



ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: CITANES FAIRBANK OIL PROPERTIES LTD.	Well Name: IMP. 838 FAIRBANK DISP CONNISKILLON 3-18-II	LOCATION: County   LAMBTON	Township   CONNISKILLON	Lot   18	Concession   II
Address: P.O. Box 10, PETROLIA, ONT N0W 1R0.	Disposal Well Permit No.: 7054	Source of Fluids (Pool, eg. Oil Springs East) OIL SPRINGS			
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) DEVONIAN			
		Disposal Formation (eg. Detroit River Zone) DETROIT RIVER ZONE			

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. Cum. Total	251,878	GRAVITY	365	
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec. Annual Total	58,000			
Cummulative Totals**	309,878 m <sup>3</sup>			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb 15 / 96

SIGNATURE: *Charles F...*





Operator Name: <i>CHANCE FRIEDMAN OIL PROPERTIES LTD</i>	Well Name: <i>IMPERIAL 830 MISCIBLE I-9-17-II</i>	LOCATION: County   <i>LAMBTON</i>	Township   <i>CONNELLTON</i>	Lot   <i>17</i>	Concession <i>II</i>
Address: <i>P.O. Box 10, PETROBRIT, ONT. N0W 1R0</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)		<i>OIL SPRINGS</i>	
	Disposal Approval Date: <i>JULY 28, 1994</i>	Fluid Source Formation (eg. Devonian)		<i>DEVONIAN</i>	
		Disposal Formation (eg. Detroit River Zone)		<i>DETROIT RIVER ZONE</i>	

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. <i>N/A</i>				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec. <i>N/A</i>				
Cummulative Totals**	<i>N/A</i>			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 7/23/96

SIGNATURE: *Chlo. F-17*







ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 1995

Operator Name: <i>HOMEX REALTY &amp; DEVELOPMENT CO. LTD</i>	Well Name: <i>Redick #1</i>	LOCATION: County   Township   Lot   Concession <i>LAMBTON ENNISKILLEN 17 II</i>
Address: <i>C/O PAUL MORNINGSTAR BOX 176 OIL SPRINGS, ONTARIO N0N1P0</i>	Disposal Well Permit No.: <i>7604</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>OIL SPRINGS POOL</i>
	Disposal Approval Date: <i>ENNISKILLEN 3-4-17-II</i>	Fluid Source Formation (eg. Devonian) <i>Dundee</i> Disposal Formation (eg. Detroit River Zone) <i>Detroit River</i>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>1100 m<sup>3</sup></i>		<i>31</i>	
Feb.	<i>1090 m<sup>3</sup></i>		<i>29</i>	
Mar.	<i>1110 m<sup>3</sup></i>		<i>30</i>	
Apr.	<i>1102 m<sup>3</sup></i>		<i>31</i>	
May	<i>1112 m<sup>3</sup></i>		<i>30</i>	
June	<i>1120 m<sup>3</sup></i>		<i>33</i>	
July	<i>1115 m<sup>3</sup></i>		<i>32</i>	
Aug.	<i>1110 m<sup>3</sup></i>		<i>30</i>	
Sept.	<i>1112 m<sup>3</sup></i>		<i>31</i>	
Oct.	<i>1100 m<sup>3</sup></i>		<i>30</i>	
Nov.	<i>1080 m<sup>3</sup></i>		<i>29</i>	
Dec.	<i>1050 m<sup>3</sup></i>		<i>29</i>	
Cummulative Totals**	<i>13201 m<sup>3</sup></i>			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *JANUARY 31-1996*

SIGNATURE:

*Paul Morningstar*





FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Reportfor the year ending December 31, 1995

Operator Name: <i>LAMBTON AREA INDUSTRIES LTD</i>	Well Name: <i>MID PETROLIA #1 Comm 3-13-X1</i>	LOCATION: County   Township   Lot   Concession <i>LAMBTON ENNISKILLEN 13 XI</i>
Address: <i>BOX 659 - PETROLIA ON NON-1RO</i>	Disposal Well Permit No.: <i>6846</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>Petrolia</i>
	Disposal Approval Date: <i>Feb. 1987</i>	Formation (eg. Devonian) <i>Devonian</i> <i>625138 ONT. LTD</i> <i>Detroit R.</i>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were ac

parate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal
Jan.	<i>1500</i>	<i>vacuum</i>	<i>31</i>
Feb.	<i>1450</i>	<i>"</i>	<i>28</i>
Mar.	<i>1500</i>	<i>"</i>	<i>31</i>
Apr.	<i>1500</i>	<i>"</i>	<i>30</i>
May	<i>1500</i>	<i>"</i>	<i>31</i>
June	<i>1500</i>	<i>"</i>	<i>30</i>
July	<i>1500</i>	<i>"</i>	<i>31</i>
Aug.	<i>1500</i>	<i>"</i>	<i>31</i>
Sept.	<i>1500</i>	<i>"</i>	<i>30</i>
Oct.	<i>1500</i>	<i>"</i>	<i>31</i>
Nov.	<i>1500</i>	<i>"</i>	<i>30</i>
Dec.	<i>1500</i>	<i>"</i>	<i>31</i>
Cummulative Totals**	<i>55,410.</i>		<i>365</i>

*Treated twice with 15 gallon slugs of 17% HCl to improve injectivity*

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *Jan. 31/96*SIGNATURE: *Willie Jacques*  
*treas*





FORM 109

Petroleum Resources Act

ANNUAL REPORT OF MONTHLY ~~INJECTION~~ *Fluid Disposal*  
for the year ending December 31, 1985

Operator Name: <i>LAMBTON AREA INDUSTRIES</i>	Well Permit No.: <i>6089 6408</i>	<del>RISF.</del> Injection Permit No. <i>approved Aug 25, 1986</i>
Address: <i>BOX 659 PETROLIA ON NON-1R0</i>	Well Name: <i>JACQUES #21 Ennisk. 4-4-17 X</i>	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Other-Describe) <i>Brine Disposal</i> <sup><i>Bergman</i></sup> <i>oilfield</i>
	Location: <i>LAMBTON</i> County   <i>ENNISKILLEN</i> Township   <i>17</i> Lot   <i>X</i> Conc.	Injection Formation <i>Detroit River</i>

Notes: (1) All injection wells operated must be reported (2) All injection must be reported (3) Where space is insufficient, attach additional forms

INJECTION DATA					AVERAGE DAILY			
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 <sup>3</sup> m)	Inj. Pressure (kPa)	Inj. Rate (m <sup>3</sup> /day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	<i>oil wells</i>	<i>mid brine</i>	<i>settling</i>	<i>800</i>	<i>vacuum</i>	<i>6.6</i>	<i>31</i>	<i>Active</i>
Feb.	<i>"</i>	<i>"</i>	<i>"</i>	<i>750</i>		<i>6.7</i>	<i>28</i>	<i>A</i>
Mar.	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
Apr.	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>30</i>	<i>A</i>
May	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
June	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>30</i>	<i>A</i>
July	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
Aug.	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
Sept.	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>30</i>	<i>A</i>
Oct.	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
Nov.	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>30</i>	<i>A</i>
Dec.	<i>"</i>	<i>"</i>	<i>"</i>	<i>800</i>		<i>6.6</i>	<i>31</i>	<i>A</i>
TOTALS				<i>9550 *</i>			<i>365</i>	

DATE: *Jan 31/86*SIGNATURE: *Willis Jacques*  
*Treas*\* Cum Total 31,300 m<sup>3</sup>



ANNUAL SUBSURFACE FLUID DISPOSAL Report  
for the year ending December 31, 19 95

Operator Name: Lyons, Wilson and Baines  
Address: Box 1138  
Petrolia, Ont.  
NONIRO

Well Name: LWB Disp 1 Corev 1 Enn 4-1-13-1X  
Disposal Well Permit No.:  
Disposal Approval Date: #7513  
19??

LOCATION: County | Lambton Township | Enn. Lot 1/3 Concession 9  
Pool, eg. Oil Springs East) Petrolia  
ation (eg. Devonian)  
1 (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No  
If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<u>708 12659</u>	<u>0</u>	<u>31</u>	
Feb.	<u>11424</u>	<u>0</u>	<u>28</u>	
Mar.	<u>12659</u>	<u>0</u>	<u>31</u>	
Apr.	<u>12,250</u>	<u>0</u>	<u>30</u>	
May	<u>12659</u>	<u>0</u>	<u>31</u>	
June	<u>12250</u>	<u>0</u>	<u>30</u>	
July	<u>12659</u>	<u>0</u>	<u>31</u>	
Aug.	<u>12659</u>	<u>0</u>	<u>31</u>	
Sept.	<u>12250</u>	<u>0</u>	<u>30</u>	
Oct.	<u>12659</u>	<u>0</u>	<u>31</u>	
Nov.	<u>12250</u>	<u>0</u>	<u>30</u>	
Dec.	<u>12659</u>	<u>0</u>	<u>31</u>	
Cumulative Totals**	<u>149,037/1995</u>	<u>0</u>	<u>365/95</u>	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
Notes: (1) All disposal wells operated must be reported  
All disposal must be reported  
When space is insufficient, attach additional forms

DATE: 96/02/10 SIGNATURE: [Signature]







Ministry of  
Natural  
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: <b>PELOREX (CANADA) LTD</b> <b>(FORMERLY OIL FIELD SERVICES)</b>	Well Name: <b>CHRISTOPHER DISPOSAL #1</b>	LOCATION: County   Township   Lot   Concession <b>LAMBTON ENNISKILLEN 2-8-13 X1</b>
Address: <b>1047 ST CLAIR PKWY</b> <b>MOORETOWN ONT</b> <b>NON IMO</b>	Disposal Well Permit No.: <b>7644</b>	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date: <b>JAN 16/92</b>	Fluid Source Formation (eg. Devonian) <b>DEVONIAN</b>
		Disposal Formation (eg. Detroit River Zone) <b>DETROIT RIVER - LUCAS</b>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	32	GRAVITY	31	
Feb.	36		28	
Mar.	43		31	
Apr.	44		30	
May	46		31	
June	48		30	
July	42		31	
Aug.	45		31	
Sept.	43		30	
Oct.	47		31	
Nov.	44		30	
Dec.	42		31	
Cummulative Totals**	512		365	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

