

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Union Gas Limited	Tel. # 519-683-4468	Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1		

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

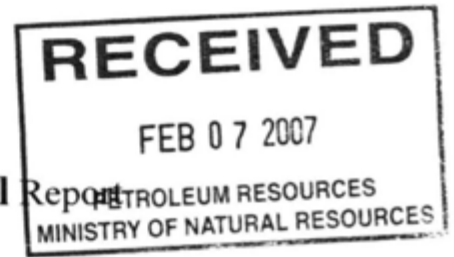
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	---		---	
Feb	200	103	19	
Mar	112	103	11	
April	59	103	7	
May	---		---	
June	---		---	
July	---		---	
Aug	---		---	
Sep	---		---	
Oct	---		---	
Nov	---		---	
Dec	---		---	
Total	371		37	
Cum. Total**	1969.9		431	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert Newport	Date: February 13, 2007
Signature:	Position Held: Superintendent Storage Operations



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: SYALB INC	Tel. # 519-312-6974 Fax #519-882-2488
Address 4369 LASALLE LINE, PETROLIA	
ONTARIO, N0N 1R0	

Well Name: SYLAB # 1	Source Pool:PETROLIA
Township: ENNISKILLEN	Source Formation:DEVONIAN
Tract 1 Lot 14 ConcessionXI	Disposal Formation: DETRIOT RIVER
Well Licence #: T007549	Disposal Pool:
Well Status - Mode*: ACTIVE	

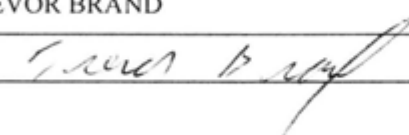
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

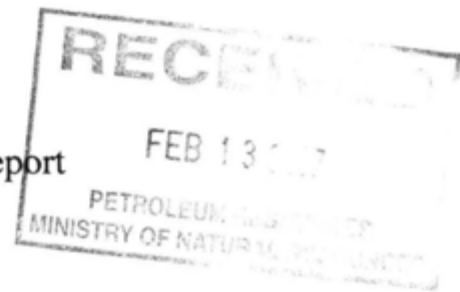
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	
Feb	1960		28	
Mar	2170		31	
April	2042		30	
May	3188		31	
June	3085		30	
July	2010		31	
Aug	2010		31	
Sep	2010		30	
Oct	2010		31	
Nov	2020		30	
Dec	2170		31	
Total	26845		365	
Cum. Total**	225770			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: FEB. 06 / 07
Signature: 	Position Held: PRESIDENT

Annual Subsurface Oil Field Fluid Disposal Report for the year 2006



Form 9 To: the Minister of Natural Resources

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Devonian
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit
Well Licence #: T006973	Disposal Pool: Petrolia
Well Status - Mode*: ACT	

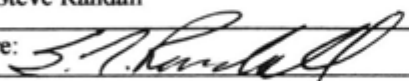
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	405.2	0 kpag	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	30372.5	0 kpag	2190	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Steve Randall	2007/02/09
Signature: 	Position Held: Owner/Operator

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>S+S ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2158</u> Fax # <u>519-674-2532</u>
Address <u>4065 CASALLE LINE</u>	
<u>PETROLIA, ONTARIO N0N1R0</u>	

Well Name: <u>BCR #1</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>XII</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>T006225</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

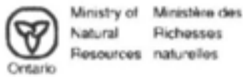
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2581</u>		<u>31</u>	<u>CHANGED MOST OUR</u>
Feb	<u>2595</u>		<u>28</u>	<u>WELLS FROM 2 3/8"</u>
Mar	<u>3210</u>		<u>31</u>	<u>TUBING TO 1 1/2" AND</u>
April	<u>2484</u>		<u>30</u>	<u>5 WELLS WITH 1 1/4"</u>
May	<u>2465</u>		<u>31</u>	<u>TUBING</u>
June	<u>3011</u>		<u>30</u>	<u>THIS REDUCED OUR</u>
July	<u>3150</u>		<u>31</u>	<u>WATER PRODUCTION</u>
Aug	<u>3155</u>		<u>31</u>	<u>AND SLIGHTLY REDUCED</u>
Sep	<u>3213</u>		<u>30</u>	<u>OIL PRODUCTION</u>
Oct	<u>2505</u>		<u>31</u>	
Nov	<u>3115</u>		<u>30</u>	
Dec	<u>2401</u>		<u>31</u>	
Total	<u>33,895</u>		<u>365</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB 14 2007</u>
Signature: <u>Douglas Swayze</u>	Position Held: <u>SECRETARY / TREASURER</u>



Oil, Gas and Salt Resources Act

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MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>MARGARET POPE</u>	Tel. #	Fax #
Address: <u>RR#3 BOTHWELL ON. NOP-100</u>	<u>519-695-3615</u>	
	<u>cell 519-359-6631</u>	

Well Name: <u>POPE DISPOSAL WELL</u>	Source Pool: <u>BOTHWELL-THAMESWELL</u>
Township: <u>ZONE</u>	Source Formation: <u>dundee</u>
Tract <u>2</u> Lot <u>14</u> Concession <u>RR.</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7443</u>	Disposal Pool: <u>BOTHWELL-THAMESWELL</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>93.64</u>		<u>31</u>	<u>ON JUNE 2/06</u>
Feb	<u>84.57</u>		<u>28</u>	<u>A 5yr. MIT was</u>
Mar	<u>93.64</u>		<u>31</u>	<u>performed by</u>
April	<u>90.62</u>		<u>30</u>	<u>order 113-06-0020-18</u>
May	<u>93.64</u>		<u>31</u>	<u>Witnessed by</u>
June	<u>90.62</u>		<u>30</u>	<u>Mr. Jamie Hallett</u>
July	<u>93.64</u>		<u>31</u>	
Aug	<u>93.64</u>		<u>31</u>	<u>A Class II Ex. Report</u>
Sep	<u>90.62</u>		<u>30</u>	<u>was filed Jun 2/06</u>
Oct	<u>93.64</u>		<u>31</u>	<u>By CLASS EXAMINER</u>
Nov	<u>90.62</u>		<u>30</u>	<u>WILLIAM POPE</u>
Dec	<u>93.64</u>		<u>31</u>	<u>E030-04-07-2</u>
Total	<u>1102.53</u>		<u>305</u>	
Cum. Total**	<u>18134.45</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>MARGARET POPE</u>	Date: <u>FEB 5/07</u>
Signature:	Position Held: <u>OWNER</u>

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

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MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-238-1503</u> Fax #
Address <u>10340 LINDOAK CR GRAND BEND ON</u>	
<u>NOMITO PO BOX 533 GRAND BEND</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DEIRGIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

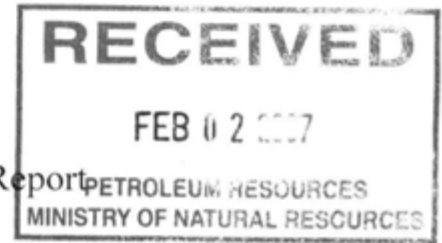
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	694.66	NIL	31	
Feb	1714.33	~	28	
Mar	859.89	~	31	
April	1859.71	~	30	
May	855.32	~	31	
June	1702.14	~	30	
July	1696.86	~	31	
Aug	853.01	~	31	
Sep	1718.95	~	30	
Oct	840.69	~	31	
Nov	1744.63	~	30	
Dec	1715.78	~	31	
Total	16255.99	~	365	
Cum. Total**	277,986.80			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>JAN 26/07</u>
Signature: <u>F. Edward</u>	Position Held: <u>MANAGER</u>



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006
AMENDED

Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # (519) 337-7006	Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8		

Well Name: Ross I Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

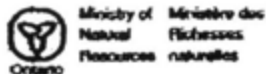
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	10.15	atmospheric	All	
Feb	10.15			
Mar	10.15			
April	10.15			
May	10.15			
June	10.15			
July	10.15			
Aug	10.15			
Sep	10.15			
Oct	10.15			
Nov	10.15			
Dec	10.15			
Total	121.80			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: January 25, 2007
Signature:	Position Held: proprietor



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Homex Realty & Development Company Limited	Tel. # 519-834-2699 Fax # 519-834-2699
Address c/o Darren Morningstar	
Box 286 Oil Springs, ON N0N 1P0	

Well Name: Redick # 1	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Dundee
Tract Lot 17 Concession 11	Disposal Formation: Detroit River
Well Licence #: 7604	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1110 m3		30	
Feb	1090 m3		29	
Mar	1080 m3		32	
April	1100 m3		31	
May	1120 m3		31	
June	1140 m3		30	
July	1120 m3		30	
Aug	1040 m3		31	
Sep	1080 m3		29	
Oct	1070 m3		31	
Nov	1110 m3		31	
Dec	1090 m3		30	
Total	13150 m3		365	
Com. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Darren Morningstar	Date: February 14, 2007
Signature:	Position Held: President

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Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>K & W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 Oozloffsky St. P.O. Box 1051</u>	
<u>Petrolia, Ont. N0N1R0</u>	

Well Name: <u>AYR HEART # 1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

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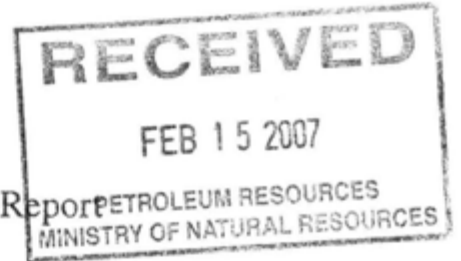
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3000</u>		<u>31</u>	<u>USED 100 LITRES</u>
Feb	<u>2700</u>		<u>28</u>	<u>OF SURFACTANT IN</u>
Mar	<u>3200</u>		<u>31</u>	<u>TREATING DISPOSAL</u>
April	<u>3000</u>		<u>30</u>	<u>WELL TUBING</u>
May	<u>3000</u>		<u>31</u>	
June	<u>3100</u>		<u>30</u>	
July	<u>3200</u>		<u>31</u>	
Aug	<u>3100</u>		<u>31</u>	
Sep	<u>2900</u>		<u>30</u>	
Oct	<u>3100</u>		<u>31</u>	
Nov	<u>3000</u>		<u>30</u>	
Dec	<u>2900</u>		<u>31</u>	
Total	<u>36200</u>		<u>365</u>	
Cum. Total**	<u>36200</u>		<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>KEN GIRARD</u>	Date: <u>FEB 1 2007</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>K & W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 Oozlofsky St. P.O. Box 1051</u>	
<u>Petrolia, Ont. N0N1R0</u>	

Well Name: <u>AYR HEART # 1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot # Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

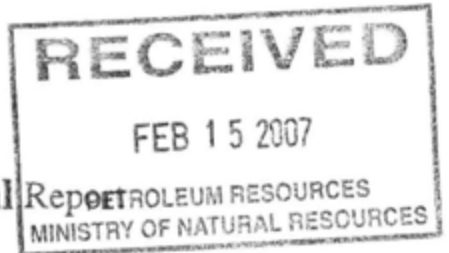
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3000</u>		<u>31</u>	<u>USED 100 LITRES</u>
Feb	<u>2700</u>		<u>28</u>	<u>OF SURFACTANT IN</u>
Mar	<u>3200</u>		<u>31</u>	<u>TREATING DISPOSAL</u>
April	<u>3000</u>		<u>30</u>	<u>WELL TUBING</u>
May	<u>3000</u>		<u>31</u>	
June	<u>3100</u>		<u>30</u>	
July	<u>3200</u>		<u>31</u>	
Aug	<u>3100</u>		<u>31</u>	
Sep	<u>2900</u>		<u>30</u>	
Oct	<u>3100</u>		<u>31</u>	
Nov	<u>3000</u>		<u>30</u>	
Dec	<u>2900</u>		<u>31</u>	
Total	<u>36200</u>		<u>365</u>	
Cum. Total**	<u>36200</u>		<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>KEN GIRARD</u>	Date: <u>FEB 1 2007</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>K&W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 Oozloffsky St. P.O. Box 1051</u>	
<u>Petrolia, Ont. N0N 1R0</u>	

Well Name: <u>BRETT DAWN 1-7-18-X111</u>	Source Pool:
Township: <u>DAWN</u>	Source Formation:
Tract <u>Lot 18</u> Concession <u>X 111</u>	Disposal Formation:
Well Licence #: <u>T007154</u>	Disposal Pool:
Well Status - Mode*: <u>SUSP.</u>	

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Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	/		NONE	NONE
Feb	/		/	
Mar	/		/	WELL WAS PLUGGED
April	/		/	TO SURFACE
May	/		/	NO ACTIVE WELLS
June	/		/	IN FIELD
July	/		/	
Aug	/		/	
Sep	/		/	
Oct	/		/	
Nov	/		/	
Dec	/		/	
Total	0		0	
Cum. Total**	0		0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K&W DRILLING LTD</u>	Date: <u>Feb. 1, 2007</u>
Signature: <u>Ken Howard</u>	Position Held: <u>PRESIDENT</u>

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 MINISTRY OF NATURAL RESOURCES

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Form 9 To: the Minister of Natural Resources

Operator: K&W DRILLING LTD	Tel. # 519-882-4426 Fax # 519-882-2999
Address 505 Oozloffsky St. P.O. Box 1051	
Petrolia, Ont. N0N 1R0	

Well Name: BRETT DAWN 1-7-18-X 111	Source Pool:
Township: DAWN	Source Formation:
Tract Lot 18 Concession X 111	Disposal Formation:
Well Licence #: T 007154	Disposal Pool:
Well Status - Mode*: SUSP.	

