



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Union Gas Limited	Tel. # 519-683-4468	Fax # 519-683-3429
Address 50 Keil Drive N., Chatham, Ontario N7M 5M1		

Well Name: UD Disposal 1	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

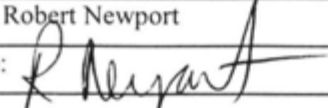
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

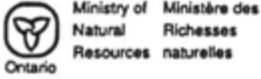
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	NIL			
Feb	NIL			
Mar	NIL			
April	NIL			
May	35.7	103	15	
June	67.6	103	28	
July	40.2	103	20	
Aug	74.9	103	30	
Sep	86.1	103	19	
Oct	NIL			
Nov	25.8	103	14	
Dec	35.9	103	17	
Total	366.2	103	143	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert Newport	Date: February 14, 2003
Signature: 	Position Held: Storage Team Lead



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>SYS ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2358</u> Fax # <u>519-674-2532</u>
Address <u>4065 LASALLE LINE</u>	email - <u>dswayze@netracer.com</u>
<u>PETROLIA, ONTARIO N0N1R0</u>	

Well Name: <u>B.C.R. #1</u>	Source Pool:
Township: <u>FENNISHILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>K72</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>T006275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>261</u>		<u>31</u>	
Feb	<u>488</u>		<u>28</u>	
Mar	<u>466</u>		<u>31</u>	
April	<u>261</u>		<u>30</u>	
May	<u>605</u>		<u>31</u>	
June	<u>349</u>		<u>30</u>	
July	<u>345</u>		<u>31</u>	
Aug	<u>492</u>		<u>31</u>	
Sep	<u>511</u>		<u>30</u>	
Oct	<u>285</u>		<u>31</u>	
Nov	<u>560</u>		<u>30</u>	
Dec	<u>281</u>		<u>31</u>	
Total	<u>4904</u>		<u>365</u>	
Cum.				
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>JAN 28/03</u>
Signature: <u>Douglas Swayze</u>	Position Held: <u>SECRETARY / TREASURER</u>

MINISTRY OF NATURAL RESOURCES
RECEIVED
 FEB 19 2003
 PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: S.T. RANDALL ENT.	Tel. # 519-845-0220 Fax # 519-845-0810
Address 4776 MARTHAVILLE RD.	
RR #3 PETROLIA	

Well Name: C.R. DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 2-B Lot 8 Concession XIII	Disposal Formation: DETROIT
Well Licence #: T006973	Disposal Pool: PETROLIA
Well Status - Mode*: ACT.	

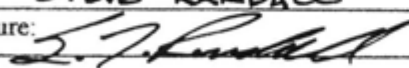
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	405.2 m ³	0 kPag	31	
Feb	365.9	0 kPag	28	
Mar	405.2	0 kPag	31	
April	392.1	0 kPag	30	
May	405.2	0 kPag	31	
June	392.1	0 kPag	30	
July	405.2	0 kPag	31	
Aug	405.2	0 kPag	31	
Sep	392.1	0 kPag	30	
Oct	405.2	0 kPag	31	
Nov	392.1	0 kPag	30	
Dec	405.2	0 kPag	31	
Total	4770.7	0 kPag	365	
Cum. Total**	11289.7	0 kPag	730	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: STEVE RANDALL	Date: 2003/02/13
Signature: 	Position Held: OWNER/OPERATOR



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>Reeflap Inc & RHR Resources</u>	Tel. # <u>594726306</u> Fax # <u>4726306</u>
Address <u>1105, Kingsway Blvd London ON N6K 2T6</u>	

Well Name: <u>Moore 2-22-11 & Sombra 4-16-1X</u>	Source Pool:
Township: <u>Moore</u>	Source Formation:
Tract Lot Concession: <u>(as above)</u>	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

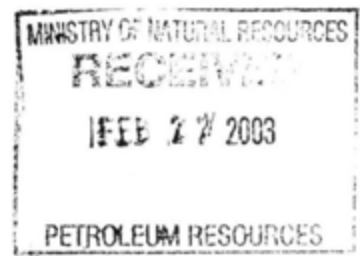
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				<u>No oil field fluid disposal took place with Reeflap & RHR in 2002</u>
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has a 1 the operator.

Name: <u>JACK V HILL</u>	Date: <u>Jan 25/2003</u>
Signature: <u>Jack V Hill</u>	Position Held: <u>President</u>

Reeflap Inc & RHR Resources



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # (519) 337-7006	Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8		

Well Name: Ross I Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

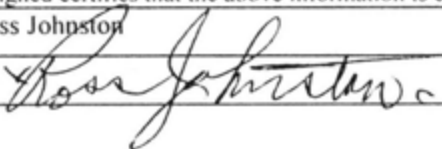
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

