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 PETROLEUM RESOURCES
 MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>K & W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519 882-2999</u>
Address <u>P.O. BOX 1051</u>	
<u>PETROLIA ONT. NON-1R0</u>	

Well Name: <u>BRETT DAWN 1-7-18-XIII</u>	Source Pool:
Township: <u>DAWN</u>	Source Formation:
Tract Lot <u>18</u> Concession <u>XIII</u>	Disposal Formation:
Well Licence #: <u>T 007154</u>	Disposal Pool:
Well Status - Mode*: <u>SUSP.</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

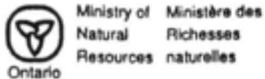
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	/		<u>NONE</u>	<u>NONE</u>
Feb	/		/	
Mar	/		/	
April	/		/	
May	/		/	
June	/		/	
July	/		/	
Aug	/		/	
Sep	/		/	
Oct	/		/	
Nov	/		/	
Dec	/		/	
Total	<u>0</u>		/	
Cum. Total**	<u>0</u>		<u>0</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

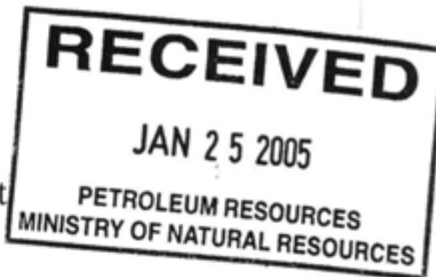
Name: <u>K & W DRILLING LTD</u>	Date: <u>FEB 1 2005</u>
Signature: <u>Ken Howard</u>	Position Held: <u>PRESIDENT</u>





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 2004



Form 9 To: the Minister of Natural Resources

Operator: <u>ReefTop Inc & RHR Resources</u>	Tel. # <u>519 472 6306</u>	Fax # <u>472 6306</u>
Address <u>118 Springhead Circle</u>		
<u>London ON N6K 2E6</u>		

Well Name: <u>ReefTop + RHR</u>	Source Pool:
<u>Unit 2-22-II Samba 476-A</u>	Source Formation:
Township: <u>Moore Samba</u>	Disposal Formation:
Tract Lot Concession	Disposal Pool:
Well Licence #:	
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>JACK V. HILL</u>	Date: <u>Jan 27 2005</u>
Signature: <u>Jack V Hill</u>	Position Held: <u>President</u>

ReefTop Inc & RHR Resources Inc

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Union Gas Limited	Tel. # 519-683-4468	Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1		

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

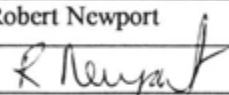
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

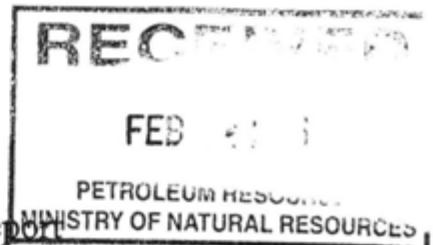
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	14	103	2	
Feb	18	103	2	
Mar	--			
April	--			
May	--			
June	--			
July	--			
Aug	--			
Sep	--			
Oct	21	103	2	
Nov	103	103	10	
Dec	155	103	30	
Total	311		46	
Cum. Total**	1031.9		346	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert Newport	Date: February 7, 2005
Signature: 	Position Held: Superintendent Storage Operations



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>DS ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2358</u> Fax # <u>519-674-2532</u>
Address <u>4065 LASALLE LINE</u>	email - <u>dsuayze@ody.ca</u>
<u>PETROUA, ONTARIO N0N1R0</u>	

Well Name: <u>BCR #1</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>XII</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>T006275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

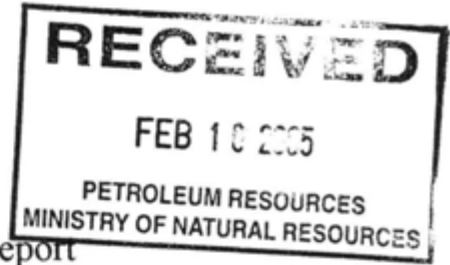
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3757</u>		<u>31</u>	
Feb	<u>4048</u>		<u>29</u>	
Mar	<u>2922</u>		<u>31</u>	
April	<u>3835</u>		<u>30</u>	
May	<u>2799</u>		<u>31</u>	
June	<u>3436</u>		<u>30</u>	
July	<u>2808</u>		<u>31</u>	
Aug	<u>4809</u>		<u>31</u>	
Sep	<u>5054</u>		<u>30</u>	
Oct	<u>3771</u>		<u>31</u>	
Nov	<u>5663</u>		<u>30</u>	<u>14.25 m³ OF HOT WATER (MARCUS)</u>
Dec	<u>3725</u>		<u>31</u>	<u>14.25 m³ OF HOT WATER (MARCUS)</u>
Total	<u>46629</u>		<u>366</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>JAN. 24/05</u>
Signature: <u><i>Douglas Swayze</i></u>	Position Held: <u>SECRETARY / TREASURER</u>



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: S.T. Randall Enterprises	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 Marthaville Rd	
RR # Petrolia, ON N0N 1R0	

Well Name: C. R. Disposal	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Devonian
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: Detroit
Well Licence #: T006973	Disposal Pool: Petrolia
Well Status - Mode*: ACT	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

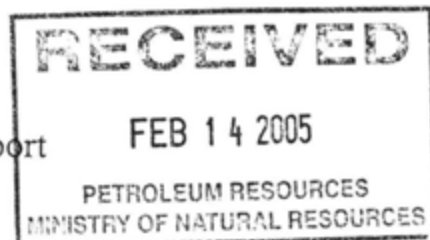
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	405.2	0 kpag	31	
Feb	365.9	"	28	
Mar	405.2	"	31	
April	392.1	"	30	
May	405.2	"	31	
June	392.1	"	30	
July	405.2	"	31	
Aug	405.2	"	31	
Sep	392.1	"	30	
Oct	405.2	"	31	
Nov	392.1	"	30	
Dec	405.2	"	31	
Total	4770.7	"	365	
Cum. Total**	20831.1	0 kpag	1460	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Steve Randall	2005/02/04
Signature: 	Position Held: Owner/Operator

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004



Form 9 To: the Minister of Natural Resources

Operator: <u>HOMEX REALTY & DEVELOPMENT CO. LTD.</u>	Tel. # <u>519-834-2699</u> Fax #
Address: <u>70 DARREN MORNINGSTAR</u>	
<u>Box 286 OIL SPRINGS ONT N0W1P0</u>	

Well Name: <u>REDICK #1</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7604</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

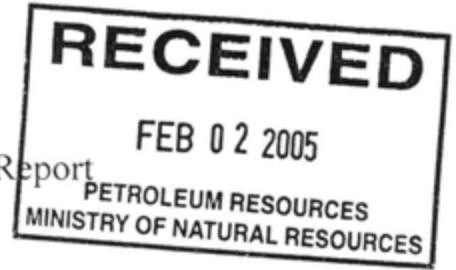
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1070 m³</u>	<u>30</u>	<u>30</u>	
Feb	<u>1040 m³</u>	<u>29</u>	<u>29</u>	
Mar	<u>1080 m³</u>	<u>30</u>	<u>30</u>	
April	<u>1070 m³</u>	<u>30</u>	<u>30</u>	
May	<u>1080 m³</u>	<u>29</u>	<u>29</u>	
June	<u>1010 m³</u>	<u>30</u>	<u>30</u>	
July	<u>1120 m³</u>	<u>29</u>	<u>29</u>	
Aug	<u>1070 m³</u>	<u>32</u>	<u>32</u>	
Sep	<u>1120 m³</u>	<u>33</u>	<u>33</u>	
Oct	<u>1110 m³</u>	<u>31</u>	<u>31</u>	
Nov	<u>1070 m³</u>	<u>31</u>	<u>31</u>	
Dec	<u>1110 m³</u>	<u>30</u>	<u>30</u>	
Total	<u>129.50 m³</u>			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DARREN MORNINGSTAR</u>	Date: <u>FEB 2005</u>
Signature: <u>[Signature]</u>	Position Held: <u>President</u>

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2004
AMENDED



Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # (519) 337-7006	Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8		

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

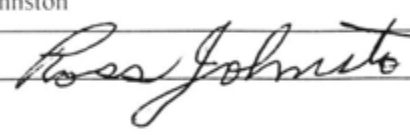
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

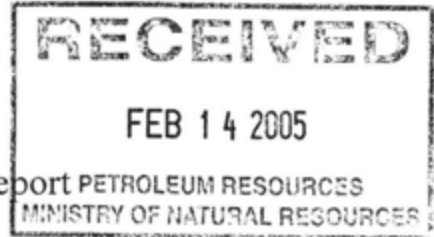
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	7.68	atmospheric	All	
Feb	7.68			
Mar	7.68			
April	7.68			
May	7.68			
June	7.68			
July	7.67			
Aug	7.67			
Sep	7.67			
Oct	7.67			
Nov	7.67			
Dec	7.67			
Total	92.10			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: January 20 2005
Signature: 	Position Held: proprietor



Annual Subsurface Oil Field Fluid Disposal Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD.</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659 PETROLIA</u>	
<u>ONT. N0N-1R0</u>	

