5.85	5.85		5.90	4137	S
22	 											⊢
23	 											⊢
24	 											⊢
25												1
26	 											-
27	 											-
28												-
29	 											-
30	 											1
31	 											-
otals:			30.50	152.19	183.00		365.69	365.69	Averages:	6.12	4452	

2007			VOLUME	OF FLUID DIS	POSAL (E ³ M ³)						AVERAGE		
MONTH OF NOVEMBER	OF FLUID	SOURCE OF FLUID MORPETH	SOURCE OF FLUID	SOURCE OF FLUID	SOURCE OF FLUID PT MAITLAND	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID STANLEY	CUMMULATIVE TOTAL VOLUME DISPOSED	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE	AVERAGE INJECTION PRESSURE	Initial
			COMPR	STATION	STATION		DOCK	(E ³ M ³)			(M ³ per Hour)	(kPa)	
1													
2													
3													
4													
5													
6													
. 7													
8													
9	3.36							3.36	3.36		6.00	4137	BR
10													
11													
12				3.41				3.41	3.41		6.00	4137	BR
13				24.37	1.88			26.25	26.25		5.84	4482	SO
14					5.30			5.30	5.30		5.84	4482	SO
15					25.20			25.20	25.20		6.30	4481	BR
16													
17													
18													
19													
20				2.72				2.72	2.72		6.30	4481	BR
21		25.49						25.49	25.49		5.00	4481	BR
22		29.30			1.67			30.97	30.97		5.83	4481	BR
23		6.93			15.01		3.88	25.82	25.82		5.74	4481	BR
24		33.28						33.28	33.28		6.00	4481	BR
25													
26													
27													
28													
29													
30													
31													
Totals:	3.36	95.00		30.50	49.06		3.88	181.80	181.80	Averages:	5.89	4412	

2007		VC	DLUME OF	FLUID DISP	OSAL (E3M3)						AVERAGE		
MONTH OF DECEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID	SOURCE OF FLUID PT ALMA	SOURCE OF FLUID NANTICOKE	SOURCE OF FLUID PT MAITLAND)	OF FLUID	TOTAL VOLUME DISPOSED		MAINTENANCE & COMMENTS	RATE	AVERAGE INJECTION PRESSURE	
			COMPR	STATION	STATION	LAKEVIEW	DOCK	(E ³ M ³)			(M ³ per Hour)	(kPa)	
1													
2	2												
3	5												
4													
5	5												
6	5			11.76				11.76	11.76		6.00	4481	В
7	,			4.41				4.41	4.41		6.00	4481	В
8	5			4.38				4.38	4.38		6.00	4481	В
9				4.62				4.62	4.62		6.00	4481	в
10				2.32			1.36	3.68	3.68	Sr br from S. Mic			В
11				3.01	12.46		5.54	21.01		Morpeth &S.Michelle	7.00	1379	S
12					20.58			20.58			6.86	1379	s
13									21.01				F
14									20.58				F
15													F
16													F
17													t
18													F
19													F
20													t
21													F
22								1.68	1.68		6.00	1379	в
23													f
24													T
25													T
26													T
27													T
28													T
29													t
30													t
31													\vdash
otals:	1.68			30.50	33.04		6.90	72.12	72.42	Averages:	5.48	2758	t



Annual Subsurface Oil Field Fluid Disposal Report for the year 2007

Form 9		To: the Minist	er of Natural Reso	ources				
Operator :	TALISMA	AN ENERGY CA	NADA		Tel.# (905) 834 - 4390	Fax # (905) 834 - 439	7
Address:	953 Elm	Street						
	Port Colt	oorne, Ontario L	3K 5V7					
Well Name:	HOWAR	D 1-96-STRBF		Sourc	e Pool:	Oilfield Brine		
Township:	Howard	Township		Sourc	e Formation:	Production for	rmation	
Tract	Lot	Concession	1-96-STR BF	Dispo	sal Formation:	Cambrian		

Disposal Pool:

