

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	To: the Minister of Natural Resources			
Operator:	Union Gas Limited	Tel. #	519-683-4468	Fax # 519-683-3429
Address	50 Keil Drive N., Chatham, Ontario N7M 5M1			

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

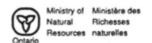
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
	Disposed (III3)	kPag	Disposai	
Jan	173	103	17	
Feb	138	103	12	
Mar	79	103	8	
April	57	103	2	
May				
June	21	103	1	DE OF ILLIE
July				RECEIVED
Aug	32	103	3	
Sep				FEB 0 2 2006
Oct	50	103	3	PETROLEUM RESOURCES
Nov				MINISTRY OF NATURAL RESOURCES
Dec	17	103	2	The second secon
Total	567		48	
Cum. Total**	1598.9		394	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that	the above information is complete an	d accurate and he/she	has authority to bine	d the operator.

Name: Robert Newport	Date: January 31, 2006
Signature:	Position Held: Superintendent Storage Operations







To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Operator:	Rection Inc	4 RHR ROSO	NVCE	25	Tel. #99 472 630 Pax # 472-630C
Address	118 900m	field Or.		_	
	London	W NGK Z	76		
	Reefton	RH	2		
	e: M2-22-1	Sometine 4	46-X	Source	e Pool:
Township				Source	e Formation:
Tract		Concession			sal Formation:
Well Lice			_	Dispo	sal Pool:
	is - Mode*: Bot				
* As of De	ec. 31 - Active, sus	pended, abandoned, tes	ting, po	tential	
were acce	THE RESIDENCE OF THE PARTY OF T	eceived per month on a	separat	Addition to the later of	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc
Jan					
Feb					
Mar					
April	1/2 oil &	reld flend	lesh	osal	took place
May	with	Realist and	DEL	1/2	in 2005
June	,	//		, ,	
July					
Aug					
Sep					
Oct					
Nov					
Dec					
Total					
Cum. Total**					
* *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.					
Name:	DACK VI	4///	piete t	Date:	Par 35/0/
Signature	DackVA	fill			on Held: Presedent
1 Contract of					

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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	To: the Minister of Natural Resources	·
Operator:	STS ENERGY RESOURCES INC	Tel. # 579 - 674 - 2358 Fax # 579 - 674 - 25-32
Address	4065 LASALLE UNE	
	PETROLIA CIVEARIC NONIRO	

Well Name: BCR #1	Source Pool:
Township: ENNISKILLEN	Source Formation:
Tract 3-12 Lot ×11 Concession 12	Disposal Formation:
Well Licence #: TOO6275	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	2378		31	
Feb	5098		28	
Mar	3155		31	
April	5523		30	
May	5862		37	
June	.5333		30	
July	6379		31	
Aug	6966		3/	
Sep	6760		30	
Oct	7022		31	
Nov	6835		30	
Dec	4225		31	
Total	65,536		365	
Cum.				
Total**				

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	DOUGLAS	SWAYZE	Date: FE13, 10/06
Signature:	Doxeglas	Swape	Position Held: SECRETARY / TREASURER

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Devonian
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit
Well Licence #: T006973	Disposal Pool: Petrolia
Weil Status - Mode*: ACT	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No If yes, attach list of operators from whom

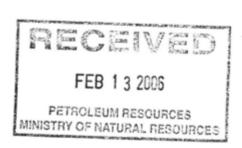
fluids were accepted and quantity received per month on a separate sheet.

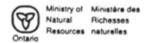
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	405.2	0 kpag	31	
Feb	365.9	"	28	
Mar	405.2		31	
April	392.1	66	30	
May	405.2	44	31	
June	392.1		30	
July	405.2	**	31	
Aug	405.2	"	31	
Sep	392.1	**	30	
Oct	405.2	"	31	
Nov	392.1	- 4	30	
Dec	405.2		31	
Total	4770.7	66	365	
Cum. Total**	25601.8	0 kpag	1825	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

	Name: Steve Randall	2006/02/01
1	Signature: 5 7 Kenshill	Position Held: Owner/Operator





To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Well Nan	on DEDIAN L	H- 1	Т	Source	te Pool: OIL SORINGS
Township	ne: REDICK t				
Tract	F1011/11/1000		-		
				Dispo	osal Formation: DETROIT RIVER osal Pool:
	us - Mode*: AC+113			Dispe	7011
		pended, abandoned, tes	ting no	tential	
	epted from other op			□ No	
		eceived per month on a	separate	e sheet	L.
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo	sal	
Jan	1070m3		30		
Feb	10 40m3		29		
Mar	10 80m3		30		
April	1050 m3		29		
May	1070m3		30		Evel Court Court and and an account and account account and account account account and account account account account account account account and account accoun
June	10 20m3		30		I a R from from from from from from
July	1110 m3		25		The Day
Aug	11.00 m3		29		FEB 1 4 2006
Sep	1120		29		MINISTRY OF NATURE
Oct	1090		31		MANAGEMENT OF THE COLUMN TO SECONDARY
Nov	10.10		32		TOEST
Dec	11.20		3/		
Total	129 80		-		
Cum. Total**					

Position Held:





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Annual Subsurface Oil Field Fluid Disposal Report for the year _____2005

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Form 9 To: the Minister of Natural Resources						
	Operator: Ross Johnston Tel. # (519) 337-7006 Fax #					
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8						
Well Name: Ross 1 Disposal, Enniskillen 1-17-II					ce Pool: Oil Springs	
Township					ce Formation: Devonian	
Tract 1	Lot 17	Concession II		-	osal Formation: Detroit River	
	nce #:T007593			Disp	osal Pool:	
Well State	us - Mode*:active					
* As of D	ec. 31 - Active, susp	pended, abandoned, test	ing, pot	tential		
Floid		erators?			If you attack list of an arctery	Good whom Godda
	epted from other ope	eceived per month on a	senarat/	□ No		from whom fluids
Month	Volume	Average Daily	Days		Comments - ie. workovers, tre	eatments, etc
	Disposed (m3)	Injection Pressure	Dispo		le weike vers, are	uniento, etc
		kPag				
Jan	10.425	atmospheric	All			
Feb	10.425					
Mar	10.425					
April	10.425					
May	10.425					
June	10.425					
July	10.425					
Aug	10.425					
Sep	10.425					
Oct	10.425					
Nov	10.425					
Dec	10.425					
Total	125.10					

Cum. Total**

The undersigned certifies that the above information is com-	olete and accurate and he/she has authority	to bind the operator.

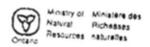
Date: January 20 2006 Name: Ross Johnston Position Held: proprietor Signature:

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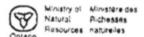
PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

^{* *}Cumulative volume disposed since the well was first activated.



Annual Subsurface Oil Field Fluid **Disposal** Report for the year _2005

Form 9 To: the Minister of Natural Resources							
Operator:	K=W DR	ILLING LTI)		Tel. # 5/9-882 - 4426 Fax # 5/9-882 - 2999		
Address	P.O. BOX	1051			7766144777-082-2999		
PETROLIA ONT. NON-180							
Well Name: BRETT OAWN 1-7-18-XIII Source Pool:							
Township	- DAWN				rce Formation:		
		Concession X///			osal Formation:		
Well Licence #: 7 00 715 4 Disposal P∞l: Well Status - Mode*: Sus P							
	NO. THE REAL PROPERTY COME.	usp					
As of Di	ec. 31 - Active, sus	nended, abandoned, tes	ung, po	tential			
Fluid acce	pted from other ope	erators?	1	X No	If yes, attach list of operators from whom fluids		
		ceived per month on a	separate	e sheet	d.		
Month	Volume	Average Daily	Days	on	Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure	Dispos	sal			
Jan		kPag					
Feb.			NONE		NO FLUID BEING		
Mar			-		DISPOSED		
April			-	_	STORT TO RECOVER WITH		
May					FOR PLUGGING		
June				-	PLUGGING		
July							
Aug	/			-			
Sep							
Oct			-	-			
Nov			-	_			
Dec			-	-			
Total	0			-			
Cum.			0	,			
Total**	0						
* *Cumula	tive volume dispos	ed since the well was fi	irst activ	vated.			
	gned certifies that the	above information is cor			urate and he/she has authority to bind the operator.		
Name: /	LOW DRIL	LING LTD		Date:	FEB 1 2006		
Signature:				Positi	ion Held: PRESIDENT		
	Signature: Ken Guard Position Heid: PRESIDENT						



Annual Subsurface Oil Field Fluid **Disposal** Report for the year ________

Form 9	To: the Minister of Natural Resources	
Operator: K	EW DRILLING LTD	Tel. #519-882-4426 Fax #519-882-2999
Address 50	5 Oozloffsky St.	
P.O. Box 10	51, Patrolia Ont. NONIR	0
		17 11 11 11 11 11 11 11 11 11 11 11 11 1

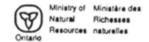
Well Name: AYR, HEART # 1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DVNDEE
Tract Lot 11 Concession X11	Disposal Formation: DETROIT RIVER
Well Licence #: 7319	Disposal Pool: PETROLIA
Well Status - Mode*: A CTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3100		30	ADD 120 LITRES
Feb	1950	/	28	ES SURFACTANT TO
Mar	3000	/	31	DISPOSAL WATER TO
April	3000	/	30	CLEAN INSIDE OF
May	3100	/	31	DISPOSAL TUBING
June	3000	/	30	
July	3100	/	31	
Aug	31 00	/.	31	
Sep	30.00	/	30	
Oct	3100	/	31	
Nov	3000	/	30	
Dec	3100		31	
Total	35550	/	365	
Cum. Total**	35550	/	365	

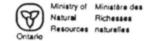
^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete a	and accurate and he/she has authority to bind the operator.
Name: K&W DRILLTNG LTD	Date: Teb. 1, 2006
Signature: Ken Guard	Position Held: PRESIDENT



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	To: the Mi	nister of Natural Resou	irces	
Operator	:LAMBTON	AREA INDUS	TRIES	Tel. #519_882-1568 Fax # 1VIL
Address	BOX 659			
	PETROLIA	ON NON-/	RO	
	The second second			Control of the Contro
Well Nar	me: RAM 27	ENNISKILL I	7-X S	ource Pool: FETROLIA
Townshi	P: ENNISK	ILLEN	S	ource Formation: OUNDEE
		Concession X	D	Disposal Formation: PETROIT RIVER
Well Lic	ence #: 3662			Disposal Pool:
	tus - Mode*:/A CT.		1	
* As of I	Dec. 31 - Active, sus	pended, abandoned, tes	sting, poten	ntial
	epted from other op			No If yes, attach list of operators from whom fluids
	COLUMN TO SERVICE AND ADDRESS OF THE PARTY O	eceived per month on a	7	The same of the sa
Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	1300	VAC UUM	10	
Feb.	1300	VICOUIT	10	
Mar	1200		10	
April	1200		10	The state of the s
May	1300		10	
June	1300		10	
July	1300		10	FEB 0 9 2006
Aug	1300		10	
Sep				PUTROLEUM RESOURCES
Oct	1350		10	MINISTRY OF NATURAL FESOURCES
Nov	1366		10	
	1300		;0	
Dec	1250		10	
Total	14700		130	
Cum.	195 000 000		25-10	()



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>2005</u>

Form 9 To: the Minister of Natural Resources

Operator: LAMBTON AREA INDUSTRIES	Tel. #519-882-1568Fax # NIL
Address BOX 659 PETROLIA ON	
MON-IRO	

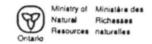
Well Name: MIDPETROLIA #1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: LUCAS
Tract Lot 13 Concession X	Disposal Formation: DETROIT RIVER
Well Licence #: 6846	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	1190	ON VACUEM	31	
Feb	1190		2.8	
Mar	119 0		31	
April	1190		30	San San San S.
May	1190		31	
June	1190		30	FFD 0.0.0000
July	1190		3 (FEB 0 9 2006
Aug	1190		3	PETROLEUM RESOURCES
Sep	1190		30	MINISTRY OF NATURAL RESOUR
Oct	7190		31	
Nov	1190		30	
Dec	1196		31	
Total	14280		365	
Cum.	200,280		4380+	