Well Name: <u>RAM 37 ENNISKILLEN 17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>LUCAS</u>
Tract <u>3-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>3662</u>	Disposal Pool:
Well Status - Mode*: <u>ACT</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

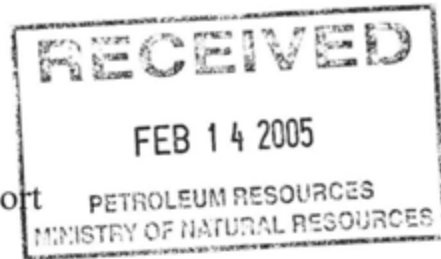
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1500	<u>on vacuum</u>	31	
Feb	1500		28	
Mar	1700		31	
April	1620		30	
May	1600		31	
June	1700		30	
July	1725		31	
Aug	1700		31	
Sep	1700		30	
Oct	1600		31	
Nov	1600		30	
Dec	1640		31	
Total	19585		365	
Cum. Total**	188,000 mt			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan 29/05</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>Box 659 PETROLIA ON.</u>	
<u>NON-120</u>	

Well Name: <u>JACQUES #21 ENNISKILLIX</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>LUCAS</u>
Tract Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6089</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

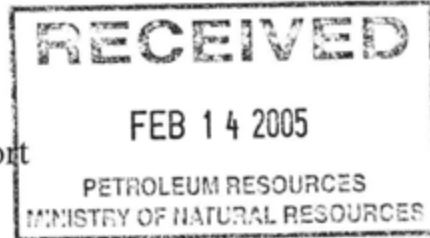
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	750	NIL	31	
Feb	750	"	28	
Mar	850	"	31	
April	810	"	30	
May	800	"	31	
June	850	"	30	
July	860	"	31	
Aug	850	"	31	
Sep	850	"	30	
Oct	800	"	31	
Nov	800	"	30	
Dec	820	"	31	
Total	9790		365	
Cum. Total**	114,000 approx		6300	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan 29/05</u>
Signature: <u>Willis Jacques</u>	Position: <u>Pres.</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD</u>	Tel. # <u>514-882-1568</u> Fax # <u>NIL</u>
Address <u>Box 659 PETROLIA ONT.</u>	
<u>NcN-1R0</u>	

Well Name: <u>MID PETROLIA #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>LUCAS</u>
Tract <u>Lot 13</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6846</u>	Disposal Pool:
Well Status - Mode*: <u>ACT.</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

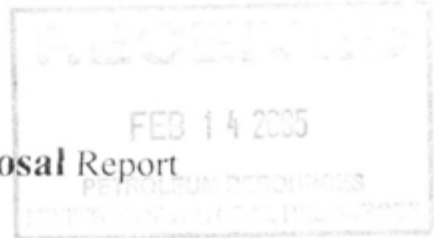
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	800	<u>ON VACUUM</u>	31	
Feb	900		28	
Mar	1080		31	
April	900		30	
May	1080		31	
June	1100		30	
July	1100		31	
Aug	1200		31	
Sep	1100		30	
Oct	1100		31	
Nov	960		30	
Dec	1100		31	
Total	12420		365	
Cum. Total**	186,000 approx			<u>when major wells of our eastern neighbour shut down, we pump more water</u>

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan. 31/05</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Petrolia Discovery Foundation Inc.	Tel. #: 519-882-0897 Fax #: 519-882-4209
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discovery BD2	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 3-1 Lot 13 Concession: XI	Disposal Formation: Lucas
Well Licence #: 9788	Disposal Pool: Petrolia
Well Status - Mode*: Potential	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

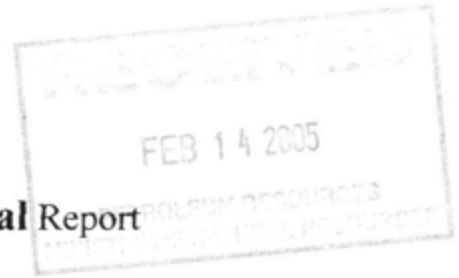
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	0	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	0			
Cum. Total**	76			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mrs. Donna McIlmoyle	Date: February 1, 2005
Signature: <i>Donna McIlmoyle</i>	Position Held: Manager



Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Petrolia Discovery Foundation Inc.	Tel. #: 519-882-0897 Fax #: 519-882-4209
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discovery 1	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession: XI	Disposal Formation: Lucas
Well Licence #: 7510	Disposal Pool: Petrolia
Well Status - Mode*: Active	

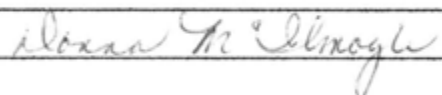
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	63,000			
Cum. Total**	1,130,920			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mrs. Donna McIlmoyle	Date: February 1, 2005
Signature: 	Position Held: Manager



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

Form 9 To: the Minister of Natural Resources

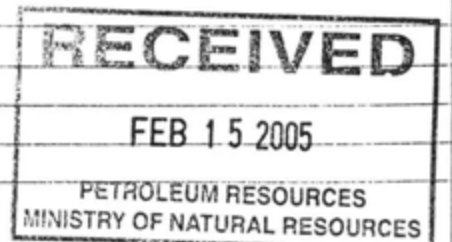
Operator: MARGARET POPE.	Tel. # 519-695-3615	Fax #
Address: RR#3 Bothwell ON. NCP-100	mb.pope@Sympatico.ca	

Well Name: POPE DISPOSAL WELL	Source Pool: Bothwell - Thames v. IIe
Township: ZONE.	Source Formation: Dundee.
Tract 2 Lot 14 Concession RR.	Disposal Formation: Detroit River.
Well Licence #: 7443.	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

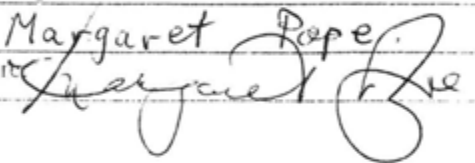
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

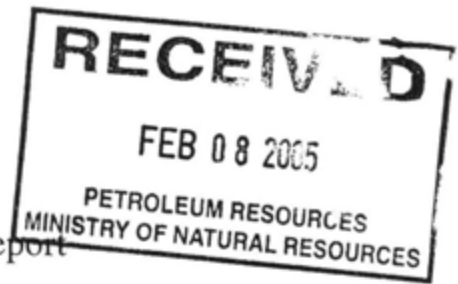
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	93.64	vacuum to 200k.	31	
Feb	84.57	vacuum to 200k.	28	General Care & maintenance ✓
Mar	93.64	-	31	
April	90.62	-	30	
May	93.64	-	31	
June	90.62	-	30	
July	93.64	-	31	
Aug	93.64	-	31	
Sep	90.62	-	30	
Oct	93.64	-	31	
Nov	90.62	-	30	
Dec	93.64	-	31	
Total	1098.53	0	365	
Cum.				
Total**	15438.46			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Margaret Pope.	Date: 02/14/05
Signature: 	Position Held: OWNER.



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>A.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-238-1503</u> Fax #
Address <u>10340 LIVEOAK CR GRAND BEND ON</u>	
<u>NOM ITO P.O.BOX 533 GRAND BEND</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1289.780	NIL	31	
Feb	1005.940	✓	28	
Mar	1360.2716	~	31	
April	1093.770	✓	30	
May	1160.725	✓	31	
June	1283.719	✓	30	
July	1254.406	✓	31	
Aug	1226.803	✓	31	
Sep	1046.655	✓	30	
Oct	1215.652	✓	31	
Nov	1328.765	✓	30	
Dec	1211.346	✓	31	
Total	14977.832	✓	365	
Cum. Total**	261,730.83			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>FEB03/05</u>
Signature: <u>[Signature]</u>	Position Held: <u>MANAGER</u>

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>CANFLUX ENVIRONMENTAL SERV. CO. LTD.</u>	Tel #	Fax #
Address: <u>PO BOX 1529, 104 TANK STREET PETROLIA, ONTARIO N0N 1K0</u>	<u>(519) 882-0231</u>	<u>(519) 882-3420</u>

Well Name: <u>THOMPSON #1</u>	Source Pool: <u>CANFLUX PROPERTY</u>
Township: <u>ENHISKILLEN</u>	Source Formation:
Tract <u>4-B</u> Lot <u>12</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>00001696</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	178.8	25" UNDERVITC		
Feb	156.9	✓		
Mar	462.4	✓		
April	319.0	✓		
May	336.7	✓		
June	328.6	✓		
July	279.6	✓		
Aug	330.6	✓		
Sep	361.4	✓		
Oct	295.6	✓		
Nov	336.4	✓		
Dec	278.7	✓		
Total				
Cum. Total**	3,664.7 (M ³)			

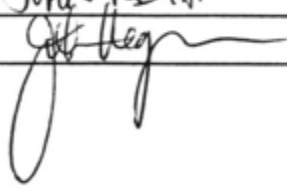
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PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

**Cumulative volume disposed since the well was first activated.

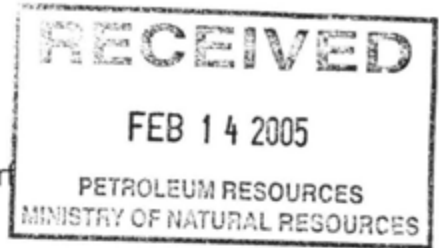
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>JONAS REGAN</u>	Date: <u>JANUARY 24 2005</u>
Signature: 	Position Held: <u>GEN. MGR. / SALES</u>



