



Annual Subsurface Oil Field Fluid **Disposal** Report  
for the year 2005



Form 9 To: the Minister of Natural Resources

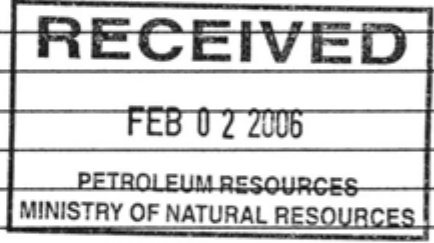
Operator: Union Gas Limited	Tel. # 519-683-4468	Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1		

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	173	103	17	
Feb	138	103	12	
Mar	79	103	8	
April	57	103	2	
May	---		---	
June	21	103	1	
July	---		---	
Aug	32	103	3	
Sep	---		---	
Oct	50	103	3	
Nov	---		---	
Dec	17	103	2	
Total	567		48	
Cum. Total**	1598.9		394	



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert Newport	Date: January 31, 2006
Signature:	Position Held: Superintendent Storage Operations



Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Reeftop Inc & BHR Resources, Address: 118 Springfield Cr., London ON N6K 2T6, Tel. # 519 472 6300, Fax # 472-6300

Well Name: M2-22-01 Sombra 416-1X, Source Pool, Disposal Formation, Disposal Pool, Well Status - Mode\*: Both are active

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

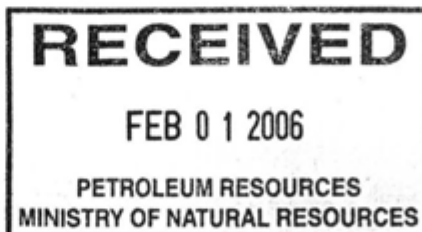
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Table with 5 columns: Month, Volume Disposed (m3), Average Daily Injection Pressure kPag, Days on Disposal, Comments - ie. workovers, treatments, etc. Includes handwritten note: No oil field fluid disposal took place with Reeftop and BHR in 2005

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: JACK V HILL, Date: Jan 25/06, Signature: Jack V Hill, Position Held: President









## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>S+S ENERGY RESOURCES INC.</u>	Tel. # <u>519-674-2355</u> Fax # <u>519-674-2532</u>
Address <u>4065 LASALLE AVE</u>	
<u>PETROLIA ONTARIO N0N1R0</u>	

Well Name: <u>BCR #1</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>X11</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>T006275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2378</u>		<u>31</u>	
Feb	<u>5098</u>		<u>28</u>	
Mar	<u>3155</u>		<u>31</u>	
April	<u>5523</u>		<u>30</u>	
May	<u>5862</u>		<u>31</u>	
June	<u>5333</u>		<u>30</u>	
July	<u>6379</u>		<u>31</u>	
Aug	<u>6966</u>		<u>31</u>	
Sep	<u>6760</u>		<u>30</u>	
Oct	<u>7022</u>		<u>31</u>	
Nov	<u>6835</u>		<u>30</u>	
Dec	<u>4225</u>		<u>31</u>	
Total	<u>65,536</u>		<u>365</u>	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB. 10 / 06</u>
Signature: <u>Douglas Swayze</u>	Position Held: <u>SECRETARY / TREASURER</u>



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Devonian
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit
Well Licence #: T006973	Disposal Pool: Petrolia
Well Status - Mode*: ACT	


\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

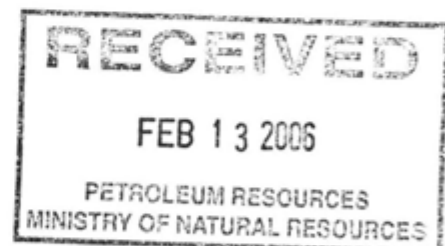
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	405.2	0 kpag	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	25601.8	0 kpag	1825	

\* \*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Steve Randall	2006/02/01
Signature: 	Position Held: Owner/Operator





**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 2005

Form 9 To: the Minister of Natural Resources

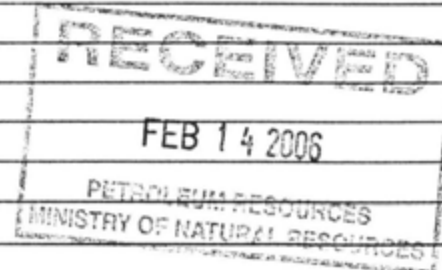
Operator: <u>HOMEX REALTY DEVELOPMENT</u>	Tel. # <u>519-834-2699</u> Fax #
Address <u>DARREN MORNINGSTAR</u>	
<u>Box 986, OIL SPRINGS Ont N0N1P0</u>	

Well Name: <u>REDICK #1</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNAKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIDER</u>
Well Licence #: <u>1604</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1070m3		30	
Feb	1040m3		29	
Mar	1080m3		30	
April	1050m3		29	
May	1070m3		30	
June	1020m3		30	
July	1110 m3		29	
Aug	1100 m3		29	
Sep	1120		31	
Oct	1090		31	
Nov	1010		32	
Dec	1120		31	
Total	12980			
Cum. Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DARREN MORNINGSTAR</u>	Date: <u>FEB 10/05</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>



✓  
 Entered into disposal spreadsheet Jan 31/06

Annual Subsurface Oil Field Fluid **Disposal** Report  
 for the year 2005  
**AMENDED**

Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # (519) 337-7006	Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8		

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

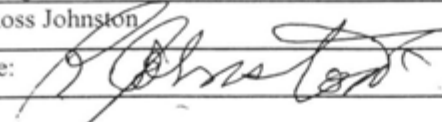
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	10.425	atmospheric	All	
Feb	10.425			
Mar	10.425			
April	10.425			
May	10.425			
June	10.425			
July	10.425			
Aug	10.425			
Sep	10.425			
Oct	10.425			
Nov	10.425			
Dec	10.425			
Total	125.10			
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

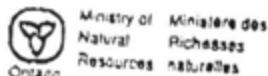
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: January 20 2006
Signature: 	Position Held: proprietor

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 JAN 30 2006  
 PETROLEUM RESOURCES  
 MINISTRY OF NATURAL RESOURCES







Oil, Gas and Salt Resources Act

## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>K &amp; W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>P.O. BOX 1051</u>	
<u>PETROLIA ONT. N9N-1R0</u>	

Well Name: <u>BRETT DAWN 1-7-18-XIII</u>	Source Pool:
Township: <u>DAWN</u>	Source Formation:
Tract Lot <u>18</u> Concession <u>XIII</u>	Disposal Formation:
Well Licence #: <u>T 00 7154</u>	Disposal Pool:
Well Status - Mode*: <u>SUSP</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

 Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

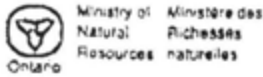
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	/		NONE	NO FLUID BEING
Feb	/		/	DISPOSED
Mar	/		/	
April	/		/	START TO READY WELL
May	/		/	FOR PLUGGING
June	/		/	
July	/		/	
Aug	/		/	
Sep	/		/	
Oct	/		/	
Nov	/		/	
Dec	/		/	
Total	0		/	
Cum. Total**	0		0	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K &amp; W DRILLING LTD</u>	Date: <u>FEB 1 2006</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT</u>





Oil, Gas and Salt Resources Act

## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>R &amp; W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 Oozloffsky St.</u>	
P.O. Box <u>1051</u> , <u>Petrolia</u> Ont. <u>N0N1R0</u>	

Well Name: <u>AYR. HEART #1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>11</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3100	/	30	ADD 120 LITRES
Feb	1950	/	28	of SURFACTANT TO
Mar	3000	/	31	DISPOSAL WATER TO
April	3000	/	30	CLEAN INSIDE OF
May	3100	/	31	DISPOSAL TUBING
June	3000	/	30	
July	3100	/	31	
Aug	3100	/	31	
Sep	3000	/	30	
Oct	3100	/	31	
Nov	3000	/	30	
Dec	3100	/	31	
Total	35550	/	365	
Cum. Total**	35550	/	365	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>R &amp; W DRILLING LTD</u>	Date: <u>Feb. 1, 2006</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid **Disposal** Report  
 for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>514-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON NON-IRG</u>	

Well Name: <u>RAM 27 ENNISKILL 17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>2-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>3662</u>	Disposal Pool:
Well Status - Mode*: <u>ACT.</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1200	VACUUM	10	
Feb	1200		10	
Mar	1200		10	
April	1200		10	
May	1300		10	
June	1200		10	
July	1200		10	
Aug	1200		10	
Sep	1250		10	
Oct	1200		10	
Nov	1200		10	
Dec	1250		10	
Total	14700		120	
Cum. Total**	195,000 approx		3500 approx	

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 MINISTRY OF NATURAL RESOURCES



Annual Subsurface Oil Field Fluid Disposal Report  
for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659 PETROLIA ON</u>	
<u>MON-110</u>	

Well Name: <u>MIDPETROLIA #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>LUCAS</u>
Tract Lot <u>13</u> Concession <u>XI</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6846</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1190	<u>ON VACUUM</u>	31	
Feb	1190		28	
Mar	1190		31	
April	1190		30	
May	1190		31	
June	1190		30	
July	1190		31	
Aug	1190		31	
Sep	1190		30	
Oct	1190		31	
Nov	1190		30	
Dec	1190		31	
Total	14280		365	
Cum. Total**	200,280		4380+	

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 MINISTRY OF NATURAL RESOURCES





Annual Subsurface Oil Field Fluid **Disposal** Report  
 for the year 2005

Form 9 To: the Minister of Natural Resources

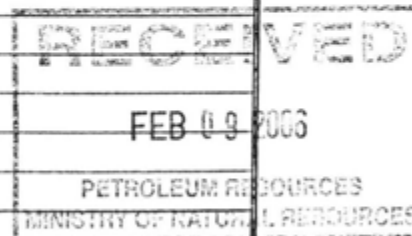
Operator: <u>LAMBERTON AREA INDUSTRIES</u>	Tel. # <u>514-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659 PETROLIA ON</u>	
<u>MON-170</u>	

