

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2001

Form 9 To: the Minister of Natural Resources

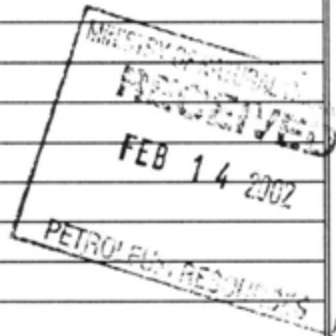
Operator: The Consumers' Gas Company Ltd.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton North
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Opening	31,428	0 (on vacuum)	0	
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
April	49.02	0 (on vacuum)	0	
May	144.3	0 (on vacuum)	0	
June	5.26	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0	0 (on vacuum)	0	
Cum. Total**	31,626.58			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <i>G. Robert Simpson</i>	Date: <i>02/02/13</i>
Signature: <i>[Signature]</i>	Position Held: <i>MANAGER</i>

TERRY CHUPA LAND ADMINISTRATOR July FEB 13, 2002.

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: 398311 ONTARIO LIMITED	Tel. # (519) 862-3061 Fax # (519) 862-3966
Address 278 Roxby Line	
MOORETOWN, ONT N0W 1M0	

Well Name: WILLIAMS Disposal Field #16A ^{4-2-9-XII}	Source Pool: PETROLIM PAYZONE-OIL PAY 465 #2
Township: ERNISKILLEN	Source Formation: Devonian
Tract 4-2 Lot 7 Concession 12	Disposal Formation: Detroit River
Well Licence #: T00 7525	Disposal Pool: N/A
Well Status - Mode*: Active	

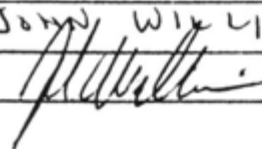
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	GRAVITY	31	
Feb	2240		28	
Mar	2480		31	
April	2400		30	
May	2480		31	
June	2400		30	
July	2480		31	
Aug	2480		31	
Sep	2400		30	
Oct	2480		31	
Nov	2400		30	
Dec	2480		31	
Total	29,200.0	GRAVITY	365	
Cum. Total**	548,240.0	N/A	X	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: JOHN WILLIAMS	Date: Feb 12/02
Signature: 	Position Held: Operator



Annual Subsurface Oil Field Fluid Disposal Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>Reeflap Inc & RHR Resources</u>	Tel. # <u>594726306</u> Fax # <u>4726306</u>
Address: <u>1195 Woodbridge Dr London ON N6K 2T6</u>	

Well Name: <u>Reeflap RHR Moore 2-22-IT + Sombra 4-16-IX</u>	Source Pool:
Township: <u>Moore</u>	Source Formation:
Tract Lot Concession: <u>(as above)</u>	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				<u>No oil field fluid disposal took place with Reeflap & RHR in 2001</u>
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

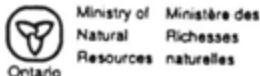
The undersigned certifies that the above information is complete and accurate and he/she has a _____ the operator.

Name: <u>JACK V HILL</u>	Date: <u>Jan 25/2001</u>
Signature: <u>Jack V Hill</u>	Position Held: <u>President</u>

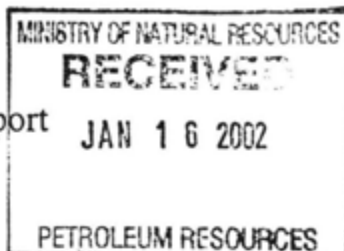
Reeflap Inc & RHR Resources



c/o Wendy Sullivan



Oil, Gas and Salt Resources Act



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2459</u>
Address <u>c/o JUDITH MUNRO NON IRO</u>	
<u>R.R. #3 4520 MARTHAVILLE RD. PETROLIA, ONTARIO</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>DUNDEE</u> LUCAS FORMATION
Township: <u>ENHESKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

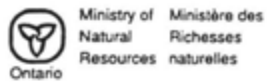
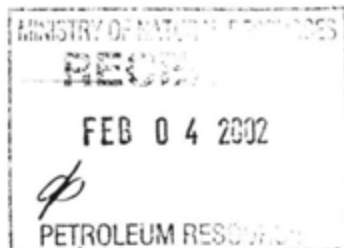
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan 31	2210		31	* No work has been done on well.
Feb 28	1996		28	
Mar 31	2210		31	- Well is checked on a weekly basis (usually Friday's) to make sure the annulus is filled with the corrosion resistant inhibitor. I have a sight glass so I can tell when it stands. - During the year I have added 2 lbs. to the annulus
April 30	2139		30	
May 31	2210		31	
June 30	2139		30	
July 31	2210		31	
Aug 31	2210		31	
Sep 30	2139		30	
Oct 31	2210		31	
Nov 30	2139		30	
Dec 31	2210		31	
Total	26,022		365	
Cum. Total**	285,981			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 14/02</u>
Signature: <u>[Signature]</u>	Position Held: <u>FIELD MANAGER</u>



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>S+S ENERGY RESOURCES INC.</u>	Tel. # <u>519-674-2358</u> Fax # <u>519-674-2532</u>
Address <u>4065 LASALLE LINE</u>	email - <u>dswayne@netrover.com</u>
<u>PETROLIA, ONTARIO N0N1R0</u>	

Well Name: <u>B.C.R. #1</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>3-12</u> Lot <u>X11</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>T006275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>266</u>		<u>31</u>	
Feb	<u>264</u>		<u>28</u>	
Mar	<u>271</u>		<u>31</u>	
April	<u>545</u>		<u>30</u>	
May	<u>535</u>		<u>31</u>	
June	<u>253</u>		<u>30</u>	
July	<u>460</u>		<u>31</u>	
Aug	<u>466</u>		<u>31</u>	
Sep	<u>283</u>		<u>30</u>	
Oct	<u>452</u>		<u>31</u>	
Nov	<u>227</u>		<u>30</u>	
Dec	<u>534</u>		<u>31</u>	
Total	<u>4589</u>		<u>365</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB. 1/02</u>
Signature: <u>Douglas Swayze</u>	Position Held: <u>SECRETARY / TREASURER</u>

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-238-1503</u> Fax # <u>N/A</u>
Address <u>10340 LIVEOAK CR. GRAND BEND ONT</u>	
<u>NOMITO P.O. BOX 533</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag <u>N/A</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1361.10</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>1236.34</u>		<u>28</u>	
Mar	<u>1512.84</u>	<u>6</u>	<u>31</u>	
April	<u>1328.50</u>		<u>30</u>	
May	<u>1525.30</u>	<u>7</u>	<u>31</u>	
June	<u>1477.92</u>		<u>30</u>	
July	<u>1374.32</u>	<u>6</u>	<u>31</u>	
Aug	<u>1282.80</u>		<u>31</u>	
Sep	<u>1023.38</u>		<u>30</u>	
Oct	<u>1232.46</u>	<u>7</u>	<u>31</u>	
Nov	<u>1334.68</u>		<u>30</u>	
Dec	<u>1275.98</u>	<u>7</u>	<u>31</u>	
Total	<u>15970.68</u>	<u>6</u>	<u>365</u>	
Cum. Total**	<u>214818.36</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>Feb 04/2001</u>
Signature: <u>F. Edward</u>	Position Held: <u>F. Edward</u>





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: 1432324 ONTARIO LIMITED	Tel. # (519) 862-3061 Fax # (519) 862-3966
Address 275 Rokeby Line	C/o JOHN WILLIAMS
MURRETOWN, ONT. N0N 1M0	

Well Name: <u>LW 13 DISPOSAL 1 Corey</u> <u>ENNISKILLEN 4-1-137X</u>	Source Pool: <u>PETROLIA (OIL PAYZONE 465')</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>4-1 Lot 13 Concession IX</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T007513</u>	Disposal Pool: <u>N/A</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240		28	
Mar	2480		31	
April	2400		30	
May	2480		31	
June	2400		30	
July	2480		31	
Aug	2480		31	
Sep	2400		30	
Oct	2480		31	
Nov	2400		30	
Dec	2480	Gravity	31	
Total	29,200	N/A	365	
Cum. Total**	518,960.0	N/A	X	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>JOHN WILLIAMS</u>	Date: <u>Feb 12 / 02</u>
Signature: <u>[Signature]</u>	Position Held: <u>Shareholder</u>

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1568</u> Fax #
Address <u>Box 659</u>	
<u>PETROLIA ON NON-1RO</u>	

MINISTRY OF NATURAL RESOURCES
 RECEIVED
 FEB 06 2002
 PETROLEUM RESOURCES

Well Name: <u>MID-PETROLIA #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>13</u> Concession <u>X1</u>	Disposal Formation: <u>DETROIT RIVER.</u>
Well Licence #: <u>6846</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

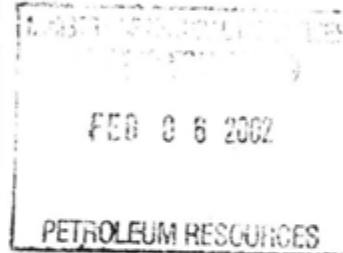
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	600	NIL	31	
Feb	610		28	1 m ³ HCl
Mar	610		31	
April	610		30	1 m ³ HCl
May	610		31	
June	920		30	1 m ³ HCl
July	700		31	
Aug	800		31	1 m ³ HCl
Sep	800		30	
Oct	700		31	1 m ³ HCl.
Nov	700		30	
Dec	640		31	10m ³ HOT WATER
Total	8300		365	
Cum. Total**	124630	on vacuum	4331	I certify this is complete and correct. W. Pascual

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>514-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659 PETROLIA ON M41R0</u>	

Well Name: <u>JACQUES #21 ENNISKIL 4-4-17-X#4</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>4-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT R.</u>
Well Licence #: <u>6089</u>	Disposal Pool: <u>PETROLIA E.</u>
Well Status - Mode*: <u>BD - ACT</u>	



* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1130	NIL	31	
Feb	900		28	15 gal HCl
Mar	1000		31	
April	960		30	15 gal HCl
May	1280		31	
June	1280		30	15 gal HCl
July	955		31	
Aug	960		31	15 gal HCl
Sep	1250		30	
Oct	1000		31	15 gal HCl
Nov	1000		30	
Dec	1300		31	200 gals Hot Water
Total	13015		365	
Cum. Total**	121000			I certify that the above data is accurate. W. A. Cross