Ministry of Natural Resources / Ministère des Richesses naturelles

Oil, Gas & Salt Resources Act



Annual Subsurface Oil Field Fluid Disposal Report for the year 2004

Form 9 To: The Minister of Natural Resources

Operator: Clearbeach Resources Inc.	Telephone Number: (519) 657- 2151
Address: Unit E - 309 Commissioners Road West	Fax Number: (519) 657 - 4296
London, Ontario, N6J 1Y4	

Well Name: Clearbeach Disposal # 1 Sombra 3-9-V	Source Pool: Becher Units
County: Lambton Township: Sombra	Source Formation: A-1, A-2 & Guelph
Tract: 3 Lot: 9 Concession: 5	Disposal Formation: Detroit River
Well Licence Number: 10621	Disposal Pool: West Becher Unit
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

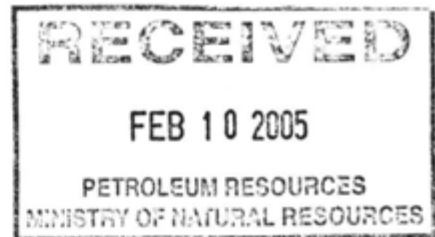
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPa _g	Days on Disposal	Comments - ie. Workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July	7.26	0	3	
Aug	93.81	0	16	
Sep	109.90	0	21	
Oct	50.11	0	8	
Nov	19.86	0	4	
Dec	0.00	0	0	
Total	280.94			
Cum. Total**				

** Cumulative volume disposed since the well first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: per: Jane Lowrie	Date: 10.Feb.05
Signature:	Position Held: President



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Enbridge Gas Distribution Inc.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

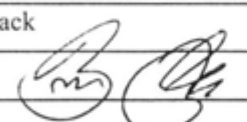
* As of Dec. 31 - Active, suspended, abandoned, testing, potential


Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

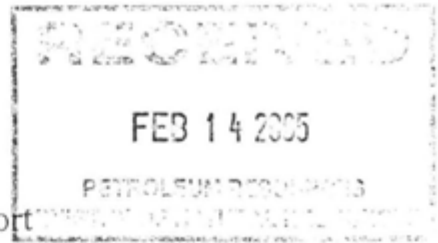
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Opening	31,626.58	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,626.58			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Brian Black	Date: <u>January 31, 2005</u>
Signature: 	Position Held: Manager, Storage Operations

Terry Chupa, Land Administrator  Date: January 28, 2005



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARLE FAIRBANK OIL PROP LTD</u>	Tel. #	Fax #
Address <u>P.O. Box 10, DETROIT AVE NON BRO</u>	<u>882-0230</u>	<u>882-3363</u>

Well Name: <u>MATHESW #1 ENNISKILLON 2-6-9-17</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLON</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>19</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7074</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

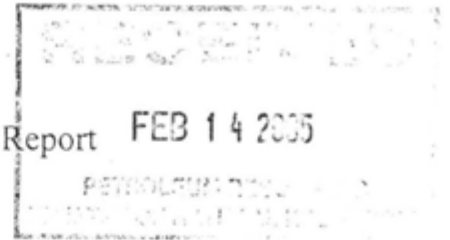
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>95,733</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 11/05</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRES.</u>

Annual Subsurface Oil Field Fluid Disposal Report **FEB 14 2005**
 for the year 2004



Form 9 To: the Minister of Natural Resources

Operator: <u>FAIRBANK OIL PROPERTIES</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>BOX 10, PETROBIA, ONT</u>	
<u>NON IRU</u>	

Well Name: <u>IMPERIAL 830 ENNSKILLON 1-2-17-II</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNSKILLON</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>8048</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

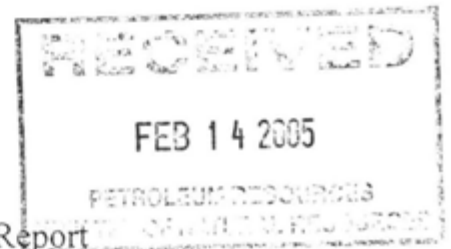
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>1</u>	<u>GRAMM</u>	<u>1</u>	
Cum. Total**	<u>6</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 11/05</u>
Signature: <u>[Signature]</u>	Position Held: <u>Pres.</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>FAIRBANK OIL PROPERTIES</u>	Tel. #	Fax #
Address: <u>PETROLIA, ONT</u>	<u>802-0230</u>	<u>802-3363</u>
<u>NON IRO</u>		

Well Name: <u>FAIRBANK #3, CONMISSION 4-2-17-1</u>	Source Pool: <u>616 SPRINGS</u>
Township: <u>EMMISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>17</u> Concession <u>1</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7365</u>	Disposal Pool: <u>616 SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

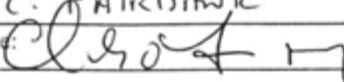
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

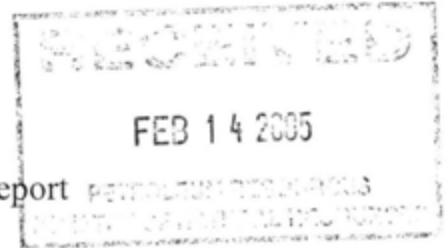
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,800</u>			
Cum. Total**	<u>125,826</u>	<u>GRAVITY</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 11 / 05</u>
Signature: 	Position Held: <u>Pres.</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: FAIRBANK OIL PROPERTIES	Tel. # 882-0230 Fax # 882-3363
Address Box 10, PETROUHA NON 1R0	

Well Name: MP 838 FAIRBANK DISP	Source Pool: OIL SPRINGS
Township: ENNISKILLON 3-18-II	Source Formation: DEVONIAN
Tract 3 Lot 18 Concession II	Disposal Formation: DETROIT RIVER
Well Licence #: 7054	Disposal Pool: OIL SPRINGS
Well Status - Mode*: ACTIVE	

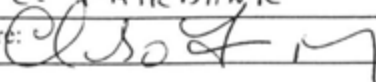
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

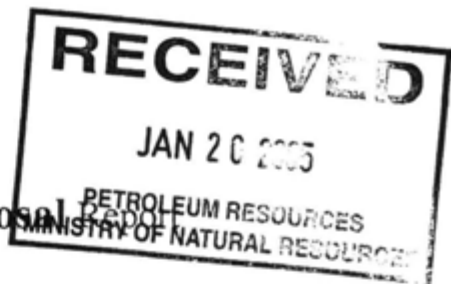
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	58,000	GRAVITY	365	
Cum. Total**	831,878.**			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: C. FAIRBANK	Date: Feb 11/05
Signature: 	Position Held: PRES.



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. # <u>519 8625425</u> Fax #
Address <u>RR 3 P.O. Box 208</u>	<u>ALT # 519 695-2431</u>
<u>Bothwell, Ont. NOPICO</u>	

Well Name: <u>Kodyeh Disposal</u>	Source Pool: <u>Bothwell</u>
Township: <u>ZONE</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit River/Lucas</u>
Well Licence #: <u>T0072411</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