Well Name: <u>JACQUES #21 4-4-17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>LUCAS</u>
Tract <u>4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>TC06089</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1175	NIL	30	
Feb	1230		38	
Mar	1180		30	
April	1190		30	
May	1300		30	
June	1320		30	
July	1300		30	
Aug	1200		30	
Sep	1240		30	
Oct	1175		30	
Nov	1230		30	
Dec	1220		30	
Total	14560		360	
Cum. Total**	<del>15450</del> 19200		660	







## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: The Petrolia Discovery Foundation Inc.	Tel. # 519 882-0897 Fax # 519 882-4209
Address P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discovery 1	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession X1	Disposal Formation: Lucas
Well Licence #: 7510	Disposal Pool: Petrolia
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

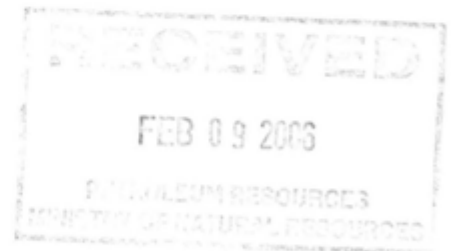
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	63,714			
Cum. Total**	1,194,633			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mrs. Donna McIlmoyle	Date: February 6, 2006
Signature: <i>Donna McIlmoyle</i>	Position Held: Manager





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: The Petrolia Discovery Foundation Inc.	Tel. # 519 882-0897 Fax # 519 882-4209
Address P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discovery BD 2	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession X1	Disposal Formation: Lucas
Well Licence #: 9788	Disposal Pool: Petrolia
Well Status - Mode*: Active	


\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

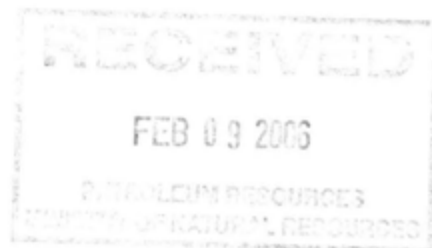
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	120	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	5072			
Cum. Total**	5148			

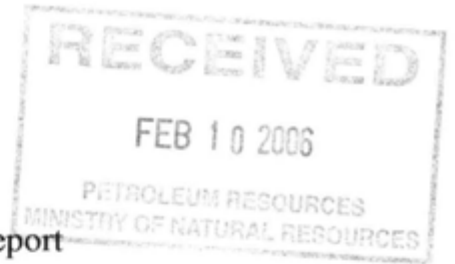
\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mrs. Donna McIlmoyle	Date: February 6, 2006
Signature: 	Position Held: Manager







**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year \_\_\_\_\_

Form 9 To: the Minister of Natural Resources

Operator: Margaret Pope	Tel. # 519-695-3619 Fax #
Address RR#3 Bothwell Ont. N4P-1C0	m.b.pope@sympatico.ca

Well Name: Pope Disposal Well	Source Pool: Bothwell-Thamesville
Township: Zone 1	Source Formation: Dundee
Tract 2 Lot 14 Concession RR.	Disposal Formation: Detroit River
Well Licence #: 7443	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	93.64M3	0 to 200K	31	
Feb	84.57M3	0 to 200K	28	
Mar	93.64M3	0 to 200K	31	General care
April	90.62M3	0 to 200K	30	
May	93.64M3	0 to 200K	31	+ maintenance
June	90.62M3	0 to 200K	30	
July	93.64M3	0 to 200K	31	being carried out
Aug	93.64M3	0 to 200K	31	
Sep	90.62M3	0 to 200K	30	
Oct	93.64M3	0 to 200K	31	
Nov	84.57M3	0 to 200K	30	
Dec	90.62M3	0 to 200K	31	
Total	1,093.46			
Cum. Total**	17,031.92			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: MARGARET POPE	Date: Feb 6, 2006
Signature: Margaret Pope	Position Held: OWNER/OPERATOR

*William Pope*

m.b.pope@sympatico.ca





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-238-1503</u> Fax #
Address <u>10390 LINDSAY CR. GRAND BENDON</u>	
<u>NOMITO PO. BOX 533 GRAND BEND</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool:
Township: <u>ENNAISKILLEN</u>	Source Formation:
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation:
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

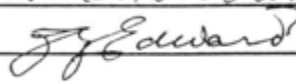
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1045.929</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>1077.786</u>	<u>~</u>	<u>28</u>	
Mar	<u>1237.781</u>	<u>~</u>	<u>31</u>	
April	<u>1312.176</u>	<u>~</u>	<u>30</u>	
May	<u>1355.734</u>	<u>~</u>	<u>31</u>	
June	<u>1346.589</u>	<u>~</u>	<u>30</u>	
July	<u>1340.911</u>	<u>~</u>	<u>31</u>	
Aug	<u>1318.618</u>	<u>~</u>	<u>31</u>	
Sep	<u>1303.122</u>	<u>~</u>	<u>30</u>	
Oct	<u>1345.717</u>	<u>~</u>	<u>31</u>	
Nov	<u>1235.252</u>	<u>~</u>	<u>30</u>	
Dec	<u>1325.498</u>	<u>~</u>	<u>31</u>	
Total	<u>15,245.113</u>	<u>NIL</u>	<u>365</u>	
Cum. Total**	<u>276975.94</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>FEB 07/06</u>
Signature: 	Position Held: <u>MANAGER</u>



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

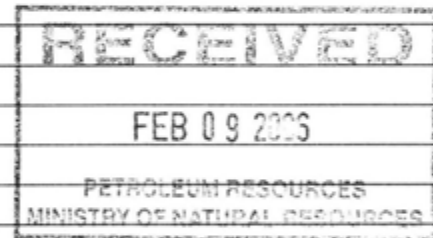
Operator: Enbridge Gas Distribution Inc.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

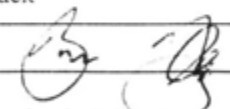
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Opening	31,626.58	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	0	0 (on vacuum)	0	
May	7.5	0 (on vacuum)	1	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,634.08			



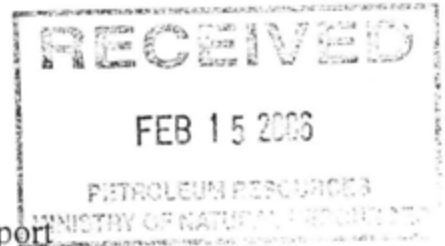
\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Brian Black	Date: <u>FEB 6, 2006</u>
Signature: 	Position Held: Manager, Storage Operations

Terry Chupa, Land Administrator  Date: Feb. 2, 2006





**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARLES FAIRBANK OIL PROPERTIES LTD</u>	Tel. #	Fax #
Address: <u>PO BOX 10 PETWORTH, ONT</u>	<u>882-0230</u>	<u>882-3363</u>

Well Name: <u>MATHESON #1 ONMSKILLEN 26-9-II</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ONMSKILLEN</u>	Source Formation: <u>DEQUINAN</u>
Tract Lot <u>II</u> Concession <u>19</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>4094</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

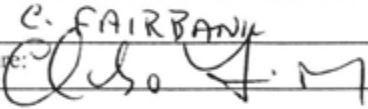
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>71000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>102,933</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>Feb 14/06</u>
Signature: 	Position Held: <u>Pres.</u>



## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARLES FAIRBANK OIL PROPERTIES LTD</u>	Tel. #	Fax #
Address: <u>P.O. Box 10, PETROUHA ONT</u> <u>NON IRO</u>	<u>882-0230</u>	<u>882-3363</u>

Well Name: <u>IMP 836 FAIRBANK</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>CUNSKILLON 3-18-II</u>	Source Formation: <u>DEONIAN</u>
Tract <u>3</u> Lot <u>18</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>4054</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

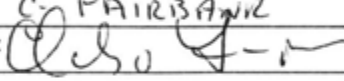
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>839,878</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 14/06</u>
Signature: 	Position Held: <u>PRES</u>







Annual Subsurface Oil Field Fluid Disposal Report  
for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: FAIRBANK OIL PROPERTIES	Tel. #	Fax #
Address Box 10 PETROIA, ONT NON IRO	882-0230	882-3363

Well Name: FAIRBANK #3, CONNICKILLON 4-2-17-1	Source Pool: OIL SPRINGS
Township: CONNICKILLON	Source Formation: DEVONIAN
Tract Lot 17 Concession 1	Disposal Formation: DETROIT RIVER
Well Licence #: 7365	Disposal Pool: OIL SPRINGS
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8,800			
Cum.	134,800			
Total**	<del>578</del>	GRAMIN	365	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: C. FAIRBANK	Date: Feb 14 / 06
Signature: [Signature]	Position Held: PRES



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>FAIRBANK OIL PROPERTIES</u>	Tel. #	Fax #
Address: <u>Box 10, Petrolia ON</u>	<u>882-0230</u>	<u>882-3363</u>
<u>NON IRO</u>		

Well Name: <u>10120174 830 (WNSKILLER-17II)</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>WNSKILLER</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>8048</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*:	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				FEB 16 2005
Sep				
Oct				
Nov				
Dec	16			
Total	16	GRAVITY	3	
Cum. Total**	22			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 14 / 06</u>
Signature: <u>[Handwritten Signature]</u>	Position Held: <u>PROD</u>



Annual Subsurface Oil Field Fluid Disposal Report  
for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. # <u>519 862-5425</u> Fax #
Address <u>P.O. Box 954, 511 Albert Blvd.</u>	AH. <u>519 695-2431</u>
<u>Corunna, Ont. N0N 1G0</u>	AH. <u>519 695-3769</u>

