

RECEIVED

AUG 1 5 2000

Oil, Gas and Salt Resources Act

PETROLEUM RESOURCES

Form 9 To: the Min	nister of Natural Resou	rces		
Operator: FRAUK	Né	Tel. #	Fax #	
Address OIL SPEWE	05 ON			
Well Name:			Source Pool:	
Township: EWN, SE	1000		Source Formation	
	Concession /3		Disposal Forma	tion:
Well Licence #:		I	Disposal Pool:	
Well Status - Mode*:				
* As of Dec. 31 - Active, sus	pended, abandoned, tes	ting, pote	ntial	
Fluid accepted from other op- were accepted and quantity re			sheet.	ttach list of operators from whom fluids
Month Volume	Average Daily	Days on		ts - ie. workovers, treatments, etc
Disposed (m3)	Injection Pressure	Disposa	1	
Jan	kPag			
Feb				
Mar 4/				
April /				
May		-		
June /		-		
July		-		
Aug				
Sep		-		
Oct				
Nov		-		
Dec		-		
Total		-		
Cum.		-		
Total**				
* *Cumulative volume dispos	sed since the well was f	irst activa	ted.	
	e above information is co			she has authority to bind the operator.
Name: FRANK VIE		D	Date: Ach 22 00	
Signature: Funk V	zi	P	osition Held:	





FEB 1 4 2000

Oil, Gas . Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report

	rimidal Substituce On I is	cia i fuia Disposat repor
PETROLEUM RESEL	for the year	1999

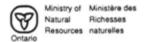
Form 9	To: the Min	nister of Natural Resou	rces		
Operator:	Operator: 5+5 ENGLEY RESOURCES INC				Tel. # 579-674-2357 Fax # 59-674-2532
Address 12 RH2 20289 MOCRE RUAD			υ		
		10 NOP200			
					- Company and Company (1991) (1991) (1991) (1991) (1991) (1991) (1991) (1991) (1991) (1991) (1991) (1991) (1991)
Well Nam	ie: BCR #1	E-2-12-X	11	Source	ce Pool:
Township				Sour	ce Formation:
Tract	Lot //, /2 C	Concession 12		Dispo	osal Formation:
Well Lice	p ~ / J			Dispo	osal Pool:
Well State		CTIVE			
* As of D	ec. 31 - Active, sus	pended, abandoned, tes	ting, po	tential	,
			,	_	
	pted from other ope			□No	
Commence of the last of the la	THE RESERVE THE PERSON NAMED IN COLUMN 2 I	eceived per month on a	THE RESERVE	-	
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispos	sai	
Jan	273	Na ug	.3/		
Feb -	245		28		
Mar	285		3/		
April	277		30	,	
May	268		31		
June	270		30		
July	278		31		
Aug	272		31		
Sep	278		3:		
Oct	280		31		,
Nov	281		30		
Dec	270		31		
Total	3277		36	5	
Cum.					
Total**					

The undersigned certifies that the above information is complete	and accurate and he/she has authorit	y to bind the operator.

Name:	DOUGLAS SWAYZE	Date: FEB. 9/00 .
Signature:	Eauglos Swape	Position Held: SECRETARY /TREASURER

^{* *}Cumulative volume disposed since the well was first activated.





Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>1999</u>

Form 9	To: the Min	ister of Natural Resour	rces			
Operator	PETROLIA .	DISCOVERY			Tel. #579-887-0897Fax #519-882-4209	
Address	POBOX1480, PETROLIA					
ONTARIO NON IRO						
		DISCOUERY 1			ce Pool: PETROLIA	
	P: ENNISKI				ce Formation: DUNDEE & LUCAS.	
	4 Lot /3 C				osal Formation: ZUCAS	
	ence #: 7570			Dispo	osal Pool: PETROLIA.	
DESCRIPTION OF THE PERSON OF	tus - Mode*: AC	COLUMN TO SERVICE DE LA COLUMN TO LA COLUMN	***************************************			
* As of I	Dec. 31 - Active, susp	ended, abandoned, tes	ting, po	otential		
were acc	THE RESERVE OF SHIPPING THE PARTY OF THE PAR	ceived per month on a	separa	NAME AND ADDRESS OF THE OWNER, WHEN	t.	
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days Dispo		Comments - ie. workovers, treatments, etc	
Jan	-	kPag	36			
Feb		0	Sa		FLUID ACCEPTED FROM	
Mar	-		-			
			-		ESTATE OF M. BRADLEY	
April			-		ABOUT 4300 M3 OF	
May			-		BRINE INCLUDED IN	
June			-		TOTAL VOLUME	
July			-		NO BRINE ACCEPTED FROM	
Aug					ESTATE OF M BRADIEY	
Sep					AFTER JULY 1, 1999	
Oct						
Nov						
Dec						
Total	88550					
Cum. Total**	794100					
		sed since the well was f				
Name: ROBERT O. COCHRANE Date: 2000-01-24.						
	COBERT O	J. COCHEAN	VE_		2000 01 27.	
Signature: Later to clocklase Position Held: CHAIRMAN.						
					MINISTRY OF NATURAL RESCURCES RECESS FEB 0 3 2000	
					PETROLEUM RESOURCES	





Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>/999</u>

rorm 9 10: the Minister of Natural Resources	
Operator: MARGHRET POPE	Tel. # 5/9 - Fax #
Address RR#3 BOTHWELL	695-3615
ONT. NOP ICO	

Well Name: POPE DISPOSAL WELL	Source Pool: BOTHWELL - THAME SUILLE
Township: 20NE	Source Formation: Dundec
	Disposal Formation: DETROIT RIVER
Well Licence #: 7443	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

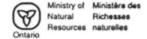
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	Commission to work of the commission of the
		kPag		
Jan	93.64	200	3/	
Feb	84, 57	200	28	
Mar	93,64	200	3/	
April	90.62	200	30	
May	93,64	200	31	
June	90.62	2.00	30	
July	93.64	200	31	
Aug	93,64	200	3 /	
Sep	90,62	200	30	
Oct	93.64	200	3 /	
Nov	90,62	200	30	
Dec	93.64	200	3 /	
Total	1098.53		365	
Cum. Total**	10,352.81			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority	to bind the operator.
--	-----------------------

Name: MARGARET POPE	Date: FEB 14, 2000
Signature	Position Held: OWNER,





Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______

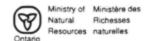
roim 9	10: the Min	lister of Natural Resour	ces		
Operator: R.A. ZDWARD OIL PADDUCTION				Tel. #519-882-4954 Fax # 882-4954	
Address 4418 MARTHAVILLE RD RM3 PETROLIA NON				· ·	
	Commission Copy and the Assessment Assessment of Assessment				AND
Well Nan	ne: FLUSITER	#/			ce Pool: PETROLIA
Township	ENNISKILL	EN			ce Formation: DEUONIAN
Tract		oncession XII		Disp	osal Formation: DETROIT RIVER
Well Lice	ence #: Too 731	8		Disp	osal Pool:
Well Stat	us - Mode*: ACTI	リモ			
* As of D	ec. 31 - Active, susp	ended, abandoned, test	ting, pote	ential	
Pl: 1		erators?	_) No	If and list of Could
	epted from other ope	ceived per month on a			, ,
Month	Volume	Average Daily	Days o	_	Comments - ie. workovers, treatments, etc
I I I I I I I I I I I I I I I I I I I	Disposed (m3)	Injection Pressure	Dispos		Continents - 1c. Workerers, deadlients, etc
	. , ,	kPag			
Jan	1217.98	NIA	31		
Feb	1151.28		28		
Mar	1523-82		31		
April	1421.85		30		
May	1200.73		31		
June	1377,00		30		
July	1530.05		31		
Aug	1578.43		31		
Sep	1440.28		30		
Oct	1301.35		31		
Nov	1484.45		30		1.
Dec	1380-71		31		
Total	16,607.93				
Cum.	140.00				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and nessite has authority to bind the operator.					
Name: F. JOANAN EDWARD	Date: 27 M January 2000				
Signature:	Position Held: MANA GZR				
, , , ,					

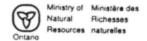






Form 9 To: the Minister of Natural Resources					
Operator: Redtof In 4 FHR RESOURCES Tel. #977472600 ax # 972606					
Address 1/8 the waterdater					
	1 Gond	STEN NER	210	6	
	Roufish	PHIZ			
	Mary 2-22-1	It Sombo 4 16	GXX		e Pool:
Township	Morrey to the	I	,		e Formation:
Tract	Lot C	oncession al alove	(ڊ		sal Formation:
Well Lices		,		Dispo	sal Pool:
-	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN	we			
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, po	tential	
FR				п.,	
	pted from other ope	erators?		□ No	If yes, attach list of operators from whom fluids
Month	Volume	Average Daily	Days	ATTENDED BY THE	Comments - ie. workovers, treatments, etc
Month	Disposed (m3)	Injection Pressure	Dispo		Comments - ie. workovers, treatments, etc
	Disposed (III)	kPag	Dispe		I
Jan					
Feb					
Mar					
April	71	al Lald	10	A	disposal tock please
May	, ,	the the	2000	Claro	XRITIZEN 1000
June		The state of the s	1	-9	
July					
Aug					
Sep					
Oct					
Nov					
Dec					
Total					
Cum.					
Total**					
* *Cumula	ative volume dispos	ed since the well was fi	irst acti	ivated.	
The unders	igned certifies that the	e above information is con	mplete :	and accu	arate and he/she has authority to bind the operator.
	JACK V 141		inpicte i	Date:	
Signature:		(11 00			on Held: Para disas
	- Cick	1 fell		1 0310	Villading-
R.	ecktah In	a Tal YTiz	?		
	PHD	RESERVECES			
Recktap Some Tal +Taz					





