



Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>G25052 ONTARIO LTD</u>	Tel. # <u>1-519-882-2459</u> fax #
Address <u>c/o JUDITH MUNRO NONIRO</u>	
<u>Rt. #3 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>DETROIT RIVER ZONE</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>(DUNDEE) LUCAS FORMATION</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31, Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2201</u>	<u>DIV VACUUM</u>	<u>31</u>	<u>no work done on well during the year</u>
Feb	<u>1988</u>	<u>" "</u>	<u>28</u>	
Mar	<u>2201</u>	<u>" "</u>	<u>31</u>	
April	<u>2130</u>	<u>" "</u>	<u>30</u>	
May	<u>2201</u>	<u>" "</u>	<u>31</u>	
June	<u>2130</u>	<u>" "</u>	<u>30</u>	
July	<u>2201</u>	<u>" "</u>	<u>31</u>	
Aug	<u>2201</u>	<u>" "</u>	<u>31</u>	
Sep	<u>2130</u>	<u>" "</u>	<u>30</u>	
Oct	<u>2201</u>	<u>" "</u>	<u>31</u>	
Nov	<u>2130</u>	<u>" "</u>	<u>30</u>	
Dec	<u>2201</u>	<u>" "</u>	<u>31</u>	
Total	<u>25,915</u>	<u>" "</u>	<u>365</u>	
Cum. Total**	<u>233,915</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 22/99</u>
Signature: <u>[Signature]</u>	Position Held: <u>FIELD MANAGER</u>

Form 843
also used



Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>SYLAB</u>	Tel. # <u>519 882-2488</u> Fax #
Address <u>4364 LASALLE LINE</u>	
<u>PETROLIA, ON, N0N 1R0</u>	

Well Name: <u>SYLAB #1</u>	Source Pool: <u>PETROLIA OIL FIELD</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>14</u> Concession <u>11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7549</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>DISPOSAL - ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure <u>VAC</u> <u>IN Hg</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov	<u>63</u>	<u>25</u>	<u>1</u>	
Dec	<u>195.3</u>	<u>25</u>	<u>4</u>	
Total	<u>259</u>			
Cum. Total**	<u>259</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DAVID BRAND</u>	Date: <u>FEB 12/99</u>
Signature: <u>David Brand</u>	Position Held: <u>OWNER/PRESIDENT</u>







Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>S+S ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2358</u> Fax # <u>519-674-2532</u>
Address <u>R.R.#2 20289 MOORE ROAD</u>	
<u>RIDGETOWN ONTARIO N0P2C0</u>	

Well Name: <u>BBR #1 E-3-12-X11</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract Lot <u>11,12,13</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>6275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

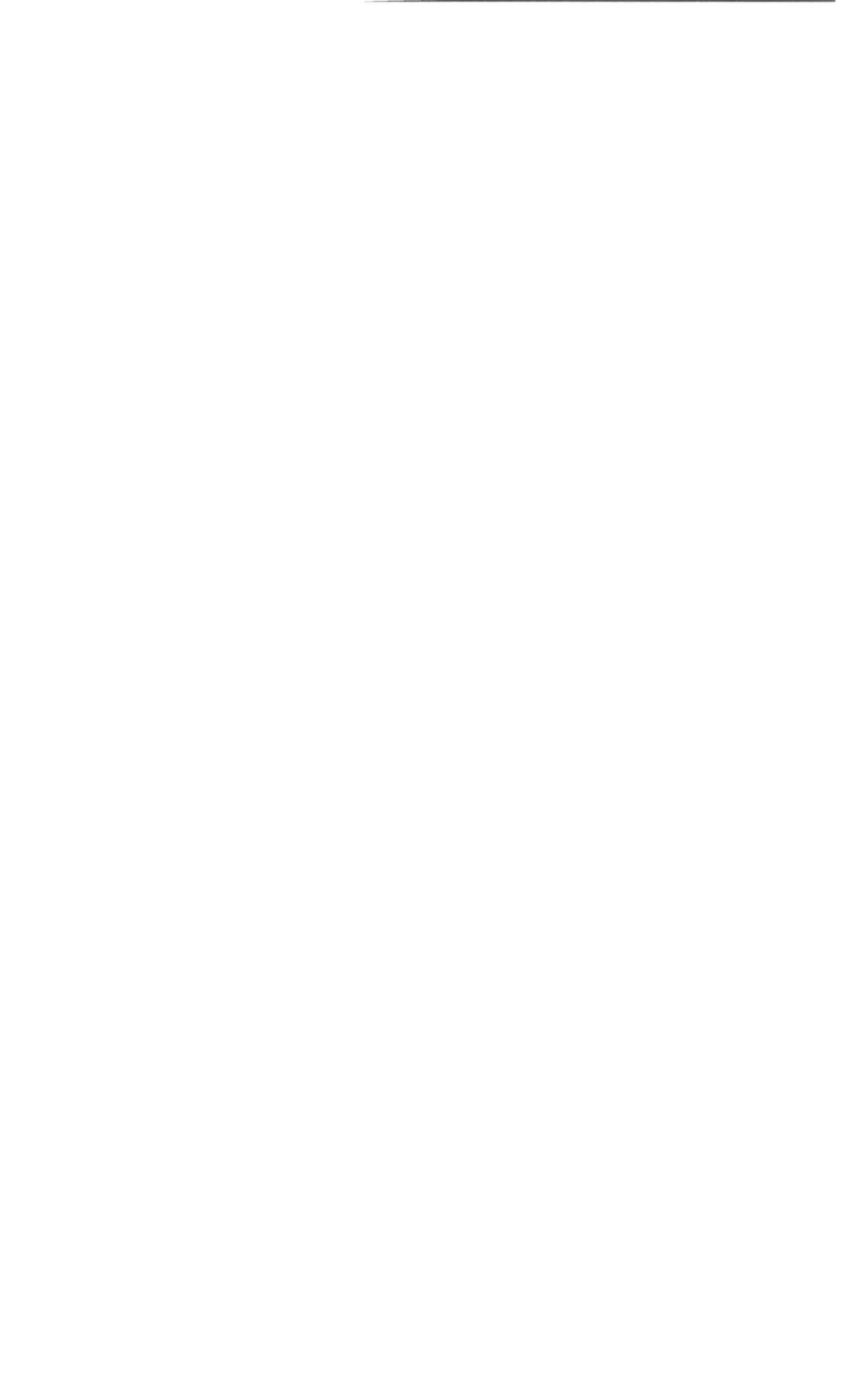
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1780		31	
Feb	1826		28	
Mar	2301		31	
April	1911		30	
May	2070		31	
June	1430		30	
July	1096		31	
Aug	2256		31	
Sep	1795		30	
Oct	1880		31	
Nov	715		30	
Dec	948		31	
Total	20,008		365	
Cum. Total**				

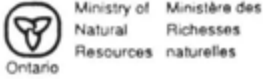
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB. 10/99</u>
Signature: <u>Doug Swayze</u>	Position Held: <u>SECRETARY/TREASURER</u>



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Annual Subsurface Oil Field Fluid Disposal Report for the year 1998.

Form 9 To: the Minister of Natural Resources

Operator: Reeftop Inc & RHR Resources Inc Tel. # 47426308 Fax # 4726206
Address: 185 Prospect Hill Circle W. Ancaster ON N0K 2T6

Well Name: Marco 2-22-II & Marco 5-6-III Source Pool:
Township: Source Formation:
Tract Lot Concession Disposal Formation:
Well Licence #: Disposal Pool:
Well Status - Mode*:

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? [] Yes [] No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Table with 5 columns: Month, Volume Disposed (m3), Average Daily Injection Pressure (kPag), Days on Disposal, Comments - ie. workovers, treatments, etc. Includes handwritten note: 'No disposal of subsurface fluids by Reeftop Inc or RHR Resources Inc'.

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Reeftop Inc & RHR Resources Date: Feb 5/99
Signature: Derek V Hill Position Held: President

Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 98

Form 9 To: the Minister of Natural Resources 519

Operator: <u>K & W DRILLING LTD</u>	Tel. # <u>882-4426</u> Fax #
Address <u>249 MAIN ST P.O. Box 5</u>	Home <u>519-693-4424</u>
<u>WARDSVILLE ONT. NOL-2NO</u>	

Well Name: <u>AYRHEART # 1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	3300	/	31	ADD 40 L
Feb	2800	/	28	OF SURFACTANT TO
Mar	3150	/	31	DISPOSAL WATER TO
April	3000	/	30	CLEAN SEDIMENT IN
May	3150	/	31	WELL TUBING
June	3000	/	30	
July	3300	/	31	
Aug	3300	/	31	
Sep	3150	/	30	
Oct	3300	/	31	
Nov	3150	/	30	
Dec	3300	/	31	
Total	37900	/	365	
Cum. Total**	37900	VACUUM	365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K & W DRILLING LTD</u>	Date: <u>Feb 12 1998</u>
Signature: <u>Ken Inward</u>	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>Ross Johnston</u>	Tel. # <u>337-7006</u> Fax #
Address: <u>308 Louisa, Pt Edward, N7U1W8, Oil Springs,</u>	
<u>834-2221</u>	

Well Name: <u>Ross #1</u>	Source Pool: -
Township: <u>Enniskillen</u>	Source Formation:
Tract Lot Concession: <u>Oil Springs</u>	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*: <u>Disposal</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

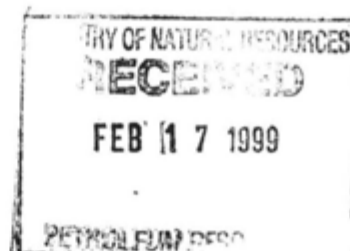
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb	<u>60 M3</u>	<u>NIL</u>		
Mar				
April				
May	<u>60 M3</u>			
June				
July	<u>60 M3</u>			
Aug	<u>60 M3</u>			
Sep				
Oct	<u>60 M3</u>			
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Ross Johnston</u>	Date: <u>Feb 15 - 98</u>
Signature: <u>Ross Johnston</u>	Position Held: <u>Owner</u>





Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>LWB Oil Inc.</u>	Tel. # <u>892 0234</u> Fax # <u>892 0707</u>
Address <u>Box 1133 Petrolia ON N1R0</u>	

Well Name: <u>LWB DISP 1 Grey 1 Enniskillen 4-1-359X</u>	Source Pool: <u></u>
Township: <u>Enniskillen</u>	Source Formation: <u>Devonian</u>
Tract Lot <u>13</u> Concession <u>1X</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #:	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

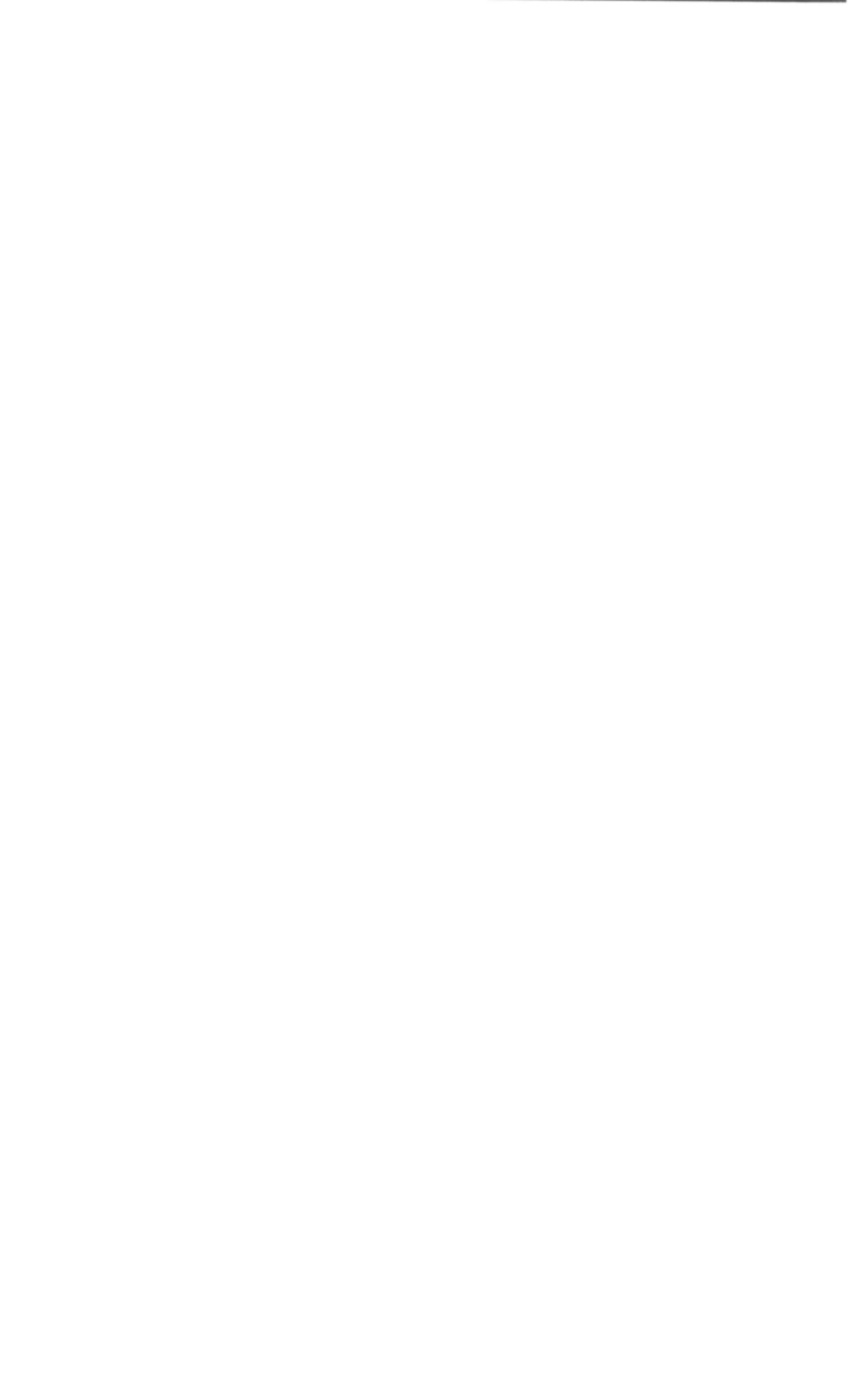
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet John Williams - See John Williams Report.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>10,850</u>	<u>0</u>	<u>31</u>	
Feb	<u>9800</u>			
Mar	<u>10850</u>		<u>31</u>	
April	<u>10,500</u>		<u>30</u>	
May	<u>10,850</u>		<u>30</u>	
June	<u>10,500</u>		<u>30</u>	
July	<u>10,850</u>		<u>31</u>	
Aug	<u>10,850</u>		<u>31</u>	
Sep	<u>10,500</u>		<u>30</u>	
Oct	<u>10,850</u>		<u>31</u>	
Nov	<u>10,500</u>		<u>30</u>	
Dec	<u>10,850</u>		<u>31</u>	
Total	<u>127,750</u>		<u>365</u>	
Cum.				
Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Joe Wilson</u>	Date: <u>02/02/10</u>
Signature: <u>[Signature]</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659 PETROLIA</u>	
<u>ONTARIO NON-IR0</u>	

Well Name: <u>RAM 27 ENNISKILLEN 17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract: <u>2-4 Lot 17 Concession X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>3663</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