Well Licence 8230

Well Status - Mode*: ACTIVE * As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

	obopted and duantity	received per monune	in a coparato	
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Injection Pressure	Disposal	
		kPag		
Jan	988.6	3,865	31	8
Feb	672.6	3,697	27	
Mar	733.2	3,872	31	
April	388.7	4,059	17	
May	1,054.0	3,787	27	
June	1,522.0	4,072	30	
July	1,807.4	3,547	31	
Aug	1,918.9	3,837	31	· · · · · · · · · · · · · · · · · · ·
Sep	1,792.9	3,996	30	
Oct	1,764.4	4,208	31	
Nov	1,490.9	3,850	30	
Dec	1,669.1	3,766	31	
Total	15,802.8		347	
Cum.				
Total**	114,114.6			

**Cummulative volume disposed since the well was first activated.

Name: M. Ostryhon	Date January 21, 2008
Signature: Mttatt	Position Held: Marine Operations Coordinator



Tract

5 Lot 27

Well Licence # T010456

Well Status - Mode*:

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2007____

Form 9	To: the Minister of Natural Reso	ources			
Operator :	TALISMAN ENERGY CANADA		Tel.# (905)	834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street				
	Port Colborne, Ontario L3K 5V7				
Well Name:	TLM (Disposal #1) Malahide 5-27-I	Source P	'ool:	Olfield Brine	
Township:	Malahide	Source F	Formation:	Production for	ormation

Disposal Formation:

Disposal Pool:

As of Dec. 31 - Active, suspended, abandoned, testing, potential

Concession I

Fluid accepted from other operators? Yes X No

Active

If yes, attach list of operators from whom fluids

Precambrian

and the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second division of the second divisio	cepted and quantity rec	the second second second second second second second second second second second second second second second se		
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	1,049.4	3,621	413	
Feb	785.1	3,544	299	
Mar	961.4	4,205	420	
April	636.4	4,289	269	
May	824.2	4,986	395	
June	969.0	5,094	495	
July	1,567.3	3,852	583	
Aug	1,571.1	4,920	716	
Sep	1,490.8	5,412	679	
Oct	1,413.9	4,557	561	
Nov	1,350.6	4,221	479	
Dec	1,281.8	4,467	515	
Total	13,901.0			
Cum.	89,791.3			
Total**				

**Cummulative volume disposed since the well was first activated.

Name: M. OSTRYHON /	Date: 21-Jan-08
Signature: M/ toto	Position Held: Marine Operations Co-ordinator



Annual Subsurface Oil Field Fluid Disposal Report

for the year _____2007

Form 9	To: the Minister of Natural Reso	urces			
Operator :	TALISMAN ENERGY CANADA		Tel.# (9	05) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street				
	Port Colborne, Ontario L3K 5V7				
Well Name:	CONS et al 33823 Mersea 1-12-A	Sour	ce Pool:	Oilfield Brin	e
Township:	Mersea	Sour	ce Formation:	Production f	formation
Tract 1	Lot 12 Concession A	Disp	osal Formation:	Trenton/Kir	rkfield
Well Licence	± T006826	Disp	osal Pool:		
the second second second second second second second second second second second second second second second se			the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		

Well Licence # T006826 Well Status - Mode*: Active

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No

If yes, attach list of operators from whom fluids

were ac	cepted and quantity receiv	the same of the same descent of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the	barate sheet.	
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	1,302.0	2,800	744	
Feb	1,117.0	2,354	672	
Mar	1,176.0	2,316	744	
April	985.0	2,219	648	
May	1,153.0	2,200	744	
June	1,296.0	2,120	720	
July	1,547.0	2,310	744	
Aug	1,504.0	2,645	744	
Sep	1,481.0	2,700	720	
Oct	1,624.0	2,787	744	
Nov	1,517.0	3,000	720	
Dec	1,504.0	2,950	720	
Total	16,206.0			
Cum.	33,183.0			
Total**				

**Cummulative volume disposed since the well was first activated.

Name: M. OSTRYHON/	Date: 21-Jan-08
Signature: 11/15/000	Position Held: Marine Operations Co-Ordinator