Annual Subsurface Oil Field Fluid **Disposal** Report for the year _______

Departor: Homex Realty Development Co. htd Tel. #519-834-2953 Fax.#	Form 9 To: the Minister of Natural Resources							
Address % Paul Meranage har Bex 176, Oil Springs Oderio NON 190	Operator: Homex Realty & Development Co. Atd.					Tel. #519 - 834-2959 Fax #		
Well Name: Redick # 1 Source Pool: Oil Springs Pool	Address % Paul Morningstar							
Well Name: Redick # Source Pool: Oi Source Formation: Township: Enniskillen Source Formation: Disposal Formation: Disposal Formation: Deficit Rive C Well Licence #: 7604 Disposal Pool: Well Status - Mode*: Active Disposal Pool: Well Status - Mode*: Active Source Formation: Deficit Rive C Well Status - Mode*: Active Source Formation: Deficit Rive C Well Status - Mode*: Active Supposal Pool: Well Status - Mode*: Active Supposal Pool: Well Status - Mode*: Active Supposal Pool: Source Formation: Disposal Pool: Well Status - Mode*: Active Supposal Pool: Well Status - Mode*: Active Supposal Pool: Source Formation: Disposal Pool: Well Status - Mode*: Active Supposal Pool: Source Formation: Disposal Pool: Source Formation: Disposal Pool: Well Status - Mode*: Active Supposal Pool: Source Formation: Disposal Pool: Source Formation: Disposal Pool: Source Formation: Disposal Pool: Source Formation: Disposal Formation: Disposal Pool: Source Formation: Disposal Formation: Disposal Formation: Disposal Pool: Source Formation: Disposal Formation: Deficit Rive C Disposal Pool: Source Formation: Disposal Formation: Deficit Rive C Disposal Pool: Source Formation: Disposal Formation: Deficit Rive C Deficit Rive C Disposal Formation: Deficit Rive C Disposal Formation: Deficit Rive C Deficit Rive C Disposal Formation: Deficit Rive C Deficit Rive C Disposal Formation: Deficit Rive C Disposal Formation: Deficit Rive C Disposal Formation: Deficit Rive C Deficit Rive C Disposal Formation: Deficit Rive C Disposal Formation: Deficit Rive C Disposal Formation: Deficit Rive C	L &	Bex 176, Oil Spin	as Ontario. NON	100				
Tract Lot 17 Concession II Disposal Formation: Defacit Rive and Disposal Pool: Well Licence #: 7604 Disposal Pool: * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?			J /					
Tract Lot 17 Concession II Disposal Formation: Defacit Rive and Disposal Pool: Well Licence #: 7604 Disposal Pool: * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?	Well Nam	ne: Redick 7	<i>‡ 1</i>		Source	ce Pool: Oil Sorings Pool		
Tract Lot 17 Concession II Disposal Formation: Defacit Rive and Disposal Pool: Well Licence #: 7604 Disposal Pool: * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?	Township	W			Sourc	ce Formation: Dundee		
Well Licence #: 7604 Disposal Pool: Well Status - Mode*: Active Active * As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?			Concession II			osal Formation: Detroit River		
* As of Dec. 31 - Active, suspended, abandoned, testing, potential Fluid accepted from other operators?		,001			Dispo	osal Pool:		
Fluid accepted from other operators?	Well State	us - Mode*: A	ctive					
Month Volume Disposed (m3) Average Daily Injection Pressure kPag Days on Disposal Comments - ie. workovers, treatments, etc Jan 1/20 m³ 3/1 Feb 10 90 m³ 29 Mar 10 80 m³ 30 April 1/20 m³ 30 May 1/20 m³ 32 June 1/40 m³ 33 July 1/80 m³ 29 Aug 1/40 m³ 31 Sep 1/0 80 m³ 30 Oct 1/0 40 m³ 29 Nov 1/0 00 m³ 31 Dec 1/0 80 m³ 30	* As of D	ec. 31 - Active, susp	pended, abandoned, tes	ting, po	tential			
Month Volume Disposed (m3) Average Daily Injection Pressure kPag Days on Disposal Comments - ie. workovers, treatments, etc Jan 1/20 m³ 3/1 Feb 10 90 m³ 29 Mar 10 80 m³ 30 April 1/20 m³ 30 May 1/20 m³ 32 June 1/40 m³ 33 July 1/80 m³ 29 Aug 1/40 m³ 31 Sep 1/0 80 m³ 30 Oct 1/0 40 m³ 29 Nov 1/0 00 m³ 31 Dec 1/0 80 m³ 30					rear .			
Month Volume Disposed (m3) Average Daily Injection Pressure kPag Days on Disposal Comments - ie. workovers, treatments, etc Jan 1/20 m³ 31 Feb 10 90 m³ 29 Mar 10 80 m³ 30 April 1/100 m³ 30 May 1/20 m³ 32 June 1/10 m³ 33 July 1080 m³ 29 Aug 1/140 m³ 31 Sep 1080 m³ 30 Oct 1040 m³ 29 Nov 1/100 m³ 31 Dec 1080 m³ 30						,		
Disposed (m3) Injection Pressure kPag Disposal Jan	_	THE RESERVE OF THE PARTY OF THE		-				
Jan 1/20 m³ 31 Feb 10 90 m³ 29 Mar 10 80 m³ 30 April 1100 m³ 30 May 1/20 m³ 32 June 1/40 m³ 33 July 1080 m³ 29 Aug 1/40 m³ 31 Sep 1080 m³ 30 Oct 10 40 m³ 30 Nov 1/00 m³ 31 Dec 10 80 m³ 30	Month					Comments - ie. workovers, treatments, etc		
Jan 1/20 m³ 31 Feb 10 90 m³ 29 Mar 10 80 m³ 30 April 11 00 m³ 30 May 1/20 m³ 32 June 1/40 m³ 33 July 10 80 m³ 29 Aug 1/40 m³ 31 Sep 10 80 m³ 30 Oct 10 40 m³ 29 Nov 1/00 m³ 31 Dec 10 80 m³ 30		Disposed (III3)		Dispo	Sai			
Feb	Jan	1120 m3	na ug	31				
Mar 1080 m³ 30 April 1100 m³ 30 May 1120 m³ 32 June 1140 m³ 33 July 1080 m³ 29 Aug 1140 m³ 31 Sep 1080 m³ 30 Oct 1040 m³ 29 Nov 1100 m³ 31 Dec 1080 m³ 30	Feb							
April 1100 m ³ 30 May 1120 m ³ 32 June 1140 m ³ 33 July 1080 m ³ 29 Aug 1140 m ³ 31 Sep 1080 m ³ 30 Oct 1040 m ³ 29 Nov 1100 m ³ 31 Dec 1080 m ³ 30	Mar							
May 1/20 m³ 32 June 1/40 m³ 33 July 1080 m³ 29 Aug 1/40 m³ 31 Sep 1080 m³ 30 Oct 1040 m³ 29 Nov 1/00 m³ 31 Dec 1080 m³ 30	April			_				
July 1080 m ³ 29 Aug 1140 m ³ 31 Sep 1080 m ³ 30 Oct 1040 m ³ 29 Nov 1100 m ³ 31 Dec 1080 m ³ 30	May							
July 1080 m³ 29 Aug 1140 m³ 31 Sep 1080 m³ 30 Oct 1040 m³ 29 Nov 1100 m³ 31 Dec 1080 m³ 30	June							
Aug 11 40 m ³ 31 Sep 1080 m ³ 30 Oct 10 40 m ³ 29 Nov 1100 m ³ 31 Dec 1080 m ³ 30	July			_				
Sep 1080 m³ Oct 1040 m³ Nov 1100 m³ Dec 1080 m³ 30 31 31 30	Aug							
Oct 1040 m ³ 29 Nov 1100 m ³ 31 Dec 1080 m ³ 30	Sep			_				
Nov //00 m ³ 31 Dec /080 m ³ 30	Oct			29				
Dec 1080 m ³ 30	Nov	1100 m3		31				
	Dec			_				
	Total	13170 "3						
Cum.	Cum.							
Total**	Total**							
* *Cumulative volume disposed since the well was first activated.	* *Cumul	ative volume dispos	sed since the well was f	īrst acti	vated.			
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.	The unders	igned certifies that the	e above information is co	mnlete a	and acci	urate and he/she has authority to hind the operator		
N		7	1	piece a		- 1 /		
Signature: Paul Morningstar Date: Feb. 7/2000 Position Held: President	/		nystat			PED. 1 12000		





FE3 1 4 2000

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____

Form 9 To: the Minister of Natural Resources

Operator: K& W DRILLING LTD.	Tel. # Fax #
Address 249 Main St. P.O. Box 5	519 - 882 - 4426
Wardsville, Ont. NoL 2No	519 - 693 - 44 24

Well Name: A YRHEART # 1 DISPOSAL	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE
Tract Lot II Concession XII	Disposal Formation: DETROIT RIVER
Well Licence #: 7319	Disposal Pool: PETROLIA
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
<u> </u>		kPag		
Jan	3300	/	31	ADD 60 L
Feb	2800	/	28	OF SURFACTANT TO
Mar	3100	/	31	DISPOSAL WATER TO
April	3000	/	30	CLEAN SEDIMENT
May	3100	/	31	IN WELL TUBING
June	3000	/	30	AND FORMATION
July	3100	/	31	
Aug	3100	/	31	
Sep	3000	/	30	
Oct	3100	/	31	
Nov	3000	/	30	
Dec	3100	/	31	
Total	37700	/	365	
Cum. Total**	37 700	VACOUM	365	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.					
Name: KOW DRILLING LTD	Date: 7-16- 7 2000				
Signature: Ken Lynn	Position Held: PRESIDENT				





