

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Operator:	Union Gas Limited	Tel. #	519-683-4468	Fax # 519-683-3429
Address	50 Keil Drive N., Chatham, Ontario N7M 5M1			

Well Name: UD Disposal I	Source Pool: 167
Township: Dawn	Source Formation: Guelph
Tract 6 Lot 34 Concession 13	Disposal Formation: Detroit River (Lucas)
Well Licence #: 9148	Disposal Pool: 167
Well Status - Mode*: ACT	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? \square Yes X No \square If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

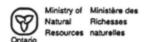
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	NIL			
Feb	NIL			
Mar	NIL			
April	NIL			
May	35.7	103	15	
June	67.6	103	28	
July	40.2	103	20	
Aug	74.9	103	30	
Sep	86.1	103	19	
Oct	NIL			
Nov	25.8	103	14	
Dec	35.9	103	17	
Total	366.2	103	143	
Cum. Total**				

^{* *}Cumulative volume disposed since the well was first activated.

T1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		urate and he/she has authority to bind the operator.
The undersigned certifies that the abo	ve information is complete and acc	urate and he/she has authority to bind the operator.

Name: Robert Newport	Date: February 14, 2003
Signature:	Position Held: Storage Team Lead





Annual Subsurface Oil Field Fluid **Disposal** Report for the year _2002_

Form 9	To: the Minister of Natural	Resources
a orest r	To: mic riaminotes of riminates	* coo o mr o oo

Operator: SYS ENERGY RESOURCES INC	Tel. # 519-674-2358Fax # 519-674-2532
4.44 4: /	email - dswayze enetroucricom
PETROLIA, ONTHEID NON IRO	

Well Name: B.C.R. #/	Source Pool:
Township: ENNISHILLEN	Source Formation:
Tract 3-/2 Lot XII Concession / 2	Disposal Formation:
Well Licence #: 700 6275	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

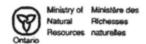
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	261		31	
Feb	488		28	
Mar	4 66		31	
April	261		30	
May	605		31	
June	349		30	
July	345		31	
Aug	492		31	
Sep	511		30	,
Oct	285		31	
Nov	560		30	
Dec	281		.31	
Total	4904		365	
Cum. Total**				

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	DOUGLAS SWAYZE	Date: 5nn 28/03
Signature:	Vaug Deorge	Position Held: SECRETARY TREASURER





MINISTRY OF NATURAL RESOURCES
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Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources	
Operator: S.T. RANDALL ENT.	Tel. #519-845-0220Fax #519-845-0810
Address 4776 MARTHAVILLE RD.	
RE#3 PETEDLIA	

Well Name: C.R. DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract 2-8 Lot 8 Concession XIII	Disposal Formation: DETROIT
Well Licence #: Too 6973	Disposal Pool: PETROLIA
Well Status - Mode*: ACT.	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

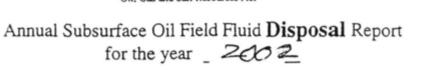
Month	Volume	Volume Average Daily		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	405.2 m3	O KPag	31	
Feb	365.9	O Klag	28	
Mar	405.2	O Klag	31	
April	392.1	OKRA	30	
May	405.2	OKRA	31	
June	392.1	OKPana	30	
July	405.2	OKRA	31	
Aug	405.2	OKPA	31	
Sep	392.1	DKPag	30	
Oct	405.2	OKROG	31	
Nov	372.1	OKPag	30	
Dec	405.2	OKR	31	
Total	14770.7	OKPag	365	
Cum. Total**	11289.7	OKlay	730	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

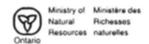
Name: STEVE RANDALL	Date:	2003			
Signature:	Position	Held:	, 	ER/	OPERATOR

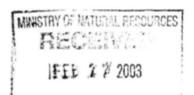




Form 9	THE RESERVE AND DESCRIPTION OF THE PARTY.	nister of Natural Resou	THE RESERVE AND ADDRESS.						
Operator:	Kedlah Vn	CYPHR KAG	nico	21	Tel. #59472650 ax #4726306				
Address	118 Mus 10	0010			, , , , ,				
	1 Canol	200 DK/ NGF	<2T	6					
ROOFIER PHIZ									
Well Name York 2-72-11+ Some 4-16-1x Source Pool:									
Township: March Source Formation:									
Tract	Lot C	Concession as abou	e)	Disp	osal Formation:				
Well Licer	nce #:	(Disp	osal Pool:				
Well Statu	is - Mode*: Q	twe							
* As of De	ec. 31 - Active, sus	pended, abandoned, tes	sting, po	otential					
Fluid acce	pted from other op	erators?		□ No	If yes, attach list of operators from whom fluids				
		eceived per month on a	a separa	te shee					
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc				
Jan									
Feb									
Mar			1.						
April	7	oul Sell	00	. 1	A. Rosel trothe lalore				
May	-	To the to	6	no	XPHO IN ZOOT				
June		age of a	1	-g	The state of the s				
July			+						
Aug	-		1						
Sep	-		+-						
Oct	 	 	+						
Nov	-	 	+						
Dec	-	-	+						
Total	-	-	+						
Cum.	1	-	+						
Total**									
THE PERSON NAMED IN	ative volume dispo	sed since the well was	first act	ivated	A STATE OF THE STA				
3									
		he above information is c	ompiete						
Name: JACK V HILL. Date: Jan 25/2003									
Signature	Signature: Position Held: President								
R	ectat on	ne tal + Resources							
R'AR RESOURCES									





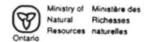


PETROLEUM RESOURCES

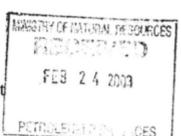
Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2002_

Form 9	To: the Min	ister of Natural Resource	ces			
	Ross Johnston				Геl. # (519) 337-7006	Fax #
Address 30	08 Louisa St., Pt. Ed	dward, Ont. N7V 1W8				
		Enniskillen 1-17-II			e Pool: Oil Springs	
Township:					e Formation: Devonian	
Tract I	Lot 17	Concession II		<u> </u>	sal Formation: Detroit River	
	nce #:T007593			Dispo	sal Pool:	
	s - Mode*:active		MATERIAL PROPERTY.	-		
* As of De	c. 31 - Active, susp	ended, abandoned, testi	ing, pot	ential		
Child access	pted from other ope	rators?		☑ No	If yes, attach list of operators fi	om whom fluids
		ceived per month on a s	enarate			om whom huids
Month	Volume	Average Daily	Days	Spiriture and the last	Comments - ie. workovers, treat	ments etc
monn	Disposed (m3)	Injection Pressure	Dispo		Comments Te. Works Ters, treat	mems, etc
		kPag				
Jan	390	atmospheric	All			
Feb	390					
Mar	390					
April	390					
May	390					
June	390					
July	390					
Aug	390					
Sep	390					
Oct	390					
Nov	390					
Dec	390					
Total	3900					
Cum.						
Total**						
* *Cumula	ntive volume dispos	ed since the well was fi	rst acti	vated.		
The unders	igned certifies that the	above information is con	nplete a	nd accur	rate and he/she has authority to bind t	he operator.
	ss Johnston				February 15, 2003	

Name: Ross Johnston	Date: February 15, 2003
Signature: The Separation of	Position Held: proprietor



Annual Subsurface Oil Field Fluid Disposal Report for the year 2002



Form 9 To: the Minister of Natural Resources	
Operator: KEW DRILLING LTD	Tel. #519-882-4426 Fax # 519-882-2999
Address 505 Oozloffsky St.	
P.O. Box 1051 Petrolia Ont. NON IRO	

Well Name: AYR HEART * 1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Tract Lot \ Concession \ \	Disposal Formation: DETROIT RIVER
Well Licence #: 7319	Disposal Pool: PETROLIA
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