Annual Subsurface Oil Field Fluid **Disposal** Report

for the year _____2007

Form 9	To: the Minister of Natural Resources		
Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name: CONS et al 34352 Romney 2-15-III	Source Pool:	Oilfield Brine
Township: Romney	Source Formation:	Production formation
Tract 2 Lot 15 Concession III	Disposal Formation:	Black River
Well Licence # T007421	Disposal Pool:	
Well Status - Mode*: Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No

□ Yes ⊠ No If yes, attach list of operators from whom fluids

were ac	cepted and quantity recei	ived per month on a sep	parate sheet.	
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	5,779.0	1,841	668	
Feb	4,577.0	1,746	570	
Mar	4,855.0	1,435	703	
April	5,075.0	1,515	696	
May	5,328.0	1,465	710	
June	4,819.0	1,355	665	
July	5,089.0	1,312	683	
Aug	4,801.0	1,391	664	
Sep	5,048.0	1,465	702	
Oct	5,099.0	1,540	708	
Nov	5,064.0	1,600	705	
Dec	5,347.0	1,600	740	
Total	60,881.0			
Cum.	802,504.7			
Total**				

**Cummulative volume disposed since the well was first activated.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature: M/tz L	Position Held: Marine Operations Co-Ordinator



Annual Subsurface Oil Field Fluid **Disposal** Report

for the year _____ 2007

Form 9	To: the Minister of Natural Resources		
Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name: Romney 3-12-IV	Source Pool:	Oilfield Brine
Township: Romney	Source Formation:	Production formation
Tract 3 Lot 12 Concession IV	Disposal Formation:	Black River
Well Licence # T007950	Disposal Pool:	
Well Status - Mode*: Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No

□ Yes ⊠ No If yes, attach list of operators from whom fluids

were acc	cepted and quantity recei	ved per month on a sep	arate sheet.	
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	2,770.0	4,000	548	
Feb	1,560.0	3,975	294	
Mar	3,380.0	4,233	557	
April	2,702.0	4,370	436	
May	2,616.0	4,384	415	
June	2,518.0	4,322	453	
July	2,452.0	4,067	415	
Aug	3,049.0	4,266	533	
Sep	2,481.0	4,071	417	
Oct	2,363.0	4,052	394	
Nov	2,140.0	4,000	321	
Dec	1,950.0	4,000	346	
Total	29,981.0			
Cum.	545,142.6			
Total**				

**Cummulative volume disposed since the well was first activated.

Name:	M. OSTRYHON	Date: 21-Jan-08
Signature:	MI 5tros	Position Held: Marine Operations Co-Ordinator
	() '	



Annual Subsurface Oil Field Fluid Disposal Report

for the year _____ 2007

Form 9	To: the Minister of Natural Resources			
Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 43	390	Fax # (905) 834 - 4397
Address:	953 Elm Street			
	Port Colborne, Ontario L3K 5V7			

Well Name: Cons et al	33817 Mersea 3-13-A	Source Pool:	Oilfield Brine
Township: Mersea		Source Formation:	Production formation
Tract 3 Lot 13	Concession A	Disposal Formation:	Silurian Gasport
Well Licence # T006539		Disposal Pool:	
Well Status - Mode*:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? I Yes X No were accepted and quantity received per month on a separate shee

□ Yes I No If yes, attach list of operators from whom fluids

were ac	cepted and quantity recei	ved per month on a sep	arate sheet.	
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	4,460.0	2,800	744	
Feb	3,626.0	2,354	672	
Mar	4,414.0	2,242	744	
April	4,175.0	2,200	720	
May	4,215.0	2,200	744	
June	3,800.0	2,200	720	
July	3,774.0	2,326	744	
Aug	3,373.0	2,545	744	
Sep	3,128.0	2,600	720	
Oct	3,254.0	2,687	744	
Nov	3,016.0	2,897	720	
Dec	3,543.0	2,900	744	
Total	44,778.0			
Cum.	558,212.0			
Total**				

**Cummulative volume disposed since the well was first activated.

Name:	M. OSTRYHON /	Date: 21-Jan-08
Signature:	W/ tota	Position Held: Marine Operations Co-Ordinator
	1 1 1	