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1560</u> Fax # <u>NIL</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON, N0N-1R0</u>	

Well Name: <u>RAM 27 ENNISKILL 17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>2-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>3662</u>	Disposal Pool: <u>PETROLIA E.</u>
Well Status - Mode*: <u>BD. - ACT</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	660		31	<i>volumes are estimates based on water-oil ratios</i> <i>no treatments requ'd</i>
Feb	660		28	
Mar	1200		31	
April	860		30	
May	860		31	
June	900		30	
July	900		31	
Aug	900		31	
Sep	910		30	
Oct	910		31	
Nov	950		30	
Dec	700		31	
Total	10410		365	
Cum. Total**	127425			

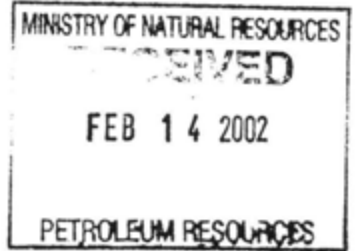
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan 30/02</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001



Form 9 To: the Minister of Natural Resources

Operator: <u>LONNIE BARNES</u>	Tel. # <u>519-834-2339</u> Fax # <u>519-834-2155</u>
Address <u>2581 DORVEE ST</u>	
<u>OIL SPRINGS, ON N0N 1P0</u>	

Well Name: <u>BARNES DISPOSAL, ENNISKILLEN 4-8-18-II</u>	Source Pool: <u>OIL SPRINGS EAST</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>COLUMBUS ZONE</u>
Tract <u>4-8</u> Lot <u>18</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>7538</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2091.18</u>	<u>NO PRESSURE</u>	<u>31</u>	
Feb	<u>1906.10</u>		<u>28</u>	
Mar	<u>2102.66</u>		<u>31</u>	
April	<u>2082.85</u>		<u>30</u>	
May	<u>2153.69</u>		<u>31</u>	
June	<u>2119.95</u>		<u>30</u>	
July	<u>2107.63</u>		<u>31</u>	
Aug	<u>2102.66</u>		<u>31</u>	
Sep	<u>2020.55</u>		<u>30</u>	
Oct	<u>2061.57</u>		<u>31</u>	
Nov	<u>2003.96</u>		<u>30</u>	
Dec	<u>2100.00</u>		<u>31</u>	
Total	<u>24852.80</u>		<u>365</u>	
Cum. Total**	<u>226820.52</u>		<u>4170</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DONNA BARNES</u>	Date: <u>Feb. 9/02</u>
Signature: <u>Donna Barnes</u>	Position Held: <u>bookkeeper</u>

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>MARGARET POPE</u>	Tel. # <u>519 -</u>	Fax #
Address <u>RR #3 BOTHWELL</u>	<u>695-3615</u>	
<u>Ont. NOP 10</u>		

Well Name: <u>POPE DISPOSAL WELL</u>	Source Pool: <u>BOTHWELL-THAMESVILLE</u>
Township: <u>ZONE</u>	Source Formation: <u>Dundee</u>
Tract <u>2</u> Lot <u>14</u> Concession <u>RR</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7443</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	78.52	200	26	
Feb	87.57	200	28	
Mar	93.64	200	31	
April	90.62	200	30	
May	90.62	200	30	
June	90.62	200	30	
July	84.56	200	28	
Aug	81.54	200	27	
Sep	90.62	200	30	
Oct	84.57	200	28	
Nov	87.57	200	29	
Dec	90.62	200	30	
Total	1,047.65	200	347	
Cum. Total**	12,683.25			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>MARGARET POPE</u>	Date: <u>FEB. 12, 2002</u>
Signature: <u>Margaret Pope</u>	Position Held: <u>OWNER</u>

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: JOHN & LONNIE BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address 2501 DURYEE ST OILSPRINGS ON	
NON PD	

Well Name: BARNES ZONE 7-7-VIII	Source Pool: BURNWELL / THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Tract Lot 7 Concession 8	Disposal Formation: DETROIT RIVER
Well Licence #: 7536	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2643.67		31	
Feb	3113.13		28	
Mar	3155.37		31	
April	2962.03		30	
May	2999.78		31	
June	3654.93		30	
July	3135.93		31	
Aug	3363.66		31	
Sep	2608.71		30	
Oct	3494.76		31	
Nov	2822.29		30	
Dec	2884.20		31	
Total	36838.51		365	
Cum. Total**	282471.51		3462	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DONNA BARNES	Date: Feb. 9/02
Signature: Donna Barnes	Position Held: bookkeeper.



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Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>Homex Realty Development Co Ltd.</u>	Tel. # <u>519-834-2959</u> Fax#
Address <u>1/6 Paul Morningstar</u>	
<u>Box 176, Oil Springs, Ontario N0N1P0</u>	

Well Name: <u>Redick #1</u>	Source Pool: <u>Oil Springs</u>
Township: <u>Ennis Killen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>7604</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

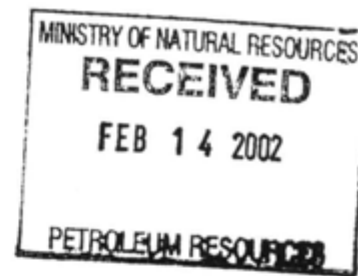
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1100 m³</u>		<u>30</u>	
Feb	<u>1090 m³</u>		<u>29</u>	
Mar	<u>1080 m³</u>		<u>30</u>	
April	<u>1110 m³</u>		<u>30</u>	
May	<u>1120 m³</u>		<u>32</u>	
June	<u>1130 m³</u>		<u>33</u>	
July	<u>1190 m³</u>		<u>29</u>	
Aug	<u>1140 m³</u>		<u>31</u>	
Sep	<u>1170 m³</u>		<u>30</u>	
Oct	<u>1110 m³</u>		<u>31</u>	
Nov	<u>1020 m³</u>		<u>29</u>	
Dec	<u>1080 m³</u>		<u>30</u>	
Total	<u>13340 m³</u>			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Paul Morningstar</u>	Date: <u>Feb. 11/02</u>
Signature: <u>Paul Morningstar</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>S.T. RANDALL ENT.</u>	Tel. # <u>519-845-0220</u> Fax #
Address <u>4776 MARTHAVILLE RD</u>	
<u>RR #3 PETROLIA</u>	

Well Name: <u>C.R. DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-8</u> Lot <u>B</u> Concession <u>XIII</u>	Disposal Formation: <u>DETROIT</u>
Well Licence #: <u>T00 6973</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACT.</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

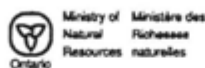
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	450 m ³	0 kPag	31	
Feb	406.6 m ³	0 kPag	28	
Mar	450 m ³	0 kPag	31	
April	435.6 m ³	0 kPag	30	
May	450 m ³	0 kPag	31	
June	435.6 m ³	0 kPag	30	
July	450 m ³	0 kPag	31	
Aug	450 m ³	0 kPag	31	
Sep	435.6 m ³	0 kPag	30	
Oct	450 m ³	0 kPag	31	
Nov	435.6 m ³	0 kPag	30	
Dec	450 m ³	0 kPag	31	
Total	5299 m ³	0 kPag	365	
Cum. Total**	6519 m ³	0 kPag	487	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>STEVE RANDALL</u>	Date: <u>11/02/02</u>
Signature: <u>[Signature]</u>	Position Held: <u>OWNER/OPERATOR</u>



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Petrolia Discovery Foundation Inc.	Tel. #: 519-882-0897 Fax #: 519-882-4209
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discovery BD2	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 3 - 1 Lot 13 Concession: XI	Disposal Formation: Lucas
Well Licence #: 9788	Disposal Pool: Petrolia
Well Status - Mode*: Potential	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

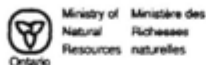
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	0	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	76			
Cum.	76			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert O. Cochrane	Date: February, 04, 2002
Signature:	Position Held: Chairman



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Petrolia Discoverv Foundation Inc.	Tel. #: 519-882-0897 Fax #: 519-882-4209
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discoverv 1	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession: XI	Disposal Formation: Lucas
Well Licence #: 7510	Disposal Pool: Petrolia
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	68,950			
Cum. Total**	940,320			

**Cumulative volume disposed since the well was first activated.

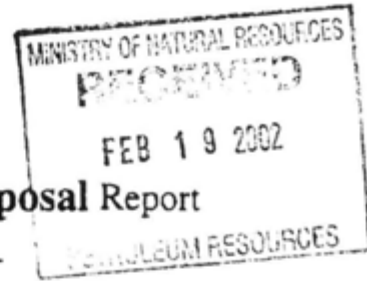
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert O. Cochrane	Date: February, 04, 2002
Signature:	Position Held: Chairman





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001



Form 9 To: the Minister of Natural Resources

Operator: <u>K & W DRILLING LTD.</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>P.O. BOX 1051</u>	
<u>PETROLIA, ONT. N0N 1R0</u>	

Well Name: <u>BRETT DAWN 1-7-18-X111</u>	Source Pool:
Township: <u>DAWN</u>	Source Formation:
Tract Lot <u>18</u> Concession <u>X111</u>	Disposal Formation:
Well Licence #: <u>T 007154</u>	Disposal Pool:
Well Status - Mode*: <u>SUSP</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

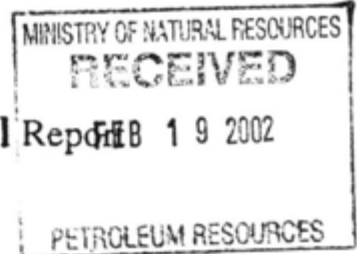
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	/		NONE	NONE
Feb	/		"	
Mar	/		"	
April	/		"	
May	/		"	
June	/		"	
July	/		"	
Aug	/		"	
Sep	/		"	
Oct	/		"	
Nov	/		"	
Dec	/		"	
Total	0		"	
Cum. Total**	0		0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K & W DRILLING LTD</u>	Date: <u>Feb. 10, 2001</u>
Signature: <u>Ken Stroud</u>	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid Disposal Report **FEB 19 2002**
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>K & W DRILLING LTD</u>	Tel. # <u>519-882-4426</u> Fax # <u>519-882-2999</u>
Address <u>505 Dozloffsky St.</u>	
<u>P.O. Box 1051 Petrolia, Ont. N0N 1R0</u>	