Sep

Nov

Dec

Total

Total**

1330

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	To: the Mi	nister of Natural Resou	irces		
Operator:	LAMBTON !	PREA INDUST	RIES		Tel. #514-882-1568Fax # N.L
Address	BCX 659	PETROLIA	CN		
	MON-120				
Well Nan	ne:JACQUES #	-21 4-4-17-)	< !	Sourc	ce Pool: PETROLIA
Township	ENNISKIL	LEN		Sourc	ce Formation: LUCAS
Tract 14	Lot 17 (Concession X	1	Dispo	osal Formation: DETROIT RIVER
Well Lice	nce #: 700 608	7	1	Dispo	osal Pool:
	us - Mode*: ACT				
* As of D	ec. 31 - Active, sus	pended, abandoned, tes	sting, pote	ntial	
	epted from other op- pted and quantity re	erators?		No sheet	, ,
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposa		Comments - ie. workovers, treatments, etc
		kPag			
Jan	1175	NIL	30		
Feb	1230		38		
Mar	1180		30		
April	1190		30		
May	1300		30		
June	1330		30		Park Love Con Con 1 / 2
July	1300		30		E 1 CALL CO 1101 -
Aug	1200		30		FFD // 0 5000

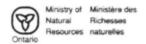
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Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Omenators	10. the Will	ister of Natural Resource	ces			-
		very Foundation Inc.			Tel. # 519 882-0897 Fax # 519 882-4209	
Address P	P.O. Box 1480, Petro	olia, Ontario N0N 1R0		_		
						Control Control
			-	C-411.01375		A SHAPE OF
	ne: Petrolia Discover	ry 1			ce Pool: Petrolia	
	Enniskillen				ce Formation: Dundee and Lucas	
Tract 1-4	Lot 13	Concession X1			osal Formation: Lucas	
	nce #: 7510			Dispo	osal Pool: Petrolia	
	us - Mode*: Active					
* As of D	ec. 31 - Active, susp	ended, abandoned, test	ing, pote	ntial		
Fluid acce	epted from other ope	erators?		No No	If yes, attach list of operators from whom flu	uids
		ceived per month on a s			, , , , , , , , , , , , , , , , , , , ,	
Month	Volume	Average Daily	Days o		Comments - ie. workovers, treatments, etc	AL STREET
	Disposed (m3)	Injection Pressure	Dispos	al		
	-	kPag	2//			
Jan		0	365			
Feb						
Mar						
Amril	1					
April						
Мау						
May						
May June						
May June July						
May June July Aug						
May June July Aug Sep						
May June July Aug Sep Oct						
May June July Aug Sep Oct Nov	63,714					
May June July Aug Sep Oct Nov Dec Total Cum.	63,714 1,194,633					
May June July Aug Sep Oct Nov Dec Total Cum. Total**	1,194,633	ed since the well was fi				

Name: Mrs. Donna McIlmoyle	Date: February 6, 2006
Signature: Orna Millmagle	Position Held: Manager
	A THE COLUMN TWO PROPERTY OF THE PROPERTY OF T





Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2005_

Form 9	To: the Min	nister of Natural Resour	ces			
Operator: The Petrolia Discovery Foundation Inc.					Tel. # 519 882-0897	Fax # 519 882-4209
Address l	Address P.O. Box 1480, Petrolia, Ontario N0N 1R0					
	ne: Petrolia Discove	ry BD 2			e Pool: Petrolia	
	: Enniskillen				e Formation: Dundee a	nd Lucas
Tract 1-4	Lot 13	Concession X1		<u> </u>	sal Formation: Lucas	
Well Lice	ence #: 9788			Dispo	sal Pool: Petrolia	
Well Stat	us - Mode*: Active					
* As of D	ec. 31 - Active, sus	pended, abandoned, test	ing, pot	tential		
Fluid acc	epted from other op	erators?		□ No	If was attach list of o	perators from whom fluids
		eceived per month on a				perators from whom fluids
Month	Volume	Average Daily	Days	STREET, SQUARE, SQUARE,	Comments - ie. worko	vers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo			
Jan		0	120			
Feb						
Mar						
April	1					
May		1				
June						
July	1		<u> </u>			
Aug						
Sep						
Oct	1					
Nov	1		-			
Dec			_			
Total	5072					
Cum. Total**	5148					
* *Cumu		sed since the well was fi			rate and he/she has authori	ity to bind the operator.
	rs. Donna McIlmoy				February 6, 2006	
Signature	Signature: Donn McRorogh				on Held: Manager	

FEB 0 9 2006



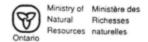


Annual Subsurface Oil Field Fluid Disposal Report For the record for the year _____

Form 9	To: the Mini	ister of Natural Resourc	ces		
Operator: Margaret Pope,					Tel. # 5/9-695-36/5Fax #
Address	iress RR#3 Both well on7.			_	m. h noce @ sumpativo ca
NOP-ICO					
		/		-	
Well Name	e: Pape Dien	nin/ Well.		Sourc	e Pool: Bothwell-Thameswille.
Township:					e Formation: Su o dee
Tract 7	Lot I L Co	ncession RR		Dispo	sal Formation: Detroit River
Well Licer	nce #: 7 4 4	13		Dispo	sal Pool:
Well Statu	s - Mode*: A	tive.			
* As of De	c. 31 - Active, susp	ended, abandoned, testi	ing, pot	tential	
		_			
	pted from other ope			□ No	If yes, attach list of operators from whom fluids
_		ceived per month on a s	_		
Month	Volume	Average Daily Injection Pressure	Days Dispo		Comments - ie. workovers, treatments, etc
	Disposed (m3)	kPag	Dispo	Sai	
Jan	93,64M	- OT- DARK	2	7	
Feb	8457193	-0 1 2 DOK	2	9	
Mar	92.14 43	-0/20101	3	1	C. A some
April	00 60 M	1 1/2 2000	2	5	general act
May	90.00113	-OCO QUOK	- 2	9	ol
June	75.67.73	0 65 2000	-3	-	T Waintenance.
July	18362 32	-0 W 200A	-3	7.	5.01
Aug	103 13113	- 17 200 R	3	/	being carried.
Sep	100 1000	060000	-30	<u>^</u>	200
Oct	93 /UM3	1 70 2000	3.		
Nov	73,67/7	-0 G 200/Y			
Dec	84.5717	-0 les alun.	3	9	
	90.62193	-0 to 200K	- 3	$\overline{}$	
Total	1,093,96				
Cum. Total**	17031.92				
-	tive volume dispose	ed since the well was fir	ret activ	vated	
Cumuk	itive voidine dispose	a since the well was in	ist acti	vateu.	
	igned certifies that the	above information is con	nplete a		rate and he/she has authority to bind the operator.
Name:	MARGARE	1 POPE		Date:	FEB 6,2006
Signature:	2 0	14.		Positi	ion Held: DEDNOIL /OPERATOR
	of the	1 /1 /2			and the fact that the fact the fact that the fact that the fact that the fact that the
	0				
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·Va	()	,			

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Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	To: the Min	ister of Natural Resour	rces		
Operator:	perator: R.A. EUWAAD OIL PRODUCTION			Tel. #519-238-1503 Fax #	
Address ,	10340 LIUSOAK	LIUSOAK CR. GRAND BENDON			
	NOMITO 7	PO. 130x 533 GRANI	D BEND		
	ne: FLUSHER			_	ee Pool:
Township	ENNISKILLE				ee Formation:
Tract		Concession × //			osal Formation:
	ence #: 7007318		1	Dispo	osal Pool:
Well Stat	us - Mode*: Acr	TUE			
* As of D	ec. 31 - Active, susp	pended, abandoned, tes	ting, pote	ntial	
	epted from other ope epted and quantity re	erators?		No shee	
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days or Disposa		Comments - ie. workovers, treatments, etc
Jan	1045.929	NIL	3,		
Feb	1077.786	u	28		
Mar	1237.781	n	31		
April	1312.176	~	30		
May	1355.734	L-,	31		A NOT USEN THE TOWN WITH MICH.
June	1346.589	-	30		a to work the fire to the time and I
July	1340.911	7	31		A CANADA
Aug	1318.618	u,	31		FEB 1 4 2003
Sep	1303.122	٦.	30		PUTE/NICHMARGROURCES
Oct	1345.717	~	31		MINISTRY OF NATURAL RESOURCES !
Nov	1235.252	_	30		
Dec	1325-498	~	31		
Total	15,245-113	NIL	365		
Cum. Total**	276975.94				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Date: FEB07/06
Position Held: MANAGEA



Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2005_

Form 9	To: the Min	ister of Natural Resource	ces			
Operator: Enbridge Gas Distribution Inc.				Tel. # (519) 862-1473 Fax # (519) 862-11	168	
Address 3595 Tecumseh Road						
	Mooretown, Ontar	io N0N 1M0				
	e: Imperial Corunn	a Battery #3			e Pool: Corunna, Seckerton and Seckertor	North
Township:					e Formation: Silurian	
Tract 3	Lot 19	Concession 10			sal Formation: Detroit River Zone	
Well Licen				Dispo	sal Pool:	
AND DESCRIPTION OF THE PERSON NAMED IN	s - Mode*: Active					
* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, pot	ential		
	pted from other ope	erators?		□ No	If yes, attach list of operators from who	m fluids
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, et	tc
	Disposed (m3)	Injection Pressure kPag	Dispo		,	
Opening	31,626.58	0 (on vacuum)	()		
Jan	0	0 (on vacuum)	()		
Feb	0	0 (on vacuum)	()		
Mar	0	0 (on vacuum)	()		
April	0	0 (on vacuum)	()		
May	7.5	0 (on vacuum)	1	l		
June	0	0 (on vacuum)	()	SATURATIONS CONTINUES CONTINUES AND CONTINUES OF THE CONTINUES OF T	SECURIOR SE
July	0	0 (on vacuum)	()	THE CENT	Fra []
Aug	0	0 (on vacuum)	()		ALC: Y
Sep	0	0 (on vacuum)	()	FEB 0 9 2003	tion to
Oct	0	0 (on vacuum)	()	D=750.01.01.01.01.01.01.01.01.01.01.01.01.01	
Nov	0	0 (on vacuum)	()	MINISTRY OF NATURAL RES	19
Dec	0	0 (on vacuum)	()	Supervision processes on the section of the section	CW0511-7-20-8-295
Total	0	0 (on vacuum)	()		
Cum. Total**	31,634.08					
* *Cumula	tive volume dispos	ed since the well was fi	rst activ	ated.		
The undersi	gned certifies that the	above information is con	nplete ar	nd accur	ate and he/she has authority to bind the operate	or.
Name: Bria	A			Date:	FEB. 6. 2006	
Signature:	13	a de		Positi	on Held: Manager, Storage Operations	
Terry Chu	pa, Land Administr	ator Tifty	_		Date: F. 6. 2, 2006.	



MECENTED FEB 1 5 2006

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report NUSTRY OF NATURAL PROBLEM.

Form 9	To: the Mir	nister of Natural Resour	ces	
	CHARLES TAIRE	3 mul DIL PROPE	zors et	Tel.# Fax#
Address	PO 30X10	PETROPIA, ON:		882-0230 882-3363
		+1 BUMSKILLENZ		Source Pool: 014 Springs
Township				Source Formation: DE v cm i M
Tract		oncession 19		Disposal Formation: Det 12017 River
Well Lice	1017		L	Disposal Pool: OIL SPRINGI
	is - Mode*: AcT	CHARLES AND ADDRESS OF THE PARTY OF THE PART		
* As of Do	ec. 31 - Active, susp	ended, abandoned, test	ing, poten	tial
Fluid acce	epted from other ope	erators?		No If yes, attach list of operators from whom fluids
		eceived per month on a		
Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposa	1
Jan		kPag	-	
Feb			-	
Mar			-	
April				
May			-	
June			-	
July				
Aug				
Sep				
Oct				
Nov			-	
Dec				
Total	4,000	GRAVITA	365	-
Cum.		-11/11/11	- 303	
Total**	102,433			
* *Cumula	ative volume dispos	sed since the well was fi	rst activat	ed.
The unders	igned certifies that the	e above information is con	nplete and	accurate and he/she has authority to bind the operator.
Name: (C. FAIRBAN	VIL	L	Date: 418 14/06
Signature:		1.00	P	Position Held: Porce
- (V CSn >			(120) .