Annual Subsurface Oil Field Fluid Disposal Report

for the year _____ 2007

Form 9	To: the Minister of Natural Resources			
Operator :	TALISMAN ENERGY CANADA	Tel.# (905)	834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street			
	Port Colborne, Ontario L3K 5V7			

Well Name: Cons et al 34335 Mersea 3-15-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 3 Lot 15 Concession I	Disposal Formation: Ordovician
Well Licence # T007201	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No

If yes, attach list of operators from whom fluids

	cepted and quantity receiv	ved per month on a sep	parate sheet.	
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	63.50	600.00	48.00	
Feb	0.00	0.00	0.00	
Mar	54.00	400.00	24.00	
April	24.00	450.00	48.00	
May	85.50	400.00	72.00	
June	189.00	400.00	96.00	
July	179.00	400.00	120.00	
Aug	328.00	391.00	264.00	
Sep	357.00	360.00	240.00	
Oct	429.00	350.00	240.00	
Nov	302.00	350.00	240.00	
Dec	424.00	350.00	168.00	
Total	2,435.00			
Cum.	23,639.9			
Total**				

**Cummulative volume disposed since the well was first activated.

Name:	M. OSTRYHQN	Date: 21-Jan-08
Signature:	Whather	Position Held: Marine Operations Co-Ordinator
	1	



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2007

Form 9	To: the Minister of Natural Resources			
Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4	390	Fax # (905) 834 - 4397
Address:	953 Elm Street			
	Port Colborne, Ontario L3K 5V7			

Well Name:	Vell Name: PPC Rochster #5 - Rochester 4-10-I EBR		Bryndale & Rochester Pools
Township: Rochester		Source Formation:	Sherman Falls, Coboconik Zones
Tract 4	Lot 10 Concession I	Disposal Formation:	Sherman Falls
Well Licence	t T007960	Disposal Pool:	
Well Status - 7	Inde*: Active		

 Well Status - Mode*:
 Active

 * As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No

If yes, attach list of operators from whom fluids

Contraction of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	were accepted and quantity received per month on a separate sheet.					
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc		
	Disposed (m ³)	Inspection Pressure	Disposal			
		kPag				
Jan	0.0	0	0			
Feb	0.0	0	0			
Mar	0.0	0	0			
April	0.0	0	0			
May	0.0	0	0			
June	0.0	0	0			
July	0.0	0	0			
Aug	0.0	0	0			
Sep	0.0	0	0			
Oct	357.0	4,740	112			
Nov	813.0	4,522	231			
Dec	678.0	3,706	189			
Total	1,848.0					
Cum.	1,848.0					
Total**						

**Cummulative volume disposed since the well was first activated.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature: M/ the	Position Held: Marine Operations Co-Ordinator



Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2007____

Form 9	To: the Minister of Natural Resources			
Operator :	TALISMAN ENERGY CANADA	Tel.# (905)	834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street			
	Port Colborne, Ontario L3K 5V7			

Well Name: PPC et al Rochester #10H (Horiz. #1) Rochester 5-10-I	Source Pool: Bryndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Falls, Coboconik Zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence # T008195	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No

If yes, attach list of operators from whom fluids

were acc	were accepted and quantity received per month on a separate sheet.					
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc		
	Disposed (m ³)	Inspection Pressure	Disposal			
		kPag				
Jan	1,022.0	4,456	155			
Feb	1,661.0	4,681	224			
Mar	2,240.0	5,002	301			
April	1,974.0	5,015	265			
May	1,754.9	5,002	246			
June	1,657.0	4,967	229			
July	1,817.0	4,964	318.5			
Aug	1,697.0	4,964	242			
Sep	1,470.0	5,266	205			
Oct	1,279.0	5,113	228			
Nov	813.0	4,522	231			
Dec	678.0	3,706	189			
Total	18,062.9					
Cum.	148,994.6					
Total**						

**Cummulative volume disposed since the well was first activated.

Name: M. OSTRYHON	Date: 21-Jan-08
Signature: My/ tartos	Position Held: Marine Operations Co-Ordinator