Well Name: <u>AYRHEART #1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7319</u>	Disposal Pool: <u>Petrolia</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3200</u>	<u>/</u>	<u>31</u>	<u>ADD SOL</u>
Feb	<u>2800</u>	<u>/</u>	<u>28</u>	<u>OF SURFACTANT</u>
Mar	<u>3000</u>	<u>/</u>	<u>31</u>	<u>TO DISPOSAL WATER</u>
April	<u>2900</u>	<u>/</u>	<u>30</u>	<u>TO CLEAN DISPOSAL</u>
May	<u>3000</u>	<u>/</u>	<u>31</u>	<u>TUBING IN WELL</u>
June	<u>2900</u>	<u>/</u>	<u>30</u>	
July	<u>3000</u>	<u>/</u>	<u>31</u>	
Aug	<u>3000</u>	<u>/</u>	<u>31</u>	
Sep	<u>2900</u>	<u>/</u>	<u>30</u>	
Oct	<u>3000</u>	<u>/</u>	<u>31</u>	
Nov	<u>2900</u>	<u>/</u>	<u>30</u>	
Dec	<u>3000</u>	<u>/</u>	<u>31</u>	
Total	<u>35600</u>	<u>/</u>	<u>365</u>	
Cum. Total**	<u>35600</u>	<u>/</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K & W DRILLING LTD</u>	Date: <u>FEB 10 2002</u>
Signature: <u>Ken Meard</u>	Position Held: <u>PRESIDENT</u>



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Annual Subsurface Oil Field Fluid Disposal Report
for the year _____

Form 9 To: the Minister of Natural Resources

Operator: IMMIS FAIRBANK OIL PROPERTIES LTD	Tel. # 882-0230 Fax # 882-3363
Address: P.O. Box 10, PETROBIA, ONT. N0N 1R0	

Well Name: MATHIAS #1 UNISKILLEN 1-6-9-II	Source Pool: OIL SPRINGS
Township:	Source Formation: DEVONIAN
Tract Lot Concession:	Disposal Formation: DETROIT RIVER
Well Licence #: PERMIT 7574	Disposal Pool:
Well Status - Mode*:	

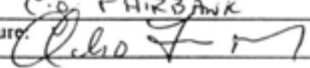
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	7,020	GRAVITY	365	NONE
Cum. Total**	74,733			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: C.G. FAIRBANK	Date: FEB 14/02
Signature: 	Position Held: PRESIDENT



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARLES FAIRBANK OIL PARTNERS LTD</u>	Tel. # <u>892-0130</u>	Fax # <u>892-3363</u>
Address <u>P.O. BOX 10 PETROGIFT</u>		
<u>HAN 120</u>		

Well Name: <u>IMPERIAL R30 ENNISKILLEN-178</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>PETROIT RIVER</u>
Well Licence #: <u>8048</u>	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>1</u>	<u>92MM</u>	<u>1</u>	
Cum.				
Total**	<u>3</u>		<u>3</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>CHARLES FAIRBANK</u>	Date: <u>FEB 14 / 02</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARLES FAIRBANK OIL PROPERTIES LTD</u>	Tel. # <u>882-0230</u>	Fax # <u>882-3363</u>
Address <u>P.O. BOX 10, PETROLIA</u>		
<u>NOV 120</u>		

Well Name: <u>IMP 838 FAIRBANK DISP</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLEN 3-10-H</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>3</u> Lot <u>18</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7054</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,020</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>657,878</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C.O. FAIRBANK</u>	Date: <u>FEB 14/02</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARLES FAIRBANK OIL PARTNERS LTD</u>	Tel. # <u>882-0230</u>	Fax # <u>882-3263</u>
Address <u>P.O. BOX 10, PETROLIA</u>		
<u>NOV 120</u>		

Well Name: <u>FAIRBANK #3, CUNISKILLEN 42-17-1</u>	Source Pool: <u>014 SPRINGS</u>
Township: <u>CUNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>17</u> Concession <u>1</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7365</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec	<u>8,800</u>	<u>GRAVITY</u>		
Total	<u>↓</u>	<u>↓</u>	<u>365</u>	
Cum. Total**	<u>99,426</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C. FAIRBANK</u>	Date: <u>FEB 14 2002</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>Ross Johnston</u>	Tel. # <u>337-7006</u> Fax #
Address <u>308 Louisa St</u>	
<u>Pt. Edward Ont</u>	

Well Name: <u>Ross 1 Disposal Enniskillen 1-17-II</u>	Source Pool: <u>Oil Springs</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Devonian</u>
Tract <u>1</u> Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>Devonian - Detroit River</u>
Well Licence #: <u>T007593</u>	Disposal Pool: <u>Oil Springs</u>
Well Status - Mode*: <u>active disposal</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	30	gravity only	all	
Feb	30			
Mar	30			
April	30			
May	30			
June	30			
July	30			
Aug	30			
Sep	30			
Oct	30			
Nov	30			
Dec	30			
Total	360		365	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ross Johnston</u>	Date: <u>Feb 15 2002</u>
Signature: <u>X Ross Johnston</u>	Position Held: <u>proprietor</u>





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>CANFLOW ENNISKILLEN SERVICES CORP.</u>	Tel. #	Fax #
Address: <u>P.O. BOX 1529; 104 TANK STREET PETROLIA, ONTARIO, N0W 1R0</u>	<u>(519) 882-0231</u>	<u>(519) 882-3420</u>
	<u>(519) 882-0944</u>	

Well Name: <u>THOMPSON #1</u>	Source Pool: <u>CANFLOW PROPERTY</u>
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>4B</u> Lot <u>12</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>E0001696</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

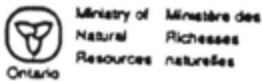
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	—			
Feb	—			
Mar	—			
April	—			
May	—			
June	—			
July	—			
Aug	—			
Sep	—			
Oct	<u>65.5</u>	<u>25" UNDER VAC. 5(DAYS) / WEEK</u>		
Nov	<u>196.3</u>			
Dec	<u>202.9</u>			
Total	<u>464.7</u>			<u>464.7 m3 (102,234 gallons)</u>
Cum.				
Total**				

**Cumulative volume disposed since the well was first activated.

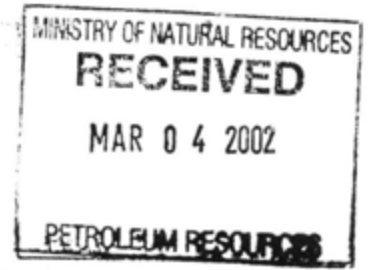
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Dwight Mott</u>	Date: <u>FEB. 15 2002</u>
Signature:	Position Held: <u>CEO</u>

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Oil, Gas and Salt Resources Act



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>TREVOR BRAND</u>	Tel. # <u>519-882-2488</u> Fax #
Address <u>4369 LASALLE LINE</u>	
<u>PETROLIA, ON N0N 1R0</u>	

Well Name: <u>SYLAB #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>14</u> Concession <u>11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7549</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag <u>Vacuum</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2170	28.0 in/Hg	31	
Feb	1960		28	
Mar	2170		31	
April	2200		30	
May	2170		31	
June	2200		30	
July	2170		31	
Aug	2170		31	
Sep	2200		30	
Oct	2170		31	
Nov	2200		30	
Dec	2170		31	
Total	25530	✓	365	
Cum. Total**	87521			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>TREVOR BRAND</u>	Date: <u>Feb 14/02</u>
Signature: <u>Trevor Brand</u>	Position Held: <u>OWNER/PRESIDENT</u>



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Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>WALTER BRAND</u>	Tel. #	Fax #
Address <u>4185 OIL HERITAGE ROAD</u>	<u>519-882-2004</u>	
<u>PETRONA</u>		

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETRONA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

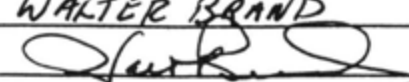
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1100	<u>Variable</u>	31	
Feb	1100		28	1992 4652
Mar	1100		31	93 16680
April	1100		30	94 15512
May	1100		31	95 15512
June	1100		31	96 16394
July	1100		30	97 15500
Aug	1100		31	98 11405
Sep	1100		30	99 12604
Oct	1100		31	00 13200
Nov	1100		30	01 13200
Dec	1100		30	
Total	13200		365	
Cum. Total**	134,359			134,359

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WALTER BRAND</u>	Date: <u>Feb 16/02</u>
Signature: 	Position Held: <u>owner operator</u>





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2001 amended

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. #519-834-2339	Fax #519-834-2155
Address: 2581 Duryee St. Box 242		
Oil Springs, ON N0N 1P0		

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1344.25	No pressure	31	
Feb	1201.75		28	
Mar	1383.75		31	
April	1481.50		30	
May	1560.75		31	
June	1610.00		30	
July	1401.25		31	
Aug	1383.75		31	
Sep	1265.75		30	
Oct	1241.75		31	
Nov	1208.25		30	
Dec	1374.75		31	
Total	16,457.50		365	
Cum. Total**	231,223.76		4170	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	Position Held: <i>bookkeeper</i>





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: CanEnerco Limited, in Receivership	Tel.# (519) 433-7710	Fax # (519) 433-7588
Address Ste. 480, 200 Queens Ave.		
London, ON N6A 1J3		

Well Name: PPC/Ram Disposal 1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 2-6 Lot 6 Concession IV	Disposal Formation: Lucas
Well Licence #: 07377	Disposal Pool: Dover East
Well Status - Mode*: BD - SUS	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	18861.40			

** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: June 7, 2001
Signature:	Position Held: Operations Manager





Annual Subsurface Oil Field Fluid Disposal Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: CanEnerco Limited, in Receivership	Tel.# (519) 433-7710 Fax # (519) 433-7588
Address Ste. 480, 200 Queens Ave.	
London, ON N6A 1J3	

Well Name: Rowe/Ram #1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 7 Lot 5 Concession V	Disposal Formation: Coboconk
Well Licence #: 06059	Disposal Pool: Dover East
Well Status - Mode*: BD - SUS	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	241.50			

** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: June 7, 2001
Signature:	Position Held: Operations Manager



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik Zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Falls
Well Licence #: 8195	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	2478.4	3034	413	
Dec	2171.9	3810	361	
Total	4,650.3	6,844	774	
Cum. Total**	4,650.3			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2002
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant





Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

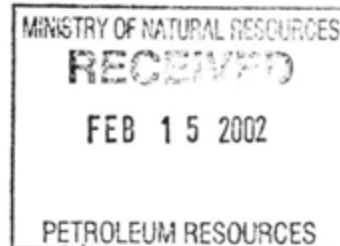
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3096.0	4400	456	
Feb	3851.6	2103	538	
Mar	1684.0	4400	295	
April	1832.0	4400	343	
May	1999.0	4400	387	
June	2252.0	4400	435	
July	3479.0	4400	719	
Aug	2978.0	4400	576	
Sep	3212.0	4400	661	
Oct	2661.0	4400	537	
Nov	2297.0	3960	493	
Dec	3311.0	4400	651	
Total	32,652.6	50,063	6,091	
Cum. Total**	363,030.6			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 8, 2002
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant





Annual Subsurface Oil Field Fluid Disposal Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5749.4	380	657	
Feb	3963.0	268	538	
Mar	5865.0	380	707	
April	5387.0	380	669	
May	5602.0	380	678	
June	5299.7	380	659	
July	5695.3	380	744	
Aug	5902.0	380	714	
Sep	5853.0	380	710	
Oct	5802.0	380	692	
Nov	6416.3	380	712	
Dec	5186.7	380	682	
Total	66,721.4	4,448	8,162	
Cum. Total**	408,483.7			

**Cumulative volume disposed since the well was first activated.

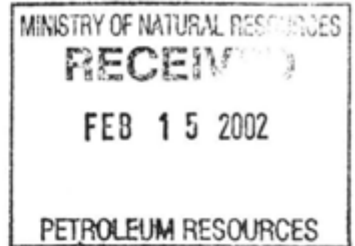
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 8, 2002
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2001



Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1379.3	3400	744	
Feb	461.5	2714	672	
Mar	577.6	2200	408	
April	400.5	2200	420	
May	800.8	2200	534	
June	997.0	2200	624	
July	1705.4	2200	744	
Aug	3160.5	2200	744	
Sep	2015.1	2200	720	
Oct	690.0	1929	576	
Nov	487.3	1403	324	
Dec	1096.1	2136	576	
Total	13,771.1	12,982	7,086	
Cum. Total**	103,072.2			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2002
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-15-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Ordovician
Tract 3 Lot 15 Concession I	Disposal Formation: Gasport
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	112.1	606	48	
Feb	326.4	605	419	
Mar	376.0	77	66	
April	246.1	152	96	
May	364.1	307	164	
June	249.3	283	216	
July	559.2	698	456	
Aug	387.4	371	288	
Sep	74.0	90	96	
Oct	63.2	15	48	
Nov	116.8	107	240	
Dec	522.1	110	307	
Total	3,396.7	3,421	2,444	
Cum. Total**	5,920.0			

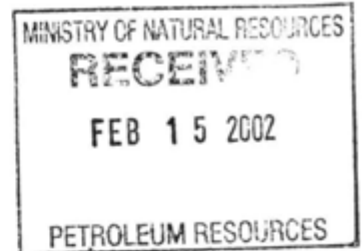
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 10, 2002
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2001



Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 13 Concession A	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	4290.8	1865	744	
Feb	4963.0	1739	672	
Mar	5270.0	1561	744	
April	6024.0	1562	720	
May	7046.0	1735	744	
June	5389.0	1910	720	
July	5891.0	3152	744	
Aug	4309.0	3063	744	
Sep	3925.0	3267	720	
Oct	4386.0	3173	744	
Nov	5389.0	2480	720	
Dec	6156.0	2802	744	
Total	63,038.8	28,309	8,760	
Cum. Total**	209,844.0			

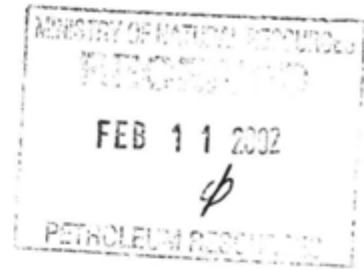
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 8, 2002
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001



Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	SOUTHWOLD L & M-39	Source Pool:	Oilfield Brine
Township:	Southwold Township	Source Formation:	Production formation
Tract	Lot L & M	Concession	39
Well Licence #:	6984	Disposal Formation:	Cambrian
Well Status - Mode*:	Active	Disposal Pool:	

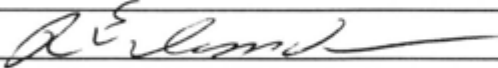
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	319.3	4,313	12	
Feb	173.8	4,188	8	
Mar	318.8	4,483	12	
April	514.5	3,440	21	
May	669.3	3,498	27	
June	783.3	940	26	
July	704.8	428	25	
Aug	723.4	1,739	24	
Sep	675.5	2,202	21	
Oct	658.5	3,935	19	
Nov	506.0	541	17	
Dec	380.8	3,625	19	
Total	6,428.0		231	
Cum. Total**	84,177.8			

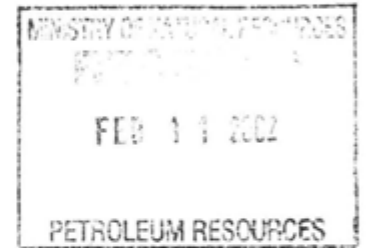
**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	R. Erlandson	Date:	6-Feb-02
Signature:		Position Held:	Senior Technologist, Operations



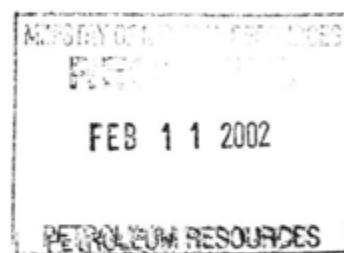
BRINE VOLUMES (M ³) RECEIVED @ PORT STANLEY DISPOSAL WELL FOR FISCAL 2001							
SOURCE OF FLUID	PORT STANLEY	MORPETH	PORT ALMA	NANTICOKE STATION	PT MAITLAND STATION	MISS LIBBY	TOTAL BRINE DISPOSED
January	92.500	97.800		97.200	31.800		319.300
February	77.600			64.900	31.300		173.800
March	111.400	51.400	31.700	124.300			318.800
April	348.100	33.200	33.200	100.000			514.500
May	500.800	49.800		69.400	30.400	18.900	669.300
June	350.500	94.200		110.400	27.000	201.200	783.300
July	371.800	6.500		46.900		279.600	704.800
August	367.100	58.600		136.600	47.400	113.700	723.400
September	244.800			137.000	35.000	258.700	675.500
October	340.300			218.300		99.900	658.500
November	40.600	213.800		122.000	129.600		506.000
December	138.500	75.000		118.900	48.400		380.800
YTD Totals	2,984.000	680.300	64.900	1,345.900	380.900	972.000	6,428.000





PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2001 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E³M³)					CUMMULATIVE TOTAL VOLUME DISPOSED (E³M³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION					
1					10.8	10.8		5.40	3448	BR
2	26.3					26.3		6.58	3448	BR
3					25.3	25.3		6.31	3516	BR
4					12.3	12.3		4.93	3516	BR
5				31.9		31.9		5.32	3585	BR
6				7.2		7.2		7.22	3447	BR
7										
8	21.9					21.9		6.75	3310	BR
9										
10										
11	16.6			6.3		22.9		6.70	3448	BR
12										
13										
14				32.1		32.1		6.41	3413	BR
15										
16										
17	19.2			9.6		28.8		6.41	3310	BR
18		7.6				7.6		5.05	3516	BR
19		27.1				27.1		3.87	3654	BR
20		19.5		21.3		40.8		5.00	3482	BR
21				10.5		10.5		5.23	3379	BR
22										
23	20.1					20.1		7.15	3311	BR
24										
25										
26										
27										
28		20.9				20.9		6.97	4413	BR
29	12.7					12.7		6.34	4551	BR
30	12.7					12.7		6.36	4137	BR
31	9.0					9.0		9.04	3999	BR
Totals:	138.5	75.0		118.9	48.4	380.9	Averages:	6.16	3625	





PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2001 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E'M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E'M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID					
1					40.7		40.7		5.00	580	BW
2											
3											
4									5.00	580	BW
5					6.6		6.6				
6	12.7						12.7		6.50	550	BW
7											
8				20.1			20.1		8.00	500	BW
9				15.0			15.0		6.00	500	BW
10											
11											
12											
13				13.8			13.8		6.50	500	BW
14											
15					31.7		31.7		6.50	560	BW
16				31.5			31.5		6.30	560	BW
17											
18											
19	8.2			4.9			13.1		6.00	500	BW
20											
21											
22											
23	19.7						19.7		5.30	540	BW
24		45.3					45.3		5.25	560	BW
25				36.7			36.7		7.00	530	BW
26		26.9					26.9		6.35	560	BW
27		52.3					52.3		6.45	550	BR
28		58.3					58.3		5.80	550	BR
29					27.9		27.9		4.65	550	BR
30		31.1			22.7		53.7		5.67	525	BR
31											
Totals:	40.6	213.8		122.0	129.6		506.0	Averages:	6.02	541	

