

Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD.</u>	Tel. # <u>1-519-882-2459</u>
Address <u>C/O JUDITH MURRO NON IR0</u>	
<u>R.R.#3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENS ON DISPOSAL #2</u>	Source Pool: <u>AVONDEE/LUCAS FORMATION</u>
Township: <u>ENNISKELLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>DETROIT REVER TONE</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2201</u>	<u>ON VACUUM</u>	<u>31</u>	<u>*No work at all</u>
Feb	<u>2117</u>	<u>" "</u>	<u>29</u>	<u>was done on well.</u>
Mar	<u>2201</u>	<u>" "</u>	<u>31</u>	<u>- Well is checked on a</u>
April	<u>2130</u>	<u>" "</u>	<u>30</u>	<u>weekly basis (usually Friday's)</u>
May	<u>2201</u>	<u>" "</u>	<u>31</u>	<u>to make sure the annulus</u>
June	<u>2130</u>	<u>" "</u>	<u>30</u>	<u>is filled with the corrosive</u>
July	<u>2201</u>	<u>" "</u>	<u>31</u>	<u>inhibitor.</u>
Aug	<u>2201</u>	<u>" "</u>	<u>31</u>	<u>- Added 1 Lt. to annulus</u>
Sep	<u>2130</u>	<u>" "</u>	<u>30</u>	<u>on Oct. 20th. (Fri.) and</u>
Oct	<u>2201</u>	<u>" "</u>	<u>31</u>	<u>Pressure tested well at</u>
Nov	<u>2130</u>	<u>" "</u>	<u>30</u>	<u>80 P.S.I. for 30 minutes</u>
Dec	<u>2201</u>	<u>" "</u>	<u>31</u>	<u>(Fluid did not move)</u>
Total	<u>26044</u>		<u>366</u>	
Cum. Total**	<u>259959</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MURRO</u>	Date: <u>Jan. 15/01</u>
Signature: <u>[Signature]</u>	Position: <u>FIELD MANAGER</u>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: RA EDWARD OIL PRODUCTION	Tel. # 59882-4954 Fax # 882-4954
Address 4918 MARTHAVILLE RD R#3 PETROLIA NON1R0	

Well Name: FLUSHER #1	Source Pool: PETROLIA
Township:	Source Formation: DEVONIAN
Tract Lot 11 Concession XII	Disposal Formation: DETROIT RIVER
Well Licence #: T007318	Disposal Pool:
Well Status - Mode*: ACTIVE	

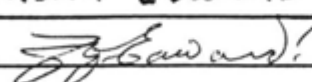
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag N/A	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1334.20		31	
Feb	1265.18		28	
Mar	1419.70		31	
April	1304.66		30	
May	1564.11		31	
June	1565.36		30	
July	1515.78		31	
Aug	1508.49		31	
Sep	1245.15		30	
Oct	1412.40		31	
Nov	1443.19		30	
Dec	1496.48		31	
Total	17074.70		365	
Cum. Total**	198,847.68			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: F. JORDAN EDWARD	Date: Jan 27/2000
Signature: 	Position Held: MANAGER





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON. N0N-1R0</u>	

Well Name: <u>MID-PETROLIA #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>3</u> Lot <u>13</u> Concession <u>X1</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6846</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	540		31	
Feb	560		29	
Mar	560		31	
April	560		30	
May	560		31	
June	920		30	
July	645		31	
Aug	745		31	0.1 m ³ HCl
Sep	740		30	
Oct	810		31	0.1 m ³ HCl
Nov	645		30	
Dec	580		31	0.1 m ³ HCl
Total	7865		366	10 m ³ HOT WATER
Cum. Total**	116330		3966	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan. 19/2001</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1568</u> fax # <u>NIL</u>
Address <u>Box 659</u>	
<u>PETROLIA ON N0N-1R0</u>	

Well Name: <u>JACQUES #21 ENNISK 4-4-17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>4-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: 6089 <u>6408</u>	Disposal Pool: <u>PETROLIA EAST</u>
Well Status - Mode*: <u>BD, ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>605</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>605</u>		<u>29</u>	
Mar	<u>605</u>		<u>31</u>	
April	<u>710</u>		<u>30</u>	
May	<u>710</u>		<u>31</u>	
June	<u>710</u>		<u>30</u>	
July	<u>750</u>		<u>31</u>	
Aug	<u>750</u>		<u>31</u>	
Sep	<u>750</u>		<u>30</u>	
Oct	<u>755</u>		<u>31</u>	
Nov	<u>790</u>		<u>30</u>	
Dec	<u>600</u>		<u>31</u>	
Total	<u>8240</u>			
Cum. Total**	<u>133,240</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan. 19/2001</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>President</u>

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON NON-1RO</u>	

Well Name: <u>RAM #27 ENNISKILL 17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>2-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>3662</u>	Disposal Pool: <u>PETROLIA EAST</u>
Well Status - Mode*: <u>BD, ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>665</u>	<u>Vacuum</u>	<u>31</u>	<u>NIL</u>
Feb	<u>665</u>		<u>29</u>	
Mar	<u>665</u>		<u>31</u>	
April	<u>780</u>		<u>30</u>	
May	<u>780</u>		<u>31</u>	
June	<u>780</u>		<u>30</u>	
July	<u>820</u>		<u>31</u>	
Aug	<u>820</u>		<u>31</u>	
Sep	<u>820</u>		<u>30</u>	
Oct	<u>830</u>		<u>31</u>	
Nov	<u>870</u>		<u>30</u>	
Dec	<u>620</u>		<u>31</u>	
Total	<u>9015</u>			
Cum. Total**	<u>117,015</u>			<u>no problems.</u>

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan. 19/2001</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>Reeflap Inc & RHR Resources</u>	Tel. # <u>594 726 306</u> Fax # <u>472 6306</u>
Address <u>1185, Kingsway Blvd London ON N6K 2T6</u>	

Well Name: <u>Moore 2122-IT + Samba 416-1X</u>	Source Pool:
Township: <u>Moore 56 III ← RHR</u>	Source Formation:
Tract Lot Concession: <u>(as above)</u>	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				<u>No oil field fluid disposal took place with Reeflap & RHR in 2000</u>
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has a _____ the operator.