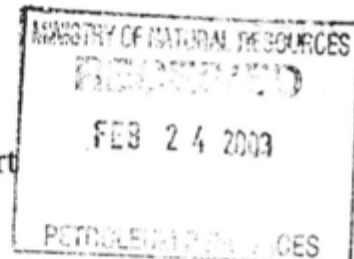
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	390	atmospheric	All	
Feb	390			
Mar	390			
April	390			
May	390			
June	390			
July	390			
Aug	390			
Sep	390			
Oct	390			
Nov	390			
Dec	390			
Total	3900			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: February 15, 2003
Signature: 	Position Held: proprietor

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2002



Form 9 To: the Minister of Natural Resources

Operator: <u>K & W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 Oozloffsky St.</u>	
<u>P.O. BOX 1051 Petrolia, Ont. N0N 1R0</u>	

Well Name: <u>AYR HEART #1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3200	/	31	ADD 35 LITRES
Feb	2800	/	28	OF SURFACTANT
Mar	3000	/	31	TO DISPOSAL WATER
April	2900	/	30	TO CLEAN DISPOSAL
May	3000	/	31	TUBING
June	2900	/	30	
July	3000	/	31	PRESSURE TEST
Aug	3000	/	31	ANNULUS ON JUNE
Sep	2900	/	30	10 2002
Oct	3000	/	31	TEST PRESSURE 50 PSI
Nov	2900	/	30	HELD FOR 1 HOUR
Dec	2500	/	31	TEST OK
Total	35100	/	365	
Cum. Total**	35100	/	365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K & W DRILLING LTD</u>	Date: <u>FEB 8 2003</u>
Signature: <u>Ken Howard</u>	Position Held: <u>PRESIDENT</u>

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2002



Form 9 To: the Minister of Natural Resources

Operator: <u>K & W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>P.O. BOX 1051</u>	
<u>PETROLIA, ONT. N0N 1R0</u>	

Well Name: <u>BRETT DAWN 1-7-18-XIII</u>	Source Pool:
Township: <u>DAWN</u>	Source Formation:
Tract <u>Lot 18</u> Concession <u>XIII</u>	Disposal Formation:
Well Licence #: <u>T 007154</u>	Disposal Pool:
Well Status - Mode*: <u>SUSP</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	/		NONE	NONE
Feb	/		"	
Mar	/		"	
April	/		"	
May	/		"	
June	/		"	
July	/		"	
Aug	/		"	
Sep	/		"	
Oct	/		"	
Nov	/		"	
Dec	/		"	
Total	0		"	
Cum. Total**	0		0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K & W DRILLING LTD</u>	Date: <u>Feb 8, 2003</u>
Signature: <u>Ken Guard</u>	Position Held: <u>PRESIDENT</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Petrolia Discovery Foundation Inc.	Tel. #: 519-882-0897 Fax #: 519-882-4209
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discovery 1	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession: XI	Disposal Formation: Lucas
Well Licence #: 7510	Disposal Pool: Petrolia
Well Status - Mode*: Active	

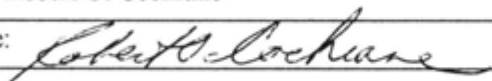
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	63,800			
Cum. Total**	1,004,120			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert O. Cochrane	Date: January 28, 2003
Signature: 	Position Held: Chair

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Petrolia Discovery Foundation Inc.	Tel. #: 519-882-0897 Fax #: 519-882-4209
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discovery BD2	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 3 - 1 Lot 13 Concession: XI	Disposal Formation: Lucas
Well Licence #: 9788	Disposal Pool: Petrolia
Well Status - Mode*: Potential	

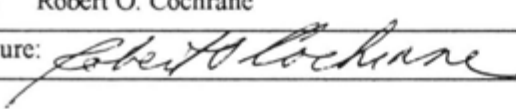
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	0	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	0			
Cum. Total**	76			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert O. Cochrane	Date: February, 28, 2003
Signature: 	Position Held: Chair



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>MARGARET POPE</u>	Tel. # <u>1-519</u> Fax # <u> </u>
Address <u>RR #3 Bothwell</u>	<u>-695-3615</u>
<u>Ontario N.P.-100</u>	

Well Name: <u>POPE DISPOSAL WELL</u>	Source Pool: <u>BOTHWELL-THAMESVILLE</u>
Township: <u>ZONE</u>	Source Formation: <u>Dundee</u>
Tract <u>2</u> Lot <u>14</u> Concession <u>RR</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7443</u>	Disposal Pool:
Well Status - Mode: <u>ACTIVE</u>	

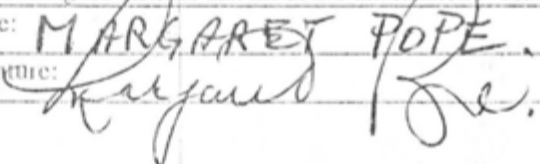
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	93.64	200	31	
Feb	84.57	-	29	
Mar	93.64	-	31	
April	90.62	-	30	
May	93.64	-	31	
June	90.62	-	30	
July	93.64	-	31	
Aug	93.64	-	31	
Sep	90.62	-	30	
Oct	93.64	-	31	
Nov	87.57	-	30	
Dec	90.62	-	31	
Total	1096.46		366	
Cum. Total**	13779.71			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>MARGARET POPE</u>	Date: <u>Feb 14, 2003</u>
Signature: 	Position Held: <u>OWNER - OPERATOR</u>