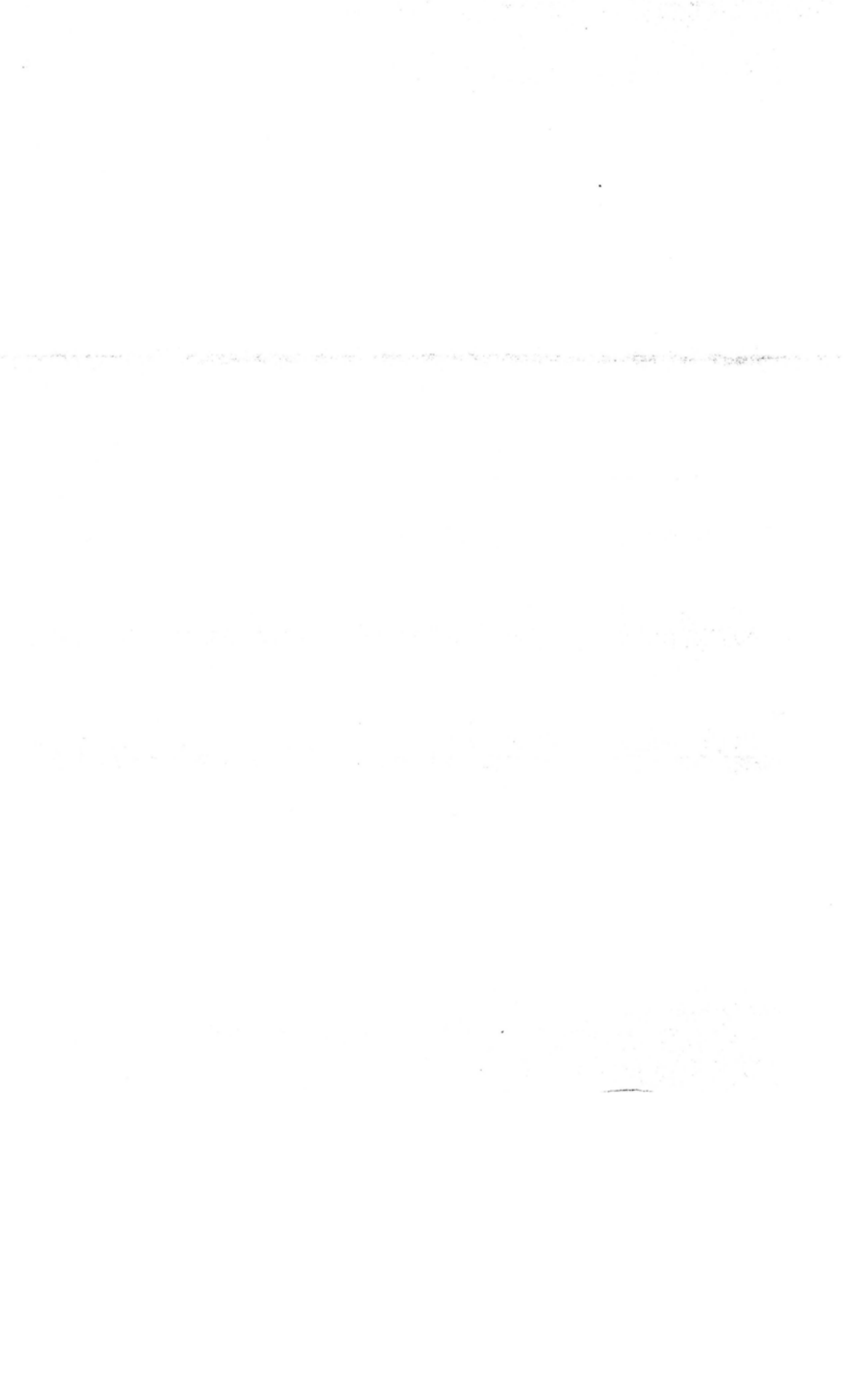
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	164.0	50 PSI	31	
Feb	165.0		29	
Mar	163.0		31	
April	138.0		30	
May	163.0		31	
June	114.0		30	
July	149.0		31	
Aug	126.0		31	
Sep	146.0		30	
Oct	144.0		31	
Nov	116.0		30	
Dec	128.0		31	
Total	1716.0		366	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee Brennan</u>	Date: <u>Jan. 18/05</u>
Signature: <u>Lee Brennan</u>	Position Held: <u>Owner</u>



Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2004 amended

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1329.25	No pressure	31	
Feb	1256.75		29	
Mar	1485.75		31	
April	1330.25		30	
May	1180.25		31	
June	1580.75		30	
July	1343.25		31	
Aug	1413.50		31	
Sep	1475.75		30	
Oct	1413.00		31	
Nov	1299.25		30	
Dec	1332.75		31	
Total	16,440.50		366	
Cum. Total**	280,387.76		5266	

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	Position Held: <i>bookkeeper</i>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004

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Form 9 To: the Minister of Natural Resources

Operator: <u>TREVOR BRAND</u>	Tel. # <u>519-882-2789</u> Fax #
Address <u>4369 LASALLE LINE</u>	
<u>PETROLIA ON NON 100</u>	

Well Name: <u>SYLAB #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>14</u> Concession <u>11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007549</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

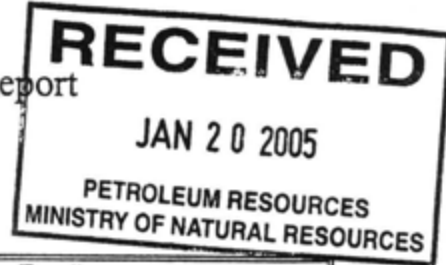
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170		31	
Feb	1960		28	
Mar	2170		31	
April	2100		30	
May	2170		31	
June	2100		30	
July	2170		31	
Aug	2170		31	
Sep	3241		30	
Oct	3349		31	
Nov	3241		30	
Dec	3349		31	
Total	30190		365	
Cum. Total**	168811			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>TREVOR BRAND</u>	Date: <u>Jan 18/05</u>
Signature: <u>Trevor Brand</u>	Position Held: <u>PRESIDENT</u>

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2004



Form 9 To: the Minister of Natural Resources

Operator: <u>WALTER BRAND</u>	Tel. #	Fax #
Address <u>4185 OIL HERITAGE ROAD</u>	<u>519-882-2004</u>	
<u>PETROLIA ONT.</u>		

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1 Lot 14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

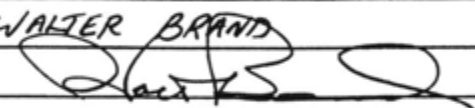
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

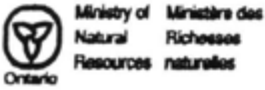
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
				1992 4652
Jan	1240	VACUUM	31	95 16680
Feb	1160		29	94 15512
Mar	1240		31	95 16394
April	1200		30	96 15500
May	1240		31	97 11405
June	1200		30	98 12604
July	1240		31	99 13200
Aug	1240		31	2000 13200
Sep	1200		30	01 13200
Oct	1240		31	02 13200
Nov	1200		30	03 13200
Dec	1240		31	04 14640
Total	14640		366	
Cum. Total**	175,776			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WALTER BRAND</u>	Date: <u>Jan 17/05</u>
Signature: 	Position Held: <u>OWNER OPERATOR</u>



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: 1432324 Ontario Limited	Tel. #(519) 882-2357 Fax #(519)882-1800
Address: 357 Gem Ave.	c/o Gary Ingram
Petrolia, Ontario N0N 1R0	

Well Name: LWB Disposal I Corey Enniskillen 4-1-13-IX	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-1 Lot 13 Concession IX	Disposal Formation: Detroit River
Well Licence #: T007513	Disposal Pool: N/A
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

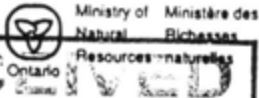
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	Gravity	0	Suspended
Feb	0	Gravity	0	Suspended
Mar	0	Gravity	0	Suspended
Apr	0	Gravity	0	Suspended
May	0	Gravity	0	Suspended
June	0	Gravity	0	Suspended
July	0	Gravity	0	Suspended
Aug	0	Gravity	0	Suspended
Scp	0.00	Gravity	0	Suspended
Oct	0.00	Gravity	0	Suspended
Nov	0.00	Gravity	0	Suspended
Dec	0.00	Gravity	0	Suspended
Total	3.00	N/A	0	Suspended
Cum. Total**	WAS	538,403.00	X	
		538,403.00		

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Gary Ingram	Date:
Signature:	Position Held: Shareholder





JAN 14 2005

Annual Subsurface Oil Field Fluid Disposal Report for the year 2004

PETROLEUM RESOURCES
MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2454</u> Fax #
Address <u>c/o JUDITH MUNRO NON 180</u>	
<u>R.R. #3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>(DUNDEE) LUCAS FORMATION</u>
Township: <u>ENNESKILLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2202</u>		<u>31</u>	<u>*no work has been done on well.</u>
Feb	<u>2060</u>		<u>29</u>	
Mar	<u>2202</u>		<u>31</u>	<u>-During the year I have added</u>
April	<u>2131</u>		<u>30</u>	<u>1 qt. to the annulus</u>
May	<u>2202</u>		<u>31</u>	<u>-Well is checked on Fri. & Mon.</u>
June	<u>2131</u>		<u>30</u>	<u>to make sure the Annulus</u>
July	<u>2202</u>		<u>31</u>	<u>is filled with the corrosion</u>
Aug	<u>2202</u>		<u>31</u>	<u>resistant inhibitor. There is</u>
Sep	<u>2131</u>		<u>30</u>	<u>a sight glass so I can tell</u>
Oct	<u>2202</u>		<u>31</u>	<u>where the fluid sits.</u>
Nov	<u>2131</u>		<u>30</u>	<u>-Pressure tested well on Thurs.</u>
Dec	<u>2202</u>		<u>31</u>	<u>June 3rd and Tues. Oct. 26th</u>
Total	<u>25,998</u>		<u>366</u>	<u>for 30 min. at 90 P.S.I.</u>
Cum. Total**	<u>363,833</u>			<u>(Fluid did not move.</u>

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 12/05</u>
Signature: <u>Douglas R. Munro</u>	Position Held: <u>FIELD MANAGER</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River
Well Licence #: T007525	Disposal Pool: N/A
Well Status - Mode*: Active	

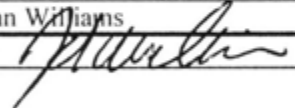
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2320	Gravity	29	
Mar	2480	Gravity	31	
Apr.	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2400	Gravity	31	
Total	29203	N/A	366	
Cum. Total**	WAS 606,486.00	N/A	X	
	635,689.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John Williams	Date: Feb 9/05
Signature: 	Position Held: Operator

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: John Barnes and Lonnie Barnes	Tel. # 519-834-2339 Fax # 519-834-2155
Address: Box 242, Oil Springs, ON N0N 1P0	

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell / Thamesville
Township: Zone <i>Lambton</i>	Source Formation: Columbus Zone
Tract 7 Lot 7 Concession VIII	Disposal Formation: Detroit River Zone
Well Licence #: T007536	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

