



FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: <i>Sylab Inc</i>	Well Name: BRAND <i>Sylab #1</i>	LOCATION: County Township Lot Concession <i>Lambton Enniskillen 14 11</i>
Address: <i>RR3 Petrolia Ont.</i>	Disposal Well Permit No.: <i>7549</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>Petrolia historical</i>
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?

 Yes No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	0			
Feb.	0			
Mar.	0			
Apr.	0			
May	<i>2800 bbl.</i>	<i>vacuum</i>	<i>7</i>	<i>suspended temporarily due to hydro and service equipment vandalized</i>
June	0			
July	0			
Aug.	0			
Sept.	0			
Oct.	0			
Nov.	0			
Dec.	0			
Cummulative Totals**	<i>2800</i>			

Comments include well workovers, treatments or other activities which might affect disposal operations.

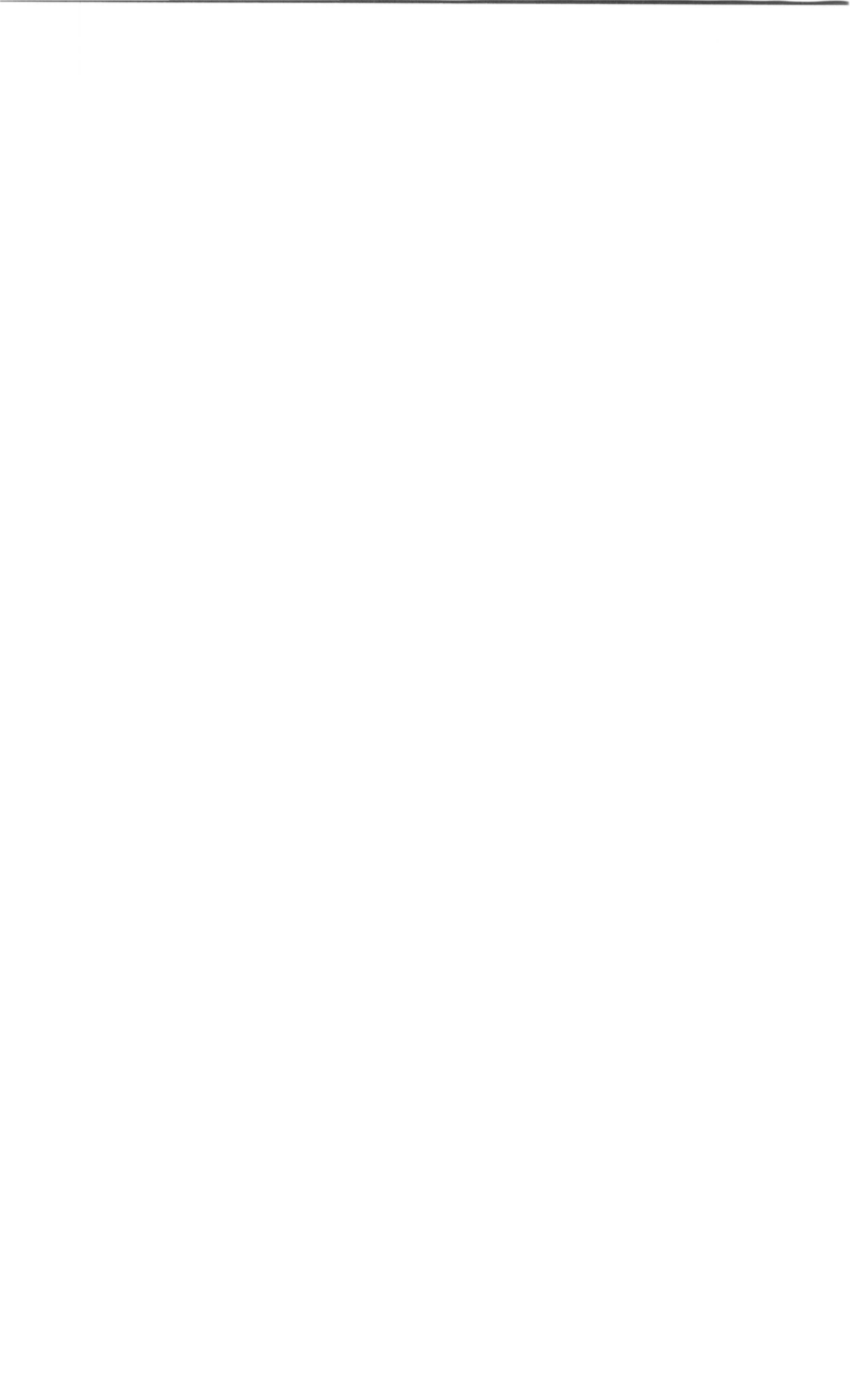
*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *Dec 27/97*SIGNATURE: *[Signature]*





Ministry of
Natural
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Ontario

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 19 96

MINISTRY OF NATURAL RESOURCES
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JAN 21 1997
PETROLEUM RESOURCES

Operator Name: <i>S-S ENERGY RESOURCES</i>	Well Name: <i>BCR #1 Enniskillen 3-12-XII</i>	LOCATION: County Township Lot Concession <i>LAMBTON ENNISKILLEN 12/12 12</i>
Address: <i>R.R. #3 RIDGETOWN N0P-200 HOWARD ROAD 18</i>	Disposal Well Permit No.: <i>6275</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>PETROLIA</i>
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) <i>DEBUKIAN</i>
		Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER</i>

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>4400</i>	<i>UACCUUM</i>	<i>31</i>	
Feb.	<i>4400</i>	<i>"</i>	<i>28</i>	
Mar.	<i>4400</i>	<i>"</i>	<i>31</i>	
Apr.	<i>4400</i>	<i>"</i>	<i>30</i>	
May	<i>4400</i>	<i>"</i>	<i>31</i>	
June	<i>4400</i>	<i>"</i>	<i>30</i>	
July	<i>4400</i>	<i>"</i>	<i>31</i>	
Aug.	<i>3800</i>	<i>"</i>	<i>31</i>	
Sept.	<i>3500</i>	<i>"</i>	<i>30</i>	
Oct.	<i>3400</i>	<i>"</i>	<i>31</i>	
Nov.	<i>3400</i>	<i>"</i>	<i>30</i>	
Dec.	<i>3800</i>	<i>"</i>	<i>31</i>	
Cummulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.
 **Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 Notes: (1) All disposal wells operated must be reported
 (2) All disposal must be reported
 (3) When space is insufficient, attach additional forms

DATE: *Dec 28/96* SIGNATURE: *L. Stearns*





Ministry of
Natural
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: <i>ROY AYRHEART</i>	Well Name: <i>AYRHEART #1</i>	LOCATION: County Township Lot Concession <i>LAMBTON ELDERSVILLE 11 12</i>
Address: <i>P.O. BOX 1514 PETROLIA, ONT. N0M 1B0</i>	Disposal Well Permit No.: <i>3-8-11-X111</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>PETROLIA POOL</i>
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) <i>DEVONIAN</i>
		Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER ZONE</i>

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				<i>Disposal well was sold to K & W Drilling on April 1995 Roy Ayrheart</i>
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE *May 5/97*

SIGNATURE *Roy Ayrheart*



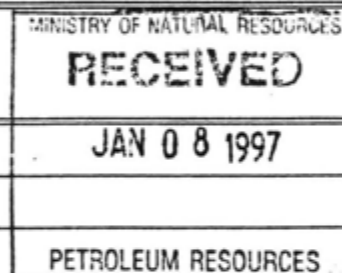


FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1996

Operator Name: ROSS JOHNSTON	Well Name:	LOCATION: County Township Lot Concession LAMBTON ENNISKILLEN 40 R
Address: 308 LOUISA ST. POINT EDWARD ONT. N7V1W8	Disposal Well Permit No.: 7593	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date: NA	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone) ✓

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	35.32			
Feb.	35.32			
Mar.	35.32			
Apr.	35.32			
May	31.24			
June	31.24			
July	32.24			
Aug.	46.93			
Sept.	46.93			
Oct.	46.93			
Nov.	70.20			
Dec.	70.20			
Cummulative Totals**	517.19			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 6/96SIGNATURE: Ross Johnston





Ministry of
Natural
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996.

Operator Name: <i>ROBERT POLAND</i>	Well Name: <i>6177 (DELHI MOORE 7-10-5)</i>	LOCATION: County Township Lot Concession <i>LAMBTON MOORE 10 5</i>
Address: <i>RRI: BRIGDEN, NONIBO</i>	Disposal Well Permit No.: <i>1539</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>BRIGDEN</i>
	Disposal Approval Date: <i>JUNE 02/65</i>	Fluid Source Formation (eg. Devonian) <i>DEVONIAN</i> Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER ZONE</i>

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	0			
Feb.	0			
Mar.	0			
Apr.	0			
May	50		1	
June	0			
July	0			
Aug.	0			
Sept.	0			
Oct.	0			
Nov.	0			
Dec.	0			
Cummulative Totals**	50		1	

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
(2) All disposal must be reported
(3) When space is insufficient, attach additional forms

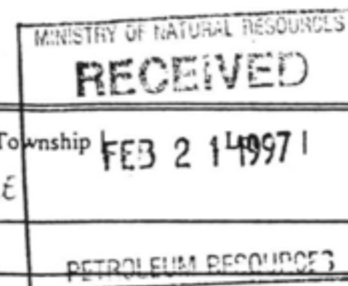
DATE: *APR 02/97*

SIGNATURE: *Robert Poland*



ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996



Operator Name: <i>Reeftop Inc</i>	Well Name: <i>6549 M2-22-A #</i> <i>5146 M5-6-III</i>	LOCATION: County Township <i>WATON</i> <i>MOORE</i>	Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)	PETROLEUM RESOURCES
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)	

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>No disposal operations were conducted</i>			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.
 *Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 Notes: (1) All disposal wells operated must be reported
 (2) All disposal must be reported
 (3) When space is insufficient, attach additional forms

DATE: _____ SIGNATURE: _____



FORM 109.1 Petroleum Resources Act
 ANNUAL SUBSURFACE FLUID DISPOSAL Report
 for the year ending December 31, 1996

Name: R.A. EDWARD OIL PROD. Box 125 PETIZOLIA OVT. NONIRO	Well Name: FLIGHT # 1	LOCATION: County Township Lot Concession HAMIBTON ENNSKILLEN 11 12
	Disposal Well Permit No.: 7318	Source of Fluids (Pool, eg. Oil Springs East) PETIZOLIA POOL
	Disposal Approval Date: 04/28/89	Fluid Source Formation (eg. Devonian) DEVONIAN Disposal Formation (eg. Detroit River Zone) DETROIT RIVER ZONE

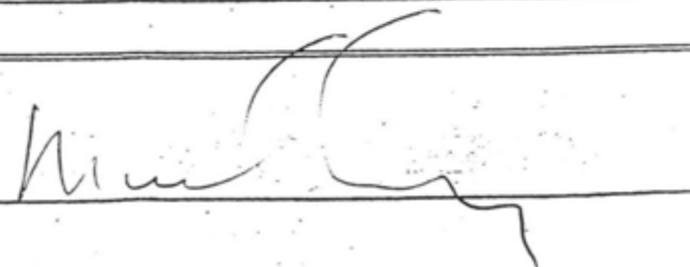
Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

196	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
	1447.20	N/A	31	
	1409.60		29	
	1687.80		31	
	1441.60		30	
	1690.40		31	
	1434.60		30	
	1646.60		31	
	1645.60		31	
	1279.80		30	
	1470.20		31	
	1711.80		30	
	1431.80		31	
Five Totals**	13247.00			

*Include well workovers, treatments or other activities which might affect disposal operations.
 **Five Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 All disposal wells operated must be reported.
 If space is insufficient, attach additional forms.