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Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	/		NONE	NONE
Feb	/		/	
Mar	/		/	WELL WAS PLUGGED
April	/		/	TO SURFACE
May	/		/	NO ACTIVE WELLS
June	/		/	IN FIELD
July	/		/	
Aug	/		/	
Sep	/		/	
Oct	/		/	
Nov	/		/	
Dec	/		/	
Total	0		0	
Cum. Total**	0		0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: K&W DRILLING LTD	Date: Feb. 1, 2007
Signature: <i>Ken Howard</i>	Position Held: PRESIDENT


 Ministry of Natural Resources
 Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

 Petrolia East -
 South well
 Lambton Area
 Industries

 Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>Lambton Area Industries</u>	Tel. # <u>519 852-1844</u> #
Address <u>Box 659</u>	
<u>Petrolia ONT NON DR</u>	

Well Name: <u>Jacques # 21</u>	Source Pool: <u>Petrolia</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T006089</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

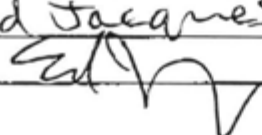
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

 Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

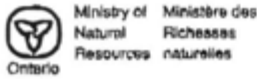
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	815	NIL	31	
Feb	735	"	28	
Mar	815	"	31	
April	790	"	30	
May	815	"	31	
June	790	"	30	
July	815	"	31	
Aug	815	"	31	
Sep	790	"	30	
Oct	815	"	31	
Nov	790	"	30	
Dec	815	"	31	
Total	9600	"	365	
Cum. Total**	133000 approx			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ed Jacques</u>	Date: <u>2/15/07</u>
Signature: 	Position Held: <u>Vice President</u>

Petrolia East
North Well
Lambton Area
Industries



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>Lambton Area Industries</u>	Tel. # <u>519 882 1844</u> Fax #
Address: <u>Box 659</u>	
<u>Petrolia ON N0N 1R0</u>	

Well Name: <u>Jacques # 73</u>	Source Pool:
Township: <u>Enniskillen</u>	Source Formation:
Tract Lot <u>17</u> Concession <u>X</u>	Disposal Formation:
Well Licence #: <u>T003663</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1200	On vacuum	10	
Feb	1200	" "	10	
Mar	1200	" "	10	
April	1200	" "	10	
May	1200	" "	10	
June	1200	" "	10	
July	1200	" "	10	
Aug	1200	" "	10	
Sep	1200	" "	10	
Oct	1200	" "	10	
Nov	1200	" "	10	
Dec	1200	" "	10	
Total	14400	" "	10	
Cum. Total**	209400 approx			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ed Jacques</u>	Date: <u>2/15/07</u>
Signature:	Position Held: <u>Vice President</u>

Tank St
Lambton Area Industries



Ministry of
Natural Resources
Ministère des
Richesses
naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>Lambton Area Industries</u>	Tel. # <u>519 882-1844#</u>
Address <u>Box 659</u>	
<u>Petrolia ONT N0N 1R0</u>	

Well Name: <u>Mid Petrolia #1</u>	Source Pool: <u>Petrolia</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>13</u> Concession <u>X1</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T006846</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

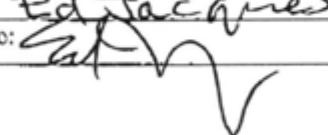
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

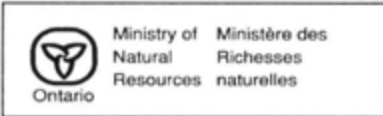
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1200	ON Vacuum	31	
Feb	1200	" "	28	
Mar	1200	" "	31	
April	1200	" "	30	
May	1200	" "	31	
June	1200	" "	30	
July	1200	" "	31	
Aug	1200	" "	31	
Sep	1200	" "	30	
Oct	1200	" "	31	
Nov	1200	" "	30	
Dec	1200	" "	31	
Total	14400	" "	365	
Cum. Total**	214680			

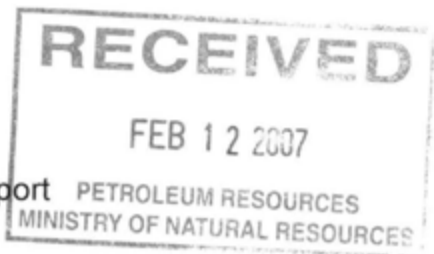
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ed Jacques</u>	Date: <u>2/15/07</u>
Signature: 	Position Held: <u>Vice President</u>



Oil, Gas & Salt Resources Act



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

Form 9 To: The Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Telephone Number: (519) 657- 2151
Address: Unit E - 309 Commissioners Road West London, Ontario, N6J 1Y4	Fax Number: (519) 657 - 4296

Well Name: Clearbeach Disposal # 1 Sombra 3-9-V	Source Pool: Becher Units
County: Lambton Township: Sombra	Source Formation: A-1, A-2 & Guelph
Tract: 3 Lot: 9 Concession: 5	Disposal Formation: Detroit River
Well Licence Number: 10621	Disposal Pool: West Becher Unit
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

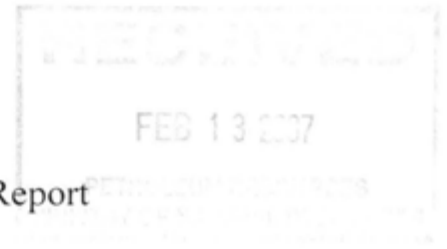
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPa _g	Days on Disposal	Comments - ie. Workovers, treatments, etc.
Jan	41.70	0	15	
Feb	33.36	0	12	
Mar	44.48	0	16	
April	50.04	0	18	
May	42.67	0	15	
June	38.92	0	14	
July	47.26	0	17	
Aug	43.66	0	15	
Sep	39.76	0	15	
Oct	48.42	0	17	11.Oct.06 - Acidize - 4m ³ 15% HCl
Nov	38.75	0	14	
Dec	44.19	0	15	
Total	513.21		183	
Cum. Total**	1795.02			

** Cumulative volume disposed since the well first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: per: Jane Lowrie	Date: 09.Feb.07
Signature:	Position Held: President



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Enbridge Gas Distribution Inc.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

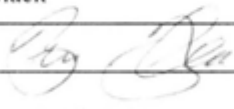
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Opening	31,634.08	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,634.08			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Brian Black	Date: FEB. 12, 2007
Signature: 	Position Held: Manager, Storage Operations

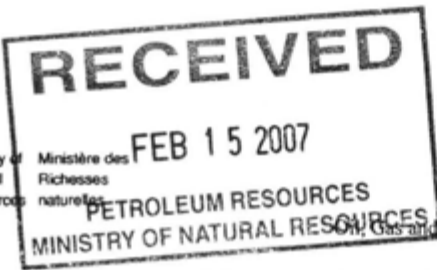
Terry Chupa, Land Administrator  Date: Feb. 9, 2007



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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES, Gas and Salt Resources Act



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>CITANUS FAIRBANK OIL PROJECT</u>	Tel. #	Fax #
Address <u>P.O. BOX 10</u> <u>PETROBIA, ONT. N0N 1R0</u>	<u>519-882-0230</u>	<u>882-3363</u>

Well Name: <u>MATHESON #1 ENNISIKILLON 26-9-11</u>	Source Pool: <u>014 SPRINGS</u>
Township: <u>ENNISIKILLON</u>	Source Formation: <u>DETOURAIN</u>
Tract Lot <u>II</u> Concession <u>19</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7074</u>	Disposal Pool: <u>014 SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>109,733</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB. 4/07</u>
Signature: <u>[Handwritten Signature]</u>	Position Held:

Annual Subsurface Oil Field Fluid Disposal Report for the year 2006

Form 9 To: the Minister of Natural Resources

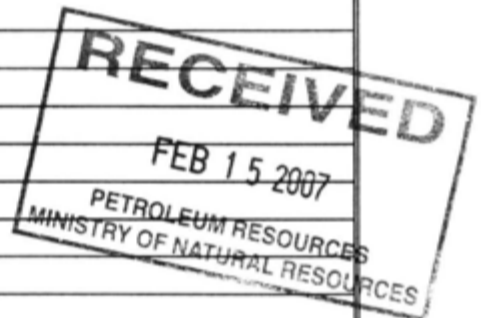
Operator: <u>CITIMUS FAIRBANK OIL SERVICES LTD</u>	Tel. #	Fax #
Address: <u>P.O. BOX 10</u> <u>PETROLIA, ONT N0N 1R0</u>	<u>519-882-0230</u>	<u>519-882-3363</u>

Well Name: <u>IMP 838 FAIRBANK</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLEN 3-18-II</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>3</u> Lot <u>18</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7054</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>	<u>CRITICAL</u>	<u>365</u>	
Cum. Total**	<u>947,849 m³</u>			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 14/07</u>
Signature: <u>[Handwritten Signature]</u>	Position Held:

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006

Form 9 To: the Minister of Natural Resources

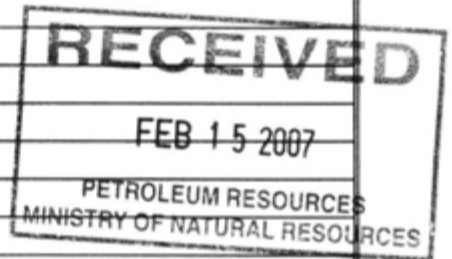
Operator: FAIRBANK OIL PROPERTIES LTD	Tel. #	Fax #
Address: P.O. BOX 10 PETROBIA, ONT N6N 1R0	519-882-0230	519-882-3363

Well Name: FAIRBANK #3, ENNISKILLEN 4-2-17-1	Source Pool: OIL SPRINGS
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot 17 Concession 1	Disposal Formation: DETROIT RIVER
Well Licence #: 7365	Disposal Pool: OIL SPRINGS
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8,800			
Cum. Total**	143,600	GRAMM	365	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: C. G. FAIRBANK	Date: FEB 14 / 07
Signature: <i>[Handwritten Signature]</i>	Position Held: HARBORER

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>FAIRBANK OIL PROPOSALS</u>	Tel. #	Fax #
Address <u>P.O. BOX 10</u> <u>PETROLIA, ONT. N0N 1R0</u>	<u>519-882-0230</u>	<u>519-882-3363</u>

Well Name: <u>IMPERIAL 830 ENNISKILLEN-877</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>Lot 17</u> Concession <u>4</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>3048</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec	<u>20</u>			
Total	<u>20</u>	<u>GRAVITY</u>	<u>2</u>	
Cum. Total**	<u>42</u>			

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 MINISTRY OF NATURAL RESOURCES

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C.O. FAIRBANK</u>	Date: <u>FEB 14 / 07</u>
Signature: <u>[Signature]</u>	Position Held:

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Annual Subsurface Oil Field Fluid Disposal Report

for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. # <u>519 862 5425</u> Fax #
Address <u>P.O. Box 954, 511 Albert Blvd</u>	<u>519 862 5425</u>
<u>Corunna, Ont. N0N 1G0</u>	