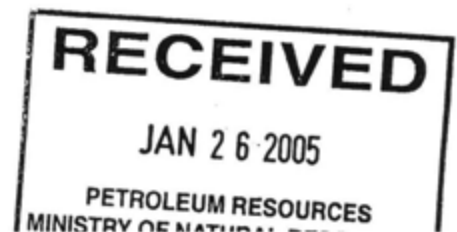
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1896.82	1447.38 kPag	31	
Feb	1713.24		28	
Mar	2716.18		31	
April	2072.53		30	
May	2721.64		31	
June	2908.23		30	
July	2776.36		31	
Aug	2560.69		31	
Sep	2942.73		30	
Oct	2688.10		31	
Nov	3250.32		30	
Dec	3277.85		31	
Total	31,524.69		365	
Cum. Total**	373,687.33		4557	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 10, 2005
Signature: <i>Donna Barnes</i>	Position Held: Bookkeeper



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 PETROLEUM RESOURCES
 MINISTRY OF NATURAL RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. # 519-834-2339 Fax # 519-834-2155
Address 2581 Duryee St.	
Oil Springs, ON N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: BD - ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2133.53		31	
Feb	1920.96		28	
Mar	2132.03		31	
April	2039.21		30	
May	2043.81		31	
June	2111.54		30	
July	2090.87		31	
Aug	2111.21		31	
Sep	2081.22		30	
Oct	2111.04		31	
Nov	2030.20		30	
Dec	2087.90		31	
Total	24893.52		365	
Cum. Total**	321367.00		5265	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: <i>Jan 10 105</i>
Signature: <i>Donna Barnes</i>	Position Held: <i>bookkeeper</i>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Imperial Union - Grand Bend #3	Source Pool: Grand Bend
Township: McGillivray	Source Formation:
Tract Lot 41 Concession NBC	Disposal Formation: Detroit River
Well Licence #: 3662	Disposal Pool:
Well Status - Mode*: Potential	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

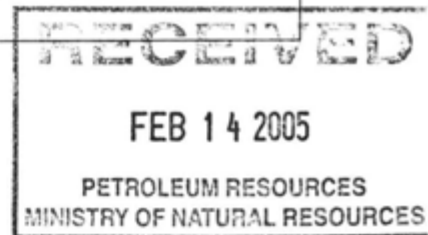
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum. Total**	0.0	0	0.0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 10, 2005
Signature: <i>Madeline M Brett</i>	Position Held: President



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #5	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: Suspended	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 11, 2005
Signature:	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Torque Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 200 Queens Avenue, Suite 200	
London, Ontario N6A 1J3	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

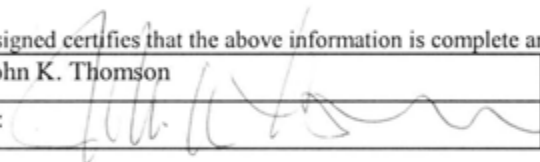
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John K. Thomson	Date: February 15, 2005
Signature: 	Position Held: General Manager

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 8195	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1814.5	3850.1	251	
Feb	1918.5	4082.5	265	
Mar	1749.7	4007.2	243	
April	1922.8	4153.2	263	
May	1888.1	4201.5	278.5	
June	2105.6	4225.2	266	
July	1830.5	4020.1	252	
Aug	1979.6	4092.2	275	
Sep	1625.7	4063.5	241	
Oct	2969.0	4910.8	413	
Nov	2728.0	4980.2	379	
Dec	2367.0	4926.3	325	
Total	24,899.0	51,512.8	3,200.5	
Cum. Total**	85,008			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 11, 2005
Signature:	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid Disposal Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-15-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Ordovician
Tract 3 Lot 15 Concession I	Disposal Formation: Gasport
Well Licence #: 7201	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	466.0	580.6	696	
Feb	204.0	227.6	240	
Mar	150.0	128.6	144	
April	476.0	484.6	504	
May	258.0	387.1	480	
June	126.0	50.0	48	
July	49.0	23.1	24	
Aug	116.0	107.1	120	
Sep	522.0	500.0	600	
Oct	178.0	348.4	432	
Nov	425.0	160.0	240	
Dec	120.0	72.0	72	
Total	3,090	3,069.1	3,600	
Cum. Total**	19,464.9			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 11, 2005
Signature:	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5783.0	2180.6	744	
Feb	3709.0	2100.0	696	
Mar	5576.0	2100.0	744	
April	6806.0	2366.7	720	
May	6220.0	2132.3	744	
June	5580.0	2100.0	720	
July	5008.0	2390.3	744	
Aug	5282.0	2600.0	744	
Sep	4297.0	2710.0	696	
Oct	4150.0	2658.1	744	
Nov	3865.0	2646.7	720	
Dec	4199.0	2600.0	744	
Total	60,475.0	28,584.4	8,760	
Cum. Total**	408992.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 11, 2005
Signature:	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid Disposal Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #: 7412	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5413.0	1072.6	726	
Feb	5011.0	1039.7	672	
Mar	5072.0	999.5	660	
April	5473.0	1000.0	701	
May	5616.0	1000.0	726	
June	5512.0	1000.0	695	
July	5878.0	1009.7	705	
Aug	5036.0	1050.0	655	
Sep	5090.0	1050.0	714	
Oct	5346.0	1050.0	738	
Nov	4862.0	1020.0	691	
Dec	4761.0	900.0	678	
Total	63,070	12,191.5	8361	
Cum. Total**	617,054.70			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 11, 2005
Signature:	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

 Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3194.0	3514.5	584	
Feb	3296.0	4282.8	619	
Mar	3498.0	4479.0	671	
April	1571.0	3116.7	285	
May	800.0	1454.8	139	
June	1045.0	843.3	204	
July	1076.0	903.2	195	
Aug	1288.0	1361.3	238	
Sep	2391.0	2113.3	421	
Oct	888.0	1342.3	156	
Nov	653.0	1096.7	118	
Dec	1111.0	1461.3	200	
Total	20,811	25,969.2	3,830	
Cum. Total**	453,959.60			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 11, 2005
Signature:	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Malahide	Source Pool: Oilfield Brine
Township: Malahide	Source Formation: Production Formation
Tract 5 Lot 27 Concession 1	Disposal Formation: Cambrian
Well Licence #: 10456	Disposal Pool:
Well Status – Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1495.8	5362.9	655	
Feb	1328.2	5903.9	623.5	
Mar	1449.8	5956.9	667	
April	1362.0	6113.8	701	
May	1187.5	5945.0	640	
June	1184.6	5415.6	576	
July	1492.6	4078.2	504	
Aug	1343.7	4660.8	548	
Sep	1647.9	5995.0	679	
Oct	1524.8	4268.4	477	
Nov	1475.1	4770.6	577	
Dec	1458.3	5786.4	707	
Total	16,950.3	64,257.5	7,354.5	
Cum. Total**	46,674.6			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 11, 2005
Signature:	Position Held: Canadian Operations Accountant

Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence 8230	Disposal Pool:
Well Status - Mode*: ACTIVE	

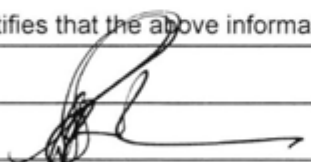
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? YES NO If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,086.5	4,115	29	
Feb	1,262.2	4,391	29	
Mar	942.2	4,077	30	
April	706.9	3,688	26	
May	1,027.8	1,024	28	
June	1,029.9	1,231	29	
July	1,164.4	1,509	31	
Aug	997.1	1,880	31	
Sep	1,158.1	2,146	30	
Oct	935.1	2,698	31	
Nov	786.1	2,618	30	
Dec	832.5	2,131	31	
Total	11,928.8		355	
Cum. Total**	71,346.0			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: L. Reiber	Date: February 4, 2005
Signature: 	Position Held: Superintendent, Ontario



TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2004 MONTH OF JULY	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID MISS LIBBY							
CARRY FWD						9,986.220					
1	54.290				54.290	10,040.510		2.262	180	1,241	24.00
2	17.430				17.430	10,057.940		0.726	180	1,241	24.00
3	53.450				53.450	10,111.390		2.227	190	1,310	24.00
4	49.030				49.030	10,160.420		2.043	185	1,276	24.00
5	23.790				23.790	10,184.210		1.982	170	1,172	12.00
6	48.220				48.220	10,232.430		2.009	195	1,344	24.00
7	19.820				19.820	10,252.250		1.802	190	1,309	11.00
8	30.970				30.970	10,283.220		1.721	180	1,241	18.00
9	43.110				43.110	10,326.330		1.796	180	1,241	24.00
10	43.850				43.850	10,370.180		1.827	185	1,276	24.00
11	41.840				41.840	10,412.020		1.819	185	1,275	23.00
12	26.370				26.370	10,438.390		1.998	195	1,344	13.20
13	3.620	29.750		9.750	43.120	10,481.510		1.797	190	1,310	24.00
14	42.980				42.980	10,524.490		1.791	190	1,310	24.00
15	52.300				52.300	10,576.790		2.179	265	1,826	24.00
16	61.430				61.430	10,638.220		2.560	290	1,999	24.00
17	20.060				20.060	10,658.280		1.672	250	1,724	12.00
18	43.340				43.340	10,701.620		1.806	260	1,793	24.00
19	32.860				32.860	10,734.480		2.347	260	1,793	14.00
20	8.680				8.680	10,743.160		2.893	200	1,379	3.00
21	21.030	31.000			52.030	10,795.190		2.168	280	1,930	24.00
22	23.510				23.510	10,818.700		2.351	200	1,379	10.00
23	48.040				48.040	10,866.740		2.002	240	1,655	24.00
24	35.750				35.750	10,902.490		1.490	230	1,586	24.00
25	47.410				47.410	10,949.900		1.975	225	1,551	24.00
26	16.710				16.710	10,966.610		1.671	225	1,551	10.00
27	38.990				38.990	11,005.600		1.625	245	1,689	24.00
28	48.110				48.110	11,053.710		2.005	240	1,655	24.00
29	14.250				14.250	11,067.960		2.850	240	1,655	5.00
30	39.170				39.170	11,107.130		2.304	260	1,792	17.00
31	43.500				43.500	11,150.630		1.813	280	1,930	24.00
Totals:	1,093.910	60.750	0.000	9.750	1,164.410		Averages:	1.984	219	1,509	604.20