Tract

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2007

Form 9	To: the Minister of Natural Reso	urces			
Operator :	TALISMAN ENERGY CANADA		Tel.# (905)	834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street				
	Port Colborne, Ontario L3K 5V7				
Well Name:	CONS et al 34012 Mersea 6-23-VII	Source 1	Pool:	Oilfield Brine	e
Township:	Mersea	Source]	Formation:	Production for	ormation

Disposal Formation:

Disposal Pool:

Well Licence # T006935 Well Status - Mode*: Active

23

6 Lot

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Concession VII

Fluid accepted from other operators? Yes X No

If yes, attach list of operators from whom fluids

Trenton / Kirkfield

were ac	cepted and quantity recei	ved per month on a sep	arate sheet.	
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	4,512.0	1,500	720	
Feb	3,331.0	1,500	600	
Mar	5,065.0	1,500	728	
April	5,213.0	1,500	708	
May	5,560.0	1,500	744	
June	5,278.0	1,500	712	
July	5,319.0	1,500	741	
Aug	5,468.0	1,500	741	
Sep	4,897.0	1,500	720	
Oct	5,560.0	1,500	736	
Nov	4,747.0	1,500	720	
Dec	5,230.0	1,500	744	
Total	60,180.0			
Cum.				
Total**	120,796.0	not a true ictd t	otal	

**Cummulative volume disposed since the well was first activated.

Name:	M. OSTRYHON	Date: 21-Jan-08
Signature:	MISTA	Position Held: Marine Operations Co-Ordinator



Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2007

Form 9	To: the Minister of Natural Resources		
Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name: CONS et al 33826 - Mersea 7-13-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence # T007947	Disposal Pool:
Well Status - Mode*: Active	

As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes

If yes, attach list of operators from whom fluids

were acc	cepted and quantity reco	eived per month on a s	eparate sneet.	
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	10.0	2,200	24	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	10.0			
Cum.	109,537.0			
Total**				

**Cummulative volume disposed since the well was first activated.

Name:	Date:
M. OSTRYHON A	21-Jan-08
Signature: M/ 15th	Position Held: Marine Operations Co-ordinator



Ministry of Ministère des Natural Richesses Resources naturelles

Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid Disposal Report For the year 2007

Form 9	To: the Minister of Natural Resources			
Operator: Address:	Primewest Energy Ltd P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5	Tel. # 649-05	511 Fax #	472-7897
Well Name:	CCS #10 - McMillan No.27	Source Pool:	Rodney Unit	

Well Licence # T001311 Disposal Pool: Well Status - Mode*: BD - ACT	Well Name: Township: Tract	CCS #10 - McM Aldborough 5	Aillan No.27 Concession V	Source Pool: Source Formation: Disposal Formation:	Rodney Unit Columbus Detroit River
			BD - ACT	Disposal Pool:	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whon fluids 0.04

were accepted and o	quantity received per mor	nth on a separate sheet.			
Month	Volume	Average Daily	Days on		
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie. Workovers, treatments, etc	
		kPag			
Jan	7,039		31		
Feb	5,138		28		
Mar	5,942		31		
April	5,762		30		
May	7,262		31		
June	5,346		30		
July	5,841		31		
Aug	6,172		31		
Sept	6,690		30		
Oct	8,741		31		
Nov	10,290		30		
Dec	5,703		31		
Total	79,926				
Cum. Total**					
					48

** Cumulative volume disposed since the well was first activiated.

Name:	Jim McIntosh	Date:	15-Feb-08
Signiture:	SAMA	Position Held:	Manager, Ontario Operations





Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9 To: the Minister of Natural Resources

Operator: Onco Petroleum Inc.	Tel. # 519-646-2959 Fax # 519-433-0509
Address 782 Richmond Street, London, ON, N6A 3H5	

Well Name: Onco #22, Tilbury East 1 – 12 - X	Source Pool: Tilbury Pool
Township: Tilbury East	Source Formation: Silurian - Salina - Guelph
Tract 1 Lot 12 Concession X	Disposal Formation: Cambrian
Well Licence #: 11134	Disposal Pool: Tilbury Pool (?)
Well Status - Mode*: Potential	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc	
Jan					
Feb				Rand Rane Way Bring & S. R. Sana Spark	
Mar				RECENT	
April				EED 4 1 0000	
May				FEB 1 4 2008	
June				PETROLEUM RESOURCES	
July				MINISTRY OF NATURAL RESOURCES	
Aug					
Sep					
Oct					
Nov					
Dec	0	0	0	Approval received in December to conduct injection test on well T011134.	
Total	0	0	0	Test was not undertaken in 2007	
Cum. Total**	0	0	0		

* *Cumulative volume disposed since the well was first activated.