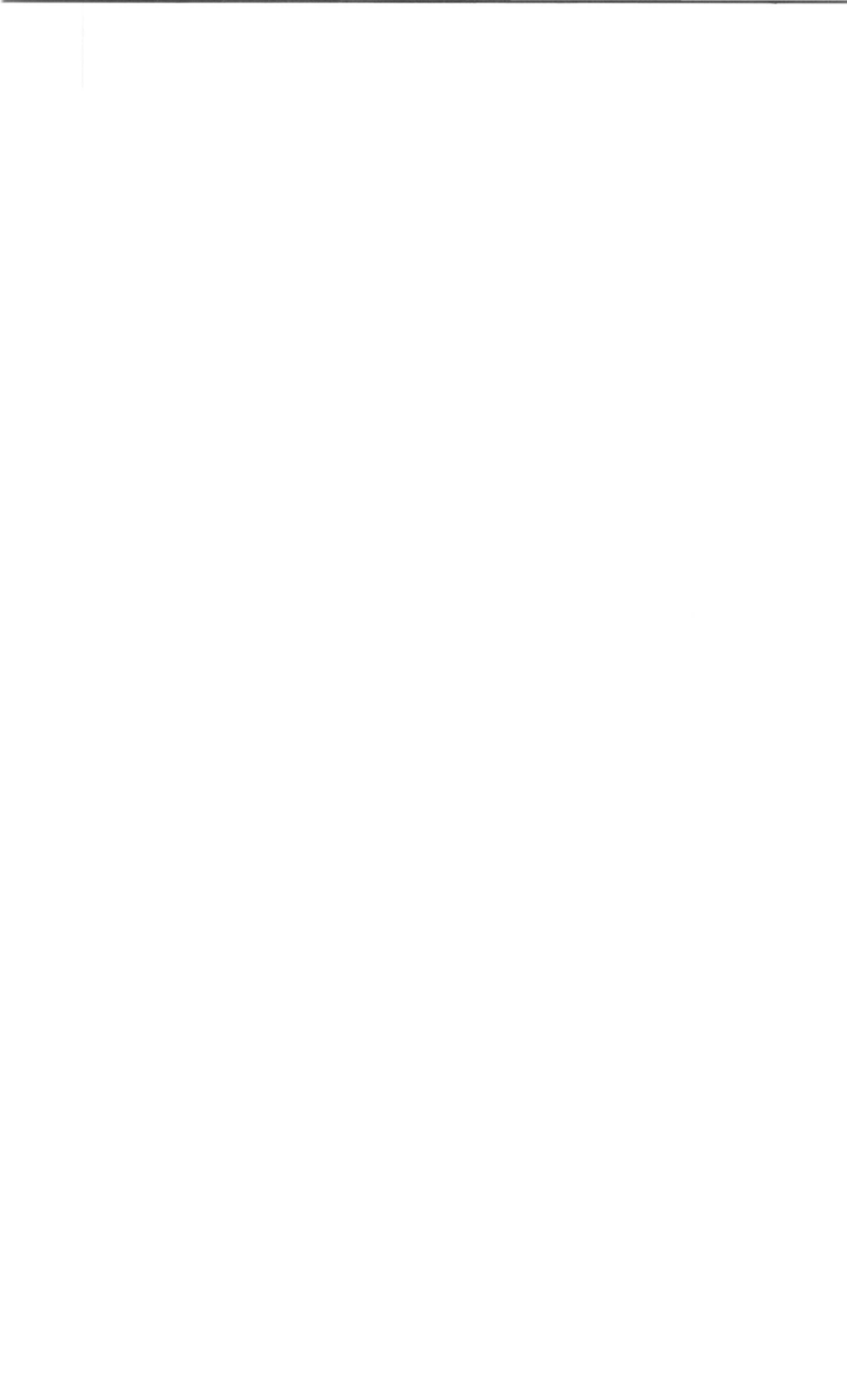
(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: **SEPT 25/96**

SIGNATURE:

*Christopher*



ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 1995

Operator Name: <i>PETROLIA DISCOVERY FOUNDATION INC</i>	Well Name: <i>PETROLIA DISCOVERY 1 ENNISKILLEN 1-4-13-XI</i>	LOCATION: County   Township   Lot   Concession <i>LAMBTON ENNISKILLEN 13 XI</i>
Address: <i>PO BOX 1480 PETROLIA ONTARIO N0N 1R0</i>	Disposal Well Permit No.: <i>7510</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>PETROLIA FIELD</i>
	Disposal Approval Date: <i>DECEMBER 17, 1993</i>	Fluid Source Formation (eg. Devonian) <i>DUNDEE &amp; LUCAS FORMATIONS</i> Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER GROUP.</i>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.	<i>ANNUAL</i>	<i>GRAVITY</i>	<i>365</i>	<i>IN 1995 APPROXIMATELY 8700 M<sup>3</sup> OF BRINE WAS ACCEPTED FROM THE ESTATE OF MURRAY BRADLEY.</i>
Mar.	<i>ESTIMATE</i>	<i>FLOW</i>		
Apr.	<i>96,000</i>	<i>ONLY</i>		<i>THIS VOLUME IS INCLUDED IN THE ESTIMATED VOLUME OF 96,000 M<sup>3</sup></i>
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	<i>416,650</i>			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: February 14/96 SIGNATURE: Robert O. Cochrane





Operator Name: <b>R.A. EDWARD OIL PROD.</b>	Well Name: <b>FLUSHER # 1</b>	LOCATION: County   Township   Lot   Concession <b>LAMBTON ENNISKILLEN 11 XII</b>
Address: <b>Box 125 PETROLIA, ONT. N0N 1R0</b>	Disposal Well Permit No.: <b>7318</b>	Source of Fluids (Pool, eg. Oil Springs East) <b>PETROLIA POOL</b>
	Disposal Approval Date: <b>APRIL 28 1989</b>	Fluid Source Formation (eg. Devonian) <b>DEVONIAN</b> Disposal Formation (eg. Detroit River Zone) <b>DETROIT RIVER ZONE</b>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

( $m^3 \times 6.2929 = \text{BBX } 20 \div 6.2929 = m^3 \text{ BRINE}$ )

Month	19 <u>95</u>	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.		1157.2	N/A	31	
Feb.		1442.0		28	
Mar.		1731.8		31	
Apr.		1591.6		30	
May		1398.6		31	
June		1398.8		30	
July		1411.0		31	
Aug.		1607.8		31	
Sept.		1435.4		30	
Oct.		1640.2		31	
Nov.		1149.8		30	
Dec.		1447.2		31	
Cummulative Totals**		17411.39		305	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: 01/31/96

SIGNATURE: [Signature]





FORM 109.1

Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: <b>ROSS JOHNSTON</b>	Well Name: <b>ROSS I</b>	LOCATION: County   Township   Lot   Concession <b>LAMBTON ENNISKILLEN 40 R</b>
Address: <b>308 LOUISA ST. POINT EDWARD ONT N7V1W8</b>	Disposal Well Permit No.: <b>7593</b>	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date: <b>OCT. 6 - 1993</b>	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) <input checked="" type="checkbox"/>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	31.36			
Feb.	31.36			
Mar.	31.36			
Apr.	62.45			
May	62.45			
June	52.27			
July	52.27			
Aug.	52.27			
Sept.	94.26			
Oct.	63.35			
Nov.	63.35			
Dec.				
Cummulative Totals**	597.09			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan 10 / 95SIGNATURE: 





BEARCREEK #1

ENNISKILLEN 3-12-XII

#6275

Operator Name: <b>SANDS ENERGY RESOURCES</b>	Well Name: <b>ENNISKILLEN 3-12-XII #6275</b>	County	Township	Lot	Concession	
		<b>ENNISKILLEN</b>			<b>11-12</b>	<b>12</b>
Address: <b>R.R. #3 RIOCETOWN NOP-200</b>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East) <b>PETROLIA</b>				
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) <b>DEVONIAN</b>				
		Disposal Formation (eg. Detroit River Zone) <b>DETROIT RIVER</b>				

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	2384.	VACUUM	31	
Feb.	4768	"	28	
Mar.	4500	"	31	
Apr.	4000	"	30	
May	2500	"	31	
June	2200	"	30	
July	2000	"	31	
Aug.	2100	"	31	
Sept.	400	"	30	
Oct.	2500	"	31	
Nov.	3800	"	30	
Dec.	4400	"	31	
Cummulative Totals**	35,552			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
 \*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 (2) All disposal must be reported  
 (3) When space is insufficient, attach additional forms

DATE: Jan 25/96 SIGNATURE: P. Steiner

FEB-02-96 SAT 10:19 PETROLIA EXPLORATION LTD 5198821240





ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 1995

Operator Name: <i>Sylab Inc</i>	Well Name: <i>Brand #1</i>	LOCATION: County   Township   Lot   Concession <i>Lambton   Earnskilka   14   11</i>
Address: <i>RR3 Petrolia</i>	Disposal Well Permit No.: <i>7549</i>	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.	<i>Oil production temporarily suspended</i>			
Mar.	<i>as is brine disposal - all 1995</i>			
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *Feb 5/95*

SIGNATURE: *[Signature]*





Operator Name: <i>Hatter Brand</i>	Well Name: <i>Ultimum 89</i>	LOCATION: County   Township   Lot   Concession <i>Lambton   Carrisbiller   14   9</i>
Address: <i>4185 Oil Heritage Road. Petrolia NOVIRO</i>	Disposal Well Permit No.:	Vol. (eg. Oil Springs East) <i>Petrolia</i>
	Disposal Approval Date: <i># 7822</i>	tion (eg. Devonian) <i>Devonian</i>
		(eg. Detroit River Zone) <i>Detroit River</i>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>42.5 m<sup>3</sup>/D 1317</i>	<i>VACUUM</i>	<i>31</i>	<i>Have not received a disposal well permit #</i>
Feb.	<i>1190</i>		<i>28</i>	
Mar.	<i>1317</i>		<i>31</i>	<i>1992 4652</i>
Apr.	<i>1275</i>		<i>30</i>	<i>1993 16680</i>
May	<i>1317</i>		<i>31</i>	<i>1994 15512</i>
June	<i>1275</i>		<i>30</i>	<i>1995 15512</i>
July	<i>1317</i>		<i>31</i>	
Aug.	<i>1317</i>		<i>31</i>	<i>54,356 cumulative</i>
Sept.	<i>1275</i>		<i>30</i>	
Oct.	<i>1317</i>		<i>31</i>	
Nov.	<i>1275</i>		<i>30</i>	
Dec.	<i>1317</i>		<i>31</i>	
Cummulative Totals**	<i>15512</i>			

Comments include well workovers, treatments or other activities which might affect disposal operations.

\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- (2) All disposal must be reported
- (3) When space is insufficient, attach additional forms

DATE: *Feb 7/95* SIGNATURE: *[Signature]*



ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 1995


Operator Name: 923726 Ontario Limited	Well Name: Imperial Corunna Battery #3 Salt Water Disposal Well	LOCATION: County Lambton	Township Moore	Lot 19	Concession 10
Address: C/O Tecumseh Gas Storage  P.O. Box 520 Corunna, Ontario NON 1GO	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East) Corunna, Seckerton and Seckerton North Pools			
	Disposal Approval Date: July 19, 1960	Fluid Source Formation (eg. Devonian)		Silurian	
		Disposal Formation (eg. Detroit River Zone)		Detroit River Zone	

Fluid Accepted from Other Operators? \* Yes \* No **X** If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	0	0 (on vacuum)	0	
Feb.	0	0 (on vacuum)	0	
Mar.	0	0 (on vacuum)	0	
Apr.	0	0 (on vacuum)	0	
May	83	0 (on vacuum)	2	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug.	0	0 (on vacuum)	0	
Sept.	0	0 (on vacuum)	0	
Oct.	0	0 (on vacuum)	0	
Nov.	0	0 (on vacuum)	0	
Dec.	0	0 (on vacuum)	0	
Cummulative Totals**	31,404.8		N/A	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported  
(2) All disposal must be reported  
DATE: 1996/02/07  
(3) When space is insufficient, attach additional forms

SIGNATURE: 





## LISTING OF OIL/GAS WELLS WITH COMMINGLED PRODUCTION

Permit No.	Well Name	Field/Pool	WELL STATUS Active, Suspended or Other (Explain under "Remarks")	Remarks

## Part E

SERVICE AND SHUT-IN WELL SUMMARY  
Wells Operated at December 31

Permit No.	Well Name	Field/Pool	Township	Lot	Concession	Type of Well*	Remarks

\*Include all shut-in oil and gas wells and all production and storage wells (e.g., water injection, supply, disposal, gas storage, observation wells, etc.)