DATE: 02/02/97

SIGNATURE:





MINISTRY OF NATURAL RESOURCES
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Lot 16
PETROLEUM RESOURCES

Operator Name: <i>RHR Resources Inc</i>	Well Name: <i>Keen Smith Gombro 4-16-1X</i>	LOCATION: County <i>Sombra</i> Township <i>16</i> Concession <i>X</i>
Address: <i>110 Springfield Cr London Ont N6K 2T6</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.	<i>No disposal operations were conducted</i>			<i>not listed?</i>
Mar.				<i>(add?)</i>
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.
 *Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 Notes: (1) All disposal wells operated must be reported
 (2) All disposal must be reported
 (3) When space is insufficient, attach additional forms

DATE: *Feb 20/97* SIGNATURE: *Jack V Hill*





Ministry of
Natural
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: PETROLIA DISCOVERY FOUNDATION INC.	Well Name: PETROLIA DISCOVERY ENNISKILLEN 1-4-13-X1	LOCATION: County Township Lot Concession: LAMBTON ENNISKILLEN 13 -X1
Address: PO BOX 1480 PETROLIA ONTARIO N0N 1R0	Disposal Well Permit No.: 7510	Source of Fluids (Pool, eg. Oil Springs East) PETROLIA FIELD
	Disposal Approval Date: DECEMBER 17, 1993	Fluid Source Formation (eg. Devonian) DUNDEE & LUCAS FORMATIONS
		Disposal Formation (eg. Detroit River Zone) DETROIT RIVER GROUP

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.	ANNUAL ESTIMATE	GRAVITY FLOW	365	IN 1996, APPROXIMATELY 8700m ³ OF BRINE WAS ACCEPTED FROM THE ESTATE OF MURRAY BRADLEY. THIS VOLUME IS INCLUDED IN THE ESTIMATED VOLUME
Mar.	97,500	ONLY		
Apr.				
May				
June				
July				ON DECEMBER 11, 1996 THE WELL WAS TREATED WITH ACID AS PER THE ATTACHED REPORT
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	514,150			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 1997-02-05

SIGNATURE: Robert Cochrane



Ministry of
Natural
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: PELOREX (CANADA) LTD	Well Name: CHRISTOPHER DISPOSAL #1	LOCATION: County Township Lot Concession LAMBTON ENNISKILLEN 2-8-13 X1
Address:	Disposal Well Permit No.: 7644	Source of Fluids (Pool, eg. Oil Springs East) PETROLIA - TANK ST. WELLS
	Disposal Approval Date: JAN 16/92	Fluid Source Formation (eg. Devonian) DEVONIAN
		Disposal Formation (eg. Detroit River Zone) DETROIT RIVER - LUCAS

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	36	GRAVITY	31	
Feb.	33		29	
Mar.	40		31	
Apr.	48		30	
May	50		31	
June	54		30	
July	49		31	
Aug.	64		31	
Sept.	70		30	
Oct.	65		31	
Nov.	68		30	
Dec.	72		31	
Cummulative Totals**	652		366	

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: JAN 28/97

SIGNATURE: R Christopher





FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19__

4 of 4

Operator Name: <u>Hijens, Wilson + Baines.</u>	Well Name: <u>LWB Disp 1 Corey 1 Enn 4-1-13 1X</u>	LOCATION: County <u>Lambton</u> Township <u>Enn</u> Lot <u>13</u> Concession <u>9</u>
Address: <u>Box 1138</u> <u>Petrolia</u> <u>Ont.</u> <u>NONR0</u>	Disposal Well Permit No: <u>Enn 4-1-13-1X</u>	Source of Fluids (Pool, eg. Oil Springs East) <u>Petrolia</u>
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?

 Yes No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	12659	0	31	
Feb.	11882		29	
Mar.	12659		31	
Apr.	12250		30	
May	12659		31	
June	12250		30	
July	12659		31	
Aug.	12659		31	
Sept.	12250		30	
Oct.	12659		31	
Nov.	12250		30	
Dec.	12659		31	
Cummulative Totals**	149,445 / 1996			

** TOTAL PAGE 004

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 22/02/11SIGNATURE: [Signature]



Ministry of Natural Resources Ontario

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19__

Operator Name: <i>Huyens, Wilson + Baines.</i>	Well Name: <i>LWB Disp 1 Corey 1 Enn 4-1-13 1X</i>	LOCATION: County <i>Lambton</i> Township <i>Enn</i> Lot <i>13</i> Concession <i>9</i>
Address: <i>Box 1138 Petrolia Ont. N0N1R0</i>	Disposal Well Permit No. <i>Enn 4-1-13-1X</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>Petrolia</i>
	Disposal Approval Date:	Fluid Source Formation (eg. <u>Devonian</u>) Disposal Formation (eg. <u>Detroit River Zone</u>)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

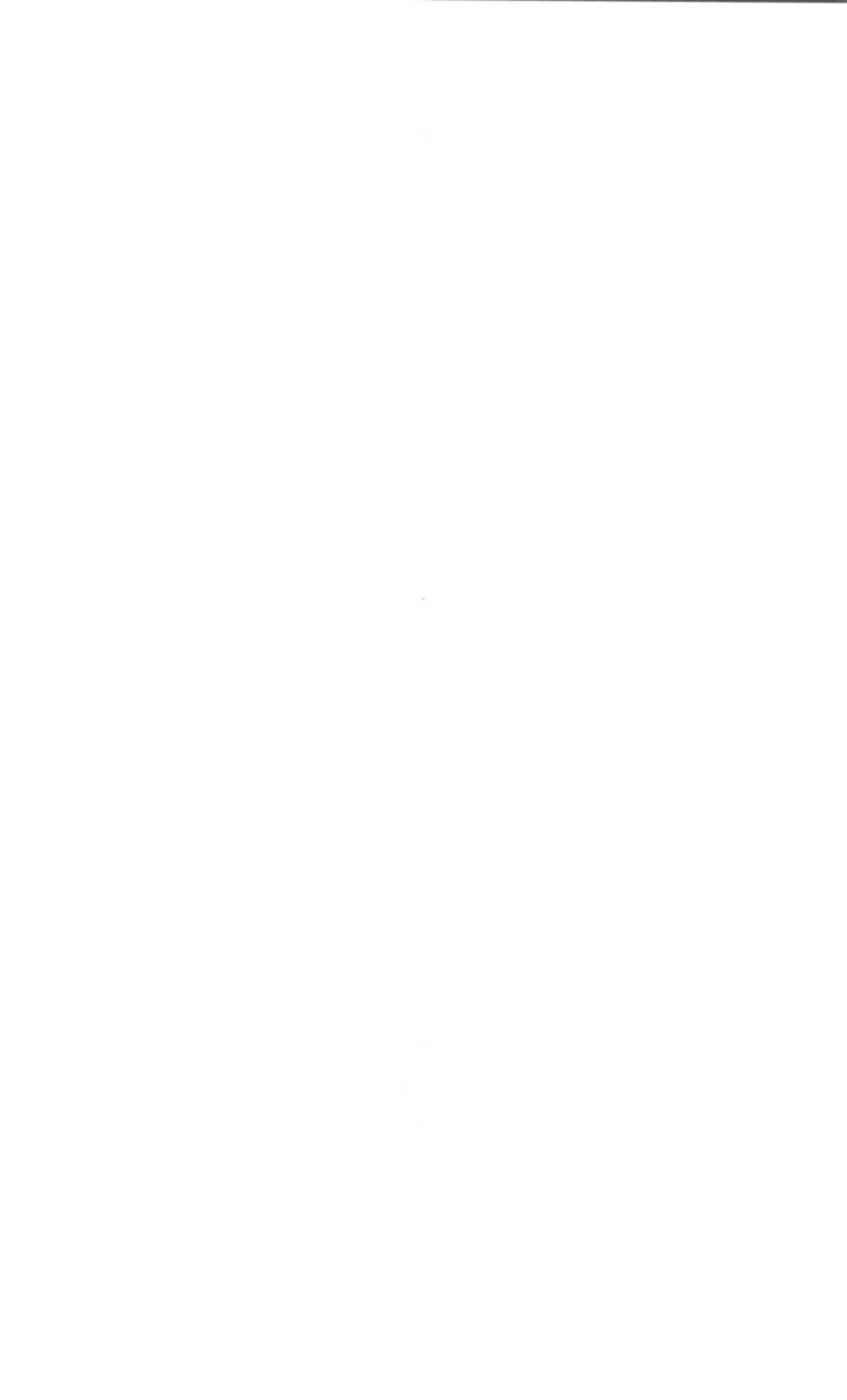
Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>12659</i>	<i>0</i>	<i>31</i>	
Feb.	<i>11832</i>		<i>29</i>	
Mar.	<i>12659</i>		<i>31</i>	
Apr.	<i>12250</i>		<i>30</i>	
May	<i>12659</i>		<i>31</i>	
June	<i>12250</i>		<i>30</i>	
July	<i>12659</i>		<i>30</i>	
Aug.	<i>12659</i>		<i>31</i>	
Sept.	<i>12250</i>		<i>30</i>	
Oct.	<i>12659</i>		<i>31</i>	
Nov.	<i>12250</i>		<i>30</i>	
Dec.	<i>12659</i>		<i>31</i>	
Cummulative Totals**	<i>149,445 / 1996</i>			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- (2) All disposal must be reported
- (3) When space is insufficient, attach additional forms

DATE: *22/02/11* SIGNATURE: *[Signature]*



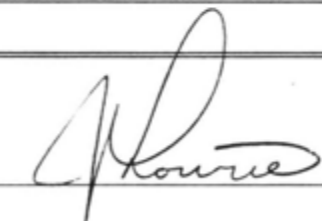
Operator Name: LMG Oils Limited	Well Name: Dawn Petroleum No. 2, Dawn 8-27-III	Location: County: Lambton	Township: Dawn	Lot: 27	Conc.: 3
Address: Unit E, 309 Commissioners Road West London, Ontario N6J 1Y4	Disposal Well Permit No.: 3941	Source of Fluids: Dawn 5-27-III Pool			
	Disposal Approval Date: well was never approved or used for disposal	Fluid Source Formation: Guelph			
		Disposal Formation: Detroit River			

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
January	nil	nil	nil	final plugging of well was completed March 2, 1995 - copy of
February	nil	nil	nil	Form 110 is attached.
March	nil	nil	nil	
April	nil	nil	nil	
May	nil	nil	nil	
June	nil	nil	nil	
July	nil	nil	nil	
August	nil	nil	nil	
September	nil	nil	nil	
October	nil	nil	nil	
November	nil	nil	nil	
December	nil	nil	nil	
Cumulative Totals**	nil	nil	nil	

MINISTRY OF NATURAL RESOURCES
RECEIVED
 APR 18 1997
 PETROLEUM RESOURCES

*Comments include well workovers, treatments or other activities which might affect disposal operations.
 **Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 Notes: (1) All disposal wells operated must be reported
 (2) All disposal must be reported
 (3) When space is insufficient, attach additional forms.

Date: April 15, 1997 Signature: 



FORM 109.1

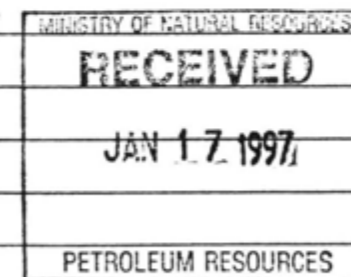
Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1996

Operator Name: LONNIE BARNES	Well Name: Barnes disposal, Enniskillen 4-8-18-II	LOCATION: County Township Lot Concession Lambton Enniskillen 18 2
Address: 2581 Duryee St. Oil Springs, Ont. N0N 1P0	Disposal Well Permit No.: 7538	Source of Fluids (Pool, eg. Oil Springs East) Oil Springs East
	Disposal Approval Date: August 2, 1990	Fluid Source Formation (eg. Devonian) Columbus Zone
		Disposal Formation (eg. Detroit River Zone) Detroit River Zone

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	1715.88	no pressure	31	
Feb.	1624.84		29	
Mar.	1715.88		31	
Apr.	1670.36		30	
May	1715.88		31	
June	1670.36		30	
July	1715.88		31	
Aug.	1715.88		31	
Sept.	1670.36		30	
Oct.	1715.88		31	
Nov.	1670.36		30	
Dec.	1715.88		31	
Cummulative Totals**	121492.48		366 / 2344	



*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

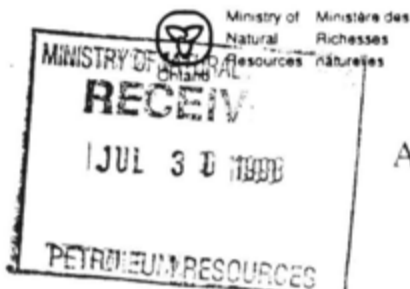
(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan 7 1997

SIGNATURE: Lonnie Barnes





Ministry of Natural Resources / Ministère des Richesses Naturelles

Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1996

Form 9 To: the Minister of Natural Resources

Operator: <u>LAMBTON AREA INDUSTRIES LTD</u>	Tel. # <u>519-882-1568</u> Fax # <u>NIL</u>
Address <u>BOX 654 PETROLIA</u>	
<u>ONT: NON-1R0</u>	

Well Name: <u>JACQUES #21 ENNISKILL 17-X</u>	Source Pool: <u>PETROLIA</u>
Township: <u>ENNISKILLEN</u>	Source Formation: <u>DUNDEE</u>
Tract <u>4.4</u> Lot <u>17</u> Concession <u>X</u>	Disposal Formation: <u>DETROIT R.</u>
Well Licence #: <u>6408</u>	Disposal Pool:
Well Status - Mode*: <u>ACTIVE</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	700	NIL	31	
Feb	710		28	
Mar	700		31	15 gals 177. HCl.
April	700		30	
May	940		31	
June	790		30	15 gals 177. HCl
July	980		31	
Aug	780		31	
Sep	740		30	15 gals 177. HCl
Oct	710		31	
Nov	780		30	
Dec	710		31	15 gals 177. HCl
Total	9240		365	
Cum. Total**	21000			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>WILLIS JACQUES</u>	Date: <u>Jan. 30/96</u>
Signature: <u>Willis Jacques</u>	Position Held: <u>Treasurer</u>



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Operator Name: LAMBTON AREA INDUSTRIES LTD	Well Name: MID PETROLIA #1 Enn 3-13-X1	LOCATION: County Township Lot Concession LAMBTON ENNISKILLEN 13 XI
Address: BOX 659 PETROLIA ON N0N-1R0	Disposal Well Permit No.: 6846	Source of Fluids (Pool, eg. Oil Springs East) Petrolia
	Disposal Approval Date: Feb. 1987	Fluid Source Formation (eg. Devonian) Devonian
		Disposal Formation (eg. Detroit River Zone) Detroit R.