Annual Subsurface Oil Field Fluid **Disposal** Report for the year _2005

Address	PO BOX10,	PETROLIA	ONT	882-0230 882-3363
-	NON	110		
Well Nan	ne: imp 838 FA	11237216	T	Source Pool: 014 SPRING)
	: WHISKILLON			Source Formation: De own in
Tract 3	Lot ig C	Concession II		Disposal Formation: DETROIT RIVER
Well Lice	100			Disposal Pool: 014 SPRINGS
A REAL PROPERTY AND PROPERTY AN	us - Mode*: Ac7			
* As of D	ec. 31 - Active, sus	pended, abandoned, tes	ting, pote	ential
	epted from other op	erators?		No If yes, attach list of operators from whom fluids sheet.
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days o Dispos	
Jan				
Feb				
Mar				The second secon
April				
May				\$ X = A
June				1 FER 15 200 1
July				
Aug				PERCULPER L CINCE
Sep				MANUAL TO THE PARTY OF THE PART
Oct				
Nov				
Dec				
Total	58,000	GRANTY	365	5
Cum. Total**	839,878			
		sed since the well was f		ated. d accurate and he/she has authority to bind the operator.
Name:	CA FAIRB			Date: 4t3 14/06
	5 V 1 11 11 11 12 12	177NIC	- 1	760 17/16





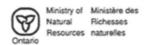
Annual Subsurface Oil Field Fluid **Disposal** Report for the year _2005

Form 9	To: the Min	ister of Natural Resour	ces				
	: YAIRBANIC 616 PROPERTIES				Γel. #		ax#
Address	BOX 10 1	0=TRO1181, an	T		382-023	0	802-3363
	NON 1	Ro					
		3, COUNSILILLIN 4-	2-17-1		e Pool: 01		Prins)
Township:	111716146				e Formation:		N:M
Tract	,	oncession (sal Formation:		LOIT RIVER
Well Licer	1000			Dispo	sal Pool:	014	SPRINGS
	s - Mode*: Acn						
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pote	ential			
Fluid acce	pted from other ope	erators?	[□ No	If yes, attach li	ist of oner	ators from whom fluids
		ceived per month on a			11 yes, amen 1	or oper	ators from mon manus
Month	Volume	Average Daily	Days		Comments - ie.	workover	s, treatments, etc
	Disposed (m3)	Injection Pressure	Dispos	sal			
Tour		kPag	-				
Jan			-				
Feb							
Mar							
April			-			their Paris	And the second s
May)	2 - 10 F5109	
June			-			8 2 sen	Solv books a war and
July							EFR 1553
Aug					- 3		I LO TO Z
Sep					1	p 17	output to the state of the stat
Oct						COMPOST !	Or feet to the state of the
Nov							
Dec							
Total	8,800						
Cum. Total**	134,800	GRAMIN	36	5			
	tive valume dispos	ed since the well was fi	ret activ	atad		and the same of th	
Cumula	nive volume dispos	ed since the well was if	irst activ	ateu.			
	*****	above information is cor	mplete an				o bind the operator.
Name: C.	FAIRBIN	216		Date:		06	
Signature:	(470 4	- 7		Positi	on Held: PR	cs.	
		(,		



Annual Subsurface Oil Field Fluid **Disposal** Report for the year __2065___

Form 9	THE RESERVE THE PERSON NAMED IN COLUMN TWO	nister of Natural Resour		
Operator:	7AIR BANK		1753	Tel. # Fax #
Address Box 10, Petitouth out				882-0230 882-3363
	NON IRO)		
Well Name	e: 101/2mithy &	30 WMSCILLONI	-8-17TT SO	ource Pool: Olh SPRINGS
Township:				ource Formation: DEUTONIAN
Tract		oncession II		isposal Formation: UTROIT RIVER
Well Licen	00	18	D	isposal Pool: OIL SPRINGS
-	s - Mode*:			
* As of De	c. 31 - Active, sus	pended, abandoned, test	ting, potent	ial
	pted from other op	erators?	cenarate sh	y y y y y y y
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
Wolldi	Disposed (m3)	Injection Pressure kPag	Disposal	Comments - 1c. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				manufacture while the constitution of the contract which
June				1901/12/10/2014
July				40
Aug				FFR 1 5 2003
Sep				1
Oct				PATRICIAN CONTRACTOR C
Nov				The second section of the sect
Dec	16			
Total	16	GRAMTY	3	
Cum.				
Total**	22			
* *Cumula	tive volume dispos	sed since the well was f	irst activate	d.
	•			ccurate and he/she has authority to bind the operator.
Name: (· PAIRBA	NIC	D	ate: 763 14/06
Signature:	Clyl, J	1-1	Pe	osition Held: PRES
	00011			• • • • • • • • • • • • • • • • • • • •



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Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	Form 9 To: the Minister of Natural Resources								
Operator:	Fairfield	Oil Field		T	Tel. #519 86	2-5425Fax#			
Address	P.O. Box	954.5111	Albert B	Id. A.	H. 519 69				
Corun	na Onto 1	ION 160		P.	4,519 693	-3769			
Well Nam	ie: Kodyen	Disposal		Source		otherell			
Township	Zone				e Formation:	Dev.			
	Tract Lot 7 Concession VIII Disposal Formation: Detroit								
Well Lice	, , , ,	2411		Dispos	sal Pool:				
-	State of Sta	tive							
* As of D	ec. 31 - Active, susp	ended, abandoned,	testing, po	tential					
Eluid acce	epted from other ope	erators?	0.0	No	If was attach	list of operators from whom fluids			
	pted and quantity re		.7		II yes, attacii	nst of operators from whom haids			
Month	Volume	Average Daily	Days		Comments - ie	. workovers, treatments, etc			
	Disposed (m3)	Injection Pressure							
		kPag							
Jan	110.	50 PSI	3	1					
Feb	120.		23	8					
Mar	164.		31	ì					
April	139.		30	2					
May	138.		31						
June	151,		30	2					
July	136.		31						
Aug	154,		31						
Sep	1200		30	0					
Oct	164.		3						
Nov	128	/	3	0					
Dec	147.	V	3						
Total	167).		36	5					
Cum.									
Total**		<u> </u>							
* *Cumu	lative volume dispos	ed since the well w	as first acti	ivated.					
The under	signed certifies that the	e above information is	s complete a	and accur	ate and he/she ha	as authority to bind the operator.			
Name:	Lee Dr	Phhan		Date:	Jan.	12/05			
Signature	Las Vi	mmaca C		Position	on Held:	Owner			
	ree Fino								

Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2005___

Form 9

To: The Minister of Natural Resources

Operator:	Clearbeach Resources Inc.	Telephone Number: (519) 657- 2151
Address:	Unit E - 309 Commissioners Road West	Fax Number: (519) 657 - 4296
	London, Ontario, N6J 1Y4	

Well Name:		Clearbea	ch Dispos	al # 1 Sombra	a 3-9-V	Source Pool: Becher Units
County:	l	ambton	Town	ship:	Sombra	Source Formation: A-1, A-2 & Guelph
Tract:	3	Lot:	9	Concession:	5	Disposal Formation: Detroit River
Well Licence Number: 10621					Disposal Pool: West Becher Unit	
Well Status	- Mo	de*:	Active			

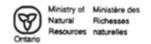
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc.
Jan	69.89	0	20	
Feb	82.61	0	15	RECEIVED
Mar	88.96	0	22	1
April	73.07	0	23	FEB 0 8 2906
Мау	108.02	0	20	PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES
June	82.61	0	16	MINISTRIO
July	92.93	0	19	
Aug	93.81	0	21	
Sep	85.78	0	25	
Oct	96.90	0	24	
Nov	66.72	0	20	
Dec	59.57	0	20	
Total	1000.87		245	
Cum. Total**	1281.81			

^{**} Cumulative volume disposed since the well first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authhority to bind the operator.					
Name:	per: Jane Lowrie	Date: 10.Feb.06			
Signature:	Mourie	Position Held: President			

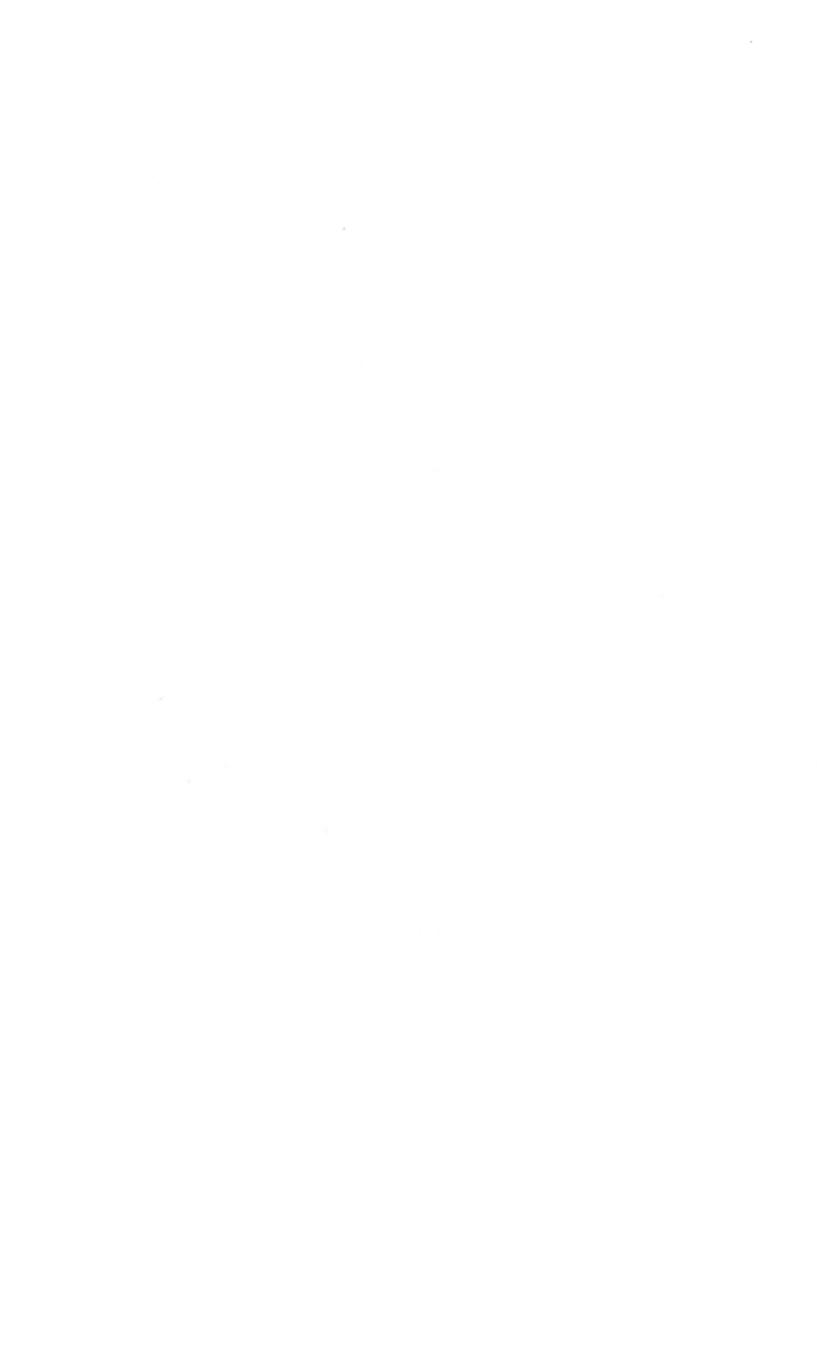


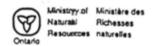
Form 9	To: the Min	ister of Natural Resour	ces			
Operator:	CANFLOS &	HUKEN MEH MIZ		VICES!	el. # F:	ax#
Address	60. BOX 152	9; 184 TANK,	ST feet	1	(54) 882-0231	(519) 882-3420
	TETROLUM O	HITHRUD HUND	IRO		()	,
Well Nam	e: THOMPS	xcm 41			Pool: Chrifu	W FROPERTY
Township:	ć. i - i - i 0 v				Formation:	
Tract 4-8		oncession 义工			sal Formation:	LOH KIVER ZOHE
Well Licer		1696		Dispo	sal Pool:	
		M VE				
* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, po	tential		
Eluid acce	ntad from other once	erators?		× No	Three ettech list of oner	ntore from whom fluids
	pted from other ope	ceived per month on a		,	If yes, attach list of oper	ators from whom fluids
Month	Volume	Average Daily	Days	1000000	Comments - ie. workover	rs, treatments, etc
1-101141	Disposed (m3)	Injection Pressure	Dispo		Commonto Io. Workever	o, a cuanono, cio
	. 0	kPag				
Jan	327.4					
Feb	381.4					
Mar	434.9					
April	385.3					
May	278.9					
June	308.6					
July	364.9					
Aug	299.7					
Sep	366.7					
Oct	267.4					
Nov	432,8					-
Dec	517.0	/ .				
Total	4,360.0	(M3)				
Cum.	4	()				
Total**						
* *Cumula	ative volume dispos	ed since the well was f	irst acti	vated.		
The undersi	igned certifies that the	above information is cor	nplete a	nd accur	ate and he/she has authority t	q bind the operator.
Name:		FGAN		Date:	FEBRUARY 10	2006
Signature:	All	ty		Positi	on Held: Get. MG	in SALES
	1)	1				