TALISMAN ENERGY INC. - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2004 MONTH OF AUGUST	BRINE VOLUMES (M ³) DISPOSED			TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID							
CARRY FWD					11,150.630					
1	18.400			18.400	11,169.030		2.300	200	1,379	8.00
2	47.890			47.890	11,216.920		1.995	245	1,689	24.00
3	18.730			18.730	11,235.650		2.204	260	1,792	8.50
4	36.300			36.300	11,271.950		2.342	270	1,861	15.50
5	46.640			46.640	11,318.590		1.943	255	1,758	24.00
6	24.070			24.070	11,342.660		1.852	290	2,000	13.00
7	54.260			54.260	11,396.920		2.261	300	2,069	24.00
8	0.130	30.000		30.130	11,427.050		1.674	300	2,069	18.00
9	39.550			39.550	11,466.600		2.197	245	1,689	18.00
10	49.660			49.660	11,516.260		2.069	320	2,206	24.00
11	20.580			20.580	11,536.840		1.715	200	1,379	12.00
12	52.190			52.190	11,589.030		2.175	350	2,413	24.00
13	10.960			10.960	11,599.990		2.740	350	2,413	4.00
14	51.580			51.580	11,651.570		2.149	330	2,275	24.00
15	9.010			9.010	11,660.580		2.253	200	1,379	4.00
16	21.640			21.640	11,682.220		0.902	260	1,793	24.00
17	34.490			34.490	11,716.710		1.437	280	1,930	24.00
18	6.610			6.610	11,723.320		2.203	280	1,930	3.00
19	39.920			39.920	11,763.240		1.815	280	1,931	22.00
20	40.480			40.480	11,803.720		1.687	280	1,931	24.00
21	16.280			16.280	11,820.000		1.628	235	1,620	10.00
22	40.450			40.450	11,860.450		1.685	280	1,930	24.00
23	39.850			39.850	11,900.300		1.660	280	1,930	24.00
24	39.580			39.580	11,939.880		1.649	275	1,896	24.00
25	11.420			11.420	11,951.300		0.952	270	1,862	12.00
26	21.020			21.020	11,972.320		1.617	280	1,930	13.00
27	38.440			38.440	12,010.760		1.602	250	1,723	24.00
28	36.860			36.860	12,047.620		1.603	250	1,723	23.00
29	29.580			29.580	12,077.200		2.465	270	1,862	12.00
30	22.480			22.480	12,099.680		1.873	270	1,862	12.00
31	48.080			48.080	12,147.760		2.090	300	2,068	23.00
Totals:	967.130	30.000	0.000	997.130		Averages:	1.895	273	1,880	543.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2004 MONTH OF SEPTEMBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID							
CARRY FWD						12,147.760					
1	9.590				9.590	12,157.350		0.564	272	1,875	17.00
2	48.770				48.770	12,206.120		2.032	280	1,931	24.00
3	46.090				46.090	12,252.210		1.920	260	1,793	24.00
4	33.760				33.760	12,285.970		2.597	260	1,793	13.00
5	33.790				33.790	12,319.760		1.826	250	1,724	18.50
6	23.570				23.570	12,343.330		1.684	235	1,620	14.00
7	43.280				43.280	12,386.610		1.803	260	1,793	24.00
8	38.650				38.650	12,425.260		1.610	220	1,517	24.00
9	40.950				40.950	12,466.210		1.706	255	1,757	24.00
10	42.780				42.780	12,508.990		1.783	270	1,861	24.00
11	38.630				38.630	12,547.620		1.610	245	1,689	24.00
12	31.970				31.970	12,579.590		1.332	280	1,931	24.00
13	49.240				49.240	12,628.830		2.052	300	2,069	24.00
14	53.960				53.960	12,682.790		2.248	310	2,137	24.00
15	60.370				60.370	12,743.160		2.515	375	2,585	24.00
16	52.100				52.100	12,795.260		2.171	370	2,551	24.00
17	31.040				31.040	12,826.300		1.293	305	2,103	24.00
18	48.770				48.770	12,875.070		2.032	400	2,758	24.00
19	38.330				38.330	12,913.400		1.597	330	2,275	24.00
20	41.350				41.350	12,954.750		1.723	350	2,413	24.00
21	43.000				43.000	12,997.750		1.792	345	2,379	24.00
22	26.780				26.780	13,024.530		1.674	300	2,069	16.00
23	34.790				34.790	13,059.320		1.450	330	2,275	24.00
24	44.220				44.220	13,103.540		1.843	430	2,964	24.00
25	27.990				27.990	13,131.530		1.272	310	2,137	22.00
26	30.170				30.170	13,161.700		1.257	320	2,206	24.00
27	32.440				32.440	13,194.140		1.352	325	2,241	24.00
28	33.390				33.390	13,227.530		1.391	350	2,413	24.00
29	41.680				41.680	13,269.210		1.737	460	3,171	24.00
30	36.620				36.620	13,305.830		1.526	340	2,344	24.00
Totals:	1,158.070	0.000	0.000	0.000	1,158.070		Averages:	1.713	311	2,146	676.50

TALISMAN ENERGY INC. - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2004 MONTH OF OCTOBER	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID LAKEVIEW	SOURCE OF FLUID						
CARRY FWD						13,305.830				
1	25.580				25.580	13,331.410	1.190	320	2,206	21.50
2	32.360				32.360	13,363.770	1.348	340	2,344	24.00
3	39.450				39.450	13,403.220	1.644	460	3,171	24.00
4	38.480				38.480	13,441.700	1.603	350	2,413	24.00
5	31.930				31.930	13,473.630	1.330	350	2,413	24.00
6	22.340				22.340	13,495.970	1.489	360	2,482	15.00
7	37.740				37.740	13,533.710	1.572	410	2,826	24.00
8	34.970				34.970	13,568.680	1.457	375	2,585	24.00
9	33.430				33.430	13,602.110	1.393	440	3,033	24.00
10	29.180				29.180	13,631.290	1.390	410	2,827	21.00
11	24.090				24.090	13,655.380	1.004	390	2,689	24.00
12	29.310				29.310	13,684.690	1.221	390	2,689	24.00
13	33.590				33.590	13,718.280	1.400	465	3,206	24.00
14	33.610				33.610	13,751.890	1.400	360	2,482	24.00
15	18.840				18.840	13,770.730	1.256	340	2,344	15.00
16	30.160				30.160	13,800.890	1.257	380	2,620	24.00
17	29.540				29.540	13,830.430	1.231	372	2,565	24.00
18	29.520				29.520	13,859.950	1.230	415	2,861	24.00
19	31.910				31.910	13,891.860	1.330	400	2,758	24.00
20	21.180				21.180	13,913.040	1.324	360	2,482	16.00
21	31.480				31.480	13,944.520	1.312	400	2,758	24.00
22	30.480				30.480	13,975.000	1.270	405	2,792	24.00
23	31.750				31.750	14,006.750	1.323	400	2,758	24.00
24	31.750				31.750	14,038.500	1.323	410	2,827	24.00
25	34.880				34.880	14,073.380	1.453	410	2,827	24.00
26	18.570				18.570	14,091.950	1.857	510	3,515	10.00
27	38.850				38.850	14,130.800	1.619	410	2,827	24.00
28	26.060				26.060	14,156.860	1.086	340	2,344	24.00
29	21.070				21.070	14,177.930	1.139	350	2,413	18.50
30	31.310				31.310	14,209.240	1.305	390	2,689	24.00
31	31.650				31.650	14,240.890	1.319	420	2,895	24.00
Totals:	935.060	0.000	0.000	0.000	935.060			391	2,698	693.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2004 MONTH OF NOVEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD				14,240.890				
1	26.820		26.820	14,267.710	1.117	365	2,516	24.00
2	24.370		24.370	14,292.080	1.015	400	2,758	24.00
3	24.170		24.170	14,316.250	1.306	385	2,655	18.50
4	32.470		32.470	14,348.720	1.353	470	3,240	24.00
5	25.320		25.320	14,374.040	1.151	350	2,413	22.00
6	25.420		25.420	14,399.460	1.059	325	2,240	24.00
7	32.840		32.840	14,432.300	1.368	440	3,034	24.00
8	29.880		29.880	14,462.180	1.423	420	2,896	21.00
9	27.790		27.790	14,489.970	1.263	385	2,654	22.00
10	28.080		28.080	14,518.050	1.170	425	2,930	24.00
11	26.290		26.290	14,544.340	1.095	385	2,655	24.00
12	28.360		28.360	14,572.700	1.182	470	3,241	24.00
13	26.620		26.620	14,599.320	1.109	470	3,241	24.00
14	30.770		30.770	14,630.090	1.309	400	2,757	23.50
15	23.960		23.960	14,654.050	1.089	460	3,171	22.00
16	31.770		31.770	14,685.820	1.324	480	3,310	24.00
17	31.030		31.030	14,716.850	1.293	480	3,310	24.00
18	16.080		16.080	14,732.930	2.010	300	2,068	8.00
19	7.830		7.830	14,740.760	0.979	300	2,068	8.00
20	7.230		7.230	14,747.990	0.904	700	4,826	8.00
21	18.470		18.470	14,766.460	0.770	640	4,413	24.00
22	10.720		10.720	14,777.180	1.191	240	1,655	9.00
23	42.460		42.460	14,819.640	1.769	300	2,068	24.00
24	35.510		35.510	14,855.150	1.776	290	1,999	20.00
25	27.520		27.520	14,882.670	1.720	260	1,793	16.00
26	32.850		32.850	14,915.520	2.053	260	1,793	16.00
27	25.040		25.040	14,940.560	1.473	240	1,655	17.00
28	28.970		28.970	14,969.530	1.525	240	1,655	19.00
29	31.000		31.000	15,000.530	1.550	270	1,861	20.00
30	26.480		26.480	15,027.010	1.471	240	1,655	18.00
Totals:	786.120	0.000	786.120		1.327	380	2,618	600.00