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-238-1503</u> Fax #
Address <u>10340 LIVEOAK CR. GRAND BEND ON</u>	
<u>NOM 170 P.O. BOX 533</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>X 11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1315.48</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>1375.74</u>	<u>"</u>	<u>28</u>	
Mar	<u>1303.24</u>	<u>"</u>	<u>31</u>	
April	<u>1568.48</u>	<u>"</u>	<u>30</u>	
May	<u>1432.62</u>	<u>"</u>	<u>31</u>	
June	<u>1375.72</u>	<u>"</u>	<u>30</u>	
July	<u>1493.94</u>	<u>"</u>	<u>31</u>	
Aug	<u>1480.10</u>	<u>"</u>	<u>31</u>	
Sep	<u>1185.66</u>	<u>"</u>	<u>30</u>	
Oct	<u>1412.90</u>	<u>"</u>	<u>31</u>	
Nov	<u>1332.86</u>	<u>"</u>	<u>30</u>	
Dec	<u>1380.18</u>	<u>"</u>	<u>31</u>	
Total	<u>16626.92</u>	<u>"</u>	<u>365</u>	
Cum. Total**	<u>231,445.28</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>Feb 06/03</u>
Signature: <u>[Signature]</u>	Position Held: <u>MANAGER</u>

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2002
AMENDED

Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # (519) 337-7006	Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8		

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

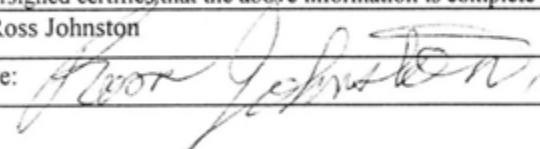
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

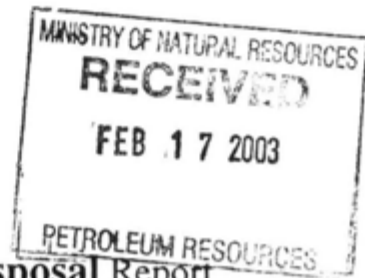
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	390	atmospheric	All	
Feb	390			
Mar	390			
April	390			
May	390			
June	390			
July	390			
Aug	390			
Sep	390			
Oct	390			
Nov	390			
Dec	390			
Total	4680			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies, that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: February 15, 2003
Signature: 	Position Held: proprietor



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>Homex Realty Development Co. Ltd.</u>	Tel. # <u>519-834-2959</u> Fax #
Address <u>c/o Paul Morningstar</u>	
<u>Box 176, Oil Springs, Ontario N0N 1P0</u>	

Well Name: <u>Redick #1</u>	Source Pool: <u>Oil Springs</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>7604</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

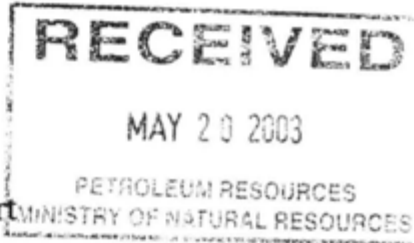
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1100 m³</u>		<u>30</u>	
Feb	<u>1080 m³</u>		<u>29</u>	
Mar	<u>1090 m³</u>		<u>30</u>	
April	<u>1060 m³</u>		<u>29</u>	
May	<u>1080 m³</u>		<u>30</u>	
June	<u>1110 m³</u>		<u>30</u>	
July	<u>1020 m³</u>		<u>29</u>	
Aug	<u>1030 m³</u>		<u>31</u>	
Sep	<u>1120 m³</u>		<u>33</u>	
Oct	<u>1130 m³</u>		<u>32</u>	
Nov	<u>1010 m³</u>		<u>30</u>	
Dec	<u>1080 m³</u>		<u>31</u>	
Total	<u>12910 m³</u>			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Paul Morningstar</u>	Date: <u>Feb 11 / 03</u>
Signature: <u>Paul Morningstar</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>CANFLOW ENVIRON. SERV. CORP.</u>	Tel. #	Fax #
Address: <u>P.O. BOX 1529, 184 TANK STREET PETROLIA, ONTARIO, N0N 1R0</u>	<u>(519) 882-0944</u>	<u>(519) 882-3420</u>
	<u>(519) 882-0231</u>	

Well Name: <u>THOMPSON #1</u>	Source Pool: <u>CANFLOW PROPERTY</u>
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>A-B</u> Lot <u>12</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>0000 1696</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	132.0	25" UNDERVAC		
Feb	226.9	"		
Mar	406.3	"		
April	356.8	"		
May	296.0	"		
June	184.3	"		
July	124.6	"		
Aug	101.3	"		
Sep	106.4	"		
Oct	119.7	"		
Nov	139.5	"		
Dec	114.7	"		
Total	2308.5			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>John Keenan</u>	Date: <u>MAY 14 2003</u>
Signature:	Position Held: <u>GEN. MGR. / SALES</u>