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005 amended

Form 9	Form 9 To: the Minister of Natural Resources					
Operator: Lonnie Barnes				Tel. #519-834-2339	Fax #519-834-2155	
Address:	Address: 2581 Duryee St. Box 242					
	Oil Springs, ON NO	ON 1P0				
		l, Enniskillen 4-8-18-II			ce Pool: Oil Springs East	
	: Enniskillen				ce Formation: Columbus	
Tract 4-8		Concession 2			osal Formation: Detroit R	iver Zone
	nce #: T007538			Dispo	osal Pool:	
Well Statu	ıs - Mode*: ACT					
* As of D	ec. 31 - Active, susp	pended, abandoned, test	ting, po	tential		
Eluid accord	untaid from other on	erators? 🖫 Yes		□ No	If was attack list of on	anatara fram whom fluida
	epted from other open	eceived per month on a			, , , , , , , , , , , , , , , , , , ,	erators from whom fluids
Month	Volume	Average Daily	Days	-	Comments - ie. workov	ers treatments etc
141011111	Disposed (m3)	Injection Pressure	Dispo		l comments ic. worker	oro, areatments, etc
		kPag				
Jan	1299.25	No pressure	31			
Feb	1344.50		28			
Mar	1377.75		31			
April	1364.75		30			
May	1418.50		31			
June	1482.00		30			
July	1398.25		31			
Aug	1420.25		31			
Sep	1251.75		30			
Oct	1340.00		31			
Nov	1513.25		30			
Dec	1378.25		31			
Total	16,588.50		365			
Cum. Total**	296, 976. 26		563	i		
Commence of the last of the la	THE RESIDENCE THE STREET, STRE	sed since the well was f	irst acti	vated.		
	and and and					
	igned certifies that the onna Barnes	e above information is cor	nplete ar		rate and he/she has authority April 2, 2009	to bind the operator.
Signature:	Signature: Donna Barnes Position Held: perokeeper					





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

rom 9	10: the Min	ister of Natural Resour	ces		
Operator:	625052 01	STAREU LTD	,		Tel. #/-519-872-2459 Fax #
Address	C/O JUDITH	MUNRO NON	1 IR	0	
RIRIZ	/ -	MARTHAUTE		- 1	
AM	PETROLEA		20	16	
Wall Nam	THE RESIDENCE OF THE PARTY OF T	THE RESERVE AND ADDRESS OF THE PARTY OF THE	# 2	Course	Pools Assess Struck Co. and A
		U DISPOSAL I	44	Source	EPOOL! DUNDED LUCAS FORMATION
Township	ENNESK			Sourc	ce Formation: ACTROLIA FIELD
Tract		oncession /2		Dispo	osal Formation: DETROIT REVER ZONE
Well Lice	/3//	7		Dispo	osal Pool: PETROLIA ETELD
Well Statu	115 - Mode*: AC	TIVE			,
* As of De	ec. 31 - Active, susp	ended, abandoned, tes	ting, po	tential	1.
				1/	
	epted from other ope			No	
	THE RESERVE THE PERSON NAMED IN COLUMN 2 I	ceived per month on a	CALLS CHARACTER		
Month	Volume	Average Daily	Days	on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Dispo	sal	
		kPag			1
Jan	2202		3		I no work has been done
Feb	1988		28		on well during the year.
Mar	2202		3	i	- During the year I have adder
April	2/3/		30		1/2 Lt. toute annulas.
May	2202		.3	/	- Well is checked a Frie 9 Mon to
June	2/3/		30)	to make sure the anular
July	2202		3	/	is filled with the corrosive
Aug	2202		3/	,	recitant inhibition of here
Sep	2131		30	<u> </u>	is a sight gloss so I con
Oct	2202		3	į –	Tell where The Shirt sits
Nov	2/3/		30	2	- Present tested Well on
Dec	2202		3		Mon. June 13th - and on
Total	25,926		36		Wed Oct 12th to 35 min
Cum.	200 -10				at 85 P.S. I. / Elid did not move
Total*™	387,757	1			057 131 7 (1
* *Cumu	lative volume dispos	sed since the well was	first act	ivated.	,
The uncite	reigned contiffication that the	Chambridge Control			
Name:	A di martin di i	A .	omplete		curate anothe/she has authority to bird the operator.
	3046245 N.MUNKU Jan 12/06				
Signattur	Kolle Das	R.Munr	0	Posi	tion Held: FIELD MANAGER
1	P. VEROUNCES	1 Ph. 25 a		-	
	URAL RESOURCES	WITH SO ALLISMENT			
-	STOCHOCKET THE CONTRACTOR OF T				

RECEIVED

JAN 17 2006

Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2005_

Form 9 To: the Minister of Natural Resources	
Operator: John Barnes & Lonnie Barnes	Tel. # 519-834-2339 Fax #519-834-2155
Address 2581 Duryee St. Oil Springs, ON N0N 1P0	

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell/Thamesville	
Township: Zone	Source Formation: Columbus Zone	
Tract 7 Lot 7 Concession VIII	Disposal Formation: Detroit River Zone	
Well Licence #: T007536	Disposal Pool:	
Well Status - Mode*: BD - ACT		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were

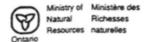
accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
	Disposed (iiis)	kPag	Disposar	
Jan	2707.24	1447.38	31	
Feb	3082.08		28	
Mar	2517.56		31	
April	2378.97		30	
May	3052.99		31	
June	3199.75		30	
July	2356.91		31	
Aug	3086.79		31	
Sep	2191.38		30	
Oct	2715.54		31	
Nov	2933.84		30	
Dec	2613.25		31	
Total	32836.30		365	
Cum. Total**	370523.63		4922	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 23, 2006
Signature: Donna Barnes	Position Held: bookeeper



Form 9	To: the Minister of Natural Resources	
Operator:	TREVOR BRAND	Tel. #519 - 882 - 2489Fax #
Address	4369 LASALLE LINE	
	PETROLIA MAI MANI 100	

Well Name: SYLAB # 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot 14 Concession /1	Disposal Formation: DETROIT RIVER
Well Licence #: 700 7549	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	3349		31	
Feb	3015		28	
Mar	3349		3 i	
April	3141		30	
May	2/70		31	
June	2/00		30	
July	2170		31	
Aug	2170		3 i	
Sep	2100		30	
Oct	2170		31	
Nov	2100		-30	
Dec	2170		31	
Total	30114		365	
Cum. Total**	198 425			

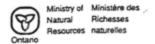
^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: TREVOR BRAND	Date: Jan 26/06
Signature: Treet Brand	Position Held: PRESIDENT

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Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>3005</u>

Form 9	To: the	Minister of	Natural	Resources

Operator: Watter Brand	Tel. # Fax #
Address 4185 OIL HERITAGE ROAD	519 882-2004
PETROLIA ON	

Well Name: ULTIMATUM 89	Source Pool: PETROLIA .
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 2-1 Lot 14 Concession 9	Disposal Formation: DETROIT RIVER
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. wor	kovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal		
		kPag		1992	4652
Jan	1240	VACUUM	31	1993	16680
Feb	1240		28	1994	15512
Mar	1240		31	1995	16394
April	1240		30	1996	15500
May	1160		31	1997	11405
June	1240		30	1998	12604
July	1240		31	1999	13200
Aug	12 40		3/	2000	13200
Sep	12.40		30	2001	13206
Oct	1240		3/	2002	13206
Nov	1240		30	2003	13200
Dec	1240		31	2004	14640
Total	14800		365	20.05	14800
Cum. Total**	190,576			•	,

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: WALTER BRAND	Date: Feb 8/06
Signature:	Position Held: OWNER- OPERATOR
	RECEIVED

FEB 1 0 2006

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Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources	
Operator: 1432324 Ontario Limited	Tel. #(519) 882-2357 Fax #(519)882-1800
Address: 357 Gem Ave.	c/o Gary Ingram
Petrolia , Ontario N0N 1R0	

Well Name: LWB Disposal1 Corey Enniskillen 4-1-13-IX	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.		
Township: Enniskillen	Source Formation: Devonian		
Tract 4-1 Lot 13 Concession IX	Disposal Formation: Detroit River		
Well Licence #: T007513	Disposal Pool: N/A		
Well Status - Mode*: Active			

As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

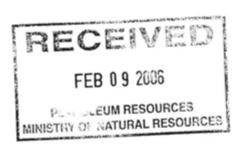
Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a

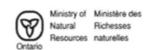
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	Gravity	0	Suspended
Feb	0	Gravity	0	Suspended
Mar	0	Gravity	0	Suspended
Apr	0	Gravity	0	Suspended
May	0	Gravity	0	Suspended
June	0	Gravity	0	Suspended
July	0	Gravity	0	Suspended
Aug	0	Gravity	0	Suspended
Sep	0	Gravity	0	Suspended
Oct	0	Gravity	0	Suspended
Nov	0	Gravity	0	Suspended
Dec	0	Gravity	0	Suspended
Total	0	N/A	0	Suspended
Cum.	WAS 538,403.00			1
Total**	538,403.00	N./A	\rightarrow	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Gary Ingram	Date: 7-10. 8/06
Signature:	Position Held: Shareholder
,	





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.	
Township: Enniskillen	Source Formation: Devonian	
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River	
Well Licence #: T007525	Disposal Pool: N/A	
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes No If yes, attach list of operators from whom fluids were accepted and

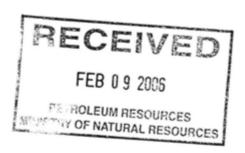
quantity received per month on a separate sheet.