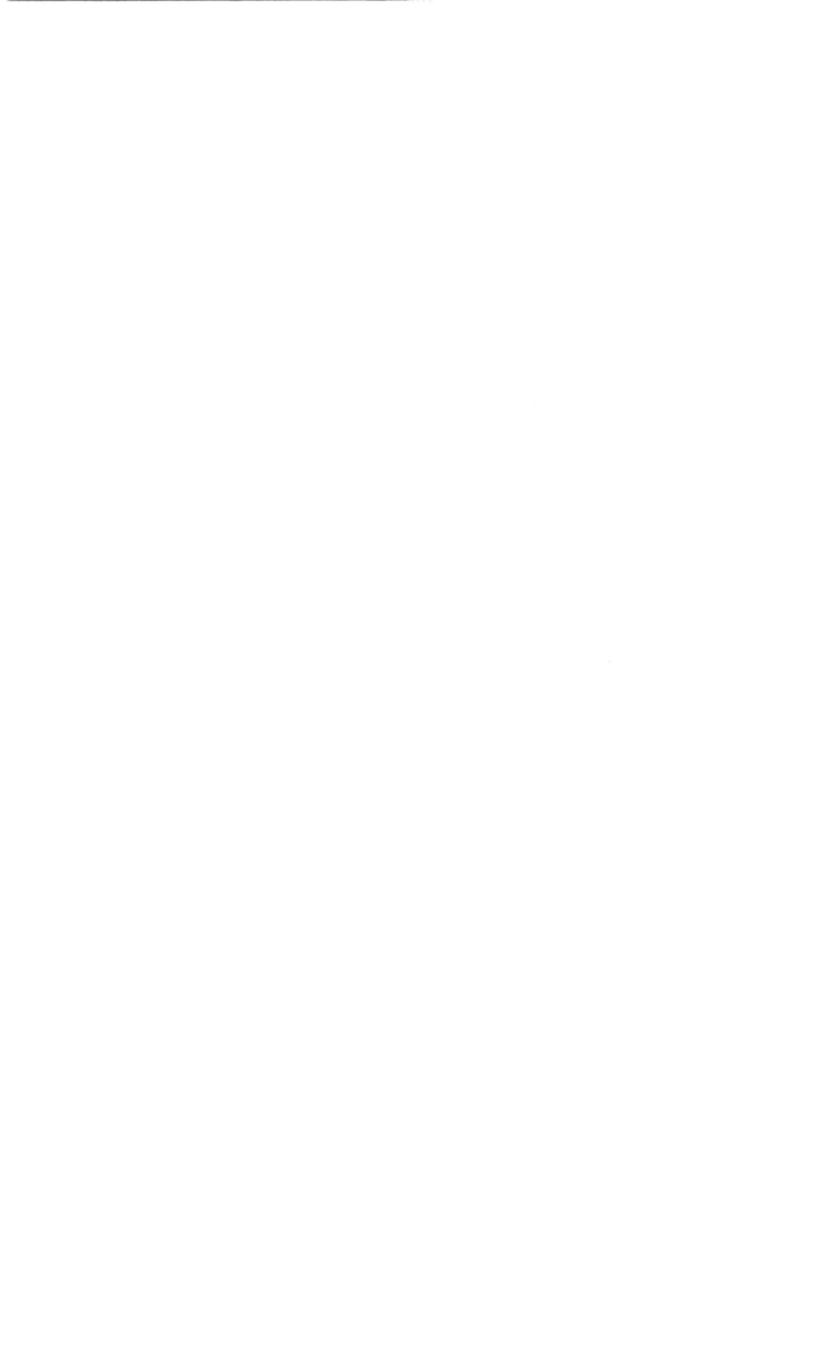
 \square No If yes, attach list of operators from whom fluids ☐ Yes Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

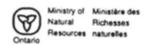
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	32.00	/	31	ADD 35 LITRES
Feb	2800	/	2,8	OF SURFACTANT
Mar	3000	/	31	TO DISPOSAL WATER
April	2900	/	30	TO CLEAN DISPOSAL
May	3 000	/	31	TUBING
June	2900	/	30	
July	3000	/	31	PRESSURE TEST
Aug	30 00	/	31	ANNULUS ON JUNE
Sep	2900	/	30	10 2002
Oct	3000	/	31	TEST PRESSURE SOPSI
Nov	2900	/	30	HELD FOR I HOUR
Dec	2500	/	31	TEST OK
Total	35100	/	365	
Cum. Total**	35 1 00	/	365	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned	certifies that the above	information is comp	lete and accurate and	he/she has authorit	y to hind the operator
THE UNGERSIGNED	ceruites mai me above	milorination is comp	nete and accurate and	nersue has authorn	y to billio the operator.

Name: K	ow DR	ILLING	LTO	Date:	FEB	8	2003
Signature:	Ken	Lira	1	Position	Held:	RESID	ENT





Annual Subsurface Oil Field Fluid Disposal Report

for the year 2002

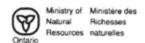
	FEB	24	2003	1
rt	EIRO	EUNA	HEWAIRC	S

Form 9	To: the Min	ister of Natural Resour	ces		
Operator:	R & W DRI	LLING LTD		1	Tel. #519-882-4426 Fax # 519-882-2999
Address	P. O. BOX	1051			
. ,	PETROLIA	ONT. NON I	Ro		
Well Nam	e: BRETT D	AWN 1-7-18- Y	(111)	Source	e Pool:
Township	DAWN			Sourc	ee Formation:
Tract	10	oncession X III			osal Formation:
Well Lice		007154		Dispo	osal Pool:
Well Statu	is - Mode*:	SUSP			
* As of De	ec. 31 - Active, susp	ended, abandoned, tes	ting, po	tential	
	pted from other ope pted and quantity re	erators?		□ No te sheet	If yes, attach list of operators from whom fluids
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Dispo	sal	
Jan		kPag	1106	C	NONE
Feb			NON	11:	NONE
Mar	/		"		
April			"		
May			11		
June			1,		
July	/		11		
Aug	/		- 11		
Sep	-/-		0		
Oct			11		
Nov			(1		
Dec	-/-		(1		
Total			11		
Cum. Total**	0		٥		

* *Cumulative volume disposed since the well was first activated.

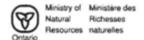
The undersig	gne	d cer	tifies	that the above in	formation is complete:	and accurat	e and he/sh	e has a	authority to b	and the operator	r
Name:	K	2	W	DRILLING	LTD	Date:	Feb.	8.	2003		
Signature:		K	en	Luan	d	Position	Held: 7	PRE	SIDENT		





Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2002_

Form 9 To: the Minister of Natural Resources								
Operator: Petrolia Discovery Foundation Inc. Tel. #: 519-882-0897 Fax #: 519-882-4209								
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0								
	e: Petrolia Discove	ery 1			ee Pool: Petrolia			
	Enniskillen				e Formation: Dundee and Lucas			
Tract 1-4		Concession: XI		-	osal Formation: Lucas			
	nce #: 7510			Dispo	osal Pool: Petrolia			
THE RESERVE OF THE PERSON NAMED IN	s - Mode*: Activ							
* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, po	tential				
Fluid acce	pted from other ope	erators?		□ _{XX} N				
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc			
	Disposed (m3)	Injection Pressure	Dispo		Comments ic. Workerers, treatments, etc			
		kPag						
Jan		0	365					
Feb								
Mar								
April								
May								
June								
July								
Aug								
Sep								
Oct								
Nov								
Dec								
Total	63,800							
Cum. Total**	1,004,120							
THE RESERVE AND PERSONS ASSESSED.	ativo volumo diene	and since the well was f	inet est	ivented				
* *Cumulative volume disposed since the well was first activated.								
	igned certifies that the Robert O. Cochrane		mplete a	Date:	urate and he/she has authority to bind the operator. January 28, 2003			
Signature:		1			ion Held: Chair			
Signature.	Signature: Colerto-Cocheane Position Held: Chair							



Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2002_

Form 9	To: the Minister of Natural Resources		
Operator:	Petrolia Discovery Foundation Inc.	Tel. #: 519-882-0897	Fax #: 519-882-4209

Well Name: Petrolia Discovery BD2 Source Pool: Petrolia Township: Enniskillen Source Formation: Dundee and Lucas Tract 3-1 Lot 13 Concession: XI Disposal Formation: Lucas Well Licence #: 9788 Disposal Pool: Petrolia Well Status - Mode*: Potential * As of Dec. 31 - Active, suspended, abandoned, testing, potential □ Yes \square xx No If yes, attach list of operators from whom Fluid accepted from other operators? fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	0	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	0			
Cum. Total**	76			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind	the operator.
--	---------------

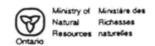
- 1	Date: February, 28, 2003
Signature: Labert lockinge	Position Held: Chair

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FEB 17 2003 Annual Subsurface Oil Field Huid Disposal Report Disposal for the year 2002.

Form 9	To: the Mi	nister of Natural Resor	urces	
Operator	MARGARE	T POPE		Tel. # /- 5/9 Fax #
Address	RR#3	Bothwell		-695-3615
0,	stario	NOP-1CD.		
	,			
Well Nar	ne: POPIS L	215 POSAL	WELL SO	urce Pool: BOTHWELL -THAMESUICLE
Township	20NE		So	urce Formation: Dundee .
Tract 2	2 Lot 14 0	Concession RR.	Dis	sposal Formation DETROIT RIVER
Well Lice	ence #: 744	3	Dis	sposal Pool:
	us - Mode *: A C			
* As of D	ec. 31 - Active, sus	pended, abandoned, te	sting, potenti	al
Fluid acc	epted from other op	erators?	CI	No If yes, attach list of operators from whom fluids
		eceived per month on :		, ,
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	93.64	200	3/	
Feb	84.57		29	
Mar	93.64	` '	31	
April	90.62	- /	30	
May	93.64	- /	3/	
June Him	90.62	-,	30	
July	93.64	- /	31	
Aug	93.64	- /	31	
Sep	90.62	- /	30	
Oct	93.64	~ /	31	
Nov	87.57		30	
Dec	90.62	~ /	31	
Total	1096.46		366.	
Cum.	/			'
Total**	13779,71	L		
* *Cumul	ative volume dispos	sed since the well was t	first activated	I.
The unders	igned sertifies that the	e above informations co	implete and ac	curate and he/she has authority to bind the operator.
Name: 1	1 ARKARI	ET POPE	Date	Feb 14, 2003.
Signature:		1	Pos	ition Held: DUDIE 0 = DPG P D TOD