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
	1500 1920	<i>vacuum</i>	31	
	1450 1760	"	28	
	1500 1920	"	31	
	1500 1890	"	30	<i>Treated twice with 15 gallon slugs of 17% HCl to improve injectivity</i>
	1500 1920	"	31	
	1500 1890	"	30	
	1500 1920	"	31	
	1500 1920	"	31	
	1500 1890	"	30	
	1500 1920	"	31	
	1500 1890	"	30	
	1500 1920	"	31	
Cumulative Totals**	55410 78170		365	

Comments include well workovers, treatments or other activities which might affect disposal operations. Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

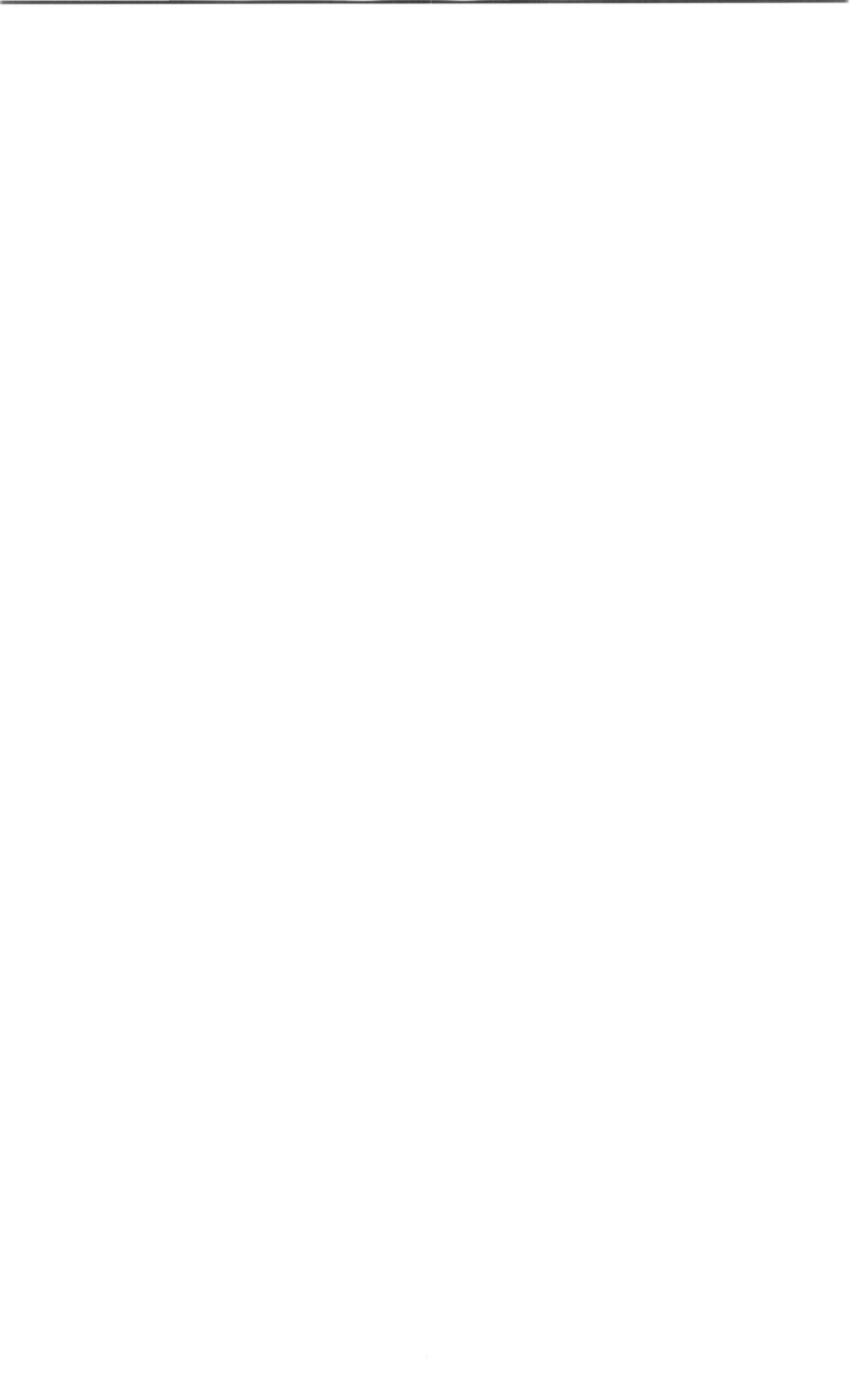
(1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan. 31/97

SIGNATURE: Willis Jacques



ANNUAL REPORT OF MONTHLY ~~INJECTION~~ *Fluid Disposal*
for the year ending December 31, 1976

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Operator Name: LAMBTON AREA INDUSTRIES	Well Permit No.: 6089	RISP Injection Permit No. <i>approved Aug 25, 1986</i>
Address: BOX 659 PETROLIA ON N0N-1R0	Well Name: JACQUES #21 Ennisk. 4-4-17 X	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) <i>Brine Disposal</i>
	Location: LAMBTON County ENNISKILLEN Township 17 Lot X Conc.	Injection Formation Detroit River

(1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
	<i>Oil Wells</i>	<i>mid brine</i>	<i>settling</i>	<i>800</i>	<i>vacuum</i>	<i>6.6</i>	<i>31</i>	<i>Active</i>
	"	"	"	<i>750</i>		<i>6.7</i>	<i>28</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>30</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>30</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>30</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>30</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>30</i>	<i>A</i>
	"	"	"	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
TOTALS				<i>9550 *</i>			<i>365</i>	

Jan 31/97

SIGNATURE: *Willis Jacques*
Treas

* Cum Total ~~40,000~~ *40,000* m³





FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Reportfor the year ending December 31, 1996

Operator Name: Gerald Mitchell	Well Name:	LOCATION: County Lambton	Township Enniskillen	Lot 19	Concession 1
Address: 4529 Victoria St. P.O. Box 71 Oil Springs, Ontario NONIPo	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)			
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)			
		Disposal Formation (eg. Detroit River Zone)			

Fluid Accepted from Other Operators?

 Yes No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	109.12			
Feb.	102.08			
Mar.	109.12			<i>disposes brine to different well operator.</i>
Apr.	105.60			
May	109.12			
June	105.60			
July	109.12			
Aug.	109.12			
Sept.	105.60			
Oct.	109.12			
Nov.	105.60			
Dec.	109.12			
Cummulative Totals**	1288.32 ^{m³}			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb 6/97

SIGNATURE: Gerald Mitchell





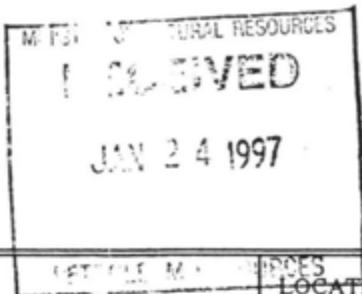
Ministry of
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FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996



Operator Name: <i>HOMEX REALTY & Development CO. LTD</i>	Well Name: <i>Redick #1</i>	LOCATION: County Township Lot Concession <i>LAMBTON ENNISKILLEN 17 II</i>
Address: <i>C/O PAUL MORNINGSTAR Box 176 OIL SPRINGS, ONTARIO. NON IPO</i>	Disposal Well Permit No.: <i>7604</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>OIL SPRING POOL</i>
	Disposal Approval Date: <i>ENNISKILLEN 3-4-17-II</i>	Fluid Source Formation (eg. Devonian) <i>DUNDEE</i>
		Disposal Formation (eg. Detroit River Zone) <i>Detroit River</i>

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>1090 m³</i>		<i>29</i>	
Feb.	<i>1050 m³</i>		<i>29</i>	
Mar.	<i>1120 m³</i>		<i>32</i>	
Apr.	<i>1110 m³</i>		<i>32</i>	
May	<i>1115 m³</i>		<i>31</i>	
June	<i>1100 m³</i>		<i>30</i>	
July	<i>1112 m³</i>		<i>32</i>	
Aug.	<i>1100 m³</i>		<i>33</i>	
Sept.	<i>1080 m³</i>		<i>30</i>	
Oct.	<i>1050 m³</i>		<i>29</i>	
Nov.	<i>1090 m³</i>		<i>30</i>	
Dec.	<i>1010 m³</i>		<i>29</i>	
Cummulative Totals**	<i>13027 m³</i>			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *Jan 20/97*

SIGNATURE: *Paul Morningstar*



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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: <i>K & W DRILLING LIMITED</i>	Well Name: <i>AYRHEART 1 DISP.</i>	LOCATION: County Township Lot Concession <i>LAMBTON ENNISKILLEN 18 XII</i>
Address: <i>249 MAIN ST. P.O. BOX 5 WARDSVILLE ONT. N0L 2N0</i>	Disposal Well Permit No.: <i>7319</i>	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date: <i>JAN 15 1996</i>	Fluid Source Formation (eg. Devonian) <i>DEVONIAN</i>
		Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER</i>

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>1500</i>	<i>/</i>	<i>31</i>	<i>ACIDIZE 20 GAL</i>
Feb.	<i>1350</i>		<i>28</i>	
Mar.	<i>1550</i>		<i>31</i>	
Apr.	<i>1500</i>		<i>30</i>	<i>ACIDIZE 20 GAL</i>
May	<i>1550</i>		<i>31</i>	
June	<i>1500</i>		<i>30</i>	
July	<i>1550</i>		<i>31</i>	<i>ACIDIZE 20 GAL</i>
Aug.	<i>1550</i>		<i>31</i>	
Sept.	<i>1500</i>		<i>30</i>	
Oct.	<i>1550</i>		<i>31</i>	<i>ACIDIZE 20 GAL</i>
Nov.	<i>1500</i>		<i>30</i>	
Dec.	<i>1550</i>		<i>31</i>	
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
(2) All disposal must be reported
(3) When space is insufficient, attach additional forms

DATE: *Feb 1/97*

SIGNATURE: *Ken Beard*



Operator Name: <i>FRANK UYE</i>	Well Name: <i>UYE DIC</i>	LOCATION: County <i>CAMB</i> Township <i>ENN</i> Lot <i>9 13</i> Concession
Address: <i>RR2 DIC SPRINGS</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>817.56</i>			
Feb.	<i>817.56</i>			
Mar.	<i>817.56</i>			
Apr.	<i>0</i>			
May	<i>0</i>			
June	<i>817.56</i>			
July	<i>817.56</i>			
Aug.	<i>817.56</i>			
Sept.	<i>817.56</i>			
Oct.	<i>817.56</i>			
Nov.	<i>817.56</i>			
Dec.	<i>817.56</i>			
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *Mar 7-97*

SIGNATURE: *Frank Uye*



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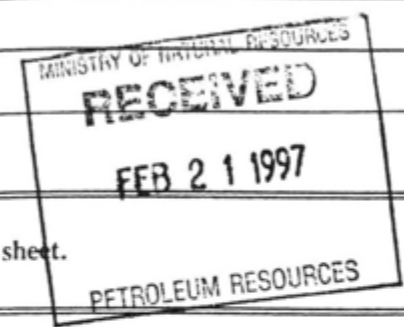
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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: <i>CHAMUS FAIRBANK OIL PROPERTIES LTD</i>	Well Name: <i>IMPENITH 830 CONSIDERED 1-8-17-II</i>	LOCATION: County Township Lot Concession <i>LAMBTON ENNISVILLE 17 II</i>
Address:	Disposal Well Permit No.: <i>8048</i>	Source of Fluids (Pool, eg. <u>Oil Springs East</u>)
	Disposal Approval Date: <i>July 28, 1994</i>	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. <u>Detroit River Zone</u>)



Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. <i>Nil</i>				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec. <i>Nil</i>				
Cummulative Totals**	<i>Nil</i>			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- 2) All disposal must be reported
- 3) When space is insufficient, attach additional forms

DATE: *Feb 18/97*

SIGNATURE: *[Signature]*



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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: <u>FAIRBANK 014</u>	Well Name: <u>MATHESON #1 EWNISKILLEN 2-6-19-11</u>	LOCATION: County Township Lot Concession <u>LAMBTON EWNISKILLEN 19 II</u>
Address: <u>Box 10</u> <u>PETROUIT NON 1R0</u>	Disposal Well Permit No.: # <u>7574</u>	Source of Fluids (Pool, eg. <u>Oil Springs East</u>)
	Disposal Approval Date:	Fluid Source Formation (eg. <u>Devonian</u>)
		Disposal Formation (eg. <u>Detroit River Zone</u>)