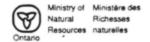
Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>/ 9 7 9</u>

Form 9	To: the Min	ister of Natural Resour	rces				
Operator:	LAMBTON A	AREA INDUSTR	IES L	7/0	Tel. #519 -882-1568 Fax # N/L		
Address	30X 659						
PETROLIA ON NON-IRO							
-				Contractor			
	e:MID PET				ce Pool: PETROLIA		
	ENNISKI				ce Formation: DUNDEE		
	10	oncession X			osal Formation: DETROIT RIVER		
Well Licer				Dispo	osal Pool:		
<u> </u>	is - Mode*: ACT						
* As of De	ec. 31 - Active, susp	pended, abandoned, tes	ting, po	tential			
Fluid acce	pted from other ope	erators?	[No.	If yes, attach list of operators from whom fluids		
		eceived per month on a			- Jest man and or of contract month and an arrange		
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure	Dispo	sal	*		
		kPag					
Jan	980	VACUUM	31				
Feb	900	Ti.	38				
Mar	1000	P	31		*		
April	900	11	30)			
May	940	1,	31				
June	470	11	30				
July	915	- tr	31		,		
Aug	900	11	31				
Sep	440	11	20		Treated 15gal HCl		
Oct	900	i i	31				
Nov	880	11	30		Treated 15 gal HCl		
Dec	880	()	3 i		<i>J</i>		
Total	10075		355		Treated 15 gal HCL		
Cum. Total**	108465		360	0			

The undersigned certifies that the	e above information is con	nplete and accurate a	and he/she has a	uthority to bind the operator.	
Name: W. LL15 J.	ACQUES	Date:	can 3,	12000	
Signature: Willis		Position H	ield: Tru	aurer	
	1 (

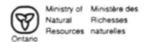
^{* *}Cumulative volume disposed since the well was first activated.





Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>//9/9</u>

Form 9 To: the Minister of Natural Resources						
Operator:	LAMBTON A	AREA INDUSTR	IES LTD	Tel. #5/9-882-/568 Fax # N/L		
Address	BOX 659			,		
	PETROLIA	ON NON-	IRO			
Well Nam	e: TACQUES	21 ENNISKILL	44-17 XSour	ce Pool: PETROLIA		
Township	ENNISKI	LLEN	Sour	ce Formation: DUNDEE		
Tract#_L		oncession λ		osal Formation: DETROIT RIVER		
Weil Lice			Disp	osal Pool:		
Well Statu	is - Mode*: BD	active				
* As of D	ec. 31 - Active, susp	pended, abandoned, tes	ting, potentia			
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.						
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure kPag	Disposal			
Jan	1026	NIL	31			
Feb	810		28	Treated 15 gal HCL		
Mar	900		38			
April	873		30	Treated 15 gal HCl		
May	1170		31	, , , , , ,		
June	1146		30	Treated 15 gal HCL		
July	864		31	, , , , , , , , , , , , , , , , , , , ,		
Aug	8 73		31	Treated 15gal HCl		
Sep	11.38		30	, , ,		
Oct	972		31	Treated 15 gal HCL		
Nov	954		30			
Dec	1228		31	Treated 15 gal HCl		
Total	11954		365			
Cum. Total**	125,000		3650			
* *Cumulative volume disposed since the well was first activated.						
Name:	-		mplete and acc	turate and he/she has authority to bind the operator.		
		A		7 3000		
Signature: Willie Cacquill Position Held: Treasurer						



Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>/ / / / / /</u>

Form 9 To: the Minister of Natural Resources						
Operator:	LAMBTON A	AREA INDUSTR	IES I	(77)	Tel. #519 -882-1568 Fax # N/L	
Address	BOX 659					
1	PETROLIA ON NON-IRO					
Well Nam	e: RAM 27	ENNISKILL 17	-X	Sourc	te Pool: PETROLIA	
	ENNISKI				re Formation: DUNDEE	
	, ,	oncession X		Dispo	osal Formation: DETROIT RIVER	
	nce #: 3662			Dispo	osal Pool:	
Well Statu	is - Mode*: /3 /	active				
* As of Do	ec. 31 - Active, susp	ended, abandoned, test	ting, po	tential		
				4		
	pted from other ope			₩ No	If yes, attach list of operators from whom fluids	
	THE RESERVE THE PERSON NAMED IN	ceived per month on a	STREET, SQUARE, SQUARE	THE OWNER OF THE OWNER, WHEN		
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Days Dispo		Comments - ie. workovers, treatments, etc	
	Disposed (III3)	kPag	Dispo	sai	N/11	
Jan	1254	VAC	15	5	/ / -	
Feb	990	11		*		
Mar	1100	,,	11	+		
April	1067	14	1 1	'		
May	1430	11	1	4		
June	1417	7.1	/	4		
July	1056		/	4		
Aug	1067	* 4	1 1	+		
Sep	1373	* *	1 1	+		
Oct	1188		1 1	†		
Nov	1166	11	1,	4		
Dec	1502	er.	1	4		
Total	14629	:1	16	+	1	
Cum.	138000	**	136	Q 24	t	
Total**	+33,00000		70	1		
* *Cumula	ative volume dispos	ed since the well was f	irst acti	vated.		

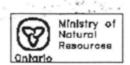
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: WILLIS JACQUES

Signature: Willie Jacquest

Position Held: Treadure?





Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

Form 9

To: the Minister of Natural Resources

Operator: The Consumers' Gas Company Ltd.	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address: 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton N.
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? ____ Yes __X_ No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc.
	Disposed (m3)	Injection Pressure	Disposal	
		kPag		
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
Apr	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
Jun	0	0 (on vacuum)	0	
Jul	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0		0	
Cum	31,428		T	
Total **				

^{**} Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

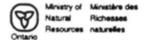
2000/02/15

Name: G. R. Simpson

Date:

Position Held: Manager, Storage Operations and Construction

s:_land\gvrnmnt\reports\1998\mnrfr9



Form 9

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

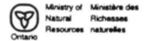
Annual Subsurface Oil Field Fluid **Disposal** Report for the year _______

Operator:	CHAMLES FAIRES	muk ou Prima	77c5 47	D.	Tel. # 882-0130 Fax # 882-3363
Address	Po 30+ 10		, wi		
	Nta	170			
Well Nam	ne: MATHESON AI	ENNISIGLEN 26-1	9-II	Sourc	e Pool: 014 SPRINSS
Township):				ee Formation: DEVENIAN
Tract		Concession			osal Formation: Det ROIT RIVER
	ince #: PORMIT #75	74		Dispo	osal Pool:
Well Stati	us - Mode*:				
* As of D	ec. 31 - Active, sus	pended, abandoned, tes	ting, pot	tential	
	epted from other ope	erators?		□ No	If yes, attach list of operators from whom fluids
Month	Volume	Average Daily	Days o		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Dispos		Comments to workered, accuments, etc
Jan					
Feb					
Mar					The state of the s
April					MANA
May					MACE
June					FEB 1 0
July					2000
Aug		,			PETBOLEUM RESCUES
Sep					M. RESCO
Oct					13
Nov					
Dec					
Total	7000	GILAMITY	36	5	
Cum. Total**	60,733	1.3			
* *Cumul	lative volume dispos	sed since the well was f	irst activ	vated.	

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: CHANGS AND Date: 713 14/00

Signature: QQ Q Position Held: PRB.DO.



Form 9

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

* *Cumulative volume disposed since the well was first activated.

7 AIRBANIL

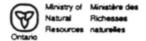
Name: CHALES

Signature:

Operator:	("HAMLE" +AINT	Simil oil Proper	חכל גרם.	Tel. # 882-0130 Fax # 381-3363
Address	P.O. 30x 10	PETICOMIA		
	NON IRO)		
Well Nam	ne: ImPerial 320	CWN1316146W 1-8-17	·II Sou	irce Pool: 014 Springs
Township	EWNISHILL	EN	Sou	irce Formation: DEV CNIAN
Tract		Concession I	Dis	posal Formation: DETRO,T RIVER
Well Lice	nce #: 8048	>	Dis	posal Pool:
Well State	us - Mode*:			
* As of D	ec. 31 - Active, sus	pended, abandoned, tes	ting, potenti	al
Fluid		erators?	Ø N	
	epted from other ope	eceived per month on a		
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
Month			Disposal	Comments - ie. workovers, deadnents, etc
	Disposed (III)	kPag	D top com	
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	(1	
Cum.	,	GUANTY	,	

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Position Held: PRESIDENT



CHMLS

Signature/

Oil, Gas and Salt Resources Act

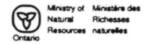
To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______

	CHAMLES TAIR	RIMUR OIL PARC	attes (T) '	Tel. # 281-0130 Fax # 231-3363
Address	P.O. BOX10	PETRULIT			
	HON IR	J			
Well Nan	ne: 157 836	FAIRBMIK DISP		Sourc	ce Pool: UI4 SPRINGS
Township	4 . 1-1 > 1 4 4 4	W 3-18-II		Sourc	ce Formation: Dorna M
Tract 3		Concession \overline{II}			osal Formation: DITROIT RIVEN
Well Lice		•		Dispo	osal Pool:
Well Stat	us - Mode*: A cr	7 VZ			
* As of D	ec. 31 - Active, sus	pended, abandoned, tes	ting, pot	ential	
	epted from other op			No.	, . ,
	The second name of the second na	eceived per month on a			
Month	Volume	Average Daily	Days o		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispos	aı	
Jan					
Feb					
Mar					
April					
May					
June					
July					
Aug					
Sep					
Oct					
Nov					
Dec					
Total	50,000				
Cum.	541,878	GRAVIM	365	_	