MINISTRY OF NATURAL RESOURCES RECEIVED FEB 1 0 2003

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2002

Form 9 To: the Minister of Natural Resources	
Operator: R.A. EDWARD OIL PRODUCTION	Tel. #519-238-1503 Fax #
Address 10340 LIVEDAK CR. GRAND DEND ON	,
NOM 170 P.O. BOX 533	

Well Name: FLUSHER #1	Source Pool: PETROLIA
Township: Z-NNI SKILLEN	Source Formation: DEVONIAN
Tract Lot // Concession X //	Disposal Formation: DETROIT RIVER
Well Licence #: Too 1318	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

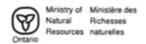
No If yes, attach list of operators from whom fluids ☐ Yes Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
Monui				Confinents - le. workovers, deadnents, etc
1	Disposed (m3)	Injection Pressure	Disposal	
<u> </u>		kPag		
Jan	1315.48	NIC	31	
Feb	1395.79	4	28	
Mar	1303.24	4	31	
April	1568.48	~	30	
May	1432.62	1	31	
June	1375.72	n	30	
July	1493.94	_	31	
Aug	1480.10	r.	31	
Sep	1185.66	N	30	
Oct	1412.90	1	31	3
Nov	1332.86	L	30	
Dec	1380.18	~	31	
Total	16626.92	1	365	
Cum. Total**	231,44528			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above	information is complete and accurate and he/she has authority	to bind the of ratur.
--	---	-----------------------

Name: F. JORDAN EDWARD	Date: Fel 06/03
Signature: Sacurard	Position Held: MANAGER



Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2002_

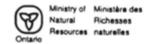
AMENDED

Form 9	To: the Min	ister of Natural Resour	ces			
Operator:	Ross Johnston				Tel. # (519) 337-7006	Fax #
Address 3	08 Louisa St., Pt. E	dward, Ont. N7V 1W8				
	CONTRACTOR OF THE PARTY OF THE	Enniskillen 1-17-II			ce Pool: Oil Springs	
Township:					ce Formation: Devonian	
Tract 1	Lot 17	Concession II		-	osal Formation: Detroit River	
	nce #:T007593			Disp	osal Pool:	
Well Statu	s - Mode*:active					
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, pot	tential		
Eluid assa	pted from other ope	erators?			If was attack list of anarotons	Com whom Guida
		ceived per month on a s	senarate	☐ No		from whom fluids
Month	Volume	Average Daily	Days	OCCUPATION NAMED IN	Comments - ie. workovers, trea	tments, etc
l	Disposed (m3)	Injection Pressure	Dispo			antonio, etc
		kPag				
Jan	390	atmospheric	All			
Feb	390					
Mar	390					
April	390					
May	390					
June	390					
July	390					
Aug	390					
Sep	390					
Oct	390					
Nov	390					
Dec	390					
Total	4680					

Cum. Total**

The undersigned certifies, that the above information is complete and accurate and he/she has authority to bind the operator.							
Name: Ross Johnston Date: February 15, 2003							
Signature: 4 2007 4	Sprate n,	Position Held: proprietor					
1/1	,						

^{* *}Cumulative volume disposed since the well was first activated.



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Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

Operator: Homex Realty & Development Co. Ltd.

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Tel. #519-834. 2959

Febil

Date:

Position Held:

Address	le Paul Morn	ingstar				
Bex 176, Oil Springs, Outario NON IPO						
, , ,						
Well Name	e: Redick #				e Pool: Oil Springs	
Township:					e Formation: Dundee	
Tract		oncession II			sal Formation: Detroit River	
Well Licer	,			Dispo	sal Pool:	
	s - Mode*: Acti	A LOCAL COLOR DESCRIPTION AND A STREET OF THE PARTY OF TH				
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, po	tential		
	pted from other ope pted and quantity re	erators?		□ No te sheet	If yes, attach list of operators from whom fluids	
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc	
	Disposed (m3)	Injection Pressure kPag	Dispo	sal		
Jan	1100 m3		30)		
Feb	1080 m3		a	7		
Mar	1090 m3		30)		
April	1060 m3		29	}		
May	1080 m3		30			
June	1110 m3		30			
July	10 20 m3		29			
Aug	1030 m3		31			
Sep	1120 m3		33			
Oct	1130 m3		32			
Nov	10 10 m3		30			
Dec	1080m3		31			
Total	12910m3					
Cum.						
Total**						
* *Cumul	ative volume dispos	sed since the well was f	irst act	ivated.		
The unders	igned certifies that the	e above information is co	mplete	and accu	urate and he/she has authority to bind the operator.	



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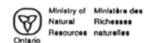
Oil, Gas and Salt Resources Act

MAY 2 0 2003

Annual Subsurface Oil Field Fluid **Disposal** Report MINISTRY OF NATURAL RESOURCES for the year _________

Form 9	To: the Min	ister of Natural Resour	ces			
Operator:			eng.		Tel. # Fax #	
Address	P.O. BOX 1529	1; 184 TANK ST	NAT			342-3426
	PETROLIA,1	MITARIO, MON	IRO		54) 882-0231	
Well Nam	e: THOMPS	en at 1		Sourc	e Pool: CANFLAL PROPERT	74
Township	ENHISKIL	EN		Sourc	e Formation:	
Tract4-6	12	oncession XII		Dispo	osal Formation: DETMOIT RUFK	20NE
Well Lices	0000	696		Dispo	osal Pool:	
Well Statu	is - Mode*: Ac	TIVE				
* As of De	ec. 31 - Active, susp	ended, abandoned, tes	ting, po	tential		
	pted from other ope pted and quantity re	erators?		No te sheet		hom fluids
Month	Volume	Average Daily	Days	on	Comments - ie. workovers, treatments	, etc
	Disposed (m3)	Injection Pressure	Dispo	osal		1
7		kPag				
Jan	132.0	25" UNDOLVIAC				
Feb	226.9					
Mar	406.3	^				
April	356.8	^				
May	296.0	~				
June	184.3	~				
July	124.6	~				
Aug	101.3	ic				
Sep	106.4	~				
Oct	119.7	۵				
Nov	139.5	v				
Dec	114.7	4				
Total	2308.5					
Cum.						
Total**				A SECTION AND ADDRESS OF THE PARTY OF THE PA		
		ed since the well was f			urate and he/she has authority to bind the op	perator.
Name:	JUN 14EE	A)	piete t	Date:		
Signature:	got the			Positi	on Held: GOV, MGAL. SA	4





Name:

Signature:

FAIRBMIL

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

MINISTRY OF NATURAL RESOURCE RECEIVED FEB 1 8 2003

Annual Subsurface Oil Field Fluid **Disposal** Report for the year _______

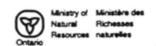
PETROLEUM RESOURCES

Operator:	CHAMGES FAIR	Amic old PROPO	N718 41	(1) Tel. # 882-0230 Fax # 882-3363		
Address	P.O. BOX 10,	PETROLIA, ON	Γ.	,		
	NON IRI	0				
Well Nan	ne: MATHESON AI	ENNISK144tN 2-6-9	-11	Source Pool: 014 SPRINGS		
Township: EN NISK 14LEN				Source Formation: DEVONIAN		
Tract Lot 3 Concession 19				Disposal Formation: DETROT RIVER		
Well Licence #: 7574				Disposal Pool:		
	us - Mode*:					
* As of D	ec. 31 - Active, susp	pended, abandoned, test	ing, pote	tential		
Eluid acce	epted from other op	erators?	Г	☐ No If yes, attach list of operators from whom fluids		
		eceived per month on a		, , , , , , , , , , , , , , , , , , , ,		
Month	Volume					
	Disposed (m3)	Injection Pressure	Dispos	, , ,		
		kPag				
Jan						
Feb						
Mar						
April						
May						
June						
July						
Aug						
Sep						
Oct						
-						
Nov	1					
Nov Dec						
	7.000	GRAVITY	365	N14,		
Dec	7,000	GRAVITA	365	5 Hili,		

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Date: Fris 14/03
Position Held: President.