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Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. <u>CUM T OPAH</u>	<u>32,733</u>	<u>GRAVITY</u>	<u>365</u>	
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.	<u>Zero</u>			
Cummulative Totals**	<u>39,733</u>		<u>365</u>	

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
(2) All disposal must be reported
(3) When space is insufficient, attach additional forms

DATE: Feb 18/97

SIGNATURE: [Signature]



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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: CHARLES FAIRBANK OIL PROPERTIES LTD	Well Name: FAIRBANK #3 ENNISKILLON 4-2-17-1	LOCATION: County LAMBTON	Township ENNISKILLON	Lot 17	Concession J
Address: P.O. Box 10 PETRONIA, ONT. N0N 1R0.	Disposal Well Permit No.: 7365	Source of Fluids (Pool, eg. Oil Springs East)			
	Disposal Approval Date: 1988	Fluid Source Formation (eg. Devonian)		Disposal Formation (eg. Detroit River Zone)	

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Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. Cum Total	47,426 m ³	GRAMIN	365	Fluid received from Lloyd Woods.
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec. ANNUM	8,800			
Cummulative Totals**	56,226		365	

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb 18/97

SIGNATURE: [Signature]



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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: CITANLET FAIRBANK OIL PROPERTIES LTD.	Well Name: IMP 838 FAIRBANK DISP 6W DISKILLON 3-19-II	LOCATION: County Township Lot Concession 6 AMBIDW 6W DISKILLON 18 II
Address: P.O. Box 10 PETROWIA, ONT. N0N 1R0.	Disposal Well Permit No.: 7054	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

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Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan Cum TOTAL	309,878 m ³	GRAMM	365	
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec. ANNIAY	58,000			
Cummulative Totals**	367,878		365	

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- (2) All disposal must be reported
- (3) When space is insufficient, attach additional forms

DATE: FEB 18/97 SIGNATURE: [Signature]



FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Reportfor the year ending December 31, 19 96

Operator Name: Colonial Petroleums Limited	Well Name: Colonial No. 21 - O. McLachlin 5	LOCATION: County Township Lot Concession Lambton Dawn 23 II
Address: 747 Cranbrook Road London, Ontario N6K 3H7	Disposal Well Permit No.: Nil	Source of Fluids (Pool, eg. Oil Springs East) Dawn 23-II
	Disposal Approval Date: Sept. 20, 1960	Fluid Source Formation (eg. Devonian) Guelph
		Disposal Formation (eg. Detroit River Zone) Detroit River

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				No fluid disposal in 1996
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	91,259			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb. 3, 1997SIGNATURE: 



Ministry of
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FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: <i>Walter Brand</i>	Well Name: <i>ULTIMATUM 89 ENNISKILLEN 2-1-14-1X</i>	LOCATION: County Township Lot Concession <i>Lambton Enniskillen 14 9.</i>
Address: <i>4185 Oil Heritage Road. Petrolia NOVIRO</i>	Disposal Well Permit No.: <i>7822</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>Petrolia</i>
	Disposal Approval Date: <i>Sept 5/1991</i>	Fluid Source Formation (eg. Devonian) <i>Devonian</i>
		Disposal Formation (eg. Detroit River Zone) <i>Detroit River</i>

Fluid Accepted from Other Operators? Yes No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>17.24</i>	<i>VACUUM.</i>	<i>31</i>	
Feb.	<i>12.30</i>		<i>28</i>	<i>1992 4652</i>
Mar.	<i>14.0</i>		<i>31</i>	<i>93 16680</i>
Apr.	<i>14.2</i>		<i>30</i>	<i>94 15512</i>
May	<i>14.0</i>		<i>31</i>	<i>95 15512</i>
June	<i>14.15</i>		<i>30</i>	<i>96 16344</i>
July	<i>13.75</i>		<i>31</i>	
Aug.	<i>13.5</i>		<i>31</i>	<i>70,700 cumulative</i>
Sept.	<i>13.1</i>		<i>30</i>	
Oct.	<i>12.15</i>		<i>31</i>	
Nov.	<i>12.80</i>		<i>30</i>	
Dec.	<i>14.9</i>		<i>31</i>	
Cummulative Totals**	<i>16,344</i>			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *Feb 13 1997*

SIGNATURE: *Walter Brand*

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: 39831 ONTARIO LIMITED	Well Name: Williams Disposal Enniskillen 4-2-9-X	LOCATION: County Township Lot Concession LAMBTON ENNISKILLEN 9 12
Address: 278 Rokeby Line, RR#1 MOORETOWN, ONT N0N 1M0	Disposal Well Permit No.: 7525	Source of Fluids (Pool, eg. Oil Springs East) PETROLIA Pay Zone - Oil Pay 465 ft
	Disposal Approval Date: April 25/91	Fluid Source Formation (eg. Devonian) Formation Brina Disposal Formation (eg. Detroit River Zone) Detroit River

Fluid Accepted from Other Operators? Yes No
 If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	2480	Gravity	31	
Feb.	2320		2	
Mar.	2480		31	
Apr.	2400		30	
May	2480		31	
June	2400		30	
July	2480		31	
Aug.	2480		31	
Sept.	2400		30	
Oct.	2480		31	
Nov.	2400		30	
Dec.	2480		31	
Cumulative Totals**	29,280	Gravity	366	

* Cumulative Totals include well workovers, treatments or other activities which might affect disposal operations.
 ** Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 Notes: (1) All disposal wells operated must be reported
 All disposal must be reported
 When space is insufficient, attach additional forms

DATE: Jan 29/97 SIGNATURE: [Signature]



Ministry of
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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: 490960 ONTARIO LIMITED o/a CANFUR ENVIRONMENTAL SERVICES	Well Name: THOMPSON #1	LOCATION: County LAMBTON	Township ENNISLIVEN	Lot 12	Concession XII
Address: P.O. Box 1539, 184 TRINK STREET PETROLIA, ONTARIO, N0N 1R0	Disposal Well Permit No.: 1696	Source of Fluids (Pool, eg. Oil Springs East) Peel			
	Disposal Approval Date: (?)	Fluid Source Formation (eg. Devonian)			
		Disposal Formation (eg. Detroit River Zone) DETROIT RIVER ZONE			

Fluid Accepted from Other Operators?

Yes

No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	1,293.3	25" UNDER VACUUM	5 DAYS / WEEK	
Feb.	1,474.1	✓	✓	
Mar.	1,507.3	✓	✓	
Apr.	1,723.1	✓	✓	
May	1,693.9	✓	✓	
June	1,683.0	✓	✓	
July	1,442.7	✓	✓	
Aug.	1,290.0	✓	✓	
Sept.	1,458.1	✓	✓	
Oct.	1,657.8	✓	✓	
Nov.	1,605.4	✓	✓	
Dec.	1,660.78	✓	✓	
Cummulative Totals**	18,484.4 M ³	✓	✓	* 18,484.4 M ³ (4,066,568 GALLONS)

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: JAN. 3 / 97

SIGNATURE:



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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1996

INDUSTRY OF NATURAL RESOURCES
RECEIVED
FEB 11 1997

Operator Name: <i>625052 Ontario Ltd.</i>	Well Name: <i>STEVENSON DISPOSAL #2</i>	LOCATION: County Township Petroleum Concession <i>LAMBTON ENNISVILLE 10 12</i>
Address: <i>c/o Judith Munro R.#3, 4520 Markhamville Rd. PETROLIA, Ontario N0N 1R0</i>	Disposal Well Permit No.: <i>7397</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>PETROLIA FIELD</i>
	Disposal Approval Date: <i>The Fall of 1990</i>	Fluid Source Formation (eg. Devonian) <i>(DUNDEE) LUCAS FORMATION</i>
		Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER ZONE</i>

Fluid Accepted from Other Operators?

Yes

No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. <i>2202 m³</i>	<i>13,764 Barrell</i>	<i>On Vacuum</i>	<i>31</i>	
Feb. <i>1989 m³</i>	<i>12,432 "</i>	<i>" "</i>	<i>28</i>	
Mar. <i>2202 m³</i>	<i>13,764 "</i>	<i>" "</i>	<i>31</i>	
Apr. <i>2131 m³</i>	<i>13,320 "</i>	<i>" "</i>	<i>30</i>	
May <i>2202 m³</i>	<i>13,764 "</i>	<i>" "</i>	<i>31</i>	
June <i>2131 m³</i>	<i>13,320 "</i>	<i>" "</i>	<i>30</i>	
July <i>2202 m³</i>	<i>13,764 "</i>	<i>" "</i>	<i>31</i>	
Aug. <i>2202 m³</i>	<i>13,764 "</i>	<i>" "</i>	<i>31</i>	
Sept. <i>2131 m³</i>	<i>13,320 "</i>	<i>" "</i>	<i>30</i>	
Oct. <i>2202 m³</i>	<i>13,764 "</i>	<i>" "</i>	<i>31</i>	<i>Put down 1 Barrell of Acid</i>
Nov. <i>2131 m³</i>	<i>13,320 "</i>	<i>" "</i>	<i>30</i>	
Dec. <i>2202 m³</i>	<i>13,764 "</i>	<i>" "</i>	<i>31</i>	
<i>25,927 m³</i>	<i>162,060 "</i>	<i>" "</i>	<i>365</i>	

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE:

Jan. 22/97

SIGNATURE

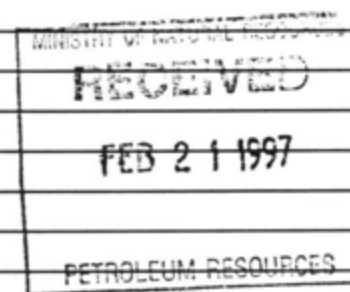
Douglas R. Munro.

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
 for the year ending December 31, 1996____

Operator Name: 923726 Ontario Limited	Well Name: Imperial Corunna Battery #3 Salt Water Disposal Well	LOCATION: County Lambton	Township Moore	Lot 19	Concession 10
Address: C/O Tecumseh Gas Storage P.O. Box 520 Corunna, Ontario NON 1GO	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East) Corunna, Seckerton and Seckerton North Pools			
	Disposal Approval Date: July 19, 1960	Fluid Source Formation (eg. Devonian) Silurian		Disposal Formation (eg. Detroit River Zone) Detroit River Zone	

 Fluid Accepted from Other Operators? * Yes * No **X** If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	0	0 (on vacuum)	0	
Feb.	23.2	0 (on vacuum)	2	
Mar.	0	0 (on vacuum)	0	
Apr.	0	0 (on vacuum)	0	
May	0	0 (on vacuum)	0	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug.	0	0 (on vacuum)	0	
Sept.	0	0 (on vacuum)	0	
Oct.	0	0 (on vacuum)	0	
Nov.	0	0 (on vacuum)	0	
Dec.	0	0 (on vacuum)	0	
Cummulative Totals**	31,428.0		N/A	



*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

DATE: 1997/02/07

SIGNATURE:

(3) When space is insufficient, attach additional forms



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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1996

Operator Name: <i>Alberta Gas Products Ltd</i>	Well Name: <i>N/A</i>	LOCATION: County Township Lot Concession
Address: <i>1250, 112-44th Avenue S.W. Calgary, Alberta T2P0H3</i>	Disposal Well Permit No.: <i>N/A</i>	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date: <i>N/A</i>	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				 <div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"><i>No Disposal Wells in 1996</i></div> <div style="width: 50%;"><i>NIL?</i></div> </div>
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
(2) All disposal must be reported
(3) When space is insufficient, attach additional forms

DATE: Feb 5/97 SIGNATURE: *R. Hall-Adger*

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1996

Name: CAMERON PETROLEUM INC.	Well Name: IMPERIA #144	LOCATION: County Township Lot Concession: TKENT TILBURY WEST 5 11
Address: P.O. Box 20109, 431 BOULEVARD LONDON, ONTARIO N6K 4L6	Disposal Well Permit No.: Disposal Approval Date:	Source of Fluids (Pool, eg. Oil Springs East) Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan	NIL		Ø	
Feb	"		Ø	
Mar	"		Ø	
Apr	"		Ø	
May	"		Ø	
June	"			
July	"			
Aug	"			
Sept	"			
Oct	"			
Nov	"			
Dec	"			
Cummulative Totals**	"		Ø	

NIL

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
 (2) All disposal must be reported
 (3) When space is insufficient, attach additional forms

DATE: JAN 31 1997

SIGNATURE: *Tren*

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator: CAMERON PETROLEUM INC. PO BOX 20109, 431 BLOOR RD LONDON ONTARIO N6K 4G6	Well Name: RAYROCK GOBLER DISPOSAL #1	LOCATION: County Township Lot Concession OXFORD BLANDFORD-BLENHEIM 21 I
	Disposal Well Permit No.: 2480	Source of Fluids (Pool, eg. Oil Springs East) GOBLER POOL
Disposal Approval Date:	Fluid Source Formation (eg. Devonian)	Disposal Formation (eg. Detroit River Zone)

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
a.	NIL		NIL	SUSPENDED
b.	NIL		NIL	
ar.	NIL		NIL	
or.	NIL		"	
ay	NIL			
ne	NIL		NIL	
ly	NIL			
g.	NIL			
o.	NIL			
	NIL		NIL	
	NIL		NIL	
	NIL		NIL	
Totals**				

* Do not include well workovers, treatments or other activities which might affect disposal operations.