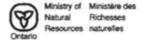
Month	Volum	ne Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480		Gravity	31	
Feb	2240		Gravity	28	
Mar	2480		Gravity	31	
Apr.	2400		Gravity	30	
May	2480		Gravity	31	
June	2400		Gravity	30	
July	2480		Gravity	31	
Aug	2480		Gravity	31	
Sep	2400		Gravity	30	
Oct	2480		Gravity	31	
Nov	2400		Gravity	30	
Dec	2480		Gravity	31	
Total	29200		N/A	365	
Cum.	WAS	635,689.00			1
Total**		664,889.00	N./A	\nearrow	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

	Name: John Williams	1 Kolinger	Date: Feb 8/06	
ĺ	Signature:		Position Held: Operator	





Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2005_

Form 9	To: the Minister	of Natural	Resources

Operator: Lonnie Barnes	Tel. # 519-834-2339	Fax #519-834-2155
Address 2581 Duryee St.		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: BD - ACT	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

X Yes

No If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	2059.87	No pressure	31	
Feb	1927.82		28	
Mar	2080.95		31	
April	2029.41		30	
May	2092.79		31	
June	2060.81		30	
July	2086.47		31	
Aug	2092.32		31	
Sep	1999.10		30	
Oct	2070.82		31	
Nov	2069.24		30	
Dec	2081.05		31	
Total	24650.65		365	
Cum. Total**	346017.65		5630	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 23, 2006
Signature: Donna Barres	Position Held: bookeeper

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PETROLEUM RESOURCES



Name: Arnie Hansen

Signature:

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

	Reef Resources Ltd			Tel. # (403) 874-5505 Fax # (403) 251-9553
Address	P.O. Box 20311 Calg			
	Calgary, Alberta T2	P 4J4		
Well Nan				urce Pool: Ausable
Township				urce Formation: Guelph
Tract Lot Concession			sposal Formation: Gas	
Well Lice			Dis	sposal Pool:
	us - Mode*:			
* As of D	ec. 31 - Active, sus	pended, abandoned, test	ing, potenti	ial
Fluid acc	epted from other op	erators?	I	No If yes, attach list of operators from whom fluids
		eceived per month on a		
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
	10			
July	0			
July Aug	0			
Aug	0			
Aug	0			
Aug Sep Oct	0 0			
Aug Sep Oct Nov	0 0 0 0			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Date: January 29, 2006

Position Held: President

			T	T	T	
- Ministry	of Ministère des -					-
— (V) Natural	Richesses		-	-		
- Ontario Resource	ces naturelles					-
			L	-		
		Oil, Gas and Salt Resou		1.0		-
F	Annual Subsurfa	ce Oil Field Fluid		Report		
		For the year	2005			
Form 9	To: the Minister of	Natural Resources				
Operator:	Greentree Gas & 0		Tel.#	681-9355	Fax #	681-3887
Address:	207, 209 Consortiu	um Court				
	London, ON N6E	2S8				
Well Name:	Canadian Kewanee	#102	Source Po	ol:	Produced Water From	Unit #3
Township:	Aldborough		Source Fo	rmation:	Dundee	
Tract	Lot 2	Concession Gore	Disposal F	ormation:	Detroit River/Bass Isl	and
Well Licence #	1499		Disposal P			
Well Status - Mo	Active					
		abandoned, testing	potential			
			ľ			
Fluid accepted from	other operators?	No	If yes, attach	list of operators	from whom fluids	
	uantity received per mor	nth on a separate sheet.		T		
Month	Volume	Average Daily	Days on			
	Disposed (m3)	Injection Pressure	Disposal	Comments	- ie. Workovers, treatm	ents. etc
		kPag			1	
January-05			31			
February-05		78	28			
March-05		261	31			
April-05	4,023.0	2,314	30		 	
May-05	4,424.0	2,424	31			
June-05	4,315.0	2,522	30			
July-05	4,306.0	2,413	31			
August-05	3,833.0	2,396	31			
September-05	3,830.0	2,378	30			
October-05	3,918.0	2,107	31			
November-05	4,935.0	2,221	30			
December-05		1,504	31			
Total	36,958.0	1,504	365			
Cum. Total**	30,930.0		303			
	lumo disposad sina	a the well was first -	otiviotod			
Cumulative vo	iume disposed sinc	e the well was first a	ictiviated.			
The understand and	ifine that the above lafe-	motion in executor and	nousate and to	alaha has sutt	with to bind the access	
Name:	Duncan Hamilton	mation is complete and a		ersne has autho		
valle.	Duncan Hamilton		Date:		15-Feb-06	
Signiture:	2//		Position He	ıld:	President	
oiginture.	191		-USILIOII ME	nu.	riesiderit	







FEB 1 4 2006

GEL Exploration Inc

Form 9	To:	the	Minister	~f	Matural	Resources
roriii 9	10.	une	Minister	OI	Naturai	Resources

Operator:	Gaiswinkler Enterprises Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address	PO Box 367	
	Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 81 Concession 1	Disposal Formation: Trenton
Well Licence #: 00164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	309	Vacuum-931	31	
Feb	368	Vacuum-931	28	
Mar	408	Vacuum-931	31	
April	452	Vacuum-931	30	
May	401	Vacuum-931	31	*
June	383	Vacuum-931	30	
July	389	Vacuum-931	31	
Aug	415	Vacuum-931	31	
Sep	412	Vacuum-931	30	
Oct	413	Vacuum-931	31	
Nov	385	Vacuum-931	30	
Dec	442	Vacuum-931	31	
Total	4,777		365	
Cum. Total**	48,129			

^{* *}Cumulative volume disposed since the well was first activated.

THE RESERVE TO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		I account a condition to be a continued to	to bind the enemates
The undergraned certifies that t	he above information is complete and	i accurate and he/she has authority	to bind the operator.

Name: Leo F. Gaiswinkler	/ //	Date: February 10, 2006
Signature:	or lieur	Position Held: Chairman

		,	



Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2005_

GEL Exploration

rorm 9	10: the Minister of Natural Resources		
Operator:	Gaiswinkler Enterprises Limited	Tel. # 519 354 4755 Fax # 519 354 1730	٦
Address	PO Box 367		
	Chatham, ON N7M 5K5		

Well Name: Imperial Colchester 11-81-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession 1	Disposal Formation: Guelph Formation
Well Licence #: 00186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Well on stand-by for active disposal
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that	t the above information	is complete and	accurate and he/she i	has authority to bind the oper	rator.

Name: Leo F. Gaiswinkler	Date: February 10, 2006
Signature: Les t. Weev	Position Held: Chairman

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To: the Minister of Natural Resources

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FIXINS

Form 9

Name:

Signature:

Operator:



CAROLINIAN

Oil, Gas and Salt Resources Act

Tel. #57 641 4684 Fax # 57 641 4684

Address	36-14 CADEM	W TELLACE		,		
	mo moons	AKK 4X5				
Well Nam	e: 2426 BR	must reake		ee Pool:		
Township: Hasa			Source	Source Formation:		
Tract	Lot 6 C	oncession 6	Dispo	Disposal Formation:		
Well Licence #: 2426			Dispo	Disposal Pool:		
Well Statu	is - Mode*: ACT	100				
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, potential			
	pted from other ope pted and quantity re	erators?	No separate sheet.			
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure	Disposal			
		kPag		· · · · · · · · · · · · · · · · · · ·		
Jan	N14					
Feb	سلانع					
Mar	A) H					
April	NL					
May	NK					
June	NIL					
July	N/L					
Aug	1-3			· · · · · ·		
Sep	4-					
Oct	2					
Nov	WIL			,		
Dec	DK.					
Total	- N/L					
Cum. Total**	7-3					
* *Cumula	ative volume dispos	ed since the well was fi	irst activated.			

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

LUXBE

Date: 2005

Position Held:

FAXOD OG/CZ/09

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, '2005

r Name:	CHATHAM RESOURCES	LTD.	Well Name:		LOCATION:	County	Township	Lot	Concession
:	20 Jackson St. W.	, Ste. 410	Disposal Well Permit N	lo.:	Source of Fluids (Pool, eg. Oil Springs Es	ist)		
	Hamilton, ON LSP 1L2		Disposal Approval Date	t:	Fluid Source Form	nation (eg. Devonian)			
					Disposal Formatio	on (eg. Detroit River Zo	ne)		
epted from O	ther Operators?	□ N ₀	If "YES", list operato	rs from whom fluids were acce	epted and quanitity	y received per month	on a separate sheet.		
	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*				
	NIL								
							RECE	IVED	
							JAN 27	2006	
					-		PETROLEUM RI MINISTRY OF NATUR	ESOURCES AL RESOURCES	
								ne neodonoe3	
lative Totals**						•			

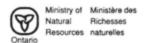
posal must be reported

space is insufficient, attach additional forms

DATE: January 26,2006 SIGNATURE:

tive Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

All disposal wells operated must be reported



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2005_

Form 9	To: the Min	ister of Natural Resource	ces		
Operator:	Cameron Petroleur	m Inc.			Tel. #(519) 657-9304 Fax # (519) 641-4335
Address	P.O. Box 20109, 3	31 Boler Rd.			
	London, Ontario	N6K 4G6			
Well Name	e: Rayrock Bow V	/alley Disposal #1		Source	ce Pool: Gobles Pool
Township:				Source	ce Formation:
Tract 7		Concession 1		Dispo	osal Formation: Detroit River
Well Licer				Dispo	osal Pool:
Well Statu	s - Mode*: Activ	e			
* As of De	c. 31 - Active, susp	ended, abandoned, testi	ing, pot	tential	
	pted from other ope oted and quantity re-	erators?		□ No	
Month	Volume	Average Daily	Days	on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo	osal	
Jan					
Feb					
Mar					
April	12.72	-0-		3	
May	15.90	-0-	:	5	
June	7.95	-0-	1	2	
July	7.95	-0-	- 2	2	
Aug					
Sep	4.77	-0-	- 2	2	
Oct					
Nov					
Dec					
Total	49.29		1	4	
Cum.	381.14		8	36	

Total**

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.					
_	Date: February 07, 2006				
Signature: Mudeline Mett	Position Held: President				

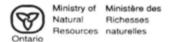
^{* *}Cumulative volume disposed since the well was first activated.

2004 FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66



FEB 0 2 2006



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

For the year 2005

orm 9	To: the	Minister	of Nat	ural	Resour	ces
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Operator:	Shiningbank Energy Limited	Tel. #	649-0511	Fax#	649-6667
Address:	P. O. Box 9009, 1795 Ernest Ave	1			
	London, Ontario, N6E 2V5				

Well Name:	Rodney Unit 1	Source Pool:	Rodney Unit 1
Township:	Aldborough	Source Formation:	Columbus
Tract Well Licence # Well Status - Mo	Lots 4 - 6	Disposal Formation: Disposal Pool:	Detroit River

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No If yes, attach list of operators from whon fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie. Workovers, treatments, etc
		kPag		
Jan	14,239.0	2,309.7	31	
Feb	9,383.0	2,309.7	28	
Mar	10,907.0	2,240.8	31	
April	11,224.0	2,240.8	30	
May	9,093.0	2,275.3	31	
June	12,368.0	2,275.3	30	Unit 2 disposal well shut in in June. All
July	13,412.0	2,275.3	31	Rodney Unit 1 and Unit 2 volumes included
Aug	17,291.0	2,275.3	31	from June onward.
Sept	18,252.0	2,309.7	30	
Oct	19,595.0	2,309.7	31	
Nov	14,860.0	2,137.4	30	
Dec	11,373.0	2,068.4	31	
Total	161,997.0			
Cum. Total**				

^{**} Cumulative volume disposed since the well was first activiated.

The undersigned cortifies that the above	information is complete and accurate and	he/she has authority to bind the operator.
The undersigned certilles that the above	information is complete and accurate and	nersite has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-06
Signiture:	- MA	Position Held:	Manager, Ontario Operations



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report For the year 2005

Form 9 To: the Minister of Natural Resources

Operator:	Shiningbank Energy Limited	Tel. # 649-0511	Fax # 649-6667
Address:	P. O. Box 9009, 1795 Ernest Ave	0.0000	1 47 11 040-0007
Addiess.	London, Ontario, N6E 2V5		
1	London, Ontario, 140E 240		

Well Name: Township: Tract	Rodney Unit 2		Source Pool:	Rodney Unit 2
Township:	Aldborough		Source Formation:	Columbus
Tract	Lots 4 & 5	Concessions V,VI	Disposal Formation:	Detroit River
Well Licence #			Disposal Pool:	
Well Status - Mode*:				

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie: workovers, treatments, etc
		kPag		
Jan	8,975.0	2,068.4	31	
Feb	8,803.0	2,102.9	28	
Mar	8,803.0	2,102.9	31	
April	8,803.0	2,137.4	30	
May	8,803.0	2,137.4	31	
June				
July				
Aug				
Sept				
Oct				
Nov				
Dec				
Total	44,187.0			
Cum. Total**				

^{**} Cumulative volume disposed since the well was first activated.

