

Annual Subsurface Oil Field Fluid **Disposal** Report  
 for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>FRANK VYE</u>	Tel. #	Fax #
Address <u>OIL SPRINGS ON</u>		

Well Name:	Source Pool:
Township: <u>ENNISBERRY</u>	Source Formation:
Tract Lot <u>8</u> Concession <u>13</u>	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

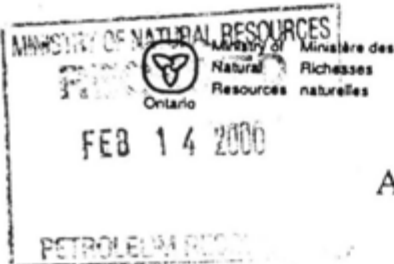
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April	<u>N</u>			
May	<u>1</u>			
June	<u>6</u>			
July	<u>1</u>			
Aug	<u>1</u>			
Sep	<u>1</u>			
Oct				
Nov				
Dec				
Total				
Cum. Total**	<u>0</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>FRANK VYE</u>	Date: <u>July 22 00</u>
Signature: <u>Frank Vye</u>	Position Held:





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>S+S ENERGY RESOURCES INC</u>	Tel. # <u>579-674-2358</u> Fax # <u>579-674-2532</u>
Address <u>RR#2 20259 MUDDE ROAD</u>	
<u>RIDGETOWN ONTARIO N0P2C0</u>	

Well Name: <u>BCR #1 E-2-12-X11</u>	Source Pool:
Township: <u>KENNISHILLEW</u>	Source Formation:
Tract Lot <u>11, 12</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>6275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	273		31	
Feb	245		28	
Mar	285		31	
April	277		30	
May	268		31	
June	270		30	
July	278		31	
Aug	272		31	
Sep	278		30	
Oct	280		31	
Nov	281		30	
Dec	270		31	
Total	3277		365	
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB. 9/00</u>
Signature: <u><i>Douglas Swayze</i></u>	Position Held: <u>SECRETARY / TREASURER</u>



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>PETROLIA DISCOVERY</u>	Tel. # <u>519-882-0897</u> Fax # <u>519-882-4209</u>
Address <u>PO BOX 1480, PETROLIA</u>	
<u>ONTARIO NONIRO</u>	

Well Name: <u>PETROLIA DISCOVERY 1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE &amp; LUCAS</u>
Tract <u>1-9</u> Lot <u>13</u> Concession <u>XI</u>	Disposal Formation: <u>LUCAS</u>
Well Licence #: <u>7510</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

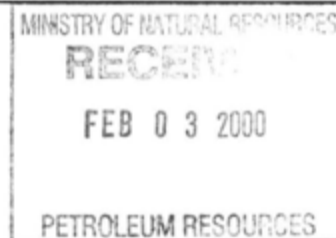
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan		<u>0</u>	<u>365</u>	
Feb				<u>FLUID ACCEPTED FROM ESTATE OF M. BRADLEY</u>
Mar				
April				<u>ABOUT 4300 m3 OF BRINE INCLUDED IN TOTAL VOLUME.</u>
May				
June				<u>NO BRINE ACCEPTED FROM ESTATE OF M BRADLEY</u>
July				
Aug				<u>AFTER JULY 1, 1999</u>
Sep				
Oct				
Nov				
Dec				
Total	<u>88550</u>			
Cum. Total**	<u>794100</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>ROBERT O. COCHRANE</u>	Date: <u>2000-01-24</u>
Signature: <u>Robert Cochran</u>	Position Held: <u>CHAIRMAN</u>







Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>MARGARET POPE</u>	Tel. # <u>519 -</u> Fax #
Address <u>RR#3 BOTHWELL</u>	<u>695-3615</u>
<u>ONT. NOP ICO</u>	

Well Name: <u>POPE DISPOSAL WELL</u>	Source Pool: <u>BOTHWELL-TAAMESVILLE</u>
Township: <u>ZONE</u>	Source Formation: <u>Dundee</u>
Tract <u>2</u> Lot <u>14</u> Concession <u>RR</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7443</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	93.64	200	31	
Feb	84.57	200	28	
Mar	93.64	200	31	
April	90.62	200	30	
May	93.64	200	31	
June	90.62	200	30	
July	93.64	200	31	
Aug	93.64	200	31	
Sep	90.62	200	30	
Oct	93.64	200	31	
Nov	90.62	200	30	
Dec	93.64	200	31	
Total	1098.53		365	
Cum. Total**	10,352.81			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>MARGARET POPE</u>	Date: <u>FEB 14, 2000</u>
Signature: <u>Margaret Pope</u>	Position Held: <u>OWNER,</u>





## Annual Subsurface Oil Field Fluid Disposal Report

for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-882-4954</u> Fax # <u>882-4954</u>
Address <u>4418 MARTHAVILLE RD R#3 PETROLIA ONTARIO</u>	

Well Name: <u>FLUSIEA #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEONIAN</u>
Tract Lot <u>11</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

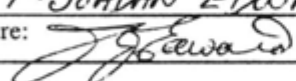
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1217.98</u>	<u>N/A</u>	<u>31</u>	
Feb	<u>1151.28</u>		<u>28</u>	
Mar	<u>1523.82</u>		<u>31</u>	
April	<u>1421.85</u>		<u>30</u>	
May	<u>1200.73</u>		<u>31</u>	
June	<u>1377.06</u>		<u>30</u>	
July	<u>1530.05</u>		<u>31</u>	
Aug	<u>1578.43</u>		<u>31</u>	
Sep	<u>1440.28</u>		<u>30</u>	
Oct	<u>1301.35</u>		<u>31</u>	
Nov	<u>1484.45</u>		<u>30</u>	
Dec	<u>1380.71</u>		<u>31</u>	
Total	<u>16,607.93</u>			
Cum. Total**	<u>197,442.98</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>27<sup>th</sup> January 2000</u>
Signature: 	Position Held: <u>MANAGER</u>



**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 1999

②

Form 9 To: the Minister of Natural Resources

Operator: <u>Reef Top Inc &amp; FHR Resources</u>	Tel. # <u>579 472 6306</u> Fax # <u>472 6306</u>
Address <u>1185 Hwy 101, London ON N6K 2T6</u>	

Well Name: <u>Well 2-22-IT + Samba 4-16-IX</u>	Source Pool:
Township: <u>Mersey &amp; Ill</u>	Source Formation:
Tract Lot Concession: <u>(as above)</u>	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				<u>NO oil field fluid disposal took place within Reef Top &amp; FHR in 1999</u>
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>JACK V HILL</u>	Date: <u>Jan 25/2000</u>
Signature: <u>Jack V Hill</u>	Position Held: <u>President</u>

Reef Top Inc Tel & FHR Resources



Annual Subsurface Oil Field Fluid **Disposal** Report  
 for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>Homex Realty &amp; Development Co. Ltd.</u>	Tel. # <u>519-834-2959</u> Fax # <u>        </u>
Address % <u>Paul Morningstar</u>	
<u>Box 176, Oil Springs, Ontario. N0N 1P0</u>	