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PETROLEUM RESOURCES



PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

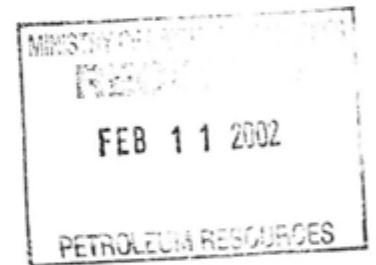
2001 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E'M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E'M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID					
1												
2	39.2							39.2		7.47	3723	TO
3												
4	28.2			28.2				56.4		7.63	3792	TO
5	14.4			14.4				28.8		7.50	3792	TO
6												
7												
8	24.0			24.0				48.0		7.50	3792	TO
9	11.0			11.0				22.1		7.20	3448	TO
10	27.5					41.8		69.3		6.13	4430	TO
11						31.9		31.9		4.70	3999	TO
12	31.2							31.2		6.20	3792	TO
13				31.4				31.4		5.30	3792	TO
14	12.5							12.5		6.00	3448	TO
15				20.5				20.5		8.00	3448	TO
16												
17												
18												
19	11.8							11.8		8.00	3448	TO
20												
21	37.1							37.1		8.40	3448	TO
22	40.4							40.4		6.50	3447	BW
23												
24	26.2			34.5				60.6		6.50	4688	BW
25				21.1				21.1		5.90	4620	BR
26	28.1							28.1		5.00	4826	BW
27						26.3		26.3		3.30	3999	BW
28												
29												
30												
31	8.8			33.2				41.9		5.45	4826	BW
Totals:	340.3			218.3		99.9		658.5	Averages:	6.46	3935	

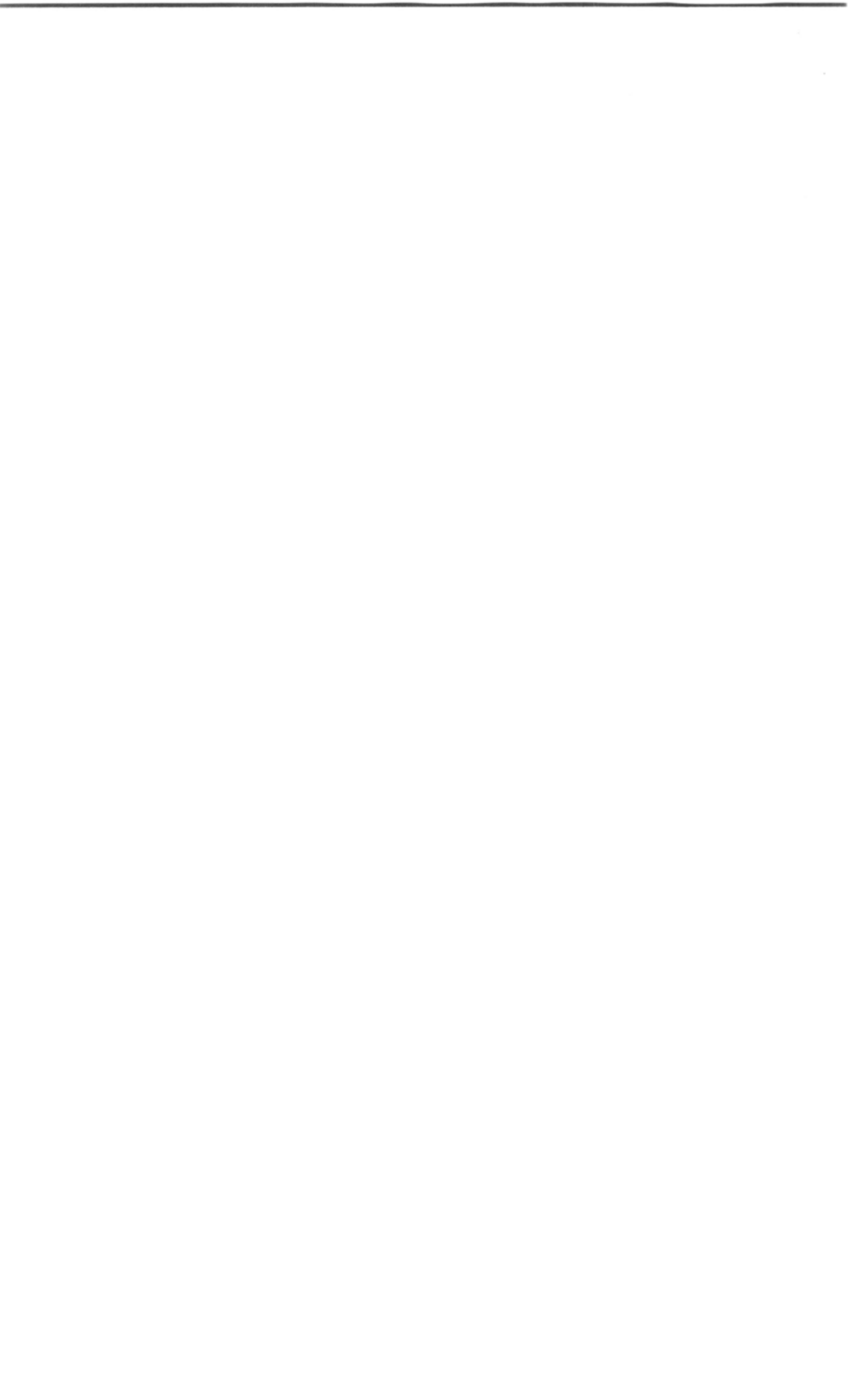
MINISTRY OF PETROLEUM RESOURCES
 FEB 11 2002
 PETROLEUM RESOURCES



PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

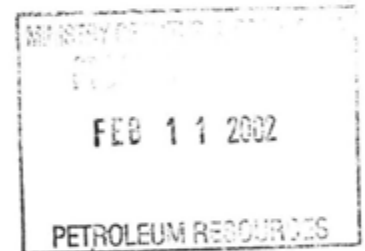
2001 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E'M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E'M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID					
1												
2	28.8							28.8		7.70	470	BW
3							53.3	53.3		6.70	500	BW
4							33.3	33.3		5.70	500	BW
5	39.5							39.5		7.50	500	BW
6												
7												
8												
9					16.2			16.2		3.20	500	BW
10					13.0			13.0		4.50	500	BW
11	17.2							17.2		5.50	500	BW
12					33.6			33.6		7.50	600	BW
13												
14	27.3							27.3		7.80	550	BW
15							37.7	37.7		7.50	680	BW
16							29.0	29.0		5.11	650	BW
17	27.7				35.0			62.7		7.00	600	BW
18												
19	37.8				25.2			63.1		7.25	4137	TO
20	11.4				5.7		14.6	31.6		5.32	4758	TO
21							67.3	67.3		6.00	4758	TO
22	1.5							1.5		7.50	4482	TO
23	18.7							18.7		6.00	4827	TO
24							3.9	3.9		6.50	4137	TO
25	7.8						19.7	27.5		7.15	4654	TO
26												
27												
28												
29					43.3			43.3		7.52	3792	TO
30	27.0							27.0		7.32	4137	TO
31												
Totals:	244.8			137.0	35.0	258.7		675.5	Averages:	6.49	2202	





**PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT**

2001 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E'M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E'M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY					
1	11.5						11.5		2.88	3792	TO
2				14.7		3.5	18.2		3.64	3792	TO
3	11.9			17.0			28.9		4.13	3792	TO
4	14.5						14.5		3.22	3792	TO
5	20.3				12.3		32.6		4.08	3792	TO
6					4.2		4.2		4.20	4137	TO
7					25.4		25.4		4.24	3792	TO
8						32.4	32.4		3.60	4137	TO
9	36.2						36.2		4.52	4137	TO
10				16.6			16.6		3.32	600	BW
11											
12	32.8						32.8		4.37	600	BW
13											
14	39.2						39.2		4.50	600	BW
15						36.5	36.5		5.50	650	BW
16						9.6	9.6		5.50	650	BW
17	55.8	18.6			5.5		79.9		3.84	650	BW
18				49.1			49.1		7.50	300	BW
19									7.90	450	BW
20											
21	32.6					21.7	54.3		8.00	400	BW
22		40.0					40.0		6.50	540	BW
23	24.7						24.7		6.80	480	BW
24	26.0						26.0		7.70	480	BW
25											
26	9.0						9.0		7.50	460	BW
27											
28						10.0	10.0		5.00	500	BW
29	19.5			39.3			58.7		7.50	480	BW
30											
31	33.2						33.2		7.00	480	BW
Totals:	367.1	58.6		136.6	47.4	113.7	723.4	Averages:	5.32	1739	





PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2001 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID					
1	10.3							10.3		5.15	275	BW
2	14.7							14.7		4.88	275	BW
3						45.4		45.4		5.04	275	BW
4						10.5		10.5		5.24	275	BW
5						30.6		30.6		5.00	280	BW
6	30.3							30.3		4.56	280	BW
7						5.6		5.6		4.00	300	BW
8				46.9		11.3		58.2		3.97	300	BW
9	40.7					38.4		79.1		4.00	300	BW
10						6.5		6.5		4.50	500	BW
11												
12	37.2					22.2		59.4		3.50	550	BW
13												
14												
15	19.9					8.0		27.9		4.25	450	BW
16	27.3					15.0		42.3		4.25	450	BW
17						24.5		24.5		2.04	475	BW
18	26.5					22.0		48.5		3.38	500	BW
19						29.4		29.4		3.68	550	BW
20	34.1							34.1		4.48	500	BW
21						10.2		10.2		3.78	550	BW
22	31.9							31.9		5.24	500	BW
23												
24	22.1							22.1		5.59	500	TO
25												
26												
27		6.5						6.5		3.25	600	TO
28	20.2							20.2		2.88	580	TO
29	18.8							18.8		2.69	480	TO
30	24.5							24.5		3.50	480	TO
31	13.4							13.4		2.68	480	TO
Totals:	371.8	6.5		46.9		279.6		704.8	Averages:	4.06	428	

MINISTRY OF NATURAL RESOURCES
FEB 11 2002
PETROLEUM RESOURCES



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2001

MINISTRY OF NATURAL RESOURCES
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FEB 11 2002
 PETROLEUM RESOURCES

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY CANADA	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence 8230	Disposal Pool:
Well Status - Mode*:	

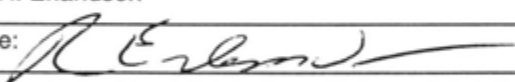
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,005.8	2,699	31	
Feb	918.7	2,795	28	
Mar	1,081.9	2,740	31	
April	744.9	1,611	19	
May	813.0	1,452	21	
June	907.1	2,361	30	
July	1,148.1	2,610	31	
Aug	895.0	2,575	30	
Sep	452.7	1,985	22	
Oct	729.1	2,155	24	
Nov	1,012.2	2,763	27	
Dec	1,279.2	2,268	30	
Total	10,987.6		324	
Cum.				
Total**	34,214.3			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: R. Erlandson	Date: February 6, 2002
Signature: 	Position Held: Senior Technologist, Operations



TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

Pt. Colborne Office
 Station - keep copy

2001 MONTH OF December	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ANNULUS PRESSURE (kPag)	Initials
	SOURCE OF FLUID MOREPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID								
CARRY FWD						22,791.070						
1	52.548				52.548	22,843.618		2.258	355	2.448		SO
2	57.582				57.582	22,901.200		2.229	370	2.551		SO
3	47.630				47.630	22,948.830		2.213	370	2.551		PM
4	50.919				50.919	22,999.749		2.188	378	2.606		PM
5	39.261				39.261	23,039.010		1.042	295	2.034		SZ
6	52.602				52.602	23,091.612		2.125	380	2.620		SZ
7	52.594				52.594	23,144.206		2.146	390	2.689		PM
8	53.449				53.449	23,197.655		1.125	260	1.793		PM
9	16.363				16.363	23,214.018		2.254	330	2.275		PM
10	50.051				50.051	23,264.069		2.208	400	2.758		SO
11	39.470				39.470	23,303.539		2.113	360	2.482		SO
12	51.994				51.994	23,355.533		2.267	415	2.861		PM
13	53.945				53.945	23,409.478		2.258	430	2.965		PM
14	49.291				49.291	23,458.769		2.000	430	2.965		SO
15	39.191				39.191	23,497.960		2.167	260	1.793		SO
16	51.100				51.100	23,549.060		2.129	260	1.793		SO
17	49.584				49.584	23,598.644		2.242	260	1.793		SZ
18	0.000				0.000	23,598.644		0.000	0	0		PM
19	16.732				16.732	23,615.376		0.695	260	1.793		SO
20	42.068				42.068	23,657.444		1.750	300	2.069		SZ
21	27.249				27.249	23,684.693		1.650	300	2.069		SZ
22	33.302				33.302	23,717.995		1.688	285	1.965		PM
23	47.896				47.896	23,765.891		2.104	360	2.482		PM
24	50.942				50.942	23,816.833		2.179	370	2.551		SO
25	38.984				38.984	23,855.817		2.125	350	2.413		SO
26	16.714				16.714	23,872.531		2.221	315	2.172		PM
27	51.456				51.456	23,923.987		2.125	362	2.496		PM
28	37.880				37.880	23,961.867		2.229	340	2.344		SO
29	24.000				24.000	23,985.867		2.229	325	2.241		SO
30	40.535				40.535	24,026.402		2.167	320	2.206		SO
31	43.859				43.859	24,070.261		2.217	365	2.517		SZ
Totals:	1,279.191	0.000	0.000	0.000	1,279.191		Averages:	1.947	328	2.268		

MINISTRY OF ENERGY AND PETROLEUM
 FEB 11 2002
 PETROLEUM RESOURCES



TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

Pt. Colborne Office
 Station - keep copy

2001 MONTH OF November	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ANNULUS PRESSURE (kPag)	Initials
	SOURCE OF FLUID MOREPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID								
CARRY FWD						21,778.854						
1	33.370				33.370	21,812.224		2.221	490	3,379		sz
2	29.788				29.788	21,842.012		2.221	455	3,137		so
3	28.251				28.251	21,870.263		2.225	500	3,448		so
4	45.541				45.541	21,915.804		2.221	500	3,448		so
5	25.634				25.634	21,941.438		1.688	470	3,241		pm
6	42.437				42.437	21,983.875		2.208	530	3,654		pm
7	38.041				38.041	22,021.916		1.500	320	2,206		so
8	43.364				43.364	22,065.280		2.188	530	3,654		sz
9	38.829				38.829	22,104.109		2.125	535	3,689		pm
10	51.988				51.988	22,156.097		2.208	570	3,930		pm
11	35.320				35.320	22,191.417		1.750	420	2,896		pm
12	52.019				52.019	22,243.436		2.188	540	3,723		pat m
13	50.673				50.673	22,294.109		2.146	590	4,068		so
14	38.367				38.367	22,332.476		1.708	430	2,965		pm
15	44.974				44.974	22,377.450		2.229	585	4,034		sz
16	50.873				50.873	22,428.323		2.238	620	4,275		so
17	39.552				39.552	22,467.875		1.083	600	4,137		so
18	44.094				44.094	22,511.969		1.083	560	3,861		so
19	15.808				15.808	22,527.777		1.083	430	2,965		pm
20	31.950				31.950	22,559.727		1.083	370	2,551		pm
21	28.378				28.378	22,588.105		1.125	265	1,827		so
22	48.999				48.999	22,637.104		2.086	425	2,930		so
23	0.000				0.000	22,637.104		0.000	0	0		pm
24	0.000				0.000	22,637.104		0.000	0	0		pm
25	1.152				1.152	22,638.256		0.016	0	0		pm
26	0.000				0.000	22,638.256		0.000	0	0		sz
27	12.187				12.187	22,650.443		1.067	270	1,862		so
28	34.314				34.314	22,684.757		2.252	320	2,206		pm
29	52.854				52.854	22,737.611		2.208	335	2,310		pm
30	53.459				53.459	22,791.070		2.229	360	2,482		so
Totals:	1,012.216	0.000	0.000	0.000	1,012.216		Averages:	1.613	401	2,763		

ACTIVITY REPORT PERIOD: 0025

FEB 11 2002

PETROLEUM RESOURCES



TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

Pt. Colborne Office
 Station - keep copy

2001 MONTH OF October	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ANNULUS PRESSURE (kPag)	Initials
	SOURCE OF FLUID MOREPTH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID								
CARRY FWD						21,049.735						
1	0.000				0.000	21,049.735				0		
2	0.000				0.000	21,049.735				0		
3	0.000				0.000	21,049.735				0		
4	0.000				0.000	21,049.735				0		
5	0.000				0.000	21,049.735				0		
6	0.000				0.000	21,049.735				0		PM
7	0.000				0.000	21,049.735				0		SO
8	7.460				7.460	21,057.195		0.950	350	2.413		PM
9	2.964				2.964	21,060.159		0.900	350	2.413		PM
10	31.402				31.402	21,091.561		1.500	330	2.275		SZ
11	38.425				38.425	21,129.986		1.800	360	2.482		SZ
12	18.887				18.887	21,148.873		1.500	388	2.675		SZ
13	13.115				13.115	21,161.988		1.500	340	2.344		PM
14	17.015				17.015	21,179.003		1.500	287	1.979		PM
15	33.569				33.569	21,212.572		2.000	445	3.068		SO
16	36.599				36.599	21,249.171		2.100	440	3.034		SO
17	32.599				32.599	21,281.770		2.100	460	3.172		PM
18	28.467				28.467	21,310.237		2.100	480	3.310		PM
19	30.333				30.333	21,340.570		1.500	365	2.517		SO
20	37.379				37.379	21,377.949		1.500	365	2.517		SO
21	17.270				17.270	21,395.219		1.000	370	2.551		SO
22	30.264				30.264	21,425.483		1.250	345	2.379		PM
23	38.206				38.206	21,463.689		1.900	420	2.896		PM
24	31.870				31.870	21,495.559		1.800	435	2.999		SO
25	50.114				50.114	21,545.673		2.100	460	3.172		SO
26	48.545				48.545	21,594.218		2.100	512	3.530		SZ
27	36.946				36.946	21,631.164		2.100	515	3.551		SZ
28	36.257				36.257	21,667.421		2.100	405	2.792		SZ
29	30.086				30.086	21,697.507		2.100	395	2.724		SO
30	36.627				36.627	21,734.134		2.100	415	2.861		SO
31	44.720				44.720	21,778.854		2.100	457	3.151		PM
Totals:	729.119	0.000	0.000	0.000	729.119		Averages:	1.733	404	2.155		

RECORDED
 FEB 11 2002
 PETROLEUM RESOURCES

TALISMAN ENERGY INC. - MORPETH GAS PLANT
 MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
 IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

Pt. Colborne Office
 Station - keep copy

2001 MONTH OF September	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ANNULUS PRESSURE (kPag)	Initials
	SOURCE OF FLUID MOREPTH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID								
CARRY FWD						20,597.058						
1	21.168				21.168	20,618.226		0.875	340	2,344		PM
2	18.149				18.149	20,636.375		0.875	280	1,931		PM
3	30.578				30.578	20,666.953		2.100	400	2,758		SO
4	21.182				21.182	20,688.135		2.100	365	2,517		SZ
5	18.340				18.340	20,706.475		1.500	365	2,517		PM
6	27.646				27.646	20,734.121		1.500	345	2,379		SZ
7	9.901				9.901	20,744.022		1.500	390	2,689		SZ
8	24.933				24.933	20,768.955		1.600	325	2,241		SO
9	7.942				7.942	20,776.897		0.900	360	2,482		SO
10	0.000				0.000	20,776.897		0.000	0	0		PM
11	0.000				0.000	20,776.897		0.000	0	0		PM
12	47.097				47.097	20,823.994		2.100	430	2,965		SO
13	9.377				9.377	20,833.371		0.875	480	3,310		SO
14	4.654				4.654	20,838.025		1.500	380	2,620		SZ
15	17.715				17.715	20,855.740		1.000	345	2,379		PM
16	12.320				12.320	20,868.060		1.000	425	2,930		PM
17	10.969				10.969	20,879.029		2.100	465	3,206		SO
18	27.251				27.251	20,906.280		2.100	470	3,241		SO
19	23.242				23.242	20,929.522		2.100	435	2,999		PM
20	16.269				16.269	20,945.791		2.100	440	3,034		SZ
21	20.313				20.313	20,966.104		2.100	375	2,586		SO
22	20.149				20.149	20,986.253		2.100	405	2,792		SO
23	24.983				24.983	21,011.236		2.100	420	2,896		PM
24	38.499				38.499	21,049.735		2.100	395	2,724		PM
25	0.000				0.000	21,049.735		0.000	0	0		
26	0.000				0.000	21,049.735		0.000	0	0		
27	0.000				0.000	21,049.735		0.000	0	0		
28	0.000				0.000	21,049.735		0.000	0	0		
29	0.000				0.000	21,049.735		0.000	0	0		
30	0.000				0.000	21,049.735		0.000	0	0		
Totals:	452.677	0.000	0.000	0.000	452.677		Averages:	1.208	288	1,985		