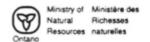
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Position Held:



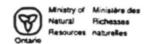
Annual Subsurface Oil Field Fluid **Disposal** Report for the year _________

Form 9		nister of Natural Resour	rces		
Operator:	CHARLES TAIRS	MIL OIL PRIPERI	705 4	1)	Tel. # 831-0230 Fax # 882- 3363
Address	Po. Dox 10	PETROUA			
	NOW IR	20			
Well Nan	ne: JAIRBINNIC A	F3 (Nous/1140) 4-2	-17-1		e Pool: OIL SPRINGS
Township					ee Formation: Down . m
Tract		Concession			osal Formation: DETIZUIT RIVER
Well Lice	() ()			Dispo	osal Pool:
	us - Mode*: A ca				
* As of D	ec. 31 - Active, sus	pended, abandoned, tes	ting, po	otential	
Fluid acce	epted from other op	erators?		□ No	If yes, attach list of operators from whom fluids
		eceived per month on a			, , , , , , , , , , , , , , , , , , , ,
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Dispo		
		kPag			
Jan					
Feb					
Mar					
April					
May					
June					
July					
Aug					
Sep					
Oct					
Nov					
Dec					
Total	9,800				
Cum.	81,826 =	C 11 - 1	3/		
Total**		GKAVITA	36		
* *Cumul	lative volume dispo	sed since the well was f	irst act	ivated.	
The under	signed certifies that th	ne above information is co	mplete :	and acc	urate and he/she has authority to bind the operator.
Name: (BRNK	•	Date:	
Signature	(4) 1	121		Positi	on Held:



Annual Subsurface Oil Field Fluid **Disposal** Report for the year _______

10. the Willister of Natyrai Resources								
Operator:	CONFIGUEN		M.		Tel. #		Fax #	
Address	took of file Junio			(521) 887-03	3 i	(5K1) 882-3420	
PETROLIA, ONTANIO NON/RO								
	Well Name: Third Source Pool:							
Township:	V 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				e Formation:			
Tract	-	oncession XII			sal Formation:	DETIN	OT RIVER ZINE	
Well Licer	• •			Dispo	sal Pool:			
THE RESERVE OF THE PERSON NAMED IN		ISTENDED						
* As of De	ec. 31 - Active, susp	ended, abandoned, tes	ting, po	tențial				
Fluid acce	ntad from other and	erators?	}	\times_{N_0}	If was attack !!	at of an	rators from whom fluids	
	pted from other ope	ceived per month on a			II yes, attach II	st of oper	rators from whom fluids	
Month	Volume	Average Daily	Days	THE REAL PROPERTY.	Committee of the commit	workove	rs, treatments, etc	
	Disposed (m3)	Injection Pressure	Dispos		Commonto - 10.	OIROTO	is, acuments, etc	
		kPag						
Jan	_							
Feb	_							
Mar	_							
April	_							
May								
June	_							
July	_							
Aug	_							
Sep	_							
Oct	_							
Nov	_							
Dec	_							
Total	_							
Cum.	€M3							
Total								
* *Cumulative volume disposed since the well was first activated.								
The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.								
Name: Onn Keffin Date: FASKUFFY 17 JOYOU								
Signature: Position Held: Gen - MGW / SALES.								
AND THE POST OF CES.								
/ /								





Annual Subsurface Oil Field Fluid **Disposal** Report PETROLEUM RESOURCES

Form 9	To: t	he Minister	of Matural	Decoueses
rottin a	10. L	ne minister	OI Natural	Resources

Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address 2581 DURVEE ST	
OIL SPRINGS , ONT.	

Well Name: BARNES DISPOSAL, ENNISKILLEN 4-8-18-11	Source Pool: OIL SPRINGS EAST		
Township: ENNISKILLEN	Source Formation: COLUMBUS ZONE		
Tract Lot 18 Concession >	Disposal Formation: DETROIT RIVER ZONE		
Well Licence #: 7538	Disposal Pool:		
Well Status - Mode*: ACTIVE			

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

 \square No If yes, attach list of operators from whom fluids Fluid accepted from other operators?

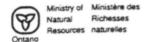
were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2121:33	No PRESSURE	31	
Feb -	1374.27		28	
Mar	2121.33		31	
April	2073 17		- 30	
May	2121.33		31	
June	2073 17		30	
July	2121.33		.31	
Aug	2121.33		31	
Sep	2073.17		30	
Oct	2121.33		31	
Nov	2073.17		30	
Dec	2121.35		31	
Total	25116.26		365	
Cum. Total**	196 :841 .26		3439	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	DONNA BARNES	Date: Jan 25, 2000
Signature:	Drive Barnes	Position Held: Bakeerer



Annual Subsurface Oil Field Fluid **Disposal** Report for the year ________

Form 9	10: the Minister of Natural Resources	
Operator:	DAVID BRAND	Tel. #514 884-1488 Fax #
Address	4364 LASALLE LINE	,

Well Name: SYLAB ≠1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot 14 Concession //	Disposal Formation: DETROIT RIVER
Well Licence #: 7549	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

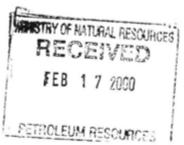
Fluid accepted from other operators? • □ Yes । Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

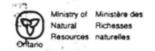
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure	Disposal	
		kPag VACUUM		
Jan	195		31	
Feb	195		3 /	
Mar	145		31	
April	195		3 1	
May	97		13	
June	0		0	
July	0		0	
Aug	0		Ó	
Sep	0		0	
Oct	1835		31	
Nov	1777		30	
Dec	1835		3 1	
Total	6326		231	
Cum. Total**	36421			

^{* *}Cumulative volume disposed since the well was first activated.

The undersioned configuration the characteristics	information is secondary and popular	te and he/she has suthanie	to bind the operator
The undersigned certifies that the above	information is complete and accura	ite and ne/sne has authorit	y to bind the operator.

The undersigned certifies that the above information is complete a	id accurate and no sile has audionly to blild the operator.
Name: DAVID BRANDO	Date: F E B 11/00
Signature: Signature:	Position Held: OWNER/PRESIDENT
	7





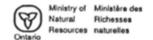
Annual Subsurface Oil Field Fluid **Disposal** Report for the year ______

Form 9 To: the Minister of Natural Resources 519								
Operator: WALTER BRAND Tel. #882-2004 Fax #								
	Address 4185 OIL HERITAGE RUAD							
	PETROLIA							
			F. 1072 1224					
Well Name: UNTIMATUM 89 Source Pool: PETROLIA.								
Township	617.4130	ILLEN			e Formation: DE VONIANI			
Tract 2-		oncession 9			osal Formation: DETIZUIT RIVER			
Well Lices		8 22_		Dispo	osal Pool:			
The second division in column 2 is not a second	THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IN COLUMN	+CTIVE						
* As of De	ec. 31 - Active, susp	pended, abandoned, tes	ting, po	tential				
	pted from other ope oted and quantity re	erators?		No te sheet	If yes, attach list of operators from whom fluids			
Month	Volume	Average Daily	Days	on	Comments - ie. workovers, treatments, etc			
	Disposed (m3)	Injection Pressure	Dispo	sal				
ļ.,		kPag	_		1/1/5			
Jan	1050.4	VACYUM	3		92 4652			
Feb	1050.4		28		93 16680			
Mar	1050.4		3/		94 15512			
April	1050.4		30		95 15512			
May	1050.4		3/		96 16394			
June	1050.4		30		97 15500			
July	1050.4		3/		98 11 405			
Aug	1050.4		31		99 12 604			
Sep	10 50.4		30					
Oct	1050:4		3/					

Nov
Dec
Total
Cum.
Total**

The undersigned certifies that the above information is complete	and accurate and he/she has authority to bind the operator.
	Date: Fel 11/00
Signature:	Position Held: OWNER - OFERATOR.

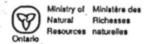
^{* *}Cumulative volume disposed since the well was first activated.



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9	To: the Mir	nister of Natural Resou	ırces		
Operator:	Operator: 398311 ONT. LTD. Tel. # 519 8623061 Fax #519 8623966				
Address	278 ROKEL	BY LINE 1	CR +1-	1	
MOORE					
Well Nam	e: L.W.S. DISP	SAL 1-COREY	×	Sour	ce Pool: PEROLIA (OIL PAYZONE 465')
Township	ENNISKILL	EN		Sour	ce Formation: DEVERON
Tract 7	·/Lot /3 C	oncession 1X		Disp	osal Formation: DETRUIT RIVER
Well Licer	nce #: Too 79	713		Disp	osal Pool: N/A
Well Statu	s - Mode*: ACT	TVE			
* As of De		ended, abandoned, te	sting, po	tential	
	pted from other ope			□ No	, , , , , , , , , , , , , , , , , , , ,
	CONTRACTOR DESCRIPTION OF THE PARTY OF THE P	ceived per month on a			
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo	osai	
Jan	11/1	GRAVITY	3/		
Feb	0//0	CKITVIII	28	,	
Mar	1//1		3/		
April	2/1		30		
May	11/11	 	31		
June	N/A N/A		30		
July	9/76				TAKE-OVER OF L.W.B. DISPOSAL
Aug	9176		3/	,	1301393 ONT. INC.
Sep	8880		3/		1201313 6101 : 1100.
Oct	1 1000		30		
Nov	9176	├	3		
Dec	8880	(11)	30		
Total	7116	GRAVITY			4
Cum.	34764	N/A	36	2	
Total**	54464	NIA			
	ative volume dispos	sed since the well was	first acti	vated.	
	and and poor				
		e above information is co	omplete a		rate and he/she has authority to bind the operator.
Name: _	TOHN WILL	AMS		Date	1 CB 117 12000
Signature:	Mille	Wi.		Posit	ion Held: OWNER
	- House				





Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____ | 9 9 9

Form 9	To: the Minister o	f Natural Resources				
Operator: 3	18311 ONTARIO	LIMITED	Tel. #519	1862-3061	Fax # 519)862-391	66
Address 2	18 Rokeby Lin	L, RRAI		,	,	
MOOR	The , noots	Nonimo				
Contract of the Contract of th						
Well Name:	DILLIAMS DISPUSAL	ENNISKILLEN 4.2-98	Source Pool: 🕈	ETRILIA P	AY ZOJE-OIL PAY 465	FL
Townshin.			Causes Passet!			