TALISMAN ENERGY INC. - MORPETH GAS PLANT

MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

2004 MONTH OF DECEMBER	SOURCE OF FLUID MORPETH (M ³)	SOURCE OF FLUID PORT ALMA (M ³)	TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ONLINE HOURS
CARRY FWD				15,027.010				
1	34.270		34.270	15,061.280	1.714	240	1,655	20.00
2	26.410		26.410	15,087.690	1.651	240	1,655	16.00
3	28.230		28.230	15,115.920	1.764	240	1,655	16.00
4	12.280		12.280	15,128.200	1.535	240	1,655	8.00
5	34.450		34.450	15,162.650	1.435	230	1,586	24.00
6	38.070		38.070	15,200.720	1.586	220	1,517	24.00
7	38.520		38.520	15,239.240	1.675	245	1,689	23.00
8	19.440		19.440	15,258.680	1.215	300	2,068	16.00
9	35.930		35.930	15,294.610	1.497	320	2,206	24.00
10	21.440		21.440	15,316.050	1.479	305	2,103	14.50
11	33.540		33.540	15,349.590	1.398	310	2,137	24.00
12	35.900		35.900	15,385.490	1.496	220	1,517	24.00
13	22.000		22.000	15,407.490	1.375	280	1,931	16.00
14	26.390		26.390	15,433.880	1.389	285	1,965	19.00
15	27.930		27.930	15,461.810	1.746	320	2,206	16.00
16	36.660		36.660	15,498.470	1.929	280	1,931	19.00
17	30.020		30.020	15,528.490	1.251	280	1,931	24.00
18	20.010		20.010	15,548.500	2.001	510	3,516	10.00
19	20.560		20.560	15,569.060	1.028	510	3,516	20.00
20	14.220		14.220	15,583.280	1.138	320	2,206	12.50
21	26.060		26.060	15,609.340	1.241	365	2,516	21.00
22	23.340		23.340	15,632.680	1.297	335	2,309	18.00
23	26.590		26.590	15,659.270	1.108	340	2,344	24.00
24	17.940		17.940	15,677.210	1.196	350	2,413	15.00
25	30.150		30.150	15,707.360	1.884	330	2,275	16.00
26	9.320		9.320	15,716.680	0.582	310	2,137	16.00
27	26.990		26.990	15,743.670	1.227	340	2,344	22.00
28	22.850		22.850	15,766.520	1.269	315	2,172	18.00
29	29.770		29.770	15,796.290	1.240	320	2,206	24.00
30	1.510	30.000	31.510	15,827.800	1.313	340	2,344	24.00
31	31.750		31.750	15,859.550	1.380	340	2,344	23.00
Totals:	802.540	30.000	832.540		1.421	309	2,131	591.00



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2004

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	SOUTHWOLD L & M-39	Source Pool:	Oilfield Brine
Township:	Southwold Township	Source Formation:	Production formation
Tract	Lot L & M	Concession	39
Disposal Formation:	Cambrian		
Well Licence #:	6984	Disposal Pool:	
Well Status - Mode*:	Active		

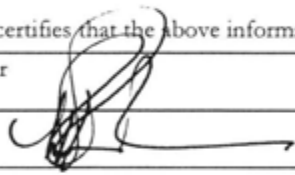
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	128.9	2,827	5	
Feb	122.2	2,836	4	
Mar	201.3	3,095	10	
April	660.1	3,573	21	
May	809.2	3,870	25	
June	577.8	4,279	23	
July	242.6	4,524	15	
Aug	181.3	3,907	18	
Sep	211.1	4,072	14	
Oct	333.6	4,116	15	
Nov	244.1	4,126	13	
Dec	219.5	3,921	13	
Total	3,931.8		176	
Cum. Total**	103,923.6			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	L. Reiber	Date:	4-Feb-05
Signature:		Position Held:	Superintendent, Ontario

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #3404/
MONTHLY DISPOSAL REPORT

2004 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E M ³)				CUMMULATIVE TOTAL VOLUME DISPOSED (E M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (m ³ per hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW						
1										
2		24.00	23.89		47.89	47.89		6.25	4752	AP
3								6.25	4752	AP
4		1.70	1.65		3.35	3.35		6.25	4752	BR
5		5.20	5.30		10.50	10.50				
6										
7										
8		7.93			7.93	7.93		6.25	4752	BR
9		24.57			24.57	24.57		6.25	4752	BR
10										
11										
12										
13										
14										
15			22.51		22.51	22.51		6.25	4550	AP
16										
17			9.35		9.35	9.35		6.25	4500	AP
18			0.94		0.94	0.94		6.25	4500	AP
19			0.74		0.74	0.74		6.25	4500	BR
20										
21										
22			13.76		13.76	13.76		6.25	4550	BR
23			11.13		11.13	11.13		6.25	4550	BR
24			0.42		0.42	0.42		6.25	4550	BR
25										
26										
27										
28			23.69		23.69	23.69		6.25	4100	AP
29		40.26			40.26	40.26		6.25	4100	AP
30										
31			25.56		25.56	25.56		6.25	4200	AP
Totals:		103.66	138.94		242.60	242.60	Averages:	6.25	4524	

**PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #3404/
MONTHLY DISPOSAL REPORT**

2004 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E M ³)				CUMMULATIVE TOTAL VOLUME DISPOSED (E M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW						
1										
2		4.31			4.31	4.31		6.50	4481	BR
3		2.15			2.15	2.15		6.50	4481	BR
4		9.56			9.56	9.56		6.50	4481	BR
5		27.55			27.55	27.55		6.50	3792	BR
6		4.78		30.50	35.28	35.28		6.50	3792	BR
7		9.30			9.30	9.30		6.50	3792	BR
8		25.92			25.92	25.92				
9								6.50	3792	BR
10										
11		3.46			3.46	3.46		6.50	3792	BR
12		0.42			0.42	0.42		6.50	3792	BR
13		0.36			0.36	0.36		6.50	3792	BR
14										
15										
16										
17		5.30			5.30	5.30		6.50	3792	BR
18		28.98			28.98	28.98		6.50	3792	AP
19		1.47			1.47	1.47		6.50	3792	BR
20			4.04		4.04	4.04		6.50	3792	BR
21			8.72		8.72	8.72		6.50	3792	BR
22			12.18		12.18	12.18		6.50	3792	AP
23										
24										
25			1.36		1.36	1.36		6.50	3792	AP
26										
27										
28										
29										
30										
31			0.95		0.95	0.95		6.50	3792	BR
Totals:		123.56	27.25	30.50	181.31	181.31	Averages:	6.50	3907	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #3404 /
MONTHLY DISPOSAL REPORT

2004 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (m per hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID LAKEVIEW						
1	1.05					1.05	1.05		6.50	3792	AP
2	2.30			1.10		3.40	3.40		6.50	4137	BR
3				23.94		23.94	23.94		3.99	4137	BR
4	7.20			5.93		13.13	13.13		4.00	4137	BR
5		3.47				3.47	3.47		4.00	3792	AP
6											
7											
8											
9											
10											
11											
12											
13									4.00	3792	BR
14				3.51		3.51	3.51		3.36	4137	BR
15				16.80		16.80	16.80		3.36	4137	BR
16				3.78		3.78	3.78		4.00	4137	BR
17				4.31		4.31	4.31				
18	2.68			2.10	30.50	35.28	35.28	Sweet brine	4.00	4137	
19											
20											
21											
22			49.13			49.13	49.13		7.00	4200	AP
23											
24											
25											
26				0.94		0.94	0.94				
27									4.00	4200	BR
28											
29				6.40		6.40	6.40		4.00	4137	BR
30				23.00	22.99	45.99	45.99	Sweet brine	4.00	4137	BR
31											
Totals:	13.23	3.47	49.13	91.81	53.49	211.13	211.13	Averages:	4.48	4072	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #3404/
MONTHLY DISPOSAL REPORT