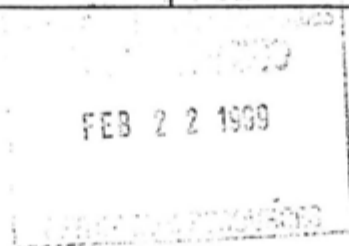
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1150	Vacuum	31	
Feb	1050	"	28	
Mar	950	"	31	
April	950	"	14	
May	1075	"	14	
June	1275	"	14	
July	500	"	14	
Aug	NIL		0	} well shutdown for the installation of 7" casing
Sep	NIL		0	
Oct	1800	"	14	
Nov	1800	"	30	
Dec	1800	"	31	
Total	12400	"	221	
Cum. Total**	unknown			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Feb. 19/99</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>Treasurer</u>







Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1568</u> fax #
Address <u>BOX 659</u>	
<u>PETROLIA ONT</u>	

Well Name: <u>MID PETROLIA #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>13</u> Concession <u>XI</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6846</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1200	Vacuum	31	
Feb	900	"	28	
Mar	900	"	31	
April	1000	"	30	
May	900	"	31	
June	820	"	30	
July	860	"	31	
Aug	900	"	31	
Sep	1100	"	30	
Oct	1000	"	31	
Nov	900	"	30	2 m ³ hot water added
Dec	900	"	31	
Total	11380	"	365	
Cum. Total**	65,380			used 15 gals HCl on several occasions but dates not recorded

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Feb 17/99</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>Treasurer</u>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD.</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659</u>	
<u>PETROLIA ON. NON-1R0</u>	

Well Name: <u>JACQUES #21 ENNISKILL 4-17X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>4-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6089</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1150</u>	<u>varies</u>	<u>31</u>	
Feb	<u>900</u>		<u>28</u>	
Mar	<u>925</u>		<u>31</u>	
April	<u>950</u>		<u>30</u>	
May	<u>1075</u>		<u>31</u>	
June	<u>1275</u>		<u>30</u>	
July	<u>1000</u>		<u>31</u>	
Aug	<u>1050</u>		<u>31</u>	
Sep	<u>900</u>		<u>30</u>	
Oct	<u>1175</u>		<u>31</u>	
Nov	<u>1000</u>		<u>30</u>	
Dec	<u>925</u>		<u>31</u>	
Total	<u>12325</u>		<u>365</u>	
Cum. Total**	<u>52,325</u>			<u>used 15 gals HCl on several occasions but no dates recorded</u>

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS N. JACQUES</u>	Date: <u>Feb. 19/99</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>Treasurer</u>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-542-9689</u> Fax # <u>519-882-4954</u>
Address <u>1085 SENATE COURT</u>	
<u>SAANIA ONT N7S 2C9</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

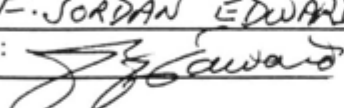
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1451.46</u>	<u>N/A</u>	<u>31</u>	
Feb	<u>1409.98</u>		<u>28</u>	
Mar	<u>1383.70</u>		<u>31</u>	
April	<u>1357.77</u>		<u>30</u>	
May	<u>1378.43</u>		<u>31</u>	
June	<u>1469.80</u>		<u>30</u>	
July	<u>1403.56</u>		<u>31</u>	
Aug	<u>1393.77</u>		<u>31</u>	
Sep	<u>1485.97</u>		<u>30</u>	
Oct	<u>1499.74</u>		<u>31</u>	
Nov	<u>918.71</u>		<u>30</u>	
Dec	<u>1622.57</u>		<u>31</u>	
Total	<u>16775.46</u>			
Cum. Total**	<u>180835.05</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>JAN 30/99</u>
Signature: 	Position Held: <u>MANAGER</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>MARGARET POPE</u>	Tel. # <u>1-519-</u> Fax #
Address <u>RR#3 BOTHWELL</u>	<u>695-3615</u>
<u>ONTARIO NOP 100</u>	

Well Name: <u>POPE DISPOSAL WELL</u>	Source Pool: <u>BOTHWELL-THAMESVILLE</u>
Township: <u>ZONE</u>	Source Formation: <u>Hundee-Lucas</u>
Tract <u>2</u> Lot <u>14</u> Concession <u>RR</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>7443</u>	Disposal Pool: <u> </u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

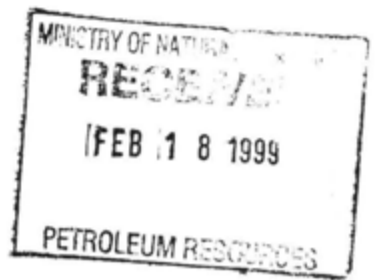
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>93.64</u>	<u>200</u>	<u>31</u>	<u>Replaced 440'</u>
Feb	<u>84.57</u>	<u>200</u>	<u>28</u>	<u>1 1/2" x 22'</u>
Mar	<u>93.64</u>	<u>200</u>	<u>31</u>	<u>x HYW Black pipe</u>
April	<u>90.62</u>	<u>200</u>	<u>30</u>	<u>& deisil fuel</u>
May	<u>93.64</u>	<u>200</u>	<u>31</u>	<u>in annular</u>
June	<u>90.62</u>	<u>200</u>	<u>30</u>	<u>space</u>
July	<u>93.64</u>	<u>200</u>	<u>31</u>	<u>in September.</u>
Aug	<u>93.64</u>	<u>200</u>	<u>31</u>	
Sep	<u>90.62</u>	<u>200</u>	<u>30</u>	
Oct	<u>93.64</u>	<u>200</u>	<u>31</u>	
Nov	<u>90.62</u>	<u>200</u>	<u>30</u>	
Dec	<u>93.64</u>	<u>200</u>	<u>31</u>	
Total	<u>1098.53</u>	<u>200</u>	<u>365</u>	
Cum. Total**	<u>9254.28</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>MARGARET POPE</u>	Date: <u>FEB 8, 1999</u>
Signature: <u>Margaret Pope</u>	Position Held: <u>OWNER</u>

Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998



Form 9 To: the Minister of Natural Resources

Operator: PETROLIA DISCOVERY FOUNDATION	Tel. #519-882-0897 Fax #519-882-4209
Address PO BOX 1480, PETROLIA	
ONTARIO NON IRO	

Well Name: PETROLIA DISCOVERY 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE & LUCAS
Tract 1-4 Lot 13 Concession XI	Disposal Formation: LUCAS
Well Licence #: 7510	Disposal Pool: PETROLIA
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

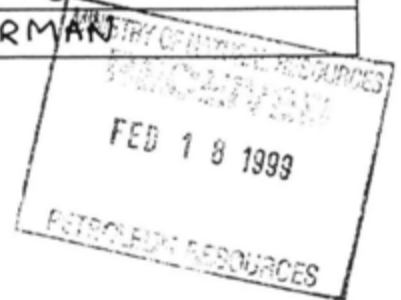
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc	
Jan	↑	0	365		
Feb				FLUID ACCEPTED FROM ESTATE OF M. BRADLEY ABOUT 8700 m3 OF BRINE INCLUDED IN TOTAL VOLUME	
Mar					
April					
May					
June		92,900			
July	↓				
Aug					
Sep					
Oct					
Nov					
Dec					
Total		92,900			
Cum. Total**		705,550			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: ROBERT O. COCHRANE	Date: 1999-02-08
Signature: <i>Robert O. Cochrane</i>	Position Held: CHAIRMAN



Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>PELOREX (CANADA) LTD</u>	Tel. # <u>344-7419</u> Fax # <u>383-7758</u>
Address <u>1047 ST CLAIR PKWY</u>	
<u>MOORETOWN ONT NON 1M0</u>	

Well Name: <u>CARISTOPHER DISPOSAL #1</u>	Source Pool: <u>PETROLIA TANK ST.</u>
Township: <u>ENNSKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>Lot 2-18-13</u> Concession <u>X1</u>	Disposal Formation: <u>DETROIT RIVER-LUCAS</u>
Well Licence #: <u>7644</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

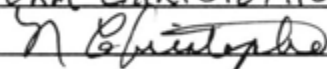
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	36	GRAVITY	31	
Feb	54		28	
Mar	52		31	
April	60		30	
May	58		31	
June	53		30	
July	57		31	
Aug	61		31	
Sep	60		30	
Oct	64		31	
Nov	58		30	
Dec	62		31	
Total	675		365	
Cum. Total**	3501			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>NORM CHRISTOPHER</u>	Date: <u>FEB 1/99</u>
Signature: 	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>CITANUS F.A.R.B.M.A.C. OIL PROPERTIES LTD</u>	Tel. # <u>582-0230</u> Fax # <u>582-3363</u>
Address <u>P.O. Box 10, PETRONIA</u>	
<u>NON I.R.O.</u>	

Well Name: <u>17 DER. 04 530 EWINSKILLEN 1-8-17-II</u>	Source Pool: <u>Oil Springs</u>
Township: <u>EWINSKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>8048</u>	Disposal Pool:
Well Status - Mode*:	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

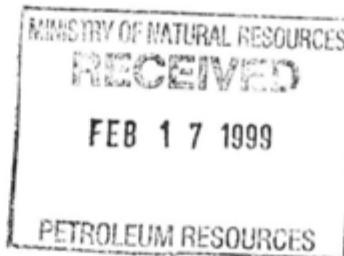
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	<u>N/A</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>CITANUS F.A.R.B.M.A.C.</u>	Date: <u>FEB 15/99</u>
Signature: 	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: CHARLES FAIRBANK OIL SERVICES LTD.	Tel. # 882-0230 Fax # 882-3363
Address PO Box 10 PETRUGA	
NON 120	

Well Name: IMP 838 FAIRBANK DISP.	Source Pool: OIL SPRINGS
Township: ENNISKILLEN 3-18-II	Source Formation: DEVONIAN
Tract 3 Lot 18 Concession II	Disposal Formation: DETROIT RIVER
Well Licence #: 7054	Disposal Pool:
Well Status - Mode*: ACTIVE	

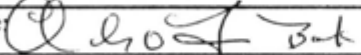
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

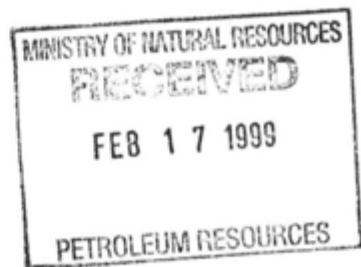
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

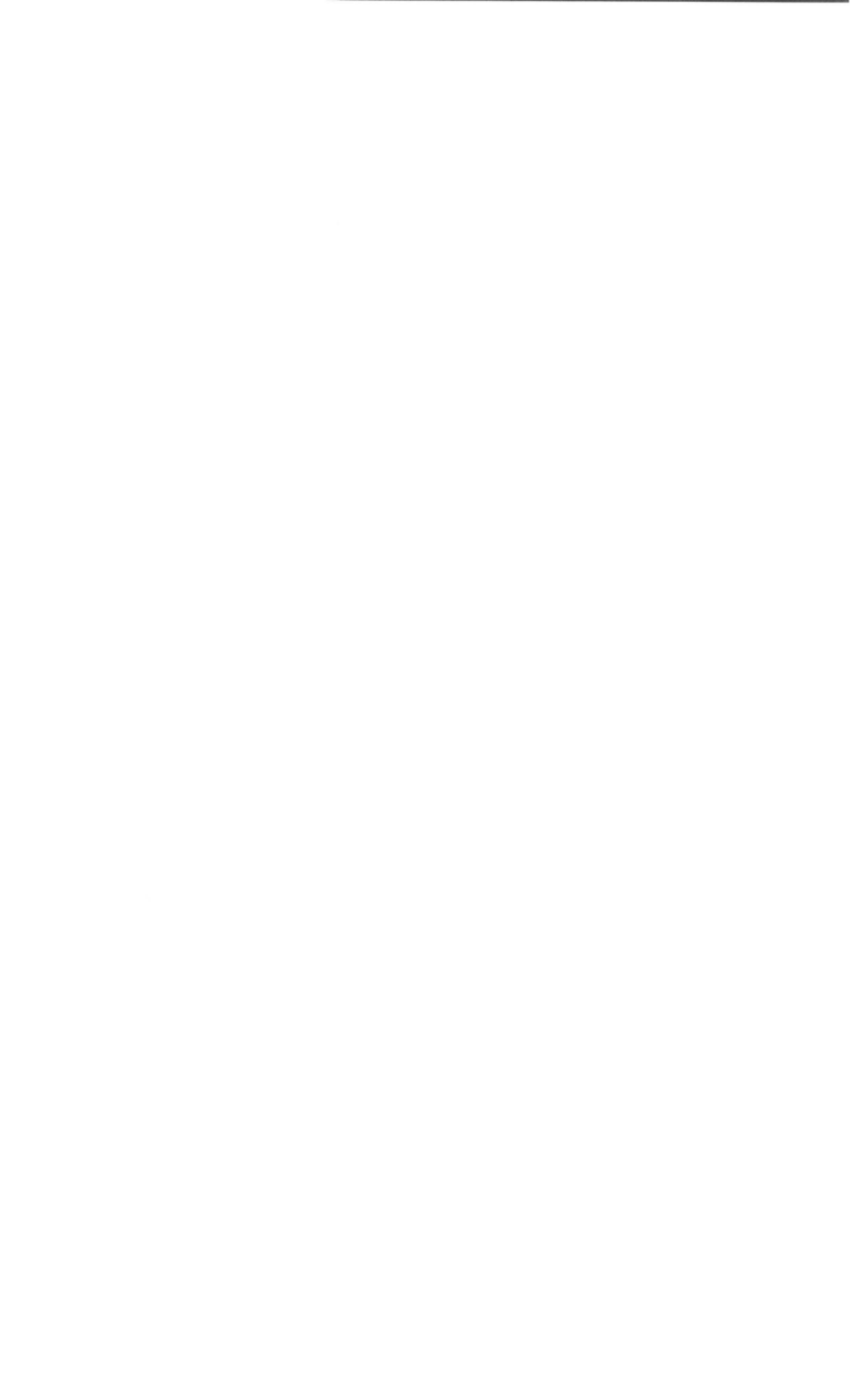
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	58,000			
Cum. Total**	483,878	GRAVITY	365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: CHARLES FAIRBANK	Date: Feb 15 1999
Signature: 	Position Held: PRESIDENT





Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: CHARLES FAIRBANK OIL PROPERTIES LTD.	Tel. # 514-882-0230 Fax # 514-3563
Address PO BOX 10, PETROHIA, NON 1R0	

Well Name: FAIRBANK #3 CONNISKILLEN 4-2-17-1	Source Pool: OIL SPRINGS
Township:	Source Formation: DEVONIAN
Tract Lot Concession	Disposal Formation: DETROIT RIVER
Well Licence #: 7365	Disposal Pool:
Well Status - Mode*: ACTIVE	

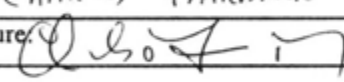
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

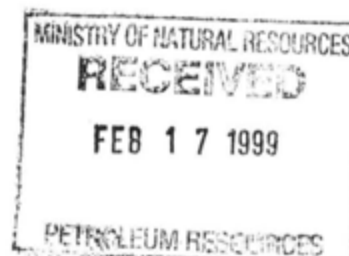
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				Fluid received from LOYD WOODS
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8,800			
Cum. Total**	73,026		365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: CHARLES FAIRBANK	Date: Feb 15/99
Signature: 	Position Held: President