Name: <u>JACK V HILL</u>	Date: <u>Jan 25, 2001</u>
Signature: <u>Jack V Hill</u>	Position Held: <u>President</u>

Reeflap Inc Tel # 472 3
RHR Resources



Annual Subsurface Oil Field Fluid Disposal Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>Homex Realty & Development Co. Ltd.</u>	Tel. # <u>519-834-2959</u> Fax#
Address <u>% Paul Morningstar</u>	
<u>Box 176 Oil Springs, Ontario N0N 1P0</u>	

Well Name: <u>Redick # 1</u>	Source Pool: <u>Oil Springs Pool</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>7604</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1110 m³</u>	<u>30</u>		
Feb	<u>1080 m³</u>	<u>29</u>		
Mar	<u>1090 m³</u>	<u>30</u>		
April	<u>1110 m³</u>	<u>30</u>		
May	<u>1120 m³</u>	<u>32</u>		
June	<u>1140 m³</u>	<u>33</u>		
July	<u>1080 m³</u>	<u>29</u>		
Aug	<u>1140 m³</u>	<u>31</u>		
Sep	<u>1080 m³</u>	<u>30</u>		
Oct	<u>1100 m³</u>	<u>31</u>		
Nov	<u>1040 m³</u>	<u>29</u>		
Dec	<u>1080 m³</u>	<u>30</u>		
Total	<u>13170 m³</u>			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Paul Morningstar</u>	Date: <u>Feb. 6/01</u>
Signature: <u>Paul Morningstar</u>	Position Held: <u>President</u>

Annual Subsurface Oil Field Fluid Disposal Report

for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: JOHN & LONNIE BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address Box 242	
OIL SPRINGS, ONT. NON IPO	

Well Name: BARNES ZONE 7-7-VIII	Source Pool: BOTHWELL / THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Tract Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence #: 7536	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2136.12		31	
Feb	2136.12		29	
Mar	3247.49		31	
April	3254.65		30	
May	3248.35		31	
June	3191.31		30	
July	3227.75		31	
Aug	3437.92		31	
Sep	2686.53		30	
Oct	2705.53		31	
Nov	3259.09		30	
Dec	2782.40		31	
Total	35,313.26		366	
Cum. Total**			3097	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DONNA BARNES	Date: January 18, 2001
Signature: Donna Barnes	Position Held: bookkeeper



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>LONNIE BARNES</u>	Tel. # <u>519-834-2339</u> Fax # <u>519-834-2155</u>
Address <u>2581 DURVEE ST</u>	
<u>OIL SPRINGS, ONT.</u>	

Well Name: <u>BARNES DISPOSAL, ENNISKILLEN 4-8-18-11</u>	Source Pool: <u>OIL SPRINGS EAST</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>COLUMBUS ZONE</u>
Tract <u>Lot 18</u> Concession <u>2</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>7538</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

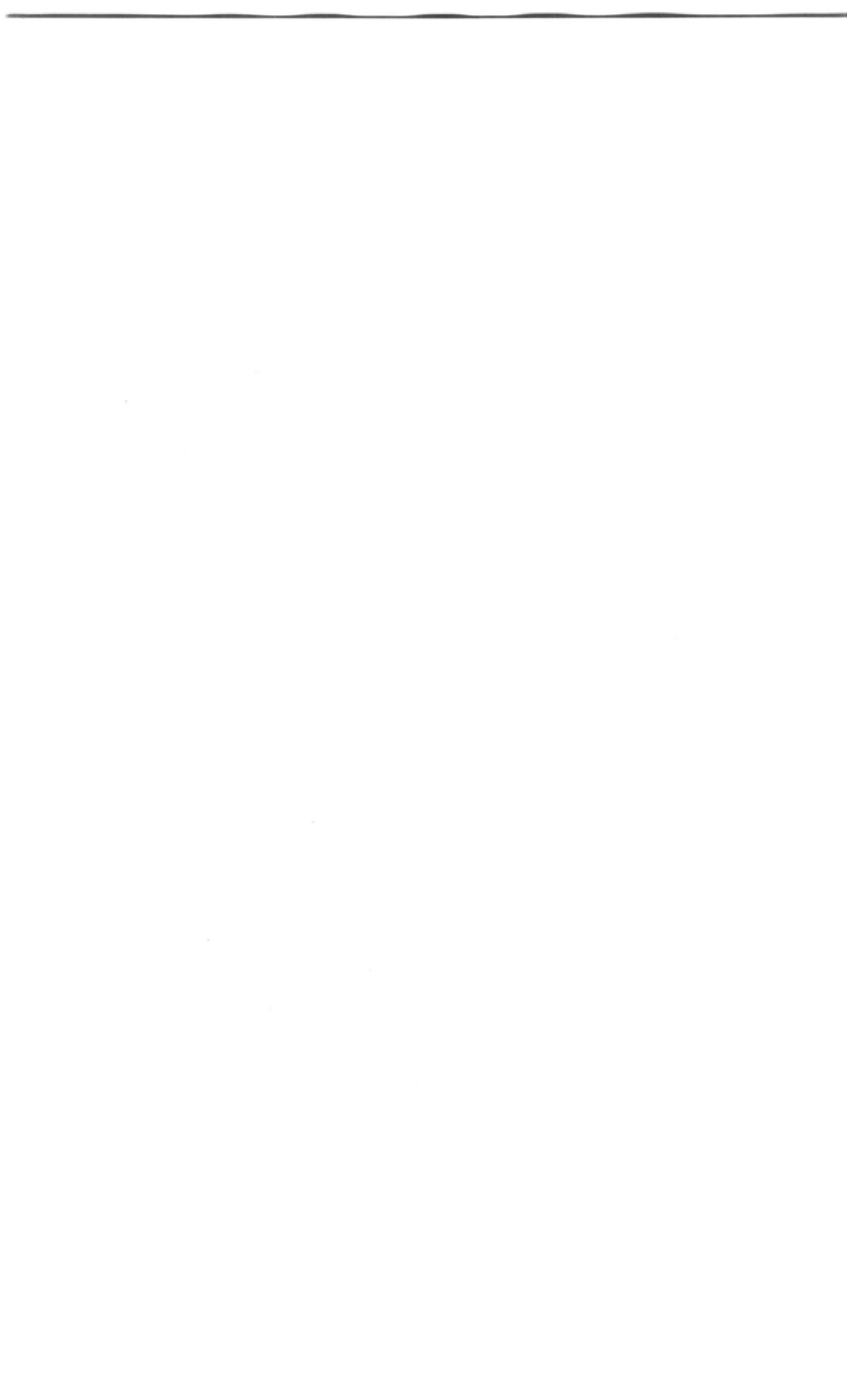
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>221.33</u>	<u>No PRESSURE</u>	<u>31</u>	
Feb	<u>1984.47</u>		<u>29</u>	
Mar	<u>2121.33</u>		<u>31</u>	
April	<u>2073.17</u>		<u>30</u>	
May	<u>2121.33</u>		<u>31</u>	
June	<u>2073.17</u>		<u>30</u>	
July	<u>2121.33</u>		<u>31</u>	
Aug	<u>2121.33</u>		<u>31</u>	
Sep	<u>2073.17</u>		<u>30</u>	
Oct	<u>2121.33</u>		<u>31</u>	
Nov	<u>2073.17</u>		<u>30</u>	
Dec	<u>2121.33</u>		<u>31</u>	
Total	<u>25126.46</u>		<u>366</u>	
Cum. Total**	<u>221,967.72</u>		<u>3805</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DONNA BARNES</u>	Date: <u>Jan. 18/01</u>
Signature: <u>Donna Barnes</u>	Position Held: <u>BOOKKEEPER</u>





Annual Subsurface Oil Field Fluid Disposal Report for the year 2000

Form 9

To: the Minister of Natural Resources

Operator: The Consumers' Gas Company Ltd.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address: 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton N.
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc.
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
Apr	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
Jun	0	0 (on vacuum)	0	
Jul	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0		0	
Cum Total **	31,428			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: G. R. Simpson	Date: 01/02/12
Signature:	Position Held: Manager, Storage Operations and Construction