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>ZONE</u>	Source Formation: <u>Dev</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T007241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag <u>PSI</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>144</u>	<u>50 PSI</u>	<u>31</u>	
Feb	<u>116</u>		<u>28</u>	
Mar	<u>158</u>		<u>31</u>	
April	<u>121</u>		<u>30</u>	
May	<u>161</u>		<u>31</u>	
June	<u>172</u>		<u>30</u>	
July	<u>121</u>		<u>31</u>	
Aug	<u>100</u>		<u>31</u>	
Sep	<u>116</u>		<u>30</u>	
Oct	<u>168</u>		<u>31</u>	
Nov	<u>120</u>		<u>30</u>	
Dec	<u>123</u>		<u>31</u>	
Total	<u>1620</u>		<u>365</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee E. Brennan</u>	Date: <u>Jan 8 2007</u>
Signature: <u>Lee E. Brennan</u>	Position Held: <u>Owner</u>

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>CANFLOW ENVIRONMENTAL SERVICES</u>	Tel. #	Fax #
Address: <u>P.O. BOX 1529, 184 DINK STREET PETROLIA, ONTARIO N0N 1R0</u>	<u>(519) 882-0231</u>	<u>(519) 882-3420</u>

Well Name: <u>THOMPSON #1</u>	Source Pool: <u>CANFLOW PROPERTY</u>
Township: <u>ENHISKIUAH (PETROLIA)</u>	Source Formation:
Tract <u>A0</u> Lot <u>12</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>0000 1696</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

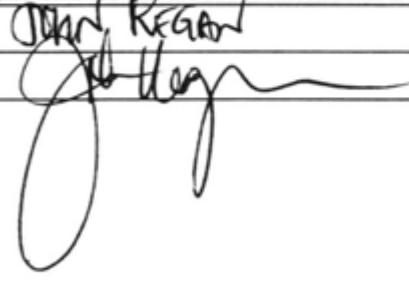
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPa _g	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2,789.0			
Feb	2,788.2			
Mar	2,766.2			
April	2,758.1			
May	2,796.7			
June	2,441.5			
July	2,207.0			
Aug	2,078.0			
Sep	2,118.0			
Oct	1,780.5			
Nov	1,807.6			
Dec	1,873.5			
Total	28,184.3	<u>m³</u>		
Cum. Total**				

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**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>John Regan</u>	Date: <u>FEB. 7 2007</u>
Signature: 	Position Held: <u>Gen. Mgr (SALES)</u>



Annual Subsurface Oil Field Fluid Disposal Report for the year 2006 amended

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1377.25	No pressure	31	
Feb	1295.75		28	
Mar	1463.75		31	
April	1417.75		30	
May	1463.25		31	
June	1276.50		30	
July	1271.75		31	
Aug	1429.75		31	
Sep	1327.20		30	
Oct	1254.25		31	
Nov	1420.75		30	
Dec	1259.25		31	
Total	16,257.25		365	
Cum. Total**	313,233.51		5996	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	Position Held: <i>bookkeeper</i>

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

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Form 9 To: the Minister of Natural Resources

Operator: <u>Walter Brand</u>	Tel. #	Fax #
Address <u>4185 OIL HERITAGE ROAD</u>	<u>(519) 882-2004</u>	
<u>PETROLIA, ON</u>		

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

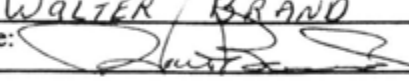
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1240</u>	<u>VACUUM</u>	<u>31</u>	
Feb	<u>1240</u>		<u>28</u>	
Mar	<u>1240</u>		<u>31</u>	
April	<u>1240</u>		<u>30</u>	
May	<u>1240</u>		<u>31</u>	
June	<u>1240</u>		<u>30</u>	
July	<u>1240</u>		<u>31</u>	
Aug	<u>1240</u>		<u>31</u>	
Sep	<u>1240</u>		<u>30</u>	
Oct	<u>1240</u>		<u>31</u>	
Nov	<u>1240</u>		<u>30</u>	
Dec	<u>1240</u>		<u>31</u>	
Total	<u>14880</u>		<u>365</u>	
Cum. Total**	<u>205,456</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WALTER BRAND</u>	Date: <u>Feb. 1/07</u>
Signature: 	Position Held: <u>OWNER-OPERATOR</u>

Annual Subsurface Oil Field Fluid Disposal Report for the year 2006

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Form 9 To: the Minister of Natural Resources

Operator: 1432324 Ontario Limited	Tel. #(519) 882-2357 Fax #(519)882-1800
Address: 357 Gem Ave.	c/o Gary Ingram
Petrolia, Ontario N0N 1R0	

Well Name: LWB Disposal 1 Corey Enniskillen 4-1-13-IX	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-1 Lot 13 Concession IX	Disposal Formation: Detroit River
Well Licence #: T007513	Disposal Pool: N/A
Well Status - Mode*: Active	

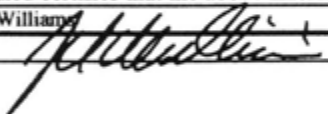
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc				
Jan	0	Gravity	0	Suspended				
Feb	0	Gravity	0	Suspended				
Mar	0	Gravity	0	Suspended				
Apr	0	Gravity	0	Suspended				
May	0	Gravity	0	Suspended				
June	0	Gravity	0	Suspended				
July	0	Gravity	0	Suspended				
Aug	0	Gravity	0	Suspended				
Sep	0	Gravity	0	Suspended				
Oct	0	Gravity	0	Suspended				
Nov	0	Gravity	0	Suspended				
Dec	0	Gravity	0	Suspended				
Total	0	N/A	0	Suspended				
Cum. Total**	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">WAS</td> <td>538,403.00</td> </tr> <tr> <td></td> <td style="text-align: center;">538,403.00</td> </tr> </table>	WAS	538,403.00		538,403.00	N/A		
WAS	538,403.00							
	538,403.00							

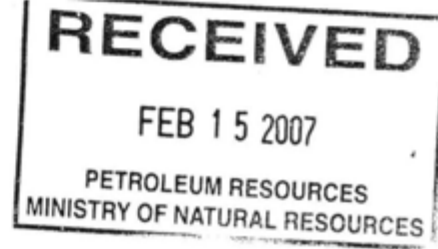
* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John Williams	Date: Feb 14/07
Signature: 	Position Held: Shareholder



Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2006



Form 9 To: the Minister of Natural Resources

Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River
Well Licence #: T007525	Disposal Pool: N/A
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

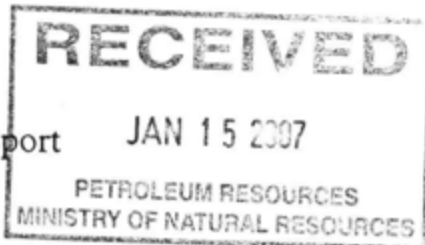
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
Apr	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	29200	N/A	365	
Cum. Total**	WAS 664,889.00	N/A	X	
	694,089.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator

Name: John Williams	Date: Feb 14 / 07
Signature:	Position Held: Operator

Annual Subsurface Oil Field Fluid Disposal Report for the year 2006



Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2454</u> Fax #
Address <u>c/o JUDITH MUNRO NON 180</u>	
<u>R.R. #3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>(DUNDIG) LUCAS FORMATION</u>
Township: <u>ENNESKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2170</u>		<u>31</u>	<u>No work done on well</u>
Feb	<u>1960</u>		<u>28</u>	<u>during the year.</u>
Mar	<u>2170</u>		<u>31</u>	<u>Pressure tested well on</u>
April	<u>2100</u>		<u>30</u>	<u>Wed, May 10th. and on Tues</u>
May	<u>2170</u>		<u>31</u>	<u>Oct. 30th. for 15 min. at</u>
June	<u>2100</u>		<u>30</u>	<u>35 P.S.F. fluids did not move.</u>
July	<u>2170</u>		<u>31</u>	<u>- During the year I didn't</u>
Aug	<u>2170</u>		<u>31</u>	<u>add anything to the annulus</u>
Sep	<u>2100</u>		<u>30</u>	<u>- Well is checked every</u>
Oct	<u>2170</u>		<u>31</u>	<u>Mon. & Fri. to make</u>
Nov	<u>2100</u>		<u>30</u>	<u>sure the corrosive</u>
Dec	<u>2170</u>		<u>31</u>	<u>resistant inhibitor is</u>
Total	<u>25,550</u>		<u>365</u>	<u>visible in the sight</u>
Cum. Total**	<u>415,309</u>			<u>glass.</u>

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 9/07</u>
Signature: <u>[Signature]</u>	Position: <u>FIELD MANAGER</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9 To: the Minister of Natural Resources

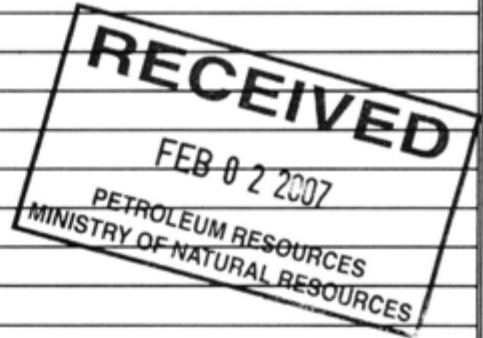
Operator: John Barnes & Lonnie Barnes	Tel. #519 834-2339	Fax #519 834-2155
Address: Box 242, Oil Springs ON N0N 1P0		

Well Name: Barnes Zone 7 -7 -VIII	Source Pool: Bothwell/Thamesville
Township: Zone	Source Formation: Columbus Zone
Tract 7 Lot 7 Concession 8	Disposal Formation: Detroit River Zone
Well Licence #: T007536	Disposal Pool:
Well Status - Mode*: ACT -	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2213.92	1447.38	31	
Feb	2213.46		30	
Mar	2214.62		31	
April	2213.74		30	
May	2282.86		31	
June	2242.19		30	
July	2242.49		31	
Aug	2889.93		31	
Sep	2877.79		30	
Oct	2728.01		31	
Nov	1980.77		30	
Dec	2144.61		31	
Total	28244.39		365	
Cum. Total**	398,768.02		5,287	

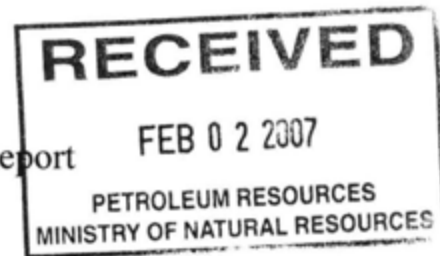


* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 16, 2007
Signature: <i>Donna Barnes</i>	Position Held: bookkeeper

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2006



Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. # 519-834-2339	Fax # 519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession II	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

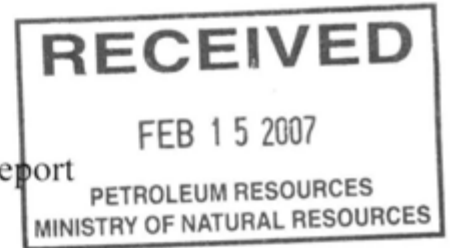
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2080.84	No pressure	31	
Feb	1914.73		28	
Mar	2103.98		31	
April	2043.59		30	
May	2103.88		31	
June	2005.69		30	
July	2052.52		31	
Aug	2094.85		31	
Sep	2019.30		30	
Oct	2047.84		31	
Nov	2044.35		30	
Dec	2049.38		31	
Total	24560.95		365	
Cum. Total**	370578.60		5995	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 16, 2007
Signature: <i>Donna Barnes</i>	Position Held: bookkeeper

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2006



Form 9 To: the Minister of Natural Resources

Operator: Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 360 Queens Avenue, Suite 100	
London, Ontario N6B 1X6	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

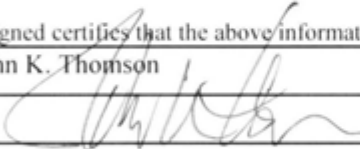
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

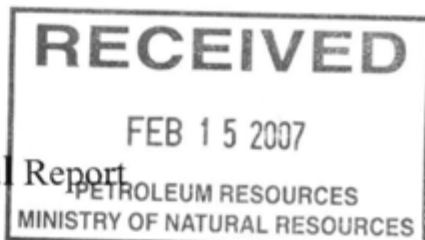
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John K. Thomson	Date: February 12, 2007
Signature: 	Position Held: General Manager



Annual Subsurface Oil Field Fluid Disposal Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary, Alberta	