Annual Subsurface Oil Field Fluid **Disposal** Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: (HARVEY) FAIRBANK OIL PROPERTIES LTD.	Tel. # 519-882-0130 Fax # 882-3363
Address PO BOX 10, PETWORTH, ONT. N0M 1R0	

Well Name: MADISON #1 ENNISKILLEN 2-6 17-5	Source Pool: OIL SPRINGS
Township: ENNISKILLEN	Source Formation: JURASSIAN
Tract Lot 17 Concession 11	Disposal Formation: DETROIT RIVER
Well Licence #: PERMIT # 7574	Disposal Pool:
Well Status - Mode*:	

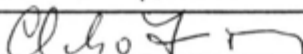
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

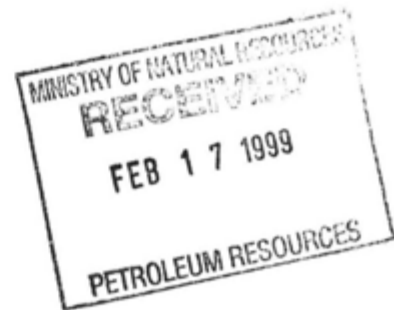
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	7000	annuity	365	
Cum. Total**	53,733			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: CHARLES FAIRBANK	Date: FEB 15 / 99
Signature: 	Position Held: PRESIDENT



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. # <u>695-3422</u> Fax #
Address <u>RR 3 Bothwell Ont.</u>	
<u>NOP100</u>	

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell West</u>
Township: <u>ZONE</u>	Source Formation: <u>Pundee/Columbus</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Petroit River Zone</u>
Well Licence #: <u>7241</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1166</u>	<u>30 PSI</u>	<u>31</u>	
Feb	<u>1068</u>		<u>28</u>	
Mar	<u>991</u>		<u>31</u>	
April	<u>1049</u>		<u>30</u>	
May	<u>1082</u>		<u>31</u>	
June	<u>1132</u>		<u>30</u>	
July	<u>1100</u>		<u>31</u>	
Aug	<u>1127</u>		<u>31</u>	
Sep	<u>981</u>		<u>30</u>	
Oct	<u>1027</u>		<u>30</u>	
Nov	<u>977</u>		<u>30</u>	
Dec	<u>807</u>		<u>31</u>	
Total	<u>12507</u>	✓	<u>365</u>	
Cum. Total**		<u>30 PSI Average</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee E. Drennan</u>	Date: <u>Feb. 10, 1999</u>
Signature: <u>Lee E. Drennan</u>	Position Held: <u>Owner</u>



Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: 923726 Ontario Limited	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address: 3595 Tecumseh Road	
Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton N.
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool
Well Status - Mode*: Active-temporarily shut-in for workover and testing	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc.
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
Apr	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
Jun	0	0 (on vacuum)	0	
Jul	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0		0	
Cum Total **	31,428			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: G. R. Simpson	Date: 1998-02-11
Signature:	Position Held: Manager, Storage Operations



Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: LONNIE BARNES	Tel. # 519-834-2339 Fax # 519-834-2155
Address 2581 DORVEE ST	
OIL SPRINGS, ONT.	

Well Name: BARNES DISPOSAL, ENNISKILLEN 4-8-18-TT	Source Pool: OIL SPRINGS EAST
Township: ENNISKILLEN	Source Formation: COLUMBUS ZONE
Tract Lot 18 Concession 2	Disposal Formation: DETROIT RIVER ZONE
Well Licence #: 7538	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2121.33	NO PRESSURE	31	
Feb	1974.27		28	
Mar	2121.33		31	
April	2073.17		30	
May	2121.33		31	
June	2073.17		30	
July	2121.33		31	
Aug	2121.33		31	
Sep	2073.17		30	
Oct	2121.33		31	
Nov	2073.17		30	
Dec	2121.33		31	
Total	25116.26		365	
Cum. Total**	171,725.00		3074	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DONNA BARNES	Date: Jan. 29, 99
Signature: <i>Donna Barnes</i>	Position Held: BOOKKEEPER

Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

519

Operator: <u>WALTER BRAND</u>	Tel. # <u>882-2004</u> Fax #
Address <u>4195 OIL HERITAGE</u>	

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETRONIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

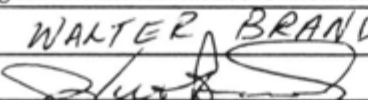
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0 950.4	VACUUM	31	92 4652
Feb	3 950.4		28	93 16 680
Mar	2 950.4		31	94 15 512
April	1 950.4		30	95 15 512
May	2 950.4		31	96 16 394
June	950.4 G		30	97 15 500
July	950.4 T		31	98 11 405 → 950.4 M ³
Aug	950.4 F		31	<hr style="width: 50%; margin: 0 auto;"/> 97 605 per month average
Sep	950.4 D		30	
Oct	950.4		31	
Nov	950.4		30	
Dec	950.4		31	
Total	11 405		365	
Cum. Total**	97,605			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WALTER BRAND</u>	Date: <u>Feb 2/99</u>
Signature: 	Position Held: <u>owner operator</u>



Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>WALTER BRAND</u>	Tel. # <u>882-2004</u> Fax #
Address <u>4195 OIL HERITAGE</u>	

Well Name: <u>ULTIMATUM 89</u>	Source Pool: <u>PETRONIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract <u>2-1</u> Lot <u>14</u> Concession <u>9</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7822</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

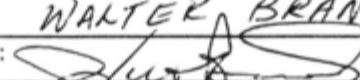
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>0</u> <u>950.4</u>	<u>VACUUM</u>	<u>31</u>	<u>92 4652</u>
Feb	<u>950.4</u>		<u>28</u>	<u>93 16 680</u>
Mar	<u>950.4</u>		<u>31</u>	<u>94 15 512</u>
April	<u>950.4</u>		<u>30</u>	<u>95 15 512</u>
May	<u>950.4</u>		<u>31</u>	<u>96 16 394</u>
June	<u>950.4</u>		<u>30</u>	<u>97 15 500</u>
July	<u>950.4</u>		<u>31</u>	<u>98 11 405</u> → <u>950.4 m³</u>
Aug	<u>950.4</u>		<u>31</u>	
Sep	<u>950.4</u>		<u>30</u>	<u>97 605</u> <u>per month average.</u>
Oct	<u>950.4</u>		<u>31</u>	
Nov	<u>950.4</u>		<u>30</u>	
Dec	<u>950.4</u>		<u>31</u>	
Total	<u>11405</u>		<u>365</u>	
Cum. Total**	<u>97,605</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WALTER BRAND</u>	Date: <u>Feb 2/99</u>
Signature: 	Position Held: <u>owner operator</u>



Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: JOHN & LONNIE BARNES	Tel. # 519-834-2337 Fax # 519-834-2155
Address Box 242	
OIL SPRINGS, ONT. NDN 1P0	

Well Name: BARNES ZONE 7-7-VIII	Source Pool: BOTHWELL / THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Tract Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence #: 7536	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2551.30	1447.38 kPag	31	
Feb	2304.40		28	
Mar	2551.30		31	
April	2469.00		30	
May	2551.30		31	
June	2469.00		30	
July	2551.30		31	
Aug	2551.30		31	
Sep	2469.00		30	
Oct	2551.30		31	
Nov	2469.00		30	
Dec	2551.30		31	
Total	30 039.50		365	
Cum. Total**	194,444.94		2366	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DONNA BARNES	Date: January 25, 1999
Signature: <i>Donna Barnes</i>	Position Held: bookkeeper



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>SYLAB</u>	Tel. # <u>519 882-2488</u> Fax #
Address <u>4364 LASALLE LINE</u>	
<u>PETROLIA, ON, N0N 1R0</u>	

Well Name: <u>SYLAB #1</u>	Source Pool: <u>PETROLIA OIL FIELD</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>14</u> Concession <u>11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7549</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>DISPOSAL - ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure <u>VAC IN Hg</u>	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	} <u>suspended</u>			
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov	<u>63</u>	<u>25</u>	<u>1</u>	
Dec	<u>145.3</u>	<u>25</u>	<u>4</u>	
Total	<u>259</u>			
Cum. Total**	<u>259</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DAVID BRAND</u>	Date: <u>FEB 12/99</u>
Signature: <u>David Brand</u>	Position Held: <u>OWNER/PRESIDENT</u>

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>PELOREX (CANADA) LTD</u>	Tel. # <u>344-7419</u> Fax # <u>383-7758</u>
Address <u>1047 ST CLAIR PKWY</u>	
<u>MOORETOWN ONT NON 1MO</u>	

Well Name: <u>CHRISTOPHER DISPOSAL #1</u>	Source Pool: <u>PETROLIA TANK ST.</u>
Township: <u>ENNSKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>2-18-13</u> Concession <u>X1</u>	Disposal Formation: <u>DETROIT RIVER-LUCAS</u>
Well Licence #: <u>7644</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

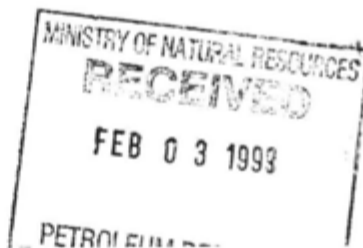
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	36	GRAVITY	31	
Feb	54		28	
Mar	52		31	
April	60		30	
May	58		31	
June	53		30	
July	57		31	
Aug	61		31	
Sep	60		30	
Oct	64		31	
Nov	58		30	
Dec	62		31	
Total	675		365	
Cum. Total**	3501			

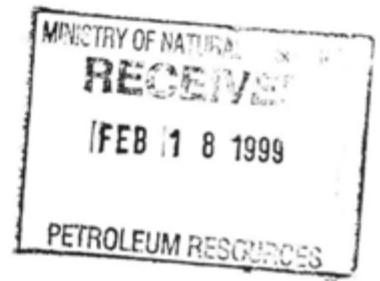
**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>NORM CHRISTOPHER</u>	Date: <u>FEB 1/99</u>
Signature: <u>[Signature]</u>	Position Held: <u>PRESIDENT</u>



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998



Form 9 To: the Minister of Natural Resources

Operator: PETROLIA DISCOVERY FOUNDATION	Tel. #519-882-0897 Fax #519-882-4209
Address PO BOX 1480, PETROLIA	
ONTARIO NON IRO	

Well Name: PETROLIA DISCOVERY 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE & LUCAS
Tract 1-4 Lot 13 Concession XI	Disposal Formation: LUCAS
Well Licence #: 7510	Disposal Pool: PETROLIA
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

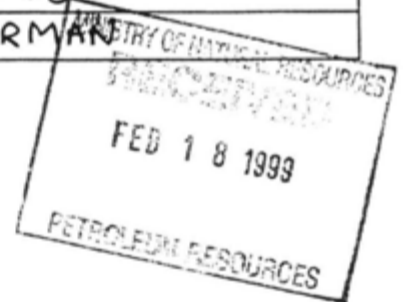
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	↑	0	365	
Feb				
Mar				
April				
May				
June	92,900			FLUID ACCEPTED FROM ESTATE OF M. BRADLEY ABOUT 8700 M3 OF BRINE INCLUDED IN TOTAL VOLUME
July	↓			
Aug				
Sep				
Oct				
Nov				
Dec				
Total	92,900			
Cum. Total**	705,550			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: ROBERT O. COCHRANE	Date: 1999-02-08
Signature: <i>Robert O. Cochrane</i>	Position Held: CHAIRMAN



Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998

Handwritten notes:
 1998
 Call
 assigned
 Jan 1998
 908

Form 9 To: the Minister of Natural Resources

Operator: PETROLIA DISCOVERY FOUNDATION	Tel. #519-882-0897 Fax #519-882-4209
Address PO BOX 1480, PETROLIA	
ONTARIO NON IRO	

Well Name: PETROLIA DISCOVERY 1	Source Pool: PETROLIA
Township: ENNISKILLEN	Source Formation: DUNDEE & LUCAS
Tract 1-4 Lot 13 Concession XI	Disposal Formation: LUCAS
Well Licence #: 7510	Disposal Pool: PETROLIA
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	↑	0	365	
Feb				
Mar				
April				
May				
June	92,900			FLUID ACCEPTED FROM ESTATE OF M. BRADLEY ABOUT 8700 m3 OF BRINE INCLUDED IN TOTAL VOLUME
July	↓			
Aug				
Sep				
Oct				
Nov				
Dec				
Total	92,900			
Cum. Total**	705,550			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: ROBERT O. COCHRANE	Date: 1999-02-08
Signature: <i>Robert O. Cochrane</i>	Position Held: CHAIRMAN





Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>R.A. EDWARD OIL PRODUCTION</u>	Tel. # <u>519-542-9689</u> Fax # <u>519-882-4954</u>
Address <u>1085 SENATE COURT</u>	
<u>SAANIA ONT N7S 2C9</u>	

Well Name: <u>FLUSHER #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DEJONIAN</u>
Tract Lot <u>11</u> Concession <u>X11</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>T007318</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1451.46</u>	<u>N/A</u>	<u>31</u>	
Feb	<u>1409.98</u>		<u>28</u>	
Mar	<u>1383.70</u>		<u>31</u>	
April	<u>1357.77</u>		<u>30</u>	
May	<u>1378.43</u>		<u>31</u>	
June	<u>1469.80</u>		<u>30</u>	
July	<u>1403.56</u>		<u>31</u>	
Aug	<u>1393.77</u>		<u>31</u>	
Sep	<u>1485.97</u>		<u>30</u>	
Oct	<u>1499.74</u>		<u>31</u>	
Nov	<u>918.71</u>		<u>30</u>	
Dec	<u>1622.57</u>		<u>31</u>	
Total	<u>16775.46</u>			
Cum. Total**	<u>180835.05</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>F. JORDAN EDWARD</u>	Date: <u>JAN 30/99</u>
Signature:	Position Held: <u>MANAGER</u>

Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>Boss Johnston</u>	Tel. # <u>337-7006</u> Fax #
Address: <u>348 Louisa, Pt Edward, N7U1W8, Oil Springs,</u>	
<u>834-2221</u>	

Well Name: <u>Boss #1</u>	Source Pool:
Township: <u>Eniskillen</u>	Source Formation:
Tract Lot Concession: <u>Oil Springs</u>	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*: <u>Disposal</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comm. workovers, treatments, etc
Jan				#7593. Fmrt. Dundee.
Feb	<u>60 M3</u>	<u>NIL</u>		
Mar				
April				
May	<u>60 M3</u>			
June				
July	<u>60 M3</u>			
Aug	<u>60 M3</u>			
Sep				
Oct	<u>60 M3</u>			
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Boss Johnston</u>	Date: <u>Feb 15 - 98</u>
Signature: <u>Boss Johnston</u>	Position Held: <u>Owner</u>

Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>S&S ENERGY RESOURCES INC</u>	Tel. # <u>519-674-2358</u> Fax # <u>519-674-2532</u>
Address <u>R.R.#2 20289 MOORE ROAD</u>	
<u>RIDGETOWN ONTARIO N0P2C0</u>	

Well Name: <u>BBR #1 E-3-12-X11</u>	Source Pool: .
Township: <u>ENNISKILLEN</u>	Source Formation:
Tract Lot <u>11,12,13</u> Concession <u>12</u>	Disposal Formation:
Well Licence #: <u>6275</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