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2003

Form 9 To: the Minister of Natural Resources

Operator: <u>CITANUS FAIRBANK OIL PROPERTIES LTD</u>	Tel. # <u>882-0230</u>	Fax # <u>882-3363</u>
Address <u>P.O. Box 10, PETROHIA, ONT.</u>		
<u>NON IRO</u>		

Well Name: <u>MATTHEW H ENNISIKILLEN 2-6-9-IT</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISIKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>3</u> Concession <u>19</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7574</u>	Disposal Pool:
Well Status - Mode*:	

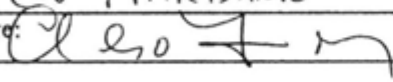
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7,000</u>	<u>GRAVITY</u>	<u>365</u>	<u>NIL</u>
Cum. Total**	<u>81,733</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C.O. FAIRBANK</u>	Date: <u>FEB 14 / 03</u>
Signature: 	Position Held: <u>PRESIDENT</u>



MINISTRY OF NATURAL RESOURCES
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 PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>CITAHUS FAIRBANK OIL PROPERTIES LTD.</u>	Tel. # <u>882-0230</u>	Fax # <u>882-3363</u>
Address <u>P.O. Box 10, PETROWIA</u>		
<u>NON IRO</u>		

Well Name: <u>IMPERIAL 830 EWNISKILLEN-2-17-11</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>EWNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>Lot 17</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>8048</u>	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>1</u>	<u>GRAVITY</u>	<u>1</u>	
Cum. Total**	<u>4</u>		<u>4</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>CITAHUS FAIRBANK</u>	Date: <u>FEB 14 2003</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARLES FAIRBANK OIL PROPERTIES LTD</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>P.O. BOX 10, PETROUUA</u>	
<u>NON 120</u>	

Well Name: <u>IMP 838 FAIRBANK DISP</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>WINISKIHEW 3-18-II</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>3</u> Lot <u>18</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7054</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

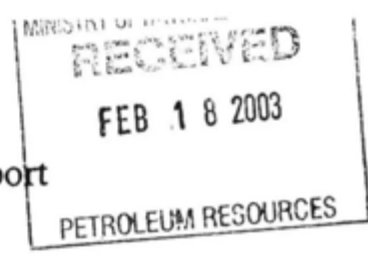
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>50,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>715,878</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C.D. FAIRBANK</u>	Date: <u>405 14/03</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>CHAMUS FAIRBANK OIL PROPERTIES LTD</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address: <u>PO BOX 10, PETROLIA</u>	
<u>NON IRO</u>	

Well Name: <u>FAIRBANK #3, ENNISKILLEN 4-2-17-1</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>17</u> Concession <u>1</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7365</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

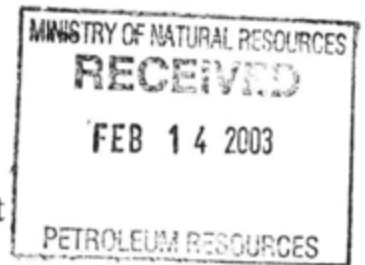
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>8,800</u>	<u>GRAVIM</u>	<u>365</u>	
Cum. Total**	<u>108,226</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C.O. FAIRBANK</u>	Date: <u>FEB 14 / 03</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Enbridge Gas Distribution Inc.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

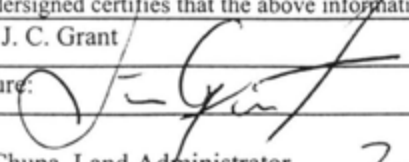
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Opening	31,626.58	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,626.58			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: J. C. Grant	Date: Feb. 13, 2003
Signature: 	Position Held: Director, Storage Services

Terry Chupa, Land Administrator  Date: February 11, 2003.





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2002 amended

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

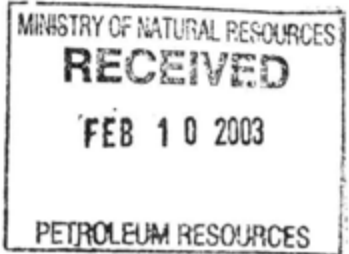
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1392.25	No pressure	31	
Feb	1263.75		28	
Mar	1320.25		31	
April	1364.50		30	
May	1684.75		31	
June	1548.75		30	
July	1386.25		31	
Aug	1254.75		31	
Sep	1205.75		30	
Oct	1398.75		31	
Nov	1292.75		30	
Dec	1295.25		31	
Total	16,407.75		365	
Cum. Total**	247631.51		4535	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	Position Held: <i>bookkeeper</i>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>WALTER BRAND</u>	Tel. #	Fax #
Address <u>4185 OIL HERITAGE ROAD</u> <u>PETROLIA, ON.</u>	<u>(519) 882-2004</u>	