Well Name: WILLIAMS DISPOSAL ENNISKILLEN 42-98	Source Pool: PETRILIA PAYZONE-OILPAY 465 FA
Township: ENNISKILLEN	Source Formation: Devanton
Tract 4-2 Lot 9 Concession 12-	Disposal Formation: Detroit River
Well Licence #: フラユ5	Disposal Pool: N/A
Well Status - Mode*: A dive	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

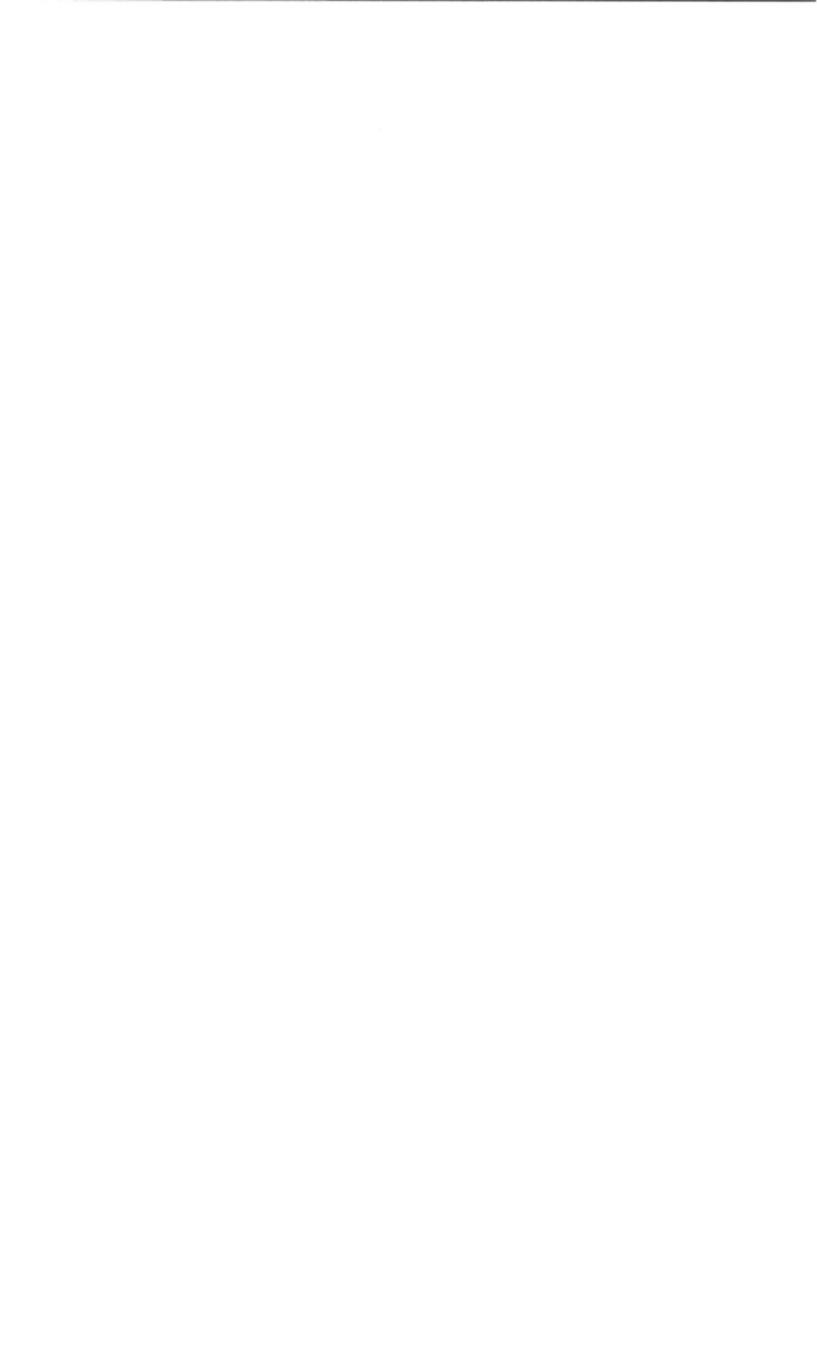
Fluid accepted from other operators?

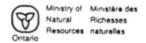
Yes
No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Growity	31	
Feb	2240	1	28	
Mar	2480		31	
April	2400		30	
May	2480		31	
June	2400		30	
July	2480		31	
Aug	2480		31	
Sep	2400		30	
Oct	2480		31	
Nov	2400	1	30	
Dec	2480	Gravity	3 1	
Total	29,200	NA	365	,
Cum. Total**	489,760.0	NIA	3537	

 ^{*}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.										
Name: JOHN WICLIAMS.	Date: FEB	/14	2000							
Signature: Collection	Position Held:	04	MER							





Annual Subsurface Oil Field Fluid **Disposal** Report for the year <u>1999</u>

Operator:	THE RESERVE AND THE PERSON OF	Ort Ant			Tr	cel. #/-5/9-XL-2459Fax #			
	C/O DOYGET	DA HIKT	1420			CI. #/-3/7/102 X75/11 AX #			
	4510 MART			25	001	FA, ONT.			
MITS	45 NO MAN	MAULCE 1	10,	26/0	CK.	FF, 800 C.			
Well Nam	ne: STENENSON	V AISPAS	H #	2 5	Source	Pool: DETROIT AIVER ZONE			
Well Name: STENENSON DISPOSAL #2 Source Pool: DETROIT AIVER ZONE Township: ENNISKILLEN Source Formation: PETROLIA FIELD									
Tract Lot 10 Concession 12 Disposal Formation Dunse Columns									
Well Lice	nce #: 7397	2		I	Dispos	sal Pool: PETROLEA FIELD			
Well State		TIVE							
* As of D	ec. 31 - Active, susp	ended, aban	doned, test	ting, pote	ntial	,			
				r.					
	epted from other ope		☐ Yes		No	If yes, attach list of operators from whom fluids			
ALCOHOLD THE RESIDENCE	pted and quantity re	_	-	-	COLUMN TWO				
Month	Volume Disposed (m3)	Average Da Injection P		Days or Disposa		Comments - ie. workovers, treatments, etc			
	Disposed (III5)	kPag	- suic	Dispose	"				
Jan	2,70	*	ceum	31		no works dine on			
Feb	1960		//	28		well during The year			
Mar	2100	"	/	31					
April	2100	11	"	30					
May	2170	11	"	31					
June	2100	4	"	30					
July	2170	11	"	31					
Aug	2170	1.	"	31					
Sep	2100	"	//	30					
Oct	2170	"	"	31					
Nov	2100	//	"	30					
Dec	2170	"	"	3/	\downarrow				
Total	25550	/		365					
Cum. Total**	259,465								
A PARK AND DESCRIPTION	ative volume dispos	ed since the	well was f	iret active	ted				
Cultiul	adve votatile dispos	ed since the	well was I	nst activa	ned.				

The undersigned certifies that the above information is complete and accurate and he/she has authority to bird the operator.

Date:

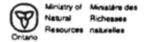
Position Held:

Name: DOUGLITS R. MINRO

Anunco.

Signature:





Form 9 To: the Minister of Natural Resources	
Operator: John & Lonnie BARNES	Tel. #519 - 834 - 2337 Fax # 514 - 834 - 2155
Address Box 242	
OIL SPRINGS, ONT. NON 190	

Well Name: BARNES ZONE 7-7- YIII	Source Pool: BOTHWELL / THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Tract Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence #: 7536	Disposal Pool:
Well Status - Mode*: ACTIVE	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1322.90	1447.38 Kfog	.3i	
Feb.	1322 90		28	
Mar	1322 90		31	
April	1322.90		30	
May	1322.90		31	
June	1322 90		30	
July	1322.90		31	
Aug	1322-90		31	
Sep	1322.90		30	
Oct	1322.90		31	
Nov	1322 90		30	
Dec	1322.90		31	
Total	1537480		365	
Cum. Total**	210:319 74		2731	

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DONNA BARNES	Date: Crun 25, 2000
Signature: Donna Barnes.	Position Held: BOOKEEPER

FEB 0 8 2000

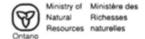
PETROLEUM RE



FLUID DISFOSAL FROM OTHER OFERATORS

DON KERSEY	MONTH	GERALD MITCHELL
302.82 m3	January	108 43 m3
302 82	Setwary	97 93
302 82	march	108.43
302.82	Cpril	io4. 93
301.82	may	103.43
302 82	Give	10+. 93
302.82	July	108. 43
301.82	august	108. 43
301.82	September	104.93
302.82	October	108.43
302 82	november	104. 93
30~ 82	Deamber	108. 43
633.84 m3	TOTALS	1276.66 m3