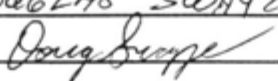
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1780</u>		<u>31</u>	
Feb	<u>1826</u>		<u>28</u>	
Mar	<u>2301</u>		<u>31</u>	
April	<u>1911</u>		<u>30</u>	
May	<u>2070</u>		<u>31</u>	
June	<u>1430</u>		<u>30</u>	
July	<u>1096</u>		<u>31</u>	
Aug	<u>2256</u>		<u>31</u>	
Sep	<u>1795</u>		<u>30</u>	
Oct	<u>1880</u>		<u>31</u>	
Nov	<u>715</u>		<u>30</u>	
Dec	<u>948</u>		<u>31</u>	
Total	<u>20,008</u>		<u>365</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS SWAYZE</u>	Date: <u>FEB. 10/99</u>
Signature: 	Position Held: <u>SECRETARY / TREASURER</u>



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES</u>	Tel. # <u>519-882-1668</u> fax #
Address <u>Box 659</u>	
<u>PETROLIA ONT</u>	

Well Name: <u>MID PETROLIA #1</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot <u>13</u> Concession <u>XI</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6846</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1200</u>	<u>Vacuum</u>	<u>31</u>	
Feb	<u>900</u>	<u>"</u>	<u>28</u>	
Mar	<u>900</u>	<u>"</u>	<u>31</u>	
April	<u>1000</u>	<u>"</u>	<u>30</u>	
May	<u>900</u>	<u>"</u>	<u>31</u>	
June	<u>820</u>	<u>"</u>	<u>30</u>	
July	<u>860</u>	<u>"</u>	<u>31</u>	
Aug	<u>900</u>	<u>"</u>	<u>31</u>	
Sep	<u>1100</u>	<u>"</u>	<u>30</u>	
Oct	<u>1000</u>	<u>"</u>	<u>31</u>	
Nov	<u>900</u>	<u>"</u>	<u>30</u>	<u>2 m³ hot water added</u>
Dec	<u>900</u>	<u>"</u>	<u>31</u>	
Total	<u>11380</u>	<u>"</u>	<u>365</u>	
Cum. Total**	<u>65.380</u>			<u>used 15 gals HCl on several occasions but dates not recorded</u>

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Feb 17/99</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>Treasurer</u>

Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD.</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>Box 659</u>	
<u>PETROLIA ON. NON-1R0</u>	

Well Name: <u>JACQUES #21 ENNISKILL 4-417A</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>4-4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6089</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i
Jan	1150	gravity	31	<i>306 Bl... 6089 now 6408</i>
Feb	900		28	
Mar	925		31	
April	950		30	
May	1075		31	
June	1275		30	
July	1000		31	
Aug	1050		31	
Sep	900		30	
Oct	1175		31	
Nov	1000		30	
Dec	925		31	
Total	12325		365	
Cum. Total**	52,325			<i>used 15 gals HCl on several occasions but no dates recorded</i>

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS N. JACQUES</u>	Date: <u>Feb. 19/99</u>
Signature: <i>Willis Jacques</i>	Position Held: <u>Treasurer</u>



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 659 PETROLIA</u>	
<u>ONTARIO NON-1R0</u>	

Well Name: <u>RAM 37 ENNISKILLEN 17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract: <u>2-4 Lot 17 Concession X</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>3663</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

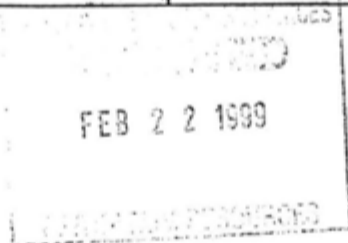
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1150	Vacuum	31	
Feb	1050	"	28	
Mar	950	"	31	
April	950	"	14	
May	1075	"	14	
June	1275	"	14	
July	500	"	14	
Aug	NIL		0	} well shutdown for the installation of 7" casing
Sep	NIL		0	
Oct	1800	"	14	
Nov	1800	"	30	
Dec	1800	"	31	
Total	12400	"	221	
Cum. Total**	unknown			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Feb. 19/99</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>Treasurer</u>





Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>LONNIE BARNES</u>	Tel. # <u>519-834-2339</u> Fax # <u>519-834-2155</u>
Address <u>2581 DURVEE ST</u>	
<u>OIL SPRINGS, ONT.</u>	

Well Name: <u>BARNES DISPOSAL, ENNISKILLEN 4-8-18-27</u>	Source Pool: <u>OIL SPRINGS EAST</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>COLUMBUS ZONE</u>
Tract <u>Lot 18</u> Concession <u>2</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>7538</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2121.33	NO PRESSURE	31	
Feb	1974.27		28	
Mar	2121.33		31	
April	2073.17		30	
May	2121.33		31	
June	2073.17		30	
July	2121.33		31	
Aug	2121.33		31	
Sep	2073.17		30	
Oct	2121.33		31	
Nov	2073.17		30	
Dec	2121.33		31	
Total	25116.26		365	
Cum. Total**	171,725.00		3074	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DONNA BARNES</u>	Date: <u>Jan. 29, 99</u>
Signature: <u>Donna Barnes</u>	Position Held: <u>BOOKKEEPER</u>



Annual Subsurface Oil Field Fluid Disposal Report
for the year 98

Form 9 To: the Minister of Natural Resources

Operator: <u>LORD WOODS</u>	Tel. # <u>839-2960</u> Fax #
Address	

Well Name: <u>Z5-CUMMINGS WELLS</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>ENNISKILLIN</u>	Source Formation: <u>DUNDAS</u>
Tract Lot <u>II</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>17</u>	Disposal Pool: <u>OIL SPRINGS</u>
Well Status - Mode*: <u>ACTIVE</u>	

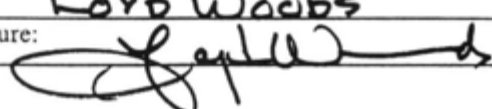
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>159.0</u>			<u>WATER TO FAIRBANK OIL LTD</u>
Feb	<u>159.0</u>			
Mar	<u>159.0</u>			
April	<u>159.0</u>			
May	<u>159.0</u>			
June	<u>159.0</u>			
July	<u>159.0</u>			
Aug	<u>159.0</u>			
Sep	<u>159.0</u>			
Oct	<u>159.0</u>			
Nov	<u>159.0</u>			
Dec	<u>159.0</u>			
Total	<u>1908.0</u>			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>LORD WOODS</u>	Date: <u>FEB 23 / 99</u>
Signature: 	Position Held: <u>OWNER</u>



Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>LWB Oil Inc.</u>	Tel. # <u>882 0234</u> Fax # <u>882 0707</u>
Address: <u>Box 1133 Petrolia ON N1R0</u>	

Well Name: <u>LWB DISP 1 Grey 1 Enniskillen 4-1-357X</u>	Source Pool: <u>Devonian</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Devonian</u>
Tract Lot <u>13</u> Concession <u>1X</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #:	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet John Williams - See John Williams Report.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>10,850</u>	<u>0</u>	<u>31</u>	
Feb	<u>9900</u>			
Mar	<u>10850</u>		<u>31</u>	
April	<u>10,500</u>		<u>30</u>	
May	<u>10,850</u>		<u>30</u>	
June	<u>10,500</u>		<u>30</u>	
July	<u>10,850</u>		<u>31</u>	
Aug	<u>10,850</u>		<u>31</u>	
Sep	<u>10,500</u>		<u>30</u>	
Oct	<u>10,850</u>		<u>31</u>	
Nov	<u>10,500</u>		<u>30</u>	
Dec	<u>10,850</u>		<u>31</u>	
Total	<u>127,750</u>	↓	<u>365</u>	
Cum. Total**				

Permit #?
7513.

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Joe Wilson</u>	Date: <u>09/02/10</u>
Signature: <u>[Signature]</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>MARGARET POPE</u>	Tel. # <u>1-519-</u> Fax #
Address <u>RR #3 BOTHWELL</u>	<u>695-3615</u>
<u>ONTARIO NOP 100</u>	

Well Name: <u>POPE DISPOSAL WELL</u>	Source Pool: <u>BOTHWELL-THAMESVILLE</u>
Township: <u>ZONE</u>	Source Formation: <u>Hundee-Lucas</u>
Tract <u>2</u> Lot <u>14</u> Concession <u>RR</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>7443</u>	Disposal Pool: _____
Well Status - Mode*: <u>ACTIVE</u>	

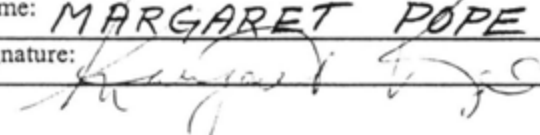
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

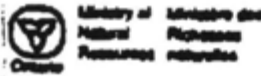
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>93.64</u>	<u>200</u>	<u>31</u>	<u>Replaced 440'</u>
Feb	<u>84.57</u>	<u>200</u>	<u>28</u>	<u>1 1/2" x 22'</u>
Mar	<u>93.64</u>	<u>200</u>	<u>31</u>	<u>x HYW Black pipe</u>
April	<u>90.62</u>	<u>200</u>	<u>30</u>	<u>& deisil fuel</u>
May	<u>93.64</u>	<u>200</u>	<u>31</u>	<u>in annular</u>
June	<u>90.62</u>	<u>200</u>	<u>30</u>	<u>space</u>
July	<u>93.64</u>	<u>200</u>	<u>31</u>	<u>in September.</u>
Aug	<u>93.64</u>	<u>200</u>	<u>31</u>	
Sep	<u>90.62</u>	<u>200</u>	<u>30</u>	
Oct	<u>93.64</u>	<u>200</u>	<u>31</u>	
Nov	<u>90.62</u>	<u>200</u>	<u>30</u>	
Dec	<u>93.64</u>	<u>200</u>	<u>31</u>	
Total	<u>1098.53</u>	<u>200</u>	<u>365</u>	
Cum. Total**	<u>9254.28</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>MARGARET POPE</u>	Date: <u>FEB 8, 1999</u>
Signature: 	Position Held: <u>OWNER</u>





Oil, Gas and Salt Resources Act

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Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Lakeville Holdings Inc.	Tel. # 519 683 1636 Fax #
Address R.R. #3, Dresden, Ont. N0P 1M0	

Well Name: Bryant-Union Zone 4-4-II-V	Source Pool: A-1, A-2
Township: Zone	Source Formation:
Tract 4 Lot 4 Concession II	Disposal Formation: Detroit River
Well Licence #: 7147	Disposal Pool:
Well Status - Mode*: suspended	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	Nil			
Feb	Nil			
Mar	Nil			
April	Nil			
May	Nil			
June	Nil			
July	Nil			
Aug	Nil			
Sept	Nil			
Oct	Nil			
Nov	Nil			
Dec	Nil			
Total	Nil			
Cum. Total**	Nil			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Peter Miller	Date: June 17, 1999
Signature: <i>Peter Miller</i>	Position Held: Operations Manger



Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: JOHN & LONNIE BARNES	Tel. # 519-834-2337 Fax # 519-834-2155
Address Box 242	
OIL SPRINGS, ONT. NON IPO	

Well Name: BARNES ZONE 7-7-VIII	Source Pool: BOTHWELL / THAMESVILLE
Township: ZONE	Source Formation: COLUMBUS ZONE
Tract Lot 7 Concession 8	Disposal Formation: DETROIT RIVER ZONE
Well Licence #: 7536	Disposal Pool:
Well Status - Mode*: ACTIVE	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2551.30	1447.38 kPag	31	
Feb	2304.40		28	
Mar	2551.30		31	
April	2469.00		30	
May	2551.30		31	
June	2469.00		30	
July	2551.30		31	
Aug	2551.30		31	
Sep	2469.00		30	
Oct	2551.30		31	
Nov	2469.00		30	
Dec	2551.30		31	
Total	30039.50		365	
Cum. Total**	194,444.94		2366	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: DONNA BARNES	Date: January 25, 1999
Signature: <i>Donna Barnes</i>	Position Held: bookkeeper



Annual Subsurface Oil Field Fluid Disposal Report

for the year 98

Form 9 To: the Minister of Natural Resources 519

Operator: <u>K & W DRILLING LTD</u>	Tel. # <u>882-4426</u> Fax #
Address <u>249 MAIN ST. P.O. BOX 5</u>	Home <u>519-693-4424</u>
<u>WARDSVILLE ONT. NOL-2NO</u>	

Well Name: <u>AYRHEART # 1 DISPOSAL</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract Lot Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7319</u>	Disposal Pool: <u>PETROLIA</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>3300</u>	<u>/</u>	<u>31</u>	<u>ADD 40 L</u>
Feb	<u>2800</u>	<u>/</u>	<u>28</u>	<u>OF SURFACTANT TO</u>
Mar	<u>3150</u>	<u>/</u>	<u>31</u>	<u>DISPOSAL WATER TO</u>
April	<u>3000</u>	<u>/</u>	<u>30</u>	<u>CLEAN SEDIMENT IN</u>
May	<u>3150</u>	<u>/</u>	<u>31</u>	<u>WELL TUBING</u>
June	<u>3000</u>	<u>/</u>	<u>30</u>	
July	<u>3300</u>	<u>/</u>	<u>31</u>	
Aug	<u>3300</u>	<u>/</u>	<u>31</u>	
Sep	<u>3150</u>	<u>/</u>	<u>30</u>	
Oct	<u>3300</u>	<u>/</u>	<u>31</u>	
Nov	<u>3150</u>	<u>/</u>	<u>30</u>	
Dec	<u>3300</u>	<u>/</u>	<u>31</u>	
Total	<u>37,900</u>	<u>/</u>	<u>365</u>	
Cum. Total**	<u>37,900</u>	<u>VACUUM</u>	<u>365</u>	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>K & W DRILLING LTD</u>	Date: <u>Feb 12 1999</u>
Signature: <u>Ken Girard</u>	Position Held: <u>PRESIDENT</u>





Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>Homex Realty & Development Co Ltd.</u>	Tel. # <u>519-834-2959</u> Fax#
Address <u>% Paul Morningstar</u>	
<u>Box 176, Oil Springs, Ontario N0N 1P0</u>	

Well Name: <u>Redick #1</u>	Source Pool: <u>Oil Springs Pool</u>
Township: <u>Enniskillen</u>	Source Formation: <u>Dundee</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>Detroit River</u>
Well Licence #: <u>7604</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>1060 m³</u>		<u>30</u>	
Feb	<u>1080 m³</u>		<u>29</u>	
Mar	<u>1070 m³</u>		<u>30</u>	
April	<u>1100 m³</u>		<u>31</u>	
May	<u>1150 m³</u>		<u>33</u>	
June	<u>1135 m³</u>		<u>32</u>	
July	<u>1050 m³</u>		<u>29</u>	
Aug	<u>1075 m³</u>		<u>31</u>	
Sep	<u>1060 m³</u>		<u>31</u>	
Oct	<u>1050 m³</u>		<u>29</u>	
Nov	<u>1090 m³</u>		<u>30</u>	
Dec	<u>1070 m³</u>		<u>30</u>	
Total	<u>12990 m³</u>			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Paul Morningstar</u>	Date: <u>Feb. 19/98</u>
Signature: <u>Paul Morningstar</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>Fairfield Oil Field</u>	Tel. # <u>695-3422</u> Fax #
Address <u>RR 3 Bothwell Ont.</u>	
<u>NOPICO</u>	