Well Name: <u>Redick # 1</u>	Source Pool: <u>Oil Springs Pool</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>7604</u>	Disposal Pool: <u>        </u>
Well Status - Mode*: <u>Active</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1120 m<sup>3</sup></u>		<u>31</u>	
Feb	<u>1090 m<sup>3</sup></u>		<u>29</u>	
Mar	<u>1080 m<sup>3</sup></u>		<u>30</u>	
April	<u>1100 m<sup>3</sup></u>		<u>30</u>	
May	<u>1120 m<sup>3</sup></u>		<u>32</u>	
June	<u>1140 m<sup>3</sup></u>		<u>33</u>	
July	<u>1080 m<sup>3</sup></u>		<u>29</u>	
Aug	<u>1140 m<sup>3</sup></u>		<u>31</u>	
Sep	<u>1080 m<sup>3</sup></u>		<u>30</u>	
Oct	<u>1040 m<sup>3</sup></u>		<u>29</u>	
Nov	<u>1100 m<sup>3</sup></u>		<u>31</u>	
Dec	<u>1080 m<sup>3</sup></u>		<u>30</u>	
Total	<u>13170 m<sup>3</sup></u>			
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Paul Morningstar</u>	Date: <u>Feb. 7 / 2000</u>
Signature: <u>Paul Morningstar</u>	Position Held: <u>President</u>





Annual Subsurface Oil Field Fluid Disposal Report  
for the year 99

Form 9 To: the Minister of Natural Resources

Operator: <u>K &amp; W DRILLING LTD.</u>	Tel. #	Fax #
Address <u>249 Main St. P.O. Box 5</u>	<u>519 - 882 - 4426</u>	
<u>Wardsv. 11e, Ont. NoL 2N0</u>	<u>519 - 693 - 4424</u>	

Well Name: <u>AYRHEART # 1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>II</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3300	/	31	ADD 60 L
Feb	2800	/	28	OF SURFACTANT TO
Mar	3100	/	31	DISPOSAL WATER TO
April	3000	/	30	CLEAN SEDIMENT
May	3100	/	31	IN WELL TUBING
June	3000	/	30	AND FORMATION
July	3100	/	31	
Aug	3100	/	31	
Sep	3000	/	30	
Oct	3100	/	31	
Nov	3000	/	30	
Dec	3100	/	31	
Total	37700	/	365	
Cum. Total**	37700	VACUUM	365	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K &amp; W DRILLING LTD</u>	Date: <u>Feb 7 2000</u>
Signature: <u>Ken Grand</u>	Position Held: <u>PRESIDENT</u>





**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON NON-1RO</u>	

Well Name: <u>MID PETROLIA #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>3</u> Lot <u>13</u> Concession <u>XI</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6846</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	980	VACUUM	31	
Feb	900	"	28	
Mar	1000	"	31	
April	900	"	30	
May	940	"	31	
June	440	"	30	
July	915	"	31	
Aug	900	"	31	
Sep	440	"	20	Treated 15gal HCl
Oct	900	"	31	
Nov	880	"	30	Treated 15gal HCl
Dec	880	"	31	
Total	10075		355	Treated 15gal HCl
Cum. Total**	108465		3600	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan 3/2000</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>Treasurer</u>



**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON NON-1RO</u>	

Well Name: <u>JACQUES 21 ENNISKILL 44-17</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>4-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6089</u>	Disposal Pool:
Well Status - Mode*: <u>BD active</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1026</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>810</u>		<u>28</u>	<u>Treated 15 gal HCl</u>
Mar	<u>900</u>		<u>31</u>	
April	<u>873</u>		<u>30</u>	<u>Treated 15 gal HCl</u>
May	<u>1170</u>		<u>31</u>	
June	<u>1146</u>		<u>30</u>	<u>Treated 15 gal HCl</u>
July	<u>864</u>		<u>31</u>	
Aug	<u>873</u>		<u>31</u>	<u>Treated 15 gal HCl</u>
Sep	<u>1138</u>		<u>30</u>	
Oct	<u>972</u>		<u>31</u>	<u>Treated 15 gal HCl</u>
Nov	<u>454</u>		<u>30</u>	
Dec	<u>1228</u>		<u>31</u>	<u>Treated 15 gal HCl</u>
Total	<u>11954</u>		<u>365</u>	
Cum. Total**	<u>125,000</u>		<u>3650</u>	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan. 3/2000</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>Treasurer</u>



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMRTON AREA INDUSTRIES LTD</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON NON-1RO</u>	

Well Name: <u>RAM 27 ENNISKILL 17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>2-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>3662</u>	Disposal Pool:
Well Status - Mode*: <u>B.D. active</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1254</u>	<u>VAC</u>	<u>15</u>	<u>NIL</u>
Feb	<u>990</u>	..	<u>14</u>	
Mar	<u>1100</u>	..	<u>14</u>	
April	<u>1067</u>	..	<u>14</u>	
May	<u>1430</u>	..	<u>14</u>	
June	<u>1417</u>	..	<u>14</u>	
July	<u>1056</u>	..	<u>14</u>	
Aug	<u>1067</u>	..	<u>14</u>	
Sep	<u>1392</u>	..	<u>14</u>	
Oct	<u>1188</u>	..	<u>14</u>	
Nov	<u>1166</u>	..	<u>14</u>	
Dec	<u>1502</u>	..	<u>14</u>	
Total	<u>14629</u>	..	<u>14</u>	
Cum. Total**	<u>138000</u>		<u>1369 est</u>	
	<u>+ 331000 est</u>		<u>169</u>	

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan 14/2000</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>Treasurer</u>





## Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

Form 9

To: the Minister of Natural Resources

<b>Operator:</b> The Consumers' Gas Company Ltd.	<b>Tel. #</b> (519) 862-1473 <b>Fax #</b> (519) 862-1168
<b>Address:</b> 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

<b>Well Name:</b> Imperial Corunna Battery #3	<b>Source Pool:</b> Corunna, Seckerton and Seckerton N.
<b>Township:</b> Moore	<b>Source Formation:</b> Silurian
<b>Tract 3 Lot 19 Concession 10</b>	<b>Disposal Formation:</b> Detroit River Zone
<b>Well Licence #:</b>	<b>Disposal Pool</b>
<b>Well Status - Mode*:</b> Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc.
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
Apr	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
Jun	0	0 (on vacuum)	0	
Jul	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
<b>Total</b>	0		0	
<b>Cum</b>	31,428			
<b>Total **</b>				

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

<b>Name:</b> G. R. Simpson	<b>Date:</b> 00 02 1999
<b>Signature:</b> <i>[Handwritten Signature]</i>	<b>Position Held:</b> Manager, Storage Operations and Construction

*[Handwritten Signature]* 2000/02/15





## Annual Subsurface Oil Field Fluid Disposal Report

for the year 1999

Form 9 To: the Minister of Natural Resources

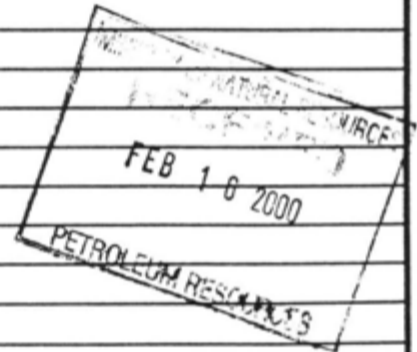
Operator: <u>CHARLES FAIRBANK OIL PROPERTIES LTD</u>	Tel. # <u>882-0230</u>	Fax # <u>882-3363</u>
Address <u>P.O. Box 10 PETROLIA, ONT</u>		
<u>NEA 120</u>		