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>Zone</u>	Source Formation: <u>Dev.</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit</u>
Well Licence #: <u>T0072411</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

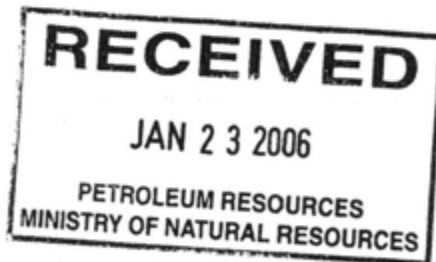
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>110.</u>	<u>50 PSI</u>	<u>31</u>	
Feb	<u>120.</u>		<u>28</u>	
Mar	<u>164.</u>		<u>31</u>	
April	<u>139.</u>		<u>30</u>	
May	<u>138.</u>		<u>31</u>	
June	<u>151.</u>		<u>30</u>	
July	<u>136.</u>		<u>31</u>	
Aug	<u>154.</u>		<u>31</u>	
Sep	<u>120.</u>		<u>30</u>	
Oct	<u>164.</u>		<u>31</u>	
Nov	<u>128.</u>		<u>30</u>	
Dec	<u>147.</u>		<u>31</u>	
Total	<u>1671.</u>		<u>365</u>	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Brennan</u>	Date: <u>Jan. 12/05</u>
Signature: <u>Lee Brennan</u>	Position Held: <u>Owner</u>





**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 2005

Form 9 To: The Minister of Natural Resources

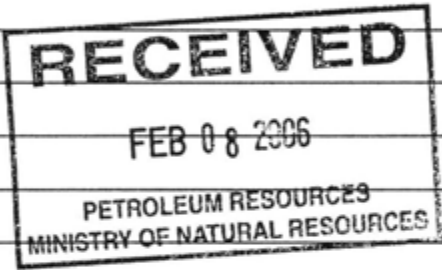
Operator: Clearbeach Resources Inc.	Telephone Number: (519) 657- 2151
Address: Unit E - 309 Commissioners Road West	Fax Number: (519) 657 - 4296
London, Ontario, N6J 1Y4	

Well Name: Clearbeach Disposal # 1 Sombra 3-9-V	Source Pool: Becher Units
County: Lambton Township: Sombra	Source Formation: A-1, A-2 & Guelph
Tract: 3 Lot: 9 Concession: 5	Disposal Formation: Detroit River
Well Licence Number: 10621	Disposal Pool: West Becher Unit
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

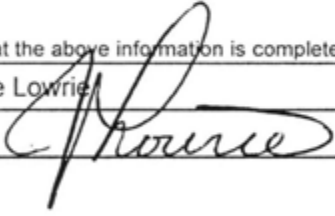
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc.
Jan	69.89	0	20	
Feb	82.61	0	15	
Mar	88.96	0	22	
April	73.07	0	23	
May	108.02	0	20	
June	82.61	0	16	
July	92.93	0	19	
Aug	93.81	0	21	
Sep	85.78	0	25	
Oct	96.90	0	24	
Nov	66.72	0	20	
Dec	59.57	0	20	
Total	1000.87		245	
Cum. Total**	1281.81			



\*\* Cumulative volume disposed since the well first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: per: Jane Lowrie	Date: 10.Feb.06
Signature: 	Position Held: President







Annual Subsurface Oil Field Fluid Disposal Report  
for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>CANFLEX ENVIRONMENTAL SERVICES</u>	Tel. #	Fax #
Address: <u>P.O. BOX 1529, 104 TANK STREET PATROLWAY ONTARIO N0W 1R0</u>	<u>(519) 882-0231</u>	<u>(519) 882-3420</u>

Well Name: <u>THOMPSON #1</u>	Source Pool: <u>CANFLEX PROPERTY</u>
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>A-8</u> Lot <u>12</u> Concession <u>X II</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>0000 1696</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	327.4			
Feb	381.4			
Mar	434.9			
April	385.3			
May	278.9			
June	308.6			
July	364.9			
Aug	299.7			
Sep	366.7			
Oct	267.4			
Nov	432.8			
Dec	512.0			
Total	4,360.0 (M3)			
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>John KEGAN</u>	Date: <u>FEBRUARY 10 2006</u>
Signature:	Position Held: <u>Gen. Mgr. SALES</u>





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005 amended

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1299.25	No pressure	31	
Feb	1344.50		28	
Mar	1377.75		31	
April	1364.75		30	
May	1418.50		31	
June	1482.00		30	
July	1398.25		31	
Aug	1420.25		31	
Sep	1251.75		30	
Oct	1340.00		31	
Nov	1513.25		30	
Dec	1378.25		31	
Total	16,588.50		365	
Cum. Total**	296,976.26		5631	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	Position Held: <i>bookkeeper</i>





Annual Subsurface Oil Field Fluid Disposal Report  
for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2454</u> Fax #
Address <u>c/o JUDITH MUNRO NO 180</u>	
<u>R.R. # 3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>(DUNDIG) LUCAS FORMATION</u>
Township: <u>LENNESKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2202</u>		<u>31</u>	<u>* no work has been done</u>
Feb	<u>1988</u>		<u>28</u>	<u>on well during the year.</u>
Mar	<u>2202</u>		<u>31</u>	<u>- During the year I have added</u>
April	<u>2131</u>		<u>30</u>	<u>1/2 Lt. to the annular.</u>
May	<u>2202</u>		<u>31</u>	<u>- Well is checked on Fri &amp; Monday</u>
June	<u>2131</u>		<u>30</u>	<u>to make sure the Annular</u>
July	<u>2202</u>		<u>31</u>	<u>is filled with the corrosive</u>
Aug	<u>2202</u>		<u>31</u>	<u>resistant infiltration if there</u>
Sep	<u>2131</u>		<u>30</u>	<u>is a sight glass so I can</u>
Oct	<u>2202</u>		<u>31</u>	<u>tell where the fluid sits.</u>
Nov	<u>2131</u>		<u>30</u>	<u>- Pressure tested Well on</u>
Dec	<u>2202</u>		<u>31</u>	<u>Mon. June 13th - end on</u>
Total	<u>25,926</u>		<u>365</u>	<u>Wed. Oct 12th for 35 min -</u>
Cum. Total**	<u>389,759</u>			<u>at 85 P.S.I. (Fluid did not move</u>

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 12/06</u>
Signature: <u>Douglas R. Munro</u>	Position Held: <u>FIELD MANAGER</u>

RECORDED & INDEXED  
MINISTRY OF NATURAL RESOURCES  
REPRODUCTION PERMITTED

**RECEIVED**

JAN 17 2006

PETROLEUM RESOURCES  
MINISTRY OF NATURAL RESOURCES



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: John Barnes & Lonnie Barnes	Tel. # 519-834-2339 Fax #519-834-2155
Address 2581 Duryee St. Oil Springs, ON N0N 1P0	

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell/Thamesville
Township: Zone	Source Formation: Columbus Zone
Tract 7 Lot 7 Concession VIII	Disposal Formation: Detroit River Zone
Well Licence #: T007536	Disposal Pool:
Well Status - Mode*: BD - ACT	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?      Yes    X    No    If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2707.24	1447.38	31	
Feb	3082.08		28	
Mar	2517.56		31	
April	2378.97		30	
May	3052.99		31	
June	3199.75		30	
July	2356.91		31	
Aug	3086.79		31	
Sep	2191.38		30	
Oct	2715.54		31	
Nov	2933.84		30	
Dec	2613.25		31	
Total	32836.30		365	
Cum. Total**	370523.63		4922	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 23, 2006
Signature: <i>Donna Barnes</i>	Position Held: bookkeeper







## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>TREVOR BRAND</u>	Tel. # <u>519-882-2785</u> Fax #
Address <u>4369 LASALLE LINE</u>	
<u>PETROLIA ON NON 1RO</u>	

Well Name: <u>SYLAB #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>14</u> Concession <u>11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T00 7549</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

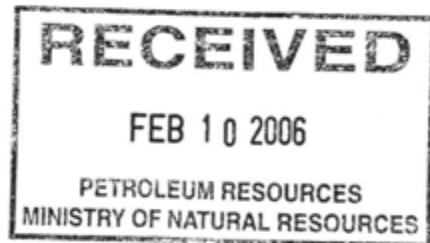
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3349		31	
Feb	3025		28	
Mar	3349		31	
April	3241		30	
May	2170		31	
June	2100		30	
July	2170		31	
Aug	2170		31	
Sep	2100		30	
Oct	2170		31	
Nov	2100		30	
Dec	2170		31	
Total	30114		365	
Cum. Total**	198425			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>TREVOR BRAND</u>	Date: <u>Jan 26/06</u>
Signature: <u>Trevor Brand</u>	Position Held: <u>PRESIDENT</u>





## Annual Subsurface Oil Field Fluid Disposal Report

for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>Walter Brand</u>	Tel. #	Fax #
Address <u>4185 OIL HERITAGE ROAD</u> <u>PETROLIA ON</u>	<u>519 882-2004</u>	

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

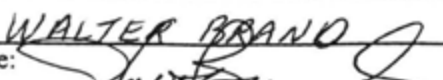
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