Form 9

Oil, Gas and Salt Resources Act

RECEIVED
FEB 1 8 2003

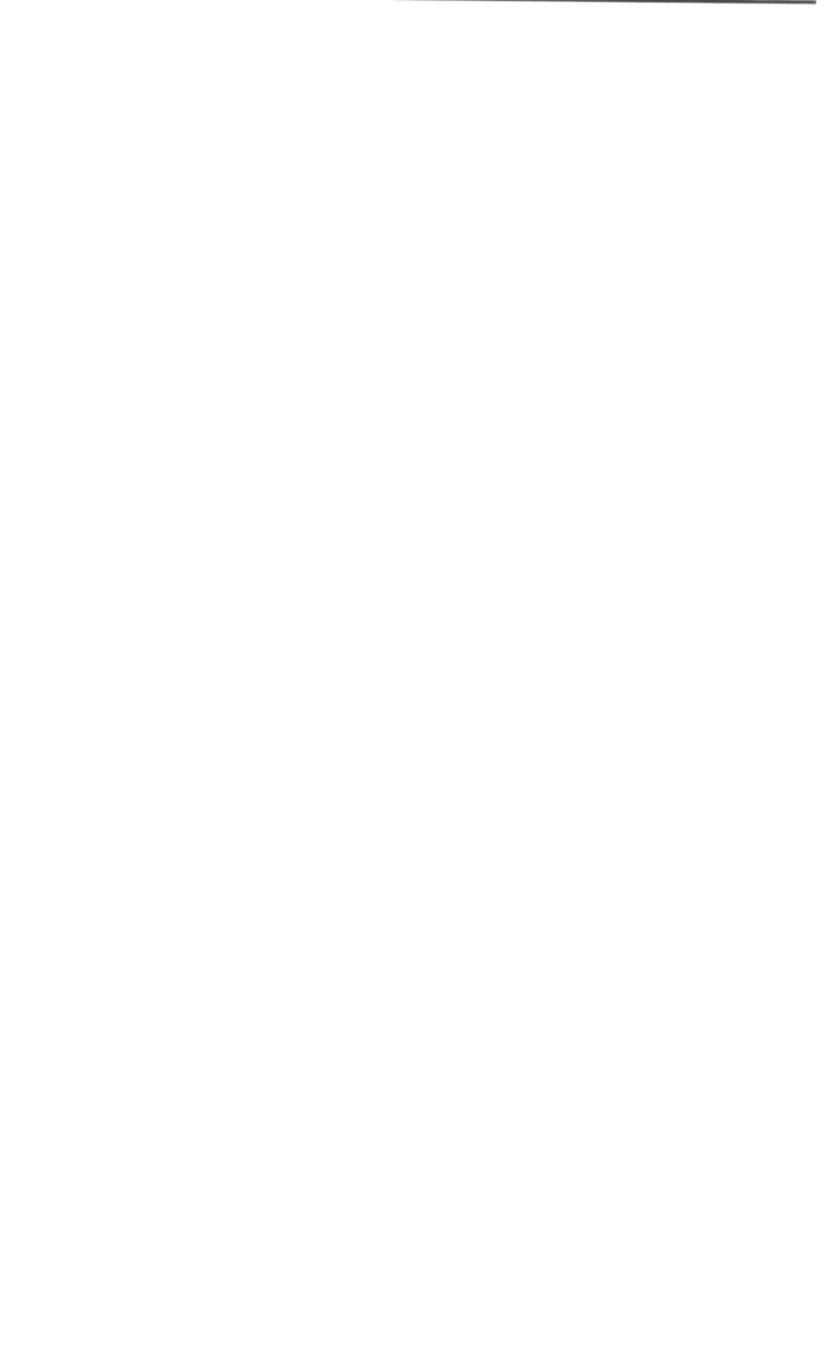
Annual Subsurface Oil Field Fluid Disposal Report

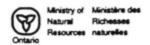
for the year 2002

To: the Minister of Natural Resources

PETROLEUM RESOURCES

Operator: CHAMUS FAIRTAWIL OIL PROPERTY WTel. # 882-0230 Fax # 882-3363							
Address P.O. BOX 10, PETROLIA							
NON IRO							
		BO FUNISKILLEN F	0-17-11				
Township: とかいらにしなけれ				Source Formation: De v on M			
				Disposal Formation: DET ROIT RINN			
Well Licence #: 8048				Disposal Pool:			
Well Status - Mode*:							
* As of Dec. 31 - Active, suspended, abandoned, testing, potential							
Fluid accepted from other operators?							
		eceived per month on a					
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure	Disposal				
Y		kPag					
Jan							
Feb							
Mar							
April							
May							
June							
July							
Aug							
Sep							
Oct							
Nov							
Dec							
Total		GRAVIM	1				
Cum. Total**	4		4				
	tive volume dispos	ed since the well was f	,				
* *Cumulative volume disposed since the well was first activated.							
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.							
Name: CITARUS FAIRIS ANIL Date: 713 14 103							
Signature: Position Held: Party Plant							





C. R. FAIRE AWIL

Signature:

Form 9

Oil, Gas and Salt Resources Act

FEB 1 8 2003

MERCHAT OF PARESTAL AND 1881

Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2002

To: the Minister of Natural Resources

PETROLEUM REGION

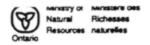
Operator: CHANGES FAIRITHINK OIL PROPERTIES 4T)					Tel. # 882 -0230 Fax # 882-3363		
Address P.O. BOX 10, PETROLIA.							
NON 150							
		AIRBANK DISP			e Pool: OIL SPRINGS		
Township: WINISKILHEN 3-18-4				Source Formation: DEVO NIN			
Tract 3 Lot 18 Concession I				Disposal Formation: DETROIT RIVEN			
Well Licence #: 7054				Disposal Pool: Oth SPRINGS			
Well Status - Mode*: ACTIVE							
* As of Dec. 31 - Active, suspended, abandoned, testing, potential							
Fluid acce	pted from other ope	erators?		□ No	If yes, attach list of operators from whom fluids		
		ceived per month on a					
Month	Volume	Average Daily	Days on		Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure	Dispo		,		
		kPag					
Jan							
Feb							
Mar							
April							
May							
June							
July							
Aug							
Sep							
Oct							
Nov							
Dec							
Total	50,000	GRAVITY	36	5			
Cum.				-			
Total**	715,878						
* *Cumula	ative volume dispos	ed since the well was f	irst acti	vated.			
The undersigned certifies that the above information is complete and accurate and he/she has authority to hind the operator.							

405 14/03

Position Held: PRBIDENT

Date:





To: the Minister of Natural Resources

Operator CHANGES FAIRBINNE OIL PROPERTIES HITS

Signature: Olo Sont B1

FEB 1 8 2003

Fax # 882-3363

Annual Subsurface Oil Field Fluid Disposal Report

Tel. # 882 - 0230

Position Held: Prosident

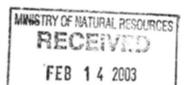
for the year zooz

PETROLEUM RESOURCES

Address Po. 130x 10, PETROLIA							
NON IZO							
,							
		twaiskilled 4-2		e Pool: 014 SPRINGS			
Township: ENNISICIALEN					e Formation:) ENOWIN		
Tract Lot 17 Concession (Disposal Formation: DETROIT RIVER			
Well Licence #: 7 365				Disposal Pool:			
Well Status - Mode*: A cnv							
* As of Dec. 31 - Active, suspended, abandoned, testing, potential							
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluid were accepted and quantity received per month on a separate sheet.							
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal		Comments - ie. workovers, treatments, etc		
Jan		-					
Feb							
Mar							
April							
May							
June							
July							
Aug							
Sep							
Oct							
Nov							
Dec							
Total	3,800	GRAVIM	36	5			
Cum. Total**	108,226						
* *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.							
				Date:	for 14 /63		







Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______2002_

PETROLEUM RESOURCES

Form 9 To: the Minister of Natural Resources	
Operator: Enbridge Gas Distribution Inc.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

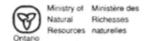
Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Opening	31,626.58	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,626.58			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete a	and accurate and he/she has authority to bind the operator.
Name: J. C. Grant	Date: Feb. 13, 2003
Signature:	Position Held: Director, Storage Services
Terry Chupa, Land Administrator	Date: <u>February</u> 11,2003





Form 9

Total

Cum.

Total**

16,407.75

247,631.51

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002 amended

Operator: Lonnie Barnes			Tel. #519-834-2339	Fax #519-834-2155		
Address: 2	2581 Duryee St. Bo	x 242				
(Oil Springs, ON No	N 1P0				
THE RESERVE AND ADDRESS OF THE PARTY OF THE	THE RESERVE AND ADDRESS OF THE PARTY OF THE	, Enniskillen 4-8-18-II		Source Pool: Oil Springs East		
Township:	Enniskillen			Source Formation: Columbus Zone		
	Lot 18	Concession 2		Disposal Formation: Detroit River Zone		
Well Licer	nce #: T007538			Dispo	osal Pool:	
Well Statu	s - Mode*: ACT					
* As of De	cc. 31 - Active, susp	ended, abandoned, test	ing, pot	tential		
	pted from other ope oted and quantity re	erators?		□ No		erators from whom fluids
Month	Volume	Average Daily	Days	on	Comments - ie. workov	ers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo	sal		
Jan	1392.25	No pressure	31			
Feb	1263.75		28			
Mar	1320.25		31			
April	1364.50		30			
May	1684.75		31			
June	1548.75		30			
July	1386.25		31			
Aug	1254.75		31			
Sep	1205.75		30			
Oct	1398.75		31			
Nov	1292.75		30			
Dec	1295.25		31			

The undersigned certifies that the above information is complete ar	id accurate and he/she has authority to bind the operator.
Name: Donna Barnes	Date: April 2, 2009

365

4535

Signature: Donna Barnes

Date: April 2, 2009

Position Held: bookeeper

^{* *}Cumulative volume disposed since the well was first activated.