726 TRNNY CTRPA 2001/02/08.



Annual Subsurface Oil Field Fluid Disposal Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>S.T. RANDALL ENT.</u>	Tel. # <u>519 845 0220</u> Fax #
Address <u>4776 MARTHAVILLE RD</u>	
<u>RR #3 PETROLIA</u>	

Well Name: <u>C.R. DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-8</u> Lot <u>8</u> Concession <u>X III</u>	Disposal Formation: <u>DETROIT</u>
Well Licence #: <u>T00 6973</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACT.</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April	0	0 kPag	0	REMOVED 480' OF 2.3"
May	0	0 kPag	0	TUBING INCLUDING HOOKWALL
June	0	0 kPag	0	PACKER.
July	0	0 kPag	0	REPLACED WITH 480' OF
Aug	0	0 kPag	0	2.3" A.P.I. APPROVED
Sep	300 m ³	0 kPag	30	FIBERGLASS TUBING INCLUDING
Oct	310 m ³	0 kPag	31	LARKIN TYPE STAINLESS PACKER
Nov	300 m ³	0 kPag	30	2.3" X 4" SET AT 480'
Dec	310 m ³	0 kPag	31	INSTALLED NEW WELL HEAD
Total	1220 m ³	0 kPag	122	AND FILLED ANNULUS WITH
Cum. Total**	1220 m ³	0 kPag	122	CORROSION INHIBITOR.

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>STEVE RANDALL</u>	Date: <u>06/02/01</u>
Signature: <u>S.T. Randall</u>	Position Held: <u>OWNER / OPERATOR</u>





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>398311 ONTARIO LIMITED</u>	Tel. # <u>(519)862-3061</u> Fax # <u>(519)862-3966</u>
Address <u>278 Rokaby Line, RRD</u>	
<u>MOORETOWN ONT. NON IMO</u>	

Well Name: <u>WILLIAMS DISPOSAL ENNISKILLEN 4-2-711</u>	Source Pool: <u>PETROLIA PAYZONE-OIL PAY 465 FT</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>Devonian</u>
Tract <u>4-2 Lot 9</u> Concession <u>12</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>9525</u>	Disposal Pool: <u>NIA</u>
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	GRAVITY	31	
Feb	2320		29	
Mar	2480		31	
April	2400		30	
May	2480		31	
June	2400		30	
July	2480		31	
Aug	2480		31	
Sep	2400		30	
Oct	2480		31	
Nov	2400		30	
Dec	2480	↓	31	
Total	29,280.0	GRAVITY	366	
Cum. Total**	519,040.0	NIA	X	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>JOHN WILLIAMS</u>	Date: <u>Feb 12/01</u>
Signature:	Position Held: <u>OPERATOR</u>





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>MARGARET POPE</u>	Tel. # <u>519 -</u> Fax #
Address <u>RR#3 BOTHWELL</u>	<u>695-3615</u>
<u>ONT. NOP 100</u>	

Well Name: <u>POPE DISPOSAL WELL</u>	Source Pool: <u>BOTHWELL-TAMMISVILLE</u>
Township: <u>ZONE</u>	Source Formation: <u>Dundee</u>
Tract <u>2</u> Lot <u>14</u> Concession <u>RR</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7443</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	93.64	200	31	
Feb	87.60	200	29	
Mar	93	200	31	
April	90.62	200	30	
May	93.64	200	31	
June	90.62	200	30	
July	93.64	200	31	
Aug	93.64	200	31	
Sep	90.62	200	30	
Oct	93.64	200	31	
Nov	181.24	200	30	
Dec	187.28	200	31	
Total	1282.79	200	366	
Cum. Total**	11635.60			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>MARGARET POPE</u>	Date: <u>Feb 12, 2000</u>
Signature: <u>Margaret Pope</u>	Position Held: <u>OWNER</u>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>Charles FAIRBANK OIL PROPERTIES LTD</u>	Tel. # <u>882-0230</u>	Fax # <u>882-3363</u>
Address <u>P.O. Box 10, PEIRAVIA, ONT</u>		
<u>NW 120</u>		

Well Name: <u>MATHEW #1 ENNISIKILOW 2-6-19-II</u>	Source Pool: <u>OIL SPRINGS</u>
Township:	Source Formation: <u>DEVONIAN</u>
Tract Lot Concession	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>Permit # 7574</u>	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7,100</u>	<u>GRANITE</u>	<u>365</u>	<u>NWC</u>
Cum. Total**	<u>67,733</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>C.O. FAIRBANK</u>	Date: <u>Feb 14/01</u>
Signature: <u>[Signature]</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>Charles Fairbank Oil Properties Ltd</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address: <u>P.O. Box 10, Petrolia, ON N2R 1R0</u>	

Well Name: <u>IMPERIAL 830 TUNISIKILLW 1-8-17</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>TUNISIKILLW</u>	Source Formation: <u>DEWIND</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>8048</u>	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>1</u>	<u>GRAVITY</u>	<u>1</u>	
Cum. Total**	<u>2</u>		<u>2</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Charles Fairbank</u>	Date: <u>FEB 14/07</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 2006

Form 9 To: the Minister of Natural Resources

Operator: <u>Charles Fairbank Oil Partnerships</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address: <u>P.O. Box 10, Petrolia</u>	
<u>NW 1R0</u>	

Well Name: <u>IMP 838 FAIRBANK DISP</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLEN 3-18-II</u>	Source Formation: <u>DETROIT</u>
Tract <u>3</u> Lot <u>10</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7054</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>	<u>GRAVITY</u>	<u>365</u>	
Cum. Total**	<u>599,878</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>R.D. FAIRBANK</u>	Date: <u>Feb 14/07</u>
Signature: <u>[Signature]</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report

for the year _____

Form 9 To: the Minister of Natural Resources

Operator: Charles Fairbank Oil Properties Ltd	Tel. # 902-0230 Fax # 982-3363
Address P.O. Box 10, PETROBIT	
NOV 120	

Well Name: Fairbank #3, Concession 4-2-17-1	Source Pool: OIL SPRINGS
Township:	Source Formation: DEVONIAN
Tract Lot Concession	Disposal Formation: DETROIT RIVER
Well Licence #: 7365	Disposal Pool:
Well Status - Mode*: ACTIVE	

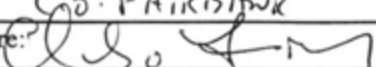
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8,800	GRAVITY	365	
Cum. Total**	90,626.			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Geo. Fairbank	Date: Feb 14/00
Signature: 	Position Held: President





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Petrolia Discoverv Foundation Inc.	Tel. #: 519-882-0897 Fax #: 519-882-4209
Address: P.O. Box 1480, Petrolia, Ontario N0N 1R0	

Well Name: Petrolia Discoverv 1	Source Pool: Petrolia
Township: Enniskillen	Source Formation: Dundee and Lucas
Tract 1-4 Lot 13 Concession: XI	Disposal Formation: Lucas
Well Licence #: 7510	Disposal Pool: Petrolia
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		0	365	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Scp				
Oct				
Nov				
Dec				
Total	77,270			
Cum. Total**	871,370			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Robert O. Cochrane	Date: February, 12, 2001
Signature:	Position Held: Chairman