Note: Rodney Unit 1 and Unit 2 were combined as of June 1, 2005. All fluids from the Unit 2 wells is produced through central facilities at the Unit 1 battery, with excess produced water disposed in the disposal well beside the Unit 1 battery.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-06
Signature:	MA	Position Held:	Manager, Ontario Operations



Duplicate Form

Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2005

To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905)	834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street			
	Port Colborne, Ontario L3K 5V7			

Well Name:	HOWARD 1-96-STRBF			Source Pool:	Oilfield Brine
Township:	Howard T	ownship		Source Formation:	Production formation
Tract	Lot	Concession	1-96-STR BF	Disposal Formation:	Cambrian
Well Licence	8230			Disposal Pool:	
Well Status - Mode*: ACTIVE					

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Injection Pressure	Disposal	
		kPag		
Jan	784.2	2,579	30	
Feb	1,299.2	2,678	28	
Mar	1,609.5	2,907	31	
April	1,512.6	2,866	30	
May	1,481.9	3,073	31	RECEIVED
June	1,124.8	2,791	25	RECEIVED
July	782.8	2,446	30	JAN 1 9 2006
Aug	928.6	2,578	29	
Sep	969.9	2,879	30	PETROLEUM RESOURCES
Oct	894.5	2,638	29	MINISTRY OF NATURAL RESOURCES
Nov	779.4	2,801	30	
Dec	740.7	2,611	30	į.
Total	12,907.9		353	
Cum.				
Total**	84,253.9			

^{**}Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: January 16, 2006
Signature: M/ HAT A	Position Held: Marine Operations Coordinator



MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005	BRINE VOLU	MES (M ^S) DISF	POSED			YEAR-To-DATE		AVERAGE			
MONTH OF JULY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID MISS LIBBY	TOTAL DAILY VOLUME DISPOSED (M")	CUMMULATIVE TOTAL VOLUME DISPOSED (M°)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M" per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD						1,671.000	17 L	1 / 1			
1	1.000				1.000	1,672.000		0.071	575	3,964	14.0
2	7.000				7.000	1,679.000		0.778	575	3,964	9.0
3	3.000				3.000	1,682.000		0.333	575	3,964	9.0
4	5.446				5.446	1,687.446		0.545	610	4,206	10.0
5	16.397				16.397	1,703.843	-	8.199	300	2,068	2.0
6	27.087				27.087	1,730.930		4.515	300	2,068	6.0
7	43.482				43.482	1,774.412		4.577	300	2,069	9.5
8	34.529	×			34.529	1,808.941		4.316	290	2,000	8.0
9	14.789				14.789	1,823.730		4.930	290	2,000	3.0
10	41.950				41.950	1,865.680		8.390	290	2,000	5.0
11	17.674				17.674	1,883.354		4.418	290	2,000	4.0
12	36.698				36.698	1,920.052		4.587	290	2,000	8.0
13	2.167				2.167	1,922.219		2.167	250	1,724	1.0
14	44.141				44.141	1,966.360		5.518	250	1,724	8.0
15	28.842				28.842	1,995.202		3.846	250	1,724	7.5
16	24.040				24.040	2,019.242		4.007	250	1,724	6.0
17	26.815				26.815	2,046.057		4.469	370	2,551	6.0
18	40.254				40.254	2,086.311		4.473	380	2,620	9.0
19	30.036				30.036	2,116.347		5.006	395	2,723	6.0
20	9.365				9.365	2,125.712		1.561	395	2,723	6.0
21	42.152				42.152	2,167.864		4.684	390	2,689	9.0
22	26.659				26.659	2,194.523		4.443	390	2,689	6.0
23	11.594				11.594	2,206.117		5.797	390	2,689	2.0
24	39.108				39.108	2,245.225		5.587	390	2,689	7.0
25	38.764				38.764	2,283.989		5.538	390	2,689	7.0
26	0.000				0.000	2,283.989		0.000	0	0	0.0
27	38.824				38.824	2,322.813		5.177	395	2,724	7.5
28	9.579				9.579	2,332.392		4.789	378	2,605	2.0
29	31.826				31.826	2,364.218		7.957	350	2,413	4.0
30	45.484				45.484	2,409.702		5.054	350	2,413	9.0
31	44.086				44.086	2,453.788		4.898	350	2,413	9.0
Totals:	782.788	0.000	0.000	0.000	782.788		Averages:	4.214	355	2,446	199.5

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MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005	BRINE VOLU	MES (M³) DISP	OSED			YEAR-To-DATE		AVERAGE			
MONTH OF AUGUST	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID	TOTAL DAILY VOLUME DISPOSED (M')	CUMMULATIVE TOTAL VOLUME DISPOSED (M°)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M° per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
CARRY FWD				17.1		2,453.788					
1	37.228				37.228	2,491.016		4.654	350	2,413	8.00
2	4.218				4.218	2,495.234		8.436	350	2,413	0.50
3	43.777				43.777	2,539.011		3.648	390	2,689	12.00
4	38.394				38.394	2,577.405		4.266	390	2,689	9.00
5	40.491				40.491	2,617.896		4.499	390	2,689	9.00
6	3.847				3.847	2,621.743		3.847	390	2,689	1.00
7	45.068				45.068	2,666.811		5.634	390	2,689	8.00
8	41.349				41.349	2,708.160		4.594	390	2,689	9.00
9	26.245				26.245	2,734.405		4.374	415	2,861	6.00
10	15.475				15.475	2,749.880		7.737	415	2,861	2.00
11	43.451				43.451	2,793.331		4.828	415	2,861	9.00
12	45.264				45.264	2,838.595		5.029	415	2,861	9.00
13	23.928				23.928	2,862.523		4.786	415	2,861	5.00
14	20.456				20.456	2,882.979		4.091	415	2,861	5.00
15	44.271				44.271	2,927.250		4.919	410	2,827	9.00
16	43.926				43.926	2,971.176		4.881	360	2,482	9.00
17	42.030				42.030	3,013.206		4.670	360	2,482	9.00
18	0.000				0.000	3,013.206		0.000	360	2,482	0.00
19	10.935				10.935	3,024.141		3.645	380	2,620	3.00
20	23.796				23.796	3,047.937		3.399	410	2,827	7.00
21	0.000				0.000	3,047.937		0.000	0	0	0.00
22	25.695				25.695	3,073.632		4.672	400	2,757	5.50
23	0.000			-	0.000	3,073.632		0.000	0	0	0.00
24	38.246				38.246	3,111.878		5.464	430	2,965	7.00
25	23.229				23.229	3,135.107		4.223	430	2,965	5.50
26	29.850				29.850	3,164.957		4.975	430	2,965	6.00
27	39.012				39.012	3,203.969		5.202	430	2,965	7.50
28	52.040				52.040	3,256.009		5.782	410	2,827	9.00
29	43.956				43.956	3,299.965		8.791	410	2,827	5.0
30	31.328				31.328	3,331.293		4.475	420	2,896	7.0
31	51.019				51.019	3,382.312		5.669	420	2,896	9.00
Totals:	928.524	0.000	0.000	0.000	928.524		Averages:	4.555	374	2,578	191.00

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MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005	BRINE VOLUME	ES (M3) DISPO	SED			YEAR-To-DATE		AVERAGE			
MONTH OF SEPTEMBER	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID	TOTAL DAILY VOLUME DISPOSED (M')	CUMMULATIVE TOTAL VOLUME DISPOSED (M*)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M* per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
CARRY FWD						3,382.312		731			
1	42.320				42.320	3,424.632		5.290	420	2,896	8.00
2	33.448				33.448	3,458.080		4.778	420	2,896	7.00
3	30.642				30.642	3,488.722		5.107	420	2,896	6.00
4	36.398				36.398	3,525.120		5.200	420	2,896	7.00
5	35.246				35.246	3,560.366		4.406	420	2,896	8.00
6	34.612				34.612	3,594.978		6.922	405	2,792	5.00
7	44.464				44.464	3,639.442		6.352	405	2,792	7.00
8	22.180				22.180	3,661.622		5.545	418	2,882	4.00
9	29.060				29.060	3,690.682		4.843	418	2,882	6.00
10	29.266				29.266	3,719.948		4.878	380	2,620	6.00
11	27.906				27.906	3,747.854		4.651	420	2,896	6.00
12	38.576				38.576	3,786.430		6.429	425	2,930	6.00
13	41.651				41.651	3,828.081		5.206	425	2,930	8.00
14	24.420				24.420	3,852.501		6.105	410	2,826	4.00
15	25.684				25.684	3,878.185		4.281	420	2,896	6.00
16	27.587				27.587	3,905.772		4.598	420	2,896	6.00
17	46.264				46.264	3,952.036		7.711	420	2,896	6.00
18	41.770				41.770	3,993.806		5.221	420	2,896	8.00
19	37.997				37.997	4,031.803		6.333	420	2,896	6.00
20	37.997				37.997	4,069.800		6.333	420	2,896	6.00
21	25.000				25.000	4,094.800		4.167	420	2,896	6.00
22	23.000				23.000	4,117.800		4.600	420	2,896	5.00
23	25.200				25.200	4,143.000		4.582	420	2,896	5.50
24	26.086				26.086	4,169.086		4.743	420	2,896	5.50
25	26.914				26.914	4,196.000		4.486	420	2,896	6.00
26	26.150				26.150	26.150	Totalizer & turnbine meter	5.230	420	2,896	5.00
27	32.740				32.740	58.890		6.548	420	2,896	5.00
28	32.810				32.810	91.700		5.965	420	2,896	5.50
29	32.740				32.740	124.440		5.953	420	2,896	5.5
30	31.790				31.790	156.230		5.780	420	2,896	5.5
					1000			0.000	0		
Totals:	969.918	0.000	0.000	0.000	969.918		Averages:	5.234	404	2,879	180.5

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MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005	BRINE VOLU	MES (M²) DISF	POSED			YEAR-To-DATE		AVERAGE			T
MONTH OF OCTOBER	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID	TOTAL DAILY VOLUME DISPOSED (M*)	CUMMULATIVE TOTAL VOLUME DISPOSED (M*)	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M' per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE
CARRY FWD	**					156.230	9.77	4,-	700	1 500	
1	35.010				35.010	191.240		6.365	420	2,896	5.50
2	26.350				26.350	, 217.590		4.791	420	2,896	5.50
3	22.110				22.110	239.700		4.422	420	2,896	5.00
4	26.000				26.000	265.700		4.727	420	2,896	5.50
5	15.690				15.690	206.930	Meter plugged	5.230	400	2,758	3.00
6	32.660				32.660	239.590	New meter insta	5.938	400	2,758	5.50
7	32.210				32.210	271.800		5.856	400	2,758	5.50
8	32.380				32.380	304.180		6.476	400	2,758	5.00
9	32.280				32.280	336.460		5.869	410	2,827	5.50
10	31.180				31.180	367.640		5.669	410	2,827	5.50
11	30.540				30.540	398.180		5.553	410	2,827	5.50
12	31.970				31.970	430.150		6.394	410	2,827	5.00
13	28.490				28.490	28.490	Meter turned to	5.180	410	2,827	5.50
14	26.000				26.000	34.170	Adjusted vol to	4.727	410	2,827	5.50
15	10.340				10.340	44.510		5.170	410	2,827	2.00
16	25.589				25.589	70.099		5.118	410	2,827	5.00
17	23.931				23.931	94.030		5.318	410	2,827	4.50
18	0.000				0.000	94.030		0.000	0	0	0.00
19	25.380				25.380	119.410		4.615	410	2,827	5.50
20	52.370				52.370	52.370	Reset meter to	5.513	410	2,827	9.50
21	29.210				29.210	81.580		4.868	410	2,827	6.00
22	33.360				33.360	114.940		5.132	410	2,827	6.50
23	34.470				34.470	149.410		5.303	410	2,827	6.50
24	49.220				49.220	198.630		7.572	410	2,827	6.50
25	47.930				47.930	246.560		7.374	420	2,895	6.5
26	0.000				0.000	246.560		0.000	0	0	0.00
27	55.520				55.520	302.080		3.266	240	1,655	17.0
28	41.900				41.900	343.980		4.190	480	3,310	10.00
29	28.060				28.060	3,72.040		4.009	430	2,965	7.0
30	4.680				4.680	376.720		4.680	430	2,965	1.0
31	29.640				29.640	406.360		4.234	430	2,965	7.00
Totals:	894.470	0.000	0.000	0.000	894.470		Averages:		383	2,638	173.50