** Relative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

(1) All disposal wells operated must be reported

(2) Disposal must be reported

If space is insufficient, attach additional forms

DATE: 1/31/97

SIGNATURE: *[Handwritten Signature]*



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ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996.

Operator Name: <i>CANENERCO LIMITED</i>	Well Name: <i>NIL</i>	LOCATION: County Township Lot Concession
Address: <i>200 Queens Ave., Suite 480 London, On. N6A 1J3</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted _____ on a separate sheet.

listed?

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Con
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 9/20/15

SIGNATURE:



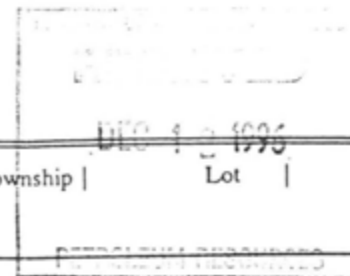
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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996



Operator Name: CENTRA GAS ONTARIO INC.	Well Name:	LOCATION: County Township Lot Concession
Address: 200 YORKLAND BOULEVARD NORTH YORK, ONTARIO M2J 5C6	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

not listed

Fluid Accepted from Other Operators? Yes No If "YES", list operator

Accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Comments*
Jan.			N.I., REPORT
Feb.			
Mar.			
Apr.			
May			
June			
July			
Aug.			
Sept.			
Oct.			
Nov.			
Dec.			
Accumulative Totals**			

Comments include well workovers, treatments or other activities which might affect disposal operations.

Accumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: December 12, 1996

SIGNATURE: George R. Laidlaw
 GEORGE R. LAIDLAW, COMPANY SOLICITOR
 AND SECRETARY



FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County Township Lot Concession
Address: 20 Jackson St. W., Ste. 201 Hamilton, ON L8P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	NIL			
Feb.				
Mar.				
Apr.				
May			NIL	
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- (2) All disposal must be reported
- (3) When space is insufficient, attach additional forms

DATE: Feb. 14/97

SIGNATURE: *[Handwritten Signature]*



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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: KE CRAWFORD LIMITED	Well Name: —	LOCATION: County — Township — Lot — Concession —
Address: Box 585 CHATHAM, ONT N7M 2K6	Disposal Well Permit No.: —	Source of Fluids (Pool, eg. Oil Spring)
	Disposal Approval Date: —	Fluid Source Formation /
		Disposal Formation (e _i)

not listed

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received on separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. <i>NA</i>				<i>NA</i>
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported
(2) All disposal must be reported
(3) When space is insufficient, attach additional forms

DATE: 97/01/20

SIGNATURE: *Jeanine Crawford*



Ministry of Natural Resources Ontario

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ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: Crich Holdings and Buildings Limited	Well Name: McNeil	LOCATION: County Township Lot Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		nation (eg. Detroit River Zone)

Well name:
 cameron midvale
 brooke 8B-5-XIII
 listed?

Fluid Accepted from Other Operators? Yes No If "YES", list operators from who

Quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal
Jan.	N/A		
Feb.			
Mar.			
Apr.			
May			
June			
July			
Aug.			
Sept.			
Oct.			
Nov.			
Dec.			
Cummulative Totals**			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb. 3, 1997

SIGNATURE:



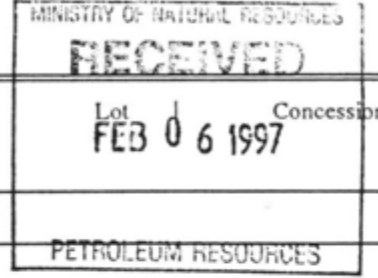
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ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996



Operator Name: Crich Holdings and Buildings Limited	Well Name: Peaslee/Campbell	LOCATION: County Township
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Source Formation (eg. Devonian) Formation (eg. Detroit River Zone)

listed?

Fluid Accepted from Other Operators? Yes No If "YES", list operators from w.

Quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Dis
Jan.	N/A		
Feb.			
Mar.			
Apr.			
May			
June			
July			
Aug.			
Sept.			
Oct.			
Nov.			
Dec.			
Cummulative Totals**			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb. 3, 1997

SIGNATURE: *[Handwritten Signature]*

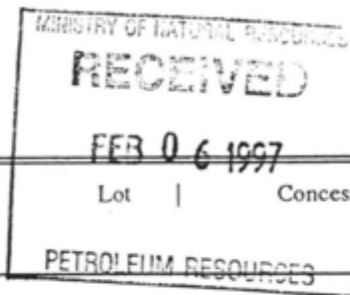


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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996



Operator Name: Crich Holdings and Buildings Limited	Well Name: Straatnan	LOCATION: County Township Lot Concession
Address:	Disposal Well Permit No.:	Is (Pool, eg. Oil Springs East)
	Disposal Approval Date:	ormation (eg. Devonian)
		tion (eg. Detroit River Zone)

listed?

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	N/A			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb. 3, 1997

SIGNATURE:



Ministry of Natural Resources

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ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 1997

NOT APPLICABLE

Operator Name: <i>EVANOFF & MICHAEL GEORGE</i>	Well Name:	LOCATION: County Township Lot Concession
Address: <i>240 DOUGLAS ST. FORE ENIG, ONTARIO L8A 3K5</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom f

not listed

y received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Dispo
Jan.			
Feb.			
Mar.			
Apr.			
May			
June			
July			
Aug.			
Sept.			
Oct.			
Nov.			
Dec.			
Cummulative Totals**			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- (2) All disposal must be reported
- (3) When space is insufficient, attach additional forms

DATE: *Feb 10/97*

SIGNATURE: *[Signature]*



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ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: <u>Fairfield Oil Field</u>	Well Name: <u>KOPYEN Disposal (Fairfield Oil Field)</u>	LOCATION: County <u>Kent</u> Township <u>Zone Lot 71 VIII</u> Concession
Address: <u>R.R. 3 Bothwell, Ont. NORICO</u>	Disposal Well Permit No.: <u>7241</u>	Source of Fluids (Pool, eg. Oil Springs East) <u>Bothwell west</u>
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) <u>Fundee/Columbus</u>
		Disposal Formation (eg. Detroit River Zone) <u>Detroit River Zone</u>

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	1333	30 PSI	31	
Feb.	1247		29	
Mar.	1333		31	
Apr.	1290		30	
May	1333		31	
June	1290		30	
July	1333		31	
Aug.	1333		31	
Sept.	1290		30	
Oct.	1333		31	
Nov.	1290		30	
Dec.	1333		31	
Cummulative Totals**	15,738	30 PSI Average	366	

Comments include well workovers, treatments or other activities which might affect disposal operations.
 Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 Notes: (1) All disposal wells operated must be reported
 All disposal must be reported
 When space is insufficient, attach additional forms

DATE: Feb 12, 1997 SIGNATURE: Lee Earl Vannan





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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19__

Operator Name:	Well Name:	LOCATION: County Township Lot Concession
Address: FARMERS OIL & GAS INC. R.R. 1, WHEATLEY ONT. N0P 2P0	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	NIL REPORT	REPORT		not listed NIL
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

(1) All disposal wells operated must be reported

disposal must be reported

space is insufficient, attach additional forms

DATE: _____

SIGNATURE: _____





Ministry of
Natural
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1996

Operator Name: GAISWINKLER ENTERPRISES LIMITED	Well Name: Imperial Colchester 5-78-I	LOCATION: County Township Lot Concession Essex Colchester South 78 I
Address: PO BOX 367 CHATHAM ON N7M 5K5	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East) Colchester South Oil Field
	Disposal Approval Date: Ministerial Letter of Approval November 7, 1996	Fluid Source Formation (eg. Devonian) Formation Brine
		Disposal Formation (eg. Detroit River Zone) Trenton

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	NIL	NIL	NIL	NOT IN USE IN 1996. RECEIVED LETTER OF APPROVAL NOV. 7, 1996.
Feb.				(CONVERTED TO APPROVED DISPOSAL WELL FROM ACTIVE OIL WELL AS REPORTED IN 1995.)
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

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*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 24, 1997

SIGNATURE: Andrew Gaiswinkler

Andrew Gaiswinkler



Ministry of
Natural
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FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: GAISWINKLER ENTERPRISES LIMITED	Well Name: Imperial Colchester 11-81-1	LOCATION: County Township Lot Concession Essex Colchester South 81 1
Address: PO BOX 367 CHATHAM ON N7M 5K5	Disposal Well Permit No.: 186	Source of Fluids (Pool, eg. Oil Springs East) Colchester South Oil Field
	Disposal Approval Date: Ministerial Letter of Approval, April, 1960	Fluid Source Formation (eg. Devonian) Formation Brine Disposal Formation (eg. Detroit River Zone) Guelph Formation

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	509	1,120	31	
Feb.	382	1,120	29	
Mar.	461	1,120	31	
Apr.	477	1,120	30	
May	509	1,120	31	
June	477	1,120	30	
July	404	1,120	31	
Aug.	509	1,120	31	
Sept.	477	1,120	30	
Oct.	493	1,120	31	
Nov.	397	1,120	30	
Dec.	230	1,120	31	
Cummulative Totals**	257,584			

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*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 24, 1997

SIGNATURE:

Andrew Gaiswinkler

Andrew Gaiswinkler

FORM 109.1 Petroleum Resources Act
 ANNUAL SUBSURFACE FLUID DISPOSAL Report
 for the year ending December 31, 1996

Operator Name: <u>LABASCO Corp.</u>	Well Name:	LOCATION: County Township Lot Concession
Address: <u>4106-4096 MEADOWBROOK DR. LONDON, ONTARIO N6L1E6</u>	Disposal Well Permit No.:	Source of Fluids <i>not listed?</i>
	Disposal Approval Date:	Fluid Source For
		Disposal Formati

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantities on separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Cumulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.
 Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 (1) All disposal wells operated must be reported
 If disposal space is insufficient, attach additional forms

DATE: Feb 12/97 SIGNATURE: *Peter M. How*



ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19__

Operator Name: LAKEVILLE HOLDINGS INC.	Well Name:	LOCATION: County:	Lot Concession
Address: #106 - 4096 MEADOWBROOK DRIVE LONDON, ONTARIO N6L 1E6	Disposal Well Permit No.:	Source of Fluids (Pool, eg	<i>not listed</i> <i>NIL</i>
	Disposal Approval Date:	Fluid Source Formation (eg Disposal Formation (eg. Det.	

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	NIL			
Feb.	NIL			
Mar.	NIL			
Apr.	NIL			
May	NIL			
June	NIL			
July	NIL			
Aug.	NIL			
Sept.	NIL			
Oct.	NIL			
Nov.	NIL			
Dec.	NIL			
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb 12 / 97

SIGNATURE: *Peter Miller*



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FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: LONNIE & John Barnes	Well Name: BARNES ZONE 7-7-VIII	LOCATION: County Kent	Township Zone	Lot 7	Concession 8
Address: Box 242 Oil Springs, Ont. NON 1P0	Disposal Well Permit No.: 7536	Source of Fluids (Pool, eg. Oil Springs East) Bothwell/Thamesville			
	Disposal Approval Date: December 11, 1990	Fluid Source Formation (eg. Devonian) Columbus Zone			
		Disposal Formation (eg. Detroit River Zone) Detroit River Zone			

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	2551.30	1447.38 kPa	31	
Feb.	2386.70		29	
Mar.	2551.30		31	
Apr.	2469.00		30	
May	2552.30		31	
June	2469.00		30	
July	2551.30		31	
Aug.	2551.30		31	
Sept.	2469.00		30	
Oct.	2551.30		31	
Nov.	2469.00		30	
Dec.	2551.30		31	
Cummulative Totals**	134,448.24		366/ 1636	

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*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: January 5/97

SIGNATURE: Donna Barnes



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FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 96

Operator Name: MALAHIDE PETROLEUM CORPORATION	Well Name:	LOCATION: County Township Lot Concession
Address: 595 Exeter Road London, Ontario N6E 2Z2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Co
Jan.				
Feb.	NIL REPORT			
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Not list
NIL?*

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
(2) All disposal must be reported
(3) When space is insufficient, attach additional forms

DATE: Feb. 7, 1997

SIGNATURE: 
R. D. Johnson



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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1996

MINISTRY OF PETROLEUM
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Operator Name: <i>Midway Petroleum Company</i>	Well Name: <i>N/A</i>	LOCATION: County Township Lot Concession
Address: <i>31 S. MAIN Street CLARKSTON, MI 48346 USA</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>None during</i>	<i>1996</i>		
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *February 11, 1997*

SIGNATURE: *[Signature]*

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: Milton Resources Ltd.	Well Name:	LOCATION: County Township Lot Concession
Address: 450 Talbot St. P. O. Box 5005 London, Ont., Canada N6A 5G4	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from v

quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on l
Jan.			
Feb.			
Mar.			
Apr.		NONE	
May			
June			
July			
Aug.			
Sept.			
Oct.			
Nov.			
Dec.			
Accumulative Totals**			

not listed

ts*	
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	JAN 28 1997
	PETROLEUM RESOURCES

Operations include well workovers, treatments or other activities which might affect disposal operations.

Accumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Note: (1) All disposal wells operated must be reported

(2) All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan. 20, 1997

SIGNATURE: 
Norman D. FitzGerald, President



FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report
for the year ending December 31, 1996.*not disposal wells*

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PETROLEUM RESOURCES

Operator Name: <i>Northern Cross Pipelines Limited</i>	Well Name: <i>Ashfield 7-1-111ED / 8-1-111ED</i>	LOCATION: County <i>HURON ASHFIELD</i>	Township <i>1</i>	Lot <i>111</i>	Concession <i>ED</i>
Address: <i>430-700-4th ave S.W. Calgary, Alberta T2P-3J4</i>	Disposal Well Permit No.: <i>4864/4819</i>	Source of Fluids (Pool, eg. Oil Springs East)			
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)			
		Disposal Formation (eg. Detroit River Zone)			

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>NIL</i>			<i>COUNTY? HURON? NIL NOT 400</i>
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	<i>NIL</i>			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

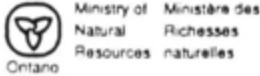
**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *Feb 12 1997*SIGNATURE: *[Signature]*



Oil, Gas and Salt Resources Act

Annual Subsurface Oil Field Fluid Disposal Report for the year 1996

Form 9 To: the Minister of Natural Resources

Operator: <u>PARAGON PETROLEUM CORP.</u>	Tel. <u>#(519)728-4970</u> Fax <u>#(519)728-4055</u>
Address <u>433 16/17 SIDE RD.</u>	
<u>ST JOACHIM ON. NOR 150</u>	

Well Name: <u>PPC/TAM DISPOSAL #1</u>	Source Pool: <u>DOVER FIELD</u>
Township: <u>DOVER</u>	Source Formation: <u>SHERMAN FALL + COROCANK</u>
Tract <u>2-6</u> Lot <u>6</u> Concession <u>TU E</u>	Disposal Formation: <u>DETROIT RIVER</u>
Well Licence #: <u>7877</u>	Disposal Pool: <u>DOVER POOL 9 PELTIER</u>
Well Status - Mode*: <u>SUSPENDED</u>	

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

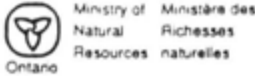
Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
Total	0			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DON STOKES</u>	Date: <u>July 31 1998</u>
Signature:	Position Held: <u>Field Supervisor</u>



Oil, Gas and Salt Resources Act

MINISTRY OF NATURAL RESOURCES
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 AUG 11 1996
 PETROLEUM RESOURCES

Annual Subsurface Oil Field Fluid Disposal Report
 for the year 1996

Form 9 To: the Minister of Natural Resources

Operator: <u>PAPAGON PETROLEUM CORP.</u>	Tel. <u>(519) 728-4970</u> Fax <u>(519) 728-4055</u>
Address <u>N35 16/17 SIDE RD.</u>	
<u>ST. JOACHIM ON. NOR 150</u>	

Well Name: <u>D.P.C. ET AL ROCHESTER #5</u>	Source Pool: <u>ROCHESTER POOL</u>
Township: <u>ROCHESTER</u>	Source Formation: <u>SHERMAN FALL & OROCONK</u>
Tract <u>4</u> Lot <u>10</u> Concession <u>I EBR</u>	Disposal Formation: <u>SHERMAN FALL</u>
Well Licence #: <u>7960</u>	Disposal Pool: <u>BYRMEDALE & ROCHESTER</u>
Well Status - Mode*: <u>SUSPENDED</u>	<u>POOL</u>

* As of Dec. 31 - Active, suspended, abandoned, testing, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - ie. workovers, treatments, etc
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
Total	0			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the above information is complete and accurate and he/she has authority to bind the operator.

Name: <u>DON STOKES</u>	Date: <u>July 31 1998</u>
Signature: <u>[Signature]</u>	Position: <u>Field Supervisor</u>

FORM 109.1 Petroleum Resources Act
ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1996

Operator Name: Pembina Resources	Well Name: Mersea 6-23-VII	LOCATION: County Township Lot Concession Essex Mersea 23 VII
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: N/A	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine
	Disposal Approval Date: July 26, 1991	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Bass Island

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	S/D	0	0	Well shutdown since Nov./92
Feb.	S/D	0	0	
Mar.	S/D	0	0	Plugged and abandoned
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	72,417.7			

Comments include well workovers, treatments or other activities which might affect disposal operations.
Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
Notes: (1) All disposal wells operated must be reported
(2) All disposal must be reported
(3) When space is insufficient, attach additional forms

DATE: Feb. 14/97 SIGNATURE: Marilyn Johnson



FORM 109.1 Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL REPORT

for the year ending December 31, 1996

Operator Name: PEMBINA RESOURCES	Well Name: SOUTHWOLD L & M-39
Address: 953 ELM STREET PORT COLBORNE, ONTARIO L3K 5V7	Disposal Well Permit No.: Disposal Approval Dat INJ. TEST APPR. 92/12/18

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
January	615.2	4628	24	
February	581.9	4781	20	
March	600.1	4746	21	
April	684.8	4876	26	
May	530.6	5001	22	
June	291.4	4988	17	
July	254.8	3775	20	
August	438.9	3590	18	
September	627.3	3979	21	
October	644.2	4450	21	
November	397.8	4202	19	
December	506.6	4588	19	
Cummulative Totals**	6,173.6		248	

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

Date: 97/03/07



PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1996 MONTH OF DECEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT BURWELL DOCK	SOURCE OF FLUID PT DOVER DOCK	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAN STATION	SOURCE OF FLUID BARNES (pit)					
1	14.4						14.4	1 FLT CHANG	7.20	5033	JM
2	13.9			12.6	1.4		27.9	1 FLT CHANG	6.80	4688	JM
3				10.1		22.7	32.8	2 FLT CHANG	6.61	4688	JM
4	4.0					22.7	26.7	1 FLT CHANG	6.15	4895	JM
5											
6											
7											
8											
9	12.6						12.6		6.30	4688	JR
10	7.2						7.2	1 FLT CHANG	5.70	4550	JR
11	12.1					22.7	34.8	2 FLT CHANG	4.84	4137	JM
12						22.7	22.7	1 FLT CHANG	6.58	4826	JM
13	18.6			22.7			41.3		6.64	4550	JM
14											
15											
16	14.5				22.7		37.2	1 FLT CHANG	7.40	4964	JM
17	13.6					10.3	23.9		6.83	4757	JM
18	7.6					14.4	22.0		7.03	4481	JM
19						28.7	28.7		4.59	3792	JM
20	14.5				27.4		41.9	1 FLT CHANG	6.64	4619	JM
21											
22											
23	20.8					29.2	50.0		6.80	4757	JM
24	4.4					12.1	16.5		6.39	4500	JM
25											
26											
27	21.7						21.7		7.98	4274	JM
28											
29											
30	15.7			17.9			33.6		7.01	4554	JM
31	10.7						10.7		7.14	4412	JM
Totals:	206.3			63.3	51.5	185.5	506.6	Averages:	6.56	4588	

h:\mnr\stan96.xls

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1996 MONTH OF NOVEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)						CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT ALMA	SOURCE OF FLUID PT DOVER DOCK	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAN STATION	SOURCE OF FLUID PT MAITLAN DOCK TANKS					
1	10.3			17.7			28.0	1 FLT CHANG	6.97	4274	JM
2											
3											
4	13.9						13.9		7.94	4068	JM
5											
6											
7	2.7						2.7		7.86	4137	JM
8	12.6						12.6		7.20	4274	JM
9											
10											
11											
12	26.5						26.5		8.15	4274	JM
13	24.2						24.2		8.06	4412	JM
14	13.0						13.0		7.87	4412	JM
15	7.0			18.1	22.7		47.8		7.96	4860	JM
16	13.0						13.0	METER CAL	7.87	4274	JM
17											
18	1.2	12.3			11.7		25.2	2 FLT CHANGES	7.36	4619	JM
19				22.7	28.8		51.5	2 FLT CHANGES	8.08	4584	JM
20	22.4						22.4		7.46	4412	JM
21				22.7			22.7	1 FLT CHANGE	7.56	4481	JM
22	19.3						19.3		7.72	4550	JM
23											
24											
25	13.0						13.0		7.42	4412	JM
26	4.2				31.7	1.8	37.7	10 FLT CHANGE	4.71	4688	JM
27	4.5						4.5		6.00	4274	JM
28	11.7						11.7		7.80	4481	JM
29											
30	8.1						8.1	1 FLT CHANGE	8.10	4550	JM
31											
Totals:	207.6	12.3		81.2	94.9	1.8	397.8	Averages:	7.10	4202	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1996 MONTH OF OCTOBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT BURWELL DOCK	SOURCE OF FLUID PT DOVER DOCK	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAN STATION	SOURCE OF FLUID PT MAITLAN DOCK TANKS	SOURCE OF FLUID BARNES (pit)					
1	11.7							11.7		7.80	4274	JM
2	15.3							15.3		7.65	4137	JM
3	10.8	12.1						22.9	1 FLT CHANGE	7.75	4274	JM
4	14.8	1.5			22.7			39.0		8.19	4274	JM
5												
6												
7	29.6	1.0		13.6				44.2		7.39	4360	JM
8		12.6					9.1	21.7	1 FLT CHANGE	7.16	4550	JM
9	14.8							14.8		7.40	4205	JM
10	12.1						21.5	33.6		7.90	4515	JM
11	7.0		13.6	21.8				42.4		7.20	4500	JM
12												
13												
14												
15	21.9							21.9	1 FLT CHANGE	7.30	4500	JR
16												
17		13.6					22.7	36.3	1 FLT CHANGE	7.26	4826	JM
18	12.1				22.7			34.8	1 FLT CHANGE	7.61	4481	JM
19												
20												
21	21.1			22.7				43.8	1 FLT CHANGE	7.61	4377	JM
22	12.6				22.7			35.3	1 FLT CHANGE	7.38	4377	JM
23							33.0	33.0		7.33	5033	JM
24	11.9						19.3	31.2	1 FLT CHANGE	7.61	4550	JM
25							22.4	22.4	1 FLT CHANGE	7.47	4688	JM
26												
27												
28	19.7							19.7		7.88	4137	JM
29	18.4				22.7			41.1		7.60	4447	JM
30		12.2		22.7			8.5	43.4	1 FLT CHANGE	6.90	4688	JM
31	13.0						22.7	35.7		7.49	4254	JM
Totals:	246.8	53.0	13.6	80.8	90.8		159.2	644.2	Averages:	7.52	4450	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1996 MONTH OF SEPTEMBER	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT BURWELL DOCK	SOURCE OF FLUID PT DOVER DOCK	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAN STATION	SOURCE OF FLUID PT MAITLAN DOCK TANKS	SOURCE OF FLUID BARNES (pit)					
1												
2												
3	32.4							32.4		7.91	4068	JM
4	11.7							11.7		7.80	3861	JM
5	10.8						21.3	32.1	1 FLT CHANGE	7.47	4067	JM
6	6.3			21.6				27.9	1 FLT CHANGE	6.75	3999	JM
7												
8												
9	17.0							17.0	1 FLT CHANGE	7.55	3861	JM
10	10.3							10.3		6.85	3861	JM
11	7.9	13.6		20.4			2.3	44.2	1 FLT CHANGE	7.53	4274	JM
12	4.5						21.6	26.1	3 FLT CHANGES	7.35	4205	JM
13	15.3							15.3		7.65	4274	JM
14												
15												
16	15.7							15.7		7.85	4068	JM
17	14.4						22.0	36.4		7.18	4274	JM
18	12.1			20.4				32.5	1 FLT CHANGE	7.18	4274	JM
19	10.8						23.3	34.1	1 FLT CHANGE	7.48	4205	JM
20	25.6							25.6	1 FLT CHANGE	7.84	3999	JM
21					35.2			35.2	1 FLT CHANGE	7.22	4274	JM
22												
23	16.3				43.2			59.5	1 FLT CHANGE	8.03	4550	JM
24	8.1				8.2		14.5	30.8	1 FLT CHANGE	7.80	4119	JM
25	3.6				21.5			25.1	2 FLT CHANGES	7.18	4119	JM
26				13.6			9.1	22.7	1 FLT CHANGE	7.92	4343	JM
27	13.9				24.6			38.5	1 FLT CHANGE	7.19	4344	JM
28												
29												
30	20.2			15.9	15.4		2.7	54.2	1 FLT CHANGE	7.71	4500	JM
31												
Totals:	256.9	13.6		91.9	148.1		116.8	627.3	Averages:	7.16	3979	