Well Name: Malahide	Source Pool: Oilfield Brine
Township: Malahide	Source Formation: Ordovician
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian
Well Licence #: 10456	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1192.7	4973.5	531	
Feb	998.8	4473.8	373	
Mar	1055.6	4892.7	484	
April	1089.6	5291.4	548	
May	1189	5756.7	670	
June	1142.1	432.3	473	
July	1190.9	3808.9	445	
Aug	1356.2	4461.2	530	
Sep	1630.5	5389.6	657	
Oct	1038.2	5334.9	510	
Nov	1048.8	5558.3	558	
Dec	1005.9	5728.7	610	
Total	13,938.3			
Cum. Total**	75,894.6			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <i>SASID MAHMUD</i>	Date: <i>Feb 10/07</i>
Signature: <i>Sasid Mahmud</i>	Position Held: <i>PA</i>

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2006

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Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #: 6984	Disposal Pool:
Well Status - Mode*: Active	

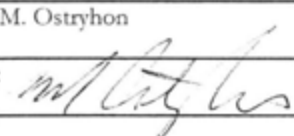
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

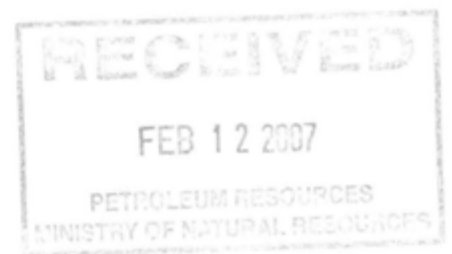
Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	122.3	3,562	6	
Feb	70.8	3,758	4	
Mar	159.9	684	7	
April	131.9	3,827	8	
May	191.1	3,679	10	
June	418.6	4,009	20	
July	101.2	4,172	8	
Aug	390.2	4,335	16	
Sep	300.6	4,165	17	
Oct	162.8	4,158	13	
Nov	267.9	4,044	16	
Dec	218.6	4,068	18	
Total	2,535.9		143	
Cum. Total**	109,128.1			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: 31-Jan-07
Signature: 	Position Held: Marine Operations Coordinator

BRINE VOLUMES (M ³) DISPOSED OF @ PORT STANLEY DISPOSAL WELL FOR FISCAL 2006								
SOURCE OF FLUID	PORT STANLEY	MORPETH	PORT ALMA	NANTICOKE	PT MAITLAND	RIGS/ BOATS DOCKS etc.	LAKEVIEW	TOTAL BRINE DISPOSED
January	5.180	23.000			94.120			122.300
February	4.620			30.500	35.700			70.820
March	2.740			91.500	56.680	9.000		159.920
April	1.580			30.500	57.980	11.300	30.500	131.860
May	2.880			61.000	101.310	5.400	20.500	191.090
June	2.300	122.000		110.500	122.030	14.250	47.500	418.580
July	1.410				85.810	14.000		101.220
August	4.390			61.000	31.790	6.700	286.300	390.180
September	0.000	30.500		30.500	56.570		183.000	300.570
October	22.110		27.000	30.500	57.900	3.500	21.800	162.810
November				147.000	87.650	2.750	30.500	267.900
December					183.620	4.500	30.500	218.620
YTD Totals	47.210	175.500	27.000	593.000	971.160	71.400	650.600	2,535.870



PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #3404/
MONTHLY DISPOSAL REPORT

2006 MONTH OF JANUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1					7.67	7.67	7.67		5.00	3447	BR
2											
3					28.77	28.77	28.77		5.00	3585	AP
4											
5		14.40			35.00	49.40	49.33		5.99	3585	BR
6		8.60				8.60	8.60		5.99	3585	BR
7											
8											
9											
10											
11					22.68	22.68	22.68		5.99	3585	AP
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27	5.18					5.18	5.25		5.99	3585	AP
28											
29											
30											
31											
Totals:	5.18	23.00			94.12	122.30	122.30	Averages:	5.66	3562	

January

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #3404/
MONTHLY DISPOSAL REPORT

2006 MONTH OF FEBRUARY	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (m per hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1											
2											
3											
4											
5											
6											
7											
8											
9					30.71	30.71	30.71		6.15	3792	AP
10				30.50	4.57	35.07	35.07		6.15	3792	AP
11											
12											
13											
14					0.42	0.42	0.42		6.15	3792	AP
15											
16											
17											
18											
19											
20											
21											
22											
23	4.62					4.62	4.62		4.62	3654	AP
24											
25											
26											
27											
28											
29											
Totals:	4.62			30.50	35.70	70.82	70.82	Averages:	5.77	3758	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF MARCH	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ⁶ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (m per hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID ANDREA MARIE						
1													
2													
3													
4	1.00			30.50				31.50	31.50		5.00	3103	BR
5													
6													
7					28.98			28.98	28.98		6.45	3792	AP
8													
9													
10				28.35				28.35	28.35		6.30	3241	AP
11													
12													
13													
14													
15													
16													
17													
18											6.10	4137	BR
19	1.74			2.20	0.19		1.96	6.09	6.09				
20													
21													
22													
23													
24													
25					27.51			27.51	27.51		6.10	4137	AP
26													
27													
28													
29				30.45				30.45	30.45	Sour	6.60	3240	AP
30													
31							7.04	7.04	7.04	Sour	5.00	4137	BR
Totals:	2.74			91.50	56.68		9.00	159.92	159.92	Averages:	5.94	3684	

March

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF APRIL	VOLUME OF FLUID DISPOSAL (E ³ M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW SOUR	SOURCE OF FLUID DIVE BOATS						
1			4.04	30.50		34.54	34.54		5.42	3999	BR
2											
3											
4											
5											
6											
7					1.37	1.37	1.37	A. Marie sour	5.42	3999	AP
8											
9											
10											
11											
12											
13											
14											
15											
16											
17		11.62			3.13	14.75	14.75	A. Marie sour	5.42	3999	BR
18		18.88	3.54			22.42	22.42		5.42	3723	AP
19			23.31			23.31	23.31		5.52	3723	BR
20											
21											
22											
23											
24					3.54	3.54	3.54	Susan M. - swee	5.52	3723	AP
25											
26	1.58					1.58	1.58		5.52	3723	AP
27											
28			27.09		3.26	30.35	30.35	Susan M. - swee	6.08	3723	BR
29											
30											
Totals:	1.58	30.50	57.98	30.50	11.30	131.86	131.86	Averages:	5.54	3827	

April

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF MAY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID						
1													
2					1.26			1.26	1.26		5.52	3550	AP
3													
4													
5													
6													
7													
8													
9													
10				28.94			5.40	34.34	34.34	Susan Michelle	6.00	3450	AP
11				6.05			9.10	15.15	15.15		6.00	3450	AP
12	2.88						11.40	14.28	14.28		5.72	3792	BR
13					5.25			5.25	5.25		5.72	3792	BR
14													
15													
16													
17													
18					25.73			25.73	25.73		6.25	3515	AP
19													
20					36.44			36.44	36.44		6.25	3860	AP
21													
22													
23													
24													
25					23.10			23.10	23.10		5.77	3792	BR
26				0.60	9.53			10.13	10.13		5.77	3792	BR
27				25.41				25.41	25.41		6.35	3792	BR
28													
29													
30													
31													
Totals:	2.88			61.00	101.31	20.50	5.40	191.09	191.09	Averages:	5.94	3679	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF JUNE	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DOCK TANKS						
1													
2				24.62				24.62	24.62		6.30	3654	AP
3				5.90	22.03			27.93	27.93		6.30	3792	AP
4													
5													
6					28.25			28.25	28.25		6.20	4000	AP
7					9.24			9.24	9.24		6.20	3861	AP
8				6.89				6.89	6.89		6.20	3723	BR
9				16.78		4.33		21.11	21.11	Sweet	6.20	3723	BR
10						3.99		3.99	3.99	Sweet	6.20	3723	BR
11				0.03		7.00		7.03	7.03	Sweet	6.20	4137	BR
12	2.30					1.01		3.31	3.31	Sweet	6.20	4137	BR
13						30.77		30.77	30.77	Sour	6.20	3999	BR
14					10.55			10.55	10.55		6.20	3999	BR
15					28.39			28.39	28.39		6.20	3999	BR
16					19.11			19.11	19.11		6.20	4137	SO
17													
18													
19													
20													
21				7.14				7.14	7.14		6.60	4137	BR
22				32.97				32.97	32.97		6.60	4137	BR
23				16.17	0.89			17.06	17.06		6.60	4137	BR
24		28.27			3.57	0.40	3.25	35.49	35.49	Susan Michelle	5.91	4275	BR
25													
26		30.39						30.39	30.39		6.45	4137	BR
27		32.24						32.24	32.24		6.45	4137	BR
28													
29		31.10					11.00	42.10	42.10	Susan Michelle	6.45	4344	BR
30													
31													
Totals:	2.30	122.00		110.50	122.03	47.50	14.25	418.58	418.58	Averages:	6.29	4009	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DIVE BOATS						
1	1.41							1.41	1.41		5.12	4344	AP
2													
3													
4													
5													
6													
7													
8					20.48			20.48	20.48		5.12	4344	BR
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19					6.09			6.09	6.09		4.04	4137	AP
20					26.43		11.00	37.43	37.43	Susan Michener- Sour	6.24	4413	BR
21					9.92			9.92	9.92		4.96	4137	BR
22					22.68			22.68	22.68		5.67	3999	BR
23					0.21		1.26	1.47	1.47	Andrea Mare- Sweet	5.67	3999	BR
24							1.74	1.74	1.74	Andrea Mare- Sweet	5.67	3999	BR
25													
26													
27													
28													
29													
30													
31													
Totals:	1.41				85.81		14.00	101.22	101.22	Averages:	5.31	4172	



PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID SUSAN MICHELLE						
1					24.47			24.47	24.47		4.89	4344	AP
2					2.94			2.94	2.94		4.89	4344	AP
3					2.52			2.52	2.52		4.89	4344	BR
4													
5				26.88				26.88	26.88		5.38	3792	BR
6	4.39			3.62	1.86			9.87	9.87		6.58	3792	BR
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20						46.12		46.12	46.12	Sweet	5.12	4137	BR
21						44.99		44.99	44.99	Sweet	5.12	4482	BR
22						3.61		3.61	3.61	Sweet	5.12	4482	AP
23						27.45		27.45	27.45	Sweet	2.50	4482	AP
24						24.36		24.36	24.36	Sweet	3.05	4482	AP
25						24.41		24.41	24.41	Sweet	3.05	4482	AP
26				30.50		9.61		40.11	40.11		5.70	4482	AP
27						13.29	6.70	19.99	19.99	Sour	5.70	4482	AP
28						33.29		33.29	33.29	Sweet	5.70	4482	AP
29													
30						17.59		17.59	17.59	4.80sr - 12.79sv	5.70	4482	BR
31						41.58		41.58	41.58	30.1Sw-11.5Sr	6.40	4275	BR
Totals:	4.39			61.00	31.79	286.30	6.70	390.18	390.18	Averages:	4.99	4335	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID						
1													
2							10.02	10.02	10.02	Sweet	5.00	4137	BR
3							19.95	19.95	19.95	Sweet	6.65	3861	BR
4							0.42	0.42	0.42	Sweet	6.65	3861	BR
5													
6							10.34	10.34	10.34	Sweet	6.65	3861	BR
7							19.32	19.32	19.32	Sweet	6.65	3861	AP
8													
9					26.58	22.98		49.56	49.56	Sweet	6.25	4481	AP
10							1.47	1.47	1.47	Sweet	6.25	4481	AP
11							11.13	11.13		Sweet	6.25	4481	BR
12													
13									11.13				
14													
15		9.03						9.03	9.03		6.25	4481	BR
16		17.43						17.43	17.43		5.81	4137	BR
17		3.26						3.26	3.26		5.81	4137	BR
18													
19													
20		0.78			29.99			30.77	30.77		6.25	4481	AP
21													
22													
23				30.50		18.86		49.36	49.36		6.15	4481	AP
24						4.20		4.20	4.20		6.15	4481	AP
25													
26													
27						37.59		37.59	37.59		6.30	4000	AP
28													
29						13.07		13.07	13.07	Sweet	6.30	3792	BR
30						13.65		13.65	13.65	Sweet	6.30	3792	BR
31													
Totals:		30.50		30.50	56.57	183.00		300.57	300.57	Averages:	6.22	4165	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID STANLEY DOCK						
1													
2			9.67					9.67	9.67		6.00	4137	BR
3			16.20		6.01			22.21	22.21		6.00	4137	AP
4					22.00			22.00	22.00		6.00	4137	AP
5				22.35	2.49			24.84	24.84		6.00	4137	AP
6													
7													
8													
9													
10													
11				4.30				4.30	4.30		6.00	4137	AP
12													
13													
14						4.81		4.81	4.81	Sour	6.00	4137	AP
15	7.74							7.74	7.74		3.50	4482	BR
16	14.37							14.37	14.37		3.59	4482	BR
17													
18													
19													
20													
21													
22													
23				0.42		16.99		17.41	17.41	Sour	5.50	4137	AP
24				1.31	5.77		3.50	10.58	10.58	Sour	5.50	3448	AP
25					20.37			20.37	20.37		5.50	4275	AP
26													
27					1.26			1.26	1.26		5.50	4275	BR
28			1.13	2.12				3.25	3.25		5.50	4137	BR
29													
30													
31													
Totals:	22.11		27.00	30.50	57.90	21.80	3.50	162.81	162.81	Averages:	5.43	4158	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID STANLEY DOCK						
1													
2				5.41				5.41	5.41		6.00	4200	AP
3				30.50				30.50	30.50		6.00	4200	AP
4				26.04				26.04	26.04		6.00	4137	AP
5													
6													
7													
8													
9													
10						0.42		0.42	0.42	LV Sweet (0.42)	6.00	4137	BR
11													
12				23.99				23.99	23.99		6.00	3792	BR
13													
14				1.47				1.47	1.47		6.00	3792	AP
15													
16					26.66			26.66	26.66		6.00	4137	AP
17													
18					3.05			3.05	3.05		6.00	4137	AP
19													
20					1.89			1.89	1.89		6.00	4137	AP
21													
22													
23													
24				4.29			2.75	7.04	7.04	TSII	6.00	4137	BR
25				25.00	10.69			35.69	35.69		4.46	3999	BR
26				2.64	12.09	29.69		44.42	44.42	LV-sweet	5.55	3999	BR
27					16.57	0.39		16.96	16.96				
28				5.50	16.70			22.20	22.20		6.00	3861	AP
29				17.75				17.75	17.75		5.00	4000	AP
30				4.41				4.41	4.41		5.00	4000	AP
31													
Totals:				147.00	87.65	30.50	2.75	267.90	267.90	Averages:	5.73	4044	



PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2006 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID DOCK						
1													
2					21.32			21.32	21.32		4.75	4068	AP
3					5.14			5.14	5.14		4.75	4068	AP
4													
5					2.00			2.00	2.00		4.75	4068	AP
6					5.23	6.58		11.81	11.81		4.75	4068	AP
7					1.07	23.92		24.99	24.99		6.00	4137	AP
8					4.25			4.25	4.25		5.08	4137	BR
9					22.89			22.89	22.89		5.08	4137	BR
10					4.72			4.72	4.72		5.08	4137	BR
11													
12					4.99			4.99	4.99		5.08	4137	AP
13					24.57			24.57	24.57		6.00	4000	AP
14					7.19			7.19	7.19		6.00	4000	AP
15					13.44			13.44	13.44		6.00	4000	AP
16													
17					1.89			1.89	1.89		6.00	4000	AP
18													
19					32.45			32.45	32.45		5.30	4275	AP
20													
21													
22					3.90		4.50	8.40	8.40	Andrea M. Swe	5.30	4000	BR
23													
24					3.26			3.26	3.26		5.30	4000	BR
25													
26													
27													
28													
29					22.68			22.68	22.68		5.30	4000	AP
30													
31					2.63			2.63	2.63		5.30	4000	AP
Totals:					183.62	30.50	4.50	218.62	218.62	Averages:	5.32	4068	

Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006

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 FEB 12 2007
 PETRO-CANADA

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	

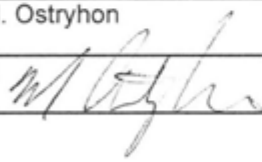
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	754.8	2,987	31	
Feb	839.4	3,016	28	
Mar	570.5	3,191	28	
April	1,313.9	3,436	29	
May	1,551.8	3,924	31	
June	1,029.7	4,111	21	
July	1,157.9	3,203	30	
Aug	1,088.3	2,044	31	
Sep	1,396.7	2,641	30	
Oct	1,169.2	3,076	31	
Nov	1,682.6	4,068	30	
Dec	1,503.2	3,973	31	
Total	14,057.9		351	
Cum. Total**	98,311.8			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: January 31, 2007
Signature: 	Position Held: Marine Operations Coordinator

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF JANUARY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID							
CARRY FWD						1,926.430					
1	15.380				15.380	1,941.810		2.197	350	2,413	7.00
2	33.230				33.230	1,975.040		3.692	520	3,585	9.00
3	37.800				37.800	2,012.840		4.200	520	3,585	9.00
4	20.900				20.900	2,033.740		2.322	520	3,585	9.00
5	0.700				0.700	2,034.440		0.140	380	2,620	5.00
6	27.350				27.350	2,061.790		5.470	430	2,965	5.00
7	17.720				17.720	2,079.510		4.430	450	3,103	4.00
8	19.090				19.090	2,098.600		3.818	335	2,309	5.00
9	34.560				34.560	2,133.160		5.760	335	2,309	6.00
10	24.040				24.040	2,157.200		6.010	450	3,103	4.00
11	40.610				40.610	2,197.810		5.076	446	3,034	8.00
12	18.620				18.620	2,216.430		4.655	440	3,034	4.00
13	23.720				23.720	2,240.150		4.744	440	3,034	5.00
14	17.000				17.000	2,257.150		4.250	410	2,827	4.00
15	25.220				25.220	2,282.370		3.603	420	2,896	7.00
16	28.140				28.140	2,310.510		7.035	440	3,034	4.00
17	27.190				27.190	2,337.700		3.884	440	3,034	7.00
18	19.270				19.270	2,356.970		3.854	440	3,034	5.00
19	20.330				20.330	2,377.300		5.083	420	2,896	4.00
20	42.930				42.930	2,420.230		4.770	460	3,172	9.00
21	17.790				17.790	2,438.020		4.447	450	3,103	4.00
22	20.570				20.570	2,458.590		4.114	450	3,103	5.00
23	27.580				27.580	2,486.170		5.516	460	3,171	5.00
24	31.830				31.830	2,518.000		6.366	440	3,034	5.00
25	19.590				19.590	2,537.590		4.898	440	3,034	4.00
26	17.720				17.720	2,555.310		3.544	440	3,034	5.00
27	23.500				23.500	2,578.810		3.917	420	2,895	6.00
28	36.110				36.110	2,614.920		6.018	420	2,895	6.00
29	19.430				19.430	2,634.350		4.857	450	3,103	4.00
30	26.430				26.430	2,660.780		5.286	460	3,172	5.00
31	20.450				20.450	2,681.230		5.112	360	2,482	4.00
Totals:	754.800	0.000	0.000	0.000	754.800		Averages:	4.486	433	2,987	173.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF FEBRUARY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						2,681.230					
1	34.450				34.450	2,715.680		4.921	360	2,482	7.00
2	20.670				20.670	2,736.350		4.134	390	2,689	5.00
3	37.700				37.700	2,774.050		4.713	450	3,103	8.00
4	25.920				25.920	2,799.970		3.240	450	3,103	8.00
5	36.330				36.330	2,836.300		5.190	390	2,689	7.00
6	34.740				34.740	2,871.040		4.963	390	2,689	7.00
7	28.080				28.080	2,899.120		4.680	420	2,896	6.00
8	30.040				30.040	2,929.160		5.007	420	2,896	6.00
9	54.730				54.730	2,983.890		4.561	480	3,309	12.00
10	34.050				34.050	3,017.940		3.405	470	3,240	10.00
11	31.890				31.890	3,049.830		3.189	473	3,260	10.00
12	33.470				33.470	3,083.300		4.781	460	3,172	7.00
13	18.540				18.540	3,101.840		4.635	450	3,103	4.00
14	42.760				42.760	3,144.600		6.109	450	3,103	7.00
15	32.460				32.460	3,177.060		3.246	475	3,275	10.00
16	17.200				17.200	3,194.260		4.300	450	3,103	4.00
17	43.030				43.030	3,237.290		4.781	460	3,172	9.00
18	28.910				28.910	3,266.200		7.227	440	3,034	4.00
19	18.640				18.640	3,284.840		3.107	420	2,895	6.00
20	25.850				25.850	3,310.690		3.231	420	2,895	8.00
21	28.310				28.310	3,339.000		3.539	450	3,103	8.00
22	22.640				22.640	3,361.640		5.660	430	2,965	4.00
23	24.110				24.110	3,385.750		4.384	430	2,965	5.50
24	45.320				45.320	3,431.070		5.665	430	2,965	8.00
25	17.550				17.550	3,448.620		4.387	430	2,965	4.00
26	18.040				18.040	3,466.660		4.510	450	3,103	4.00
27	36.020				36.020	3,502.680		7.204	460	3,172	5.00
28	17.900				17.900	3,520.580		4.475	450	3,103	4.00
Totals:	839.350	0.000	0.000	0.000	839.350		Averages:	4.616	395	3,016	187.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-95-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF MARCH	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						3,520.580					
1	26.590				26.590	3,547.170		5.318	280	1,930	5.00
2	27.590				27.590	3,574.760		6.898	470	3,241	4.00
3	14.430				14.430	3,589.190		3.607	460	3,172	4.00
4	35.470				35.470	3,624.660		4.434	470	3,241	8.00
5	19.200				19.200	3,643.860		3.200	470	3,241	6.00
6	11.820				11.820	3,655.680		3.940	470	3,241	3.00
7	24.190				24.190	3,679.870		4.838	480	3,310	5.00
8	12.220				12.220	3,692.090		3.055	480	3,310	4.00
9	26.400				26.400	3,718.490		5.280	478	3,295	5.00
10	27.010				27.010	3,745.500		5.402	478	3,295	5.00
11	33.530				33.530	3,779.030		4.790	478	3,295	7.00
12	29.810				29.810	3,808.840		3.312	500	3,448	9.00
13	0.000				0.000	3,808.840					0.00
14	15.110				15.110	3,823.950		3.777	500	3,448	4.00
15	11.580				11.580	3,835.530		3.860	490	3,378	3.00
16	15.860				15.860	3,851.390		5.287	450	3,103	3.00
17	3.840				3.840	3,855.230		0.960	450	3,103	4.00
18	16.480				16.480	3,871.710		4.120	450	3,103	4.00
19	19.190				19.190	3,890.900		4.798	423	2,916	4.00
20	14.970				14.970	3,905.870		3.742	423	2,916	4.00
21	22.060				22.060	3,927.930		4.412	480	3,310	5.00
22	0.000				0.000	3,927.930					0.00
23	17.440				17.440	3,945.370		4.360	480	3,310	4.00
24	19.210				19.210	3,964.580		4.803	480	3,310	4.00
25	17.820				17.820	3,982.400		3.564	480	3,310	5.00
26	18.130				18.130	4,000.530		3.626	480	3,310	5.00
27	20.290				20.290	4,020.820		5.072	480	3,310	4.00
28	46.950				46.950	4,067.770		4.268	480	3,310	11.00
29	0.000				0.000	4,067.770					0.00
30	15.390				15.390	4,083.160		5.130	450	3,103	3.00
31	7.890				7.890	4,091.050		3.945	450	3,103	2.00
Totals:	570.470	0.000	0.000	0.000	570.470		Averages:	4.279	463	3,191	114.00