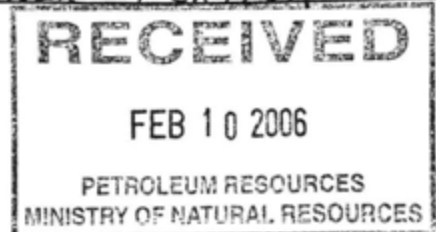
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc	
				1992	4652
Jan	1240	VACUUM	31	1993	16680
Feb	1240		28	1994	15512
Mar	1240		31	1995	16394
April	1240		30	1996	15500
May	1160		31	1997	11405
June	1240		30	1998	12604
July	1240		31	1999	13200
Aug	1240		31	2000	13200
Sep	1240		30	2001	13200
Oct	1240		31	2002	13200
Nov	1240		30	2003	13200
Dec	1240		31	2004	14640
Total	14800		365	2005	14800
Cum. Total**	190576				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WALTER BRAND</u>	Date: <u>Feb 8/06</u>
Signature: 	Position Held: <u>OWNER-OPERATOR</u>





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: 1432324 Ontario Limited	Tel. #(519) 882-2357 Fax #(519)882-1800
Address: 357 Gem Ave.	c/o Gary Ingram
Petrolia, Ontario N0N 1R0	

Well Name: LWB Disposal1 Corey Enniskillen 4-1-13-1X	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-1 Lot 13 Concession IX	Disposal Formation: Detroit River
Well Licence #: T007513	Disposal Pool: N/A
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

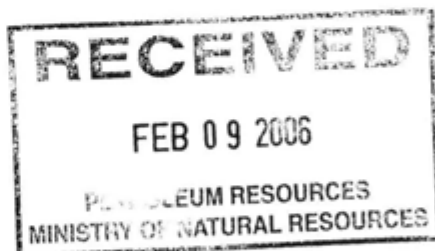
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	Gravity	0	Suspended
Feb	0	Gravity	0	Suspended
Mar	0	Gravity	0	Suspended
Apr	0	Gravity	0	Suspended
May	0	Gravity	0	Suspended
June	0	Gravity	0	Suspended
July	0	Gravity	0	Suspended
Aug	0	Gravity	0	Suspended
Sep	0	Gravity	0	Suspended
Oct	0	Gravity	0	Suspended
Nov	0	Gravity	0	Suspended
Dec	0	Gravity	0	Suspended
Total	0	N/A	0	Suspended
Cum. Total**	WAS 538,403.00 538,403.00	N/A	X	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Gary Ingram	Date: Feb. 8/06
Signature:	Position Held: Shareholder





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River
Well Licence #: T007525	Disposal Pool: N/A
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

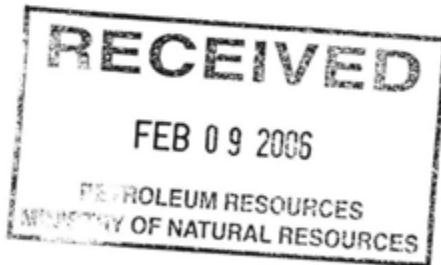
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
Apr.	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2480	Gravity	31	
Total	29200	N/A	365	
Cum. Total**	WAS 635,689.00	N/A	X	
	<b>664,889.00</b>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John Williams	Date: Feb 8/06
Signature:	Position Held: Operator







**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. # 519-834-2339	Fax #519-834-2155
Address 2581 Duryee St.		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: BD - ACT	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

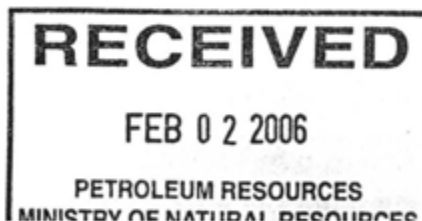
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2059.87	No pressure	31	
Feb	1927.82		28	
Mar	2080.95		31	
April	2029.41		30	
May	2092.79		31	
June	2060.81		30	
July	2086.47		31	
Aug	2092.32		31	
Sep	1999.10		30	
Oct	2070.82		31	
Nov	2069.24		30	
Dec	2081.05		31	
Total	24650.65		365	
Cum. Total**	346017.65		5630	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 23, 2006
Signature: <i>Donna Barnes</i>	Position Held: bookkeeper





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Reef Resources Ltd.	Tel. # (403) 874-5505 Fax # (403) 251-9553
Address P.O. Box 20311 Calgary Place RPO, Calgary, Alberta T2P 4J4	

Well Name:	Source Pool: Ausable
Township:	Source Formation: Guelph
Tract Lot Concession	Disposal Formation: Gas
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

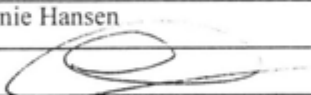
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
Total	0			
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Arnie Hansen	Date: January 29, 2006
Signature: 	Position Held: President





Ministry of Natural Resources  
Ministère des Richesses naturelles

Oil, Gas and Salt Resources Act

**Annual Subsurface Oil Field Fluid Disposal Report**

For the year 2005

Form 9 To: the Minister of Natural Resources  
 Operator: Greentree Gas & Oil Ltd. Tel. # 681-9355 Fax # 681-3887  
 Address: 207, 209 Consortium Court  
 London, ON N6E 2S8

Well Name: Canadian Kewanee #102 Source Pool: Produced Water From Unit #3  
 Township: Aldborough Source Formation: Dundee  
 Tract Lot 2 Concession Gore Disposal Formation: Detroit River/Bass Island  
 Well Licence # 1499 Disposal Pool:  
 Well Status - Mo Active

\* As of Dec 31 - Active, suspended, abandoned, testing, potential


Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January-05	-	-	31	
February-05	321.0	78	28	
March-05	712.0	261	31	
April-05	4,023.0	2,314	30	
May-05	4,424.0	2,424	31	
June-05	4,315.0	2,522	30	
July-05	4,306.0	2,413	31	
August-05	3,833.0	2,396	31	
September-05	3,830.0	2,378	30	
October-05	3,918.0	2,107	31	
November-05	4,935.0	2,221	30	
December-05	2,341.0	1,504	31	
Total	36,958.0		365	
Cum. Total**				

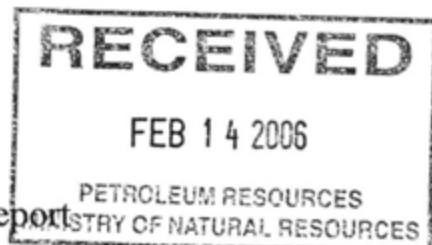
\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton Date: 15-Feb-06

Signature:  Position Held: President





Annual Subsurface Oil Field Fluid Disposal Report  
 for the year 2005

*GEL Exploration Inc*

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 81 Concession 1	Disposal Formation: Trenton
Well Licence #: 00164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	309	Vacuum-931	31	
Feb	368	Vacuum-931	28	
Mar	408	Vacuum-931	31	
April	452	Vacuum-931	30	
May	401	Vacuum-931	31	
June	383	Vacuum-931	30	
July	389	Vacuum-931	31	
Aug	415	Vacuum-931	31	
Sep	412	Vacuum-931	30	
Oct	413	Vacuum-931	31	
Nov	385	Vacuum-931	30	
Dec	442	Vacuum-931	31	
Total	4,777		365	
Cum. Total**	48,129			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 10, 2006
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman







Annual Subsurface Oil Field Fluid **Disposal** Report  
for the year 2005

*GEL Exploration*

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession 1	Disposal Formation: Guelph Formation
Well Licence #: 00186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

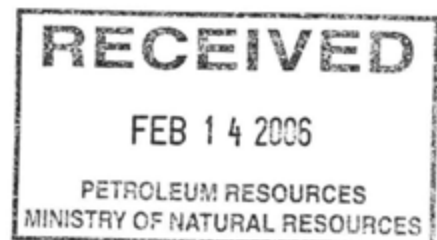
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Well on stand-by for active disposal
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 10, 2006
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman







Ministry of Natural Resources  
Ministère des Richesses  
Ressources naturelles

Oil, Gas and Salt Resources Act

## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: <u>CADAMIAN FAXMS LTD</u>	Tel. # <u>576414684</u> Fax # <u>576414684</u>
Address: <u>36-14 CADAM TELLACK</u> <u>WILSON ON N6K 4X5</u>	

Well Name: <u>2426 BRIMLEY SEWER</u>	Source Pool:
Township: <u>M5A</u>	Source Formation:
Tract Lot <u>6</u> Concession <u>6</u>	Disposal Formation:
Well Licence #: <u>2426</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>NIL</u>			
Feb	<u>NIL</u>			
Mar	<u>NIL</u>			
April	<u>NIL</u>			
May	<u>NIL</u>			
June	<u>NIL</u>			
July	<u>NIL</u>			
Aug	<u>1.3</u>			
Sep	<u>4</u>			
Oct	<u>2</u>			
Nov	<u>NIL</u>			
Dec	<u>NIL</u>			
Total	<u>NIL</u>			
Cum. Total**	<u>7.3</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Brian K. LUBB</u>	Date: <u>2005/11/23</u>
Signature: <u>[Signature]</u>	Position Held: <u>PROVINT</u>

FAXED 02/07







## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. #(519) 657-9304 Fax # (519) 641-4335
Address P.O. Box 20109, 31 Boler Rd.	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

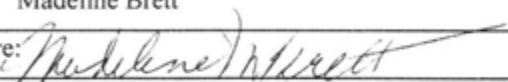
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April	12.72	-0-	3	
May	15.90	-0-	5	
June	7.95	-0-	2	
July	7.95	-0-	2	
Aug				
Sep	4.77	-0-	2	
Oct				
Nov				
Dec				
Total	49.29		14	
Cum. Total**	381.14		86	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 07, 2006
Signature: 	Position Held: President





2004  
FLUID DISPOSAL FROM OTHER OPERATORS

<b>DON KERSEY</b>	<b>MONTH</b>	<b>GERALD MITHCHELL</b>
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
<b>3633.84m3</b>	<b>Totals</b>	<b>1276.66</b>