MINISTRY OF NATURAL RESOURCES RECEIVED FEB 1 0 2003

FEB 1 0 2000

PETROLEUM RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: WALTER BRAND	Tel. #	Fax #
Address 4185-012 HERITAGE ROAD	(519)	1882-2004
PETROLIA, ON.		

Well Name: ULTIMATUM 89	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: O EVONIAN
Tract 2-/ Lot /4 Concession 9	Disposal Formation: OETROIT RIVER
Well Licence #: 7822	Disposal Pool:
Well Status - Mode*: ACTIVE	

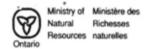
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? • • • Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag	,	
Jan	1100	VACUUM	31	1992 4652
Feb	1100		28	93 16680
Mar	1100		3/	94 15512
April	1100		30	95 15512
May	1100		31	96 16394
June	1100		31	97 15500
July	1100		30	98 11405
Aug	1100		31	99 12604
Sep	1100		30	00 13200
Oct	1100		31	01 13200
Nov	1100		30	02. 13 200
Dec	1100		31	, -
Total	13200		365	
Cum. Total**	147.859			147,859

^{* *}Cumulative volume disposed since the well was first activated.

Name: WALTER / BARNO	Date: FEB 6/03
Signature:	Position Held: OWNER OPERATOR



Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources	
Operator: 398311 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	
Mooretown, Ontario N0N 1M0	

Well Name: Williams Disposal Enniskillen 4-2-9 XII	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.		
Township: Enniskillen	Source Formation: Devonian		
Tract 4-2 Lot 9 Concession 12	Disposal Formation: Detroit River		
Well Licence #: T007525	Disposal Pool: N/A		
Well Status - Mode*: Active			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and □ Yes

Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days on Disposal	Comments - ie. workovers, treatments, etc
		kPag		
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
Apr	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	2400	Gravity	30	
Oct	2480	Gravity	31	
Nov	2400	Gravity	30	
Dec	2400	Gravity	31	
Total	29123	N/A	365	
Cum.	WAS 548,240.00			1
Total**		N./A	\times	
	577,363.00			

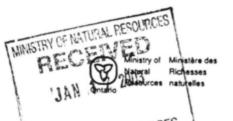
^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operato	The undersigned certifies	that the above information is comp	lete and accurate and he	she has authority	to bind the operator.
--	---------------------------	------------------------------------	--------------------------	-------------------	-----------------------

Name: John Willianns Signature:

PETROLEUM RESOURCESS



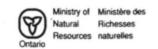


c/o Wearly Sullivan

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year _2002

Address CO JUNITH MURKO NON IRO R. B. ## 3 45 20 MARTHAUT CE RB. PETROCEA, ONT. Well Name: STEVENSON DESPOSAC ## 2 Source Pool: DUNING LUCAS FORMATION Township: ENNESKI LEW Disposal Formation: PETROLEA FORMATION Tract Lot O Concession /2 Disposal Formation: DETROLEA FORMATION Well Licence #: 73 9 7 Disposal Pool: PETROLEA FORMATION Well Status - Mode*: ACTIVE * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Injection Pressure RPag Jan 2202 31 Kho Work has been done Repag Mar 2202 31 - Well in checked on a weekled April 2131 30 books (Manuelle, Friday) May 2202 31 - Well in checked on a weekled April 2131 30 books (Manuelle, Friday) June 2131 30 in filled with Friday July 2202 31 in Junity 2	Form 9	To: the Min	ister of Natural Resour	ces		
Well Name: STEVENSON DESPOSAL # 2. Source Pool: DUNDET LUCAS FORMATION Township: ENNESKE LEEN Source Formation: DETROLE A FIELD Tract Lot 10 Concession 12 Disposal Formation: DETROLE A FIELD Well Licence #: 73 9 7 Well Status - Mode*: ACTEVE * As of Dec. 31 - Active, suspended, abandoned, testing, potential *Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Average Daily Days on Disposal Ways on Disposal Road Disposal (m3) Injection Pressure Ray Jan 2202 31 Kno Work has been done from the potential of						
Well Name: STI-ULISON DISPOSAL # 2 Source Pool: DUNDED LUCAS FORMATION Township: ENTERLECT Source Formation: PETROLE A FILL N Tract Lot O Concession / 2 Disposal Formation: DETROLE A FILL N Well Licence #: 73 9 7 Disposal Pool: PETROLE A FILL N *As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Injection Pressure kPag Jan 2202 3 Kho Work has been done kPag Jan 2202 3 Feb / 98 9	Address	GO GOSTA MONTO TO				
Well Name: STIVENSON DISPOSAL #2 Source Pool: DUNNELL LUCAL FORMATION Township: LINE STIVENSON DISPOSAL #2 Source Formation: PETROLIA FIELD Tract Lot 10 Concession 12 Disposal Formation: DETROLIA FIELD DISPOSAL FOR TOWNSHIP SOURCE FOR THE LOW Well Status - Mode*: ACTIVE *As of Dec. 31 - Active, suspended, abandoned, testing, potential *Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Injection Pressure Disposal Days on Comments - ie. workovers, treatments, etc Disposal RPag Days on Disposal Days on Comments - ie. workovers, treatments, etc Disposal Days on D	RRIZ			45	80.	
Source Formation: PETROLIA FIELD Tract Lot O Concession /2 Disposal Formation: DETROLIA FIELD Well Licence #: 73 9 7 Disposal Formation: DETROLIA FIELD * As of Dec. 31 - Active, suspended, abandoned, testing, potential * As of Dec. 31 - Active, suspended, abandoned, testing, potential *Fluid accepted from other operators? Yes were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Injection Pressure kPag Jan 2202 Days on Disposal Feb / 98 9 Days on Disposal Mar 2202 Days on Disposal Mar 2202 Days on Disposal Mar 2202 Days on Disposal May 2202 Days on Disposal		THE RESERVE AND ADDRESS OF THE RESERVE AND ADDRE	THE RESERVE THE PERSON NAMED IN COLUMN	// 4 1		
Tract Lot 10 Concession 12 Disposal Formation: ATROCK ZONE Well Licence #: 73 9 7 Disposal Pool: PTROCTA FTOD Well Status - Mode*: ACTTUE * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) No Days on Disposal Roments - ie. workovers, treatments, etc Man 2202				42	Source	ce Pool: () UNDEC LUCAS FORMATION
Well Status - Mode*: ACT = VE *As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Injection Pressure RPag Jan 2202 3/ Kno Work has liest dene dene RPag Mar 2202 3/ - Well is checked on a weell and way 2202 3/ - Well is checked on a weell and yell					Source	ce Formation: PETROLIA FIELD
Well Status - Mode*: ACTIVE *As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?			oncession /2		Dispo	
*As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Jan 2202 Jan 2202 Jan 2402 April April 2131 Aug 2202 April 2131 Aug 2202 Aug 2203 Aug 2204 Au		/3//			Dispo	OSAL POOL: PETROLIA FIELD
Fluid accepted from other operators? Pes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet. Month Volume	THE RESERVE AND ADDRESS OF THE PARTY OF THE	The second secon		ting no	tantial	
were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Injection Pressure RPag Jan 2202 31 Kho Work has been done. Feb 1989 28 Con Well as cheeked on a weekl April 2131 30 bases (Manches for Consolidation of Control of Con	AS OF DE	ec. 31 - Active, susp	ended, abandoned, tes	ting, po	tentiai	<i>/</i>
were accepted and quantity received per month on a separate sheet. Month Volume Disposed (m3) Jinjection Pressure kPag Jan 2202 Feb /989 Mar 2202 April 2/3/ May 2202 April 3/ May 2202 Au June 2/3/ June 2/3/ June 2/3/ Au Au Au Au Au Au Au Au Au A	Fluid acce	pted from other ope	rators?	1	Z No	If yes, attach list of operators from whom fluids
Disposed (m3) Injection Pressure kPag 31 XNo Work has been done 28 On Wall Mar 2202 April 2/3/ May 2202 June 2/3/ July 2202 Aug 2202 Sep 2/3/ Oct 2202 Nov 2/3/ Dec 2202 Nov 2/3/ Dec 2202 Total Total Total Total Total 2/3/ Jinjection Pressure Disposal A No Work has been done 28 On Wall And Wall And Wall And Wall And Wash has been done 28 On Wall And	were accep	pted and quantity re	ceived per month on a	separat	e shee	
Jan 2202 31 Kno Work how been done Feb 1989 38 On Woll. Mar 2202 31 - Well is checked on a weekl April 2131 30 basis (Usually Trichays) June 2131 30 in filled with the convolution July 2202 31 resistant in blother. I have Aug 2202 31 a sight glass with convolution Sep 2131 30 where it though. Oct 2202 31 - During the year I have Nov 2131 30 affect 2'2 the text and the Dec 2202 31 - Pressure lested well for Total 25, 927 365 30 min. At 90 lbs from Cum. Total** 311,908	Month					Comments - ie. workovers, treatments, etc
Jan 2202 Feb 1989 Mar 2202 April 2131 May 2202 June 2131 July 2202 Aug 2202 Sep 2131 Oct 2202 Nov 2131 Dec 2202 Total 25,927 Total 25,927 Total** 31 **Xno Work has like done 31 **Xno Work has like done 32 **On Well in checked on a weekle 31 **On Well in checked on a weekle 32 **In make sure the armides 33 **In make sure the armides 34 **In make sure the armides 35 **In make sure the armides 36 **In make sure the armides 37 **In make sure the armides 38 **In make sure the armides 39 **In make sure the armides 31 **In sure the armides 31 **In sure the armides 32 **In make sure the armides 33 **In make sure the armides 34 **In make sure the armides 36 **In make sure the armides 37 **In make sure the armides 38 **In make sure the armides 39 **In make sure the armides 30 **In make sure the armides 31 **In make sure the armides 32 **In make sure the armides 33 **In make sure the armides 34 **In make sure the armides 36 **In make sure the armides 37 **In make sure the armides 38 **In make sure the armides 31 **In make sure the armides 31 **In make sure the armides 32 **In make sure the armides 33 **In make sure the armides 34 **In make sure the armides 36 **In make sure the armides 37 **In make sure the armides 38 **In make sure the armides 38 **In make sure the armides 39 **In make sure the armides 30 **In make sure the armides 30 **In make sure the armides 30 **In make sure the armides 31 **In make sure the armides 32 **In make sure the armides 33 **In make sure the armides 34 **In make sure the armides 35 **In make sure the armides 36 **In make sure the armid		Disposed (m3)		Dispo	sal	
Feb 1989 Mar 2202 April 2131 May 2202 Aug 2202 Aug 2202 Sep 2131 Oct 2202 Nov 2131 Dec 2202 Total 25,927 Cum. Total** 31	Ion	2222	KPag	_	7	V 2 1 1 0 0 1
Mar 2202 April 2/3/ May 2202 June 2/3/ July 2202 Sep 2/3/ Oct 2202 Nov 2/3/ Dec 2/3/ Total 25,927 Cum. Total** 3/ - Well is clerked on a weekl and a specific on a weekl and a specific on a weekl and a weekl and a specific on a specific on a specific on a weekl and a specific on a specific on a weekl and a weekl and a specific on a weekl and a w				_	-	to Work has been done
April 2/3/ May 2202 June 2/3/ July 2202 Aug 2202 Sep 2/3/ Oct 2202 Nov 2/3/ Dec 2202 Total 25,927 Cum. Total** 30 bases (Usually Fridays) 30 in filled with the annual separation of the well for the separation of the						on Well.
May June 2/3/ July 2202 Aug 2202 Sep 2/3/ Oct 2202 Nov 2/3/ Dec 2202 Total 25,927 Cum. Total** 3/1,908 3/1 3/1 3/2 Total** 3/1,908 3/1 3/1 3/2 Total** 3/1,908 3/1 3/1 3/1 3/2 Total** 3/1,908 3/1 3/1 3/1 Total** 3/1,908						- Gell is checked on a week!
June 2/3/ July 2202 Aug 2202 Sep 2/3/ Oct 2202 Nov 2/3/ Dec 2202 Total 25,927 Cum. Total** 30 in filled mit to consum 30 in filled mit to consum 30 in filled mit to consum 31 resistant in librator. I have 31 a sight ofers si I con to 31 - Juring the year I have 30 added 2½ the to the annual 31 - Pressure lested well for 36 5 30 mm. ext 90 lbs/sq. in 31/908				-	Ļ	bases (Usually Trilays)
July 2202 Aug 2202 Sep 2131 Oct 2202 Nov 2131 Dec 2202 Total Total Total** 31/908 31 resistant infibator of hour and sight of the six of con to the sight of the six of con to the six of the six of con to the six of the si					-	to make sure the Unxufas
Aug 2202 Sep 2131 Oct 2202 Nov 2131 Dec 2202 Total Total Total** 31 a sight class is I con to the sight of the sig				-	$\frac{o}{c}$	is filled with the corredor
Sep 2131 Oct 2202 Nov 2131 Dec 2202 Total 25,927 Cum. Total** 31/908 30 where it stands. 30 where it stands. 31 - During the year I have 31 - Pressure lested well for Oct. 29th. Oct. 29th. (Elvid did not move)				3		resistant inflator, I have
Oct 2202 Nov 2131 Dec 2202 Total 25,927 Cum. Total** 31/908 31 - Juring the year I have 30 added 2½ the te the analy 30 added 2½ the te the analy 31/908 31 - Pursure Tested well for Oct. 29th. (Eluid did not move)		100		_		a sight, glass si & con 1
Nov 2131 Dec 2202 Total 25,927 Cum. Total** 31,908 30 added 2'2 tts to the angular and golds of not move)	<u> </u>	-		_		where it stands.
Dec 2202 31 - Presure tested well for Total 25,927 365 30 min. ext 90 lbs/sig. in. Total** 311,908 On Oct. 29Th. Total** 311,908				_	_	- During the year I have
Total 25, 927 365 30 min. ext 90 lls/sq. in. Cum. Total** 311,908 0 Cct. 29th. Total**				3	<u>o_</u>	added 22 th to the angul
Cum. Total** 311,908 on Oct. 29th.		7 ^		2	<u> </u>	- Pressure leited will for
Total** 3/1,908		23,721		36	2	Some out 90 lls /sq. in
* *Cumulative volume disposed since the well was first activated.	Total**	311,908	,			on Oct. 29th
	* *Cumula		ed since the well was f	irst acti	vated.	(Fare and the move)
The undersigned certifies that the above information is complete and accurate and both him the complete and accurate and a	The unders	igned certifies that the	a above information is se-	malata a	and accord	weeks and be delegated as the second as the
Name: Dost CAS R. MUNRO Date: Date: \an \(\begin{align*} \text{Date:} \\				implete a		/ _ /