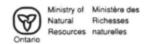




Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____1999_

Form 9	Form 9 To: the Minister of Natural Resources											
Operator:							Tel. # 657	-9304	Fax	# 657-	3633	
Address:			9, 431 Boler Road									
	London, On	tario	N6K 4G6									
,												
Well Nam			alley Disp	osal #1		_	Source Pool: Gobles Pool					
Township:							e Formatio					
Tract 7	Lot 21		Concessio	n 1			sal Format	tion:	Detroit	River		
Well Licer						Dispo	sal Pool:					
	s - Mode*:		tive		-							
* As of Dec. 31 - Active, suspended, abandoned, testing, potential												
	pted from othe oted and quant			☐ Yes		□ No e sheet.	If yes, a	ttach li	ist of ope	rators fro	om whon	n fluids
Month	Volume Disposed (m	13)	Average I Injection I		Days Dispo		Commen	ts - ie.	workove	rs, treatn	nents, etc	
			kPag									
Jan	NIL		N	IL	N	IL						
Feb												
Mar												
April												
May												
June												
July												
Aug												
Sep												
Oct												
Nov												* *
Dec												
Total										-		
Cum. Total**	+		•	7	,	7						
* *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.												
	Madeline Bre					Date:						
Signature:	Signature: Madelene Da Butt					Position Held: President						

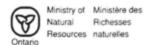




Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____1999_

Form 9 To: the Minister of Natural Resources									
Operator:	Cameron Petrol			,	Tel. # 657-9304 Fax # 657-3633				
Address:	P.O. Box 20109, 431 Boler Road								
	London, Ontari	o N6K 4G6							
				-					
Well Name		on - Grand Bend #3			e Pool: Grand Bend				
Township:					ee Formation:				
Tract	Lot 41	Concession NBC			osal Formation: Detroit River				
Well Licer				Dispo	osal Pool:				
Well Status - Mode*: Potential									
* As of Dec. 31 - Active, suspended, abandoned, testing, potential									
	pted from other op oted and quantity	perators?		□ No e sheet.	,,				
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc				
	Disposed (m3)	Injection Pressure	Dispo	osal					
Jan	NIL	kPag NIL	N	IL					
Feb	NIL	NIL	1	IL.					
Mar			\vdash						
April			\vdash						
May			\vdash						
June			\vdash						
July			\vdash						
Aug			+-+						
Sep			+						
Oct			+						
Nov			+						
Dec			+-+						
Total			+-+						
Cum.		 	+						
Total**	+	\ \ \	•	7					
* *Cumulative volume disposed since the well was first activated. The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.									
	Madeline Brett	0		Date:					
Signature:	Thadele,	e hBrett		Positi	ion Held: President				





Annual Subsurface Oil Field Fluid **Disposa**l Report for the year <u>1999</u>

Form 9	To:	ne Minister of Natural	Resources

Operator:	CanEnerco Limited	Tel.#	(519) 433-7710	Fax #	(519) 433-7588
Address	Ste. 480, 200 Queens Ave.				
	London, ON N6A 1J3				

Well Name: PPC/Ram Disposal 1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 2-6 Lot 6 Concession IV	Disposal Formation: Lucas
Well Licence #: 07377	Disposal Pool: Dover East
Well Status - Mode*: BD - SUS	

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

	_	were accepted and quantity received per month on a separate sheet.						
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc				
	Disposed (m3)	Injection Pressure	Disposal					
		kPag						
Jan	0.00	0	0.0					
Feb	0.00	0	0.0					
Mar	0.00	0	0.0					
April	0.00	0	0.0					
May	0.00	0	0.0					
June	0.00	0	0.0					
July	0.00	0	0.0					
Aug	0.00	0	0.0					
Sep	0.00	0	0.0					
Oct	0.00	0	0.0					
Nov	0.00	0	0.0					
Dec	0.00	0	0.0					
Total	0.00	0	0.0					
Cumm Total**	18861.40							

^{**} Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Mike Rushton	Date:	February 2, 2000
Signature:	Ct	Position Held:	Operations Manager



Annual Subsurface Oil Field Fluid **Disposa**l Report for the year <u>1999</u>

romi y	To: the willister of Natural Resources					
Operator:	CanEnerco Limited	Tel.#	(519) 433-7710	Fax #	(519) 433-7588	
Address	Ste. 480, 200 Queens Ave.					

Well Name: Rowe/Ram #1 Source Pool: Dover East

Well Name: Rowe/Ram #1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 7 Lot 5 Concession V	Disposal Formation: Coboconk
Well Licence #: 06059	Disposal Pool: Dover East
Well Status - Mode*: BD - SUS	

^{*} As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators?

Yes

No If yes, attach list of operators from whom fluids

were accepted and quantity received per month on a separate sheet.

were accepted	were accepted and quantity received per month on a separate sheet.							
Month	Volume	Average Daily	Days on	Comments - ie. workovers, treatments, etc				
	Disposed (m3)	Injection Pressure	Disposal					
		kPag						
Jan	0.00	0	0.0					
Feb	0.00	0	0.0					
Mar	0.00	0	0.0					
April	0.00	0	0.0					
May	0.00	0	0.0					
June	0.00	0	0.0					
July	0.00	0	0.0					
Aug	0.00	0	0.0					
Sep	0.00	0	0.0					
Oct	0.00	0	0.0					
Nov	0.00	0	0.0					
Dec	0.00	0	0.0					
Total	0.00	0	0.0					
Cumm Total**	241.50							

^{**} Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date:	February 8, 2000
Signature:	Position Held:	Operations Manager

FORM 109.1 Petroleum Resources Act
ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19_99

· Name:	CHATHAM RESOURCES	LTD.	Well Name:		LOCATION:	County	Township	Lot	1	Concession	
	20 Jackson St. W., Ste. 410		Disposal Well Permit N	Disposal Well Permit No.:		Source of Fluids (Pool, eg. Oil Springs East)					
	Hamilton, ON LSP 1L2		Disposal Approval Date	c:	Fluid Source Form	ation (eg. Devonian)					
					Disposal Formation	(eg. Detroit River Zone)					
epted from O	ther Operators?	□ No	If "YES", list operator	rs from whom fluids were accep	eted and quanitity	received per month on	a separate sheet.				
	Volume Disposed (m³)	Average Daily Inspec	tion Pressure (kPa)	Days on Disposal	Comments*						
	NIL										
tive Totals**											
	rkovers, treatments or other activit						/				

All disposal wells operated must be reported

posal must be reported

space is insufficient, attach additional forms

ive Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9	n 9 To: the Minister of Natural Resources						
Operator:					Tel. # 519-354-4755 Fax # 519-354-1730		
Address							
	Chatham, ON	N7M 5K5					
Well Name	e: Imperial Colch	ester 11-81-I		Source	ce Pool: Colchester South		
Township:	Colchester Sou	th			ce Formation: Formation Brine		
Tract K-1	0 Lot 81	Concession I		Dispo	osal Formation: Guelph Formation		
Well Licer	nce #: 186			Dispo	osal Pool: Colchester South		
Well Statu	s - Mode*: Sus	pended					
* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, po	tential			
	pted from other ope			□ No	- ,,		
Personal Property and Publishers	CARL STATE OF THE OWNER, THE OWNE	ceived per month on a	THE RESIDENCE	THE RESERVE			
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc		
	Disposed (m3)	Injection Pressure kPag	Dispo	sai			
Jan	0	0	0		Disposal operations presently suspended.		
Feb	0	0	0		All disposed fluid injected into		
Mar	0	0	0		Imperial Colchester 5-78-I		
April	0	0	0				
May	0	0	0				
June	0	0	0				
July	0	0	0				
Aug	0	0	0				
Sep	0	0	0				
Oct	0	0	0				
Nov	0	0	0				
Dec	0	0	0				
Total	0	0	0				
Cum.	258,502						

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Date:

Position Held:

February 9, 2000

Chairman & C.E.O.

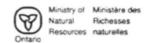
* *Cumulative volume disposed since the well was first activated.

Leo F. Gaiswinkler

liar

Name:

Signature:



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

_	rorm 9	TO. the Mili	ister of Natural Resour	CCS			
	Operator:	Gaiswinkler Enter	prises Limited	AND POST DO		Tel. # 519-354-4755 Fax # 519-354-1730	
	Address	Box 367					
		Chatham, ON N7	M 5K5				
	Well Name	e: Imperial Colche	ester 5-78-I		Source Pool: Colchester South		
	Township:	Colchester Sou	th		Sour	rce Formation: Formation Brine	
	Tract N-1	12 Lot 78	Concession I		Disp	osal Formation: Trenton	
	Well Licen				Disp	osal Pool: Colchester South	
	Well Statu	s - Mode*: Activ	ve				
	* As of De	c. 31 - Active, susp	ended, abandoned, test	ing, po	tentia	1	
		pted from other ope	rators?		□ No		
	Month	Volume	Average Daily	Days	_	Comments - ie. workovers, treatments, etc	
	Wionin	Disposed (m3)	Injection Pressure	Dispo		Comments - ic. workevers, treatments, etc	
l		,	kPag				
	Jan	143	1,120	31			
	Feb	95	1,120	28			
	Mar	343	1,120	31			
I	April	238	1,120	30			
I	May	318	1,120	31			
ĺ	June	294	1,120	30			
ĺ	July	254	1,120	31			
ĺ	Aug	254	1,120	31			
ĺ	Sep	238	1,120	30			
ĺ	Oct	322	1,120	31			
ı	Nov	298	1,120	30			
	Dec	191	1,120	31			
ı	Total	2,988		365			

Cum.

Total**

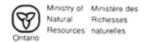
12,909

The undersigned certifies that the above information is complete and accurate and he/she has authority	y to bind the operator.

Name:	Leo F. Gaiswinkler	Date: February 9, 2000
Signature:	Keo t. liver	Position Held: Chairman & C.E.O.