**RECEIVED**  
FEB 02 2006  
PETROLEUM RESOURCES  
MINISTRY OF NATURAL RESOURCES



Oil, Gas and Salt Resources Act

**Annual Subsurface Oil Field Fluid Disposal Report**  
 For the year 2005

Form 9 To: the Minister of Natural Resources

Operator:	Shiningbank Energy Limited	Tel. #	649-0511	Fax #	649-6667
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	Rodney Unit 1	Source Pool:	Rodney Unit 1
Township:	Aldborough	Source Formation:	Columbus
Tract	Lots 4 - 6	Disposal Formation:	Detroit River
Well Licence #	Concessions IV-VI	Disposal Pool:	
Well Status - Mode*:			

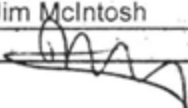
\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?      Yes      No      If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	14,239.0	2,309.7	31	
Feb	9,383.0	2,309.7	28	
Mar	10,907.0	2,240.8	31	
April	11,224.0	2,240.8	30	
May	9,093.0	2,275.3	31	
June	12,368.0	2,275.3	30	Unit 2 disposal well shut in in June. All
July	13,412.0	2,275.3	31	Rodney Unit 1 and Unit 2 volumes included
Aug	17,291.0	2,275.3	31	from June onward.
Sept	18,252.0	2,309.7	30	
Oct	19,595.0	2,309.7	31	
Nov	14,860.0	2,137.4	30	
Dec	11,373.0	2,068.4	31	
Total	161,997.0			
Cum. Total**				

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-06
Signature:		Position Held:	Manager, Ontario Operations





Annual Subsurface Oil Field Fluid Disposal Report  
For the year 2005

Form 9 To: the Minister of Natural Resources

Operator:	Shiningbank Energy Limited	Tel. #	649-0511	Fax #	649-6667
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	Rodney Unit 2	Source Pool:	Rodney Unit 2	
Township:	Aldborough	Source Formation:	Columbus	
Tract	Lots 4 & 5	Concessions V,VI	Disposal Formation:	Detroit River
Well Licence #		Disposal Pool:		
Well Status - Mode*:				

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie: workovers, treatments, etc
Jan	8,975.0	2,068.4	31	
Feb	8,803.0	2,102.9	28	
Mar	8,803.0	2,102.9	31	
April	8,803.0	2,137.4	30	
May	8,803.0	2,137.4	31	
June				
July				
Aug				
Sept				
Oct				
Nov				
Dec				
Total	44,187.0			
Cum. Total**				

\*\* Cumulative volume disposed since the well was first activated.

Note: Rodney Unit 1 and Unit 2 were combined as of June 1, 2005. All fluids from the Unit 2 wells is produced through central facilities at the Unit 1 battery, with excess produced water disposed in the disposal well beside the Unit 1 battery.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-06
Signature:		Position Held:	Manager, Ontario Operations



Oil, Gas and Salt Resources Act  
**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	784.2	2,579	30	
Feb	1,299.2	2,678	28	
Mar	1,609.5	2,907	31	
April	1,512.6	2,866	30	
May	1,481.9	3,073	31	
June	1,124.8	2,791	25	
July	782.8	2,446	30	
Aug	928.6	2,578	29	
Sep	969.9	2,879	30	
Oct	894.5	2,638	29	
Nov	779.4	2,801	30	
Dec	740.7	2,611	30	
Total	12,907.9		353	
Cum.				
Total**	84,253.9			


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\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: January 16, 2006
Signature: 	Position Held: Marine Operations Coordinator





**TALISMAN ENERGY INC. - MORPETH GAS PLANT**  
**MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF**  
**IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230**

2005 MONTH OF JULY	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID MISS LIBBY							
CARRY FWD						1,671.000					
1	1.000				1.000	1,672.000		0.071	575	3,964	14.00
2	7.000				7.000	1,679.000		0.778	575	3,964	9.00
3	3.000				3.000	1,682.000		0.333	575	3,964	9.00
4	5.446				5.446	1,687.446		0.545	610	4,206	10.00
5	16.397				16.397	1,703.843		8.199	300	2,068	2.00
6	27.087				27.087	1,730.930		4.515	300	2,068	6.00
7	43.482				43.482	1,774.412		4.577	300	2,069	9.50
8	34.529				34.529	1,808.941		4.316	290	2,000	8.00
9	14.789				14.789	1,823.730		4.930	290	2,000	3.00
10	41.950				41.950	1,865.680		8.390	290	2,000	5.00
11	17.674				17.674	1,883.354		4.418	290	2,000	4.00
12	36.698				36.698	1,920.052		4.587	290	2,000	8.00
13	2.167				2.167	1,922.219		2.167	250	1,724	1.00
14	44.141				44.141	1,966.360		5.518	250	1,724	8.00
15	28.842				28.842	1,995.202		3.846	250	1,724	7.50
16	24.040				24.040	2,019.242		4.007	250	1,724	6.00
17	26.815				26.815	2,046.057		4.469	370	2,551	6.00
18	40.254				40.254	2,086.311		4.473	380	2,620	9.00
19	30.036				30.036	2,116.347		5.006	395	2,723	6.00
20	9.365				9.365	2,125.712		1.561	395	2,723	6.00
21	42.152				42.152	2,167.864		4.684	390	2,689	9.00
22	26.659				26.659	2,194.523		4.443	390	2,689	6.00
23	11.594				11.594	2,206.117		5.797	390	2,689	2.00
24	39.108				39.108	2,245.225		5.587	390	2,689	7.00
25	38.764				38.764	2,283.989		5.538	390	2,689	7.00
26	0.000				0.000	2,283.989		0.000	0	0	0.00
27	38.824				38.824	2,322.813		5.177	395	2,724	7.50
28	9.579				9.579	2,332.392		4.789	378	2,605	2.00
29	31.826				31.826	2,364.218		7.957	350	2,413	4.00
30	45.484				45.484	2,409.702		5.054	350	2,413	9.00
31	44.086				44.086	2,453.788		4.898	350	2,413	9.00
<b>Totals:</b>	782.788	0.000	0.000	0.000	782.788		<b>Averages:</b>	4.214	355	2,446	199.50

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**TALISMAN ENERGY INC. - MORPETH GAS PLANT**  
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF  
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005 MONTH OF AUGUST	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID							
CARRY FWD						2,453.788					
1	37.228				37.228	2,491.016		4.654	350	2,413	8.00
2	4.218				4.218	2,495.234		8.436	350	2,413	0.50
3	43.777				43.777	2,539.011		3.648	390	2,689	12.00
4	38.394				38.394	2,577.405		4.266	390	2,689	9.00
5	40.491				40.491	2,617.896		4.499	390	2,689	9.00
6	3.847				3.847	2,621.743		3.847	390	2,689	1.00
7	45.068				45.068	2,666.811		5.634	390	2,689	8.00
8	41.349				41.349	2,708.160		4.594	390	2,689	9.00
9	26.245				26.245	2,734.405		4.374	415	2,861	6.00
10	15.475				15.475	2,749.880		7.737	415	2,861	2.00
11	43.451				43.451	2,793.331		4.828	415	2,861	9.00
12	45.264				45.264	2,838.595		5.029	415	2,861	9.00
13	23.928				23.928	2,862.523		4.786	415	2,861	5.00
14	20.456				20.456	2,882.979		4.091	415	2,861	5.00
15	44.271				44.271	2,927.250		4.919	410	2,827	9.00
16	43.926				43.926	2,971.176		4.881	360	2,482	9.00
17	42.030				42.030	3,013.206		4.670	360	2,482	9.00
18	0.000				0.000	3,013.206		0.000	360	2,482	0.00
19	10.935				10.935	3,024.141		3.645	380	2,620	3.00
20	23.796				23.796	3,047.937		3.399	410	2,827	7.00
21	0.000				0.000	3,047.937		0.000	0	0	0.00
22	25.695				25.695	3,073.632		4.672	400	2,757	5.50
23	0.000				0.000	3,073.632		0.000	0	0	0.00
24	38.246				38.246	3,111.878		5.464	430	2,965	7.00
25	23.229				23.229	3,135.107		4.223	430	2,965	5.50
26	29.850				29.850	3,164.957		4.975	430	2,965	6.00
27	39.012				39.012	3,203.969		5.202	430	2,965	7.50
28	52.040				52.040	3,256.009		5.782	410	2,827	9.00
29	43.956				43.956	3,299.965		8.791	410	2,827	5.00
30	31.328				31.328	3,331.293		4.475	420	2,896	7.00
31	51.019				51.019	3,382.312		5.669	420	2,896	9.00
<b>Totals:</b>	928.524	0.000	0.000	0.000	928.524		<b>Averages:</b>	4.555	374	2,578	191.00