PORT STANLEY GAS PLANT
BRINE DISPOSAL WELL #34047
MONTHLY DISPOSAL REPORT

1996 MONTH OF AUGUST	VOLUME OF FLUID DISPOSAL (E ³ M ³)							CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID PT BURWELL DOCK	SOURCE OF FLUID PT DOVER DOCK	SOURCE OF FLUID NANTICOKE STATION	SOURCE OF FLUID PT MAITLAN STATION	SOURCE OF FLUID PT MAITLAN DOCK TANKS	SOURCE OF FLUID BARNES (pit)					
1	6.8	8.0						14.8	2 FLT CHANGE	7.40	3585	JR
2												
3												
4												
5	13.5							13.5		9.00	3447	JM
6	24.2							24.2		8.80	3861	JM
7												
8	19.5							19.5	1 FLT CHANGE	7.80	4137	JM
9							23.8	23.8	1 FLT CHANGE	7.93	4137	JM
10												
11												
12	20.6							20.6		8.24	3792	JM
13			15.4				6.7	22.1	2 FLT CHANGES	8.07	3861	JM
14	14.8						21.5	36.3	1 FLT CHANGE	7.80	3861	JM
15												
16	7.9					20.9		28.8		7.77	3861	JM
17												
18												
19	21.5							21.5		6.43	3447	JR
20						21.3		21.3	1 FLT CHANGE	7.10	3674	JR
21												
22				19.0			3.6	22.6	1 FLT CHANGE	7.57	3791	ST
23	21.6							21.6		7.20	3791	ST
24												
25												
26	15.7							15.7		8.05	3447	JM
27	9.9						13.7	23.6		7.87	3723	JM
28	11.7						31.4	43.1	1 FLT CHANGE	7.80	3861	JM
29	7.6				23.1			30.7	1 FLT CHANGE	7.35	4067	JM
30	12.6			6.8	11.3		4.5	35.2	1 FLT CHANGE	7.48	3860	JM
31												
Totals:	207.9	8.0	15.4	25.8	34.4	42.2	105.2	438.9	Averages:	7.35	3590	

Rpt. #: 115

PORT STANLEY GAS PLANT

Pt. Colborne Office

Date: 96-07-01

BRINE DISPOSAL WELL #34047

Station - keep copy

MONTHLY DISPOSAL REPORT

1996 MONTH OF JULY	VOLUME OF FLUID DISPOSAL (E ³ M ³)			CUMMULATIVE TOTAL VOLUME DISPOSED (E ³ M ³)	MAINTENANCE & COMMENTS	AVERAGE HOURLY INJECTION RATE (M ³ per Hour)	AVERAGE INJECTION PRESSURE (kPa)	Initials
	SOURCE OF FLUID PT STANLEY	SOURCE OF FLUID MORPETH	SOURCE OF FLUID					
1	5.6			5.6		3.20	5171	JM
2	18.0			18.0	1 FLT CHANGE	1.83	3447	JM
3	11.2			11.2	1 FLT CHANGE	8.50	3309	JM
4				0.0				
5				0.0				
6				0.0				
7				0.0				
8				0.0				
9	8.1			8.1		6.45	4688	JM
10				0.0				
11	9.8			9.8	1 FLT CHANGE	7.89	4068	JM
12	6.9			6.9		6.90	4275	JM
13				0.0				
14	7.9			7.9		7.90	3585	JM
15	14.1			14.1		8.05	3861	JM
16	9.0			9.0		8.18	3861	JM
17	10.5			10.5		8.07	3516	JM
18	7.0			7.0		7.00	3378	JM
19	8.1			8.1		8.10	3378	JM
20				0.0				
21	6.5			6.5	1 FLT CHANGE	6.50	4000	JR
22	22.0			22.0		8.00	3723	JM
23	8.1			8.1		8.10	3585	JM
24	9.9			9.9		7.92	3585	JM
25				0.0				
26				0.0				
27				0.0				
28	8.1			8.1	1 FLT CHANGE	8.10	3309	JM
29	16.2			16.2	1 FLT CHANGE	8.10	3309	JM
30	61.1			61.1		8.14	3723	JR
31	6.7			6.7		8.10	3723	JR
Totals:	254.8	0.0	0.0	254.8	Averages:	7.25	3775	

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Operator Name: Pembina Resources	Well Name: Romney 2-15-III	LOCATION: County Township Lot Concession Kent Romney 15 III
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: ?	Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only?
	Disposal Approval Date: June, 1994	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Black River

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal - Hours	Comments*
Jan.	6,440.0	0	692	
Feb.	6,174.0	0	651	
Mar.	6,430.0	0	707	
Apr.	6,288.0	0	664	
May	6,486.0	0	689	
June	5,760.0	0	669	
July	6,691.0	0	725	
Aug.	6,012.0	0	721	
Sept.	5,795.0	0	688	
Oct.	6,871.0	0	744	
Nov.	6,868.0	0	706	
Dec.	6,462.0	0	736	
Cummulative Totals**	88,045.0			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Feb. 14/97

SIGNATURE: Marilyn Johnson



FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Reportfor the year ending December 31, 1996

Operator Name: Pembina Resources	Well Name: Romney 3-12-IV	LOCATION: County Township Lot Concession Kent Romney 12 IV
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: 7950	Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only
	Disposal Approval Date: March 18, 1993	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Black River

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal - Hours	Comments*
Jan.	0.0	0	0	
Feb.	841.0	1500	98	
Mar.	5,140.0	3800	598	
Apr.	4,482.0	4100	635	
May	3,230.0	4500	477	
June	3,674.0	4200	541	
July	3,974.0	4500	582	
Aug.	4,174.0	4200	617	
Sept.	3,811.0	4280	575	
Oct.	3,725.0	4200	539	
Nov.	4,043.0	4300	618	
Dec.	4,705.0	4500	724	
Cummulative Totals**	183,921.4			

Comments include well workovers, treatments or other activities which might affect disposal operations.

*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Jul-14/97

SIGNATURE: Marilyn Jensen



FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Reportfor the year ending December 31, 19⁹⁶

Operator Name: Pembina Resources	Well Name: Romney 5-15-I	LOCATION: County Kent	Township Romney	Lot 15	Concession I
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: N/A	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine			
	Disposal Approval Date: ??	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Black River			

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	S/D	0	0	Well shutdown since Dec./92
Feb.	S/D	0	0	
Mar.	S/D	0	0	
Apr.	S/D	0	0	
May	S/D	0	0	
June	S/D	0	0	
July	S/D	0	0	
Aug.	S/D	0	0	
Sept.	S/D	0	0	
Oct.	S/D	0	0	
Nov.	S/D	0	0	
Dec.	S/D	0	0	
Cummulative Totals**	7,904.7			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Feb. 14, 1997 SIGNATURE: Marilyn Johnson



FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19⁹⁶

Operator Name: Pembina Resources	Well Name: Romney 1-7-II	LOCATION: County Township Lot Concession Kent Romney 7 22
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: N/A	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine and Sulphurous H ₂ O
	Disposal Approval Date: Nov. 6, 1989	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Bass Island

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	S/D	0	0	Well shutdown since Nov./92
Feb.	S/D	0	0	
Mar.	S/D	0	0	Plugged and abandoned
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	280,165.5			

Comments include well workovers, treatments or other activities which might affect disposal operations.

*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Feb 14/97

SIGNATURE: *Wendy Johnson*



ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1996

Operator Name: Pembina Resources	Well Name: Mersea 3-13-A	LOCATION: County Township Lot Concession Essex Mersea 13 A
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: N/A	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine
	Disposal Approval Date: May 29, 1987	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Bass Island

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	S/D	0	0	Well shutdown since November/92
Feb.	S/D	0	0	
Mar.	S/D	0	0	Plugged and abandoned
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	90,337.5			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- 2) All disposal must be reported
- 3) When space is insufficient, attach additional forms

DATE: Feb. 14/97 SIGNATURE: Maureen Johnson



FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1996

Operator Name: Pembina Resources	Well Name: Mersea 5-12-I	LOCATION: County Township Lot Concession Essex Mersea 12 I
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: 6732	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine
	Disposal Approval Date: May 8, 1985	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Bass Island

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal - Hours	Comments*
Jan.	S/D	0	0	
Feb.	S/D	0	0	
Mar.	S/D	0	0	Plugged and Abandoned
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	312,913.8			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Feb. 14/97

SIGNATURE: Marilyn Johnson

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

Operator Name: Pembina Resources	Well Permit No.:	Injection Permit No. TA 400481P
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Well Name: Nersea 1-12-A	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) Other - Pressure Maintenance
	Location: Essex Mersea 12 A County Township Lot Conc.	Injection Formation Trenton/Kirkfield

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Well	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Days on Injection Hours on Injection	Well Status (Active, Suspended, Other - explain)
	Ordovician	Oilfield Brine	N/A	3,587.0	3800	159.1	541	
	Ordovician	Oilfield Brine	N/A	3,838.0	3700	157.7	584	
	Ordovician	Oilfield Brine	N/A	3,978.0	4100	161.3	592	
	Ordovician	Oilfield Brine	N/A	4,539.0	4100	167.9	649	
	Ordovician	Oilfield Brine	N/A	4,675.0	4100	178.7	628	
	Ordovician	Oilfield Brine	N/A	4,440.0	4100	172.7	617	
	Ordovician	Oilfield Brine	N/A	3,322.0	2600	171.8	464	
	Ordovician	Oilfield Brine	N/A	1,215.0	2000	145.1	201	
	Ordovician	Oilfield Brine	N/A	735.0	2000	171.3	103	
	Ordovician	Oilfield Brine	N/A	2,534.0	4300	154.0	395	
	Ordovician	Oilfield Brine	N/A	3,380.0	4300	135.7	598	
	Ordovician	Oilfield Brine	N/A	3,391.0	4800	168.8	482	
ALS				39,634.0				

PEMBINA JUN-17-1998 11:23

February 14, 1997

SIGNATURE: *Marlene Johnson*



Ministry of
Natural
Resources

FORM 109 Petroleum Resources Act
ANNUAL REPORT OF MONTHLY INJECTION
for the year ending December 31, 1996

6935

905 834 4397 P. 06/87

Operator Name: Pembina Resources	Well Permit No.: 6935	Injection Permit No. TA 40049 IP
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Well Name: Mersea 6-23-VII	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) Other - Pressure Maintenance
	Location: Essex Mersea 23 VII County Township Lot Conc.	Injection Formation Trenton/Kirkfield

(1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Well No.	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 ³ m ³)	Inj. Pressure (kPa)	Inj. Rate (m ³ /day)	Hours on Injection	Well Status (Active, Suspended, Other -explain)
1	Ordovician	Oilfield Brine	N/A	8,906.0	2600	296.5	721	
2	Ordovician	Oilfield Brine	N/A	8,177.0	2600	291.6	673	
3	Ordovician	Oilfield Brine	N/A	7,300.0	7300	249.2	703	
4	Ordovician	Oilfield Brine	N/A	7,516.0	1500	261.8	689	
5	Ordovician	Oilfield Brine	N/A	7,165.0	1900	236.9	726	
6	Ordovician	Oilfield Brine	N/A	6,691.0	1200	229.7	699	
7	Ordovician	Oilfield Brine	N/A	5,774.0	1000	185.3	744	
8	Ordovician	Oilfield Brine	N/A	4,915.0	500	199.9	590	
9	Ordovician	Oilfield Brine	N/A	6,334.0	836	229.6	662	
10	Ordovician	Oilfield Brine	N/A	7,970.0	1300	266.8	717	
11	Ordovician	Oilfield Brine	N/A	7,480.0	1200	257.2	698	
12	Ordovician	Oilfield Brine	N/A	7,834.0	1200	252.7	744	
TOTALS				86,062.0				

PEMBINA JUN-17-1998 11:22

February 14, 1997

SIGNATURE: Marilyn Johns

ANNUAL SUBSURFACE FLUID DISPOSAL Report
for the year ending December 31, 1996

Operator Name: Pembina Resources	Well Name: Romney 3-12-IV	LOCATION: County Kent	Township Romney	Lot 12	Concession IV
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: 7950	Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only			
	Disposal Approval Date: March 18, 1993	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Black River			

Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal - Hours	Comments*
.	0.0	0	0	
J.	841.0	1500	98	
F.	5,140.0	3800	598	
M.	4,482.0	4100	535	
A.	3,230.0	4500	477	
M.	3,674.0	4200	541	
J.	3,974.0	4500	582	
J.	4,174.0	4200	617	
A.	3,811.0	4280	575	
S.	3,725.0	4200	539	
O.	4,043.0	4300	618	
N.	4,705.0	4500	724	
Cumulative Totals**	183,921.4			