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MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005 MONTH OF NOVEMBER	SOURCE OF FLUID MORPETH (M")	SOURCE OF FLUID PORT ALMA (M')	SOURCE OF FLUID LAKEVIEW (M')	SOURCE OF FLUID (M*)	TOTAL DAILY VOLUME DISPOSED (M')	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M')	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M' per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD		1000		7		406.360	1000			171	1
1	11.420				11.420	417.780		5.710	345	2,379	2.00
2	22.250				22.250	440.030		7.417	320	2,206	3.00
3	15.530				15.530	455.560		3.883	580	3,999	4.00
4	18.430				18.430	473.990		4.608	580	3,999	4.00
5	26.530				26.530	500.520		5.306	580	3,999	5.00
6	35.350				35.350	535.870		7.070	418	2,882	5.00
7	34.140				34.140	570.010		4.552	430	2,965	7.50
8	28.730				28.730	598.740		4.788	430	2,965	6.00
9	26.640				26.640	625.380		5.328	430	2,965	5.00
10	25.630				25.630	651.010		4.660	420	2,896	5.50
11	28.980				28.980	679.990		4.830	410	2,827	6.00
12	28.180				28.180	708.170		5.124	410	2,827	5.50
13	31.060				31.060	739.230		5.177	385	2,655	6.00
14	35.650				35.650	774.880		5.942	385	2,655	6.00
15	27.530				27.530	802.410		4.588	410	2,827	6.00
16	39.560				39.560	841.970		6.593	400	2,758	6.00
17	42.250				42.250	884.220		6.036	400	2,758	7.00
18	15.670				15.670	899.890		3.134	350	2,413	5.00
19	29.400				29.400	929.290		5.880	375	2,585	5.00
20	28.620				28.620	957.910		4.089	390	2,689	7.00
21	20.260				20.260	978.170		3.684	390	2,689	5.50
22	25.840				25.840	1,004.010		5.168	380	2,620	5.00
23	34.260				34.260	1,038.270		6.852	380	2,620	5.00
24	12.200				12.200	1,050.470		4.067	390	2,689	3.00
25	22.890				22.890	1,073.360		3.815	380	2,620	6.00
26	12.720				12.720	1,086.080		4.240	370	2,551	3.00
27	25.380				25.380	1,111.460		5.076	370	2,551	5.00
28	26.030				26.030	1,137.490		4.338	370	2,551	6.00
29	14.310				14.310	1,151.800		3.577	330	2,275	4.00
30	33.940				33.940	1,185.740		5.657	380	2,620	6.00
					44.04 S.			0.000	0		-
Totals:	779.380	0.000	0.000	0.000	779.380		Averages:	4.877	393	2,801	155.00

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PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

YTD 2005 MORPETH XLSNOV



MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2005 MONTH OF DECEMBER	SOURCE OF FLUID MORPETH (M*)	SOURCE OF FLUID PORT ALMA (M*)	SOURCE OF FLUID LAKEVIEW (M*)	SOURCE OF FLUID (M²)	TOTAL DAILY VOLUME DISPOSED (M')	YEAR-To-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M²)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M° per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD		14. 1462.	\$100 M	80	100	1,185.740	2.50	0.000	5000	V11	
1	23.460				23.460	1,209.200		4.692	262	1,806	5.00
2	11.600				11.600	1,220.800		2.900	262	1,806	4.00
3	21.260				21.260	1,242.060		4.252	377	2,599	5.00
4	14.660				14.660	1,256.720		2.443	360	2,482	6.00
5	24.350				24.350	1,281.070		4.058	360	2,482	6.00
6	12.770				12.770	1,293.840		4.257	360	2,482	3.00
7	20.030				20.030	1,313.870		6.677	360	2,482	3.00
8	33.400				33.400	1,347.270		4.771	350	2,413	7.00
9	21.320				21.320	1,368.590		3.553	360	2,482	6.00
10	16.060				16.060	1,384.650		2.677	360	2,482	6.00
11	24.050				24.050	1,408.700		4.008	360	2,482	6.00
12	0.000				0.000	1,408.700		0.000	0	0	0.00
13	23.160				23.160	1,431.860		4.632	420	2,895	5.00
14	15.810				15.810	1,447.670		3.953	420	2,895	4.00
15	25.030				25.030	1,472.700		4.172	420	2,895	6.00
16	23.650	27.000			50.650	1,523.350		4.221	420	2,895	12.00
17	20.420				20.420	1,543.770		3.403	420	2,895	6.00
18	29.360				29.360	1,573.130		4.893	350	2,413	6.00
19	33.980				33.980	1,607.110		3.998	380	2,620	8.50
20	13.450				13.450	1,620.560		2.242	430	2,964	6.00
21	37.260				37.260	1,657.820		4.658	430	2,964	8.00
22	19.870				19.870	1,677.690		4.968	400	2,758	4.00
23	27.710				27.710	1,705.400		6.928	400	2,758	4.00
24	32.270				32.270	1,737.670		8.068	400	2,758	4.00
25	17.880				17.880	1,755.550		4.470	400	2,758	4.00
26	20.850				20.850	1,776.400		5.213	400	2,758	4.00
27	40.680				40.680	1,817.080		6.780	480	3,310	6.00
28	25.980				25.980	1,843.060		6.495	450	3,103	4.00
29	22.130				22.130	1,865.190		4.426	450	3,103	5.00
30	33.110				33.110	1,898.300		5.518	450	3,103	6.00
31	28.130				28.130	1,926.430		4.019	450	3,103	7.00
Totals:	713.690	27.000	0.000	0.000	740.690		Averages:	4.430	379	2,611	166.50

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Duplicate Form

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

for the year	2005

Form 9	To:	the	Minister	of	Natural	Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name:	SOUTHWOLD L	& M-39		Source Pool:	Oilfield Brine
Township:	Southwold Town	ship		Source Formation:	Production formation
Tract	Lot L & M	Concession	39	Disposal Formation:	Cambrian
Well Licence #	#: 6984			Disposal Pool:	
Well Status - N	Mode*: Active)			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

☐ Yes ☒ No

If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
an	153.9	3,959	10	
Feb	73.2	4,137	8	,
Mar	118.8	4,245	8	
April	163.1	4,396	13	
May	201.2	4,481	17	RECEIVED
June	257.1	4,052	17	The Chair Control
July	338.9	2,269	12	JAN 19 2006
Aug	348.1	2,048	16	1
Sep	396.8	3,024	18	PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES
Oct	294.1	3,200	18	MINISTRY OF NATURAL NEGOTIONS
Nov	165.3	3,532	11	
Dec	158.1	3,385	9	
Total	2,668.6		157	
Cum.	106,592.2			i i
Total**				

^{**}Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: M. Ostryhon	Date: 16-Jan-06
Signature: M/ Uthur	Position Held: Marine Operations Coordinator



	E	BRINE VOLU	MES (M3) DIS	SPOSED OF	@ PORT STAI	NLEY DISPOSA	L WELL FO	R FISCAL 20	05
SOURCE	PORT	MORPETH	PORT ALMA	NANTICOKE	PT MAITLAND	RIGS/ BOATS	LAKEVIEW	Brine vol's	TOTAL BRINE
OF FLUID	STANLEY					DOCKS etc.		shippped out	DISPOSED
January	0.980		34.890	16.250	40.800	A CONTRACTOR OF THE PARTY OF TH	61.000		153.920
February				42.730	30.500				73.230
March		30.000	32.330	25.980	30.500				118.810
April	2.030			37.040	30.500		93.500		163.070
May	7.150			30.500	91.500	9.500	62.500		201.150
June		32.780		30.500	183.000	10.850			257.130
July				41.100	122.000		175.750		338.850
August	4.120			61.000	61.000	8.500	213.500		348.120
September				30.500	91.870		274.420		396.790
October	8.420	30.500		112.330	113.860	1.900	27.080		294.090
November	12.820				152.500	*			165.320
December	5.620			30.500	122.000				158.120
YTD Totals	41.140	93.280	67.220	458.430	1,070.030	30.750	907.750	0.000	2,668.600

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2005			VOLUME OF	FLUID DISPUS	SAL (EM)						AVERAGE		
MONTH OF JULY	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	OF FLUID MISS LIBBY	SOURCE OF FLUID LAKEVIEW	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)		MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initia
1								San San San					
2													
3								34 17					
4													
5													
6													
7													
8													
9					25.20			25.20	25.20		6.30	1724	В
10					7.35			7.35	7.35		6.30	1724	В
11								COMPANIE NO					
12								and Cally and					
13								3777					
14								155000					
15								-54 DIX					
16							32.59	32.59	32.59		7.00	2344	A
17					29.47			29.47	29.47		7.00	2344	A
18					6.62		8.85	15.47	15.47	sour			┖
19								1000					\perp
20													\perp
21							45.15	45.15	45.15		6.50	2414	A
22					27.19		30.50	57.69	57.69	Lakeview Swee	6.50	2414	В
23				16.33	3.31			19.64	19.64		6.50	2414	В
24	-			17.74				17.74	17.74		6.50	2414	В
25													╄
26	-			2.12			30.48	32.60	32.60	Lakeview Swee	6.50	2414	A
27							-	3000000				-	\perp
28							-	2000/04/98				-	\perp
29	-			4.91	22.86			27.77	27.77		6.94	2689	A
30								2.00(3000)					\perp
31							28.18	28.18	28.18		6.95	2068	I A
Totals:				41.10	122.00		175.75	338.85	338.85	Averages:	6.64	2269	

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JAN 19 2006



2005			VOLUME (OF FLUID DIS	POSAL (EM)						AVERAGE		
MONTH OF AUGUST	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	OF FLUID	OF FLUID	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID LAKEVIEW	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initia
1				27.83				27.83	27.83		7.00	2482	A
2													
3							28.56	28.56	28.56		7.14	2482	A
4													
5													
6								* 1					
7													
8					22.20			22.20	22.20		7.00	2482	В
9					9.08			9.08	9.08		7.00	2482	Α
10							27.93	27.93	27.93		7.00	2482	Α
11							11.97	11.97	11.97		7.00	1800	А
12													
13							22.79	22.79	22.79		7.00	2200	А
14								1 2 19					
15													
16							30.87	30.87	30.87		7.50	1800	А
17								4 96 97					
18				24.15				24.15	24.15		7.00	1800	А
19				5.83				5.83	5.83		7.00	1800	В
20							37.17	37.17	37.17	Sweet brine	7.00	1800	В
21								The state of the					L
22								20 3 23					L
23								4					L
24								7 . 288					_
25								T					L
26	3.46				29.72	4.50		37.68	37.68		7.00	1800	В
27	0.66						1.34	2.00	2.00		7.00	1800	В
28							23.97	23.97	23.97		7.00	1800	В
29				3.19			0.18	3.37	3.37		7.00	1800	A
30								1467					1
31	THE OWNER WHEN PERSON					4.00	28.72	32.72	32.72		7.00	1950	A
Totals:	4.12			61.00	61.00	8.50	213.50	348.12	348.12	Averages:	7.04	2048	

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JAN 19 2006

2005		-	VOLUME OF FL	OID DISPOSA	L (EM)	 	A 1000, 1870, 1000, 1		T	AVERAGE	T	
MONTH OF SEPTEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	PRESSURE	Initial
1				29.40			29.40	29.40		7.35	2140	AP
2						22.21	22.21	22.21	Sour	7.35	2140	BR
3						9.13	9.13	9.13	Sour	7.35	2140	BR
4						14.12	14.12	14.12	Sweet	7.35	2140	BR
5						10.76	10.76	10.76	Sweet	7.35	2140	BR
6						29.82	29.82	29.82	Sweet	6.75	3034	AP
7				1.10	23.02		24.12	24.12		6.75	3034	AP
8					12.48	29.16	41.64	41.64		6.75	3170	AP
9												
10					24.15		24.15	24.15		6.75	3585	AP
11							337.30%					
12						23.11	23.11	23.11	Sour	6.75	3310	AP
13						40.21	40.21	40.21	Sour	6.75	3450	AP
14						5.04	5.04	5.04	Sweet	6.75	3450	AP
15							1. 150					
16								17.45				
17						17.45	17.45	7.14	Sweet	6.75	3450	BR
18						7.14	7.14	3.67	Sweet	6.75	3450	BR
19						3.67	3.67		Sweet	6.75	3450	BR
20							150000					
21							- S. S. S. S. S.					
22												
23						30.35	30.35	30.35	Sweet	6.75	3450	AP
24												
25							1.1					
26							diame.					
27							\$ 11 (A)					
28					10.92	10.92	21.84	21.84	Sweet	6.75	3450	AP
29					21.30	21.33	42.63	42.63	Sweet	6.75	3450	BR
30												
31							201000					
Totals:				30.50	91.87	274.42	396.79	396.79	Averages:	6.92	3024	T