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**TALISMAN ENERGY INC. - MORPETH GAS PLANT**  
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF  
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005 MONTH OF SEPTEMBER	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID							
CARRY FWD						3,382.312					
1	42.320				42.320	3,424.632		5.290	420	2,896	8.00
2	33.448				33.448	3,458.080		4.778	420	2,896	7.00
3	30.642				30.642	3,488.722		5.107	420	2,896	6.00
4	36.398				36.398	3,525.120		5.200	420	2,896	7.00
5	35.246				35.246	3,560.366		4.406	420	2,896	8.00
6	34.612				34.612	3,594.978		6.922	405	2,792	5.00
7	44.464				44.464	3,639.442		6.352	405	2,792	7.00
8	22.180				22.180	3,661.622		5.545	418	2,882	4.00
9	29.060				29.060	3,690.682		4.843	418	2,882	6.00
10	29.266				29.266	3,719.948		4.878	380	2,620	6.00
11	27.906				27.906	3,747.854		4.651	420	2,896	6.00
12	38.576				38.576	3,786.430		6.429	425	2,930	6.00
13	41.651				41.651	3,828.081		5.206	425	2,930	8.00
14	24.420				24.420	3,852.501		6.105	410	2,826	4.00
15	25.684				25.684	3,878.185		4.281	420	2,896	6.00
16	27.587				27.587	3,905.772		4.598	420	2,896	6.00
17	46.264				46.264	3,952.036		7.711	420	2,896	6.00
18	41.770				41.770	3,993.806		5.221	420	2,896	8.00
19	37.997				37.997	4,031.803		6.333	420	2,896	6.00
20	37.997				37.997	4,069.800		6.333	420	2,896	6.00
21	25.000				25.000	4,094.800		4.167	420	2,896	6.00
22	23.000				23.000	4,117.800		4.600	420	2,896	5.00
23	25.200				25.200	4,143.000		4.582	420	2,896	5.50
24	26.086				26.086	4,169.086		4.743	420	2,896	5.50
25	26.914				26.914	4,196.000		4.486	420	2,896	6.00
26	26.150				26.150	26.150	Totalizer & turnbine meter	5.230	420	2,896	5.00
27	32.740				32.740	58.890		6.548	420	2,896	5.00
28	32.810				32.810	91.700		5.965	420	2,896	5.50
29	32.740				32.740	124.440		5.953	420	2,896	5.50
30	31.790				31.790	156.230		5.780	420	2,896	5.50
								0.000	0		
<b>Totals:</b>	969.918	0.000	0.000	0.000	969.918		<b>Averages:</b>	5.234	404	2,879	180.50

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**TALISMAN ENERGY INC. - MORPETH GAS PLANT**  
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF  
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005 MONTH OF OCTOBER	BRINE VOLUMES (M <sup>3</sup> ) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID							
CARRY FWD						156.230					
1	35.010				35.010	191.240		6.365	420	2,896	5.50
2	26.350				26.350	217.590		4.791	420	2,896	5.50
3	22.110				22.110	239.700		4.422	420	2,896	5.00
4	26.000				26.000	265.700		4.727	420	2,896	5.50
5	15.690				15.690	206.930	Meter plugged	5.230	400	2,758	3.00
6	32.660				32.660	239.590	New meter insta	5.938	400	2,758	5.50
7	32.210				32.210	271.800		5.856	400	2,758	5.50
8	32.380				32.380	304.180		6.476	400	2,758	5.00
9	32.280				32.280	336.460		5.869	410	2,827	5.50
10	31.180				31.180	367.640		5.669	410	2,827	5.50
11	30.540				30.540	398.180		5.553	410	2,827	5.50
12	31.970				31.970	430.150		6.394	410	2,827	5.00
13	28.490				28.490	28.490	Meter turned to	5.180	410	2,827	5.50
14	26.000				26.000	34.170	Adjusted vol to	4.727	410	2,827	5.50
15	10.340				10.340	44.510		5.170	410	2,827	2.00
16	25.589				25.589	70.099		5.118	410	2,827	5.00
17	23.931				23.931	94.030		5.318	410	2,827	4.50
18	0.000				0.000	94.030		0.000	0	0	0.00
19	25.380				25.380	119.410		4.615	410	2,827	5.50
20	52.370				52.370	52.370	Reset meter to	5.513	410	2,827	9.50
21	29.210				29.210	81.580		4.868	410	2,827	6.00
22	33.360				33.360	114.940		5.132	410	2,827	6.50
23	34.470				34.470	149.410		5.303	410	2,827	6.50
24	49.220				49.220	198.630		7.572	410	2,827	6.50
25	47.930				47.930	246.560		7.374	420	2,895	6.50
26	0.000				0.000	246.560		0.000	0	0	0.00
27	55.520				55.520	302.080		3.266	240	1,655	17.00
28	41.900				41.900	343.980		4.190	480	3,310	10.00
29	28.060				28.060	372.040		4.009	430	2,965	7.00
30	4.680				4.680	376.720		4.680	430	2,965	1.00
31	29.640				29.640	406.360		4.234	430	2,965	7.00
<b>Totals:</b>	894.470	0.000	0.000	0.000	894.470		<b>Averages:</b>		383	2,638	173.50

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**TALISMAN ENERGY INC. - MORPETH GAS PLANT**  
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF  
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005 MONTH OF NOVEMBER	SOURCE OF FLUID MORPETH (M <sup>3</sup> )	SOURCE OF FLUID PORT ALMA (M <sup>3</sup> )	SOURCE OF FLUID LAKEVIEW (M <sup>3</sup> )	SOURCE OF FLUID (M <sup>3</sup> )	TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD						406.360					
1	11.420				11.420	417.780		5.710	345	2,379	2.00
2	22.250				22.250	440.030		7.417	320	2,206	3.00
3	15.530				15.530	455.560		3.883	580	3,999	4.00
4	18.430				18.430	473.990		4.608	580	3,999	4.00
5	26.530				26.530	500.520		5.306	580	3,999	5.00
6	35.350				35.350	535.870		7.070	418	2,882	5.00
7	34.140				34.140	570.010		4.552	430	2,965	7.50
8	28.730				28.730	598.740		4.788	430	2,965	6.00
9	26.640				26.640	625.380		5.328	430	2,965	5.00
10	25.630				25.630	651.010		4.660	420	2,896	5.50
11	28.980				28.980	679.990		4.830	410	2,827	6.00
12	28.180				28.180	708.170		5.124	410	2,827	5.50
13	31.060				31.060	739.230		5.177	385	2,655	6.00
14	35.650				35.650	774.880		5.942	385	2,655	6.00
15	27.530				27.530	802.410		4.588	410	2,827	6.00
16	39.560				39.560	841.970		6.593	400	2,758	6.00
17	42.250				42.250	884.220		6.036	400	2,758	7.00
18	15.670				15.670	899.890		3.134	350	2,413	5.00
19	29.400				29.400	929.290		5.880	375	2,585	5.00
20	28.620				28.620	957.910		4.089	390	2,689	7.00
21	20.260				20.260	978.170		3.684	390	2,689	5.50
22	25.840				25.840	1,004.010		5.168	380	2,620	5.00
23	34.260				34.260	1,038.270		6.852	380	2,620	5.00
24	12.200				12.200	1,050.470		4.067	390	2,689	3.00
25	22.890				22.890	1,073.360		3.815	380	2,620	6.00
26	12.720				12.720	1,086.080		4.240	370	2,551	3.00
27	25.380				25.380	1,111.460		5.076	370	2,551	5.00
28	26.030				26.030	1,137.490		4.338	370	2,551	6.00
29	14.310				14.310	1,151.800		3.577	330	2,275	4.00
30	33.940				33.940	1,185.740		5.657	380	2,620	6.00
								0.000	0		
Totals:	779.380	0.000	0.000	0.000	779.380		Averages:	4.877	393	2,801	155.00

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**TALISMAN ENERGY INC. - MORPETH GAS PLANT**  
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF  
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005 MONTH OF DECEMBER	SOURCE OF FLUID MORPETH (M <sup>3</sup> )	SOURCE OF FLUID PORT ALMA (M <sup>3</sup> )	SOURCE OF FLUID LAKEVIEW (M <sup>3</sup> )	SOURCE OF FLUID (M <sup>3</sup> )	TOTAL DAILY VOLUME DISPOSED (M <sup>3</sup> )	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M <sup>3</sup> )	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD						1,185.740					
1	23.460				23.460	1,209.200		4.692	262	1,806	5.00
2	11.600				11.600	1,220.800		2.900	262	1,806	4.00
3	21.260				21.260	1,242.060		4.252	377	2,599	5.00
4	14.660				14.660	1,256.720		2.443	360	2,482	6.00
5	24.350				24.350	1,281.070		4.058	360	2,482	6.00
6	12.770				12.770	1,293.840		4.257	360	2,482	3.00
7	20.030				20.030	1,313.870		6.677	360	2,482	3.00
8	33.400				33.400	1,347.270		4.771	350	2,413	7.00
9	21.320				21.320	1,368.590		3.553	360	2,482	6.00
10	16.060				16.060	1,384.650		2.677	360	2,482	6.00
11	24.050				24.050	1,408.700		4.008	360	2,482	6.00
12	0.000				0.000	1,408.700		0.000	0	0	0.00
13	23.160				23.160	1,431.860		4.632	420	2,895	5.00
14	15.810				15.810	1,447.670		3.953	420	2,895	4.00
15	25.030				25.030	1,472.700		4.172	420	2,895	6.00
16	23.650	27.000			50.650	1,523.350		4.221	420	2,895	12.00
17	20.420				20.420	1,543.770		3.403	420	2,895	6.00
18	29.360				29.360	1,573.130		4.893	350	2,413	6.00
19	33.980				33.980	1,607.110		3.998	380	2,620	8.50
20	13.450				13.450	1,620.560		2.242	430	2,964	6.00
21	37.260				37.260	1,657.820		4.658	430	2,964	8.00
22	19.870				19.870	1,677.690		4.968	400	2,758	4.00
23	27.710				27.710	1,705.400		6.928	400	2,758	4.00
24	32.270				32.270	1,737.670		8.068	400	2,758	4.00
25	17.880				17.880	1,755.550		4.470	400	2,758	4.00
26	20.850				20.850	1,776.400		5.213	400	2,758	4.00
27	40.680				40.680	1,817.080		6.780	480	3,310	6.00
28	25.980				25.980	1,843.060		6.495	450	3,103	4.00
29	22.130				22.130	1,865.190		4.426	450	3,103	5.00
30	33.110				33.110	1,898.300		5.518	450	3,103	6.00
31	28.130				28.130	1,926.430		4.019	450	3,103	7.00
<b>Totals:</b>	713.690	27.000	0.000	0.000	740.690		<b>Averages:</b>	4.430	379	2,611	166.50