MINESTRY OF NATURAL RESOURCES RECEIVED FEB 1 4 2003

Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

PETROLEUM RESOURCES

form 9 To: the Minister of Natural Resources	
Operator: 1432324 Ontario Limited	Tel. #(519) 862-3061 Fax #(519)862-3966
Address: 278 Rokeby Line	c/o John Williams
Mooretown, Ontario N0N 1M0	

Well Name: LWB Disposal1 Corey Enniskillen 4-1-13-IX	Source Pool: Petrolia Pay Zone - Oil Pay 465 Ft.	
Township: Enniskillen	Source Formation: Devonian	
Tract 4-1 Lot 13 Concession IX	Disposal Formation: Detroit River	
Well Licence #: T007513	Disposal Pool: N/A	
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? If yes, attach list of operators from whom fluids were accepted and

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240	Gravity	28	
Mar	2480	Gravity	31	
Apr	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug	2480	Gravity	31	
Sep	0.00	Gravity	30	Suspended
Oct	0.00	Gravity	31	Suspended
Nov	0.00	Gravity	30	Suspended
Dec	0.00	Gravity	31	Suspended
Total	19,443.00	N/A	365	Suspended
Cum.	WAS 518,960.00			1
Total**	538,403.00	N./A		

^{* *}Cumulative volume disposed since the well was first activated.

he undersigned certifies that the al	gve information is com	plete and accurate and	he/she	has authority	to bind the operator.
--------------------------------------	------------------------	------------------------	--------	---------------	-----------------------

Name: John Williams	Date: Fall Q805
Signature:	Position Held: Shareholder







Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: John Barnes & Lonnie Barnes	Tel. # 519-834-2339	Fax # 519-834-2155
Address Box 242 Oil Springs, ON		
NON 1P0		

Well Name: Barnes Zone 7-7-VIII	Source Pool: Bothwell / Thamesville		
Township: Zone	Source Formation: Columbus Zone		
Tract 7 Lot 7 Concession VIII	Disposal Formation: Detroit River Zone		
Well Licence #: T007536	Disposal Pool:		
Well Status - Mode*: ACT			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes

X No If yes, attach list of operators from whom fluids were

accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2418.10	1447.38 kPag	31	
Feb	1695.79		28	
Mar	2696.86		31	
April	2847.64		30	
May	2447.69		31	
June	2528.48		30	
July	2402.90		31	
Aug	2399.70		31	
Sep	2027.75		30	
Oct	2538.88		31	
Nov	2764.37		30	
Dec	2696.46		31	
Total	29464.62		365	
Cum. Total**	311936.13		3827	

^{* *}Cumulative volume disposed since the well was first activated.

Name: Donna Barnes	Date: January 23, 2003	
Signature: Lonna Barnes.	Position Held: Bookeeper	





MINISTRY OF NATURAL RESOURCES
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Oil, Gas and Salt Resources Act

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. # 519-834-2339 Fax # 519-834-2155
Address 2581 Duryee St. Oil Springs, ON	
N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East Source Formation: Columbus Zone		
Township: Enniskillen			
Tract 4-8 Lot 18 Concession II	Disposal Formation: Detroit River Zone		
Well Licence #: T007538	Disposal Pool:		
Well Status - Mode*: Active			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

X Yes

No If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2105.03	No Pressure	31	
Feb	1923.90		28	
Mar	2084.32		31	
April	2049.05		30	
May	2189.55		31	
June	2102.32		30	
July	2103.27		31	
Aug	2065.38		31	
Sep	2003.16		30	
Oct	2114.03		31	
Nov	2028.35		30	
Dec	2072.89		31	
Total	24841.25		365	
Cum. Total**	271661.77		4535	

^{* *}Cumulative volume disposed since the well was first activated.