Well Name: <u>Kodyen Disposal</u>	Source Pool: <u>Bothwell West</u>
Township: <u>ZONE</u>	Source Formation: <u>Pundee/Columbus</u>
Tract Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation: <u>Detroit River Zone</u>
Well Licence #: <u>7241</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	1166	30 PSI	31	
Feb	1068		28	
Mar	991		31	
April	1049		30	
May	1082		31	
June	1132		30	
July	1100		31	
Aug	1127		31	
Sep	981		30	
Oct	1027		30	
Nov	977		30	
Dec	807		31	
Total	12507	✓	365	
Cum. Total**		30 PSI Average	365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Lee E. Drennan</u>	Date: <u>Feb. 10, 1999</u>
Signature: <u>Lee E. Drennan</u>	Position Held: <u>Owner</u>



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Annual Subsurface Oil Field Fluid Disposal Report

for the year 98

Form 9 To: the Minister of Natural Resources

Operator: <u>FRANK VYE</u>	Tel. #	Fax #
Address: <u>RR 2 OIL SPRINGS ON</u>	<u>834 2682</u>	

Well Name: <u>CR DISPOSAL</u>	Source Pool:
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE - DR</u>
Tract <u>8</u> Lot <u>2</u> Concession <u>XIII</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>6973</u>	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	229.	0	30	
May	0			
June	159.	0	30	
July	0			
Aug	0			
Sep	0			
Oct	229	0	30	
Nov	0			
Dec	0			
Total	617			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Frank Vye FRANK VYE</u>	Date: <u>JULY 10 99.</u>
Signature: <u>Frank Vye</u>	Position Held:



Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>CANFLOW ENTIREN SERVICES CORP.</u>	Tel. #	Fax #
Address: <u>P.O. BOX 1529, 104 TANIL STREET PETROLIA, ONTARIO, N0N 1R0</u>	<u>(519) 883-0231</u>	<u>(519) 883-3420</u>

Well Name: <u>THOMPSON #1</u>	Source Pool: .
Township: <u>ENNISVILLE</u>	Source Formation:
Tract Lot <u>12</u> Concession <u>XII</u>	Disposal Formation: <u>DETROIT RIVER ZONE</u>
Well Licence #: <u>1696</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

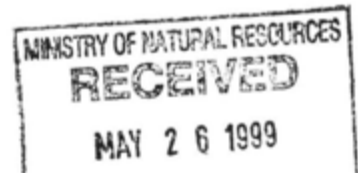
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>200</u>	<u>25" UNDER VAC.</u>	<u>5 DAYS/WK</u>	
Feb	<u>160</u>			
Mar	<u>165</u>			
April	<u>168</u>			
May	<u>167</u>			
June	<u>194</u>			
July	<u>192</u>			
Aug	<u>149.7</u>			
Sep	<u>153.7</u>			
Oct	<u>0</u>			
Nov	<u>0</u>			
Dec	<u>200</u>			
Total	<u>1,744.40 M³</u>			<u>* 1,744.40 M³ (383,760 GALS)</u>
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>John Pagan</u>	Date: <u>MAY 20 1999</u>
Signature: <u>[Signature]</u>	Position Held: <u>GENERAL MANAGER / SALES</u>





Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>CHARGER PETROLEUMS INC.</u>	Tel. # <u>214-1483</u> Fax # <u>243-6905</u>
Address <u>P.O. Box 20172 CALGARY PLACE</u> <u>POSTAL, CALGARY, AB, T2P 4T3</u>	

Well Name: <u>DEVIAN DISPOSAL 3-2-3VI</u>	Source Pool:
Township: <u>SARNIA</u>	Source Forma
Tract <u>2</u> Lot <u>3</u> Concession <u>VI</u>	Disposal Form
Well Licence #: <u>251.55 76.2E</u>	Disposal Pool:
Well Status - Mode*: <u>SUSPENDED</u>	

Permit #
6997

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, were accepted and quantity received per month on a separate sheet.

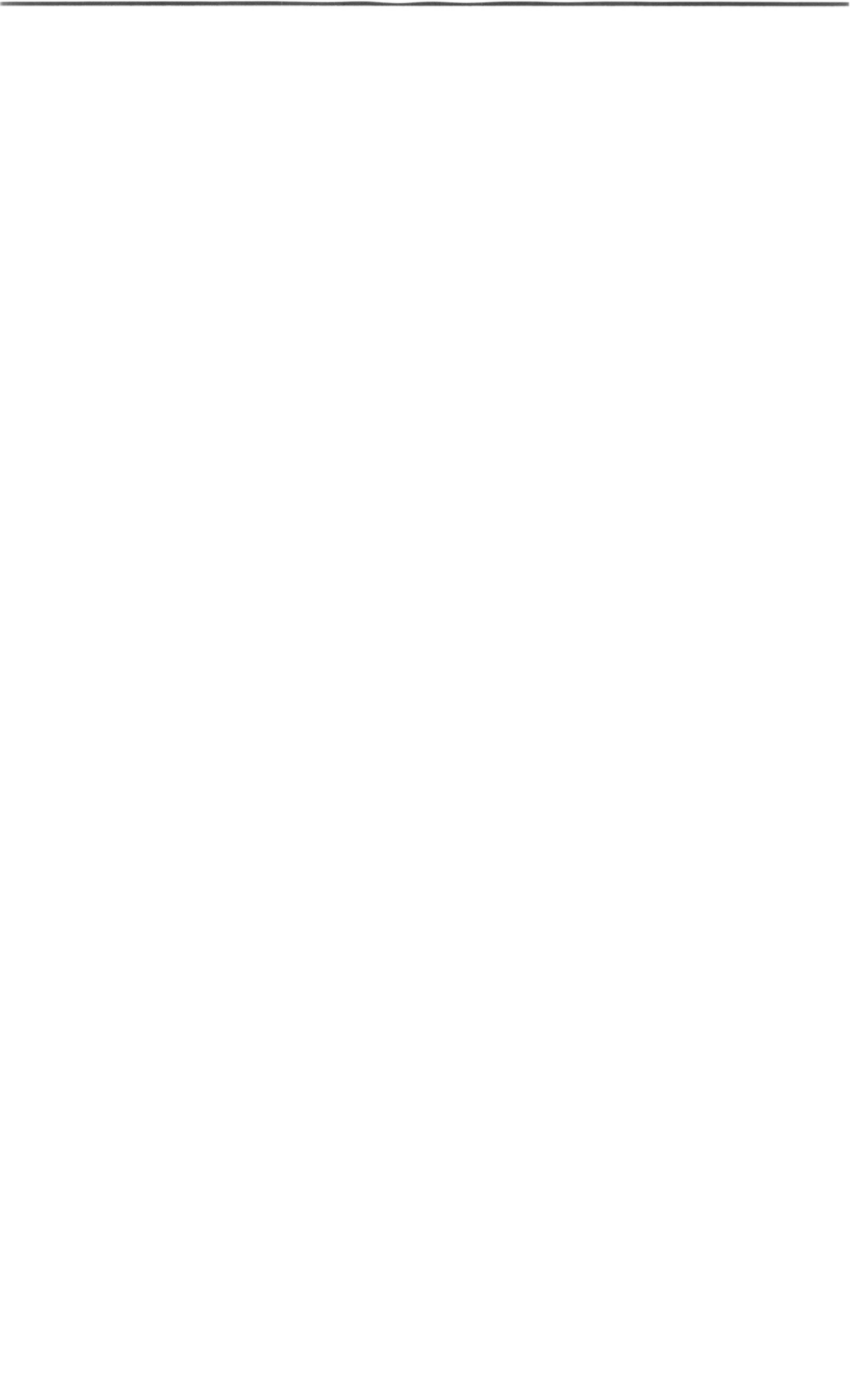
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comm
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	<u>0</u>			

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**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>BONNIE HOUSTON</u>	Date: <u>MARCH 3, 1999</u>
Signature: <u>Bonnie Houston</u>	Position Held: <u>PRODUCTION ACCOUNTANT</u>



Annual Subsurface Oil Field **Disposal** Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: CHARLES FAIRBANK OIL PROPERTIES LTD.	Tel. # 519-882-0230 Fax # 882-3363
Address PO BOX 10, PETROLIA, ONT. N0N 1R0	

Well Name: FAIRBANK #3 CUMSKILLEN 4-2-17-1	Source Pool: OIL SPRINGS
Township:	Source Formation: DEVONIAN
Tract Lot Concession	Disposal Formation: DETROIT RIVER
Well Licence #: 7365	Disposal Pool:
Well Status - Mode*: ACTIVE	

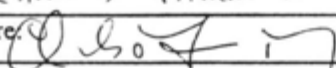
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

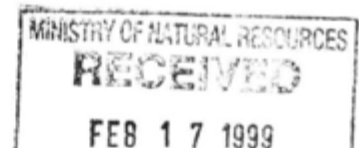
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				Fluid received from LOYD WOODS
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	8,800			
Cum. Total**	73,026		365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: CHARLES FAIRBANK	Date: Feb 15/99
Signature: 	Position Held: President





Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>CITANUS FARMING OIL PROPERTIES LTD</u>	Tel. # <u>882-0230</u> Fax # <u>882-3363</u>
Address <u>P.O. Box 10, PETRONIA</u>	
<u>NON IRO.</u>	

Well Name: <u>INDERM 330 EWNISKILLEN 1-8-7-II</u>	Source Pool: <u>OIL SPRINGS</u>
Township: <u>EWNISKILLEN</u>	Source Formation: <u>DEVONIAN</u>
Tract Lot <u>17</u> Concession <u>II</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>8048</u>	Disposal Pool:
Well Status - Mode*:	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	<u>N/A.</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>CHARLES FARMING</u>	Date: <u>FEB 15/98</u>
Signature: 	Position Held: <u>PRESIDENT</u>

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Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: CHADLE FAIRBANK OIL PROPERTIES LTD.	Tel. # 519-882-0230 Fax # 882-3363
Address: P.O. BOX 10, PERMITS, ONT. N0N 1R0	

Well Name: MADISON #1 ENNISKILLEN 2-6-17-5	Source Pool: OIL SPRINGS
Township: ENNISKILLEN	Source Formation: DEVONIAN
Tract Lot 17 Concession 5	Disposal Formation: DETROIT RIVER
Well Licence #: PERMIT # 7574	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

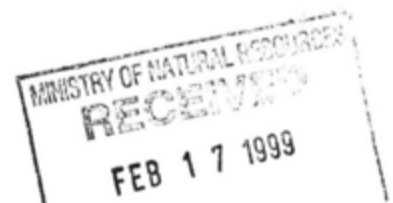
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	7000	annuity	365	
Cum. Total**	53,733			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: CHADLES FAIRBANK	Date: Feb 15/99
Signature:	Position Held: PRESIDENT





Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: CHARLES FAIRBANK OIL PROPERTIES LTD.	Tel. # 882-0230 Fax # 882-3363
Address PO. Box 10 PETSCUA NON 1R0	

Well Name: IMP 838 FAIRBANK DISP.	Source Pool: OIL SPRINGS
Township: ENNISKILLEN 3-18-II	Source Formation: DEVONIAN
Tract 3 Lot 18 Concession II	Disposal Formation: DETROIT RIVER
Well Licence #: 7054	Disposal Pool:
Well Status - Mode*: ACTIVE	

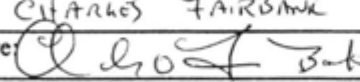
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

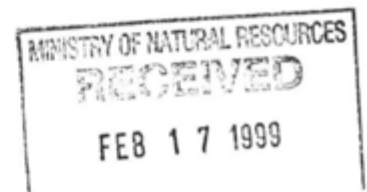
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	58,000			
Cum. Total**	483,878	GRAVITY	365	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: CHARLES FAIRBANK	Date: FEB 15 1998
Signature: 	Position Held: PRESIDENT





Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: 398311 ONTARIO LIMITE	Tel. # (519) 862-3001 Fax # (519) 862-3966
Address 278 Rotoby Line, RR#1	
MOORE TOWN, ONT	NONIMO

Well Name: Williams Disposal Ennis Killen 4-2-9XII	Source Pool: Petroleum Pay Zone - Oil Pay 465ft
Township: ENNIS KILLEN	Source Formation: Devonian
Tract 402 Lot 9 Concession 12	Disposal Formation: Detroit River
Well Licence #: 7525	Disposal Pool: N/A
Well Status - Mode*: Active	

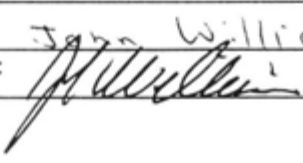
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2480	Gravity	31	
Feb	2240		28	
Mar	2480		31	
April	2400		30	
May	2480		31	
June	2400		30	
July	2480		31	
Aug	2480		31	
Sep	2400		30	
Oct	2180		31	
Nov	2400	↓	30	
Dec	2480	GRAVITY	31	
Total	29,200	N/A	365	
Cum. Total**	460,560.0	N/A	3172	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: John Williams	Date: Feb 5 / 99
Signature: 	Position Held: Manager





Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>625052 ONTARIO LTD</u>	Tel. # <u>1-519-882-2459</u> fax #
Address <u>c/o JUDITH MUNRO NOXIRO</u>	
<u>R.B.#3, 4520 MARTHAVILLE RD.</u>	
<u>PETROLIA, ONT.</u>	

Well Name: <u>STEVENSON DISPOSAL #2</u>	Source Pool: <u>DETROIT RIVER ZONE</u>
Township: <u>EMWICKLEN</u>	Source Formation: <u>PETROLIA FIELD</u>
Tract Lot <u>10</u> Concession <u>12</u>	Disposal Formation: <u>(DUNDÉE) LUCAS FORMATION</u>
Well Licence #: <u>7397</u>	Disposal Pool: <u>PETROLIA FIELD</u>
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	<u>2201</u>	<u>DIV VACUUM</u>	<u>31</u>	<u>no work done on well during the year</u>
Feb	<u>1988</u>	<u>" "</u>	<u>28</u>	
Mar	<u>2201</u>	<u>" "</u>	<u>31</u>	
April	<u>2130</u>	<u>" "</u>	<u>30</u>	
May	<u>2201</u>	<u>" "</u>	<u>31</u>	
June	<u>2130</u>	<u>" "</u>	<u>30</u>	
July	<u>2201</u>	<u>" "</u>	<u>31</u>	
Aug	<u>2201</u>	<u>" "</u>	<u>31</u>	
Sep	<u>2130</u>	<u>" "</u>	<u>30</u>	
Oct	<u>2201</u>	<u>" "</u>	<u>31</u>	
Nov	<u>2130</u>	<u>" "</u>	<u>30</u>	
Dec	<u>2201</u>	<u>" "</u>	<u>31</u>	
Total	<u>25,915</u>	<u>" "</u>	<u>365</u>	
Cum. Total**	<u>233,915</u>			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DOUGLAS R. MUNRO</u>	Date: <u>Jan. 22/99</u>
Signature: <u>D.R. Munro</u>	Position Held: <u>FIELD MANAGER</u>