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Oil, Gas and Salt Resources Act  
**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #: 6984	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No  
 If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	153.9	3,959	10	
Feb	73.2	4,137	8	
Mar	118.8	4,245	8	
April	163.1	4,396	13	
May	201.2	4,481	17	
June	257.1	4,052	17	
July	338.9	2,269	12	
Aug	348.1	2,048	16	
Sep	396.8	3,024	18	
Oct	294.1	3,200	18	
Nov	165.3	3,532	11	
Dec	158.1	3,385	9	
Total	2,668.6		157	
Cum.	106,592.2			
Total**				

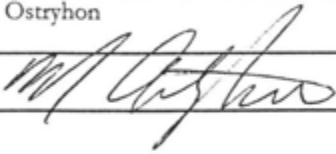
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\*\*Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: 16-Jan-06
Signature: 	Position Held: Marine Operations Coordinator



BRINE VOLUMES (M <sup>3</sup> ) DISPOSED OF @ PORT STANLEY DISPOSAL WELL FOR FISCAL 2005									
SOURCE	PORT	MORPETH	PORT ALMA	NANTICOKE	PT MAITLAND	RIGS/ BOATS	LAKEVIEW	Brine vol's	TOTAL BRINE
OF FLUID	STANLEY					DOCKS etc.		shipped out	DISPOSED
January	0.980		34.890	16.250	40.800		61.000		153.920
February				42.730	30.500				73.230
March		30.000	32.330	25.980	30.500				118.810
April	2.030			37.040	30.500		93.500		163.070
May	7.150			30.500	91.500	9.500	62.500		201.150
June		32.780		30.500	183.000	10.850			257.130
July				41.100	122.000		175.750		338.850
August	4.120			61.000	61.000	8.500	213.500		348.120
September				30.500	91.870		274.420		396.790
October	8.420	30.500		112.330	113.860	1.900	27.080		294.090
November	12.820				152.500				165.320
December	5.620			30.500	122.000				158.120
YTD Totals	41.140	93.280	67.220	458.430	1,070.030	30.750	907.750	0.000	2,668.600

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PORT STANLEY GAS PLANT  
BRINE DISPOSAL WELL #34047  
MONTHLY DISPOSAL REPORT

2005 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M)								CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID LAKEVIEW							
1														
2														
3														
4														
5														
6														
7														
8														
9					25.20			25.20	25.20			6.30	1724	BR
10					7.35			7.35	7.35			6.30	1724	BR
11														
12														
13														
14														
15														
16								32.59	32.59			7.00	2344	AP
17					29.47			29.47	29.47			7.00	2344	AP
18					6.62			8.85	15.47	sour				
19														
20														
21								45.15	45.15			6.50	2414	AP
22					27.19			30.50	57.69	Lakeview Sweet		6.50	2414	BR
23				16.33	3.31				19.64			6.50	2414	BR
24				17.74					17.74			6.50	2414	BR
25														
26				2.12				30.48	32.60	Lakeview Sweet		6.50	2414	AP
27														
28														
29				4.91	22.86				27.77			6.94	2689	AP
30														
31								28.18	28.18			6.95	2068	AP
Totals:				41.10	122.00			175.75	338.85	338.85	Averages:	6.64	2269	

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PORT STANLEY GAS PLANT  
BRINE DISPOSAL WELL #34047  
MONTHLY DISPOSAL REPORT

2005 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E M <sup>3</sup> )							CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID LAKEVIEW						
1				27.83				27.83	27.83		7.00	2482	AP
2													
3							28.56	28.56	28.56		7.14	2482	AP
4													
5													
6													
7													
8					22.20			22.20	22.20		7.00	2482	BR
9					9.08			9.08	9.08		7.00	2482	AP
10							27.93	27.93	27.93		7.00	2482	AP
11							11.97	11.97	11.97		7.00	1800	AP
12													
13							22.79	22.79	22.79		7.00	2200	AP
14													
15													
16							30.87	30.87	30.87		7.50	1800	AP
17													
18				24.15				24.15	24.15		7.00	1800	AP
19				5.83				5.83	5.83		7.00	1800	BR
20							37.17	37.17	37.17	Sweet brine	7.00	1800	BR
21													
22													
23													
24													
25													
26	3.46				29.72	4.50		37.68	37.68		7.00	1800	BW
27	0.66						1.34	2.00	2.00		7.00	1800	BW
28							23.97	23.97	23.97		7.00	1800	BW
29				3.19			0.18	3.37	3.37		7.00	1800	AP
30													
31						4.00	28.72	32.72	32.72		7.00	1950	AP
Totals:	4.12			61.00	61.00	8.50	213.50	348.12	348.12	Averages:	7.04	2048	

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PORT STANLEY GAS PLANT  
BRINE DISPOSAL WELL #34047  
MONTHLY DISPOSAL REPORT

2005 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )								CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID LAKEVIEW							
1				29.40				29.40	29.40			7.35	2140	AP
2							22.21	22.21	22.21	Sour		7.35	2140	BR
3							9.13	9.13	9.13	Sour		7.35	2140	BR
4							14.12	14.12	14.12	Sweet		7.35	2140	BR
5							10.76	10.76	10.76	Sweet		7.35	2140	BR
6							29.82	29.82	29.82	Sweet		6.75	3034	AP
7				1.10	23.02			24.12	24.12			6.75	3034	AP
8					12.48		29.16	41.64	41.64			6.75	3170	AP
9														
10					24.15			24.15	24.15			6.75	3585	AP
11														
12							23.11	23.11	23.11	Sour		6.75	3310	AP
13							40.21	40.21	40.21	Sour		6.75	3450	AP
14							5.04	5.04	5.04	Sweet		6.75	3450	AP
15														
16									17.45					
17							17.45	17.45	7.14	Sweet		6.75	3450	BR
18							7.14	7.14	3.67	Sweet		6.75	3450	BR
19							3.67	3.67		Sweet		6.75	3450	BR
20														
21														
22														
23							30.35	30.35	30.35	Sweet		6.75	3450	AP
24														
25														
26														
27														
28					10.92		10.92	21.84	21.84	Sweet		6.75	3450	AP
29					21.30		21.33	42.63	42.63	Sweet		6.75	3450	BR
30														
31														
Totals:				30.50	91.87		274.42	396.79	396.79	Averages:		6.92	3024	

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PORT STANLEY GAS PLANT  
BRINE DISPOSAL WELL #34047  
MONTHLY DISPOSAL REPORT

2005 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E M <sup>3</sup> )						CUMMULATIVE TOTAL VOLUME DISPOSED (E M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> PER HOUR)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MAITLAND DOCK	SOURCE OF FLUID LAKEVIEW						
1			16.11				16.11	16.11				
2			12.39				12.39	12.39		6.75	3450	BR
3												
4			22.84				22.84	22.84		6.75	3450	AP
5			8.19				8.19	8.19		6.75	3450	AP
6												
7												
8												
9			27.51				27.51	27.51		6.75	3100	AP
10			22.68				22.68	22.68		6.75	3100	AP
11												
12												
13	0.69					17.00	17.69	17.69	Sweet	6.75	3450	BR
14						10.08	10.08	10.08	Sweet	6.75	3450	BR
15										6.75	3450	BR
16	3.99						3.99	3.99				
17												
18												
19				18.32			18.32	18.32		6.00	3100	AP
20				9.03			9.03	9.03		6.00	3100	AP
21												
22												
23												
24												
25	3.36			25.51			28.87	28.87		6.75	2965	AP
26				11.07	1.90		12.97	12.97	1.9 PtMt dock	6.75	2965	AP
27				13.55			13.55	13.55		6.75	2965	BR
28				28.18			28.18	28.18		6.75	3033	BR
29		11.60		6.52			18.12	18.12		6.00	3033	BR
30		18.90		1.68			20.58	20.58		6.00	3310	BR
31	0.38		2.61				2.99	2.99		6.00	3033	BR
<b>Totals:</b>	8.42	30.50	112.33	113.86	1.90	27.08	294.09	294.09	Averages:	6.53	3200	

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PORT STANLEY GAS PLANT  
BRINE DISPOSAL WELL #34047  
MONTHLY DISPOSAL REPORT

2005 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )							CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID DOCKS	SOURCE OF FLUID LAKEVIEW						
1					25.46			25.46	25.46		6.75	3585	BR
2					26.00			26.00	26.00		6.75	3585	AP
3					34.04			34.04	34.04		6.75	3150	AP
4					17.44			17.44	17.44		6.75	3150	AP
5													
6					1.58			1.58	1.58		6.75	3150	AP
7													
8													
9					3.46			3.46	3.46		6.75	3150	BR
10					31.81			31.81	31.81		4.89	3448	BR
11													
12													
13											4.83	3447	BR
14	12.08							12.08	12.08		4.83	3447	BR
15					3.55			3.55	3.55		4.83	4137	BR
16	0.74				2.60			3.34			4.83	4137	BR
17									3.34				
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29					6.56			6.56	6.56		4.83	4000	AP
30													
31													
Totals:	12.82				152.50			165.32	165.32	Averages:	5.80	3532	

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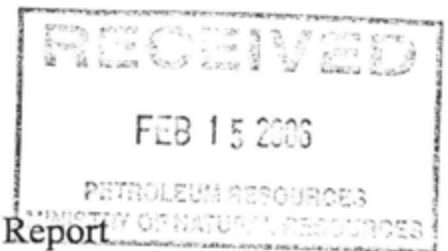