FEB 11 2002
 TALISMAN ENERGY INC.
 MORPETH GAS PLANT
 BRINE INJECTION RECORD

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

Pt. Colborne Office
 Station - keep copy

2001 MONTH OF August	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ANNULUS PRESSURE (kPag)	Initials
	SOURCE OF FLUID MOREPETH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID ERIEAU DOCK	SOURCE OF FLUID								
CARRY FWD						19,702.057						
1	36.514				36.514	19,738.571		2.075	400	2,758		SO
2	49.389				49.389	19,787.960		2.083	447	3,082		SO
3	36.776				36.776	19,824.736		1.100	281	1,937		PM
4	26.879				26.879	19,851.615		2.104	410	2,827		PM
5	38.092				38.092	19,889.707		1.500	345	2,379		PM
6	31.883				31.883	19,921.590		2.096	410	2,827		SO
7	48.740				48.740	19,970.330		2.079	445	3,068		SO
8	36.259				36.259	20,006.589		1.542	355	2,448		PM
9	32.565				32.565	20,039.154		2.096	410	2,827		PM
10	50.204				50.204	20,089.358		2.083	415	2,861		SO
11	50.220				50.220	20,139.578		2.096	468	3,227		SO
12	49.542				49.542	20,189.120		2.094	483	3,330		SO
13	47.855				47.855	20,236.975		2.102	478	3,296		SZ
14	36.172				36.172	20,273.147		1.069	260	1,793		SZ
15	11.534				11.534	20,284.681		1.076	420	2,896		SO
16	18.499				18.499	20,303.180		1.042	390	2,689		SO
17	14.348				14.348	20,317.528		1.069	210	1,448		SZ
18	0.000				0.000	20,317.528		0.000	0	0		PM
19	15.918				15.918	20,333.446		2.088	390	2,689		PM
20	50.236				50.236	20,383.682		2.094	445	3,068		SZ
21	23.433				23.433	20,407.115		2.102	395	2,724		SZ
22	23.912				23.912	20,431.027		2.166	365	2,517		PM
23	18.879				18.879	20,449.906		0.750	360	2,482		PM
24	14.955				14.955	20,464.861		2.098	410	2,827		SO
25	29.079				29.079	20,493.940		2.113	400	2,758		SO
26	19.671				19.671	20,513.611		1.042	395	2,724		SO
27	11.307				11.307	20,524.918		1.042	390	2,689		SZ
28	19.757				19.757	20,544.675		1.042	400	2,758		SZ
29	22.839				22.839	20,567.514		1.042	320	2,206		SO
30	25.858				25.858	20,593.372		1.042	340	2,344		SO
31	3.686				3.686	20,597.058		0.150	340	2,344		PM
Totals:	895.001	0.000	0.000	0.000	895.001	9,975.926	Averages:	1.551	373	2,575		

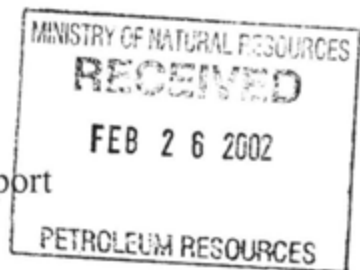
FEB 11 2032
 PETROLEUM RESOURCES

TALISMAN ENERGY INC. - MORPETH GAS PLANT
MONTHLY INJECTION RECORD FOR BRINE INJECTION WELL @ HOWARD 1-96-STRBF
IN THE TOWNSHIP OF HOWARD, COUNTY OF KENT - PERMIT #8230

Pt. Colborne Office
 Station - keep copy

2001 MONTH OF July	BRINE VOLUMES (M ³) DISPOSED				TOTAL DAILY VOLUME DISPOSED (M ³)	YEAR-TO-DATE CUMMULATIVE TOTAL VOLUME DISPOSED (M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (psig)	AVERAGE INJECTION PRESSURE (kPag)	ANNULUS PRESSURE (kPag)	Initials
	SOURCE OF FLUID MOREPTH	SOURCE OF FLUID PORT ALMA	SOURCE OF FLUID	SOURCE OF FLUID								
CARRY FWD						18,553.989						
1	32.618				32.618	18,586.607		1.963	365	2,517		SO
2	45.562				45.562	18,632.169		1.960	390	2,689		SZ
3	30.400				30.400	18,662.569		0.958	320	2,206		SZ
4	32.986				32.986	18,695.555		1.975	365	2,517		SZ
5	47.300				47.300	18,742.855		1.983	420	2,896		SZ
6	32.725				32.725	18,775.580		0.958	335	2,310		PM
7	48.611				48.611	18,824.191		2.008	414	2,855		PM
8	31.558				31.558	18,855.749		1.500	380	2,620		PM
9	46.909				46.909	18,902.658		1.500	380	2,620		SO
10	31.564				31.564	18,934.222		1.000	380	2,620		SO
11	47.791				47.791	18,982.013		1.000	420	2,896		PM
12	13.112				13.112	18,995.125		1.067	255	1,758		PM
13	39.023				39.023	19,034.148		2.017	400	2,758		SO
14	24.238				24.238	19,058.386		2.027	365	2,517		SO
15	34.904				34.904	19,093.290		2.033	379	2,613		SO
16	47.899				47.899	19,141.189		2.027	413	2,848		PM
17	48.432				48.432	19,189.621		2.031	426	2,937		PM
18	47.546				47.546	19,237.167		2.031	434	2,992		SO
19	46.686				46.686	19,283.853		2.025	440	3,034		SO
20	38.054				38.054	19,321.907		1.500	325	2,241		PM
21	19.766				19.766	19,341.673		2.023	355	2,448		PM
22	14.928				14.928	19,356.601		0.969	320	2,206		PM
23	32.160				32.160	19,388.761		1.000	360	2,482		SO
24	45.330				45.330	19,434.091		2.038	412	2,841		SO
25	34.550				34.550	19,468.641		1.504	336	2,317		PM
26	30.881				30.881	19,499.522		1.525	319	2,200		PM
27	43.934				43.934	19,543.456		2.042	420	2,896		SO
28	37.281				37.281	19,580.737		2.106	410	2,827		SO
29	49.704				49.704	19,630.441		2.115	430	2,965		SO
30	34.827				34.827	19,665.268		1.596	355	2,448		PM
31	36.789				36.789	19,702.057		2.088	410	2,827		PM
Totals:	1,148.068	0.000	0.000	0.000	1,148.068		Averages:	1.696	378	2,610		

FEB 11 2002
 PETROLEUM RESOURCES



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Range Petroleum Corporation	Tel. # (403) 264-8771	Fax # (403) 266-1927
Address #900, 736 - 6 th Avenue S.W. Calgary, Alberta		
T2P 3T7		

Well Name: N/A	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: B.W. Goruk	Date: 02/02/15
Signature:	Position Held: Vice President, Production



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Shiningbank Energy Limited	Tel. # 649-0511	Fax # 649-6667
Address: 552 Newbold St London, Ontario, N6E 2S5		

Well Name: Rodney Unit 2	Source Pool: Rodney Unit 2
Township: Aldborough	Source Formation: Columbus
Tract Lots 4 & 5 Concessions V,VI	Disposal Formation: Detroit River
Well Licence #	Disposal Pool:
Well Status - Mode*:	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Injection Rate (m3/day)
Jan	10,983.0	2,068.4	31	354.3
Feb	10,950.0	2,068.4	28	391.1
Mar	11,954.9	2,068.4	31	385.6
April	10,948.1	2,068.4	30	364.9
May	11,806.0	2,068.4	31	380.8
June	10,950.0	2,068.4	30	365.0
July	10,956.0	2,068.4	31	353.4
Aug	11,595.9	2,068.4	31	374.1
Sept	11,619.0	2,068.4	30	387.3
Oct	11,522.0	1,896.1	31	371.7
Nov	11,178.0	1,896.1	30	372.6
Dec	11,232.0	1,792.6	31	362.3
Total	135,694.9			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	Date: 15-Feb-02
Signature:	Position Held: Manager, Ontario Operations



Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid **Disposal** Report
For the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Shiningbank Energy Limited	Tel. # 649-0511	Fax # 649-6667
Address: 552 Newbold St London, Ontario, N6E 2S5		

Well Name: Rodney Unit 1	Source Pool: Rodney Unit 1
Township: Aldborough	Source Formation: Columbus
Tract Lots 4 - 6 Concessions IV-VI	Disposal Formation: Detroit River
Well Licence #	Disposal Pool:
Well Status - Mode*:	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. Workovers, treatments, etc
Jan	16,290.0	2,068.4	31	
Feb	15,000.1	2,137.4	28	
Mar	14,964.9	2,068.4	31	
April	14,947.9	2,068.4	30	
May	15,409.0	2,068.4	31	
June	12,854.0	2,068.4	30	
July	14,195.0	2,068.4	31	
Aug	14,883.1	2,068.4	31	
Sept	14,729.0	2,068.4	30	
Oct	13,537.0	2,068.4	31	
Nov	12,867.0	2,068.4	30	
Dec	14,200.0	1,999.5	31	
Total	173,877.0			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jim McIntosh	Date: 15-Feb-02
Signature:	Position Held: Manager, Ontario Operations

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: GREENTREE GAS & OIL LTD.	Tel. #519-681-9355 Fax #519-681-3887
Address 552 Newbold Street	
London, ON N7E 2S5	

Well Name: Canadian Kewanee #102	Source Pool: Produced Water From Unit #3
Township: Aldborough	Source Formation: Dundee
Tract Lot 2 Concession Gore	Disposal Formation: Detroit River/Bass Island
Well Licence #: 1499	Disposal Pool:
Well Status - Mode*: Active	