^{* *}Cumulative volume disposed since the well was first activated.





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1997

Form 9	To: the Mil	hister of Natural Resour	ces		
	Paragon Petroleum				Tel. #(403)213-7524 Fax #(403)269-9104
Address 3	500, 700 - 2 nd Stree	et SW			
Calgary,	AB T2P 2W2				
	ne: PPC et al Roche	ster #10H			ce Pool: Byrndale & Rochester Pools
	: Rochester				ce Formation: Sherman Fall, Cobaconk zones
Tract 5	Lot 10	Concession I		-	osal Formation: Sherman Fall
	ence #: 8195			Dispo	osal Pool:
Well Stat	us - Mode*: ACT				
* As of D	ec. 31 - Active, susp	pended, abandoned, test	ing, pot	ential	
	epted from other operated and quantity re	erators?		□ No	7 7 7 7
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days Dispo		Comments - ie. workovers, treatments, etc
Jan	4551.7	4156	31		
Feb	5.6	3292	1		
Mar	0.0	0	0		
April	0.0	0	0		
May	0.0	0	0		
June	0.0	0	0		
July	0.0	0	0		
Aug	0.0	0	0		
Sep	0.0	0	0		
Oct	0.0	0	0		
Nov	0.0	0	0		
Dec	713.5	3810	5		
Total	5270.8	3753	37		
Cum. Total**	89295.1		1009		

Name:	Clisa Greany	Date: 03/15/00	,
Signature:	921	Position Held: PA	March March
	3		WITHAL RESOL
			MAR 1 8 2000
			2990

^{* *}Cumulative volume disposed since the well was first activated.

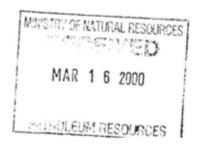




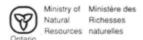
Annual Subsurface Oil Field Fluid **Disposal** Report for the year _____1999_

Form 9 Operator:	Paragon Petroleum	nister of Natural Resource Corporation	ces	1.	Tel. # (403) 213-7481 Fax # (403) 269-9104
Address 3:	500, 700 - 2 nd Stree	t SW Calgary, AB T21	P 2W2		
				-	
Well Nam	e: PPC Rochester #	5		Sourc	e Pool: Byrndale & Rochester Pools
Township:	Rochester			Sourc	e Formation: Sherman Fall, Coboconik zones
Tract 4	Lot 10	Concession I		Dispo	sal Formation: Sheman Fall
	nce #: 7960			Dispo	osal Pool:
Well Statu	ıs - Mode*: SUS				
* As of De	ec. 31 - Active, susp	ended, abandoned, test	ing, po	tential	
	pted from other ope pted and quantity re	erators?		□ No e sheet.	,
Month	Volume	Average Daily	Days		Comments - ie. workovers, treatments, etc
	Disposed (m3)	Injection Pressure kPag	Dispo	sal	
Jan	0.0	0	0		
Feb	0.0	0	0		
Mar	0.0	0	0		
April	0.0	0	0		
May	0.0	0	0		
June	0.0	0	0		
July	0.0	0	0		
Aug	0.0	0	0		
Sep	0.0	0	0		
Oct	0.0	0	0		
Nov	0.0	0	0		
Dec	0.0	0	0		
Total	0.0	0	0		
Cum. Total**	0.0	0	0		
		sed since the well was fi			rate and he/she has authority to bind the operator.

Name:	Elisa Cheving	Date: 03/15/00	
Signature:	12	Position Held:	







Form 9

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

3771 Fax # (403) 266-1927
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st of operators from whom fluids
workovers, treatments, etc
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authority to bind the operator.
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Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

TO: the Minister of Natural Resources

FORM 9

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1050, 250 - 6 Avenue SW	Fax # (403) 268-7499
	Calgary, Alberta T2P 3H7	

Well Name: CDN Kewawee
Township: Aldborough

Tract Lot 2 Concession GORE

Well Licence #: 1499
Well Status - Mode *: Active

Source Pool: Produced water from Unit #3

Source Formation: Lucas

Disposal Formation: Detroit River/Bass Island

Disposal Pool:

Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	5059.0	2000	31	
Feb	4650.0	2000	28	
Mar	4803.0	2000	31	
Apr	5349.0	2000	30	
May	2211.0	2000	31	
Jun	4715.0	2000	30	
Jul	5057.0	2000	31	
Aug	4922.0	2000	31	
Sep	4366.0	2000	30	
Oct	4613.0	2000	31	
Nov	4224.0	2000	30	
Dec	4004.0	2000	31	
Total	53973.0		365	
Cum Total **	669445.0			

^{**} Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	ı	Date:	00-02-02
Signature:			

G.D. (GREG) MOORE VICE PRESIDENT, OPERATIONS SHININGBANK ENERGY LTD.

^{*} As of Dec. 31 - Active, suspended, abandoned, testing potential



Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

TO: the Minister of Natural Resources

FORM 9

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1050, 250 - 6 Avenue SW	Fax # (403) 268-7499
	Calgary, Alberta T2P 3H7	

Well Name: Braddon #32 Source Pool: Produced water from Unit #2
Township: Aldborough Source Formation: Lucas

Tract Lot 4 Concession V Disposal Formation: Detroit River

Well Licence #: 5879

Well Status - Mode *: Active

* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators: Yes You If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	13623.0	2100	31	
Feb	12678.0	2100	28	
Mar	13660.0	2100	31	
Apr	13916.0	2100	30	
May	14422.0	2100	31	
Jun	13838.0	2100	30	
Jul	15100.0	2100	31	
Aug	14910.0	2100	31	
Sep	14965.0	2100	30	
Oct	14783.0	2100	31	
Nov	13350.0	2100	30	
Dec	13565.0	2100	31	
Total	168810.0		365	
Cum Total **	1061595.0			

^{**} Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Date: 00-02-02
Signature:	



Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

TO: the Minister of Natural Resources

FORM 9

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1050, 250 - 6 Avenue SW	Fax # (403) 268-7499
	Calgary, Alberta T2P 3H7	

Rodney Unit Tract 5 Well 27 Well Name: Source Pool: Produced water from Unit #1 Township: Aldborough Source Formation: Lucas Lot 5 Disposal Formation: Detroit River Tract Concession V Well Licence #: 1311 Disposal Pool: Well Status - Mode *: Active

Fluid accepted from other operators: Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	23226.0	2100	31	
Feb	22560.0	2100	28	
Mar	23894.0	2100	31	
Apr	18750.0	2100	30	
May	18701.0	2100	31	
Jun	18401.0	2100	30	
Jul	17740.0	2100	31	
Aug	17104.0	2100	31	
Sep	16820.0	2100	30	
Oct	17451.0	2100	31	
Nov	16413.0	2100	30	
Dec	16051.0	2100	31	
Total	227111.0		365	
Cum Total **	7065721.24			

^{**} Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Date: 00-02-02
Signature:	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing potential



Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

TO: the Minister of Natural Resources

FORM 9

Operator Address:	Shiningbank Energy Ltd. #1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	Tel #: (403) 268-7477 Fax # (403) 268-7499
----------------------	---	---

Well Name: CDN Kewawee Source Pool: Produced water from Unit #3 Township: Aldborough Source Formation: Lucas Tract Concession GORE Disposal Formation: Detroit River/Bass Island Disposal Pool:

Well Licence #: 1499 Well Status - Mode *: Active

Fluid accepted from other operators: Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	5059.0	2000	31	
Feb	4650.0	2000	28	
Mar	4803.0	2000	31	
Apr	5349.0	2000	30	
May	2211.0	2000	31	
Jun	4715.0	2000	30	
Jul	5057.0	2000	31	
Aug	4922.0	2000	31	
Sep	4366.0	2000	30	
Oct	4613.0	2000	31	
Nov	4224.0	2000	30	
Dec	4004.0	2000	31	
Total	53973.0		365	
Cum Total **	669445.0			

^{**} Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	1	Date:	00-02-02
Signature:	1000 CO		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing potential



Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

TO: the Minister of Natural Resources

FORM 9

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1050, 250 - 6 Avenue SW	Fax # (403) 268-7499
	Calgary, Alberta T2P 3H7	

Well Name: Braddon #32 Source Pool: Produced water from Unit #2 Source Formation: Township: Aldborough Lucas Tract Lot 4 Concession V Disposal Formation: Detroit River Well Licence #: 5879 Disposal Pool: Well Status - Mode *: Active

Fluid accepted from other operators: Yes XNo If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	13623.0	2100	31	
Feb	12678.0	2100	28	
Mar	13660.0	2100	31	
Apr	13916.0	2100	30	
May	14422.0	2100	31	
Jun	13838.0	2100	30	
Jul	15100.0	2100	31	
Aug	14910.0	2100	31	
Sep	14965.0	2100	30	
Oct	14783.0	2100	31	
Nov	13350.0	2100	30	
Dec	13565.0	2100	31	
Total	168810.0		365	
Cum Total **	1061595.0			

^{**} Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: A	Date: 00-02-02
Signature:	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing potential



Annual Subsurface Oil Field Fluid Disposal Report for the year 1999

TO: the Minister of Natural Resources

FORM 9

Operator Address:	Shiningbank Energy Ltd. #1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	Tel #: (403) 268-7477 Fax # (403) 268-7499
----------------------	---	---

Well Name:

Rodney Unit Tract 5 Well 27

Township:

Aldborough

Tract

Lot 5

Concession V

Well Licence #: Well Status - Mode *: Active

1311

Source Pool:

Produced water from Unit #1

Source Formation:

Lucas

Disposal Formation: Detroit River

Disposal Pool:

Fluid accepted from other operators: Yes X No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	23226.0	2100	31	
Feb	22560.0	2100	28	
Mar	23894.0	2100	31	
Apr	18750.0	2100	30	
May	18701.0	2100	31	
Jun	18401.0	2100	30	
Jul	17740.0	2100	31	
Aug	17104.0	2100	31	
Sep	16820.0	2100	30	
Oct	17451.0	2100	31	
Nov	16413.0	2100	30	
Dec	16051.0	2100	31	2.
Total	227111.0		365	
Cum Total **	7065721.24			

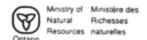
^{**} Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	1	Date:	00.02-02
Signature:	DI Nasa		

^{*} As of Dec. 31 - Active, suspended, abandoned, testing potential





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Form 9	To: the Minister of Natural Resources	
		=

Operator: Talisman Energy	Tel. # (403) 237-4981 Fax # (403) 231-2816
Address 3400 888 3rd St. S.W. Calgary, Alberta	
T2P 5C5	

Well Name: Mersea 3-13-A	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Silurian Gasport
Well Licence #: 6539	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

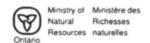
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	kPag 0	0	
Feb	4499.0	1648	456	
Mar	8457.0	2084	552	
April	7357.0	1893	682	
May	8508.0	2200	744	
June	8135.0	2200	720	
July	7576.5	2661	744	
Aug	7595.0	3200	744	
Sep	6771.9	3480	720	
Oct	6929.7	3482	744	
Nov	7135.3	3430	720	
Dec	6581.2	3430	744	
Total	79,545.6	29,708	7570	
Cum. Total**	79,545.6			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 9, 2000
Signature: Seather Sohker	Position Held: Canadian Operations Accountant





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Tel. # (403) 237-4981	Fax # (403) 231-2816
	Tel. # (403) 237-4981

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

^{*} As of Dec. 31 - Active, suspended, abandoned, testing, potential

THE RESERVE AND ADDRESS OF THE PARTY NAMED IN	THE RESIDENCE OF THE PARTY OF T			
Month	Volume Disposed (m3)	Average Daily Injection Pressure	Hours on Disposal	Comments - ie. workovers, treatments, etc
	- ispecte (iiis)	kPag	l Dispositi	
Jan	2833.0	4400	555	
Feb	2819.0	4400	560	
Mar	2787.0	4400	598	
April	2748.0	4400	615	
May	2881.0	4400	597	
June	2535.4	4400	506	
July	2262.0	4400	529	
Aug	3228.0	4400	680	
Sep	3026.0	4400	584	
Oct	3270.0	4400	704	
Nov	2229.0	4400	585	
Dec	1759.0	3406	356	
Total	32377.4	51,806	6869	
Cum. Total**	297,104.8			

^{* *}Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Heather Harker	Date: February 9, 2000
Signature: Lather Horker	Position Held: Canadian Operations Accountant





Name: Heather Harker

Signature: (

Form 9

Oil, Gas and Salt Resources Act

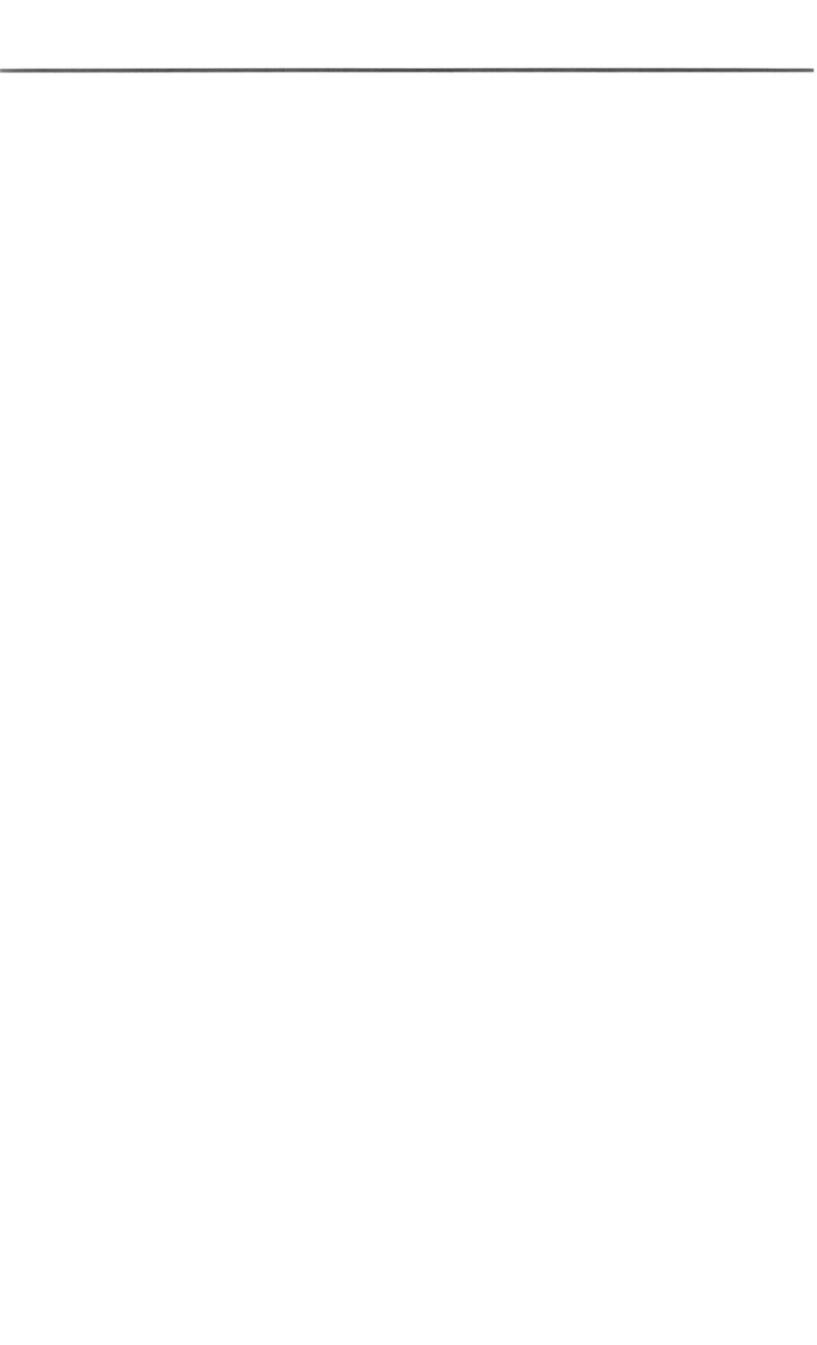
To: the Minister of Natural Resources

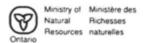
Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

Operator: Talisman Energy					Tel. # (403) 237-4981 Fax # (403) 231-2816			
		W. Calgary, Alberta						
	T2P 5C5							
Well Name: Mersea 7-13-I					Source Pool: Oilfield Brine			
Township: Mersea					Source Formation: Production Formation			
Tract 7 Lot 13 Concession I					Disposal Formation: Cambrian			
Well Licence #: 7947					Disposal Pool:			
Well Status - Mode*: Active								
* As of De	ec. 31 - Active, susp	pended, abandoned, test	ing, po	tential				
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids								
	THE R. LEWIS CO., LANSING, MICH. LAN	eceived per month on a	SHARL SHARLING	NAME OF TAXABLE PARTY.				
Month	Volume	Average Daily	Hours on Disposal		Comments - ie. workovers, treatments, etc			
	Disposed (m3)	Injection Pressure kPag						
Jan	1963.0	4932	681					
Feb	266.0	2882	162					
Mar	153.0	1942	672					
April	135.0	2000	408					
May	215.0	2200	744					
June	237.0	2200	720					
July	116.0	2577	360					
Aug	488.0	3500	467					
Sep	703.0	3500	720					
Oct	696.0	3468	744					
Nov	575.0	3430	720					
Dec	669.0	3430	744					
Total	6216.0	33,861	7142					
Cum. Total**	78866.2							
		sed since the well was fi			rate and he/she has authority to bind the operator.			

Date: February 9, 2000

Position Held: Canadian Operations Accountant





Form 9

Oct

Nov

Dec

Total

Cum.

Total**

5350.0

5337.0

5866.0

64,279.6

278,897.6

Oil, Gas and Salt Resources Act

To: the Minister of Natural Resources

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1999

	THE RESERVE OF THE PARTY OF THE	OF THE PARTY OF TH		Street, or other Designation of the last o			
Operator: Talisman Energy					Tel. # (403) 237-4981 Fax # (403) 231-2816		
Address 3400 888 3rd St. S.W. Calgary, Alberta							
T2P 5C5							
Well Name: Romney 2-15-III					Source Pool: Renwick, Goldsmith, etc. brine only		
Township: Romney				Source Formation: Production Formation			
Tract 2 Lot 15 Concession III				Disp	oosal Formation: Black River		
Well Licence #:				Disp	posal Pool:		
Well Stat	tus - Mode*: Activ	e					
* As of D	Dec. 31 - Active, sus	pended, abandoned, test	ting, po	tential			
	Triendge Dani)				- ,,		
	Disposed (m3)	Injection Pressure kPag	Dispo	osal			
Jan	5681.0	600	731				
Feb	5016.0	536	616				
Mar	6150.0	168	600				
April	5524.0	600	697				
May	5161.5	600	723				
June	4844.4	600	664				
July	5190.3	600	717				
Aug	5269.4	600	740				
Sep	4890.0	600	720				

600

600

577

6,681

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.					
Name: Heather Harker	Date: February 9, 2000				
Signature: Lactive Locking	Position Held: Canadian Operations Accountant				

736

720

744

8,408

^{* *}Cumulative volume disposed since the well was first activated.