Name: Peter Dorrins	Date: February 13, 2008
Signature:	Position Held: Chief Operating Officer



Ministry of Ministère des Natural Richesses Resources naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9 To: the Minister of Natural Resources

Operator: Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968 Fax # (403) 229-2978			
Address: 301, 1324 - 11th Ave. SW				
Calgary AB T3C 0M6				

Well Name:	Source Pool: Source Formation:	
Township:		
Tract Lot Concession	Disposal Formation:	
Well Licence #:	Disposal Pool:	
Wall Status - Mada*:		

Well Status - Mode*:

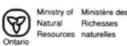
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

Name: Morley Salmon	Date: February 14, 2008
Signature:	Position Held: Director



Annual Subsurface Oil Field Fluid Disposal Report for the year _____2007

Form 9 To: the Minister of Natural Resources

Operator: Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address: 301, 1324 - 11th Ave. SW	
Calgary, AB T3C 0M6	

Well Name:			Source Pool:	
Township:			Source Formation:	
Tract	Lot	Concession	Disposal Formation:	
Well Licence #:			Disposal Pool:	
Well Stat	tus - Mode*:			

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

□ Yes Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

No If yes, attach list of operators from whom fluids

11

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

Name: Morley Salmon	Date: February 14, 2008
Signature:	Position Held: Director



Ministry of Ministère de Natural Richesses Resources naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

for the year _____2007

Form 9	To: the Minister of Natural Resources	

Operator: GEL Exploration Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name: Imperial Colchester 11-81-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession 1	Disposal Formation: Guelph
Well Licence #: 00186	Disposal Pool: Colchester South
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	119	0 - 950	31	No workovers, no treatments
Feb	130	0 - 950	28	
Mar	192	0 - 950	31	
April	140	0 - 950	30	
May	154	0 - 950	31	
June	135	0 - 950	30	
July	166	0 - 950	31	
Aug	156	0 - 950	31	
Sep	124	0 - 950	30	
Oct	126	0 - 950	31	
Nov	125	0 - 950	30	
Dec	128	0 - 950	31	
Total	1,695		365	
Cum.	260,197			
Total**				

* *Cumulative volume disposed since the well was first activated.

	F. Gaiswinkler	/ (Date: February 8, 2008
Signature:	Lov. l	van	Position Held: Chairman



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9	To: the Minister of Natural Resources			
Operator:	GEL Exploration Limited	Tel. #	519 354 4755	Fax # 519 354 1730
Address	PO Box 367, Chatham ON N7M 5K5			
		1 el. #	519 354 4755	rax # 519 554 1

Well Name: Imperial Colchester 5-78-I	Source Pool:	Colchester South
Township: Colchester South	Source Formation:	Formation Brine
Tract N-12 Lot 81 Concession 1	Disposal Formation:	Trenton
Well Licence #: 00164	Disposal Pool:	Colchester South
Well Status - Mode*: Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

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Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	179	0 - 950	31	No workovers, no treatments
Feb	195	0 - 950	28	
Mar	287	0 - 950	31	
April	211	0 - 950	30	
May	231	0 - 950	31	
June	202	0 - 950	30	
July	250	0 - 950	31	
Aug	235	0 - 950	31	
Sep	186	0 - 950	30	
Oct	190	0 - 950	31	
Nov	186	0 - 950	30	
Dec	192	0 - 950	31	
Total	2,544		365	
Cum.	54,363			
Total**				

* *Cumulative volume disposed since the well was first activated.