## Part F

## RECORD OF WELLS SOLD OR BOUGHT DURING THE YEAR

Permit No.	Well Name	Field/Pool	Township	Lot	Concession	Name and Address of Buyer (B) or Seller (S)

## Part G

L.M.G. OILS LIMITED  
RECORD OF WELL STATUS CHANGES DURING THE YEAR

Permit No.	Well Name	Field/Pool	Township	Lot	Concession	Description of Change
1958	Disposal well	DAWN/Turner	DAWN.	27	3	PLUGGED.

Date: Jan 22/96Signature: 

Position Held: \_\_\_\_\_





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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: <i>Reetop Inc</i>	Well Name: <i>Oil Finders Moore 2-22-II</i>	LOCATION: County   Township   Lot   Concession <i>Lambton Moore 22 II</i>
Address: <i>110 Springfield Cr London Ont N6K 2T6</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>N/A</i>			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: \_\_\_\_\_

SIGNATURE: \_\_\_\_\_





ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: FRANK VYÉ

Address: RR 2 OIL SPRINGS

Well Name: C.R. DISPOSAL ENNISKILLEN 2-8-8-XIII

Disposal Well Permit No.: # 6973

Disposal Approval Date:

Township | Lot | Concession

ENNISKILLEN | 8+9 | 13

East)

one) DET RIVER.

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators fr

Month	Volume Disposed (m <sup>3</sup> ) BBL	Average Daily Inspection Pressure (kPa)	Da:
Jan.	<u>4200 BBL</u>		
Feb.	<u>4500 BBL</u>	<u>NIL</u>	
Mar.	<u>4300 BBL</u>		
Apr.	<u>4200 BBL</u>		
May	<u>2400 BBL</u>		
June	<u>2400 BBL</u>		
July	<u>4200 BBL</u>		
Aug.	<u>2400 BBL</u>		
Sept.	<u>4200 BBL</u>		
Oct.	<u>4200 BBL</u>		
Nov.	<u>2400 BBL</u>		
Dec.	<u>—</u>		
Cummulative Totals**			

multiply barrels  
X 's 0.15898 = m<sup>3</sup>

Comments include well workovers, treatments or other activities which might affect disposal operations.

\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported  
 (2) All disposal must be reported  
 (3) When space is insufficient, attach additional forms

DATE: June 20

SIGNATURE: Frank Vyé





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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 1995

*find this well*

Operator Name: <u>Gerald Mitchell</u>	Well Name:	LOCATION: County   Township   Lot   Concession <u>Lambton</u>   <u>Enniskillen</u>   <u>19</u>   <u>1</u>			
Address: <u>4529 Victoria St.</u> <u>Oil Springs, Ont.</u> <u>NOV 1 P.O.</u>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)			
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)			
		Disposal Formation (eg. Detroit River Zone)			

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<u>109.12</u> <sup>m<sup>3</sup></sup>			
Feb.	<u>98.56</u>			
Mar.	<u>109.12</u>			
Apr.	<u>105.60</u>			
May	<u>109.12</u>			
June	<u>105.60</u>			
July	<u>109.12</u>			
Aug.	<u>109.12</u>			
Sept.	<u>105.60</u>			
Oct.	<u>109.12</u>			
Nov.	<u>105.60</u>			
Dec.	<u>109.12</u>			
Cummulative Totals**	<u>1284.80</u> <sup>m<sup>3</sup></sup>			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- No's: (1) All disposal wells operated must be reported
- (2) All disposal must be reported
- (3) When space is insufficient, attach additional forms

DATE: Feb 9/95 SIGNATURE: Gerald Mitchell





ANNUAL SUBSURFACE FLUID DISPOSAL Report  
for the year ending December 31, 1995

Operator Name: Richard Bradley (EXECUTOR) MURRAY BRADLEY	Well Name: J. D. NOBLE	LOCATION: County   Township   Lot   Concession LAMBTON   ENISK   27   21
Address: DISCOVERY LINE PETROLIA, ONT NON IRD	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	/	/	/	* All fluids disposed into disposal well at the Petrolia Discovery
Feb.	/	/	/	
Mar.	/	/	/	
Apr.	/	/	/	
May	/	/	/	
June	/	/	/	
July	/	/	/	
Aug.	/	/	/	
Sept.	/	/	/	
Oct.	/	/	/	
Nov.	/	/	/	
Dec.	/	/	/	
Accumulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.

Accumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan 12 / 96

SIGNATURE: Richard Bradley





FORM 109.1 Petroleum Resources Act ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 1995

Operator Name: <u>W. CLARKE OIL &amp; GAS COMPANY</u>	Well Name: <u>CLARKE ENNISIALENT-FIV TRACT</u>	LOCATION: County   <u>TENNISIALENT</u>   Township   <u>1</u>   Lot   <u>IV</u>   Concession
Address: <u>P.O. BOX 627 VERNON, BC V1T 6M6</u>	Disposal Well Permit No.: <u>0027/95</u>	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Did Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	NIL			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	NIL			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
 \*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 All disposal must be reported  
 When space is insufficient, attach additional forms

DATE: Jan 1996 SIGNATURE: [Signature]





FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19\_\_

Operator Name: <i>ROBERT K. POLAND</i>	Well Name: <i>CONS. (DELHI MOORE) 6177 (7-10-5)</i>	LOCATION: County   Township   Lot   Concession <i>LAMBTON MOORE 10 5</i>
Address: <i>RRI BRIGDEN CNT. NONIBO</i>	Disposal Well Permit No.: <i>1539</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>BRIGDEN</i>
	Disposal Approval Date: <i>JUNE 02/65</i>	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER</i>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure
Jan.		
Feb.		
Mar.		
Apr.		
May		
June		
July		
Aug.	<i>NIL</i>	
Sept.		
Oct.		
Nov.		
Dec.		
Cummulative Totals**	<i>0</i>	<i>0</i>

*Natural Gas Well  
According to  
website...*

Comments*

Comments include well workovers, treatments or other activities which might affect disposal operations.  
 Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 All disposal must be reported  
 When space is insufficient, attach additional forms

DATE: *FEB 28/96* SIGNATURE: *Robert Poland*





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ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1993

Operator Name: <b>DEVTRAN PETROLEUM LTD.</b>	Well Name: <b>DEVTRAN SARNIA 3-2-3-VI</b>	LOCATION: County <b>Lambton</b> Township <b>Sarnia</b> Lot <b>3</b> Concession <b>5</b>
Address:  <b>800, 205 - 5<sup>TH</sup> AVE SW CALGARY, ALTA T2P 2V7</b>	Disposal Well Permit No.: <b>6998</b>	Source of Fluids (Pool, eg. Oil Springs East) <b>NIL</b>
	Disposal Approval Date: <b>JUNE 3, 1986</b>	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	WELL SUSPENDED ALL YEAR			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cumulative Totals**	<b>62,323 m<sup>3</sup></b>		<b>451 days</b>	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
 \*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 (2) All disposal must be reported  
 (3) When space is insufficient, attach additional forms

DATE: Feb 22/96 SIGNATURE: Donnie Houston  
 DAVID L. JOHNSON

5196612609  
 MNR-LONDON  
 F-449 T-387 P-006  
 FEB 22 '96 17:46







Operator Name: <i>COLONIAL PETROLEUMS LIMITED</i>	Well Name: <i>COLONIAL No. 21 - O. McLACHLIN 5</i>	LOCATION: County   <i>LAMBTON</i>	Township   <i>DAWN</i>	Lot   <i>23</i>	Concession <i>II</i>
Address: <i>747 CRANBROOK ROAD LONDON, ONTARIO N6K 3H7</i>	Disposal Well Permit No.: <i>NIL</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>DAWN 23-II</i>			
	Disposal Approval Date: <i>SEPT 20, 1960</i>	Fluid Source Formation (eg. Devonian) <i>GUELPH</i>		Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER</i>	

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June	<i>81</i>	<i>690</i>	<i>17</i>	
July	<i>197</i>	<i>965</i>	<i>31</i>	
Aug.	<i>197</i>	<i>1,035</i>	<i>31</i>	
Sept.	<i>191</i>	<i>1,035</i>	<i>30</i>	
Oct.	<i>197</i>	<i>1,035</i>	<i>31</i>	
Nov.	<i>191</i>	<i>1,035</i>	<i>30</i>	
Dec.				
Cummulative Totals**	<i>91,259</i>			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *Jan. 22/96*

SIGNATURE: *[Signature]*





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ANNUAL SUBSURFACE FLUID DISPOSAL Report  
for the year ending December 31, 1995

Operator Name: <i>ROY AYKHEART</i>	Well Name: <i>AYKHEART #1</i>	LOCATION: County   Township   Lot   Concession <i>LAMBTON   ENNISKILLEN   11   12</i>
Address: <i>P.O. Box 1514 PETROLIA. ONT N0M 1R0</i>	Disposal Well Permit No. <i>#7319</i>	eg. Oil Springs East) <i>PETROLIA POOL</i>
	Disposal Approval Date: <i>JANUARY 5</i>	tion (eg. Devonian) <i>DEVONIAN</i> (eg. Detroit River Zone) <i>DETROIT RIVER ZONE</i>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	11,265.00	N/A	365 Days	We brush the inside of the Production pipe with a special plastic brush to keep it clean and we use some acid to clean <del>the</del> pipe and keep formation clean. We used (40 gal) gals of acid over 12 months.
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	70,475 m <sup>3</sup>	N/A	2550 Days	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported  
(2) All disposal must be reported  
(3) When space is insufficient, attach additional forms

DATE: *Jan 18/96*SIGNATURE: *Roy Aykheart*





ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19 95

Operator Name: <b>398311 ONTARIO LIMITED</b>	Well Name: <b>WILLIAMS DISPOSAL ENNISKILLEN 4-2-9-X</b>	LOCATION: County   Township   Lot   Concession <b>LAMBTON ENNISKILLEN 9 12</b>
Address: <b>278 ROKEBY LINE, RR#1 MOORETOWN, ONT N0N 1M0</b>	Disposal Well Permit No.: <b>7525</b>	Source of Fluids (Pool, eg. Oil Springs East) <b>Petrolia Pay Zone - Oil Pay 465 ft</b>
	Disposal Approval Date: <b>April 25/91</b>	Fluid Source Formation (eg. Devonian) <b>Formation Brine</b> Disposal Formation (eg. Detroit River Zone) <b>Detroit River</b>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	2480	Gravity	31	
Feb.	2240	Gravity	28	
Mar.	2480	Gravity	31	
Apr.	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	
July	2480	Gravity	31	
Aug.	2480	Gravity	31	
Sept.	2400	Gravity	30	
Oct.	2480	Gravity	31	
Nov.	2400	Gravity	30	
Dec.	2480	Gravity	31	
Cummulative Totals**	372,880		2076	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- (2) All disposal must be reported
- (3) When space is insufficient, attach additional forms

DATE: Feb 8/96

SIGNATURE: [Signature]