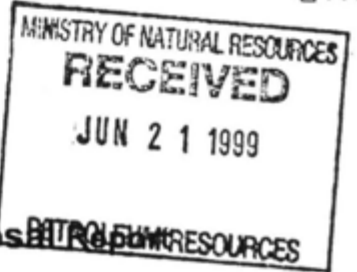
Form 843





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 1998



Form 9

To: the Minister of Natural Resources

Operator: 923726 Ontario Limited	Tel. # (519) 862-1473 Fax # (519) 862-1168
Address: 3595 Tecumseh Road Mooretown, Ontario N0N 1M0	

Well Name: Imperial Corunna Battery #3	Source Pool: Corunna, Seckerton and Seckerton N.
Township: Moore	Source Formation: Silurian
Tract 3 Lot 19 Concession 10	Disposal Formation: Detroit River Zone
Well Licence #:	Disposal Pool
Well Status - Mode*: Active-temporarily shut-in for workover and testing	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc.
Jan	0	0 (on vacuum)	0	
Feb	0	0 (on vacuum)	0	
Mar	0	0 (on vacuum)	0	
Apr	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
Jun	0	0 (on vacuum)	0	
Jul	0	0 (on vacuum)	0	
Aug	0	0 (on vacuum)	0	
Sep	0	0 (on vacuum)	0	
Oct	0	0 (on vacuum)	0	
Nov	0	0 (on vacuum)	0	
Dec	0	0 (on vacuum)	0	
Total	0		0	
Cum	31,428			
Total **				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: G. R. Simpson	Date: 1999-02-11
Signature:	Position Held: Manager, Storage Operations



Annual Subsurface Oil Field Fluid Disposal Report

for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: <u>Cameron Petroleum Inc</u>	Tel. # <u>657-9304</u> Fax # <u>657-3633</u>
Address <u>Box 20109, 43 Baker Rd</u>	
<u>London, Ontario N6K 4G6</u>	

Well Name: <u>Rayrock Bow Valley Disp# 1</u>	Source Pool: <u>Sables Pool</u>
Township: <u>Blenheim</u>	Source Formation:
Tract <u>7</u> Lot <u>21</u> Concession <u>1</u>	Disposal Formation: <u>Guelph</u>
Well Licence #: <u>2480</u>	Disposal Pool:
Well Status - Mode*: <u>Active</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

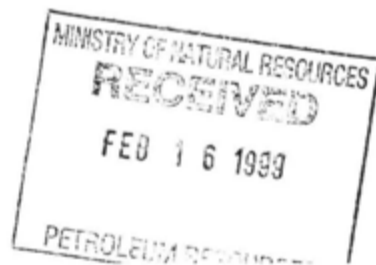
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	NIL	NIL	NIL	
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total		✓		
Cum. Total**	✓		✓	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>Madeline Brett</u>	Date: <u>Feb 11/99</u>
Signature: <u>Madeline Brett</u>	Position Held: <u>President</u>





Oil, Gas and Salt Resources Act
Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: CanEnerco Limited	Tel.# (519) 433-7710 Fax # (519) 433-7588
Address Ste. 480, 200 Queens Ave.	
London, ON N6A 1J3	

Well Name: PPC/Ram Disposal 1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 2-6 Lot 6 Concession IV	Disposal Formation: Lucas
Well Licence #: 07377	Disposal Pool: Dover East
Well Status - Mode*: BD - POT ?	


* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	18861.40			

** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: February 8, 1999
Signature: 	Position Held: Operations Manager





Annual Subsurface Oil Field Fluid **Disposal** Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: CanEnerco Limited	Tel.# (519) 433-7710 Fax # (519) 433-7588
Address Ste. 480, 200 Queens Ave.	
London, ON N6A 1J3	

Well Name: Rowe/Ram #1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 7 Lot 5 Concession V	Disposal Formation: Coboconk
Well Licence #: 06059	Disposal Pool: Dover East
Well Status - Mode*: BD - POT	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	241.50			

** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: February 8, 1999
Signature:	Position Held: Operations Manager



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

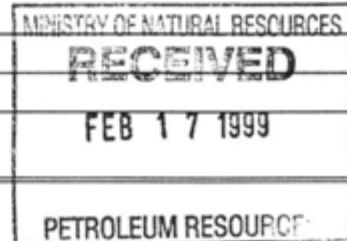
Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519 354-1730
Address Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession I	Disposal Formation: Guelph Formation
Well Licence #: 186	Disposal Pool: Colchester-South
Well Status - Mode*: Suspended	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Disposal operations presently suspended.
Feb	0	0	0	All disposed fluid injected into
Mar	0	0	0	Imperial Colchester 5-78-I
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 12, 1999
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman & C.E.O.



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

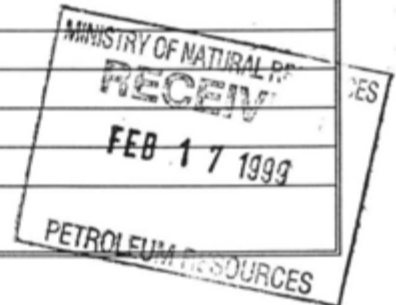
Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519 354-1730
Address Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 78 Concession I	Disposal Formation: Trenton
Well Licence #: 164	Disposal Pool: Colchester-South
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	338	1,120	31	
Feb	246	1,120	28	
Mar	298	1,120	31	
April	455	1,120	30	
May	425	1,120	31	
June	433	1,120	30	
July	898	1,120	31	
Aug	334	1,120	31	
Sep	326	1,120	30	
Oct	596	1,120	31	
Nov	302	1,120	30	
Dec	83	1,120	31	
Total	4,734		365	
Cum. Total**	9,921			

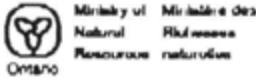


**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 12, 1999
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman & C.E.O.





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519 354-1730
Address Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 78 Concession 1	Disposal Formation: Trenton
Well Licence #: 164	Disposal Pool: Colchester-South
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	338	1,120	31	
Feb	246	1,120	28	
Mar	298	1,120	31	
April	455	1,120	30	
May	425	1,120	31	
June	433	1,120	30	
July	898	1,120	31	
Aug	334	1,120	31	
Sep	326	1,120	30	
Oct	596	1,120	31	
Nov	302	1,120	30	
Dec	83	1,120	31	
Total	4,734		365	
Cum. Total**	9,921			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo P. Gaiswinkler	Date: February 12, 1999
Signature: <i>Leo P. Gaiswinkler</i>	Position Held: Chairman & C.E.O.





Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519 354-1730
Address Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession I	Disposal Formation: Guelph Formation
Well Licence #: 186	Disposal Pool: Colchester-South
Well Status - Mode*: Suspended	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Disposal operations presently suspended.
Feb	0	0	0	All disposed fluid injected into
Mar	0	0	0	Imperial Colchester 5-78-I
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

MINISTRY OF NATURAL RESOURCES
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 FEB 17 1999
 PETROLEUM RESOURCES

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 12, 1999
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman & C.E.O.



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

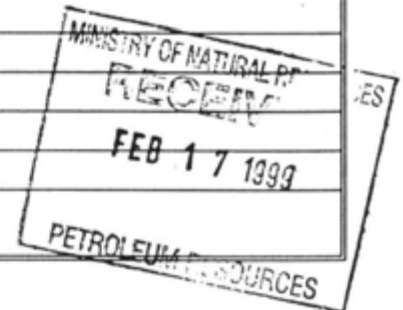
Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519 354-1730
Address Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 78 Concession I	Disposal Formation: Trenton
Well Licence #: 164	Disposal Pool: Colchester-South
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	338	1,120	31	
Feb	246	1,120	28	
Mar	298	1,120	31	
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June	433	1,120	30	
July	898	1,120	31	
Aug	334	1,120	31	
Sep	326	1,120	30	
Oct	596	1,120	31	
Nov	302	1,120	30	
Dec	83	1,120	31	
Total	4,734		365	
Cum. Total**	9,921			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 12, 1999
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman & C.E.O.





Ministry of Natural Resources
Ontario

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519 354-1730
Address Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-1	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession I	Disposal Formation: Guelph Formation
Well Licence #: 186	Disposal Pool: Colchester-South
Well Status - Mode*: Suspended	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Disposal operations presently suspended.
Feb	0	0	0	All disposed fluid injected into
Mar	0	0	0	Imperial Colchester 5-78-1
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 12, 1999
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman & C.E.O.



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Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998

Form 9 To: the Minister of Natural Resources (519)

Operator: <u>HENHOCH EXPLORATIONS LTD.</u>	Tel. # <u>875-4896</u> , Fax #
Address: <u>R.B. #5. LANGTON</u>	
<u>ONT. NOEIGO</u>	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>NIL</u>			
Cum. Total**				

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>GEORGE JONCKHEERE</u>	Date: <u>FEB 3, 1999</u>
Signature: <u>George Jonckheere</u>	Position Held: <u>President</u>



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Paragon Petroleum Corporation	Tel. # (403) 213-7481 Fax # (403) 269-9104
Address 3500, 700 - 2 nd Street SW Calgary, AB T2P 2W2	

Well Name: PPC Rochester #5	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sheman Fall
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: SUS	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	0.0	0	0	
Cum. Total**	0.0	0	0	

* **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlene Bagu	Date: February 9, 1999
Signature: Charlene Bagu <i>CBagu</i>	Position Held:



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Paragon Petroleum Corporation	Tel. #(403)213-7481 Fax #(403)269-9104
Address 3500, 700 – 2 nd Street SW	
Calgary, AB T2P 2W2	

Well Name: PPC et al Rochester #10H	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Cobaconk zones
Tract 5 Lot 10 Concession I	Disposal Formation: Sherman Fall
Well Licence #: 8195	Disposal Pool:
Well Status - Mode*: ACT	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	2159.7	4156	31	
Feb	1891.8	4126	28	
Mar	2154.3	4095	31	
April	2015.2	3934	30	
May	2118.6	2352	31	
June	2196.5	1766	30	
July	2149.4	1469	31	
Aug	2305.9	3235	31	
Sep	2138.3	4633	30	
Oct	2428.3	4919	31	
Nov	2052.2	4999	30	
Dec	2073.3	4850	31	
Total	25683.5	3711	365	
Cum. Total**	84024.3		972	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	Date:
Signature:	Position Held:



**Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998**

TO: the Minister of Natural Resources

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	Fax # (403) 268-7499

Well Name:	Rodney Unit Tract 5 Well 27	Source Pool:	Produced water from Unit #1
Township:	Aldborough	Source Formation:	Lucas
Tract	Lot 5	Disposal Formation:	Detroit River
Concession V		Disposal Pool:	
Well Licence #:	1311		
Well Status - Mode *:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	24410.0	2100	31	
Feb	22225.0	2100	28	
Mar	22708.0	2100	31	
Apr	22018.0	2100	30	
May	22337.0	2100	31	
Jun	21923.0	2100	30	
Jul	22808.0	2100	31	
Aug	22827.0	2100	31	
Sep	21462.0	2100	30	
Oct	23668.0	2100	31	
Nov	22832.0	2100	30	
Dec	23998.0	2100	31	
Total	273216.0		365	
Cum Total **	6838610.24			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: E. Tanczyk	Date: Feb 11/98
Signature: <i>E. Tanczyk</i>	



Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

TO: the Minister of Natural Resources

Operator Shiningbank Energy Ltd. Address: #1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	Tel #: (403) 268-7477 Fax # (403) 268-7499
---	---

Well Name: CDN Kewawee Township: Aldborough Tract Lot 2 Concession GORE Well Licence #: 1499 Well Status - Mode *: Active	Source Pool: Produced water from Unit #3 Source Formation: Lucas Disposal Formation: Detroit River/Bass Island Disposal Pool:
--	--

* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	5438.0	2000	31	
Feb	4995.0	2000	28	
Mar	5615.0	2000	31	
Apr	15240.0	2000	30	
May	5210.0	2000	31	
Jun	5114.0	2000	30	
Jul	5288.0	2000	31	
Aug	5373.0	2000	31	
Sep	5485.0	2000	30	
Oct	5990.0	2000	31	
Nov	5379.0	2000	30	
Dec	5873.0	2000	31	
Total	75000.0		365	
Cum Total **	615472.0			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: E. Tawney	Date: Feb 11 / 99
Signature: <i>E. Tawney</i>	



**Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998**

TO: the Minister of Natural Resources

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	Fax # (403) 268-7499

Well Name:	Braddon #32	Source Pool:	Produced water from Unit #2
Township:	Aldborough	Source Formation:	Lucas
Tract	Lot 4	Disposal Formation:	Detroit River
Well Licence #:	5879	Disposal Pool:	
Well Status - Mode *:	Active		

* As of Dec. 31 - Active, suspended, abandoned, testing potential

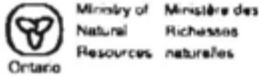
Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	27964.0	2100	31	
Feb	12320.0	2100	28	
Mar	13140.0	2100	31	
Apr	12953.0	2100	30	
May	13313.0	2100	31	
Jun	13367.0	2100	30	
Jul	14079.0	2100	31	
Aug	14259.0	2100	31	
Sep	13985.0	2100	30	
Oct	15142.0	2100	31	
Nov	13311.0	2100	30	
Dec	13787.0	2100	31	
Total	177620.0		365	
Cum Total **	892785.0			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: E. Stawczyk	Date: Feb 11/99
Signature: <i>E. Stawczyk</i>	



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,721.0	4,565	610	
Feb	1,594.0	4,771	561	
Mar	1,166.0	3,643	393	
April	769.0	2,397	267	
May	1,064.0	2,273	347	
June	1,476.0	3,607	490	
July	1,699.0	4,816	602	
Aug	1,822.0	4,863	618	
Sep	1,800.0	5,008	630	
Oct	1,804.0	4,952	614	
Nov	1,988.0	4,940	678	
Dec	2,024.0	4,981	696	
Total	18,927.0	50,816	6,506	
Cum. Total**	72,650.2			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature: <i>Jody McEwen</i>	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: TALISMAN ENERGY INC.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address: 953 Elm Street		
Port Colborne, Ontario L3K 5V7		

Well Name: SOUTHWOLD L & M-39	Source Pool: Oilfield Brine
Township: Southwold Township	Source Formation: Production formation
Tract Lot L & M Concession 39	Disposal Formation: Cambrian
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	385.2	4,743	17	
Feb	353.1	4,677	19	
Mar	311.8	4,445	15	
April	444.5	4,832	17	
May	448.0	4,841	19	
June	367.2	4,503	16	
July	434.1	4,774	23	
Aug	353.5	4,883	20	
Sep	321.5	4,948	19	
Oct	286.4	4,842	17	
Nov	509.3	4,902	19	
Dec	534.2	4,757	21	
Total	4,748.8		222	
Cum.	65,415.8			
Total**				

**Cummulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: A.J. Cantwell	Date: 22-Jan-99
Signature: <i>Andrew Cantwell</i>	Position Held: Onshore Operations Superintendent

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1998

Form 9 To: the Minister of Natural Resources

Operator :	TALISMAN ENERGY INC.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street		
	Port Colborne, Ontario L3K 5V7		

Well Name:	HOWARD 1-96-STRBF	Source Pool:	Oilfield Brine
Township:	Howard Township	Source Formation:	Production formation
Tract	Lot	Concession	1-96-STR BF
Well Licence #:	8230	Disposal Formation:	Cambrian
Well Status - Mode*:		Disposal Pool:	


* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	534.8	153	30	
Feb	457.1	231	27	
Mar	461.1	199	31	
April	281.3	148	26	
May	82.9	220	13	
June	174.9	62	13	
July	596.1	126	31	
Aug	300.8	275	26	
Sep	316.7	312	29	
Oct	316.6	480	28	
Nov	319.8	308	27	
Dec	337.2	509	31	
Total	4,179.3		312	
Cum. Total**	10,144.0			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name:	A.J. Cantwell	Date:	January 8, 1999
Signature:		Position Held:	Onshore Operations Superintendent



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5,168	0	739	
Feb	4,881	0	661	
Mar	5,277	0	744	
April	4,922	0	720	
May	5,145	0	734	
June	4,808	0	720	
July	5,305	0	744	
Aug	5,310	0	744	
Sep	4,646	0	689	
Oct	5,462	210	725	
Nov	5,986	600	720	
Dec	6,904	600	744	
Total	63,814.0	1,410	8,684	
Cum. Total**	214,618.0			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature:	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

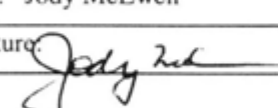
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3,328.0	3,860	688	
Feb	2,668.0	4,251	511	
Mar	3,274.0	4,300	682	
April	3,368.0	4,300	663	
May	3,966.0	4,300	734	
June	3,559.0	4,300	720	
July	3,750.0	4,381	735	
Aug	3,471.0	4,400	686	
Sep	3,646.0	4,400	709	
Oct	3,560.0	4,400	707	
Nov	3,656.0	4,400	712	
Dec	3,404.0	4,400	672	
Total	41,650.0	51,692	8,219	
Cum. Total**	264,727.4			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature: 	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Mersea 7-13-1	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

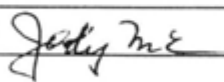
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

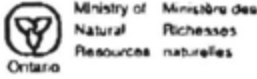
Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,721.0	4,565	610	
Feb	1,594.0	4,771	561	
Mar	1,166.0	3,643	393	
April	769.0	2,397	267	
May	1,064.0	2,273	347	
June	1,476.0	3,607	490	
July	1,699.0	4,816	602	
Aug	1,822.0	4,863	618	
Sep	1,800.0	5,008	630	
Oct	1,804.0	4,952	614	
Nov	1,988.0	4,940	678	
Dec	2,024.0	4,981	696	
Total	18,927.0	50,816	6,506	
Cum. Total**	72,650.2			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature: 	Position Held: Canadian Operations Accountant





Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

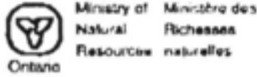
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3,328.0	3,860	688	
Feb	2,668.0	4,251	511	
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Aug	3,471.0	4,400	686	
Sep	3,646.0	4,400	709	
Oct	3,560.0	4,400	707	
Nov	3,656.0	4,400	712	
Dec	3,404.0	4,400	672	
Total	41,650.0	51,692	8,219	
Cum. Total**	264,727.4			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature:	Position Held: Canadian Operations Accountant



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
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Sep	4,646	0	689	
Oct	5,462	210	725	
Nov	5,986	600	720	
Dec	6,904	600	744	
Total	63,814.0	1,410	8,684	
Cum. Total**	214,618.0			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature:	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

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Total	63,814.0	1,410	8,684	
Cum. Total**	214,618.0			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature:	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

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Nov	3,656.0	4,400	712	
Dec	3,404.0	4,400	672	
Total	41,650.0	51,692	8,219	
Cum. Total**	264,727.4			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature:	Position Held: Canadian Operations Accountant



Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Mersea 7-13-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession I	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,721.0	4,565	610	
Feb	1,594.0	4,771	561	
Mar	1,166.0	3,643	393	
April	769.0	2,397	267	
May	1,064.0	2,273	347	
June	1,476.0	3,607	490	
July	1,699.0	4,816	602	
Aug	1,822.0	4,863	618	
Sep	1,800.0	5,008	630	
Oct	1,804.0	4,952	614	
Nov	1,988.0	4,940	678	
Dec	2,024.0	4,981	696	
Total	18,927.0	50,816	6,506	
Cum. Total**	72,650.2			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature:	Position Held: Canadian Operations Accountant

1998
 FLUID DISPOSAL FROM OTHER OPERATORS

DON KERSEY	MONTH	GERALD MITCHELL
302.82 m ³	January	108.43 m ³
302.82 m ³	February	97.93 m ³
302.82 m ³	March	108.43 m ³
302.82 m ³	April	104.93 m ³
302.82 m ³	May	108.43 m ³
302.82 m ³	June	104.93 m ³
302.82 m ³	July	108.43 m ³
302.82 m ³	August	108.43 m ³
302.82 m ³	September	104.93 m ³
302.82 m ³	October	108.43 m ³
302.82 m ³	November	104.93 m ³
302.82 m ³	December	108.43 m ³
<u>3633.84 m³</u>	-TOTALS-	<u>1276.66 m³</u>

Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: CanEnerco Limited	Tel.# (519) 433-7710 Fax # (519) 433-7588
Address Ste. 480, 200 Queens Ave.	
London, ON N6A 1J3	

Well Name: PPC/Ram Disposal 1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 2-6 Lot 6 Concession IV	Disposal Formation: Lucas
Well Licence #: 07377	Disposal Pool: Dover East
Well Status - Mode*: BD - POT	

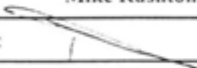
* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	18861.40			

** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: February 8, 1999
Signature: 	Position Held: Operations Manager



Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: CanEnerco Limited	Tel.# (519) 433-7710 Fax # (519) 433-7588
Address Ste. 480, 200 Queens Ave.	
London, ON N6A 1J3	

Well Name: Rowe/Ram #1	Source Pool: Dover East
Township Dover	Source Formation: Sherman Fall, Coboconk
Tract 7 Lot 5 Concession V	Disposal Formation: Coboconk
Well Licence #: 06059	Disposal Pool: Dover East
Well Status - Mode*: BD - POT	

* As of Dec 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.00	0	0.0	
Feb	0.00	0	0.0	
Mar	0.00	0	0.0	
April	0.00	0	0.0	
May	0.00	0	0.0	
June	0.00	0	0.0	
July	0.00	0	0.0	
Aug	0.00	0	0.0	
Sep	0.00	0	0.0	
Oct	0.00	0	0.0	
Nov	0.00	0	0.0	
Dec	0.00	0	0.0	
Total	0.00	0	0.0	
Cumm Total**	241.50			

** Cumulative volume disposed since well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Mike Rushton	Date: February 8, 1999
Signature:	Position Held: Operations Manager



Operator Name:	CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County Township Lot Concession
Address:	20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
		Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
			Disposal Formation (eg. Detroit River Zone)

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Well ID	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
	NIL			
Cumulative Totals**				

* Operations include well workovers, treatments or other activities which might affect disposal operations.
 ** Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

(1) All disposal wells operated must be reported
 (2) All disposal must be reported
 If space is insufficient, attach additional forms

DATE: Feb. 11/99 SIGNATURE: [Signature]

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

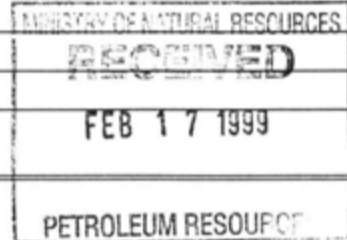
Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519 354-1730
Address Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 11-81-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract K-10 Lot 81 Concession 1	Disposal Formation: Guelph Formation
Well Licence #: 186	Disposal Pool: Colchester-South
Well Status - Mode*: Suspended	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0	0	0	Disposal operations presently suspended.
Feb	0	0	0	All disposed fluid injected into
Mar	0	0	0	Imperial Colchester 5-78-I
April	0	0	0	
May	0	0	0	
June	0	0	0	
July	0	0	0	
Aug	0	0	0	
Sep	0	0	0	
Oct	0	0	0	
Nov	0	0	0	
Dec	0	0	0	
Total	0	0	0	
Cum. Total**	258,502			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 12, 1999
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman & C.E.O.

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

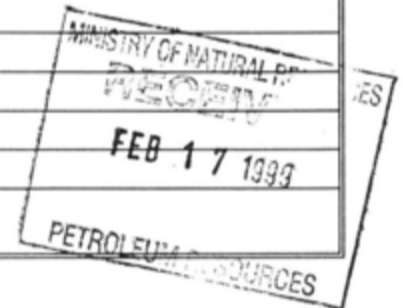
Operator: Gaiswinkler Enterprises Limited	Tel. # 519-354-4755 Fax # 519 354-1730
Address Box 367	
Chatham, ON N7M 5K5	

Well Name: Imperial Colchester 5-78-I	Source Pool: Colchester South
Township: Colchester South	Source Formation: Formation Brine
Tract N-12 Lot 78 Concession 1	Disposal Formation: Trenton
Well Licence #: 164	Disposal Pool: Colchester-South
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	338	1,120	31	
Feb	246	1,120	28	
Mar	298	1,120	31	
April	455	1,120	30	
May	425	1,120	31	
June	433	1,120	30	
July	898	1,120	31	
Aug	334	1,120	31	
Sep	326	1,120	30	
Oct	596	1,120	31	
Nov	302	1,120	30	
Dec	83	1,120	31	
Total	4,734		365	
Cum. Total**	9,921			



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Leo F. Gaiswinkler	Date: February 12, 1999
Signature: <i>Leo F. Gaiswinkler</i>	Position Held: Chairman & C.E.O.

Operator Name: GLENERD LIMITED	Well Name:	LOCATION: County Township Lot Concession
Address: 20 Jackson St. W., Ste. 410 Hamilton, ON L8P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
	NIL			
Relative Totals**				

* Comments include well workovers, treatments or other activities which might affect disposal operations.


** Relative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

*) All disposal wells operated must be reported

Disposal must be reported

If space is insufficient, attach additional forms

DATE: Feb. 11/99

SIGNATURE: 

RECEIVED
 FEB 0 8 1999
 (Stamp)

Annual Subsurface Oil Field Fluid **Disposal** Report
 for the year 1998

Form 9 To: the Minister of Natural Resources (518)

Operator <u>HENLOCK EXPLORATIONS LTD.</u>	Tel. # <u>875-4896</u> , Fax #
Address <u>R.R. #5. LANGTON</u>	
<u>ONT. NOEIGO</u>	

Well Name:	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>NIL</u>			
Cum Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>GEORGE JONCKHEERE</u>	Date: <u>FEB 3, 1999</u>
Signature: <u>George Jonckheere</u>	Position Held: <u>President</u>

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Paragon Petroleum Corporation	Tel. # (403) 213-7481 Fax # (403) 269-9104
Address 3500, 700 - 2 nd Street SW Calgary, AB T2P 2W2	

Well Name: PPC Rochester #5	Source Pool: Byrndale & Rochester Pools
Township: Rochester	Source Formation: Sherman Fall, Coboconik zones
Tract 4 Lot 10 Concession I	Disposal Formation: Sheman Fall
Well Licence #: 7960	Disposal Pool:
Well Status - Mode*: SUS	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0.0	0	0	
Feb	0.0	0	0	
Mar	0.0	0	0	
April	0.0	0	0	
May	0.0	0	0	
June	0.0	0	0	
July	0.0	0	0	
Aug	0.0	0	0	
Sep	0.0	0	0	
Oct	0.0	0	0	
Nov	0.0	0	0	
Dec	0.0	0	0	
Total	0.0	0	0	
Cum. Total**	0.0	0	0	

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Charlene Bagu	Date: February 9, 1999
Signature: Charlene Bagu <i>CBagu</i>	Position Held:

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Range Petroleum Corporation	Tel. # (403) 264-8771	Fax # (403) 266-1927
Address #900, 736 - 6 th Avenue S.W. Calgary, Alberta		
T2P 3T7		

Well Name: N/A	Source Pool:
Township:	Source Formation:
Tract Lot Concession	Disposal Formation:
Well Licence #:	Disposal Pool:
Well Status - Mode*:	

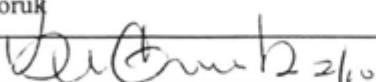
* As of Dec. 31 - Active, suspended, abandoned; testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: B.W. Goruk	Date: Feb 10/99
Signature: 	Position Held: Vice President, Production

**Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998**

TO: the Minister of Natural Resources

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	Fax # (403) 268-7499

Well Name:	Rodney Unit Tract 5 Well 27	Source Pool:	Produced water from Unit #1
Township:	Aldborough	Source Formation:	Lucas
Tract Lot 5 Concession V		Disposal Formation:	Detroit River
Well Licence #:	1311	Disposal Pool:	
Well Status - Mode *:	Active		

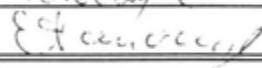
* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	24410.0	2100	31	
Feb	22225.0	2100	28	
Mar	22708.0	2100	31	
Apr	22018.0	2100	30	
May	22337.0	2100	31	
Jun	21923.0	2100	30	
Jul	22808.0	2100	31	
Aug	22827.0	2100	31	
Sep	21462.0	2100	30	
Oct	23668.0	2100	31	
Nov	22832.0	2100	30	
Dec	23998.0	2100	31	
Total	273216.0		365	
Cum Total **	6838610.24			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: E. Tancay	Date: Feb 11/98
Signature: 	

Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

TO: the Minister of Natural Resources

Operator Shiningbank Energy Ltd. Address: #1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	Tel #: (403) 268-7477 Fax # (403) 268-7499
---	---

Well Name: CDN Kewawee Township: Aldborough Tract Lot 2 Concession GORE Well Licence #: 1499 Well Status - Mode *: Active	Source Pool: Produced water from Unit #3 Source Formation: Lucas Disposal Formation: Detroit River/Bass Island Disposal Pool:
--	--

* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	5438.0	2000	31	
Feb	4995.0	2000	28	
Mar	5615.0	2000	31	
Apr	15240.0	2000	30	
May	5210.0	2000	31	
Jun	5114.0	2000	30	
Jul	5288.0	2000	31	
Aug	5373.0	2000	31	
Sep	5485.0	2000	30	
Oct	5990.0	2000	31	
Nov	5379.0	2000	30	
Dec	5873.0	2000	31	
Total	75000.0		365	
Cum Total **	615472.0			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: E. Tawney	Date: Dec 11 / 98
Signature: <i>E. Tawney</i>	

Annual Subsurface Oil Field Fluid Disposal Report for the year 1998

TO: the Minister of Natural Resources

Operator	Shiningbank Energy Ltd.	Tel #: (403) 268-7477
Address:	#1050, 250 - 6 Avenue SW Calgary, Alberta T2P 3H7	Fax # (403) 268-7499

Well Name: Braddon #32	Source Pool: Produced water from Unit #2
Township: Aldborough	Source Formation: Lucas
Tract Lot 4 Concession V	Disposal Formation: Detroit River
Well Licence #: 5879	Disposal Pool:
Well Status - Mode *: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing potential

Fluid accepted from other operators: Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag at wellhead)	Days on Disposal	Injection Rate (m3/day)
Jan	27964.0	2100	31	
Feb	12320.0	2100	28	
Mar	13140.0	2100	31	
Apr	12953.0	2100	30	
May	13313.0	2100	31	
Jun	13367.0	2100	30	
Jul	14079.0	2100	31	
Aug	14259.0	2100	31	
Sep	13985.0	2100	30	
Oct	15142.0	2100	31	
Nov	13311.0	2100	30	
Dec	13787.0	2100	31	
Total	177620.0		365	
Cum Total **	892785.0			

** Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: E. Stawczyk	Date: Feb 11/98
Signature: <i>E. Stawczyk</i>	



Annual Subsurface Oil Field Fluid Disposal Report
for the year 1998

Form 9 To: the Minister of Natural Resources

Operator:	TALISMAN ENERGY INC.	Tel.# (905) 834 - 4390	Fax # (905) 834 - 4397
Address:	953 Elm Street Port Colborne, Ontario L3K 5V7		

Well Name:	SOUTHWOLD L & M-39	Source Pool:	Oilfield Brine
Township:	Southwold Township	Source Formation:	Production formation
Tract	Lot L & M Concession 39	Disposal Formation:	Cambrian
Well Licence #:		Disposal Pool:	
Well Status - Mode*:			

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	385.2	4,743	17	
Feb	353.1	4,677	19	
Mar	311.8	4,445	15	
April	444.5	4,832	17	
May	448.0	4,841	19	
June	367.2	4,503	16	
July	434.1	4,774	23	
Aug	353.5	4,883	20	
Sep	321.5	4,948	19	
Oct	286.4	4,842	17	
Nov	509.3	4,902	19	
Dec	534.2	4,757	21	
Total	4,748.8		222	
Cum. Total**	65,415.8			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: A.J. Cantwell	Date: 22-Jan-99
Signature: <i>Andrew Cantwell</i>	Position Held: Onshore Operations Superintendent

BRINE VOLUMES (M ³) RECEIVED @ PORT STANLEY DISPOSAL WELL FOR FISCAL 1998										
SOURCE OF FLUID	PORT STANLEY	Mersea 1-16-I Fulmer Field	MORPETH	PORT ALMA	NANTICOKE STATION	PT MAITLAND STATION	PT BURWELL DOCK	PT DOVER DOCK	PT MAITLAND DOCK TANKS	TOTAL BRINE DISPOSED
January	226.200				95.400	63.600				385.200
February	213.700		19.900	24.000	63.700	31.800				353.100
March	216.400				63.600	31.800				311.800
April	212.900		9.000		82.700	94.500	13.600		31.800	444.500
May	150.100		5.400	53.800	87.500	74.500	34.800	14.700	27.200	448.000
June	211.600		24.200	9.900	90.400	31.100				367.200
July	115.400		32.300	167.600	76.300	42.500				434.100
August	97.900			145.900	89.000	20.700				353.500
September	132.900			78.700	64.500	31.800	13.600			321.500
October	60.300			16.200	88.200	121.700				286.400
November	66.600		26.200	123.800	127.900	164.800				509.300
December	161.600	39.900		218.100	92.700	21.900				534.200
YTD Totals	1,865.600	39.900		838.000			62.000		59.000	4,748.800

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1998 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E*M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E*M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT ALMA DOCK	SOURCE OF FLUID Mersea1-16-1 FulmerField	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID PT MAITLAND DOCK TANKS	SOURCE OF FLUID BARNES (pit)					
1		29.5						29.5		3.28	4965	JR
2												
3												
4	24.5							24.5	1 Fit Change	6.14	4826	JM
5												
6	39.3							39.3	1 Fit Change	7.87	4826	JR
7												
8			16.2					16.2		4.16	4137	JM
9			15.7					15.7	1 Fit Change	3.14	4137	JM
10		31.8						31.8	1 Fit Change	5.30	5177	JM
11				31.8				31.8	1 Fit Change	6.36	4826	JM
12	17.4							17.4		6.97	4826	JM
13		23.6						23.6	1 Fit Change	3.93	4826	JM
14		8.2						8.2	1 Fit Change	3.02	4826	JR
15		24.0	8.0					32.0	1 Fit Change	4.57	5102	JM
16					21.9			21.9	1 Fit Change	3.65	4826	JM
17	29.0							29.0	1 Fit Change	4.14	4550	JM
18												
19												
20												
21		32.0						32.0		2.66	4137	JM
22	27.1							27.1		4.51	4826	JM
23				31.6				31.6	1 Fit Change	6.32	4826	JM
24	11.3							11.3		6.43	4826	JM
25												
26												
27												
28		31.6						31.6	1 Fit Change	2.25	4826	JM
29	13.0							13.0	1 Fit Change	4.73	4688	JM
30		37.4		5.1				42.5	1 Fit Change	2.83	5102	JR
31				24.2				24.2	1 Fit Change	6.09	4826	JR
Totals:	161.6	218.1	39.9	92.7	21.9			534.2	Averages:	4.68	4757	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1998 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT ALMA	SOURCE OF FLUID MOREPTH	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID PT MAITLAND DOCK TANKS					
1											
2	1.7				6.3		8.0		1.68	5171	JR
3					29.2		29.2	1 FLT CHANGE	3.80	5171	JM
4					29.2		29.2	ACIDIZED WELL	7.30	4137	JM
5	6.3			31.8	10.7		48.8		8.52	4137	JM
6	3.4		26.2				29.6	2 FLT CHANGES	6.56	4550	JM
7		21.5					21.5		4.52	5100	JR
8											
9		10.8		29.4			40.2	1 FLT CHANGE	5.82	5100	JR
10	8.7				31.8		40.5	1 FLT CHANGE	7.31	5100	JR
11											
12		27.7					27.7		4.63	5000	JR
13	16.3				23.1		39.4		6.53	5000	JR
14											
15											
16				31.8	10.6		42.4		6.79	5100	JR
17	6.9						6.9	1 FLT CHANGE	6.93	4826	JR
18											
19	11.4						11.4	1 FLT CHANGE	6.54	4826	JR
20				34.9			34.9	1 FLT CHANGE	6.99	5100	JR
21											
22											
23		11.2					11.2	1 FLT CHANGE	5.60	5100	JR
24		18.5					18.5	1 FLT CHANGE	4.80	5100	JR
25											
26	11.9						11.9		5.98	4687	JM
27											
28											
29		30.1					30.1		3.76	5102	JM
30		4.0			23.9		27.9		3.42	4826	JM
31											
Totals:	66.6	123.8	26.2	127.9	164.8		509.3	Averages:	5.66	4902	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1998 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E'M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E'M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT BURWELL DOCK	SOURCE OF FLUID PT DOVER DOCK	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID PT MAITLAND DOCK TANKS	SOURCE OF FLUID PT ALMA					
1												
2												
3												
4												
5				22.7				22.7	1 Flt Change	3.78	4688	JM
6												
7	14.5							14.5	1 Flt Change	5.80	4688	JM
8					13.6			13.6		4.53	4964	JM
9					15.9			15.9		3.97	4964	JM
10												
11												
12												
13							6.6	6.6		1.05	4137	JM
14							9.6	9.6	1 Flt Change	1.92	4826	JM
15	13.8							13.8		5.54	4826	JM
16												
17												
18												
19												
20				10.2				10.2	1 Flt Change	2.91	4826	JM
21				20.1				20.1	1 Flt Change	2.51	4826	JM
22					20.5			20.5	1 Flt Change	2.57	4757	JM
23	22.0							22.0	1 Flt Change	5.50	5171	JM
24												
25												
26	10.0			24.1				34.1	1 Flt Change	4.93	5171	JM
27				11.1	7.5			18.6		4.25	4964	JM
28					21.3			21.3	1 Flt Change	2.07	5102	JM
29					18.3			18.3		2.00	5171	JM
30					17.2			17.2		3.90	5102	JM
31					7.4			7.4		1.05	4137	JM
Totals:	60.3			88.2	121.7		16.2	286.4	Averages:	3.43	4842	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1998 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E*M)							CUMMULATIVE TOTAL VOLUME DISPOSED (E*M)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT BURWELL DOCK	SOURCE OF FLUID PT DOVER DOCK	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID PT MAITLAND DOCK TANKS	SOURCE OF FLUID PT ALMA					
1												
2	12.4							12.4	1 Fit Change	8.26	5102	JM
3												JM
4	10.0							10.0	1 Fit Change	6.66	4964	JM
5												
6												
7												
8				31.8				31.8	1Fit Change	3.18	4757	JM
9		13.6						13.6	1 Fit Change	1.70	5171	JM
10	25.6							28.7		3.89	4826	JM
11								5.3		0.76	4771	PM
12												JM
13												
14	19.1							23.6	1 Fit Change	3.77	5171	JM
15								5.6	1 Fit Change	0.70	4964	JM
16					23.9			23.9		2.99	4826	JM
17	13.1				7.9			21.0		5.25	5171	JM
18	14.2							16.9		3.79	4826	JM
19												JM
20												
21	11.1							19.1		2.95	4964	JM
22								6.7		0.96	4826	JM
23	15.1							20.4		3.02	4858	JM
24								17.2		2.15	5171	JM
25	1.8							12.5		1.69	4826	JM
26												JM
27												
28				28.1				28.1		3.51	4826	JM
29	10.5			4.6				16.5		3.64	4826	JM
30								8.2		1.03	5171	JM
31												
Totals:	132.9	13.6		64.5	31.8			321.5	Averages:	3.15	4948	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1998 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT BURWELL DOCK	SOURCE OF FLUID PT DOVER DOCK	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID PT MAITLAND DOCK TANKS	SOURCE OF FLUID PT ALMA					
1				39.9			6.1	46.0		2.62	4826	JR
2				18.7				18.7		2.87	4551	JR
3							14.6	14.6		1.64	4964	JR
4							9.7	9.7		1.13	4826	JR
5	3.8						3.1	6.9		2.02	4826	JR
6							10.8	10.8		1.35	4688	JM
7							15.3	15.3		1.27	4688	JM
8												
9												
10	25.2						6.3	31.5		4.08	4964	JM
11	8.6						21.7	30.3		3.25	5171	JM
12												
13												
14												
15												
16							9.5	9.5		1.09	4688	JR
17	14.0				20.7			34.7		4.84	5171	JR
18							8.9	8.9		0.92	4964	JR
19							9.9	9.9		0.73	4826	JR
20							7.8	7.8		0.68	4688	JR
21	16.5						4.5	21.0		2.90	5100	JR
22												
23												
24												
25							4.3	4.3		1.43	4826	JM
26							10.2	10.2		1.28	5102	JM
27	23.5						3.4	26.9		3.50	5100	JM
28	6.3			19.9				26.2		4.96	4998	JM
29												
30												
31				10.5				10.5		3.50	4688	JM
Totals:	97.9			89.0	20.7		145.9	353.5	Averages:	2.30	4883	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1998 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E'M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E'M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT BURWELL DOCK	SOURCE OF FLUID MORPETH	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAND STATION	SOURCE OF FLUID PT MAITLAND DOCK TANKS	SOURCE OF FLUID BARNES (pit)					
1							12.3	12.3		2.05	4964	JM
2								0.0				JM
3								0.0				
4								0.0				JM
5								0.0				
6	27.5						20.0	47.5	1 Fit Change	4.88	5136	JM
7							4.3	4.3	1 Fit Change	0.57	3309	JM
8								0.0				
9	22.0							22.0	1 fit Change	5.50	4826	JM
10								0.0				
11							20.4	20.4	1FitChange	2.80	5171	JM
12								0.0				
13				2.2				2.2		0.73	5171	JR
14				0.1				0.1	2 Fit Change	0.05	5171	JR
15								0.0				JM
16							12.4	12.4		1.50	4964	JR
17	9.2			34.2			2.3	45.7		3.61	5044	JR
18							17.9	17.9		1.70	4826	JR
19							6.5	6.5		1.60	4964	JR
20	9.5						4.7	14.2		2.75	4826	JR
21					8.2		6.6	14.8		0.82	3171	JM
22					20.3			20.3		3.33	4550	JM
23					14.0		9.0	23.0		3.68	4964	JR
24	8.1						14.4	22.5		3.40	4964	JM
25			15.0					15.0	1 Fit Change	2.50	4550	JM
26			11.0				6.7	17.7		2.01	4688	JM
27			6.3				8.5	14.8		1.93	4960	JR
28	21.7			34.4				56.1	1 Fit Change	5.56	5171	JR
29							6.3	6.3		0.73	4550	JR
30							13.2	13.2	1 Fit Change	1.39	4688	JR
31	17.4			5.5			2.2	25.1		2.38	5171	JM
Totals:	115.4	0.0	32.3	76.3	42.5	0.0	167.6	434.1	Averages:	2.41	4774	



Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Mersea 7-13-I	Source Pool: Oilfield Brine
Township: Mersea	Source Formation: Production Formation
Tract 7 Lot 13 Concession 1	Disposal Formation: Cambrian
Well Licence #: 7947	Disposal Pool:
Well Status - Mode*: Active	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	1,721.0	4,565	610	
Feb	1,594.0	4,771	561	
Mar	1,166.0	3,643	393	
April	769.0	2,397	267	
May	1,064.0	2,273	347	
June	1,476.0	3,607	490	
July	1,699.0	4,816	602	
Aug	1,822.0	4,863	618	
Sep	1,800.0	5,008	630	
Oct	1,804.0	4,952	614	
Nov	1,988.0	4,940	678	
Dec	2,024.0	4,981	696	
Total	18,927.0	50,816	6,506	
Cum. Total**	72,650.2			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature:	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Mersea 3-12-IV	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Mersea	Source Formation: Production Formation
Tract 3 Lot 12 Concession IV	Disposal Formation: Black River
Well Licence #: 7950	Disposal Pool:
Well Status - Mode*: Active	

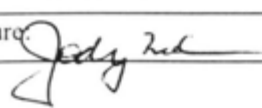
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	3,328.0	3,860	688	
Feb	2,668.0	4,251	511	
Mar	3,274.0	4,300	682	
April	3,368.0	4,300	663	
May	3,966.0	4,300	734	
June	3,559.0	4,300	720	
July	3,750.0	4,381	735	
Aug	3,471.0	4,400	686	
Sep	3,646.0	4,400	709	
Oct	3,560.0	4,400	707	
Nov	3,656.0	4,400	712	
Dec	3,404.0	4,400	672	
Total	41,650.0	51,692	8,219	
Cum. Total**	264,727.4			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature: 	Position Held: Canadian Operations Accountant

Annual Subsurface Oil Field Fluid **Disposal** Report for the year 1998

Form 9 To: the Minister of Natural Resources

Operator: Talisman Energy	Tel. # (403) 237-4776 Fax # (403) 237-1466
Address 2400 855 2 nd St. S.W. Calgary, Alberta	
T2P 4J9	

Well Name: Romney 2-15-III	Source Pool: Renwick, Goldsmith, etc. brine only
Township: Romney	Source Formation: Production Formation
Tract 2 Lot 15 Concession III	Disposal Formation: Black River
Well Licence #:	Disposal Pool:
Well Status - Mode*: Active	

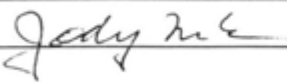
* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Hours on Disposal	Comments - ie. workovers, treatments, etc
Jan	5,168	0	739	
Feb	4,881	0	661	
Mar	5,277	0	744	
April	4,922	0	720	
May	5,145	0	734	
June	4,808	0	720	
July	5,305	0	744	
Aug	5,310	0	744	
Sep	4,646	0	689	
Oct	5,462	210	725	
Nov	5,986	600	720	
Dec	6,904	600	744	
Total	63,814.0	1,410	8,684	
Cum. Total**	214,618.0			

• **Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: Jody McEwen	Date: January 21, 1999
Signature: 	Position Held: Canadian Operations Accountant