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1100	VACUUM	31	1992 4652
Feb	1100		28	93 16680
Mar	1100		31	94 15512
April	1100		30	95 15512
May	1100		31	96 16394
June	1100		31	97 15500
July	1100		30	98 11405
Aug	1100		31	99 12604
Sep	1100		30	00 13200
Oct	1100		31	01 13200
Nov	1100		30	02 13200
Dec	1100		31	
Total	13200		365	
Cum. Total**	147,859			147,859

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WALTER BRAND</u>	Date: <u>FEB. 6/03</u>
Signature:	Position Held: <u>OWNER OPERATOR</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River
Well Licence #: T007525	Disposal Pool: N/A
Well Status - Mode*: Active	

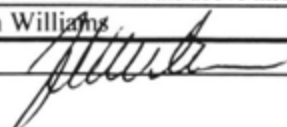
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

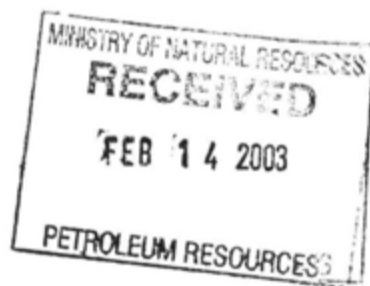
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
Apr	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2400	Gravity	31	
Total	29123	N/A	365	
Cum. Total**	WAS	548,240.00	X	
		577,363.00		

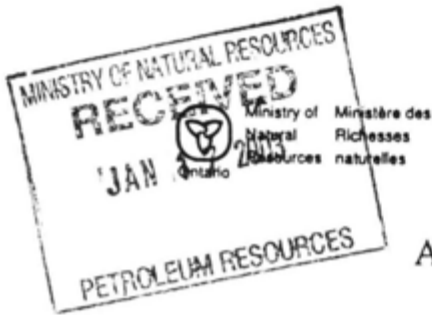
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John Williams	Date: Feb 6/03
Signature: 	Position Held: Operator







c/o Waddy Sullivan

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2454</u> Fax #
Address <u>c/o JUDITH MUNRO NOIV 180</u>	
<u>R.R. #3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>(DUNDIE) LUCAS FORMATION</u>
Township: <u>ENNESKILLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER ZONE</u>
Well Licence #: <u>7347</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

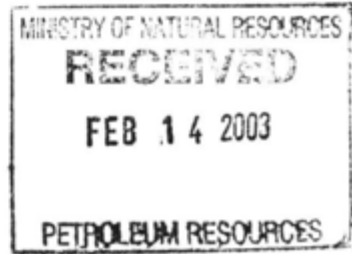
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2202		31	*No work has been done
Feb	1989		28	on well.
Mar	2202		31	- Well is checked on a weekly
April	2131		30	basis (Usually Friday's)
May	2202		31	to make sure the annulus
June	2131		30	is filled with the corrosive
July	2202		31	resistant inhibitor, I have
Aug	2202		31	a sight glass so I can tell
Sep	2131		30	where it stands.
Oct	2202		31	- During the year I have
Nov	2131		30	added 2 1/2 lbs to the annulus
Dec	2202		31	- Pressure tested well for
Total	22,927		365	30 min. at 90 lbs/sq. in.
Cum. Total**	311,908			on Oct. 29th. (fluid did not move)

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 16/03</u>
Signature: <u>Douglas R. Munro</u>	Position Held: <u>FIELD MANAGER</u>





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: 1432324 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	c/o John Williams
Mooretown, Ontario N0N 1M0	

Well Name: LWB Disposal1 Corey Enniskillen 4-1-13-IX	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.
Township: Enniskillen	Source Formation: Devonian
Tract 4-1 Lot 13 Concession IX	Disposal Formation: Detroit River
Well Licence #: T007513	Disposal Pool: N/A
Well Status - Mode*: Active	

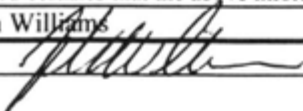
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

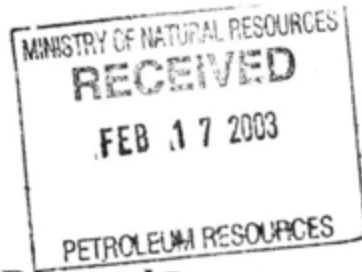
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
Apr	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	0.00	Gravity	30	Suspended
Oct	0.00	Gravity	31	Suspended
Nov	0.00	Gravity	30	Suspended
Dec	0.00	Gravity	31	Suspended
Total	19,443.00	N/A	365	Suspended
Cum. Total**	WAS 518,960.00	N/A	X	
	538,403.00			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John Williams	Date: Feb 9 2003
Signature: 	Position Held: Shareholder





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: John Barnes & Lonnie Barnes	Tel. # 519-834-2339	Fax # 519-834-2155
Address Box 242 Oil Springs, ON		
N0N 1P0		