TALISMAN ENERGY INC. - MÖRPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF APRIL	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MÖRPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID							
CARRY FWD						4,091.050					
1	8.920				8.920	4,099.970		2.230	470	3,241	4.00
2	17.650				17.650	4,117.620		4.412	440	3,033	4.00
3	22.780				22.780	4,140.400		5.695	420	2,895	4.00
4	12.370				12.370	4,152.770		4.123	440	3,034	3.00
5	17.800				17.800	4,170.570		4.450	440	3,034	4.00
6	23.770				23.770	4,194.340		4.754	440	3,033	5.00
7	39.390				39.390	4,233.730		4.924	440	3,033	8.00
8	26.670				26.670	4,260.400		3.810	440	3,033	7.00
9	56.220				56.220	4,316.620		5.622	460	3,172	10.00
10	50.980				50.980	4,367.600		4.855	480	3,310	10.50
11	101.300				101.300	4,468.900		5.065	535	3,688	20.00
12	64.810				64.810	4,533.710		4.985	535	3,688	13.00
13	29.500				29.500	4,563.210		3.688	480	3,310	8.00
14	42.830				42.830	4,606.040		7.138	480	3,310	6.00
15	39.600				39.600	4,645.640		6.600	478	3,296	6.00
16	43.430				43.430	4,689.070		4.826	420	2,895	9.00
17	77.480				77.480	4,766.550		5.165	495	3,412	15.00
18	69.880				69.880	4,836.430		5.823	520	3,585	12.00
19	0.000				0.000	4,836.430					0.00
20	22.540				22.540	4,858.970		4.508	450	3,102	5.00
21	43.980				43.980	4,902.950		4.887	450	3,102	9.00
22	48.090				48.090	4,951.040		4.809	520	3,585	10.00
23	70.010				70.010	5,021.050		3.685	550	3,792	19.00
24	58.780				58.780	5,079.830		5.878	550	3,792	10.00
25	57.340				57.340	5,137.170		4.778	570	3,930	12.00
26	57.020				57.020	5,194.190		4.752	570	3,930	12.00
27	58.380				58.380	5,252.570		5.838	620	4,275	10.00
28	43.860				43.860	5,296.430		4.873	560	3,861	9.00
29	58.370				58.370	5,354.800		5.306	600	4,137	11.00
30	50.130				50.130	5,404.930		5.277	600	4,137	9.50
Totals:	1,313.880	0.000	0.000	0.000	1,313.880		Averages:	4.923	498	3,436	265.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF MAY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LIBBY via JR Rouble	SOURCE OF FLUID							
CARRY FWD						5,404.930					
1	50.790				50.790	5,455.720		4.837	600	4,137	10.50
2	49.300				49.300	5,505.020		5.478	600	4,137	9.00
3	53.810				53.810	5,558.830		5.979	560	3,861	9.00
4	54.690				54.690	5,613.520		5.209	560	3,861	10.50
5	43.380				43.380	5,656.900		3.944	560	3,861	11.00
6	55.530				55.530	5,712.430		5.553	560	3,861	10.00
7	59.870				59.870	5,772.300		4.989	540	3,723	12.00
8	29.630				29.630	5,801.930		4.233	510	3,516	7.00
9	54.730				54.730	5,856.660		4.759	510	3,516	11.50
10	47.170				47.170	5,903.830		4.102	510	3,516	11.50
11	46.950				46.950	5,950.780		4.695	550	3,792	10.00
12	52.660				52.660	6,003.440		4.388	595	4,103	12.00
13	34.280				34.280	6,037.720		4.897	560	3,861	7.00
14	52.370				52.370	6,090.090		4.028	560	3,861	13.00
15	49.560				49.560	6,139.650		4.505	560	3,861	11.00
16	36.390				36.390	6,176.040		4.549	550	3,792	8.00
17	60.220				60.220	6,236.260		7.528	560	3,861	8.00
18	44.020				44.020	6,280.280		4.192	560	3,861	10.50
19	36.300				36.300	6,316.580		3.821	560	3,861	9.50
20	56.180				56.180	6,372.760		4.322	560	3,861	13.00
21	48.100				48.100	6,420.860		4.810	590	4,068	10.00
22	32.690				32.690	6,453.550		4.670	590	4,068	7.00
23	55.670				55.670	6,509.220		4.639	590	4,068	12.00
24	50.310				50.310	6,559.530		4.192	590	4,068	12.00
25	70.040				70.040	6,629.570		5.837	600	4,137	12.00
26	62.250				62.250	6,691.820		4.446	610	4,206	14.00
27	42.520				42.520	6,734.340		3.037	585	4,034	14.00
28	62.890				62.890	6,797.230		3.931	585	4,034	16.00
29	53.010				53.010	6,850.240		3.786	585	4,034	14.00
30	52.730				52.730	6,902.970		8.788	600	4,137	6.00
31	53.730				53.730	6,956.700		6.716	590	4,068	8.00
Totals:	1,551.770	0.000	0.000	0.000	1,551.770		Averages:	4.866	569	3,924	329.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF JUNE	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						6,956.700					
1	58.610				58.610	7,015.310		4.186	590	4,068	14.00
2	44.500				44.500	7,059.810		3.179	590	4,068	14.00
3	60.520				60.520	7,120.330		4.035	590	4,068	15.00
4	54.880				54.880	7,175.210		3.920	600	4,137	14.00
5	44.510				44.510	7,219.720		4.451	590	4,068	10.00
6	66.810				66.810	7,286.530		4.454	590	4,068	15.00
7	40.810				40.810	7,327.340		3.710	590	4,068	11.00
8	50.720				50.720	7,378.060		3.902	600	4,137	13.00
9	58.650				58.650	7,436.710		4.887	590	4,068	12.00
10	52.870				52.870	7,489.580		4.406	580	3,999	12.00
11	35.200				35.200	7,524.780		3.911	580	3,999	9.00
12	65.420				65.420	7,590.200		6.542	580	3,999	10.00
13	44.620				44.620	7,634.820		4.056	650	4,482	11.00
14	55.040				55.040	7,689.860		5.004	640	4,413	11.00
15	54.820				54.820	7,744.680		4.984	640	4,413	11.00
16	40.910				40.910	7,785.590		4.091	640	4,413	10.00
17	61.370				61.370	7,846.960		4.721	640	4,413	13.00
18	41.560				41.560	7,888.520		4.618	640	4,413	9.00
19	73.310				73.310	7,961.830		8.146	600	4,137	9.00
20	0.630				0.630	7,962.460		0.630	600	4,137	1.00
21	0.000				0.000	7,962.460					0.00
22	0.000				0.000	7,962.460					0.00
23	0.000				0.000	7,962.460					0.00
24	0.000				0.000	7,962.460					0.00
25	0.000				0.000	7,962.460					0.00
26	0.000				0.000	7,962.460					0.00
27	0.000				0.000	7,962.460					0.00
28	0.000				0.000	7,962.460					0.00
29	0.000				0.000	7,962.460					0.00
30	23.920				23.920	7,986.380		4.784	400	2,757	5.00
Totals:	1,029.680	0.000	0.000	0.000	1,029.680		Averages:	4.410	596	4,111	229.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF JULY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID MISS LIBBY							
CARRY FWD						7,986.380					
1	39.710				39.710	8,026.090		4.964	590	4,067	8.00
2	28.750				28.750	8,054.840		4.792	570	3,930	6.00
3	38.110				38.110	8,092.950		4.764	590	4,068	8.00
4	17.710				17.710	8,110.660		5.903	560	3,861	3.00
5	26.380				26.380	8,137.040		2.638	560	3,861	10.00
6	22.530				22.530	8,159.570		4.506	560	3,861	5.00
7	15.350				15.350	8,174.920		3.070	560	3,861	5.00
8	34.980				34.980	8,209.900		4.997	600	4,137	7.00
9	24.490				24.490	8,234.390		6.122	600	4,137	4.00
10	0.000				0.000	8,234.390					0.00
11	33.370				33.370	8,267.760		3.708	580	3,999	9.00
12	9.610				9.610	8,277.370		4.805	495	3,412	2.00
13	47.330				47.330	8,324.700		4.733	495	3,412	10.00
14	34.790				34.790	8,359.490		3.479	495	3,412	10.00
15	22.540				22.540	8,382.030		3.220	495	3,412	7.00
16	42.500				42.500	8,424.530		4.722	570	3,930	9.00
17	30.100				30.100	8,454.630		4.300	650	4,482	7.00
18	34.950				34.950	8,489.580		4.993	660	4,551	7.00
19	31.160				31.160	8,520.740		4.451	580	3,999	7.00
20	32.510				32.510	8,553.250		5.418	360	2,482	6.00
21	80.140				80.140	8,633.390		5.009	340	2,344	16.00
22	48.050				48.050	8,681.440		4.805	290	2,000	10.00
23	52.640				52.640	8,734.080		5.264	295	2,034	10.00
24	53.130				53.130	8,787.210		5.313	295	2,034	10.00
25	60.030				60.030	8,847.240		5.457	310	2,137	11.00
26	60.350				60.350	8,907.590		5.486	300	2,069	11.00
27	47.970				47.970	8,955.560		4.797	320	2,206	10.00
28	41.800				41.800	8,997.360		5.225	320	2,206	8.00
29	37.050				37.050	9,034.410		5.293	265	1,827	7.00
30	63.600				63.600	9,098.010		4.892	330	2,275	13.00
31	46.220				46.220	9,144.230		4.202	300	2,069	11.00
Totals:	1,157.850	0.000	0.000	0.000	1,157.850		Averages:	4.711	465	3,203	247.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF AUGUST	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID							
CARRY FWD						9,144.230					
1	15.850				15.850	9,160.080		3.170	300	2,069	5.00
2	20.480				20.480	9,180.560		4.096	300	2,069	5.00
3	25.030				25.030	9,205.590		4.172	300	2,069	6.00
4	1.140				1.140	9,206.730		1.140	300	2,069	1.00
5	24.490				24.490	9,231.220		4.898	280	1,931	5.00
6	14.800				14.800	9,246.020		4.933	280	1,931	3.00
7	34.290				34.290	9,280.310		3.609	280	1,931	9.50
8	39.120				39.120	9,319.430		4.602	310	2,137	8.50
9	56.000				56.000	9,375.430		6.222	280	1,931	9.00
10	50.700				50.700	9,426.130		7.243	280	1,931	7.00
11	31.170				31.170	9,457.300		4.795	280	1,931	6.50
12	30.830				30.830	9,488.130		5.138	280	1,931	6.00
13	30.500				30.500	9,518.630		4.357	300	2,069	7.00
14	30.190				30.190	9,548.820		5.032	290	2,000	6.00
15	33.730				33.730	9,582.550		4.819	290	2,000	7.00
16	32.950				32.950	9,615.500		4.393	290	2,000	7.50
17	35.270				35.270	9,650.770		5.039	290	2,000	7.00
18	62.490				62.490	9,713.260		5.207	280	1,931	12.00
19	41.070				41.070	9,754.330		4.563	280	1,931	9.00
20	38.980				38.980	9,793.310		4.331	280	1,931	9.00
21	40.880				40.880	9,834.190		4.303	280	1,931	9.50
22	37.740				37.740	9,871.930		4.717	280	1,931	8.00
23	49.600				49.600	9,921.530		4.960	310	2,137	10.00
24	41.260				41.260	9,962.790		3.588	310	2,137	11.50
25	30.310				30.310	9,993.100		4.663	310	2,137	6.50
26	36.920				36.920	10,030.020		4.102	310	2,137	9.00
27	39.360				39.360	69.380	Meter Roll Over to 0	4.920	310	2,137	8.00
28	42.800				42.800	112.180		3.891	320	2,206	11.00
29	42.250				42.250	154.430		4.225	320	2,206	10.00
30	39.750				39.750	194.180		5.300	320	2,206	7.50
31	38.380				38.380	232.560		4.798	350	2,413	8.00
Totals:	1,088.330	0.000	0.000	0.000	1,088.330		Averages:	4.556	296	2,044	235.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF SEPTEMBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID							
CARRY FWD						232.560					
1	35.870				35.870	268.430		5.124	350	2,413	7.00
2	38.440				38.440	306.870		4.805	340	2,344	8.00
3	28.060				28.060	334.930		4.009	350	2,412	7.00
4	36.030				36.030	370.960		3.603	340	2,344	10.00
5	48.710				48.710	419.670		4.428	360	2,482	11.00
6	32.080				32.080	451.750		5.347	350	2,413	6.00
7	52.900				52.900	504.650		5.290	380	2,620	10.00
8	69.660				69.660	574.310		4.354	440	3,033	16.00
9	64.700				64.700	639.010		4.621	440	3,033	14.00
10	41.650				41.650	680.660		5.206	380	2,620	8.00
11	46.820				46.820	727.480		6.689	340	2,344	7.00
12	47.590				47.590	775.070		4.759	360	2,482	10.00
13	54.870				54.870	829.940		4.221	370	2,550	13.00
14	66.940				66.940	896.880		4.781	430	2,965	14.00
15	20.560				20.560	917.440		4.112	420	2,896	5.00
16	25.450				25.450	942.890		6.362	390	2,689	4.00
17	49.160				49.160	992.050		4.097	380	2,619	12.00
18	36.140				36.140	1,028.190		4.518	380	2,619	8.00
19	33.710				33.710	1,061.900		5.618	380	2,620	6.00
20	38.010				38.010	1,099.910		6.335	380	2,620	6.00
21	40.600				40.600	1,140.510		4.060	400	2,758	10.00
22	36.000				36.000	1,176.510		4.500	400	2,758	8.00
23	38.520				38.520	1,215.030		4.280	390	2,689	9.00
24	26.970				26.970	1,242.000		6.743	360	2,482	4.00
25	43.070				43.070	1,285.070		4.786	370	2,551	9.00
26	46.260				46.260	1,331.330		4.626	370	2,551	10.00
27	89.450				89.450	1,420.780		6.389	420	2,896	14.00
28	63.630				63.630	1,484.410		4.545	420	2,896	14.00
29	70.400				70.400	1,554.810		4.693	400	2,758	15.00
30	74.470				74.470	1,629.280		4.654	400	2,758	16.00
Totals:	1,396.720	0.000	0.000	0.000	1,396.720		Averages:	4.918	383	2,641	291.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