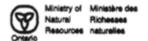
Name: Donna Barnes	Date: January 22, 2003	
Signature: Donna Barnes	Position Held: Bookeeper	



2002 FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66



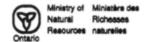


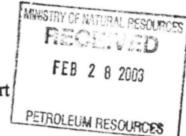
FEB 2 8 2003

Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Operator: Cameron Petroleum I Address: P.O. Box 20109, 431 London, Ontario No Well Name: Rayrock Bow Valley Township: Blenheim	Boler Road		Tel. # 657-9304 Fax # 657-3633
London, Ontario No Well Name: Rayrock Bow Valley			
Well Name: Rayrock Bow Valley	K 4G6		
	THE RESIDENCE THE PERSON NAMED IN		
Township: Blenheim	Disposal #1		rce Pool: Gobles Pool
			rce Formation:
Tract 7 Lot 21 Conces	sion 1		osal Formation: Detroit River
Well Licence #: 2480		Disp	posal Pool:
Well Status - Mode*: Active			
As of Dec. 31 - Active, suspended	i, abandoned, te	sting, potentia	al
luid accepted from other operator	? □ Yes	□ N	lo If yes, attach list of operators from whom fluids
vere accepted and quantity receive			, ,
Month Volume Disposed Ave		Days on	Comments - ie. workovers, treatments, etc
(m3) Inje	ction Pressure	Disposal	
kPa			
Jan 0.0	0	0.0	
Feb 0.0	0	0.0	
Mar 0.0	0	0.0	
April 0.0	0	0.0	
May 0.0	0	0.0	
June 0.0	0	0.0	
July 0.0	0	0.0	
Aug 0.0	0	0.0	
Sep 0.0	0	0.0	
Oct 0.0	0	0.0	
Nov 0.0	0	0.0	
Dec 0.0	0	0.0	
Total 0.0	0	0.0	
Total 0.0			
Cum. Total** 0.0	0	0.0	







Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

rorm 9	10: the Minister of Natural Resources		
Operator:	Cameron Petroleum Inc.	Tel. # 657-9304	Fax # 657-3633
Address:	P.O. Box 20109, 431 Boler Road		
	London, Ontario N6K 4G6		

Well Name: Imperial Union - Grand Bend #3		#3	Source Pool: Grand Bend		
Township: McGillivray			Source Formation:		
Tract Lot 41 Concession NBC		NBC	Disposal Formation: Detroit River		
Well Licence #: 3662			Disposal Pool:		
Well Status - Mode*: Potential					

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum. Total**	0.0	0	0.0	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete a	and accurate and he/she has authority to bind the operator.
Name: Madeline Brett	Date: February 26/03
Signature: My Selene on Broth	Position Held: President





MAR 1 8 2003

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2002_

PETROLEUM RESOURCES

	700 -1		C	D
Form 9	To: the	Minister	of Natural	Resources

Operator:	Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address	PO Box 367	
	Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-I	Source Pool:	Colchester South
Township: Colchester South	Source Formation:	Formation Brine
Tract N-12 Lot 78 Concession I	Disposal Formation:	Trenton
Well Licence #: 164	Disposal Pool:	Colchester South
Well Status - Mode*: Active		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

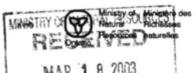
Yes
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	657	980	31	
Feb	634	980	28	
Mar	602	980	31	
April	649	980	30	
May	657	980	31	
June	702	980	30	
July	657	980	31	
Aug	203	980	31	
Sep	509	980	30	
Oct	678	980	31	
Nov	673	980	30	
Dec	665	980	31	
Total	7,286	980	365	
Cum. Total**	31,081			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Leo F. Gaiswinkler	Date: March 14, 2003
Signature: Les F. Lucur	Position Held: Chairman

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MAR 1 8 2003

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year ______2002

PETROLEUM	RESOURCES
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rolli 9 To, the Millister of Natural Resource	Form 9	To: the Minister of Natural Resource
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Operator:	Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address	PO Box 367	
	Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-I	Source Pool:	Colchester South
Township: Colchester South	Source Formation:	Formation Brine
Tract K-10 Lot 81 Concession I	Disposal Formation:	Guelph Formation
Well Licence #: 186	Disposal Pool:	Colchester South
Well Status - Mode*: Suspended		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

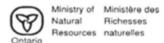
Fluid accepted from other operators? ☐ Yes ■ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	0	0		
Feb	0	0		
Mar	0	0		
April	0	0		
May	0	0		
June	0	0		
July	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total	0			
Cum. Total**	258,502			

^{* *}Cumulative volume disposed since the well was first activated.

Name:	Leo F. Gaiswinkler	Date: March 14, 2003
Signatur	E Les t. lun	Position Held: Chairman





Oil, Gas and Salt Resources Act Annual Subsurface Oil Field Fluid **Disposal** Report For the year 2002

Form 9

To: the Minister of Natural Resources

1 011111 0	To: cite immiscer of reacer at it asserts				
Operator:	Shiningbank Energy Limited	Tel. #	649-0511	Fax #	649-6667
Address:	P. O. Box 9009, 1795 Ernest Ave London, Ontario, N6E 2V5				

Well Name: Township: Tract Well Licence # Well Status - Mo	Rodney Unit 1 Aldborough Lots 4 - 6 ode*:	Concessions IV-VI	Source Pool: Source Formation: Disposal Formation: Disposal Pool:	Rodney Unit 1 Columbus Detroit River
--	--	-------------------	--	--

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No If yes, attach list of operators from whon fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposal	Comments - ie. Workovers, treatments, etc
		kPag		
Jan	14,970.0	2,068.4	31	
Feb	13,595.0	2,137.4	28	
Mar	13,904.0	2,068.4	31	
April	14,038.0	2,068.4	30	
May	16,436.0	2,068.4	31	
June	15,566.0	2,068.4	30	
July	16,432.0	2,068.4	31	
Aug	15,988.0	2,068.4	31	
Sept	15,428.0	2,068.4	30	
Oct	15,035.0	2,068.4	31	
Nov	13,699.0	2,068.4	30	
Dec	14,262.0	1,999.5	31	
Total	179,353.0			
Cum. Total**				

^{**} Cumulative volume disposed since the well was first activiated.

Name:	Jim McIntosh	Date:	15-Feb-03
Signiture:		Position Held:	Manager, Ontario Operations



Annual Subsurface Oil Field Fluid Disposal Report

Oil, Gas and Salt Resources Act For the year 2002



Form 9

To: the Minister of Natural Resources

Operator: Address:	Shiningbank Energy Limited P. O. Box 9009, 1795 Ernest Ave	Tel. #	649-0511	Fax #	649-6667
	London, Ontario, N6E 2V5				

Well Name: Township: Tract	Rodney Unit 2 Aldborough Lots 4 & 5	Concessions V,VI	Source Pool: Source Formation: Disposal Formation:	Rodney Unit 2 Columbus Detroit River
Well Licence #			Disposal Pool:	
Well Status - M	ode*:			

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

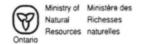
No If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	
	Disposed (m3)	Injection Pressure	Disposal	Injection Rate (m3/day)
		kPag		
Jan	10,943.0	2,068.4	31	353.0
Feb	10,551.0	2,068.4	28	376.8
Mar	11,322.0	2,068.4	31	365.2
April	11,863.0	2,068.4	30	395.4
May	11,106.0	2,068.4	31	358.3
June	12,104.0	2,068.4	30	403.5
July	12,699.0	2,068.4	31	409.6
Aug	12,487.0	2,068.4	31	402.8
Sept	12,361.0	2,068.4	30	412.0
Oct	12,588.0	1,896.1	31	406.1
Nov	10,386.0	1,896.1	30	346.2
Dec	11,764.0	1,792.6	31	379.5
Total	140,174.0			
Cum. Total**				

^{**} Cumulative volume disposed since the well was first activated.