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell / Thamesville
Township: Zone	Source Formation: Columbus Zone
Tract 7 Lot 7 Concession VIII	Disposal Formation: Detroit River Zone
Well Licence #: T007536	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2418.10	1447.38 kPag	31	
Feb	1695.79		28	
Mar	2696.86		31	
April	2847.64		30	
May	2447.69		31	
June	2528.48		30	
July	2402.90		31	
Aug	2399.70		31	
Sep	2027.75		30	
Oct	2538.88		31	
Nov	2764.37		30	
Dec	2696.46		31	
Total	29464.62		365	
Cum. Total**	311936.13		3827	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 23, 2003
Signature: <i>Donna Barnes</i>	Position Held: Bookkeeper



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. # 519-834-2339 Fax # 519-834-2155
Address 2581 Duryee St. Oil Springs, ON	
NON IPO	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession II	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2105.03	No Pressure	31	
Feb	1923.90		28	
Mar	2084.32		31	
April	2049.05		30	
May	2189.55		31	
June	2102.32		30	
July	2103.27		31	
Aug	2065.38		31	
Sep	2003.16		30	
Oct	2114.03		31	
Nov	2028.35		30	
Dec	2072.89		31	
Total	24841.25		365	
Cum. Total**	271661.77		4535	

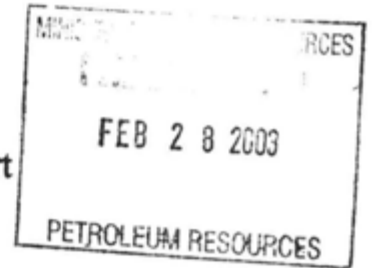
* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: January 22, 2003
Signature: <i>Donna Barnes</i>	Position Held: Bookkeeper

2002
FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66



Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304	Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road		
London, Ontario N6K 4G6		

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

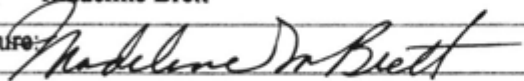
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum.				
Total**	0.0	0	0.0	

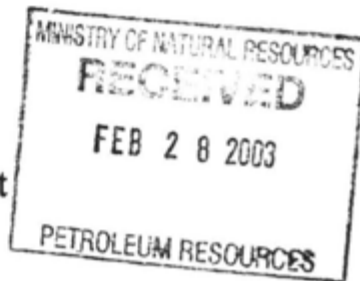
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 26/03
Signature: 	Position Held: President



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2002



Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304	Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road		
London, Ontario N6K 4G6		

Well Name: Imperial Union – Grand Bend #3	Source Pool: Grand Bend
Township: McGillivray	Source Formation:
Tract Lot 41 Concession NBC	Disposal Formation: Detroit River
Well Licence #: 3662	Disposal Pool:
Well Status – Mode*: Potential	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

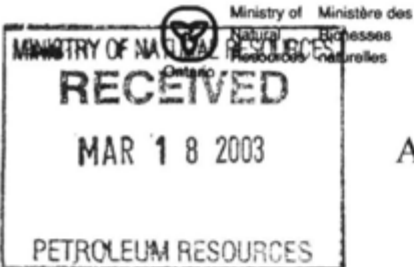
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum. Total**	0.0	0	0.0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 26/03
Signature: <i>Madeline D. Brett</i>	Position Held: President



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 78 Concession I	Disposal Formation: Trenton
Well Licence #: 164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

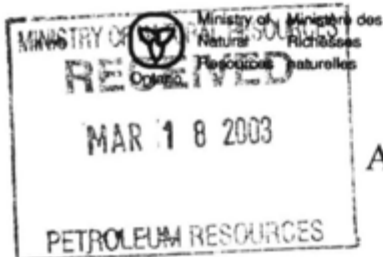
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	657	980	31	
Feb	634	980	28	
Mar	602	980	31	
April	649	980	30	
May	657	980	31	
June	702	980	30	
July	657	980	31	
Aug	203	980	31	
Sep	509	980	30	
Oct	678	980	31	
Nov	673	980	30	
Dec	665	980	31	
Total	7,286	980	365	
Cum. Total**	31,081			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: March 14, 2003
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address PO Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession 1	Disposal Formation: Guelph Formation
Well Licence #: 186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0		
Feb	0	0		
Mar	0	0		
April	0	0		
May	0	0		
June	0	0		
July	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total	0			
Cum. Total**	258,502			

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: March 14, 2003
Signature:	Position Held: Chairman



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Shiningbank Energy Limited	Tel. # 649-0511	Fax # 649-6667
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: Rodney Unit 1	Source Pool: Rodney Unit 1
Township: Aldborough	Source Formation: Columbus
Tract Lots 4 - 6 Concessions IV-VI	Disposal Formation: Detroit River
Well Licence #	Disposal Pool:
Well Status - Mode*:	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	14,970.0	2,068.4	31	
Feb	13,595.0	2,137.4	28	
Mar	13,904.0	2,068.4	31	
April	14,038.0	2,068.4	30	
May	16,436.0	2,068.4	31	
June	15,566.0	2,068.4	30	
July	16,432.0	2,068.4	31	
Aug	15,988.0	2,068.4	31	
Sept	15,428.0	2,068.4	30	
Oct	15,035.0	2,068.4	31	
Nov	13,699.0	2,068.4	30	
Dec	14,262.0	1,999.5	31	
Total	179,353.0			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	Date: 15-Feb-03
Signature:	Position Held: Manager, Ontario Operations





Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Shiningbank Energy Limited	Tel. # 649-0511	Fax # 649-6667
Address: P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5		

Well Name: Rodney Unit 2	Source Pool: Rodney Unit 2
Township: Aldborough	Source Formation: Columbus
Tract Lots 4 & 5 Concessions V,VI	Disposal Formation: Detroit River
Well Licence #	Disposal Pool:
Well Status - Mode*:	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Injection Rate (m3/day)
Jan	10,943.0	2,068.4	31	353.0
Feb	10,551.0	2,068.4	28	376.8
Mar	11,322.0	2,068.4	31	365.2
April	11,863.0	2,068.4	30	395.4
May	11,106.0	2,068.4	31	358.3
June	12,104.0	2,068.4	30	403.5
July	12,699.0	2,068.4	31	409.6
Aug	12,487.0	2,068.4	31	402.8
Sept	12,361.0	2,068.4	30	412.0
Oct	12,588.0	1,896.1	31	406.1
Nov	10,386.0	1,896.1	30	346.2
Dec	11,764.0	1,792.6	31	379.5
Total	140,174.0			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	Date: 15-Feb-03
Signature:	Position Held: Manager, Ontario Operations

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #: 6984	Disposal Pool:
Well Status - Mode*: Active	

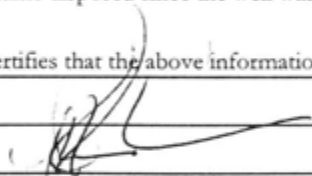
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	453.9	3,784	21	
Feb	449.6	4,371	20	
Mar	688.6	4,448	23	
April	1,181.6	4,396	28	
May	1,163.9	4,442	30	
June	999.0	4,063	28	
July	1,285.7	4,357	31	
Aug	811.2	4,173	28	
Sep	834.5	4,203	30	
Oct	932.9	3,993	22	
Nov	1,139.6	4,296	20	
Dec	1,104.3	4,326	25	
Total	11,044.7		306	
Cum. Total**	95,222.5			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: L. Reiber	Date: 10-Feb-03
Signature: 	Position Held: Superintendent, Ontario

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2002

Form 9 To: the Minister of Natural Resources

Operator : TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence 8230	Disposal Pool:
Well Status - Mode*:	

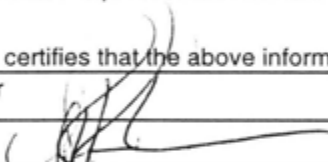
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

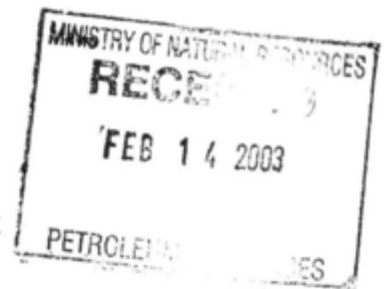
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,406.5	2,935	31	
Feb	1,234.0	3,631	28	
Mar	1,318.0	3,950	31	
April	1,383.6	4,324	30	
May	1,298.4	4,448	31	
June	1,188.6	3,083	30	
July	1,089.2	4,143	31	
Aug	1,113.6	3,098	31	
Sep	1,142.3	3,167	30	
Oct	1,248.1	3,603	31	
Nov	763.0	2,850	27	
Dec	823.5	2,652	31	
Total	14,008.8		362	
Cum. Total**	48,223.1			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: L. Reiber	Date: February 10, 2003
Signature: 	Position Held: Superintendent, Ontario



Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Malahide	Source Pool: Oilfield Brine
Township: Malahide	Source Formation: Production Formation
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian
Well Licence #: 10456	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

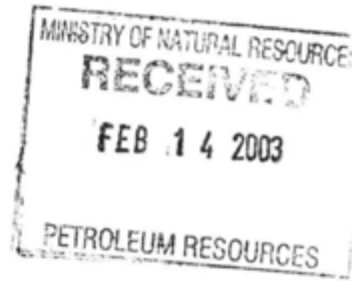
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	49.0	2	8	
Nov	1726.6	2063	280	
Dec	2443.5	3588	700	
Total	4,219.1	5,653	988	
Cum. Total**	4,219.1			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2003
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #5	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: Suspended	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2003
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 8195	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

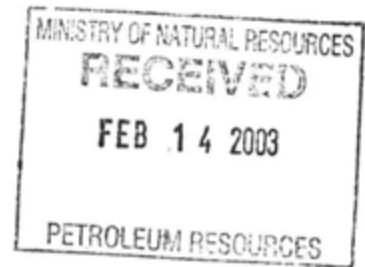
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2712.3	4115.8	458	
Feb	2247.5	4157.5	393	
Mar	2612.4	4162.4	506	
April	2539.9	4428.9	448	
May	752.7	1164.4	132	
June	1715.0	2466.3	313	
July	2477.6	4192.7	432	
Aug	2710.3	4500.7	504	
Sep	2493.5	4549.7	444	
Oct	2545.4	4460.8	455	
Nov	2683.7	4898.9	355	
Dec	2707.3	4622.0	372	
Total	28,197.6	47,720.1	4812	
Cum. Total**	32,847.9			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2003
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