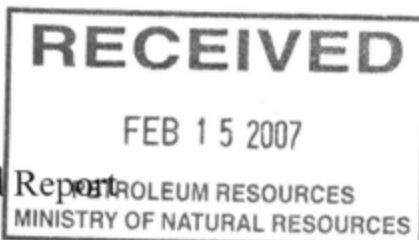
2006 MONTH OF OCTOBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						1,629.280					
1	62.820				62.820	1,692.100		4.487	400	2,758	14.00
2	42.980				42.980	1,735.080		4.298	400	2,758	10.00
3	28.330				28.330	1,763.410		4.722	370	2,551	6.00
4	29.120				29.120	1,792.530		4.853	370	2,551	6.00
5	38.550				38.550	1,831.080		4.819	370	2,551	8.00
6	40.970				40.970	1,872.050		4.097	370	2,551	10.00
7	21.290				21.290	1,893.340		4.258	370	2,551	5.00
8	43.280				43.280	1,936.620		4.328	380	2,620	10.00
9	26.690				26.690	1,963.310		3.336	340	2,344	8.00
10	34.860				34.860	1,998.170		4.980	370	2,551	7.00
11	41.920				41.920	2,040.090		5.989	370	2,551	7.00
12	23.500				23.500	2,063.590		4.700	380	2,620	5.00
13	41.450				41.450	2,105.040		5.181	370	2,551	8.00
14	19.640				19.640	2,124.680		4.910	360	2,482	4.00
15	40.100				40.100	2,164.780		5.013	360	2,482	8.00
16	19.940				19.940	2,184.720		2.492	360	2,482	8.00
17	41.090				41.090	2,225.810		5.870	360	2,482	7.00
18	21.250				21.250	2,247.060		4.250	360	2,482	5.00
19	36.690				36.690	2,283.750		5.241	360	2,482	7.00
20	50.290				50.290	2,334.040		4.572	360	2,482	11.00
21	30.300				30.300	2,364.340		4.329	550	3,791	7.00
22	26.440				26.440	2,390.780		4.407	550	3,792	6.00
23	29.440				29.440	2,420.220		4.907	600	4,137	6.00
24	17.710				17.710	2,437.930		3.542	550	3,792	5.00
25	23.300				23.300	2,461.230		4.660	550	3,792	5.00
26	60.930				60.930	2,522.160		5.539	630	4,344	11.00
27	62.020				62.020	2,584.180		4.430	620	4,275	14.00
28	60.620				60.620	2,644.800		5.052	600	4,137	12.00
29	72.430				72.430	2,717.230		4.829	600	4,136	15.00
30	55.180				55.180	2,772.410		3.679	600	4,136	15.00
31	26.090				26.090	2,798.500		3.727	600	4,137	7.00
Totals:	1,169.220	0.000	0.000	0.000	1,169.220		Averages:		446	3,076	257.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF NOVEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	SOURCE OF FLUID LAKEVIEW (M ³)	SOURCE OF FLUID (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD						2,798.500					
1	50.280				50.280	2,848.780		10.056	600	4,137	5.00
2	48.320				48.320	2,897.100		4.832	590	4,067	10.00
3	59.230				59.230	2,956.330		4.556	590	4,067	13.00
4	58.990				58.990	3,015.320		4.538	580	3,999	13.00
5	56.170				56.170	3,071.490		4.681	590	4,068	12.00
6	64.000				64.000	3,135.490		4.571	610	4,206	14.00
7	54.720				54.720	3,190.210		4.975	610	4,206	11.00
8	61.600				61.600	3,251.810		4.738	610	4,206	13.00
9	46.860				46.860	3,298.670		4.686	590	4,068	10.00
10	59.520				59.520	3,358.190		4.960	590	4,068	12.00
11	54.590				54.590	3,412.780		4.549	580	3,999	12.00
12	49.150				49.150	3,461.930		4.096	580	3,999	12.00
13	60.020				60.020	3,521.950		4.802	580	3,999	12.50
14	52.880				52.880	3,574.830		5.288	590	4,068	10.00
15	51.600				51.600	3,626.430		5.160	600	4,137	10.00
16	63.830				63.830	3,690.260		4.910	600	4,137	13.00
17	62.650				62.650	3,752.910		4.819	600	4,137	13.00
18	53.820				53.820	3,806.730		4.485	600	4,136	12.00
19	52.790				52.790	3,859.520		4.399	580	3,999	12.00
20	59.180				59.180	3,918.700		4.932	590	4,068	12.00
21	46.430				46.430	3,965.130		5.159	590	4,068	9.00
22	53.740				53.740	4,018.870		5.971	590	4,068	9.00
23	63.250				63.250	4,082.120		5.271	590	4,068	12.00
24	54.810				54.810	4,136.930		4.568	590	4,068	12.00
25	60.660				60.660	4,197.590		4.333	590	4,068	14.00
26	53.190				53.190	4,250.780		4.432	590	4,068	12.00
27	63.330				63.330	4,314.110		4.222	590	4,068	15.00
28	58.290				58.290	4,372.400		4.484	570	3,930	13.00
29	52.710				52.710	4,425.110		3.765	570	3,930	14.00
30	56.000				56.000	4,481.110		4.000	570	3,930	14.00
								0.000	0		
Totals:	1,682.610	0.000	0.000	0.000	1,682.610		Averages:	4.717	571	4,068	355.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2006 MONTH OF DECEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	SOURCE OF FLUID LAKEVIEW (M ³)	SOURCE OF FLUID (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD						4,481.110					
1	50.300				50.300	4,531.410		3.353	570	3,930	15.00
2	51.920				51.920	4,583.330		3.709	570	3,930	14.00
3	43.910				43.910	4,627.240		4.879	580	3,999	9.00
4	44.110				44.110	4,671.350		4.901	540	3,723	9.00
5	65.690				65.690	4,737.040		4.692	590	4,068	14.00
6	49.810				49.810	4,786.850		4.151	565	3,895	12.00
7	46.740				46.740	4,833.590		4.674	580	3,999	10.00
8	38.640				38.640	4,872.230		4.830	580	3,999	8.00
9	61.570				61.570	4,933.800		4.736	600	4,137	13.00
10	48.250				48.250	4,982.050		3.446	590	4,068	14.00
11	55.550				55.550	5,037.600		3.968	590	4,068	14.00
12	34.370				34.370	5,071.970		4.910	590	4,068	7.00
13	56.040				56.040	5,128.010		4.670	590	4,068	12.00
14	37.070				37.070	5,165.080		4.634	590	4,068	8.00
15	63.960				63.960	5,229.040		4.264	590	4,068	15.00
16	31.240				31.240	5,260.280		2.603	590	4,068	12.00
17	21.440				21.440	5,281.720		4.764	550	3,792	4.50
18	55.120				55.120	5,336.840		4.593	560	3,861	12.00
19	44.100				44.100	5,380.940		4.900	580	3,998	9.00
20	46.470				46.470	5,427.410		4.647	580	3,998	10.00
21	65.390				65.390	5,492.800		4.671	580	3,999	14.00
22	36.170				36.170	5,528.970		4.521	580	3,999	8.00
23	63.100				63.100	5,592.070		5.258	580	3,999	12.00
24	36.200				36.200	5,628.270		4.525	535	3,688	8.00
25	56.880				56.880	5,685.150		4.375	535	3,688	13.00
26	48.390				48.390	5,733.540		4.033	580	3,999	12.00
27	44.060				44.060	5,777.600		5.508	580	3,999	8.00
28	64.930				64.930	5,842.530		4.995	580	3,999	13.00
29	32.100				32.100	5,874.630		4.013	580	3,999	8.00
30	65.600				65.600	5,940.230		4.373	580	3,999	15.00
31	44.070				44.070	5,984.300		4.897	580	3,999	9.00
Totals:	1,503.190	0.000	0.000	0.000	1,503.190		Averages:	4.468	576	3,973	341.50



Annual Subsurface Oil Field Fluid Disposal Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary, Alberta	

Well Name: 3-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Ordovician
Tract 3 Lot 15 Concession I	Disposal Formation:
Well Licence #: 7201	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

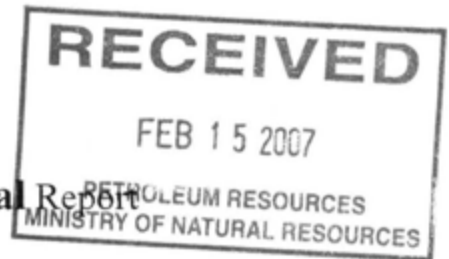
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	42	19.4	24	
Feb	15.2	44.4	48	
Mar	40.5	19.4	24	
April	90.8	60	72	
May	77	38.7	48	
June	91.3	67.7	96	
July	76.8	48.4	72	
Aug	9	16.1	24	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	199.4	33.9	72	
Total	515.3			
Cum. Total**	21,078.2			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <i>SASIN MAHMOOD</i>	Date: <i>Feb 10/07</i>
Signature: <i>Sayid Mahmood</i>	Position Held: <i>PA</i>





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary, Alberta	

Well Name: PPC et al Rochestre #5	Source Pool: Byrmdale & Rochester Pools
Township: Mersea	Source Formation: Sherman Fall, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

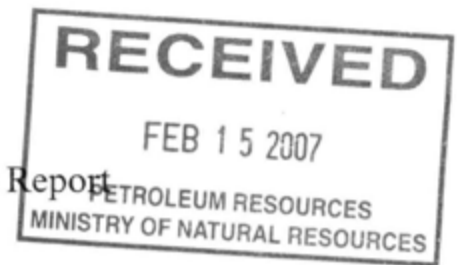
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0			
Cum. Total**	0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: SASIN MAHMOOD	Date: Feb 10/07
Signature: <i>Sy. M. Mahmood</i>	Position Held: PA

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006



Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary, Alberta	

Well Name: PPC et al Rochestre #10H	Source Pool: Byrmdale & Rochester Pools
Township: Mersea	Source Formation: Sherman Fall, Coboconik Zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 8195	Disposal Pool:
Well Status - Mode*: Active	

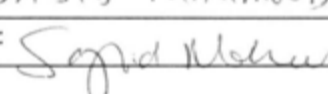
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

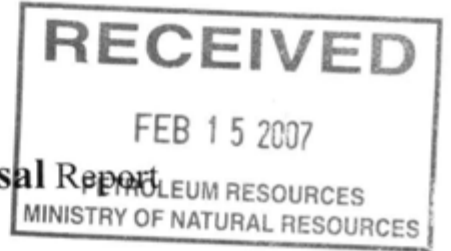
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1818.7	5058.9	307	
Feb	1670.9	5125.6	280	
Mar	1672.9	515.1	292	
April	1165.4	4003.8	198	
May	2374.6	5177	351	
June	2313.3	5208	334	
July	1439	3767	243	
Aug	2053	5122.9	305	
Sep	1670	5063.9	261	
Oct	2269	5327.7	343	
Nov	2132	5263.8	295	
Dec	1934	5160.9	270	
Total	22,512.8			
Cum. Total**	130,418.8			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: SAJID MAHMOOD	Date: Feb 10/07
Signature: 	Position Held: PA