PEMBINA JUN-17-1998 11:21

*Comments include well workovers, treatments or other activities which might affect disposal operations.
 **Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
 (1) All disposal wells operated must be reported
 (2) All disposal wells not operated must be reported
 If space is insufficient, attach additional forms

DATE: Jul-14/97 SIGNATURE: Maureen Johnson

Operator Name: Pembina Resources	Well Name: Mersea 7-13-I	LOCATION: County Township Lot Concession Essex Mersea 13 I
Address: P.O. Box 1948,707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: 7947	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine
	Disposal Approval Date: Inj. Test Appr. 92/12/18	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Cambrian

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal - Hours	Comments*
Jan.	1,342.0	2500	403	
Feb.	1,599.0	3800	652	
Mar.	1,529.0	3800	391	
Apr.	1,225.0	3800	301	
May	1,127.0	3800	274	
June	960.0	3800	213	
July	948.0	3800	239	
Aug.	890.0	3800	295	
Sept.	1,875.0	4123	439	
Oct.	1,193.0	4500	252	
Nov.	1,802.0	4300	242	
Dec.	1,452.0	4400	207	
Cummulative Totals**	33,521.2			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
 2) All disposal must be reported
 3) When space is insufficient, attach additional forms

DATE: Feb. 14/97

SIGNATURE: Marilyn Johnson

FORM 109.1 Petroleum Resources Act
ANNUAL SUBSURFACE FLUID DISPOSAL REPORT
 for the year ending December 31, 1996

Operator Name: PEMBINA RESOURCES	Well Name: HOWARD 1-96-STRBF	Location: County Kent	Township Howard	Lot	Concession 1-96-STR BF
Address: 953 ELM STREET PORT COLBORNE, ONTARIO L3K 5V7	Disposal Well Permit 8230	Source of Fluids (Pool, eg. Oil Springs East)		Oilfield Brine	
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)		Production formation	
		Disposal Formation (eg. Detroit River Zone)		Cambrian	

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
January				
February				
March				
April				
May				
June				
July	408.1		28	
August	313.0		30	
September	229.3		29	
October	252.9		27	
November	252.1		28	
December	359.6		31	
Cummulative Totals**	1,815.0		173	

**Shut-In Time

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

Date: 97-02-18

Signature: Andrew Cantwell

Andrew Cantwell, Plant/Facilities Superintendent



Ministry of
Natural
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report
for the year ending December 31, 1997

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Operator Name: Margaret Pope	Well Name: Pope Disposal well (2-14-RR)	LOCATION: County Township Lot Concession Kent Zone 14 RR.
Address: RR #3 Bothwell Ontario NOP 100	Disposal Well Permit No.: 7443	Source of Fluids (Pool, eg. Oil Springs East) Bothwell-Thamesville field
	Disposal Approval Date: May 22, 1990	Fluid Source Formation (eg. Devonian) Dundee-Lucas
		Disposal Formation (eg. Detroit River Zone) Detroit River.

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	93.64	200 Kpa	31	Continuous duty.
Feb.	87.60	200 Kpa	29	checked annulus pressure
Mar.	93.64	200 Kpa	31	and inhibitor fluid level daily.
Apr.	90.62	200 Kpa	30	uniform pressure.
May	93.64	200 Kpa	31	only minor maintenance
June	90.62	200 Kpa	30	to pump.
July	93.64	200 Kpa	31	no down time for well.
Aug.	90.62	200 Kpa	31	
Sept.	90.62	200 Kpa	30	
Oct.	93.64	200 Kpa	31	
Nov.	90.62	200 Kpa	30	
Dec.	93.64	200 Kpa	31	
Cummulative Totals**	7062.24.	200 Kpa.	2339	

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

DATE Feb 10, 97

SIGNATURE

[Handwritten Signature]



Operator Name: <i>RG BRYANT ENERGY ASSOCIATES INC.</i>	Well Name: <i>BRYANT-ORION ZONE 4-4-11-01</i>	LOCATION: County Township Lot Concession <i>KENT ZONE 11 VI TRACT 4-4</i>
Address: <i>12 DUNSMOOR RD. LONDON, ON N6K1T5</i>	Disposal Well Permit No.: <i>7147</i>	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) <i>S.R.</i>

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				<i>WELL SHUT IN PENDING SALE</i>
Mar.				
Apr.				<i>TO DIFFERENT OPERATOR</i>
May				
June				
July				
Aug.				<i>NIL</i>
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *FEB 14/97*

SIGNATURE: *[Signature]*



Ministry of Natural Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 1996

Operator Name: RAM PETROLEUMS Limited	Well Name: DO NOT OWN a DISPOSAL well	LOCATION: County Township Lot Concession
Address: 417 Exeter Road London, Ontario N6E 2Z3	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

Handwritten: A large diagonal scribble covers the 'Average Daily Inspection Pressure' column from April to August. The word 'NIL' is written in the 'Days on Disposal' column for July and August.

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Mar. 6/97

SIGNATURE: Jim Langer

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: SHININGBANK ENERGY LIMITED	Well Name: CDN. KEWANEE	LOCATION: County Township Lot Coession ELGIN ALDBOROUGH 2 GORE
Address: 1050, 250-6TH AVENUE S.W. CALGARY, AB T2P 3H7	Disposal Well Permit No.: 1499	Source of Fluids (Pool, eg. Oil Springs East) WATER FROM RODNEY UNIT #3
	Disposal Approval Date: MAY 1962	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) DETROIT RIVER / BASS ISLAND.

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	16,695	2,000	31	
Feb.	18,377	2,000	28	
Mar.	25,792	2,000	31	
Apr.	22,984	2,000	30	
May	22,383	2,000	31	
June	19,437	2,000	30	
July	16,632	2,000	31	
Aug.	17,211	2,000	31	
Sept.	14,970	2,000	30	
Oct.	16,487	2,000	31	
Nov.	13,758	2,000	30	
Dec.	12,542	2,000	31	
Cummulative Totals**	217,268			

Comments include well workovers, treatments or other activities which might affect disposal operations.

Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

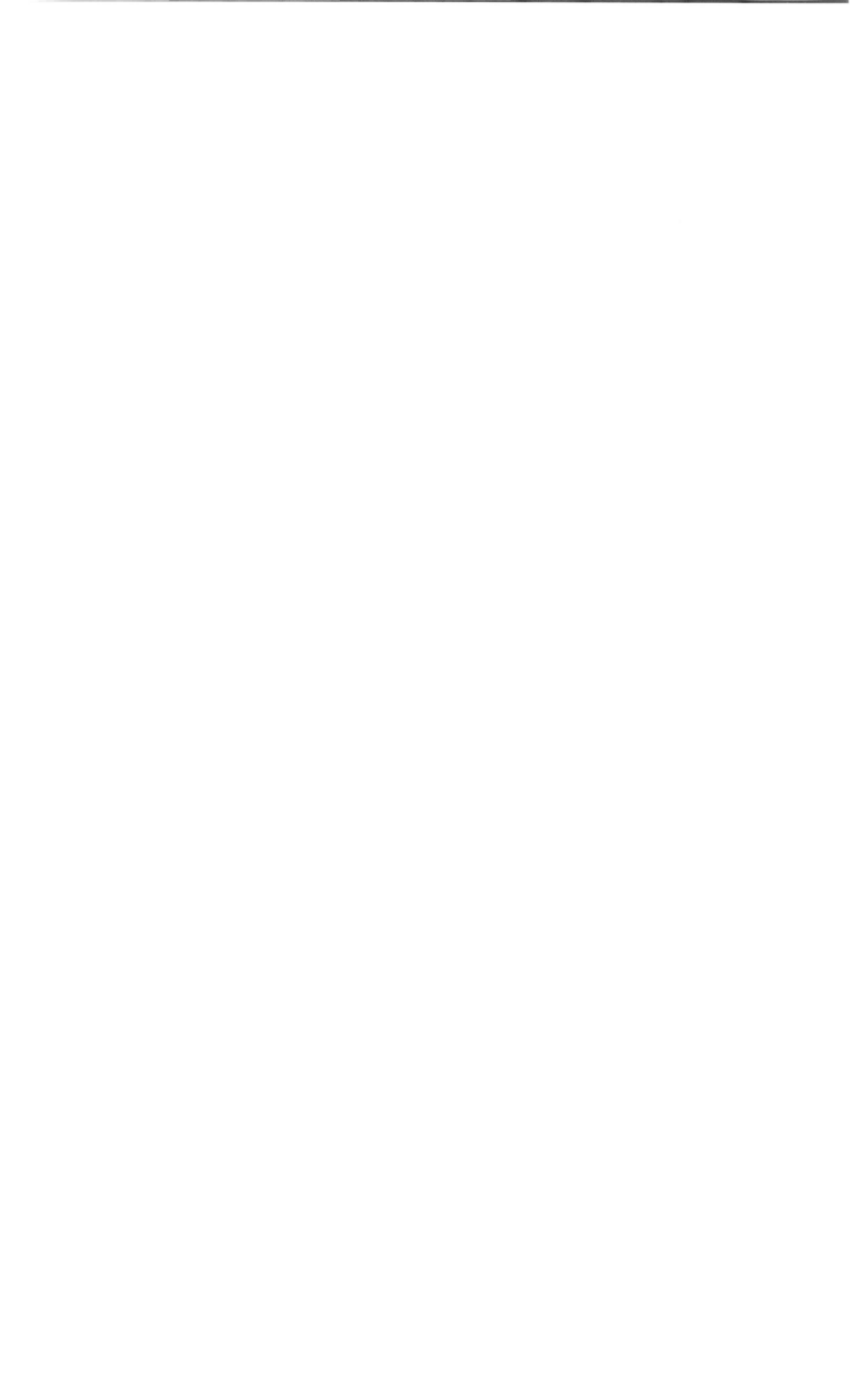
Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Feb 12 / 97

SIGNATURE: Wayne Singulas



ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: SHININGBANK ENERGY LIMITED	Well Name: BRADDON #32	LOCATION: County Township Lot Concession ELGIN ALDBOROUGH 4 V
Address: 1050, 250 - 6th AVENUE S.W. CALGARY, AB T2P 3H7	Disposal Well Permit No.: 5879	Source of Fluids (Pool, eg. Oil Springs East) PRODUCED WATER FROM UNIT #2
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) DETROIT RIVER

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	5,454	2,900	31	
Feb.	5,768	2,900	28	
Mar.	5,771	2,900	31	
Apr.	6,347	2,900	30	
May	5,825	2,900	31	
June	3,262	2,900	30	
July	6,797	2,900	31	
Aug.	6,415	2,900	31	
Sept.	5,480	2,900	30	
Oct.	4,481	2,900	31	
Nov.	6,633	2,900	30	
Dec.	6,117	2,900	31	
Cummulative Totals**	68,350			

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Feb 12/97

SIGNATURE: Wayne Singhal

Operator Name: SHININGBANK ENERGY LTD	Well Name: RODNEY UNIT TRACT 5WELL 27 SWD	LOCATION: County Township Lot Concession ELGIN ALDBOROUGH 5 V
Address: 1050, 250 - 6th AVENUE S.W. CALGARY, AB T2P 3H7.	Disposal Well Permit No.: 1311	Source of Fluids (Pool, eg. Oil Springs East) PRODUCED WATER FROM RODNEY UNIT #1
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) DETROIT RIVER.

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	21,412	3,100	31	
Feb.	20,302	3,100	28	
Mar.	22,701	3,100	31	
Apr.	21,323	3,100	30	
May	22,441	3,100	31	
June	20,865	3,100	30	
July	21,088	3,100	31	
Aug.	8	3,100	31	} METERING PROBLEMS - BALANCE ADJUSTED IN NOV/96
Sept.	6	3,100	30	
Oct.	3	3,100	31	
Nov.	39,538	3,100	30	
Dec.	20,095	3,100	31	
Cummulative Totals**	209,1782			

FEB 18 1997
PETROLEUM RESOURCES

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Feb 12/97

SIGNATURE: Wayne Singhal

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: <u>UNDERGROUND STORAGE LIMITED</u>	Well Name: -	LOCATION: County Township Lot Concession - - - -
Address: <u>Box 585 CHATHAM, ONT N7M 5K6</u>	Disposal Well Permit No.: -	Source of Fluids (Pool, eg. Oil Springs East) -
	Disposal Approval Date: -	Fluid Source Formation (eg. Devonian) -
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.		NA		NA
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

NIL?

*Comments include well workovers, treatments or other activities which might affect disposal operations.

**Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan. 21/97

SIGNATURE: K. E. Crawford

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1996

Operator Name: Warvern Inc.	Well Name:	LOCATION: County Township Lot Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

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PETROLEUM RESOURCES

Fluid Accepted from Other Operators? Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	N/A			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cumulative Totals**				

NIL?
NOT LISTED

*Comments include well workovers, treatments or other activities which might affect disposal operations.
**Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.
Notes: (1) All disposal wells operated must be reported
All disposal must be reported
When space is insufficient, attach additional forms

DATE: February 1, 1997 SIGNATURE: 