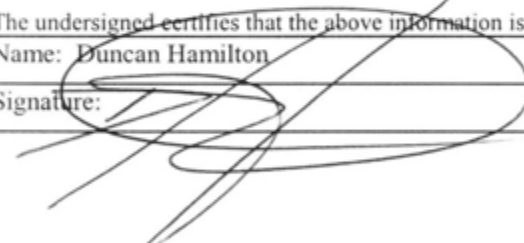
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	4,817	2,137	31	
Feb	4,845	2,206	28	
Mar	5,277	2,172	31	
April	4,928	2,172	30	
May	5,040	2,206	31	
June	4,757	2,206	30	
July	4,386	2,206	30	
Aug	4,562	2,206	31	
Sep	4,333	2,206	30	
Oct	4,221	2,068	31	
Nov	4,195	2,068	30	
Dec	4,241	1,793	31	
Total	55,602		364	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Duncan Hamilton	Date: 02/15/02
Signature: 	Position Held: <i>PRESIDENT</i>

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 2002 FEB 15

Annual Subsurface Oil Field Fluid Disposal Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>NORTHROCK RESOURCES</u>	Tel. # <u>(403)213-7524</u> Fax # <u>(403)269-9104</u>
Address <u>3500, 700 2ND STREET SW</u>	
<u>CALGARY, ALBERTA T2P 2W2</u>	

Well Name: <u>PPC of a/ ROCHESTER #10H</u>	Source Pool: <u>BYRNDALE & ROCHESTER POOLS</u>
Township: <u>ROCHESTER</u>	Source Formation: <u>SHERMAN FALL, COBACONK ZONES</u>
Tract <u>5</u> Lot <u>10</u> Concession <u>I</u>	Disposal Formation: <u>SHERMAN FALLS</u>
Well Licence #: <u>B195</u>	Disposal Pool:
Well Status - Mode*:	

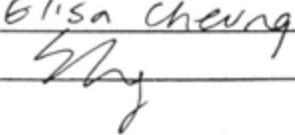
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Elisa Cheung</u>	Date: <u>02/11/02</u>
Signature: 	Position Held: <u>Operations Analyst</u>



Annual Subsurface Oil Field Fluid Disposal Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: <u>NORTHROCK RESOURCES</u>	Tel. # <u>403 213-7524</u> Fax # <u>403 269-9104</u>
Address <u>3500, 700 2ND STREET SW</u>	
<u>CALGARY, ALBERTA T2P 2W2</u>	

Well Name: <u>PPC ROCHESTER #5</u>	Source Pool: <u>BYRNDALE & ROCHESTER POOLS</u>
Township: <u>ROCHESTER</u>	Source Formation: <u>SHERMAN FALLS, COBOCONIK ZONES</u>
Tract <u>A</u> Lot <u>10</u> Concession <u>I</u>	Disposal Formation: <u>SHERMAN FALLS</u>
Well Licence #: <u>7960</u>	Disposal Pool:
Well Status - Mode*: <u>SUS</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

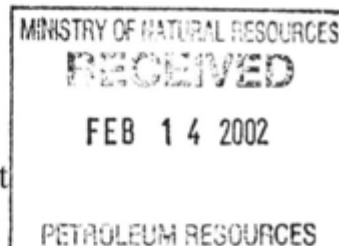
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Elisa Cheung</u>	Date: <u>02/11/02</u>
Signature: <u>[Signature]</u>	Position Held: <u>Operations Analyst</u>





Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

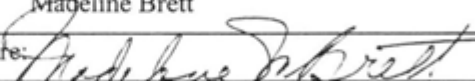
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep	62.25	Nil	10	
Oct	68.00	Nil	10	
Nov	34.00	Nil	10	
Dec	34.00	Nil	10	
Total	198.25		40.00	
Cum. Total**	242.89		47.00	

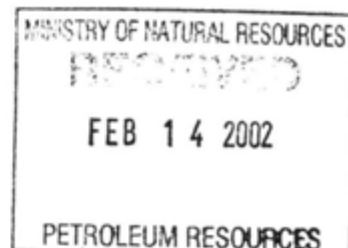
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: January 23, 2002
Signature: 	Position Held: President



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2001



Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Imperial Union - Grand Bend #3	Source Pool: Grand Bend
Township: McGillivray	Source Formation:
Tract Lot 41 Concession NBC	Disposal Formation: Detroit River
Well Licence #: 3662	Disposal Pool:
Well Status - Mode*: Potential	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

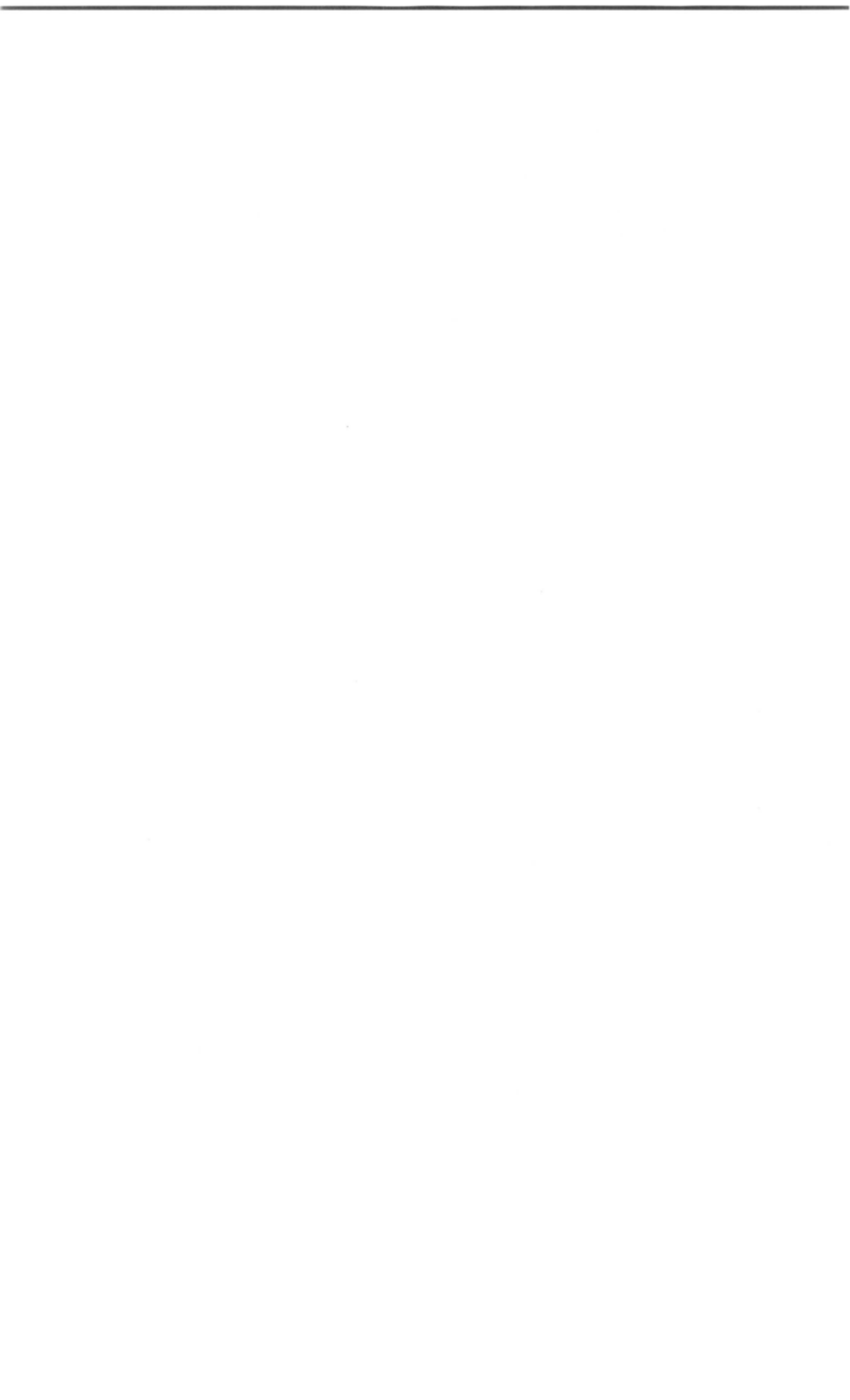
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum. Total**	0.0	0	0.0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: January 23, 2002
Signature: 	Position Held: President



2001
FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITHCHELL
302.82m3	January	108.43
302.82m3	February	97.93
302.82m3	March	108.43
302.82m3	April	104.93
302.82m3	May	108.43
302.82m3	June	104.93
302.82m3	July	108.43
302.82m3	August	108.43
302.82m3	September	104.93
302.82m3	October	108.43
302.82m3	November	104.93
302.82m3	December	108.43
3633.84m3	Totals	1276.66



Annual Subsurface Oil Field Fluid Disposal Report for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Columbia Natural Resources Canada Limited	Tel.# (519) 351-4156 Fax # (519) 351-2349
Address PO Box 36, 235 Patteson Avenue	
Chatham, Ontario N7M 5K1	

Well Name: Rowe/Ram #1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 7 Lot 5 Concession V	Disposal Formation: Coboconk
Well Licence #: 06059	Disposal Pool: Dover East
Well Status - Mode*: BD - SUS	


* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	241.50			

** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: January 31, 2002
Signature: 	Position Held: Operations Manager

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Annual Subsurface Oil Field Fluid Disposal Report
for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Columbia Natural Resources Canada Limited	Tel.# (519) 351-4156	Fax # (519) 351-2349
Address PO Box 36, 235 Patteson Avenue		
Chatham, ON N7M 5K1		

Well Name: PPC/Ram Disposal 1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 2-6 Lot 6 Concession IV	Disposal Formation: Lucas
Well Licence #: 07377	Disposal Pool: Dover East
Well Status - Mode*: BD - SUS	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	18861.40			

** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: January 31, 2002
Signature:	Position Held: Operations Manager

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Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2001

Form 9 To: the Minister of Natural Resources

Operator: Kinetic Energy Inc.	Tel. # (519) 433-7710 Fax # (519) 433-7588
Address: 200 Queens Avenue, Suite 200	
London, Ontario N6A 1J3	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	NIL REPORT			
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John F. Cowan	Date: February 15, 2002
Signature: 	Position Held: V.P. & Chief Operating Officer



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PETROLEUM RESOURCES

Name: CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County Township Lot Concession
20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
	NIL			
Active Totals**				

* include well workovers, treatments or other activities which might affect disposal operations.
 ** Active Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 All disposal wells operated must be reported.
 Disposal must be reported.
 If space is insufficient, attach additional forms.

DATE: Feb 1, 2002 SIGNATURE: [Signature]