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary, Alberta	

Well Name: Mersea 3-12-IV	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

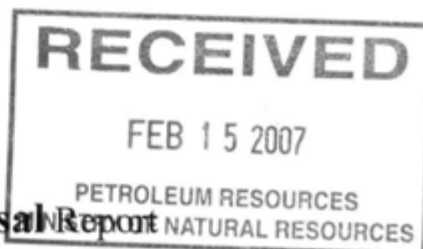
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3725	4545.2	678	
Feb	3512	4178.6	590	
Mar	3362	4025.8	633	
April	1876	2200	344	
May	2605	3658.1	584	
June	1527	2995	373	
July	2906	4169.4	712	
Aug	3511	4258.1	708	
Sep	1849	3950	446	
Oct	2055	3954.8	602	
Nov	1654	3093.3	460	
Dec	2292	3741.9	591	
Total	30,874.0			
Cum. Total**	515,501.6			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: SAJID MAHMOOD	Date: Feb 16/07
Signature: Sajid Mahmood	Position Held: PA



Annual Subsurface Oil Field Fluid Disposal Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary, Alberta	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4937	2356.5	744	
Feb	4203	2239.3	672	
Mar	4947	2217.7	744	
April	4658	2053.3	720	
May	5063	2090.3	744	
June	4217	2380	720	
July	3966	2606.5	744	
Aug	4529	2809.7	744	
Sep	3865	2840	720	
Oct	4002	2900	744	
Nov	3864	2900	720	
Dec	4444	2835.5	744	
Total	52,695.0			
Cum. Total**	513,424.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>SASID MAHMOOD</u>	Date: <u>Feb 10/07</u>
Signature: <u>Sajid Mahmood</u>	Position Held: <u>PD</u>



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Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St. S. W. Calgary, Alberta	

Well Name: Mersea 7-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

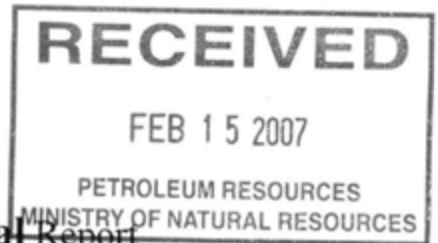
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0			
Cum. Total**	109527.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: SAJID MAHMOOD	Date: Feb 10/07
Signature: Sajid Mahmood	Position Held: PA



Annual Subsurface Oil Field Fluid Disposal Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-1785 Fax #(403) 231-3635
Address 3400 888 3 rd St S.W. Calgary, Alberta	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. Brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #: 7412	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

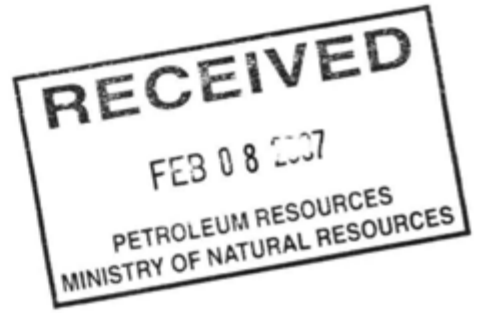
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4369	891	714	
Feb	3696	880	655	
Mar	5152	1102.3	711	
April	6293	1415.2	692	
May	6426	1485.8	662	
June	6248	1378	650	
July	6779	1513.9	732	
Aug	6484	1560	744	
Sep	6201	1607.7	664	
Oct	6488	1744.2	709	
Nov	5557	1836.7	578	
Dec	6979	1900	732	
Total	70,672			
Cum. Total**	741,623.7			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <i>SASIN MAHMOOD</i>	Date: <i>Feb 10 2007</i>
Signature: <i>Sajid Mahmood</i>	Position Held: <i>PA</i>

Form 9 To: the Minister of Natural Resources



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Shiningbank Energy Limited	Tel. # 649-0511	Fax # 649-6667
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: CCS #10 - McMillan No.27	Source Pool: Rodney Unit
Township: Aldborough	Source Formation: Columbus
Tract 5 Concession V	Disposal Formation: Detroit River
Well Licence # T001311	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	9,380		31	
Feb	9,122		28	
Mar	12,817		31	
April	11,250		30	
May	10,856		31	
June	9,270		30	
July	12,269		31	
Aug	11,006		31	
Sept	11,291		30	
Oct	9,653		31	
Nov	9,163		30	
Dec	8,333		31	
Total	124,410			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	Date: 15-Feb-07
Signature:	Position Held: Manager, Ontario Operations



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9 To: the Minister of Natural Resources

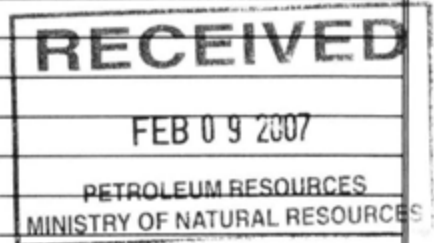
Operator: Reef Resources Ltd.	Tel. # (403) 874-5505 Fax # (403) 251-9553
Address P.O. Box 20311 Calgary Place RPO, Calgary, Alberta T2P 4J4	

Well Name:	Source Pool: Ausable
Township:	Source Formation: Guelph
Tract Lot Concession	Disposal Formation: Gas
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
Total	0			
Cum. Total**	0			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Arnie Hansen	Date: Feb. 5 . 2007
Signature:	Position Held: President

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9 To: the Minister of Natural Resources

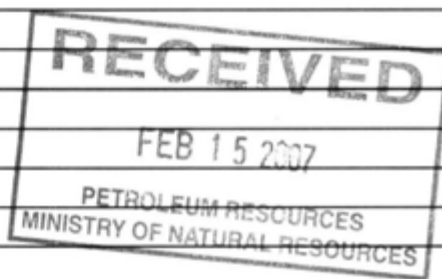
Operator: Liberty Oil & Gas Ltd.	Tel. # (403) 229-2968 Fax # (403) 229-2978
Address: 301, 1324 - 11th Ave. SW	
Calgary, AB T3C 0M6	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

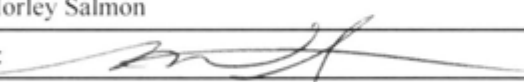
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Morley Salmon	Date: February 14, 2007
Signature: 	Position Held: Director



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2006

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Form 9 To: the Minister of Natural Resources

Operator: GEL Exploration Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name: Imperial Colchester 5-78-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 81 Concession 1	Disposal Formation: Trenton
Well Licence #: 00164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

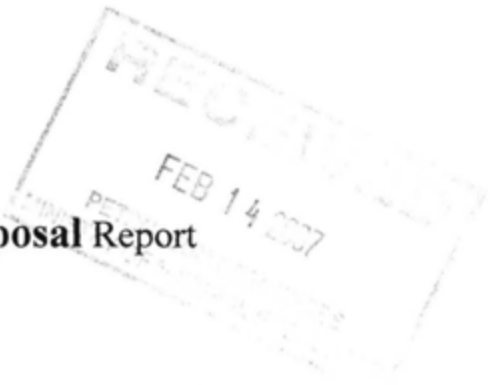
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	341	Vacuum-931	31	
Feb	280	Vacuum-931	26	
Mar	368	Vacuum-931	29	
April	292	Vacuum-931	30	
May	425	Vacuum-931	31	
June	447	Vacuum-931	30	
July	432	Vacuum-931	30	
Aug	257	Vacuum-931	29	
Sep	179	Vacuum-931	30	
Oct	245	Vacuum-931	31	
Nov	141	Vacuum-931	30	
Dec	283	Vacuum-931	31	
Total	3690		358	
Cum. Total**	51819			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gajswinkler	Date: February 9, 2007
Signature: <i>Leo F. Gajswinkler</i>	Position Held: Chairman

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2006



Form 9 To: the Minister of Natural Resources

Operator: GEL Exploration Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367, Chatham ON N7M 5K5	

Well Name: Imperial Colchester 11-81-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession 1	Disposal Formation: Trenton
Well Licence #: 00186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	

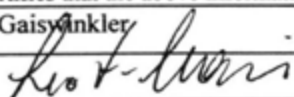
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Well on stand-by for active disposal
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswankler	Date: February 9, 2007
Signature: 	Position Held: Chairman



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Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the year 2006

Form 9 To: the Minister of Natural Resources
Operator: Greentree Gas & Oil Ltd. Tel. # 681-9355 Fax # 681-3887
Address: 207, 209 Consortium Court
London, ON N6E 2S8

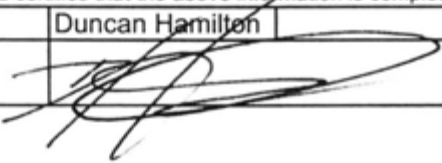
Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3
Township: Aldborough Source Formation: Dundee
Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island
Well Licence # 1499 Disposal Pool:
Well Status - Mo Active

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January	3,362.0	1,919	31	
February	797.0	572	28	
March	1,984.0	1,099	31	
April	1,690.0	1,078	30	
May	1,980.0	1,246	31	
June	2,633.0	1,275	30	
July	3,003.0	1,242	31	
August	2,453.0	1,275	31	
September	154.0	510	30	
October	-	-	31	
November	-	-	30	
December	2,468.0	1,021	31	
Total	20,524.0		365	
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.
Name: Duncan Hamilton Date: 15-Feb-07
Signature:  Position: He President



Ministry of
Natural
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FORM 109.1 Petroleum Resources Act
ANNUAL SUBSURFACE FLUID DISPOSAL Report
for the year ending December 31, 2006

Operator Name: CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County Township Lot Concession
Address: 20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East) Norfolk, Camden Gore
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Thorold-Grimby
		Disposal Formation (eg. Detroit River Zone)

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Well	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Well Comments	Produced	Source	Where is it?
				C-21	1 cu. m. brine	Thorold-Grimby	Stored at well site
				C-27	0.6 cu. m. brine	" "	" " "
				Chatham CG #1	0.3 cu. m. brine	A-1	" " "
				Chatham CG #3	0.3 cu. m. brine	A-1	" " "
				Chatham CG #4	0.7 cu. m. brine	A-1	" " "
Relative Totals**	1.0						

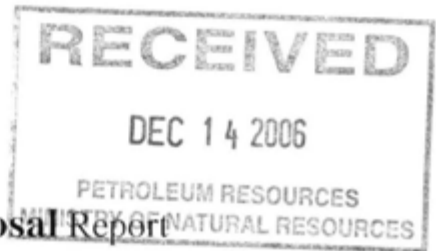
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** include well workovers, treatments or other activities which might affect disposal operations.
Relative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
1) All disposal wells operated must be reported
2) Disposal must be reported
3) If space is insufficient, attach additional forms

DATE: Feb. 1, 2007

SIGNATURE:

W. J. Chatham



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>CORRENTIUM ENERGY LTD</u>	Tel. # <u>519/414-624</u> Fax #
Address <u>14 CARLETON TERRACE UNIT 36</u>	
<u>LONDON ON NBR. 4-75</u>	

Well Name: <u>2426 BRADLEY SEVER</u>	Source Pool:
Township: <u>KCSA</u>	Source Formation:
Tract Lot <u>6</u> Concession <u>6</u>	Disposal Formation: <u>DRG</u>
Well Licence #: <u>2426</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>NIL</u>			
Feb	<u>NIL</u>			
Mar	<u>NIL</u>			
April	<u>NIL</u>			
May	<u>NIL</u>			
June	<u>NIL</u>			
July	<u>NIL</u>			
Aug	<u>2.1</u>			
Sep	<u>2.2</u>			
Oct	<u>3.4</u>			
Nov	<u>NIL</u>			
Dec	<u>NIL</u>			
Total	<u>NIL</u>			
Cum. Total**	<u>7.7</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>BLANK K. WOLKE</u>	Date: <u>2006/12/06</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 641-4335
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				We have suspended disposal in this well until well can be worked over and new pipeline is ran from storage tanks.
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 07, 2007
Signature:	Position Held: President

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MINISTRY OF NATURAL RESOURCES

FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66