PORT STANLEY GAS PLANT  
BRINE DISPOSAL WELL #34047  
MONTHLY DISPOSAL REPORT

2005 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E <sup>3</sup> M <sup>3</sup> )							CUMMULATIVE TOTAL VOLUME DISPOSED (E <sup>3</sup> M <sup>3</sup> )	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M <sup>3</sup> per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID TS II	SOURCE OF FLUID LAKEVIEW						
1													
2					16.59			16.59	16.59		4.75	3100	AP
3													
4													
5													
6													
7					0.31			0.31	0.31		4.75	3100	BR
8					0.32			0.32	0.32		4.75	3100	BR
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20				20.00				20.00	20.00		4.75	3100	AP
21				10.50	15.96			26.46	26.46		4.75	3585	BR
22					10.55			10.55	10.55		4.75	3585	BR
23					36.75			36.75	36.75		6.12	3654	BR
24													
25													
26													
27													
28													
29					20.16			20.16	20.16		6.12	3654	AP
30													
31	5.62				21.36			26.98	26.98		5.40	3585	BR
Totals:	5.62			30.50	122.00			158.12	158.12	Averages:	5.13	3385	

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## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Malahide	Source Pool: Oilfield Brine
Township: Malahide <i>Elgin</i>	Source Formation: Production Formation
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian
Well Licence #: 10456	Disposal Pool:
Well Status - Mode*: Active	

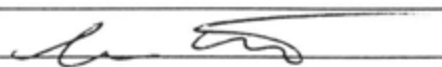
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

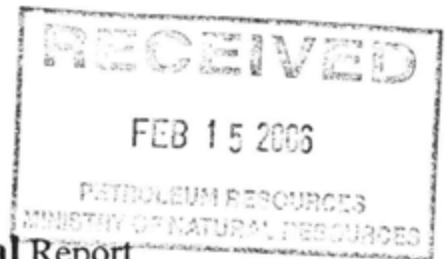
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1312.5	4806.3	528	
Feb	1199.5	4578.1	488	
Mar	1314.0	5120.1	595	
April	1261.1	5731.3	644	
May	1325.7	4091.2	482	
June	1113.7	4320.7	391	
July	1453.7	5073.6	630	
Aug	1301.3	5330.6	592	
Sep	1305.8	5117.0	604	
Oct	1509.9	5231.0	671	
Nov	1084.8	5123.0	551	
Dec	1099.7	5435.3	577	
Total	15,281.7			
Cum. Total**	61,956.3			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 01, 2006
Signature: 	Position Held: Canadian Operations Accountant





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney <i>Ken</i>	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #: 7412	Disposal Pool:
Well Status - Mode*: Active	


\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4191.0	848.4	712	
Feb	3887.0	843.9	670	
Mar	2770.0	519.7	700	
April	5075.0	780.0	709	
May	4529	787.4	723	
June	4897.0	780.0	688	
July	4838.0	713.2	740	
Aug	4056.0	725	702	
Sep	4889.0	725.0	623	
Oct	5388	851.3	728	
Nov	4641.0	965	667	
Dec	4736	1050.0	727	
Total	53897			
Cum. Total**	670,951.7			

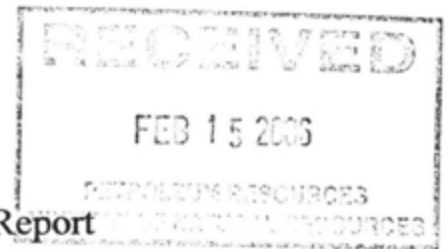
\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 01, 2006
Signature: 	Position Held: Canadian Operations Accountant







## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Ordovician
Tract 3 Lot 15 Concession I	Disposal Formation: Gasport
Well Licence #: 7201	Disposal Pool:
Well Status - Mode*: Active	


\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

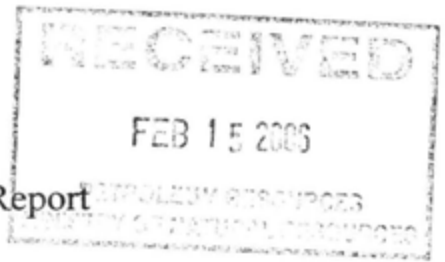
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	120.0	33.3	48	
Feb	62.0	21.4	24	
Mar	100.0	51.6	72	
April	15.0	20.0	24	
May	36.0	19.4	24	
June	29.0	40.0	48	
July	39.7	35.5	48	
Aug	251.3	135.5	168	
Sep	22.0	20.0	24	
Oct	249.0	112.9	144	
Nov	67.0	40.0	48	
Dec	107.0	51.6	72	
Total	1,098			
Cum. Total**	20,562.9			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 01, 2006
Signature: 	Position Held: Canadian Operations Accountant





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	


\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

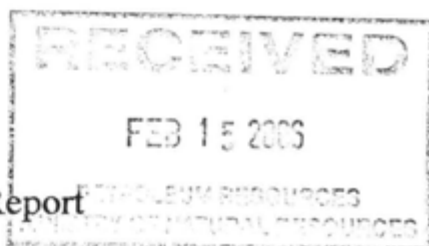
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4556.0	2600.0	744	
Feb	3867.0	2500.0	672	
Mar	4179.0	2377.4	744	
April	4022.0	2020.0	720	
May	4073.0	1829.0	744	
June	3977.0	1833.3	720	
July	4622.0	1971.0	744	
Aug	4876.0	2474.2	744	
Sep	3983.0	2630.0	720	
Oct	4537.0	2700.0	744	
Nov	3899.0	2686.7	720	
Dec	5146.0	2583.9	744	
Total	51,737.0			
Cum. Total**	460,729.0			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 01,2006
Signature: 	Position Held: Canadian Operations Accountant





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	


\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

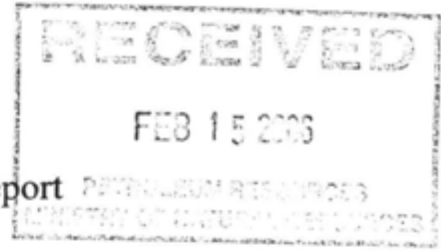
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3016.0	2996.8	564	
Feb	2063.0	3906.3	380	
Mar	3533.0	4196.8	589	
April	1635.0	3035.2	298	
May	1625.0	2412.4	288	
June	1627.0	2443.3	287	
July	3126.0	3648.4	565	
Aug	2065.0	2433.9	366	
Sep	1988.0	2466.7	371	
Oct	2958.0	3622.6	528	
Nov	3401.0	4200.0	589	
Dec	3631.0	4241.9	654	
Total	30,688.0			
Cum. Total**	484,627.6			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 01, 2006
Signature: 	Position Held: Canadian Operations Accountant





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	


\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	109527.0			

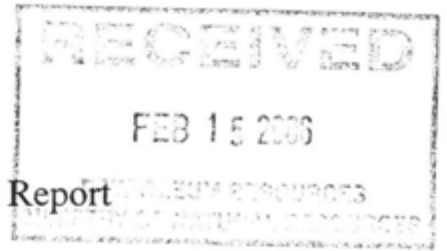
\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 01, 2006
Signature: 	Position Held: Canadian Operations Accountant







## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #5	Source Pool: Byrmdale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: Suspended	

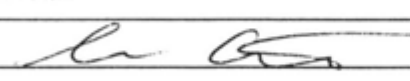
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

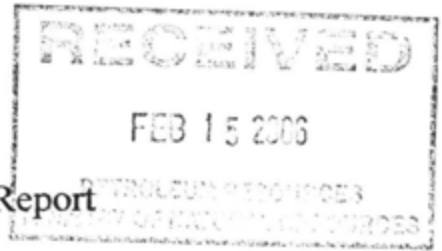
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 01, 2006
Signature: 	Position Held: Canadian Operations Accountant





## Annual Subsurface Oil Field Fluid Disposal Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #10H	Source Pool: Byrmdale & Rochester Pools
Township: Rochester 43224	Source Formation: Sherman Fall, Coboconik Zones
Tract 5 Lot 10 Concession 1	Disposal Formation: Sherman Falls
Well Licence #: 8195	Disposal Pool:
Well Status - Mode*: Active	

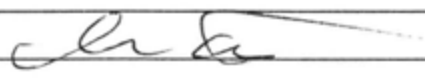
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2439.0	4953.9	335	
Feb	2208.0	5011.0	301	
Mar	2360.0	5026.7	321	
April	2187.0	5070.0	304	
May	2059.8	5034.5	315	
June	1742.6	5069.1	293	
July	1728.1	4612.9	263	
Aug	1936.8	4966.5	302	
Sep	1893.6	4967.6	298	
Oct	1647.4	5070.9	272	
Nov	1576.8	4964.1	269.5	
Dec	1631.7	4926.4	260	
Total	23,410.8			
Cum. Total**	108,418.8			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 01, 2006
Signature: 	Position Held: Canadian Operations Accountant



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

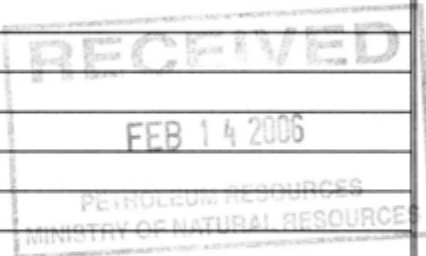
Operator: Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 200 Queens Avenue, Suite 200	
London, Ontario N6A 1J3	

Well Name:	Source Pool:
Township:	Source Formation:
Tract      Lot      Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

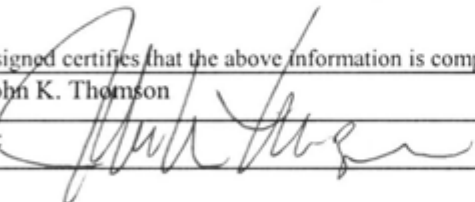
Fluid accepted from other operators?     Yes     No    If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	<b>NIL REPORT</b>			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John K. Thomson	Date: February 14, 2006
Signature: 	Position Held: General Manager

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