Name: Leo F. Gaiswinkler	Date: February 8, 2008
Signature: Lut-lun	Position Held: Chairman

	al Richesses urces naturelles					
- Ontario						
		Oil, Gas and Salt Resou				
	Annual Subsurfac	ce Oil Field Fluid	Disposa	I Report		
		For the year	2007			
Form 9		Natural Resources				
Operator:	Greentree Gas & C	the second second second second second second second second second second second second second second second se	Tel. #	681-9355	Fax #	681-3887
Address:	207, 209 Consortiu	the second second second second second second second second second second second second second second second se				
	London, ON N6E	2S8				
Well Name:	Canadian Kewanee #	102	Source Po		Produced Water From	Linit #3
Township:	Aldborough	102	Source For		Dundee	10mt #3
Tract	Lot 2	Concession Gore	Disposal F		Detroit River/Bass Isl	and
Well Licence #		Concession Ourc	Disposal P	the second second second second second second second second second second second second second second second se	Dealon Nivel/Dass Isl	
Well Status - N	terms and the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second distance of the second d		Diopodult			
	- Active, suspended,	abandoned, testing	potential			
100100001		dounderied, tooting	pororinar			
Fluid accepted from	m other operators?	No	If yes, attach	list of operators	from whom fluids	
vere accepted and	d quantity received per mor	hth on a separate sheet.				
Month	Volume	Average Daily	Days on			
	Disposed (m3)	Injection Pressure	Disposal	Comments	ie. Workovers, treatra	ents, etc
		kPag				
January	3,053.0	1,172	31			
February	2,751.0	1,059	28			
March	2,825.0	1,172	31			
April	1,408.0	1,172	30			
May	2,376.0	1,021	31			
June	2,806.0	1,172	30			
July	2,079.0 2,146.0	1,172	31			
August September	2,140.0	1,134	30			
October	2,813.0	1,172	31			
November	2,670.0	1,172	30			
December	503.0	1,172	31			
Total	27,911.0		365			
Cum. Total**						
** Cumulative	volume disposed sinc	e the well was first a	activiated.			
	ertifies that the above infor	mation is complete and a	the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	e/she has autho	And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se	Dungan Lamilton		Date:		15-Feb-07	
The undersigned on Name:	Duncan Hamilton					

RECEIVED FEB 15 2008 PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

Notural Resources

FORM 109.1 Petroleum Resources Act ANNUAL SUBSURFACE FLUID **DISPOSAL** Report for the year ending December 31, 2007

tor Name:	CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County Township Lot Concession
55:	20 Jackson St. W., Ste. 410	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Hamilton, ON LSP 1L2	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
			Disposal Formation (eg. Detroit River Zone)

ccepted from Other Operators? 🗌 Yes 🗍 No If "YES", list operators from whom fluids were accepted and quanitity received per month on a separate sheet.

1	Volume Disposed (m3)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
	NIL			
-				RECEIVED
				FEB 0 4 2008
				PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES
				OF WHORAL RESOURCES
ulative Totals**				

nts include well workovers, treatments or other activities which might affect disposal operations.

ative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

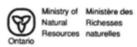
) All disposal wells operated must be reported

sposal must be reported

space is insufficient, attach additional forms

DATE: Feb. 5, 2008

SIGNATURE



FED 15 2003

Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2007</u>

Form 9 To: the Minister of Natural Resources

Operator:	Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 641-4335
	P.O. Box 20109, 31 Boler Rd.	
	London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool	
Township: Blenheim	Source Formation:	
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River	
Well Licence #: 2480	Disposal Pool:	
Well Status - Mode*: Active		

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \Box Yes \Box No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		kPag		
Feb				
Mar				
April				
May				
June				We have suspended disposal in this well until
July				well can be worked over and new pipeline is ran
Aug				from storage tanks.
Sep				
Oct				
Nov	15.9	1.77	9	
Dec	63.6	2.05	31	
Total				
Cum. Total**	79.50	3.82	40	

* *Cumulative volume disposed since the well was first activated.

Name: Madeline Brett	Date: February 05, 2008
Signature: MBatA	Position Held: President