Name:	Jim McIntosh	Date:	15-Feb-03
Signature:		Position Held:	Manager, Ontario Operations



Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____2002

Form 9	To: the Minister of Natural Resources		
Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name: SOUTHWOLD L & M-39				Source Pool:	Oilfield Brine	
Township: Southwold Township				Source Formation:	Production formation	
Tract	Lot L & M	Concession	39	Disposal Formation:	Cambrian	
Well Licence #: 6984				Disposal Pool:		
Well Status - Mode*: Active						

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Inspection Pressure	Disposal	
		kPag		
Jan	453.9	3,784	21	
Feb	449.6	4,371	20	
Mar	688.6	4,448	23	
April	1,181.6	4,396	28	
May	1,163.9	4,442	30	
June	999.0	4,063	28	
July	1,285.7	4,357	31	
Aug	811.2	4,173	28	
Sep	834.5	4,203	30	
Oct	932.9	3,993	22	
Nov	1,139.6	4,296	20	
Dec	1,104.3	4,326	25	
Total	11,044.7		306	
Cum.	95,222.5			
Total**				

^{**}Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and	d he/she has authority to bind the operator.
---	--

Name: L. Reiber	Date: 10-Feb-03
Signature:	Position Held: Superintendent, Ontario





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9	To:	the	Minister	of	Natural	Resources

Operator:	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address:	953 Elm Street	
	Port Colborne, Ontario L3K 5V7	

Well Name:	HOWARD	1-96-STRBF		Source Pool:	Oilfield Brine	
Township:	Howard To	ownship		Source Formation:	Production formation	
Tract	Lot	Concession	1-96-STR BF	Disposal Formation:	Cambrian	
Well Licence	8230			Disposal Pool:		
Well Status -	Mode*:					

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

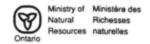
Fluid accepted from other operators? "Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

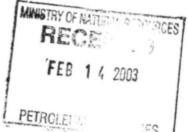
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m ³)	Injection Pressure	Disposal	
	Dioposou ()	kPag	,	
Jan	1,406.5	2,935	31	
Feb	1,234.0	3,631	28	*
Mar	1,318.0	3,950	31	
April	1,383.6	4,324	30	
May	1,298.4	4,448	31	
June	1,188.6	3,083	30	
July	1,089.2	4,143	31	
Aug	1,113.6	3,098	31	
Sep	1,142.3	3,167	30	
Oct	1,248.1	3,603	31	
Nov	763.0	2,850	27	
Dec	823.5	2,652	31	
Total	14,008.8		362	
Cum.				
Total**	48,223.1			

^{**}Cummulative volume disposed since the well was first activated.

The didensigned certifies thay the above information is complete	and accorate and hersite has admonly to bind the operator.
Name: L. Reiber	Date: February 10, 2003
Signature:	Position Held: Superintendent, Ontario







Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Malahide	Source Pool: Oilfield Brine
Township: Malahide	Source Formation: Production Formation
Tract 5 Lot 27 Concession I	Disposal Formation: Cambrian
Well Licence #: 10456	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	49.0	2	8	
Nov	1726.6	2063	280	
Dec	2443.5	3588	700	
Total	4,219.1	5,653	988	
Cum.	4,219.1			
Total**				

^{* *}Cumulative volume disposed since the well was first activated.

Name: Heather Harker	Date: February 10, 2003
Signature: Leather Harker	Position Held: Canadian Operations Accountant
,	



Form 9

Oil, Gas and Salt Resources Act

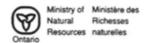
To: the Minister of Natural Resources

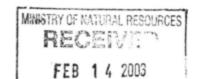


Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Operator: Talisman Energy				Tel. # (403) 237-4981 Fax # (403) 231-2816			
Address 3400 888 3 rd St. S.W. Calgary, Alberta							
T2P 5C5							
	e: PPC et al Roches	ter #5			ce Pool: Byrndale & Rochester Pools		
Township:	Rochester				ce Formation: Sherman Fall, Coboconik Zones		
Tract 4		ncession I			Disposal Formation: Sherman Falls		
	ice #: 7960			Dispo	Disposal Pool:		
	s - Mode*: Suspen						
* As of De	c. 31 - Active, susp	ended, abandoned, testi	ng, pot	ential			
	oted from other ope	rators?		No sheet.	and the state of t		
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours		Comments - ie. workovers, treatments, etc		
Jan	0	0	0				
Feb	0	0	0				
Mar	0	0	0				
April	0	0	0				
May	0	0	0				
June	0	0	0				
July	0	0	0				
Aug	0	0	0				
Sep	0	0	0				
Oct	0	0	0				
Nov	0	0	0				
Dec	0	0	0				
Total	0	0	0				
Cum. Total**							
* *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.							
					Date: February 10, 2003		
Signature: Leather Harker				Position Held: Canadian Operations Accountant			

*





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

PETROLEUM RESIDUE DES

Form 9 10: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 8195	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2712.3	4115.8	458	
Feb	2247.5	4157.5	393	
Mar	2612.4	4162.4	506	
April	2539.9	4428.9	448	
May	752.7	1164.4	132	
June	1715.0	2466.3	313	
July	2477.6	4192.7	432	
Aug	2710.3	4500.7	504	
Sep	2493.5	4549.7	444	
Oct	2545.4	4460.8	455	
Nov	2683.7	4898.9	355	
Dec	2707.3	4622.0	372	
Total	28,197.6	47,720.1	4812	
Cum. Total**	32,847.9			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Heather Harker	Date: February 10, 2003
Signature: Heather Harker	Position Held: Canadian Operations Accountant



MINISTRY OF NATURAL RESOURCES PEOCHVED FEB 1 4 2003 PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

10. the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

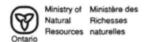
Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

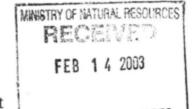
^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3603.0	4400	740	
Feb	3562.0	4400	660	
Mar	3709.0	4400	714	
April	1932.0	2188	364	
May	3718.0	4139	667	
June	2948.0	4412	562	
July	2356.0	3402	457	
Aug	2680.0	3371	486	
Sep	2779.0	3963	505	
Oct	3345.0	4100	610	
Nov	2924.0	4100	523	
Dec	2952.0	3836	546	
Total	36,508	46,711	6,834	
Cum. Total**	399,538.6			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Heather Harker	Date: February 10, 2003
Signature: Seather Harker	Position Held: Canadian Operations Accountant





Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

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Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #: 7412	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

☐ Yes No No If yes, attach list of operators from whom fluids Fluid accepted from other operators? were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4534.0	380	585	
Feb	4932.0	380	662	
Mar	6200.0	380	738	
April	6945.0	1083	682	
May	6601.0	836	689	
June	6645.0	800	676	
July	6821.0	839	703	
Aug	7222.0	1400	676	
Sep	6751.0	1400	696	
Oct	6585.0	1310	681	
Nov	5664.0	1260	591	
Dec	6278.0	1400	686	
Total	75,178	11,468	8,065	
Cum. Total**	483,661.7			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Heather Harker	Date: February 10, 2003
Signature: Hather Hather	Position Held: Canadian Operations Accountant





July

Aug

Sep

Oct

Nov

Dec

Total

Cum. Total** 554.0

220.3

229.9

480.7

236.1

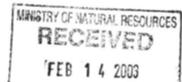
217.9

3,470.9

9,390.9

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

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Operator:	Talisman Energy				Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3	400 888 3rd St. S.V	V. Calgary, Alberta			
7	Γ2P 5C5				
Well Name	e: Mersea 3-15-I			Sour	ce Pool: Oilfield Brine
Township:	Mersea			Sour	ce Formation: Ordovician
Tract 3	Lot 15 Cor	ncession I		Disp	osal Formation: Gasport
Well Licer	nce #: 7201			Disp	osal Pool:
Well Statu	s - Mode*: Active				
* As of De	c. 31 - Active, susp	ended, abandoned, testi	ing, pote	ential	
		erators?		No sheet	, , , , , , , , , , , , , , , , , , , ,
Month	Volume	Average Daily	Hours	on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispos	sal	
Jan	249.0	133	144		
Feb	205.0	257	192		
Mar	18.0	29	24		
April	407.0	686	336		
May	395.0	232	192		
June	258.0	120	120		

219

48

97

186

172

194

2,373

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

216

72

144

312

312

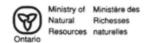
360

2,424

Name: Heather Harker	Date: February 10, 2003
Signature: Hother Hoskey	Position Held: Canadian Operations Accountant

^{* *}Cumulative volume disposed since the well was first activated.





MINISTRY OF NATURAL RESOURCES PECENVED

FEB 1 4 2003

PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2002

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 7-13-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

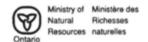
Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	368.0	1397	408	
Feb	373.0	1107	360	
Mar	177.0	495	192	
April	545.5	1140	384	
May	193.0	448	168	
June	178.0	540	192	
July	354.0	684	240	
Aug	95.0	561	168	
Sep	18	30	24	
Oct	596.3	1318	360	
Nov	666.0	1752	504	
Dec	277.0	919	288	
Total	3,840.8	10,391	3,288	
Cum. Total**	106,913.0			

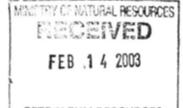
^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.
--

Name: Heather Harker	Date: February 10, 2003
Signature:	Position Held: Canadian Operations Accountant







Annual Subsurface Oil Field Fluid Disposal Report for the year 2002

Form 9 To: the Minister of Natural Resources	
Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ☐ Yes No No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Hours on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	6849.0	2494	744	
Feb	5341.0	2068	672	
Mar	5999.0	1987	744	
April	5978.0	2217	720	
May	5204.0	2187	744	
June	5677.0	2097	720	
July	6101.0	2400	744	
Aug	5234.0	2781	744	
Sep	3963.0	2753	720	
Oct	4764.0	2839	744	
Nov	4216.0	2537	696	
Dec	5686.0	2429	744	
Total	65,012	28,789	8,736	
Cum. Total**	274,846.0			

^{* *}Cumulative volume disposed since the well was first activated.

Name: Heather Harker	Date: February 10, 2003
Signature: Geather Hopker	Position Held: Canadian Operations Accountant