2004 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E M ³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID ANDREA MARIE	SOURCE OF FLUID LAKEVIEW						
1		10.63				10.63	10.63		4.00	4137	BR
2				8.00	4.81	12.81	12.81	Sweet	4.00	4137	BR
3											
4											
5											
6											
7											
8											
9			19.92			19.92	19.92		4.98	3792	AP
10			7.03			7.03	7.03		5.00	4137	AP
11											
12											
13											
14											
15											
16											
17											
18											
19			21.52			21.52	21.52		4.98	4137	AP
20					14.54	14.54	14.54		4.98	4137	AP
21					36.07	36.07	36.07		2.02	4068	AP
22					10.29	10.29	10.29		2.02	4068	AP
23					18.69	18.69	18.69		2.02	4068	AP
24											
25											
26			26.51			26.51	26.51		3.70	4198	AP
27			32.01		3.19	35.20	35.20		4.00	4198	BR
28			3.57		6.94	10.51	10.51		4.00	4198	BR
29			20.38		28.02	48.40	48.40		4.00	4198	BR
30		19.96	9.27			29.23	29.23		4.98	4198	BR
31			32.20			32.20	32.20		4.57	4068	AP
Totals:		30.59	172.41	8.00	122.55	333.55	333.55	Averages:	3.95	4116	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #3404/
MONTHLY DISPOSAL REPORT

2004 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E M ³)				CUMMULATIVE TOTAL VOLUME DISPOSED (E M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION						
1										
2				2.31	2.31	2.31		4.50	4137	BR
3										
4										
5										
6										
7			3.57		3.57	3.57		4.50	4137	AL
8										
9				2.78	2.78	2.78		4.50	4137	BR
10				23.03	23.03	23.03		4.60	4137	BR
11			22.00	4.27	26.27	26.27		4.75	4137	BR
12				10.50	10.50	10.50		4.75	4137	BR
13										
14										
15										
16										
17										
18		2.34			2.34	2.34		4.20	4137	AP
19		47.06			47.06	47.06		4.65	4068	AP
20		14.20			14.20	14.20		4.65	4068	AP
21										
22										
23										
24		25.30			25.30	25.30		5.62	4137	BR
25				17.10	17.10	17.10		4.27	4137	BR
26			32.72		32.72	32.72		5.45	4137	BR
27				36.96	36.96	36.96		4.10	4137	BR
28										
29										
30										
31										
Totals:		88.90	58.29	96.95	244.14	244.14	Averages:	4.66	4126	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #3404/
MONTHLY DISPOSAL REPORT

2004 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	DAILY VOL PER PVR METER	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ PER HOUR)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID TS II						
1					25.35		25.35	25.35		4.25	4000	AP
2					24.86		24.86	24.86		4.25	4000	AP
3												
4					33.81		33.81	33.81		4.25	4000	AP
5		6.08			12.92		19.00	19.00		4.25	4000	AP
6												
7												
8			18.16				18.16	18.16		3.02	4000	BR
9												
10			1.86				1.86	1.86		3.02	4000	BR
11			27.82				27.82	27.82		3.97	3795	BR
12			1.14				1.14	1.14		3.97	3795	BR
13												
14												
15												
16			8.72				8.72	8.72		4.36	3795	AP
17					17.11	5.00	22.11	22.11		3.86	3795	AP
18					8.51		8.51	8.51		4.36	3795	AP
19												
20				5.93			5.93	5.93		4.00	4000	BR
21				22.26			22.26	22.26		4.00	4000	BR
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
Totals:		6.08	57.70	28.19	122.56	5.00	219.53	219.53	Averages:	3.97	3921	



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 231-2922 Fax # (403) 231-3635
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	109527.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Chris Alston	Date: February 11, 2005
Signature:	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2004

Form 9 To: the Minister of Natural Resources

Operator:	Shiningbank Energy Limited	Tel. #	649-0511	Fax #	649-6667
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name:	Rodney Unit 1	Source Pool:	Rodney Unit 1	
Township:	Aldborough	Source Formation:	Columbus	
Tract	Lots 4 - 6	Concessions IV-VI	Disposal Formation:	Detroit River
Well Licence #		Disposal Pool:		
Well Status - Mode*:				

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressur kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	15,890.0	2,309.7	31	
Feb	14,167.0	2,309.7	28	
Mar	15,502.0	2,240.8	31	
April	14,418.0	2,240.8	30	
May	15,561.0	2,275.3	31	
June	14,479.0	2,275.3	30	
July	15,215.0	2,275.3	31	
Aug	15,462.0	2,275.3	31	
Sept	14,380.0	2,309.7	30	
Oct	13,073.0	2,309.7	31	
Nov	8,023.0	2,137.4	30	install new flowline system in Unit. Prod'n
Dec	11,599.0	2,068.4	31	down until system and new battery built
Total	167,769.0			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Jim McIntosh	Date:	15-Feb-03
Signature:		Position Held:	Manager, Ontario Operations



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Shiningbank Energy Limited	Tel. # 649-0511	Fax # 649-6667
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: Rodney Unit 2	Source Pool: Rodney Unit 2
Township: Aldborough	Source Formation: Columbus
Tract: Lots 4 & 5 Concessions V,VI	Disposal Formation: Detroit River
Well Licence #	Disposal Pool:
Well Status - Mode*:	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

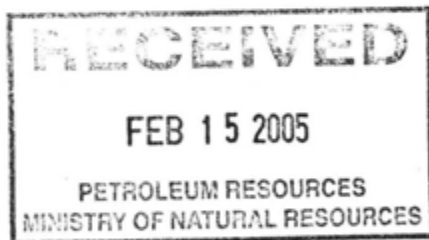
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie: workovers, treatments, etc
Jan	13,929.0	2,068.4	31	
Feb	12,954.0	2,102.9	28	
Mar	13,400.0	2,102.9	31	
April	13,400.0	2,137.4	30	
May	13,054.0	2,137.4	31	
June	13,068.0	2,171.8	30	
July	13,436.0	2,206.3	31	
Aug	12,608.0	2,240.8	31	
Sept	12,316.0	2,275.3	30	
Oct	10,772.0	2,206.3	25	
Nov	4,636.0	1,999.5	16	install new pipeline system. Unit prod'n
Dec	9,742.0	1,930.5	31	down until pipeline system and battery co
Total	143,315.0			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	Date: 15-Feb-03
Signature:	Position Held: Manager, Ontario Operations



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2004



Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519 354 4755 Fax # 519 354 1130
Address PO Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 81 Concession 1	Disposal Formation: Trenton
Well Licence #: 00164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

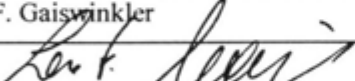
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	586	Vacuum-931	31	
Feb	537	Vacuum-931	29	
Mar	578	Vacuum-931	31	
April	0	Vacuum-931	0	
May	163	Vacuum-931	31	
June	158	Vacuum-931	30	
July	140	Vacuum-931	31	
Aug	209	Vacuum-931	31	
Sep	358	Vacuum-931	30	
Oct	694	Vacuum-931	31	
Nov	561	Vacuum-931	30	
Dec	617	Vacuum-931	31	
Total	4,601		336	
Cum. Total**	43,352			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 10, 2005
Signature: 	Position Held: Chairman

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2004

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 PETROLEUM RESOURCES
 MINISTRY OF NATURAL RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519 354 4755 Fax # 519 354 1730
Address PO Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession 1	Disposal Formation: Guelph Formation
Well Licence #: 00186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Well on stand-by for active disposal
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 10, 2005
Signature: 	Position Held: Chairman



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Address:	Greentree Gas & Oil Ltd. 552 Newbold Street London, ON N6E 2S5	Tel. # 681-9355	Fax # 681-3887
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Well Name: Township: Tract Well Licence # Well Status - Mo	Canadian Kewanee #102 Aldborough Lot 2 Concession Gore 1499 Active	Source Pool: Source Formation: Disposal Formation: Disposal Pool:	Produced Water From Unit #3 Dundee Detroit River/Bass Island
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* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
January-04	5,148.0	2,377	31	
February-04	4,423.0	2,350	29	
March-04	4,119.0	2,254	31	
April-04	3,938.0	2,267	30	
May-04	4,580.0	2,342	31	
June-04	4,225.0	2,466	30	
July-04	4,336.0	2,506	31	
August-04	4,652.0	2,546	31	
September-04	2,371.0	1,311	30	
October-04	4,408.0	2,371	31	
November-04	3,880.0	2,244	30	
December-04	743.0	329	31	
Total	46,823.0			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton	Date: 15-Feb-05
Signature:	Position Held: President

2004
FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2004

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar	14.30	nil	4	
April	7.94	nil	2	
May	7.94	nil	2	
June	11.12	nil	3	
July	14.30	nil	4	
Aug	12.71	nil	4	
Sep	12.71	nil	4	
Oct	7.94	nil	2	
Nov				
Dec				
Total	88.96		25	
Cum. Total**	331.85		72	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 10, 2005
Signature: 	Position Held: President