Well Name: <u>MATHESON #1 ENMISIGLON 26-19-II</u>	Source Pool: <u>OIL SPRINGS</u>
Township:	Source Formation: <u>DEVONIAN</u>
Tract Lot Concession	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>PERMIT # 7574</u>	Disposal Pool:
Well Status - Mode*:	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

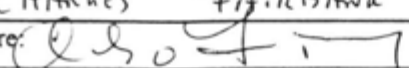
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>7000</u>	<u>SILVIA</u>	<u>365</u>	
Cum. Total**	<u>60,733</u>			



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>CHARLES FAIRBANK</u>	Date: <u>FEB 14/00</u>
Signature: 	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid **Disposal** Report  
for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: CHARLES FAIRBANK OIL PROPERTIES LTD.	Tel. # 882-0230	Fax # 882-3363
Address P.O. Box 10 PETROHIT		
NON IRO		

Well Name: IMPERIAL 330 CONNORHON 1-8-17-II	Source Pool: OIL SPRINGS
Township: KENNISKIPEN	Source Formation: DEVONIAN
Tract Lot 17 Concession II	Disposal Formation: DETROIT RIVER
Well Licence #: 8048	Disposal Pool:
Well Status - Mode*:	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	1		1	
Cum. Total**	1	GRAVITY	1	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: CHARLES FAIRBANK	Date: FEB 14 / 00
Signature:	Position Held: PRESIDENT



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>Charles Fairbank Oil Properties LTD</u>	Tel. # <u>202-0230</u>	Fax # <u>202-3363</u>
Address <u>P.O. Box 10, PETROWIT</u>		
<u>NOX 1R0</u>		

Well Name: <u>IND 836 FAIRBANK DISP</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISVILLE 3-18-U</u>	Source Formation: <u>DUNWIND</u>
Tract <u>3</u> Lot <u>18</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7054</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

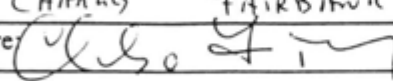
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>58,000</u>			
Cum. Total**	<u>541,878</u>	<u>GIRARD</u>	<u>365</u>	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>CHARLES FAIRBANK</u>	Date: <u>FEB 14/00</u>
Signature: 	Position Held: <u>TRUSTEE</u>



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARLES FAIRBANK OIL SERVICES LTD</u>	Tel. # <u>891-0230</u>	Fax # <u>882-3363</u>
Address <u>P.O. Box 10, PETROLIA</u>		
<u>NEW IR0</u>		

Well Name: <u>FAIRBANK #3 CONSIDERED 4-2-17-1</u>	Source Pool: <u>OIL SPRINGS</u>
Township:	Source Formation: <u>DENNISON</u>
Tract Lot Concession	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7365</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

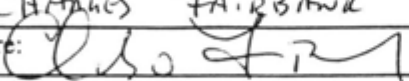
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>9,800</u>			
Cum. Total**	<u>81,826</u>	<u>GRAVITY</u>	<u>365</u>	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>CHARLES FAIRBANK</u>	Date: <u>FEB 14/00</u>
Signature: 	Position Held: <u>PRESIDENT</u>





**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>UNIFLOW ENVIRON. SERV. CORP.</u>	Tel. #	Fax #
Address: <u>P.O. BOX 15299; 184 BANK STREET PETROLIA, ONTARIO N0N 1K0</u>	<u>(519) 882-0231</u>	<u>(519) 882-3420</u>

Well Name: <u>THOMPSON #1</u>	Source Pool:
Township: <u>EMMISQUET</u>	Source Formation:
Tract Lot <u>12</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>1696</u>	Disposal Pool:
Well Status - Mode*: <u>SUSPENDED</u>	

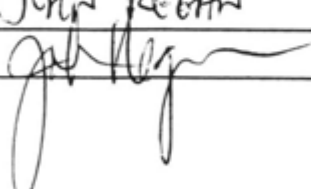
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	—			
Feb	—			
Mar	—			
April	—			
May	—			
June	—			
July	—			
Aug	—			
Sep	—			
Oct	—			
Nov	—			
Dec	—			
Total	—			
Cum. Total**	<u>0 M<sup>3</sup></u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>John Regan</u>	Date: <u>FEBRUARY 17 / 2000</u>
Signature: 	Position Held: <u>Gen. Mgr / Sales.</u>



MINISTRY OF NATURAL RESOURCES  
**RECEIVED**  
 FEB 08 2000  
 PETROLEUM RESOURCES

**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>LONNIE BARNES</u>	Tel. # <u>519-834-2339</u> Fax # <u>519-834-2155</u>
Address <u>2581 DURVEE ST</u>	
<u>OIL SPRINGS, ONT.</u>	

Well Name: <u>BARNES DISPOSAL, ENNISKILLEN 4-8-18-II</u>	Source Pool: <u>OIL SPRINGS EAST</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>COLUMBUS ZONE</u>
Tract Lot <u>18</u> Concession <u>2</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>7538</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2121.33</u>	<u>NO PRESSURE</u>	<u>31</u>	
Feb	<u>1974.27</u>		<u>28</u>	
Mar	<u>2121.33</u>		<u>31</u>	
April	<u>2073.17</u>		<u>30</u>	
May	<u>2121.33</u>		<u>31</u>	
June	<u>2073.17</u>		<u>30</u>	
July	<u>2121.33</u>		<u>31</u>	
Aug	<u>2121.33</u>		<u>31</u>	
Sep	<u>2073.17</u>		<u>30</u>	
Oct	<u>2121.33</u>		<u>31</u>	
Nov	<u>2073.17</u>		<u>30</u>	
Dec	<u>2121.33</u>		<u>31</u>	
Total	<u>25116.26</u>		<u>365</u>	
Cum. Total**	<u>1961841.26</u>		<u>3439</u>	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DONNA BARNES</u>	Date: <u>Jan 25, 2000</u>
Signature: <u>Donna Barnes</u>	Position Held: <u>BAKEREER</u>



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>DAVID BRAND</u>	Tel. # <u>514 882-2482</u> Fax #
Address <u>4364 LASALLE LINE</u>	

Well Name: <u>SYLAB #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>14</u> Concession <u>11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7549</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

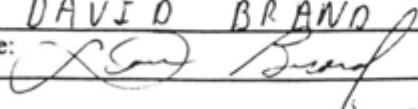
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

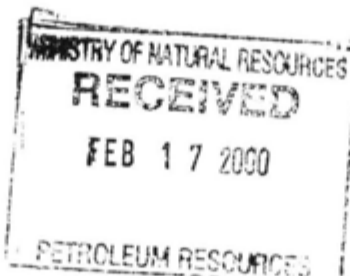
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag <u>VACUUM</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>195</u>		<u>31</u>	
Feb	<u>195</u>		<u>31</u>	
Mar	<u>195</u>		<u>31</u>	
April	<u>195</u>		<u>31</u>	
May	<u>97</u>		<u>15</u>	
June	<u>0</u>		<u>0</u>	
July	<u>0</u>		<u>0</u>	
Aug	<u>0</u>		<u>0</u>	
Sep	<u>0</u>		<u>0</u>	
Oct	<u>1835</u>		<u>31</u>	
Nov	<u>1777</u>		<u>30</u>	
Dec	<u>1835</u>		<u>31</u>	
Total	<u>6326</u>		<u>231</u>	
Cum. Total**	<u>36421</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DAVID BRAND</u>	Date: <u>FEB 11/00</u>
Signature: 	Position Held: <u>OWNER/PRESIDENT</u>







Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999

Form 9 To: the Minister of Natural Resources 519

Operator: <u>WALTER BRAND</u>	Tel. # <u>882-2004</u> Fax #
Address <u>4185 OIL HERITAGE ROAD</u>	
<u>PETROLIA</u>	

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETROLIA</u>
Township: <u>EMMISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>1A</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1050.4</u>	<u>VACUUM</u>	<u>31</u>	<u>92 4652</u>
Feb	<u>1050.4</u>		<u>28</u>	<u>93 16680</u>
Mar	<u>1050.4</u>		<u>31</u>	<u>94 15512</u>
April	<u>1050.4</u>		<u>30</u>	<u>95 15512</u>
May	<u>1050.4</u>		<u>31</u>	<u>96 16394</u>
June	<u>1050.4</u>		<u>30</u>	<u>97 15500</u>
July	<u>1050.4</u>		<u>31</u>	<u>98 11405</u>
Aug	<u>1050.4</u>		<u>31</u>	<u>99 12604</u>
Sep	<u>1050.4</u>		<u>30</u>	
Oct	<u>1050.4</u>		<u>31</u>	
Nov	<u>1050.4</u>		<u>30</u>	
Dec	<u>1050.4</u>		<u>31</u>	
Total	<u>12,604</u>		<u>365</u>	
Cum. Total**	<u>108,159</u>			<u>108,159</u>

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WALTER BRAND</u>	Date: <u>Feb 11/00</u>
Signature:	Position Held: <u>OWNER-OPERATOR</u>







Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>398311 ONT. LTD.</u>	Tel. # <u>519 862 3061</u> Fax # <u>519 862 3966</u>
Address <u>278 ROSEBY LINE RR#1</u>	
<u>MOORETOWN CNT. NONIMO</u>	

Well Name: <u>L.W.B. DISPOSAL 1-COREY</u>	Source Pool: <u>PETROLIA (OIL PAYZONE 465')</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVERON</u>
Tract <u>4-1</u> Lot <u>13</u> Concession <u>IX</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007513</u>	Disposal Pool: <u>N/A</u>
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>N/A</u>	<u>GRAVITY</u>	<u>31</u>	
Feb	<u>N/A</u>		<u>28</u>	
Mar	<u>N/A</u>		<u>31</u>	
April	<u>N/A</u>		<u>30</u>	
May	<u>N/A</u>		<u>31</u>	
June	<u>N/A</u>		<u>30</u>	
July	<u>9176</u>		<u>31</u>	<u>TAKE-OVER OF L.W.B. DISPOSAL</u>
Aug	<u>9176</u>		<u>31</u>	<u>1301393 ONT. INC.</u>
Sep	<u>8880</u>		<u>30</u>	
Oct	<u>9176</u>		<u>31</u>	
Nov	<u>8880</u>		<u>30</u>	
Dec	<u>9176</u>	<u>GRAVITY</u>	<u>31</u>	
Total	<u>54464</u>	<u>N/A</u>	<u>365</u>	
Cum. Total**	<u>54464</u>	<u>N/A</u>		

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>JOHN WILLIAMS</u>	Date: <u>FEB 14 2000</u>
Signature: <u>[Signature]</u>	Position Held: <u>OWNER</u>



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>398311 ONTARIO LIMITED</u>	Tel. <u>(519) 862-3061</u> Fax # <u>(519) 862-3966</u>
Address <u>278 Rokeby Line, RR#1</u>	
<u>MOORETOWN, ONT N0W1M0</u>	

Well Name: <u>WILLIAMS DISPOSAL ENNISKILLEN 4-2-98#1</u>	Source Pool: <u>PETROLIA PAYZONE-OIL PAY 465 FT</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>Devonian</u>
Tract <u>4-2 Lot 9</u> Concession <u>1a</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>7525</u>	Disposal Pool: <u>N/A</u>
Well Status - Mode*: <u>Active</u>	

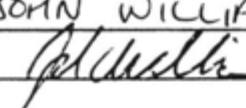
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc	
Jan	2480	Gravity	31		
Feb	2240	↓	28		
Mar	2480		31		
April	2400		30		
May	2480		31		
June	2400		30		
July	2480		31		
Aug	2480		31		
Sep	2400		30		
Oct	2480		31		
Nov	2400		30		
Dec	2480		Gravity	31	
<b>Total</b>	<b>29,200</b>		<b>N/A</b>	<b>365</b>	
<b>Cum. Total**</b>	<b>489,760.0</b>	<b>N/A</b>	<b>3537</b>		

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>JOHN WILLIAMS.</u>	Date: <u>FEB / 14 / 2000</u>
Signature: 	Position Held: <u>OWNER</u>



Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <u>6-25052 ONTARIO LTD.</u>	Tel. # <u>1-519-881-2459</u> Fax # <u>    </u>
Address <u>C/O DOUGLASS R. MUNRO NON IRO</u>	
<u>R.R.#3 4510 MARTHAVILLE RD. PETROLIA, ONT.</u>	

Well Name: <u>STEWENSON DISPOSAL #2</u>	Source Pool: <u>PETROLIA AICER ZONE</u>
Township: <u>ENNESKILLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>(DUNDEELUCAS FORMATION)</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2170</u>	<u>ON VACUUM</u>	<u>31</u>	<u>No works done on well during the year</u>
Feb	<u>1960</u>	<u>" "</u>	<u>28</u>	
Mar	<u>2170</u>	<u>" "</u>	<u>31</u>	
April	<u>2100</u>	<u>" "</u>	<u>30</u>	
May	<u>2170</u>	<u>" "</u>	<u>31</u>	
June	<u>2100</u>	<u>" "</u>	<u>30</u>	
July	<u>2170</u>	<u>" "</u>	<u>31</u>	
Aug	<u>2170</u>	<u>" "</u>	<u>31</u>	
Sep	<u>2100</u>	<u>" "</u>	<u>30</u>	
Oct	<u>2170</u>	<u>" "</u>	<u>31</u>	
Nov	<u>2100</u>	<u>" "</u>	<u>30</u>	
Dec	<u>2170</u>	<u>" "</u>	<u>31</u>	
Total	<u>25550</u>	<u>'</u>	<u>365</u>	
Cum. Total**	<u>259,465</u>			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLASS R. MUNRO</u>	Date: <u>Jan. 20/2000</u>
Signature: <u>[Signature]</u>	Position Held: <u>FIELD MANAGER</u>



## Annual Subsurface Oil Field Fluid Disposal Report

for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: JOHN & LONNIE BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address Box 242	
OIL SPRINGS, ONT. N0N 1P0	

Well Name: BARNES ZONE 7-7-VIII	Source Pool: BOTHWELL / THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Tract Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence #: 7536	Disposal Pool:
Well Status - Mode*: ACTIVE	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