JAN 19 2006

PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

September

2005		VO	COME OF FLUID	DISPUSAL (ET	///		10000			AVERAGE		
MONTH OF OCTOBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MAITLAND DOCK	SOURCE OF FLUID LAKEVIEW	CUMMULATIVE TOTAL VOLUME DISPOSED (E M)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS		AVERAGE INJECTION PRESSURE (kPa)	Initial
1			16.11				16.11	16.11				
2			12.39				12.39	12.39		6.75	3450	BR
3												
4			22.84				22.84	22.84		6.75	3450	AP
5		1	8.19				8.19	8.19		6.75	3450	AP
6												
7							10.75					
8							P. 15					
9			27.51				27.51	27.51		6.75	3100	AP
10			22.68				22.68	22.68		6.75	3100	AP
11												
12							12 7					
13	0.69					17.00	17.69	17.69	Sweet	6.75	3450	BR
14						10.08	10.08	10.08	Sweet	6.75	3450	BR
15							13/17/17			6.75	3450	BR
16	3.99						3.99	3.99				
17							5.5375.55					
18												
19				18.32			18.32	18.32		6.00	3100	AP
20				9.03			9.03	9.03		6.00	3100	AF
21												
22							W. T. YEAR					
23							13 M. S.					
24							ARTON A					
25	3.36			25.51			28.87	28.87		6.75	2965	AF
26				11.07	1.90		12.97	12.97	1.9 PtMt dock	6.75	2965	AF
27				13.55			13.55	13.55		6.75	2965	BF
28				28.18			28.18	28.18		6.75	3033	BF
29		11.60		6.52			18.12	18.12		6.00	3033	BF
30		18.90		1.68			20.58	20.58		6.00	3310	BF
31	0.38		2.61				2.99	2.99		6.00	3033	B
Totals:	8.42	30.50	112.33	113.86	1.90	27.08	294.09	294.09	Averages:	6.53	3200	

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PORT STANLEY GAS PLANT BRINE DISPOSAL WELL #34047 MONTHLY DISPOSAL REPORT

2005			VOLUME OF	FLUID DISPOSA	L (EM³)	-		S. 18 18 18 18			AVERAGE		
MONTH OF NOVEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID DOCKS	SOURCE OF FLUID LAKEVIEW	TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	
1					25.46			25.46	25.46		6.75	3585	BR
2					26.00			26.00	26.00		6.75	3585	AP
3					34.04			34.04	34.04		6.75	3150	AP
4					17.44			17.44	17.44		6.75	3150	AP
5								S. Helie					
6					1.58			1.58	1.58		6.75	3150	AP
7								1 10					
8								or the fact.					
9					3.46			3.46	3.46		6.75	3150	BR
10					31.81			31.81	31.81		4.89	3448	BR
11								4-34 03-5					
12								BLARGE.					
13								STANCE OF			4.83	3447	BR
14	12.08							12.08	12.08		4.83	3447	BR
15					3.55			3.55	3.55		4.83	4137	BR
16	0.74				2.60			3.34			4.83	4137	BR
17								WATE &	3.34				
18								46000000					
19													
20													
21								The second					\perp
22													╙
23								120000					\perp
24								3234					\perp
25								2-8. 3.00					1
26							-	3000					╄
27							-	\$3 CASS					1
28				-			-		-				-
29					6.56		-	6.56	6.56		4.83	4000	AF
30							-	ATTENDED TO	-				-
31							-	20000		-			+
Totals:	12.82				152.50			165.32	165.32	Averages:	5.80	3532	

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PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES

PORT STANLEY GAS PLANT BRINE DISPOSAL WELL #34047 MONTHLY DISPOSAL REPORT

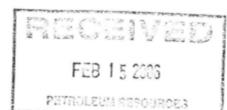
2005			VOLUME (OF FLUID DISP	OSAL (E'M')			11/11/2015			AVERAGE		
MONTH OF DECEMBER	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA		SOURCE OF FLUID PT MAITLAND	SOURCE OF FLUID	SOURCE OF FLUID	CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE	
			COMPR	STATION	STATION	TSII	LAKEVIEW	(E.W.)			(M per Hour)	(kPa)	┡
1													╙
2					16.59			16.59	16.59		4.75	3100	A
3													⊢
4							-						┡
5							-	1000					╀
6							-						⊢
7					0.31		-	0.31	0.31		4.75	3100	В
8				-	0.32		+	0.32	0.32		4.75	3100	В
9				-			+	1 4 66 14				-	⊢
10				-			+	Attacks (80				-	╁
12				-			+	7 (13) ()					+
13							1						t
14							_	1.00000					t
15								2000					T
16								- Mil					T
17								SUBJECT 12					Г
18								2,29 1,025					
19								500 B. W.					
20				20.00				20.00	20.00		4.75	3100	A
21				10.50	15.96			26.46	26.46		4.75	3585	В
22				-	10.55		-	10.55	10.55		4.75	3585	E
23					36.75			36.75	36.75		6.12	3654	E
24							-		-				╀
25				-			+		-		-	-	+
26				-			+		-	-		-	+
27				-			+	10254900	-			-	+
28				-	20.16		+	20.16	20.16		6.12	3654	1
30					20.16		+	20.16	20.16		0.12	3034	ť
31					21.36		1	26.98	26.98		5.40	3585	T _E
Totals:	5.62			30.50	122.00		1	158.12		Averages:	5.13	3385	\uparrow

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PETROLEUM RESOURCES MINISTRY OF NATURAL RESOURCES





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Malahide	Source Pool: Oilfield Brine
Township: Malahide Llan	Source Formation: Production Formation
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian
Well Licence #: 10456	Disposal Pool:
Well Status – Mode*: Active	

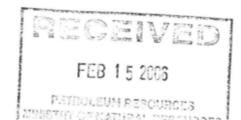
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1312.5	4806.3	528	
Feb	1199.5	4578.1	488	
Mar	1314.0	5120.1	595	
April	1261.1	5731.3	644	
May	1325.7	4091.2	482	
June	1113.7	4320.7	391	
July	1453.7	5073.6	630	
Aug	1301.3	5330.6	592	
Sep	1305.8	5117.0	604	
Oct	1509.9	5231.0	671	
Nov	1084.8	5123.0	551	-
Dec	1099.7	5435.3	577	
Total	15,281.7			
Cum. Total**	61,956.3			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Chris Alston	Date: February 01,2006
Signature:	Position Held: Canadian Operations Accountant





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	To: the Minister o	f Natural Resources
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Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #: 7412	Disposal Pool:
Well Status - Mode*: Active	

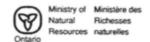
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

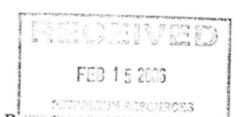
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4191.0	848.4	712	
Feb	3887.0	843.9	670	
Mar	2770.0	519.7	700	
April	5075.0	780.0	709	
May	4529	787.4	723	
June	4897.0	780.0	688	
July	4838.0	713.2	740	
Aug	4056.0	725	702	
Sep	4889.0	725.0	623	
Oct	5388	851.3	728	
Nov	4641.0	965	667	
Dec	4736	1050.0	727	
Total	53897			
Cum. Total**	670,951.7			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Chris Alston	Date: February 01,2006	
Signature:	Position Held: Canadian Operations Accountant	







Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	To:	the	Minister	of	Natural	Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-15-I	Source Pool: Oilfield Brine		
Township: Mersea	Source Formation: Ordovician		
Tract 3 Lot 15 Concession I	Disposal Formation: Gasport		
Well Licence #: 7201	Disposal Pool:		
Well Status - Mode*: Active			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	120.0	33.3	48	
Feb	62.0	21.4	24	
Mar	100.0	51.6	72	
April	15.0	20.0	24	
May	36.0	19.4	24	
June	29.0	40.0	48	
July	39.7	35.5	48	
Aug	251.3	135.5	168	
Sep	22.0	20.0	24	
Oct	249.0	112.9	144	
Nov	67.0	40.0	48	-
Dec	107.0	51.6	72	
Total	1,098			
Cum. Total**	20,562.9			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Chris Alston	Date: February 01, 2006		
Signature:	Position Held: Canadian Operations Accountant		





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

	70 1		131.4.1	D
Form 9	Io: the	Minister of	Natural	Kesources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4556.0	2600.0	744	
Feb	3867.0	2500.0	672	
Mar	4179.0	2377.4	744	
April	4022.0	2020.0	720	
May	4073.0	1829.0	744	
June	3977.0	1833.3	720	
July	4622.0	1971.0	744	
Aug	4876.0	2474.2	744	
Sep	3983.0	2630.0	720	
Oct	4537.0	2700.0	744	
Nov	3899.0	2686.7	720	-
Dec	5146.0	2583.9	744	
Total	51,737.0			
Cum. Total**	460,729.0			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Chris Alston	Date: February 01,2006
Signature:	Position Held: Canadian Operations Accountant





THEOLEYM REBOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

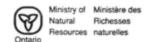
Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3016.0	2996.8	564	
Feb	2063.0	3906.3	380	
Mar	3533.0	4196.8	589	
April	1635.0	3035.2	298	
May	1625.0	2412.4	288	
June	1627.0	2443.3	287	
July	3126.0	3648.4	565	
Aug	2065.0	2433.9	366	
Sep	1988.0	2466.7	371	
Oct	2958.0	3622.6	528	
Nov	3401.0	4200.0	589	-
Dec	3631.0	4241.9	654	
Total	30,688.0			
Cum. Total**	484,627.6			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Chris Alston	Date: February 01,2006
Signature:	Position Held: Canadian Operations Accountant





Annual Subsurface Oil Field Fluid **Disposal** Report Francisco for the year 2005

Form 9 To: the Minister of Natural Reso

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 7-13-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	109527.0			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Chris Alston	Date: February 01,2006
Signature:	Position Held: Canadian Operations Accountant









Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	To: the	Minister of	Natural	Recources
ronn 9	ro: the	Minister of	Naturai	Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

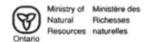
Well Name: PPC et al Rochester #5	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: Suspended	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum.				
Total**				

^{* *}Cumulative volume disposed since the well was first activated.

Name: Chris Alston	Date: February 01,2006
Signature: La Cara	Position Held: Canadian Operations Accountant





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2005

Form 9	To: the	Minister of	Natural	Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools	
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones	
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls	
Well Licence #: 8195	Disposal Pool:	
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Disposal	
Jan	2439.0	4953.9	335	
Feb	2208.0	5011.0	301	
Mar	2360.0	5026.7	321	
April	2187.0	5070.0	304	
May	2059.8	5034.5	315	
June	1742.6	5069.1	293	
July	1728.1	4612.9	263	
Aug	1936.8	4966.5	302	
Sep	1893.6	4967.6	298	
Oct	1647.4	5070.9	272	
Nov	1576.8	4964.1	269.5	-
Dec	1631.7	4926.4	260	
Total	23,410.8			
Cum. Total**	108,418.8			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Chris Alston	Date: February 01,2006
Signature:	Position Held: Canadian Operations Accountant





Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2005_

Form 9 To: the Min	ister of Natural Resour	ces		
Operator: Torque Energy Inc	c.		,	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 200 Queens Avenue				
London, Ontario N	N6A 1J3			
		-		
Well Name:				e Pool:
Township:				ee Formation:
	oncession		_	osal Formation:
Well Licence #:			Dispo	osal Pool:
Well Status - Mode*:				
* As of Dec. 31 - Active, susp	ended, abandoned, test	ing, pot	tential	
Fluid accepted from other ope were accepted and quantity re			□ No e sheet.	If yes, attach list of operators from whom fluids
Month Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc
Jan				
Feb NIL REPORT				
Mar				
April				
May				
June				
July				The second secon
Aug				DECENED
Sep				1 1/2 1/2 Davis
Oct				FFB 1 4 2006
Nov				
Dec				PETROLEUM RESOURCES
Total				MINISTRY OF NATURAL RESOURCES
Cum. Total**	,			
* *Cumulative volume dispose	ed since the well was fi	irst activ	vated.	
The undersigned certifies that the	above information is cor	nplete ai	nd accur	rate and he/she has authority to bind the operator.
Name: John K. Thomson	\/1			February 14, 2006
Signature:	Hugh	,	Positi	ion Held: General Manager