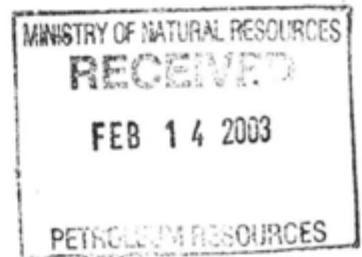
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3603.0	4400	740	
Feb	3562.0	4400	660	
Mar	3709.0	4400	714	
April	1932.0	2188	364	
May	3718.0	4139	667	
June	2948.0	4412	562	
July	2356.0	3402	457	
Aug	2680.0	3371	486	
Sep	2779.0	3963	505	
Oct	3345.0	4100	610	
Nov	2924.0	4100	523	
Dec	2952.0	3836	546	
Total	36,508	46,711	6,834	
Cum. Total**	399,538.6			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2003
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #: 7412	Disposal Pool:
Well Status - Mode*: Active	

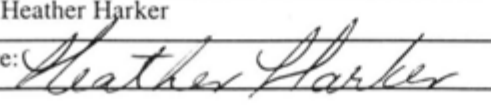
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

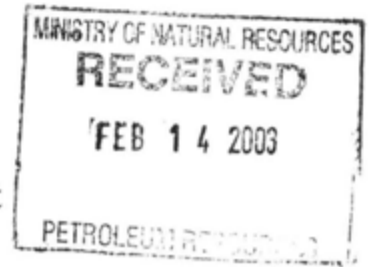
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4534.0	380	585	
Feb	4932.0	380	662	
Mar	6200.0	380	738	
April	6945.0	1083	682	
May	6601.0	836	689	
June	6645.0	800	676	
July	6821.0	839	703	
Aug	7222.0	1400	676	
Sep	6751.0	1400	696	
Oct	6585.0	1310	681	
Nov	5664.0	1260	591	
Dec	6278.0	1400	686	
Total	75,178	11,468	8,065	
Cum. Total**	483,661.7			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2003
Signature: 	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-15-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Ordovician
Tract 3 Lot 15 Concession I	Disposal Formation: Gasport
Well Licence #: 7201	Disposal Pool:
Well Status - Mode*: Active	

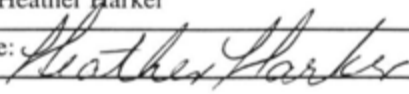
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

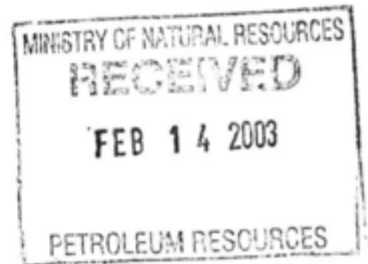
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	249.0	133	144	
Feb	205.0	257	192	
Mar	18.0	29	24	
April	407.0	686	336	
May	395.0	232	192	
June	258.0	120	120	
July	554.0	219	216	
Aug	220.3	48	72	
Sep	229.9	97	144	
Oct	480.7	186	312	
Nov	236.1	172	312	
Dec	217.9	194	360	
Total	3,470.9	2,373	2,424	
Cum. Total**	9,390.9			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2003
Signature: 	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

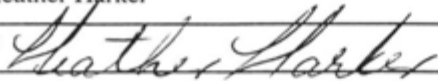
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

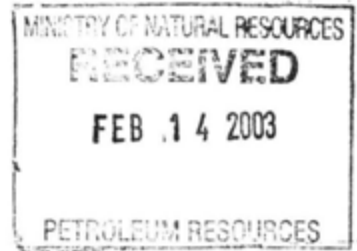
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	368.0	1397	408	
Feb	373.0	1107	360	
Mar	177.0	495	192	
April	545.5	1140	384	
May	193.0	448	168	
June	178.0	540	192	
July	354.0	684	240	
Aug	95.0	561	168	
Sep	18	30	24	
Oct	596.3	1318	360	
Nov	666.0	1752	504	
Dec	277.0	919	288	
Total	3,840.8	10,391	3,288	
Cum. Total**	106,913.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2003
Signature: 	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	6849.0	2494	744	
Feb	5341.0	2068	672	
Mar	5999.0	1987	744	
April	5978.0	2217	720	
May	5204.0	2187	744	
June	5677.0	2097	720	
July	6101.0	2400	744	
Aug	5234.0	2781	744	
Sep	3963.0	2753	720	
Oct	4764.0	2839	744	
Nov	4216.0	2537	696	
Dec	5686.0	2429	744	
Total	65,012	28,789	8,736	
Cum. Total**	274,846.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2003
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant