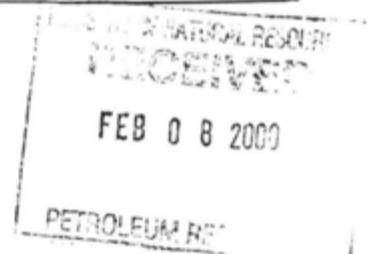
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1322.90	1447.38 kPag	31	
Feb	1322.90		28	
Mar	1322.90		31	
April	1322.90		30	
May	1322.90		31	
June	1322.90		30	
July	1322.90		31	
Aug	1322.90		31	
Sep	1322.90		30	
Oct	1322.90		31	
Nov	1322.90		30	
Dec	1322.90		31	
Total	15874.80		365	
Cum. Total**	210,319.74		2731	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DONNA BARNES	Date: Jan 25, 2000
Signature: <i>Donna Barnes</i>	Position Held: BOOKKEEPER







1999  
 FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITCHELL
302.82 m <sup>3</sup>	January	108.43 m <sup>3</sup>
302.82	February	97.93
302.82	March	103.43
302.82	April	104.93
302.82	May	103.43
302.82	June	104.93
302.82	July	108.43
302.82	August	108.43
302.82	September	104.93
302.82	October	108.43
302.82	November	104.93
302.82	December	108.43
<u>3633.84 m<sup>3</sup></u>	TOTALS	<u>1276.66 m<sup>3</sup></u>



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Rayrock Bow Valley Disposal #1	Source Pool: Gobles Pool
Township: Blenheim	Source Formation:
Tract 7 Lot 21 Concession 1	Disposal Formation: Detroit River
Well Licence #: 2480	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	NIL	NIL	NIL	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	▼	▼	▼	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 11, 2000
Signature: <i>Madeline Brett</i>	Position Held: President



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Cameron Petroleum Inc.	Tel. # 657-9304 Fax # 657-3633
Address: P.O. Box 20109, 431 Boler Road	
London, Ontario N6K 4G6	

Well Name: Imperial Union - Grand Bend #3	Source Pool: Grand Bend
Township: McGillivray	Source Formation:
Tract Lot 41 Concession NBC	Disposal Formation: Detroit River
Well Licence #: 3662	Disposal Pool:
Well Status - Mode*: Potential	

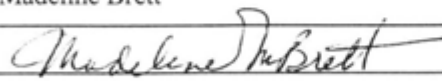
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	NIL	NIL	NIL	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	▼	▼	▼	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Madeline Brett	Date: February 11, 2000
Signature: 	Position Held: President





## Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <b>CanEnerco Limited</b>	Tel.# <b>(519) 433-7710</b> Fax # <b>(519) 433-7588</b>
Address <b>Ste. 480, 200 Queens Ave.</b>	
<b>London, ON N6A 1J3</b>	

Well Name: <b>PPC/Ram Disposal 1</b>	Source Pool: <b>Dover East</b>
Township <b>Dover</b>	Source Formation: <b>Sherman Fall, Coboconk</b>
Tract <b>2-6</b> Lot <b>6</b> Concession <b>IV</b>	Disposal Formation: <b>Lucas</b>
Well Licence #: <b>07377</b>	Disposal Pool: <b>Dover East</b>
Well Status - Mode*: <b>BD - SUS</b>	

\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	18861.40			

\*\* Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <b>Mike Rushton</b>	Date: <b>February 2, 2000</b>
Signature:	Position Held: <b>Operations Manager</b>





Oil, Gas and Salt Resources Act  
**Annual Subsurface Oil Field Fluid Disposal Report**  
 for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: <b>CanEnerco Limited</b>	Tel.# <b>(519) 433-7710</b> Fax # <b>(519) 433-7588</b>
Address <b>Ste. 480, 200 Queens Ave.</b>	
<b>London, ON N6A 1J3</b>	

Well Name: <b>Rowe/Ram #1</b>	Source Pool: <b>Dover East</b>
Township <b>Dover</b>	Source Formation: <b>Sherman Fall, Coboconk</b>
Tract <b>7</b> Lot <b>5</b> Concession <b>V</b>	Disposal Formation: <b>Coboconk</b>
Well Licence #: <b>06059</b>	Disposal Pool: <b>Dover East</b>
Well Status - Mode*: <b>BD - SUS</b>	

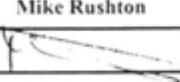
\* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	241.50			

\*\* Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <b>Mike Rushton</b>	Date: <b>February 8, 2000</b>
Signature: 	Position Held: <b>Operations Manager</b>



Name: CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County   Township   Lot   Concession
20 Jackson St. W., Ste. 410 Hamilton, ON L9P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Accepted from Other Operators?     Yes     No    If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
NIL			
Active Totals**			

\* include well workovers, treatments or other activities which might affect disposal operations.  
 \*\* Active Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 All disposal wells operated must be reported  
 Disposal must be reported  
 If space is insufficient, attach additional forms

DATE: Feb 10, 2000      SIGNATURE: 



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator:	Gaiswinkler Enterprises Limited	Tel. # 519-354-4755	Fax # 519-354-1730
Address	Box 367		
	Chatham, ON N7M 5K5		

Well Name: Imperial Colchester 11-81-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession I	Disposal Formation: Guelph Formation
Well Licence #: 186	Disposal Pool: Colchester South
Well Status - Mode*: Suspended	

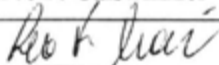
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Disposal operations presently suspended.
Feb	0	0	0	All disposed fluid injected into
Mar	0	0	0	Imperial Colchester 5-78-I
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 9, 2000
Signature: 	Position Held: Chairman & C.E.O.





## Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519-354-1730
Address Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 78 Concession I	Disposal Formation: Trenton
Well Licence #: 164	Disposal Pool: Colchester South
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	143	1,120	31	
Feb	95	1,120	28	
Mar	343	1,120	31	
April	238	1,120	30	
May	318	1,120	31	
June	294	1,120	30	
July	254	1,120	31	
Aug	254	1,120	31	
Sep	238	1,120	30	
Oct	322	1,120	31	
Nov	298	1,120	30	
Dec	191	1,120	31	
Total	2,988		365	
Cum. Total**	12,909			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 9, 2000
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman & C.E.O.







## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Paragon Petroleum Corporation	Tel. #(403)213-7524 Fax #(403)269-9104
Address 3500, 700 – 2 <sup>nd</sup> Street SW	
Calgary, AB T2P 2W2	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Cobacok zones
Tract 5 Lot 10 Concession 1	Disposal Formation: Sherman Fall
Well Licence #: 8195	Disposal Pool:
Well Status - Mode*: ACT	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

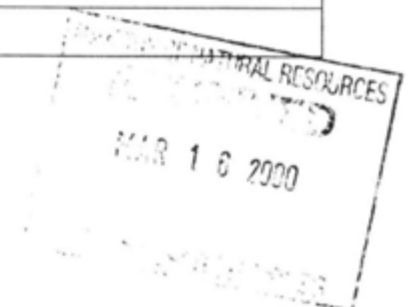
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	4551.7	4156	31	
Feb	5.6	3292	1	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	713.5	3810	5	
Total	5270.8	3753	37	
Cum. Total**	89295.1		1009	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <i>Elisa Cheng</i>	Date: <i>03/15/00</i>
Signature: <i>[Signature]</i>	Position Held: <i>PA</i>







## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Paragon Petroleum Corporation	Tel. # (403) 213-7481 Fax # (403) 269-9104
Address 3500, 700 - 2 <sup>nd</sup> Street SW Calgary, AB T2P 2W2	

Well Name: PPC Rochester #5	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sheman Fall
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: SUS	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

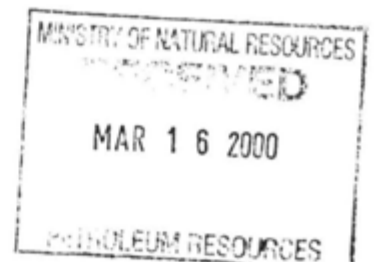
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	0.0	0	0	
Cum. Total**	0.0	0	0	

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <i>Elisa Cherry</i>	Date: <i>03/15/00</i>
Signature: <i>[Signature]</i>	Position Held: <i>PA</i>





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Range Petroleum Corporation	Tel. # (403) 264-8771 Fax # (403) 266-1927
Address #900, 736 - 6 <sup>th</sup> Avenue S.W. Calgary, Alberta T2P 3T7	

Well Name: N/A	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

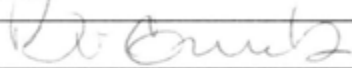
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

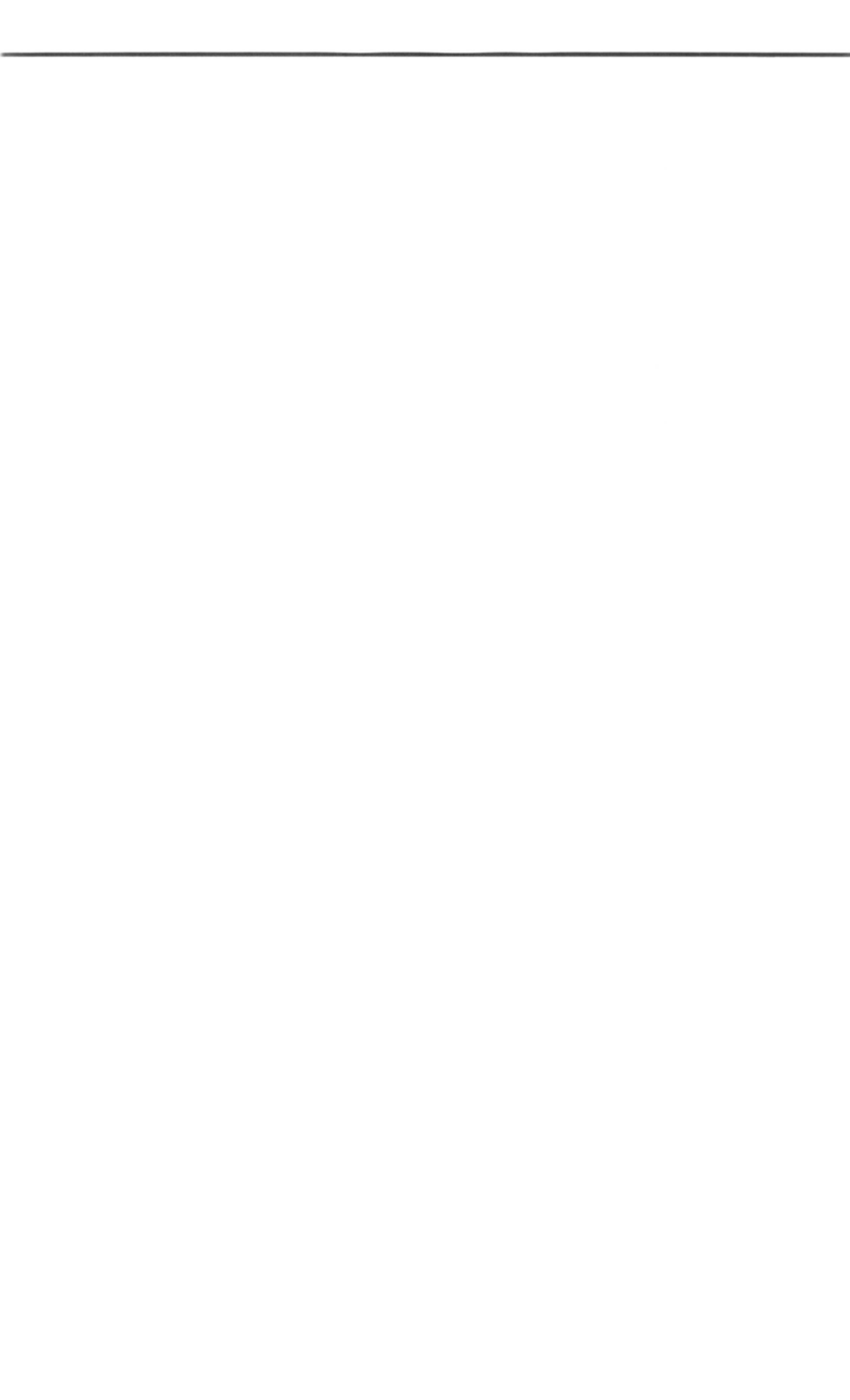
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				



\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: B.W. Goruk	Date: Feb 11/00
Signature: 	Position Held: Vice President, Production



**Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999**

**TO: the Minister of Natural Resources**

FORM 9

<b>Operator</b>	Shiningbank Energy Ltd.	<b>Tel #:</b> (403) 268-7477
<b>Address:</b>	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	<b>Fax #</b> (403) 268-7499

<b>Well Name:</b>	CDN Kewawee	<b>Source Pool:</b>	Produced water from Unit #3
<b>Township:</b>	Aldborough	<b>Source Formation:</b>	Lucas
<b>Tract</b>	<b>Lot 2</b>	<b>Concession</b>	<b>GORE</b>
<b>Well Licence #:</b>	1499	<b>Disposal Formation:</b>	Detroit River/Bass Island
<b>Well Status - Mode *:</b>	Active	<b>Disposal Pool:</b>	

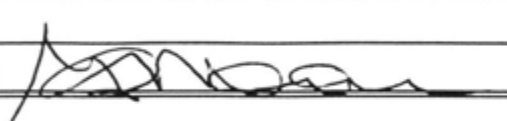
\* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators:  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	5059.0	2000	31	
Feb	4650.0	2000	28	
Mar	4803.0	2000	31	
Apr	5349.0	2000	30	
May	2211.0	2000	31	
Jun	4715.0	2000	30	
Jul	5057.0	2000	31	
Aug	4922.0	2000	31	
Sep	4366.0	2000	30	
Oct	4613.0	2000	31	
Nov	4224.0	2000	30	
Dec	4004.0	2000	31	
Total	53973.0		365	
Cum Total **	669445.0			

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

<b>Name:</b>	<b>Date:</b> 00-02-02
<b>Signature:</b> 	

**G.D. (GREG) MOORE  
VICE PRESIDENT, OPERATIONS  
SHININGBANK ENERGY LTD.**





**Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999**

**TO: the Minister of Natural Resources**

FORM 9

<b>Operator</b>	Shiningbank Energy Ltd.	<b>Tel #:</b> (403) 268-7477
<b>Address:</b>	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	<b>Fax #</b> (403) 268-7499

<b>Well Name:</b>	Braddon #32	<b>Source Pool:</b>	Produced water from Unit #2
<b>Township:</b>	Aldborough	<b>Source Formation:</b>	Lucas
<b>Tract</b>	<b>Lot 4</b>	<b>Concession V</b>	
<b>Well Licence #:</b>	5879	<b>Disposal Formation:</b>	Detroit River
<b>Well Status - Mode *:</b>	Active	<b>Disposal Pool:</b>	


\* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators:  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	13623.0	2100	31	
Feb	12678.0	2100	28	
Mar	13660.0	2100	31	
Apr	13916.0	2100	30	
May	14422.0	2100	31	
Jun	13838.0	2100	30	
Jul	15100.0	2100	31	
Aug	14910.0	2100	31	
Sep	14965.0	2100	30	
Oct	14783.0	2100	31	
Nov	13350.0	2100	30	
Dec	13565.0	2100	31	
Total	168810.0		365	
Cum Total **	1061595.0			

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

<b>Name:</b>		<b>Date:</b>	00-02-02
<b>Signature:</b>			

**G.D. (GREG) MOORE  
VICE PRESIDENT, OPERATIONS  
SHININGBANK ENERGY LTD.**



**Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999**

**TO: the Minister of Natural Resources**

FORM 9

<b>Operator</b>	Shiningbank Energy Ltd.	<b>Tel #:</b> (403) 268-7477
<b>Address:</b>	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	<b>Fax #</b> (403) 268-7499

<b>Well Name:</b>	Rodney Unit Tract 5 Well 27	<b>Source Pool:</b>	Produced water from Unit #1
<b>Township:</b>	Aldborough	<b>Source Formation:</b>	Lucas
<b>Tract</b>	<b>Lot 5</b>	<b>Concession V</b>	
<b>Well Licence #:</b>	1311	<b>Disposal Formation:</b>	Detroit River
<b>Well Status - Mode *:</b>	Active	<b>Disposal Pool:</b>	

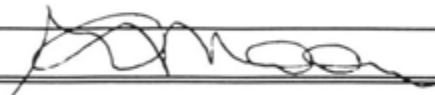
\* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators:  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	23226.0	2100	31	
Feb	22560.0	2100	28	
Mar	23894.0	2100	31	
Apr	18750.0	2100	30	
May	18701.0	2100	31	
Jun	18401.0	2100	30	
Jul	17740.0	2100	31	
Aug	17104.0	2100	31	
Sep	16820.0	2100	30	
Oct	17451.0	2100	31	
Nov	16413.0	2100	30	
Dec	16051.0	2100	31	
Total	227111.0		365	
Cum Total **	7065721.24			

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

<b>Name:</b>		<b>Date:</b>	00-02-02
<b>Signature:</b>			

**G.D. (GREG) MOORE  
VICE PRESIDENT, OPERATIONS  
SHININGBANK ENERGY LTD.**



**Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999**

**TO: the Minister of Natural Resources**

FORM 9

<b>Operator</b>	Shiningbank Energy Ltd.	<b>Tel #:</b> (403) 268-7477
<b>Address:</b>	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	<b>Fax #</b> (403) 268-7499

<b>Well Name:</b>	CDN Kewawee	<b>Source Pool:</b>	Produced water from Unit #3
<b>Township:</b>	Aldborough	<b>Source Formation:</b>	Lucas
<b>Tract</b>	<b>Lot 2</b>	<b>Concession</b>	<b>GORE</b>
<b>Well Licence #:</b>	1499	<b>Disposal Formation:</b>	Detroit River/Bass Island
<b>Well Status - Mode *:</b>	Active	<b>Disposal Pool:</b>	

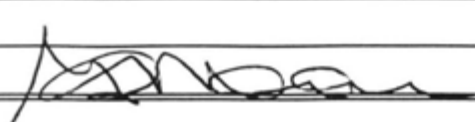
\* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators:  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	5059.0	2000	31	
Feb	4650.0	2000	28	
Mar	4803.0	2000	31	
Apr	5349.0	2000	30	
May	2211.0	2000	31	
Jun	4715.0	2000	30	
Jul	5057.0	2000	31	
Aug	4922.0	2000	31	
Sep	4366.0	2000	30	
Oct	4613.0	2000	31	
Nov	4224.0	2000	30	
Dec	4004.0	2000	31	
Total	53973.0		365	
Cum Total **	669445.0			

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

<b>Name:</b>		<b>Date:</b>	00-02-02
<b>Signature:</b>			

**G.D. (GREG) MOORE  
VICE PRESIDENT, OPERATIONS  
SHININGBANK ENERGY LTD.**



**Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999**

**TO: the Minister of Natural Resources**

FORM 9

<b>Operator</b>	Shiningbank Energy Ltd.	<b>Tel #:</b> (403) 268-7477
<b>Address:</b>	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	<b>Fax #</b> (403) 268-7499

<b>Well Name:</b>	Braddon #32	<b>Source Pool:</b>	Produced water from Unit #2
<b>Township:</b>	Aldborough	<b>Source Formation:</b>	Lucas
<b>Tract</b>	<b>Lot 4</b>	<b>Concession V</b>	<b>Disposal Formation:</b> Detroit River
<b>Well Licence #:</b>	5879	<b>Disposal Pool:</b>	
<b>Well Status - Mode *:</b>	Active		

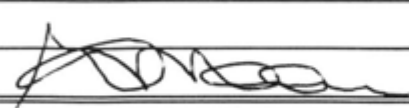
\* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators:  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	13623.0	2100	31	
Feb	12678.0	2100	28	
Mar	13660.0	2100	31	
Apr	13916.0	2100	30	
May	14422.0	2100	31	
Jun	13838.0	2100	30	
Jul	15100.0	2100	31	
Aug	14910.0	2100	31	
Sep	14965.0	2100	30	
Oct	14783.0	2100	31	
Nov	13350.0	2100	30	
Dec	13565.0	2100	31	
Total	168810.0		365	
Cum Total **	1061595.0			

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

<b>Name:</b>		<b>Date:</b>	00-02-02
<b>Signature:</b>			

**G.D. (GREG) MOORE  
VICE PRESIDENT, OPERATIONS  
SHININGBANK ENERGY LTD.**





**Annual Subsurface Oil Field Fluid Disposal Report  
for the year 1999**

**TO: the Minister of Natural Resources**

FORM 9

<b>Operator</b>	Shiningbank Energy Ltd.	<b>Tel #:</b> (403) 268-7477
<b>Address:</b>	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	<b>Fax #</b> (403) 268-7499

<b>Well Name:</b>	Rodney Unit Tract 5 Well 27	<b>Source Pool:</b>	Produced water from Unit #1
<b>Township:</b>	Aldborough	<b>Source Formation:</b>	Lucas
<b>Tract</b>	<b>Lot 5</b>	<b>Concession V</b>	<b>Disposal Formation:</b> Detroit River
<b>Well Licence #:</b>	1311	<b>Disposal Pool:</b>	
<b>Well Status - Mode *:</b>	Active		


\* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators:  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	23226.0	2100	31	
Feb	22560.0	2100	28	
Mar	23894.0	2100	31	
Apr	18750.0	2100	30	
May	18701.0	2100	31	
Jun	18401.0	2100	30	
Jul	17740.0	2100	31	
Aug	17104.0	2100	31	
Sep	16820.0	2100	30	
Oct	17451.0	2100	31	
Nov	16413.0	2100	30	
Dec	16051.0	2100	31	
Total	227111.0		365	
Cum Total **	7065721.24			

\*\* Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

<b>Name:</b>		<b>Date:</b>	00-02-02
<b>Signature:</b>			

**G.D. (GREG) MOORE  
VICE PRESIDENT, OPERATIONS  
SHININGBANK ENERGY LTD.**



## Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

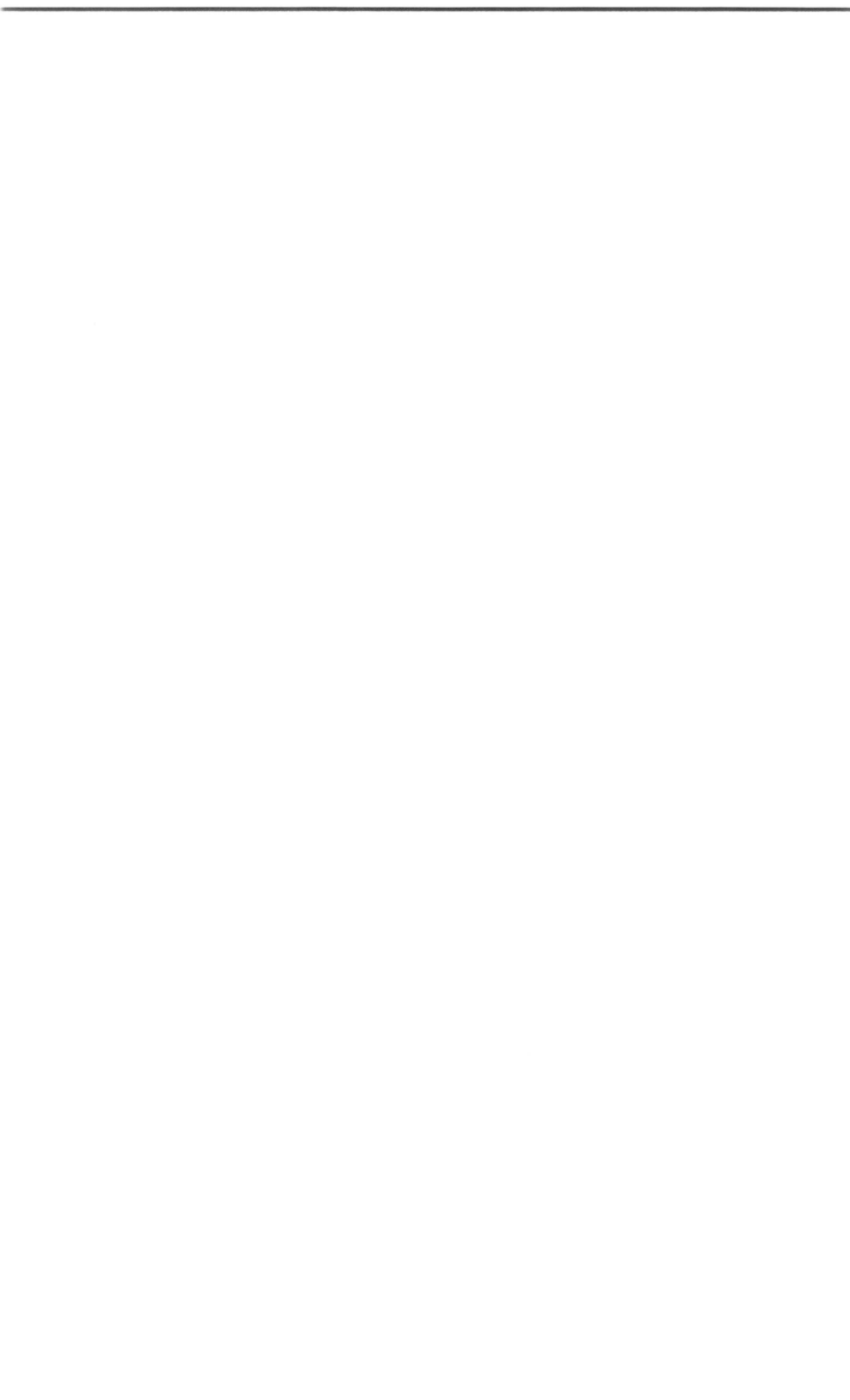
Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	
Feb	4499.0	1648	456	
Mar	8457.0	2084	552	
April	7357.0	1893	682	
May	8508.0	2200	744	
June	8135.0	2200	720	
July	7576.5	2661	744	
Aug	7595.0	3200	744	
Sep	6771.9	3480	720	
Oct	6929.7	3482	744	
Nov	7135.3	3430	720	
Dec	6581.2	3430	744	
Total	79,545.6	29,708	7570	
Cum. Total**	79,545.6			

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 9, 2000
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	2833.0	4400	555	
Feb	2819.0	4400	560	
Mar	2787.0	4400	598	
April	2748.0	4400	615	
May	2881.0	4400	597	
June	2535.4	4400	506	
July	2262.0	4400	529	
Aug	3228.0	4400	680	
Sep	3026.0	4400	584	
Oct	3270.0	4400	704	
Nov	2229.0	4400	585	
Dec	1759.0	3406	356	
Total	32377.4	51,806	6869	
Cum. Total**	297,104.8			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 9, 2000
Signature: <i>Heather Harker</i>	Position Held: Canadian Operations Accountant



## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

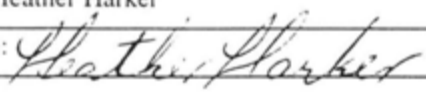
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1963.0	4932	681	
Feb	266.0	2882	162	
Mar	153.0	1942	672	
April	135.0	2000	408	
May	215.0	2200	744	
June	237.0	2200	720	
July	116.0	2577	360	
Aug	488.0	3500	467	
Sep	703.0	3500	720	
Oct	696.0	3468	744	
Nov	575.0	3430	720	
Dec	669.0	3430	744	
Total	6216.0	33,861	7142	
Cum. Total**	78866.2			

\* \*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 9, 2000
Signature: 	Position Held: Canadian Operations Accountant





## Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3 <sup>rd</sup> St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

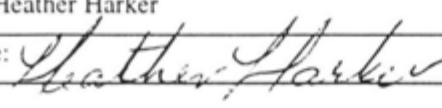
\* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?  Yes  No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5681.0	600	731	
Feb	5016.0	536	616	
Mar	6150.0	168	600	
April	5524.0	600	697	
May	5161.5	600	723	
June	4844.4	600	664	
July	5190.3	600	717	
Aug	5269.4	600	740	
Sep	4890.0	600	720	
Oct	5350.0	600	736	
Nov	5337.0	600	720	
Dec	5866.0	577	744	
Total	64,279.6	6,681	8,408	
Cum. Total**	278,897.6			

\* \*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 9, 2000
Signature: 	Position Held: Canadian Operations Accountant