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>33041 ONTARIO LIMITED</u>	Tel. # <u>(519) 862-3061</u> Fax # <u>(519) 862-3966</u>
Address <u>278 Rokeby Line, RR#1</u>	<u>c/o John Williams</u>
<u>MOORETOWN ONT N0N 1M0</u>	

Well Name: <u>LWS DISPOSAL 1 - Core ENNISKILLEN 4-1-13-1-X</u>	Source Pool: <u>PETROLIA (OIL PAYZONE 465')</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>Devcon</u>
Tract <u>4-1</u> Lot <u>13</u> Concession <u>1X</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>T007513</u>	Disposal Pool: <u>N/A</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	9176	GRAVITY	31	
Feb	8584		29	
Mar	9176		31	
April	8880		30	
May	9176		31	
June	8880		30	
July	9176		31	
Aug	9176		31	
Sep	8880		30	
Oct	9176		31	
Nov	8880		30	
Dec	9176	GRAVITY	31	
Total	108,336.0	N/A	366	
Cum. Total**	162,800.0	N/A	X	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>JOHN WILLIAMS</u>	Date: <u>Feb 12/01</u>
Signature:	Position Held: <u>Share holder</u>





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>K&W DRILLING LTD</u>	Tel. # <u>519 882-4426</u> Fax # <u>882-2999</u>
Address <u>Box 1051</u>	
<u>PETROLIA ONT. N0N1R0</u>	

Well Name: <u>BRETT DAWN 1-7-18-XIII</u>	Source Pool:
Township: <u>DAWN</u>	Source Formation:
Tract Lot <u>18</u> Concession <u>XIII</u>	Disposal Formation:
Well Licence #: <u>T007154</u>	Disposal Pool:
Well Status - Mode*: <u>SUSP.</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	/		NONE	NONE
Feb	/		"	
Mar	/		"	
April	/		"	
May	/		"	
June	/		"	
July	/		"	
Aug	/		"	
Sep	/		"	
Oct	/		"	
Nov	/		"	
Dec	/		"	
Total	0		"	
Cum. Total**	0		0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K&W DRILLING LTD</u>	Date: <u>FEB 9 101</u>
Signature: <u>Ken Kimmel</u>	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000 amended

Form 9 To: the Minister of Natural Resources

Operator: Lonnie Barnes	Tel. #519-834-2339 Fax #519-834-2155
Address: 2581 Duryee St. Box 242	
Oil Springs, ON N0N 1P0	

Well Name: Barnes Disposal, Enniskillen 4-8-18-II	Source Pool: Oil Springs East
Township: Enniskillen	Source Formation: Columbus Zone
Tract 4-8 Lot 18 Concession 2	Disposal Formation: Detroit River Zone
Well Licence #: T007538	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1392.25	No pressure	31	
Feb	1318.75		29	
Mar	1563.25		31	
April	1558.75		30	
May	1609.25		31	
June	1633.75		30	
July	1627.75		31	
Aug	1545.25		31	
Sep	1466.75		30	
Oct	1561.75		31	
Nov	1344.25		30	
Dec	1303.25		31	
Total	17925.60		366	
Cum. Total**	214,766.26		3805	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Donna Barnes	Date: April 2, 2009
Signature: <i>Donna Barnes</i>	Position Held: <i>bookkeeper</i>



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>CANFLOW ENVIRON. SERV. CORP.</u>	Tel. # <u>(514) 882-0231</u>	Fax # <u>(514) 882-3420</u>
Address <u>P.O. Box 1529, 104 TANIL STREET</u> <u>PETROLIA, ONTARIO, N0W 1K0</u>		

Well Name: <u>THOMPSON #1</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract <u>4-B</u> Lot <u>12</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>1696</u>	Disposal Pool:
Well Status - Mode*: <u>SUSPENDED</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	—			
Feb	—			
Mar	—			
April	—			
May	—			
June	—			
July	—			
Aug	—			
Sep	—			
Oct	—			* DISPOSAL WELL TO BE BACK ON-LINE AND RUNNING WITH OIL WELLS BY
Nov	—			JUNE → AUGUST, 2001
Dec	—			
Total	—			
Cum. Total**	<u>0 M3</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>[Signature]</u>	Date: <u>JUNE 5 / 2001</u>
Signature: <u>DWIGHT MOTT</u>	Position Held: <u>CEO</u>



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Ross Johnston	Tel. # (519) 337-7006	Fax #
Address 308 Louisa St., Pt. Edward, Ont. N7V 1W8		

Well Name: Ross 1 Disposal, Enniskillen 1-17-II	Source Pool: Oil Springs
Township:	Source Formation: Devonian
Tract 1 Lot 17 Concession II	Disposal Formation: Detroit River
Well Licence #: T007593	Disposal Pool:
Well Status - Mode*: active	

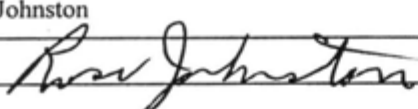
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	245.8	atmospheric	All	
Feb	245.8			
Mar	245.8			
April	245.8			
May	245.8			
June	245.8			
July	245.8			
Aug	245.8			
Sep	245.8			
Oct	245.8			
Nov	245.8			
Dec	245.8			
Total	2950			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Ross Johnston	Date: February 15, 2001
Signature: 	Position Held: proprietor





Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>WATER BRAND.</u>	Tel. #	Fax #
Address <u>4185 OIL HERITAGE ROAD</u> <u>PETROMIA.</u>	<u>519-882-2004</u>	

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETROMIA.</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1100	<u>vacuum</u>	31	92 4652
Feb	1100		29	93 16680
Mar	1100		31	94 15512
April	1100		30	95 15512
May	1100		31	96 16394.
June	1100		31	97 15500
July	1100		30	98 11405
Aug	1100		31	99 12604.
Sep	1100		30	00 13,200
Oct	1100		31	
Nov	1100		30	
Dec	1100		31	
Total	13,200		366	
Cum.				
Total**	121,359			121,159

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WATER BRAND.</u>	Date: <u>Feb 12/00</u>
Signature:	Position Held: <u>owner operator</u>



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address: Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession I	Disposal Formation: Guelph Formation
Well Licence #: 186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	

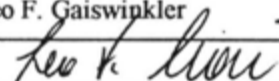
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Disposal operations presently suspended.
Feb	0	0	0	All disposed fluid injected into
Mar	0	0	0	Imperial Colchester 5-78-I
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: April 4, 2001
Signature: 	Position Held: Chairman & C.E.O.



**Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000**

TO: the Minister of Natural Resources

FORM 9

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1310, 111 - 5th Ave S.W. Calgary, Alberta T2P 3Y5	Fax # (403) 268-7499

Well Name:	Rodney Unit Tract 5 Well 27	Source Pool:	Produced water from Unit #1
Township:	Aldborough	Source Formation:	Lucas
Tract	Lot 5	Concession V	
Well Licence #:	1311	Disposal Formation:	Detroit River
Well Status - Mode *:	Active	Disposal Pool:	


* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	15035.0	2069	31	
Feb	16421.0	2069	29	
Mar	17755.0	2137	31	
Apr	16695.0	2103	30	
May	16815.0	2137	31	
Jun	17932.0	2137	30	
Jul	17471.0	2137	31	
Aug	15923.0	2137	31	
Sep	15602.0	2137	30	
Oct	20028.0	2241	31	
Nov	16697.0	2275	30	
Dec	15993.0	2275	31	
Total	202367.0		366	
Cum Total **	7268088.24			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:		Date: February 21, 2001
Signature:		

**G.D. (GREG) MOORE
VICE PRESIDENT, OPERATIONS
SHININGBANK ENERGY LTD.**



**Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000**

TO: the Minister of Natural Resources

FORM 9

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1310, 111 - 5th aAve S.W. Calgary, Alberta T2P 3Y5	Fax # (403) 268-7499

Well Name:	Braddon #32	Source Pool:	Produced water from Unit #2
Township:	Aldborough	Source Formation:	Lucas
Tract	Lot 4	Concession V	
Well Licence #:	5879	Disposal Formation:	Detroit River
Well Status - Mode *:	Active	Disposal Pool:	

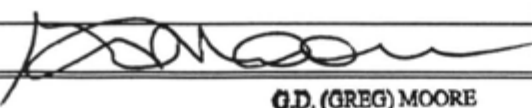
* As of Dec. 31 -Active, suspended, abandoned, testing potential

Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	13023.0	2172	31	
Feb	12512.0	2172	29	
Mar	13640.0	2137	31	
Apr	14563.0	2069	30	
May	13380.0	2137	31	
Jun	14136.0	2034	30	
Jul	13531.0	2069	31	
Aug	13213.0	2034	31	
Sep	12560.0	2069	30	
Oct	13896.0	2069	31	
Nov	13544.0	2069	30	
Dec	12048.0	2069	31	
Total	160046.0		366	
Cum Total **	1221641.0			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:		Date: February 21, 2001
Signature:		

**G.D. (GREG) MOORE
VICE PRESIDENT, OPERATIONS
SHININGBANK ENERGY LTD.**



**Annual Subsurface Oil Field Fluid Disposal Report
for the year 2000**

TO: the Minister of Natural Resources

FORM 9

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1310, 111 - 5th aAve S.W. Calgary, Alberta T2P 3Y5	Fax # (403) 268-7499

Well Name:	CDN Kewawee	Source Pool:	Produced water from Unit #3
Township:	Aldborough	Source Formation:	Lucas
Tract	Lot 2	Concession	GORE
Well Licence #:	1499	Disposal Formation:	Detroit River/Bass Island
Well Status - Mode *:	Active	Disposal Pool:	

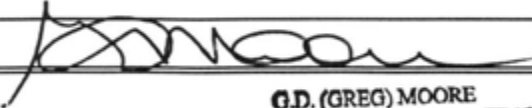
* As of Dec. 31 --Active, suspended, abandoned, testing potential

Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

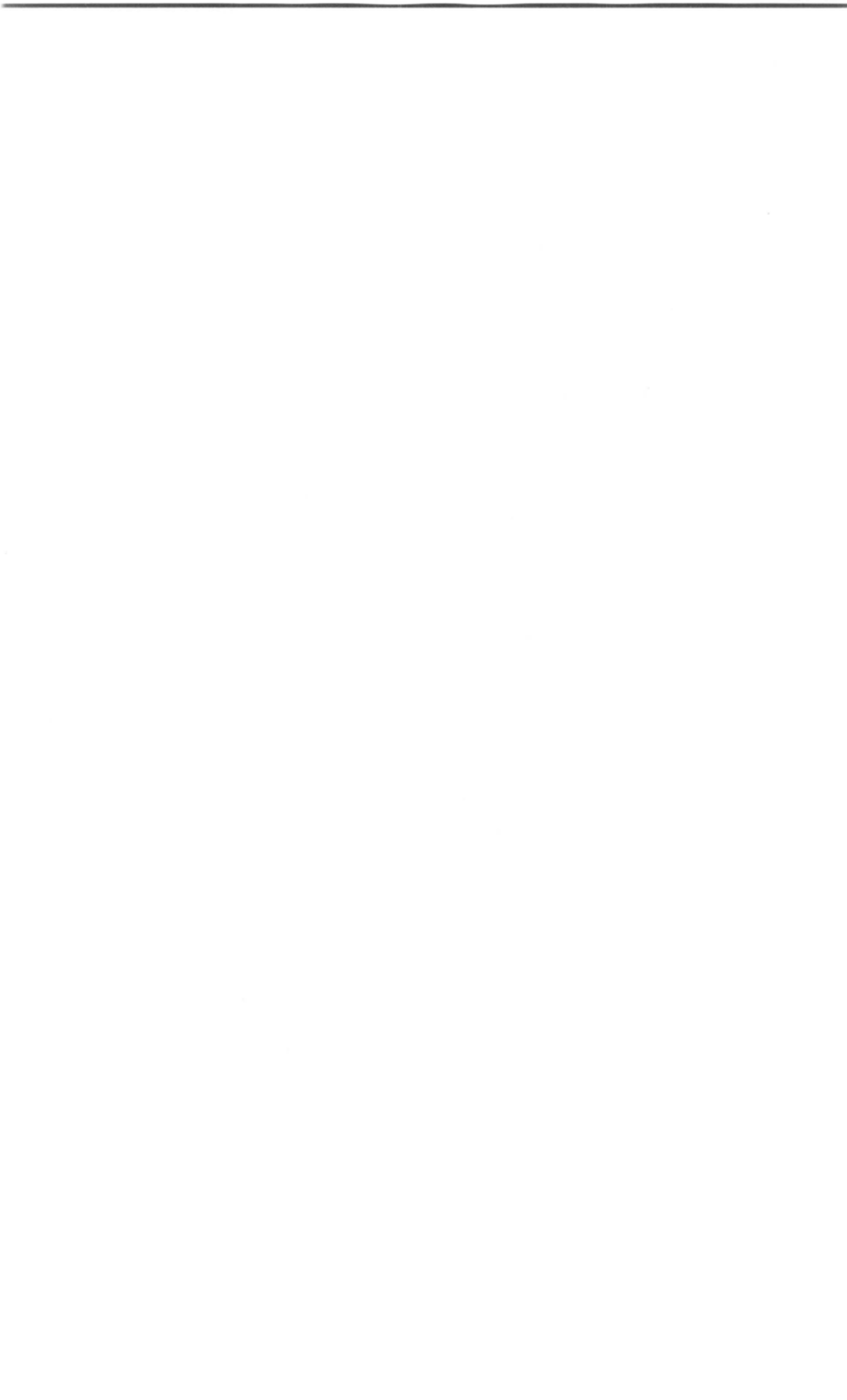
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	2346.0	2172	31	
Feb	3989.0	2310	29	
Mar	3938.0	2310	31	
Apr	4431.0	2275	30	
May	4461.0	2206	31	
Jun	4216.0	2206	30	
Jul	4319.0	2206	31	
Aug				
Sep				
Oct				
Nov				
Dec				
Total	27700.0		213	
Cum Total **	697145.0			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:		Date: February 21, 2001
Signature:		

**G.D. (GREG) MOORE
VICE PRESIDENT, OPERATIONS
SHININGBANK ENERGY LTD.**





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: <u>S+S ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2358</u> Fax # <u>519-674-2532</u>
Address <u>4065 LASALLE LINE</u> <u>PETROLIA, ONTARIO</u>	email - <u>dswayze@netrover.com</u>

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	272		31	
Feb	274		29	
Mar	275		31	
April	279		30	
May	274		31	
June	229		30	
July	265		31	
Aug	283		31	
Sep	284		30	
Oct	283		21	
Nov	257		30	
Dec	274		31	
Total	3249		366	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB. 15/07</u>
Signature: <u>Douglas Swayze</u>	Position Held: <u>SECRETARY/TREASURER</u>



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Northrock Resources	Tel. #(403)213-7551 Fax #(403)269-9104
Address 3500, 700 – 2 nd Street SW	
Calgary, AB T2P 2W2	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Cobaconk zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Fall
Well Licence #: 8195	Disposal Pool:
Well Status - Mode*: ACT	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	4812.3	3933	31	
Feb	3881.0	3674	29	
Mar	2866.7	1903	27	
April	3822.3	2453	30	
May	0.0	0	0	
June	2012.4	1306	30	
July	2111.6	788	31	
Aug	1943.3	676	31	
Sep	3237.4	2249	30	
Oct	184.8	3002	1	
Nov	3067.0	3408	30	
Dec	3316.1	4052	31	
Total	31254.9	2495	301	
Cum. Total**	120,550.0		1310	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Dawn Gerla	Date: February 13, 2001
Signature: 	Position Held: Production Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Northrock Resources	Tel. # (403) 213-7551 Fax # (403) 269-9104
Address 3500, 700 - 2 nd Street SW Calgary, AB T2P 2W2	

Well Name: PPC Rochester #5	Source Pool: Byrmdale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sherman Fall
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: SUS	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

 Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

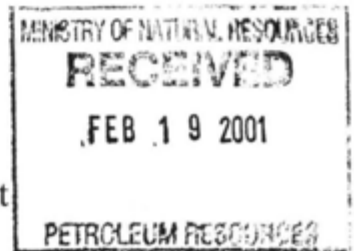
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	0.0	0	0	
Cum. Total**	0.0	0	0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Dawn Gerla	Date: February 13, 2001
Signature: Dawn Gerla	Position Held: Production Accountant





Annual Subsurface Oil Field Fluid Disposal Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Imperial Union - Grand Bend #3	Source Pool: Grand Bend
Township: McGillivray	Source Formation:
Tract Lot 41 Concession NBC	Disposal Formation: Detroit River
Well Licence #: 3662	Disposal Pool:
Well Status - Mode*: Potential	

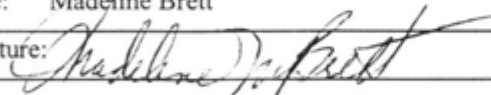
* As of Dec: 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0.0	
Feb	0.0	0	0.0	
Mar	0.0	0	0.0	
April	0.0	0	0.0	
May	0.0	0	0.0	
June	0.0	0	0.0	
July	0.0	0	0.0	
Aug	0.0	0	0.0	
Sep	0.0	0	0.0	
Oct	0.0	0	0.0	
Nov	0.0	0	0.0	
Dec	0.0	0	0.0	
Total	0.0	0	0.0	
Cum. Total**	0.0	0	0.0	

**Cumulative volume disposed since the well was first activated.

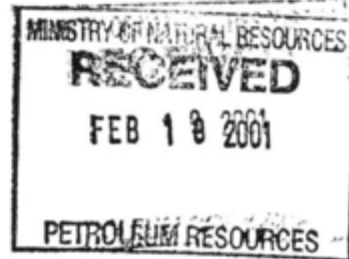
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 13, 2001
Signature: 	Position Held: President





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 2000



Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	NIL	NIL	NIL	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	↓	↓	↓	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 13, 2001
Signature:	Position Held: President

Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: CanEnerco Limited, in Receivership	Tel.# (519) 433-7710 Fax # (519) 433-7588
Address Ste. 480, 200 Queens Ave.	
London, ON N6A 1J3	

Well Name: Rowe/Ram #1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 7 Lot 5 Concession V	Disposal Formation: Coboconk
Well Licence #: 06059	Disposal Pool: Dover East
Well Status - Mode*: BD - SUS	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

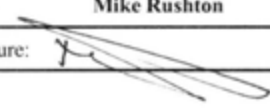
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	241.50			



** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: February 13, 2001
Signature: 	Position Held: Operations Manager

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: CanEnerco Limited, in Receivership	Tel.# (519) 433-7710 Fax # (519) 433-7588
Address Ste. 480, 200 Queens Ave.	
London, ON N6A 1J3	

Well Name: PPC/Ram Disposal 1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 2-6 Lot 6 Concession IV	Disposal Formation: Lucas
Well Licence #: 07377	Disposal Pool: Dover East
Well Status - Mode*: BD - SUS	

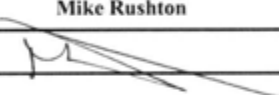
* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	18861.40			

** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: February 13, 2001
Signature: 	Position Held: Operations Manager

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Range Petroleum Corporation	Tel. # (403) 264-8771	Fax # (403) 266-1927
Address #900, 736 – 6 th Avenue S.W. Calgary, Alberta		
T2P 3T7		

Well Name: N/A	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

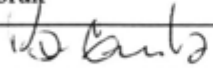
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: B.W. Goruk	Date: 01/02/09
Signature: 	Position Held: Vice President, Production

2000
 FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITCHELL
302.82 m3	January	108.43 m3
302.82 m3	February	101.43 m3
302.82 m3	March	108.43 m3
302.82 m3	April	104.93 m3
302.82 m3	May	108.43 m3
302.82 m3	June	104.93 m3
302.82 m3	July	108.43 m3
302.82 m3	August	108.43 m3
302.82 m3	September	104.93 m3
302.82 m3	October	108.43 m3
302.82 m3	November	104.93 m3
302.82 m3	December	108.43 m3
3633.84 m3	Totals	1280.16 m3

BRINE VOLUMES (M³) RECEIVED @ PORT STANLEY DISPOSAL WELL FOR FISCAL 2000

SOURCE OF FLUID	PORT STANLEY	MORPETH C.E. line	MORPETH	PORT ALMA	NANTICOKE STATION	PT MAITLAND STATION	J.R. ROUBLE	MISS LIBBY	PORT BURWELL	TOTAL BRINE DISPOSED
January	179.600		88.100		64.000					331.700
February	114.000		183.800		63.500	31.000				392.300
March	125.400		282.900		93.800	63.600				565.700
April	156.400		228.000		88.700	30.200				503.300
May	345.800		460.500	31.700	102.300	89.000	5.200			1,034.500
June	337.800		313.700	21.500	66.900	91.900		116.900	13.600	962.300
July	414.400		63.000	10.000	102.500	30.000		46.200		666.100
August	367.200				129.700	55.200		110.600		662.700
September	342.500				66.800	26.900		143.700		579.900
October	361.500				99.600	216.600		208.000		885.700
November	120.200		47.600		86.400	104.500				358.700
December	34.000		131.300		62.700	59.100				287.100
YTD Totals	2,898.800	0.000	1,798.900	63.200	1,026.900	798.000	5.200		13.600	7,230.000

PORT STANLEY GAS PLANT
 BRINE DISPOSAL WELL #34047
 MONTHLY DISPOSAL REPORT

2000 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID	SOURCE OF FLUID					
1		9.0						9.0	filters	6.00	4481	PM
2		29.0						29.0		5.27	4400	BW
3		6.0						6.0		3.00	4350	BW
4												
5												
6					29.6			29.6	filters	6.00	4300	BW
7				30.9				30.9		8.82	4300	BW
8												
9												
10												
11	14.3							14.3		7.14	3800	BW
12												
13												
14												
15												
16												
17												
18												
19		23.5						23.5		7.83	3400	BW
20												
21		8.5						8.5		5.67	3400	BW
22												
23												
24		14.4						14.4		7.31	4300	BW
25												
26	19.8							19.8		6.58	3800	BW
27												
28				31.8				31.8		7.95	4300	BW
29		33.4						33.4		8.34	4550	BW
30					29.4			29.4		7.36	4200	BW
31		7.5						7.5		1.70	4300	BW
Totals:	34.0	131.3		62.7	59.1			287.1	Averages:	6.36	4134	

NOVEMBER	OF FLUID PT STANLEY	OF FLUID MORPETH	OF FLUID PT ALMA COMPR	OF FLUID NANTICOKE STATION	OF FLUID PT MAITLAND STATION	OF FLUID	OF FLUID	TOTAL VOLUME DISPOSED (E ³ M ³)	& COMMENTS	INJECTION RATE (M ³ per Hour)	INJECTION PRESSURE (kPa)	Initials
1												
2	21.9							21.9		5.46	4200	BW
3										5.83	4500	BW
4	12.6							12.6		6.45	4700	BW
5	20.0							20.0		7.99	4600	BW
6	5.6							5.6		4.20	4700	BW
7	16.3							16.3		5.70	4600	BW
8	14.6			30.3				45.0		4.55	4700	BW
9										3.26	4700	BW
10	9.3							9.3		3.70	4600	BW
11												
12	13.8							13.8		3.06	4000	BW
13												
14	6.2							6.2		3.00	4000	BW
15												
16												
17				24.8				24.8		6.20	4400	BW
18												
19												
20												
21												
22												
23												
24												
25				6.9				6.9		4.62	4400	BW
26												
27												
28		16.5						16.5		4.11	4400	BW
29				24.4				24.4		4.06	2800	BW
30		31.1						31.1		4.78	4000	BW
31												
Totals:	120.2	47.6		86.4				254.2	Averages:	4.81	4331	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2000 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID					
1	13.9					37.5	51.3		7.49	2900	BW	
2	10.3						10.3		6.87	2800	BW	
3	20.2						20.2		6.73	2900	BW	
4	16.0					17.2	33.2		7.25	2000	BW	
5					17.9	37.2	55.1		7.44	2700	BW	
6	26.5			10.3			36.8		5.88	1800	BW	
7						46.9	46.9		7.00	2700	BW	
8	26.7						26.7		5.94	2100	BW	
9	11.8						11.8		4.72	2200	BW	
10	13.2						13.2		6.62	2200	BW	
11						28.4	28.4		6.84	2900	PM	
12	16.6					28.4	45.0		7.09	3100	BW	
13				31.3		12.4	43.7		6.20	3200	BW	
14	21.9				34.5		56.3		6.20	2200	BW	
15	13.5						13.5		5.38	2600	BW	
16												
17	18.1						18.1		6.02	2700	SZ	
18	17.7						17.7		5.88	2600	SZ	
19	11.6						11.6		7.70	2500	SZ	
20	4.2						4.2		4.20	2600	SZ	
21	16.8						16.8		5.60	2500	SZ	
22												
23	18.1						18.1		9.35	2100	SZ	
24	27.3						27.3		5.46	2800	SZ	
25					31.3		31.3		6.95	2900	BW	
26	23.1			29.6			52.7		6.58	3000	BW	
27				28.4			28.4		6.64	3000	BW	
28	27.2				37.8		65.0		7.57	3000	BW	
29					69.0		69.0		7.26	3500	BW	
30	7.0						7.0		3.52	3500	PM	
31					26.1		26.1		6.53	4100	PM	
Totals:	361.5			99.6	216.6	208.0	885.7	Averages:	6.45	2728		

PORT STANLEY GAS PLANT
 BRINE DISPOSAL WELL #34047
 MONTHLY DISPOSAL REPORT

2000 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID					
1						32.7	32.7		8.18	2200	BW	
2	13.2						13.2		6.62	2200	BW	
3						26.0	26.0		8.66	2200	BW	
4						29.5	29.5		7.38	2400	BW	
5	18.0						18.0		7.23	2200	BW	
6	19.8						19.8		7.90	2100	BW	
7	10.5						10.5		5.25	1600	SZ	
8	10.5						10.5		5.25	1650	SZ	
9	5.9						5.9		5.88	1600	SZ	
10												
11	20.6						20.6		6.86	1650	BW	
12	11.6						11.6		5.77	1550	BW	
13												
14	26.3			33.0			59.3		7.00	2000	BW	
15	16.6				26.9		43.5		6.50	2500	BW	
16	16.0						16.0		6.39	1900	BW	
17	10.7						10.7		6.12	1700	BW	
18	23.5						23.5		5.88	1700	SZ	
19												
20	27.7						27.7		6.93	1900	BW	
21	20.0						20.0		7.98	2000	BW	
22	12.6			33.8			46.4		6.91	2100	BW	
23	10.9						10.9		5.50	2100	BW	
24												
25	22.5					55.5	78.0		7.49	2480	BW	
26												
27	12.6						12.6		5.04	4826	BW	
28												
29												
30	33.2						33.2		7.37	2000	BW	
31												
Totals:	342.5			66.8	26.9	143.7	579.9	Averages:	6.70	2111		

**PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT**

2000 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID					
1	31.5							31.5	Filters	7.86	4688	PM
2						13.0		13.0		5.20	4380	PM
3												
4	13.5					19.5		33.0	Filters	6.35	4200	PM
5												
6	15.3			10.7				26.0		7.45	4200	PM
7	11.8			9.9				21.6	Filters	7.10	4475	PM
8	15.8			13.5				29.2		5.85	4600	PM
9	18.8							18.8		7.51	4600	PM
10	14.7							14.7		5.88	4650	PM
11					25.9			25.9	Filters	4.31	4688	PM
12	10.0							10.0		3.35	4683	PM
13	5.3							5.3		3.50	4700	PM
14	3.3							3.3		3.25	4900	PM
15	13.7							13.7		3.41	4826	PM
16	28.2							28.2	ACID JOB	4.33	5000	BW
17				28.8				28.8		7.20	2200	BW
18	20.8							20.8		6.93	2300	BW
19	17.9					19.6		37.4		5.25	2550	BW
20	16.6							16.6		5.53	2300	BW
21						15.6		15.6		7.78	2137	PM
22	12.6				29.3			41.9		6.82	2757	PM
23	25.2							25.2		5.60	2600	BW
24	14.5			35.1				49.6		7.25	2600	BW
25	9.0							9.0		7.01	2600	BW
26	12.5							12.5		7.19	1995	BW
27	12.2							12.2		6.99	1995	BW
28	21.3							21.3		6.06	2200	BW
29						43.0		43.0		7.16	2200	BW
30	23.1							23.1		7.70	1850	BW
31				31.7				31.7		7.93	2000	BW
Totals:	367.2			129.7	55.2	110.6		662.6	Averages:	6.13	3409	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

2000 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID PT ALMA COMPR	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID MISS LIBBY	SOURCE OF FLUID					
1				18.3				18.3		7.31	3826	PM
2	14.3		10.0					24.3		6.66	3792	PM
3	28.4							28.4		6.40	4100	BW
4	16.2							16.2		6.00	4650	BW
5	13.5							13.5		5.55	4700	BW
6	14.3							14.3		4.20	4850	BW
7												
8												
9												
10									Acid Job			
11	56.7							56.7		5.20	4274	BW
12	20.0					14.2		34.2		5.70	4280	BW
13	15.1							15.1		5.10	2758	BW
14	14.7			2.3				17.0		3.40	3999	BW
15	13.2			19.1				32.3	Acid Job	7.56	2430	PM
16	6.9			8.2				15.1		7.57	2413	PM
17	35.7							35.7		7.14	2275	BW
18	13.0	50.0			21.0			84.0		6.00	3723	BW
19	13.2				9.0	16.0		38.2		7.30	4481	BW
20	10.3			32.2				42.5		7.42	3033	BW
21	9.9							9.9		6.60	2895	BW
22	13.5							13.5		6.75	3171	BW
23	13.5							13.5		6.75	3200	BW
24	12.8							12.8		6.80	4688	BW
25						16.0		16.0		4.00	4700	BW
26												
27	23.4							23.4		6.70	4826	PPM
28	16.2							16.2		7.22	4274	PPM
29				22.4				22.4		6.40	4274	PPM
30	16.6							16.6		6.64	4068	PM
31	22.9	13.0						35.9		7.09	4251	PM
Totals:	414.4	63.0	10.0	102.5	30.0	46.2		666.1	Averages:	6.29	3844	

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 2000

Form 9 To: the Minister of Natural Resources

Operator : TALISMAN ENERGY INC.	Tel.# (905) 834 - 4390 Fax # (905) 834 - 4397
Address: 953 Elm Street	
Port Colborne, Ontario L3K 5V7	

Well Name: HOWARD 1-96-STRBF	Source Pool: Oilfield Brine
Township: Howard Township	Source Formation: Production formation
Tract Lot Concession 1-96-STR BF	Disposal Formation: Cambrian
Well Licence 8230	Disposal Pool:
Well Status - Mode*:	

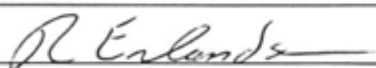
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	594.9	1,889	31	
Feb	593.8	1,884	29	
Mar	632.8	1,955	31	
April	606.0	2,031	30	
May	548.3	1,844	31	
June	591.1	2,085	30	
July	704.8	1,433	26	
Aug	1,077.2	2,095	31	
Sep	887.2	2,119	29	
Oct	697.8	1,850	31	
Nov	618.8	1,573	30	
Dec	902.9	2,055	31	
Total	8,455.6		360	
Cum.				
Total**	23,226.7			

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: R. Erlandson	Date: February 12, 2001
Signature: 	Position Held: Senior Technologist, Operations

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY INC.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address: 953 Elm Street		
Port Colborne, Ontario L3K 5V7		

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

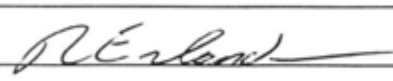
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	331.7	3,915	14	
Feb	392.3	4,416	14	
Mar	565.7	4,635	21	
April	503.3	4,737	17	
May	1,034.5	4,420	31	
June	962.3	4,187	25	
July	666.1	3,844	25	
Aug	662.6	3,409	29	
Sep	579.9	2,111	23	
Oct	885.7	2,728	29	
Nov	358.7	4,331	15	
Dec	287.1	4,134	14	
Total	7,229.9		257	
Cum.	77,749.8			
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: R. Erlandson	Date: 12-Feb-01
Signature: 	Position Held: Senior Technologist, Operations



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

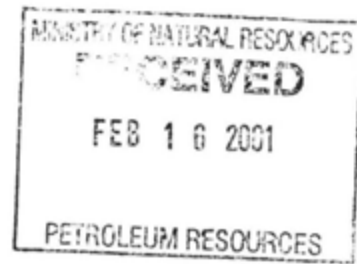
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	643.0	3430	744	
Feb	485.0	3430	696	
Mar	558.0	3430	744	
April	501.0	3430	720	
May	871.7	3430	744	
June	761.1	3430	720	
July	912.5	3430	744	
Aug	653.5	3430	744	
Sep	1101.7	3401	720	
Oct	1231.9	3400	744	
Nov	1159.8	3400	720	
Dec	1555.7	3400	744	
Total	10,434.9	41,041	8784	
Cum. Total**	89301.1			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 6, 2001
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-15-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Ordovician
Tract 3 Lot 15 Concession I	Disposal Formation: Gasport
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	0	0	0	
Mar	0	0	0	
April	0	0	0	
May	431.6	500	68	
June	426.4	500	288	
July	571.0	435	292	
Aug	532.9	372	134	
Sep	194.2	367	66	
Oct	177.5	419	85	
Nov	96.1	600	36	
Dec	93.6	600	15	
Total	2,523.3	3,793	984	
Cum. Total**	2,523.3			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 14, 2001
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5634.6	3430	744	
Feb	6136.1	3430	696	
Mar	6620.2	3430	744	
April	6888.7	3321	720	
May	7660.4	1965	744	
June	7633.9	2226	718	
July	7693.4	3024	734	
Aug	3728.9	2475	710	
Sep	3461.0	2654	692	
Oct	3844.9	2481	733	
Nov	3956.0	2264	720	
Dec	4001.5	2000	744	
Total	67,259.6	32,700	8,699	
Cum. Total**	146,805.2			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 6, 2001
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1817.5	3300	541	
Feb	2682.9	3300	696	
Mar	2736.2	3300	574	
April	2734.8	3300	558	
May	3398.1	4225	689	
June	2661.6	4467	556	
July	3175.1	4827	598	
Aug	2895.9	4335	676	
Sep	2691.9	4400	592	
Oct	3116.3	4400	612	
Nov	3318.0	4400	559	
Dec	2045.0	4400	344	
Total	33,273.2	48,654	6,995	
Cum. Total**	330,378.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 6, 2001
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 2000

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5941.0	575	744	
Feb	5119.0	575	600	
Mar	4107.5	575	594	
April	5012.0	575	637	
May	5424.5	512	615	
June	5645.5	500	612	
July	5603.8	500	649	
Aug	6389.9	423	682	
Sep	4316.3	380	558	
Oct	5489.1	380	603	
Nov	4660.5	380	599	
Dec	5155.6	380	678	
Total	62,864.7	5,755	7,571	
Cum. Total**	341,762.3			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 6, 2001
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant