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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: <u>AGORCO ONTARIO LIMITED</u> <u>QU CANFLOW ENVIRONMENTAL SERVICES</u>	Well Name: <u>THOMPSON #1</u>	LOCATION: County   <u>LAMBTON</u> Township   <u>ENNISWEN</u> Lot   <u>12</u> Concession   <u>XII</u>
Address: <u>P.O. Box 1529</u> <u>104 TANIL STREET</u> <u>PETROLIA, ONTARIO, N0W 1R0</u>	Disposal Well Permit No.: <u>1696</u>	Source of Fluids (Pool, eg. Oil Springs East) <u>POL</u>
	Disposal Approval Date: <u>81</u>	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) <u>DETROIT RIVER ZONE</u>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<u>1,440.1</u>	<u>25" UNDER VACUUM</u>	<u>5 DAYS / WEEK</u>	
Feb.	<u>1,443.9</u>	<u>✓</u>	<u>✓</u>	
Mar.	<u>1,692.0</u>	<u>✓</u>	<u>✓</u>	
Apr.	<u>1,592.3</u>	<u>✓</u>	<u>✓</u>	
May	<u>1,350.3</u>	<u>✓</u>	<u>✓</u>	
June	<u>1,365.1</u>	<u>✓</u>	<u>✓</u>	
July	<u>1,340.2</u>	<u>✓</u>	<u>✓</u>	
Aug.	<u>1,504.8</u>	<u>✓</u>	<u>✓</u>	
Sept.	<u>1,241.5</u>	<u>✓</u>	<u>✓</u>	
Oct.	<u>1,380.7</u>	<u>✓</u>	<u>✓</u>	
Nov.	<u>1,467.1</u>	<u>✓</u>	<u>✓</u>	
Dec.	<u>1,297.3</u>	<u>✓</u>	<u>✓</u>	
Cummulative Totals**	<u>17,135.3 M<sup>3</sup></u>	<u>✓</u>	<u>✓</u>	<u>17,135.3 M<sup>3</sup> (3,769,766 GALLONS)</u>

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) Where space is insufficient, attach additional forms

DATE: Dec. 29/95

SIGNATURE: \_\_\_\_\_







ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 1995

Operator Name: <i>625052 Ontario Ltd.</i>	Well Name: <i>STEVENSON DISPOSAL #2</i>	LOCATION: County <i>KAMSTON</i> Township <i>KENNIS</i> Lot <i>110</i> Concession <i>12</i>
Address: <i>c/o D. STEVENSON P.O. BOX 91 R.R.#3, PETROLIA ONT. N0N 1R0</i>	Disposal Well Permit No.: <i>7397</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>PETROLIA FIELD</i>
	Disposal Approval Date: <i>1990</i>	Fluid Source Formation (eg. Devonian) <i>LUCAS FORMATION (DUNDEE)</i> Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER ZONE</i>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>13,830 Barrel on Vacuum</i>		<i>31</i>	
Feb.	<i>12,808 "</i>		<i>28</i>	
Mar.	<i>13,740 "</i>		<i>31</i>	
Apr.	<i>13,500 "</i>		<i>30</i>	
May	<i>13,545 "</i>		<i>31</i>	
June	<i>13,416 "</i>		<i>30</i>	
July	<i>13,998 "</i>		<i>31</i>	
Aug.	<i>13,991 "</i>		<i>31</i>	
Sept.	<i>13,601 "</i>		<i>30</i>	
Oct.	<i>13,680 "</i>		<i>31</i>	
Nov.	<i>13,601 "</i>		<i>30</i>	
Dec.	<i>13,902 "</i>		<i>31</i>	
Cummulative Totals**	<i>163,612 "</i>		<i>365</i>	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *Feb. 2/96*

SIGNATURE: *Douglas R. Munro*





Ministry of  
Natural  
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 1995

Operator Name: LONNIE BARNES	Well Name: BARNES DISPOSAL, ENNISKILLEN 4-8-18-II	LOCATION: County   Township   Lot   Concession LAMBTON   ENNISKILLEN   18   2
Address: 2581 DURYEE ST DIL SPRINGS DNT. NON IFO	Disposal Well Permit No.: 7538	Source of Fluids (Pool, eg. Oil Springs East) Oil Springs East
	Disposal Approval Date: AUG 2, 1990	Fluid Source Formation (eg. Devonian) Columbus Zone Disposal Formation (eg. Detroit River Zone) Detroit River Zone

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	1710.08	no pressure	31	
Feb.	1573.52		28	
Mar.	1710.94		31	
Apr.	1665.42		30	
May	1710.94		31	
June	1670.24		30	
July	1715.76		31	
Aug.	1715.76		31	
Sept.	1670.24		30	
Oct.	1715.76		31	
Nov.	1670.24		30	
Dec.	1715.76		31	
Cummulative Totals**	80,930.38 + 20,244.66 = 101,175.04		365 + 1613 = 1978	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported  
(2) All disposal must be reported  
(3) When space is insufficient, attach additional forms

DATE: January 5 1996 SIGNATURE: Donna Barnes





Ministry of  
Natural  
Resources

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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 19 95

Operator Name: CITANCO FARMBANK OIL PROPERTIES LTD	Well Name: MATHESON #1 CUNSKILLON 2-6-19-11	LOCATION: County   Township   Lot   Concession HAMIBTON   CUNSKILLON   19   II
Address: P.O. Box 10, PETROHIA, ONT. N0X 1R0	Disposal Well Permit No.: #7574	Source of Fluids (Pool, eg. Oil Springs East) OIL SPRINGS
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) DEVONIAN Disposal Formation (eg. Detroit River Zone) DETROIT RIVER

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. Cum. Total	<del>32,733</del> 25,733	Constant	365	
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.	7000 m <sup>3</sup>			
Cummulative Totals**	32,733			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb 15/96

SIGNATURE:





Ministry of  
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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: CITANUS FAIRBANK OIL PROPERTIES LTD	Well Name: FAIRBANK #3, ENNISKILLON 4-2-17-1	LOCATION: County   Township   Lot   Concession LAMBTON   ENNISKILLON   17   I
Address: PO BOX 10, PETROUHA, ONT. N0N 1R0	Disposal Well Permit No.: 7365	Source of Fluids (Pool, eg. Oil Springs East) OIL SPRINGS
	Disposal Approval Date: 1988	Fluid Source Formation (eg. Devonian) DEVONIAN Disposal Formation (eg. Detroit River Zone) DETROIT RIVER ZONE

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. CUMULATIVE TOTAL	38,626	GRAVITY	365	FLUID ACCEPTED FROM 6 OIL WELLS
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec. ANNUAL	9,800			
Cummulative Totals**	47,426 m <sup>3</sup>			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb 15/96

SIGNATURE: Charles F. [Signature]





ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 19 95

Operator Name: 748160 Ontario Inc.	Well Name:	LOCATION: County   Township   Lot   Concession
Address: 144 Tecumseh Road Chatham, Ontario N7M 5Y8	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.	NIL REPORT			
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb. 8/96

SIGNATURE:

748160 Ontario Inc. Per: R.D. Johnson



ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 1995

Operator Name: <i>8390400 ONT INC</i>	Well Name:	LOCATION: County   Township   Lot   Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*	
Jan.					
Feb.					
Mar.					
Apr.			<i>Nil</i>		
May					
June					
July					
Aug.					
Sept.					
Oct.					
Nov.					
Dec.					
Cummulative Totals**					

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: *Jan. 30. 96*

SIGNATURE: *Harold Bender*



ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: <u>Alberta Gas Products Ltd</u>	Well Name: <u>N/A</u>	LOCATION: County   Township   Lot   Concession
Address: <u>1250, 112-4th Avenue S.W. Calgary, Alberta T2P 0H3</u>	Disposal Well Permit No.: <u>None</u>	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date: <u>N/A</u>	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
<i>No Disposal Wells to Report</i>				
Cumulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
 \*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Note: (1) All disposal wells operated must be reported  
 All disposal must be reported  
 When space is insufficient, attach additional forms

DATE: 11/29/95 SIGNATURE: [Signature]



sources

ANNUAL SUBSURFACE FLUID DISPOSAL Report  
for the year ending December 31, 19 95

Operator Name: <i>Roy AYKHEART</i>	Well Name: <i>AYRHEART #1</i>	LOCATION: County   Township   Lot   Concession <i>LAMBTON   ENNISKILLEN   11   12</i>
Address: <i>P.O. Box 1514 PETROLIA. ONT N0N 1R0</i>	Disposal Well Permit No.: <i>3-8-11-X111</i>	Source of Fluids (Pool, eg. Oil Springs East) <i>PETROLIA POOL</i>
	Disposal Approval Date: <i>JANUARY 5/89</i>	Fluid Source Formation (eg. Devonian) <i>DEVONIAN</i> Disposal Formation (eg. Detroit River Zone) <i>DETROIT RIVER ZONE</i>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	} <i>11,265.00</i> m <sup>3</sup>	<i>N/A</i>	} <i>365 DAYS</i>	<i>We brush the inside of the Production pipe with a special plastic brush to keep it clean and we use some acid to clean <del>the</del> pipe and keep formation clean. 40 gal. of acid used over 12 months.</i>
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	<i>70,475 m<sup>3</sup></i>	<i>N/A</i>	<i>2550 DAYS</i>	<i>Disposal Well was sold with Ref Wells in April 1995 Roy Aykheart</i>

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported  
 (2) All disposal must be reported  
 (3) When space is insufficient, attach additional forms

DATE: *Jan 18/96*

SIGNATURE: *Roy Aykheart*







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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: LONNIE & JOHN BARNES	Well Name: BARNES ZONE 7-7- <u>VIII</u>	LOCATION: County   Township   Lot   Concession KENT   ZONE   7   <u>VIII</u>
Address: Box 242 OIL SPRINGS, ONT NON IPO	Disposal Well Permit No.: 7536	Source of Fluids (Pool, eg. Oil Springs East) BOTHWELL / THAMESVILLE
	Disposal Approval Date: DEC 11, 1990	Fluid Source Formation (eg. Devonian) COLUMBUS ZONE
		Disposal Formation (eg. Detroit River Zone) DETROIT RIVER ZONE

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	2551.30	1447.38 kPa	31	
Feb.	2307.40		28	
Mar.	2551.30		31	
Apr.	2469.00		30	
May	2551.30		31	
June	2469.00		30	
July	2551.30		31	
Aug.	2551.30		31	
Sept.	2469.00		30	
Oct.	2551.30		31	
Nov.	2469.00		30	
Dec.	2551.30		31	
Cummulative Totals**	30 039.50 / 104,326.44		365	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

DATE: January 15 1996

SIGNATURE: Donna Barnes





Operator Name: <b>BLUEWATER OIL &amp; GAS LIMITED</b>	Well Name:	LOCATION: County   Township   Lot   Concession
Address: <b>1430, 333 SEVENTH AVENUE S.W. CALGARY, ALBERTA T2P 2Z1</b>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				NIL
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 1996-02-14

SIGNATURE: Robert A. Lockhart





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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: CAMERON PETROLEUM INC.	Well Name: IMPERIA #144	LOCATION: County   Township   Lot   Concession TKENT   TILBULT WEST   5   11
Address: P.O. Box 2009, 431 BOWER LN LONDON, ONTARIO N6K 4L6	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?

Yes

No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	NIL		Ø	
Feb.	"		Ø	
Mar.	"		Ø	
Apr.	"		Ø	
May	"		Ø	
June	"		Ø	
July	"		Ø	
Aug.	"		Ø	
Sept.	"		Ø	
Oct.	"		Ø	
Nov.	"		Ø	
Dec.	"		Ø	
Cummulative Totals**	"		Ø	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: JAN 31/96

SIGNATURE: Tuan [Signature]





FORM 109.1

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# ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: CAMERON PETROLEUM INC.	Well Name: RAYROCK GOBLES DISPOSAL #1	LOCATION: County   Township   Lot   Concession OXFORD   BLANDFORD-BLENHEIM   21   I
Address: PO BOX 20109, 431 BOWEN RD LONDON ONTARIO N6K 4G6	Disposal Well Permit No.: 2480	Source of Fluids (Pool, eg. Oil Springs East) GOBLES POOL
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluids Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	NIL		NIL	SUSPENDED
Feb.	NIL		NIL	
Mar.	NIL		NIL	
Apr.	NIL		NIL	
May	NIL		NIL	
June	NIL		NIL	
July	NIL		NIL	
Aug.	NIL		NIL	
Sept.	NIL		NIL	
Oct.	NIL		NIL	
Nov.	NIL		NIL	
Dec.	NIL		NIL	
Accumulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Accumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

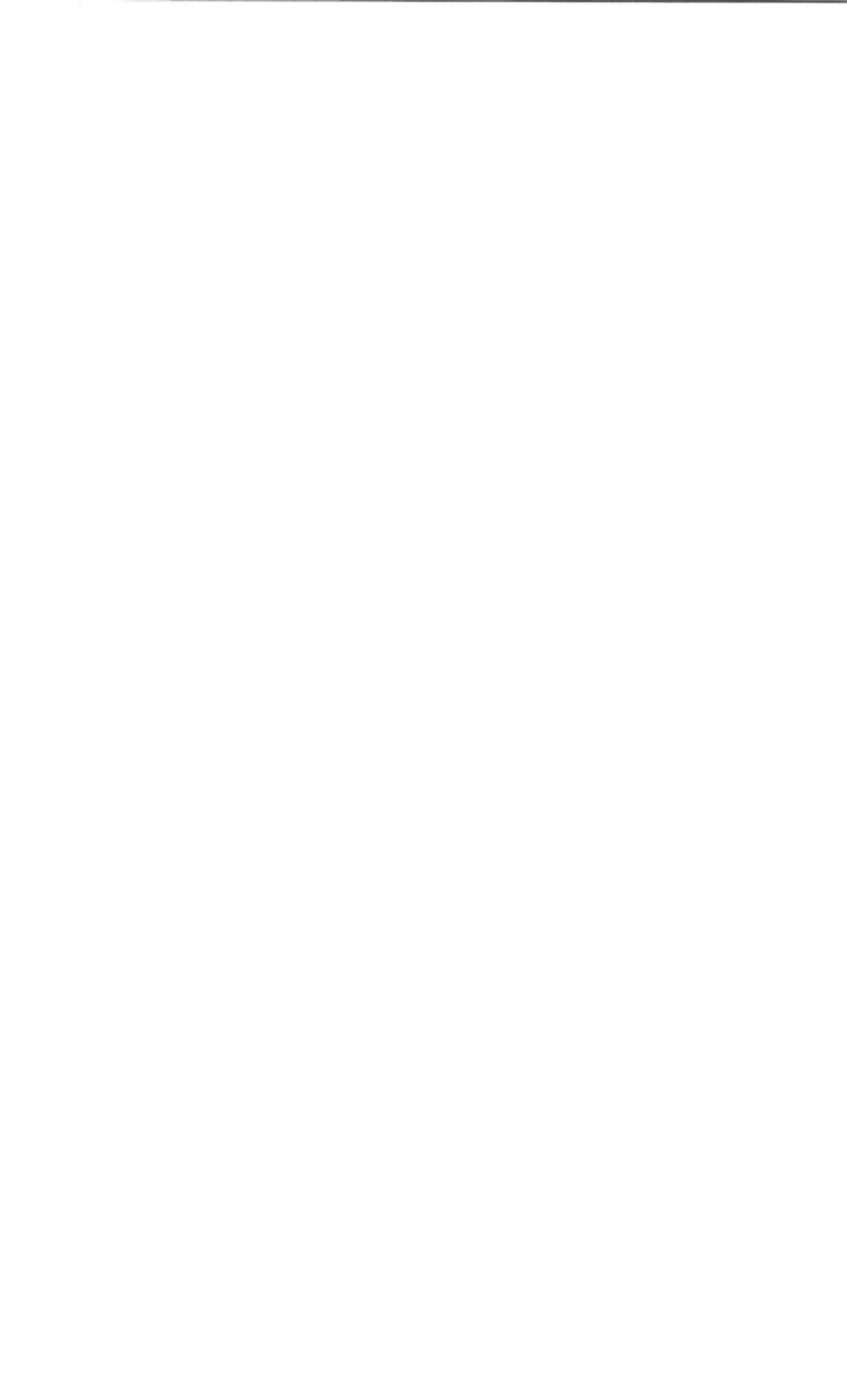
Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: 1/31/96

SIGNATURE:







FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 1995

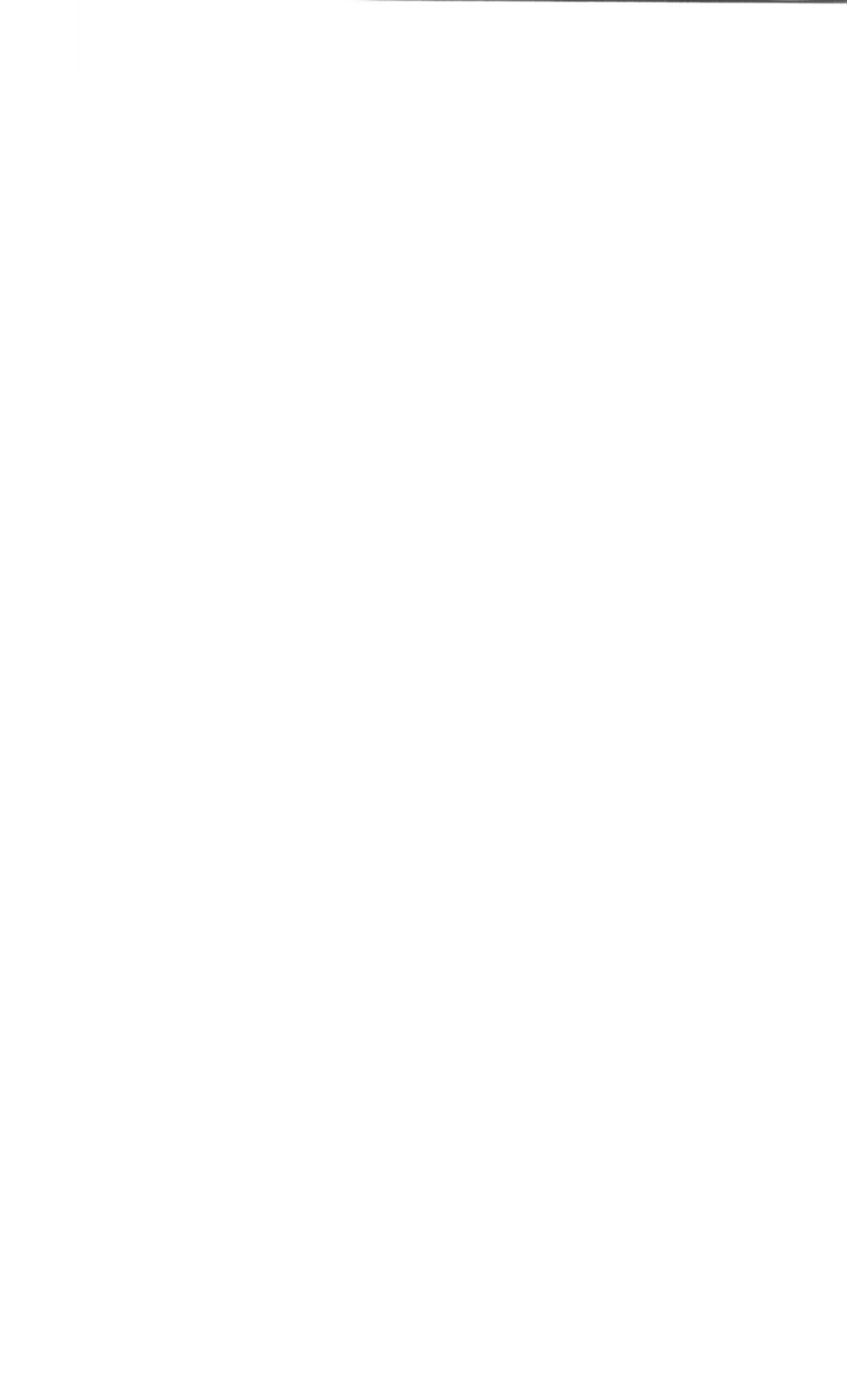
Operator Name: CENTRA GAS ONTARIO INC.	Well Name:	LOCATION: County   Township   Lot   Concession
Address: 200 YORKLAND BOULEVARD NORTH YORK, ONTARIO M2J 5C6	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				NIL REPORT
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
 \*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 (2) All disposal must be reported  
 (3) When space is insufficient, attach additional forms

DATE: \_\_\_\_\_ SIGNATURE:   
 GEORGE R. LAIDLAW, COMPANY SOLICITOR & SECRETARY



ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

Operator Name: CHATHAM RESOURCES LTD.	Well Name:	LOCATION: County   Township   Lot   Concession
Address: 20 Jackson St.W., Ste.201 Hamilton, ON L8P 1L2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluids Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
a.	NIL			
b.				
c.				
d.				
e.				
f.				
g.				
h.				
i.				
j.				
k.				
l.				
m.				
n.				
o.				
p.				
q.				
r.				
s.				
t.				
u.				
v.				
w.				
x.				
y.				
z.				
mmulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
 \*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 (1) All disposal wells operated must be reported  
 All disposal must be reported  
 When space is insufficient, attach additional forms

DATE: Feb. 8/96 SIGNATURE: [Signature]





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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: Clearbeach Resources Inc	Well Name: Imperial Bluewater <sup>5023-2</sup> Dunwich	LOCATION: County   Elgin	Township   Dunwich	Lot   23	Concession   2
Address: 601-195 Dufferin Ave London, Ontario N6A 1K7	Disposal Well Permit No.:	. Oil Springs East)			
	Disposal Approval Date: Permit # 2003	g. Devonian)			
		etroit River Zone)			

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug				
Sept				
Oct				
Nov			NIL	suspended
Dec				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

(1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb 12 / 96

SIGNATURE:





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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: <i>KE CRAWFORD LIMITED</i>	Well Name: <i>NONE</i>	LOCATION: County   Township   Lot   Concession <i>-</i>
Address: <i>Box 585 CHATHAM, ONT N7M 5K6</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East) <i>✓</i>
	Disposal Approval Date: <i>N A</i>	Fluid Source Formation (eg. Devonian) <i>✓</i>
		Disposal Formation (eg. Detroit River Zone) <i>✓</i>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan. <i>NA</i>	<i>NA</i>			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	<i>NA</i>			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported  
 (2) All disposal must be reported  
 (3) When space is insufficient, attach additional forms

DATE: 95/01/22 SIGNATURE: *Jessamine Crawford*







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ANNUAL SUBSURFACE FLUID **DISPOSAL** Reportfor the year ending December 31, 1995

Operator Name: Crich Holdings and Buildings Limited	Well Name: McNeil	LOCATION: County   Township   Lot   Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	N/A			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 22, 1996

SIGNATURE: 





Operator Name:  Warvern Inc.	Well Name:	LOCATION: County   Township   Lot   Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	N/A			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

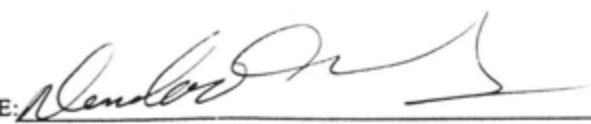
\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 22, 1996

SIGNATURE: 



Operator Name: Crich Holdings and Buildings Limited	Well Name: Peaslee/Campbell	LOCATION: County   Township   Lot   Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	N/A			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 22, 1996

SIGNATURE: 





Ministry of  
Natural  
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19 95

Operator Name: Crich Holdings and Buildings Limited	Well Name: Straatnan	LOCATION: County   Township   Lot   Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	N/A			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 22, 1996

SIGNATURE: 





FORM 108 Petroleum Resources Act  
ANNUAL REPORT OF MONTHLY WELL OR FIELD/POOL PRODUCTION  
for the year ending December 31, 1995

*Original returned for signature*

Operator Name: <u>DEVIRAN PETROLEUM LTD.</u>	Well Permit No.: <u>7427</u>	Well Status: <u>OIL / PRODUCING</u>
Address: <u>800, 205-5<sup>th</sup> AVE S.W.</u>	Well Name: <u>ROMNEY WELL 7-17-III</u>	Field/Pool: <u>ROMNEY 7-17-III POOL</u>
<u>CALGARY, ALTA T2P3E6</u>	Well Location: <u>ROMNEY 7-17-III</u>	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool productions and complete Part D with the appropriate well/pool identification. Commingled wells shall be listed on the reverse side of space provided in Part D.

Single Well Report       Group/Commingled Well Report

Part B

Month	PRODUCTION VOLUMES				PRESSURE		DATA	TIME ON PRODUCTION
	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m <sup>3</sup> )	WHSIP * (kPa)	S.I.T.** (hrs)	Date WHSIP Taken	DAYS
JAN 1995	33.1							31
FEB 1995	29.1							28
MARCH 1995	30.1							31
APRIL 1995	26.2							30
MAY 1995	28.8							31
JUNE 1995	24.2							30
JULY 1995	29.6							31
AUGUST 1995	27.2							31
SEPT 1995	25.5							30
OCT. 1995	27.7							31
NOV. 1995	26.6							30
DEC. 1995	27.5							31

Part C

	Oil (m <sup>3</sup> )	Unit Price (\$/m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Unit Price (\$/10 <sup>3</sup> m <sup>3</sup> )	Condensate and Gas Products	Unit Price (\$/m <sup>3</sup> )	Total Value \$
Amount Used As Fuel							
Sales to Refiner	335.6	163.470	/	/	/	163.470	58,860.53
Other Sales							
Other (Explain)							
TOTAL							

\* Wellhead Shut-In Pressure      \*\* Shut-In Time





Ministry of  
Natural  
Resources  
Ontario

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 19\_\_

*NOT APPLICABLE*

Operator Name: <i>EUGENE GEORGE</i>	Well Name:	LOCATION: County   Township   Lot   Concession
Address: <i>2021 NIAGARA FALLS RD FORT ERIC, ONTARIO L0A 5A14</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: *FEB 5/96*

SIGNATURE: *[Signature]*





FORM 109.1

Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: Fairfield Oil Field	Well Name: KODYEN DISPOSAL (Fairfield Oil Field)	LOCATION: County   Kent Township   ZONE Lot 7 VIII Concession
Address: R. R. 3 Bothwell, Ont. NOPICO	Disposal Well Permit No.: 7241	Source of Fluids (Pool, eg. Oil Springs East) Bothwell, Kent, Zone Lot 7 con VIII.
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Dundee/Columbics Disposal Formation (eg. Detroit River Zone) Detroit River Zone

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	1240	26 PSI	31	
Feb.	1341	26 PSI	28	
Mar.	1392.9	27 PSI	31	
Apr.	1348	26 PSI	30	
May	1626.5	27 PSI	31	
June	1569.1	26 PSI	30	
July	1266.	25 PSI	31	
Aug.	1267.2	25 PSI	31	
Sept.	1586.7	26 PSI	30	
Oct.	1353.4	26 PSI	31	
Nov.	1430	26 PSI	30	
Dec.	1259.5	25 PSI	31	
Cummulative Totals**	16680.3	25.9 PSI Average	365	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb 7, 1996

SIGNATURE:

Lee Earl Trueman



Operator Name: FRANCISCO PETROLEUM ENTERPRISES	Well Name: N/A	LOCATION: County   Township   Lot   Concession
Address: P.O. Box 1431 CHATHAM ONT N7M5W8	Disposal Well Permit No.: NIL	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May			NIL	
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan 22 96

SIGNATURE: Robertal Dunlop





Operator Name: GAISWINKLER ENTERPRISES LIMITED	Well Name: Imperial Colchester 11-81-1	LOCATION: County   Township   Lot   Concession Essex   Colchester South   81   1
Address: PO BOX 367 CHATHAM ON N7M 5K5	Disposal Well Permit No.: 186	Source of Fluids (Pool, eg. Oil Springs East) Colchester South Oil Field
	Disposal Approval Date: Ministerial Letter of Approval, April, 1960	Fluid Source Formation (eg. Devonian) Formation Brine
		Disposal Formation (eg. Detroit River Zone) Guelph Formation

Fluid Accepted from Other Operators?  Yes  No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	413	1,120	31	
Feb.	190	1,120	28	
Mar.	476	1,120	31	
Apr.	493	1,120	30	
May	493	1,120	31	
June	460	1,120	30	
July	380	1,120	31	
Aug.	476	1,120	31	
Sept.	493	1,120	30	
Oct.	493	1,120	31	
Nov.	476	1,120	30	
Dec.	476	1,120	31	
Cummulative Totals**	252,259		365	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: January 26, 1996

SIGNATURE: Andrew Gaiswinkler



ANNUAL SUBSURFACE FLUID DISPOSAL Report  
for the year ending December 31, 19\_\_

ATTN: Roy Asprent has ~~sent~~ sent in  
the disposal Report. Well was still in his  
name

Operator Name: <b>K. E. W. DRILLING LTD.</b>	Well Name:	LOCATION: County   Township   Lot   Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.

Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Feb 12 196

SIGNATURE: Ken Gerard





ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: LAKEVILLE HOLDINGS INC.	Well Name:	LOCATION: County   Township   Lot   Concession
Address: 255 QUEENS AVENUE, SUITE 1450 LONDON, ONTARIO N6A 5R8	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	NIL			
Feb.	NIL			
Mar.	NIL			
Apr.	NIL			
May	NIL			
June	NIL			
July	NIL			
Aug.	NIL			
Sept.	NIL			
Oct.	NIL			
Nov.	NIL			
Dec.	NIL			
Cummulative Totals**	NIL			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb. 14/96

SIGNATURE:



ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 19 95

Operator Name: Malahide Petroleum Corporation	Well Name:	LOCATION: County   Township   Lot   Concession
Address: 595 Exeter Road London, Ontario N6E 2Z2	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.	NIL REPORT			
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.

Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

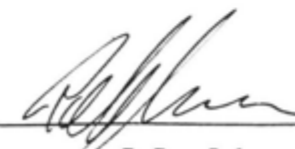
Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Feb. 8, 1996

SIGNATURE:



R.D. Johnson







Operator Name: <b>MALLARD ENERGY Inc</b>	Well Name:	LOCATION: County   Township   Lot   Concession
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

PETROLEUM RESOURCES

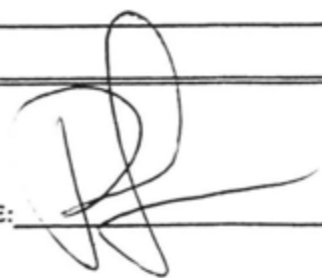
RECEIVED

JUN 26 1996

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.  
 Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 (2) All disposal must be reported  
 (3) When space is insufficient, attach additional forms

DATE: June 26, 1996 SIGNATURE: 





Ministry of  
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Resources

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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19 95

Operator Name: Midway Petroleum Company	Well Name: N/A	LOCATION: County   Township   Lot   Concession
Address: 31 S. Main Street Clarkston, MI 48346 USA	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>None during</i>	<i>1995</i>		
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 2-15-96

SIGNATURE





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ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19\_95

Operator Name: Milton Resources Ltd.	Well Name:	LOCATION: County   Township   Lot   Concession
Address: 450 Talbot St. P. O. Box 5005 London, Ont., Canada N6A 5G4	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.		N O N E		
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.


\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 1/15/96

SIGNATURE:   
Norman D. FitzGerald, President



Operator Name: <i>NITH RIVER PETROLEUM</i>	Well Name:	LOCATION: County   Township   Lot   Concession
Address: <i>89 MAIN ST. P.O. BOX 22064 CAMBRIDGE, ONT N1R 8E3</i>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*	
Jan.					
Feb.					
Mar.					
Apr.	<i>NIL</i>				
May					
June					
July					
Aug.					
Sept.					
Oct.					
Nov.					
Dec.					
Cummulative Totals**					

Comments include well workovers, treatments or other activities which might affect disposal operations.

Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: *FW 15/96*

SIGNATURE: *Susan Sharpe*







Ministry of  
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ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19\_\_

Operator Name: NORTHERN CROSS PIPELINES LIMITED	Well Name: ASHFIELD 7-1-111ED/8-1-111ED	LOCATION: HURON County   ASHFIELD Township   Lot   111 Concession ED
Address: 430, 700-4 <sup>th</sup> ave S.W. - Calgary, ab. T2P-3J4	Disposal Well Permit No.: 4864 / 4819	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	NIL			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	NIL			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan 17, 1996

SIGNATURE: [Signature]



Operator Name: <b>PARAGON PETROLEUM CORPORATION</b>	Well Name: <b>DOVER DISPOSAL#1</b>	LOCATION: County   Township   Lot   Concession <b>KENT DOVER 6 1TV</b>
Address: <b>SUITE 700, 407-8TH AVE. S.W. CALGARY, ALBERTA T2P 1E5</b>	Disposal Well Permit No.: <b>7377</b>	Source of Fluids (Pool, eg. Oil Springs East) <b>BLACK RIVER (ORDOVICIAN)</b>
	Disposal Approval Date: <b>AUGUST 19, 1888</b>	Fluid Source Formation (eg. Devonian) <b>DETROIT RIVER</b>
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	55.88	1135	20	
Feb.	57.05	1135	20	
Mar.	55.05	1135	18	
Apr.	75.36	1135	24	
May	39.13	1135	10	
June	2.89	1135	1	
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	285.36	1135	93	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

If space is insufficient, attach additional forms

DATE: Feb 12, 96

SIGNATURE: *Gulb*





Operator Name: <b>PARAGON PETROLEUM CORPORATION</b>	Well Name: <b>PPC ROCHESTER #5</b>	LOCATION: County   Township   Lot   Concession <b>ESSEX ROCHESTER 10 I EBR</b>
Address: <b>SUITE 700, 407-8th AVE. S.W. CALGARY, ALBERTA T2P 1E5</b>	Disposal Well Permit No.: <b>7960</b>	Source of Fluids (Pool, eg. Oil Springs East) <b>BYRNEDALE &amp; ROCHESTER POOLS</b>
	Disposal Approval Date: <b>MAY, 1995</b>	Fluid Source Formation (eg. Devonian) <b>SHERMAN FALL, COBOCONK</b>
		Disposal Formation (eg. Detroit River Zone) <b>SHERMAN FALL</b>

Fluid Accepted from Other Operators?  Yes  No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	26.00	4200	2	
Feb.	45.89	4100	4	<b>pump rate 7 fall off test february 24-27, 1995</b>
Mar.				
Apr.				
May	386.90	4540	11	<b>INJECTION TESTING</b>
June	561.50	4900	29	<b>INJECTION TESTING</b>
July	565.00	4695	21	<b>INJECTION TESTING</b>
Aug.	701.00	4800	27	<b>INJECTION TESTING</b>
Sept.				<b>INJECTION TESTING</b>
Oct.				
Nov.				
Dec.				
Cummulative Totals**	2286.29	4540	94	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

If space is insufficient, attach additional forms

DATE:

Feb 5/12, 96

SIGNATURE:

*[Handwritten Signature]*



Operator Name: <b>PARAGON PETROLEUM CORPORATION</b>	Well Name: <b>PPC ET AL ROCHESTER 10H</b>	LOCATION: County   Township   Lot   Concession <b>ESSEX ROCHESTER 10 IE.B.R.</b>
Address: <b>SUITE 700, 407-8th AVE. S.W. CALGARY, ALBERTA T2P 1E5</b>	Disposal Well Permit No.: <b>8195</b>	Source of Fluids (Pool, eg. Oil Springs East) <b>BYRNEDALE&amp;ROCHESTER POOLS</b>
	Disposal Approval Date: <b>AUGUST 09, 1995</b>	Fluid Source Formation (eg. Devonian) <b>SHERMAN FALL, COBOCONK</b>
		Disposal Formation (eg. Detroit River Zone) <b>SHERMAN FALL</b>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.	<b>814.68</b>	<b>4345</b>	<b>9</b>	<b>INJECTION TESTING</b>
Oct.	<b>2631.81</b>	<b>4205</b>	<b>31</b>	<b>INJECTION TESTING</b>
Nov.	<b>1743.47</b>	<b>4290</b>	<b>20</b>	<b>INJECTION TESTING</b>
Dec.	<b>233.00</b>	<b>4115</b>	<b>3</b>	<b>PUMP RATE &amp; FALL OFF TEST</b>
Cummulative Totals**	<b>5422.96</b>	<b>4240</b>	<b>63</b>	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

If space is insufficient, attach additional forms

DATE: Feb 12, 96 SIGNATURE: [Signature]







Ministry of  
Natural  
Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
for the year ending December 31, 1995

Operator Name: <b>PELOREX (CANADA) LTD</b> <b>(FORMERLY OIL FIELD SERVICES)</b>	Well Name: <b>CHRISTOPHER DISPOSAL #1</b>	LOCATION: County   Township   Lot   Concession <b>LAMBTON ENNISKILLEN 2-8-13 X1</b>
Address: <b>1047 ST CLAIR PKWY</b> <b>MOORETOWN ONT</b> <b>MON 1MO</b>	Disposal Well Permit No.: <b>7644</b>	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date: <b>JAN 16/92</b>	Fluid Source Formation (eg. Devonian) <b>DEVONIAN</b>
		Disposal Formation (eg. Detroit River Zone) <b>DETROIT RIVER - LUCAS</b>

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	32	GRAVITY ↓	31	
Feb.	36		28	
Mar.	43		31	
Apr.	44		30	
May	46		31	
June	48		30	
July	42		31	
Aug.	45		31	
Sept.	43		30	
Oct.	47		31	
Nov.	44		30	
Dec.	42		31	
Cumulative Totals**	512		365	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: **SEPT 25/96**

SIGNATURE:

*Christopher*





Operator Name: Pembina Resources	Well Name: Romney 3-12-IV	LOCATION: County   Romney Township   12 Lot   IV Concession Kent
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: 7950	Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only
	Disposal Approval Date: March 18, 1993	Fluid Source Formation (eg. Devonian) Production formation Disposal Formation (eg. Detroit River Zone) Black River

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	<del>XXX</del> on Disposal - Hours	Comments*
Jan.	4,251.0	4500	671	
Feb.	3,369.0	4000	477	
Mar.	4,131.0	4000	592	
Apr.	4,267.9	4200	622	
May	2,625.0	3500	370	
June	2,359.0	3500	322	
July	4,146.0	4000	563	
Aug.	3,596.0	4000	489	
Sept.	3,985.0	4000	601	
Oct.	4,472.0	4500	663	
Nov.	1,344.0	4700	195	
Dec.	0.0	0	0	
Cummulative Totals**	142,122.4			

Comments include well workovers, treatments or other activities which might affect disposal operations.

\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 26/96

SIGNATURE: Marilyn Johnson





Operator Name: Pembina Resources	Well Name: Mersea 6-23-VII	LOCATION: County   Township   Lot   Concession Essex Mersea 23 VII
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: N/A 7723	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine
	Disposal Approval Date: July 26, 1991	Fluid Source Formation (eg. Devonian) Production formation Disposal Formation (eg. Detroit River Zone) Bass Island

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	S/D	0	0	Well shutdown since Nov/92
Feb.	S/D	0	0	
Mar.	S/D	0	0	
Apr.	S/D	0	0	
May	S/D	0	0	
June	S/D	0	0	
July	S/D	0	0	
Aug.	S/D	0	0	
Sept.	S/D	0	0	
Oct.	S/D	0	0	
Nov.	S/D	0	0	
Dec.	S/D	0	0	
Cummulative Totals**	72,417.7			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- 2) All disposal must be reported
- 3) When space is insufficient, attach additional forms

DATE: Jan. 26/96 SIGNATURE: Marilyn Johnson





FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: Pembina Resources	Well Name: Mersea 5-12-1	LOCATION: County   Township   Lot   Concession Essex   Mersea   12   I
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: 6732	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine
	Disposal Approval Date: May 8, 1985	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Bass Island

fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	<del>Days</del> on Disposal - Hours	Comments*
Jan.	183.4	0	27	on vacuum
Feb.	S/D	0	0	
Mar.	S/D	0	0	
Apr.	S/D	0	0	
May	S/D	0	0	
June	S/D	0	0	
July	S/D	0	0	
Aug.	S/D	0	0	
Sept.	S/D	0	0	
Oct.	S/D	0	0	
Nov.	S/D	0	0	
Dec.	S/D	0	0	
Cummulative Totals**	312,913.8			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- 2) All disposal must be reported
- 3) When space is insufficient, attach additional forms

DATE: Jan. 26, 1996

SIGNATURE: Marilyn Johnson





Operator Name: Pembina Resources	Well Name: Mersea 3-13-A	LOCATION: County   Township   Lot   Concession Essex   Mersea   13   A
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: N/A 7018	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine
	Disposal Approval Date: May 29, 1987	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Bass Island

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	S/D	0	0	Well shutdown since November/92
Feb.	S/D	0	0	
Mar.	S/D	0	0	
Apr.	S/D	0	0	
May	S/D	0	0	
June	S/D	0	0	
July	S/D	0	0	
Aug.	S/D	0	0	
Sept.	S/D	0	0	
Oct.	S/D	0	0	
Nov.	S/D	0	0	
Dec.	S/D	0	0	
Cummulative Totals**	90,337.5			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported
- 2) All disposal must be reported
- 3) When space is insufficient, attach additional forms

DATE: Jan. 26/96 SIGNATURE: Marilyn Johnson



Operator Name: Pembina Resources	Well Name: Romney 1-7-II	LOCATION: County   Township   Lot   Concession Kent Romney 7 II
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: N/A 7503	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine and Sulphurous H2O
	Disposal Approval Date: Nov. 6, 1989	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Bass Island

Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

1	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
	S/D	0	0	Well shutdown since Nov/92
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
	S/D	0	0	
ulative Totals**	280,165.5			

\* Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\* Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

\*) All disposal wells operated must be reported  
(\*) Disposal must be reported

(\*) If space is insufficient, attach additional forms

DATE: Jan 26 1996

SIGNATURE: Marilyn Johnson





FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19 95

Operator Name: Pembina Resources	Well Name: Mersea 7-13-I	LOCATION: County   Township   Lot   Concession Essex   Mersea   13   I
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: 7947	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine
	Disposal Approval Date: Inj. Test Appr. 92/12/18	Fluid Source Formation (eg. Devonian) Production Formation Disposal Formation (eg. Detroit River Zone) Cambrian

Fluids Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal - Hours	Comments*
Jan.	S/D	0	0	
Feb.	S/D	0	0	
Mar.	S/D	0	0	
Apr.	468.0	200	69	
May	2,209.6	1500	299	
June	1,191.0	2000	176	
July	2,219.0	3000	254	
Aug.	1,715.0	2000	220	
Sept.	1,805.0	4500	235	
Oct.	1,704.0	3400	236	
Nov.	1,222.0	3500	177	
Dec.	1,323.0	3500	209	
<b>Cummulative Totals**</b>	<b>17,579.2</b>			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan. 26, 1996

SIGNATURE: Marilyn Johnson





Operator Name: Pembina Resources	Well Name: Romney 5-15-I	LOCATION: County   Kent	Township   Romney	Lot   15	Concession I
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: N/A	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine			
	Disposal Approval Date: ??	Fluid Source Formation (eg. Devonian) Production formation			
		Disposal Formation (eg. Detroit River Zone) Black River			

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	S/D	0	0	Well shutdown since Dec/92
Feb.	S/D	0	0	
Mar.	S/D	0	0	
Apr.	S/D	0	0	
May	S/D	0	0	
June	S/D	0	0	
July	S/D	0	0	
Aug.	S/D	0	0	
Sept.	S/D	0	0	
Oct.	S/D	0	0	
Nov.	S/D	0	0	
Dec.	S/D	0	0	
Cummulative Totals**	7,904.7			

Comments include well workovers, treatments or other activities which might affect disposal operations.

Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan. 26, 1996 SIGNATURE: M. Johnson







Operator Name: Pembina Resources	Well Name: Romney 2-15-III	LOCATION: County   Township   Lot   Concession Kent Romney 15 III
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: ?	Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only?
	Disposal Approval Date: June, 1994	Fluid Source Formation (eg. Devonian) Production formation Disposal Formation (eg. Detroit River Zone) Black River

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	<del>Days</del> on Disposal - Hours	Comments*
Jan.	S/D	0	0	
Feb.	S/D	0	0	
Mar.	S/D	0	0	
Apr.	S/D	0	0	
May	S/D	0	0	
June	500.0	2000	60	
July	S/D	0	0	
Aug.	S/D	0	0	
Sept.	S/D	0	0	
Oct.	S/D	0	0	
Nov.	4,487.0	3500	500	
Dec.	6,781.0	0	683	
Cummulative Totals**	11,768.0			

Comments include well workovers, treatments or other activities which might affect disposal operations.

Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan. 26 1996

SIGNATURE: Marilyn Johnson



Operator Name: Pembina Resources	Well Name: Romney 5-15-I	LOCATION: County   Kent	Township   Romney	Lot   15	Concession   I
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: N/A	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine			
	Disposal Approval Date: ??	Fluid Source Formation (eg. Devonian) Production formation			
		Disposal Formation (eg. Detroit River Zone) Black River			

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	S/D	0	0	Well shutdown since Dec/92
Feb.	S/D	0	0	
Mar.	S/D	0	0	
Apr.	S/D	0	0	
May	S/D	0	0	
June	S/D	0	0	
July	S/D	0	0	
Aug.	S/D	0	0	
Sept.	S/D	0	0	
Oct.	S/D	0	0	
Nov.	S/D	0	0	
Dec.	S/D	0	0	
Cummulative Totals**	7,904.7			

Comments include well workovers, treatments or other activities which might affect disposal operations.

Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan. 26, 1996 SIGNATURE: M. R. Johnson



Operator Name: Pembina Resources	Well Name: Romney 2-15-III	LOCATION: County   Township   Lot   Concession Kent Romney 15 III
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: ?	Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only?
	Disposal Approval Date: June, 1994	Fluid Source Formation (eg. Devonian) Production formation Disposal Formation (eg. Detroit River Zone) Black River

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal - Hours	Comments*
Jan.	S/D	0	0	
Feb.	S/D	0	0	
Mar.	S/D	0	0	
Apr.	S/D	0	0	
May	S/D	0	0	
June	500.0	2000	60	
July	S/D	0	0	
Aug.	S/D	0	0	
Sept.	S/D	0	0	
Oct.	S/D	0	0	
Nov.	4,487.0	3500	500	
Dec.	6,781.0	0	683	
Cummulative Totals**	11,768.0			

Comments include well workovers, treatments or other activities which might affect disposal operations.

\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Jan. 26 1996

SIGNATURE: Marilyn Johnson



ANNUAL SUBSURFACE FLUID **DISPOSAL** Report  
 for the year ending December 31, 19 95

Operator Name: Pembina Resources	Well Name: Romney 3-12-IV	LOCATION: County   Romney Township   12 Lot   IV Concession Kent
Address: P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Well Permit No.: 7950	Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only
	Disposal Approval Date: March 18, 1993	Fluid Source Formation (eg. Devonian) Production formation Disposal Formation (eg. Detroit River Zone) Black River

 Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	<del>XXX</del> on Disposal - Hours	Comments*
Jan.	4,251.0	4500	671	
Feb.	3,369.0	4000	477	
Mar.	4,131.0	4000	592	
Apr.	4,267.9	4200	622	
May	2,625.0	3500	370	
June	2,359.0	3500	322	
July	4,146.0	4000	563	
Aug.	3,596.0	4000	489	
Sept.	3,985.0	4000	601	
Oct.	4,472.0	4500	663	
Nov.	1,344.0	4700	195	
Dec.	0.0	0	0	
Cummulative Totals**	142,122.4		3916 (sum)	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Jan. 26/96

SIGNATURE: Marilyn Johnson





FORM 109.1 Petroleum Resources Act  
**ANNUAL SUBSURFACE FLUID DISPOSAL REPORT**  
 for the year ending December 31, 1995

Operator Name: PEMBINA RESOURCES	Well Name: SOUTHWOLD L & M-39	Location: County Elg	Township Southwold L &	Concession 39
Address: 953 ELM STREET PORT COLBORNE, ONTARIO L3K 5V7	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)		Oilfield Brine
	Disposal Approval Date: INJ. TEST APPR. 92/12/18	Fluid Source Formation (eg. Devonian)		Production formation
		Disposal Formation (eg. Detroit River Zone)		Cambrian

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
January	464.8	4209	24	
February	445.7	4375	20	
March	427.5	4320	21	
April	437.8	4621	19	
May	502.7	4786	19	
June	466.1	4932	20	
July	393.5	5022	16	
August	456.0	4667	21	
September	453.5	4371	17	
October	545.3	4849	24	
November	652.7	4837	23	
December	525.5	4702	22	
Cummulative Totals**	5,771.1			

\*\*Shut-in Time

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notes: (1) All disposal wells operated must be reported  
 (2) All disposal must be reported  
 (3) When space is insufficient, attach additional forms

Date: 96-01-29

Signature: Andrew Cantwell  
 Andrew Cantwell, Plant/Facilities Superintendent



FORM 109.1 Petroleum Resources Act  
**ANNUAL SUBSURFACE FLUID DISPOSAL REPORT**  
 for the year ending December 31, 1995

Operator Name: PEMBINA RESOURCES	Well Name: SOUTHWOLD L & M-39	Location: County Elg	Township Southwold L &	Concession 39
Address: 953 ELM STREET PORT COLBORNE, ONTARIO L3K 5V7	Disposal Well Permit No.: 6924	Source of Fluids (Pool, eg. Oil Springs East)		Oilfield Brine
	Disposal Approval Date: INJ. TEST APPR. 92/12/18	Fluid Source Formation (eg. Devonian)		Production formation
		Disposal Formation (eg. Detroit River Zone)		Cambrian

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
January	464.8	4209	24	
February	445.7	4375	20	
March	427.5	4320	21	
April	437.8	4621	19	
May	502.7	4786	19	
June	466.1	4932	20	
July				
August				
September				
October				
November				
December				
Cummulative Totals**	2,744.6			

\*\*Shut-In Time

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

Date: 95-07-14

Signature: Andrew Cantwell

Andrew Cantwell, Plant/Facilities Superintendent



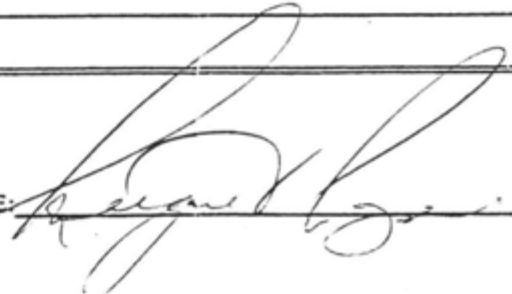
FORM 109.1 Petroleum Resources Act  
 ANNUAL SUBSURFACE FLUID DISPOSAL Report  
 for the year ending December 31, 1995

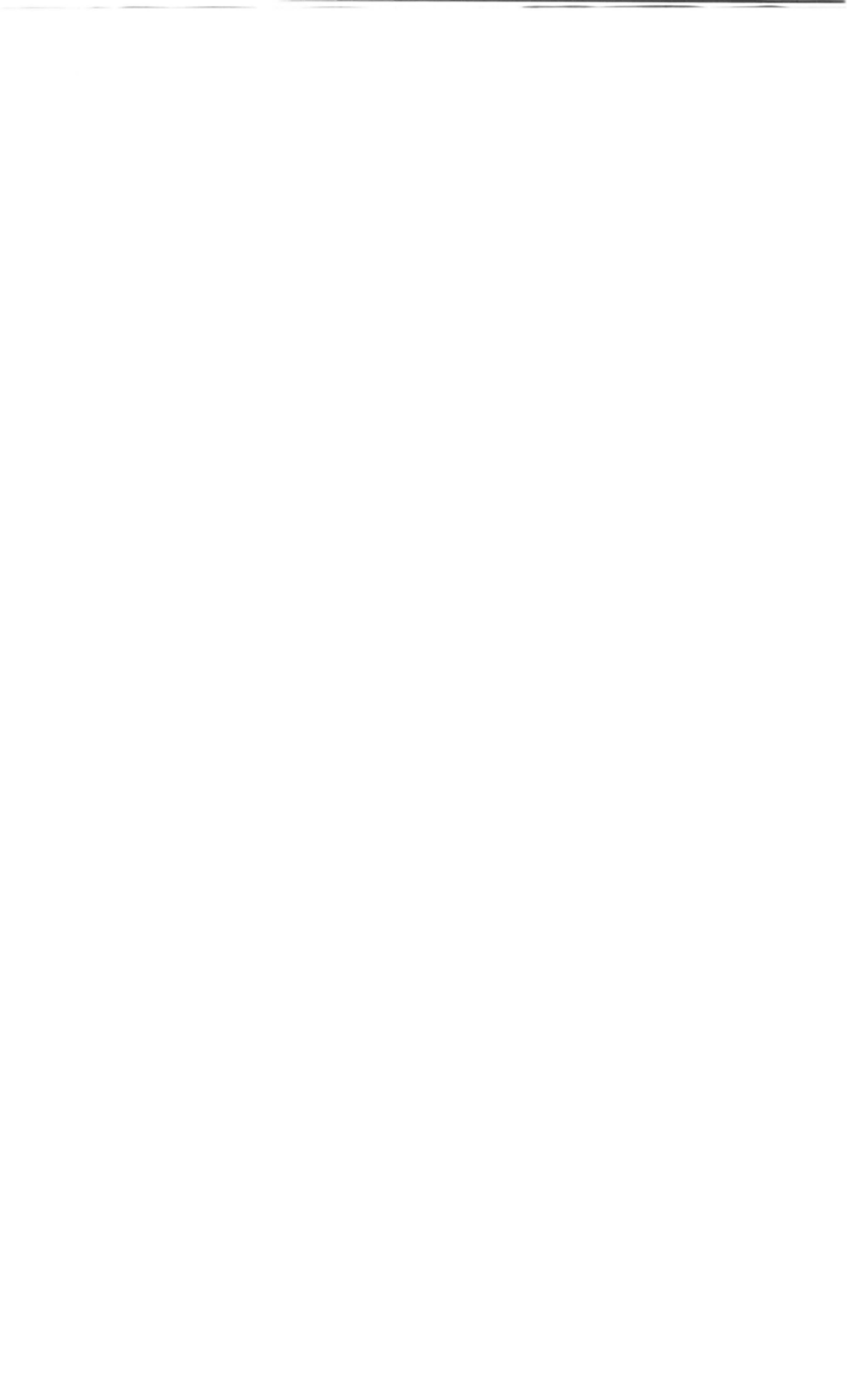
Operator Name: MARGARET POPE	Well Name: POPE DISPOSAL WELL	LOCATION: County   KENT	Township   ZONE	Lot   14	Concession   River Range
Address: RR#3 BOTHWELL ONTARIO NOP: 1CO	Disposal Well Permit No.: 7443	Source of Fluids (Pool, eg. Oil Springs East) BOTHWELL - THAMESVILLE			
	Disposal Approval Date: May 22, 1990.	Fluid Source Formation (eg. Devonian) Dundee - Lucas Disposal Formation (eg. Detroit River Zone) Detroit River Zone.			

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	93.64	1-200	31	
Feb.	84.57	1-200	28	
Mar.	93.64	1-200	31	
Apr.	90.62	1-200	30	
May	93.64	1-200	31	
June	90.62	1-200	30	
July	75.50	1-200	25	hydro off July 11 <sup>th</sup> to 17 <sup>th</sup> (6 days)
Aug.	93.64	1-200	31	
Sept.	84.57	1-200	28	pulled tubing - refilled annulus
Oct.	87.60	1-200	29	(replaced 4 joints) with diesel fuel
Nov.	90.62	1-200	30	
Dec.	93.64	1-200	31	
<b>Cumulative Totals**</b>	<u>1072.50 = 5959.70</u>		<u>355 = 1973 cum</u>	

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
 \*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 All disposal must be reported  
 When space is insufficient, attach additional forms

DATE: Feb 12 / 96. SIGNATURE: 



Operator Name: <b>PRENALTA MINERALS INC.</b>	Well Name:	LOCATION: County   Township   Lot   Concession
Address: <b>1430, 333 SEVENTH AVENUE S.W. CALGARY, ALBERTA T2P 2Z7</b>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				NIL
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

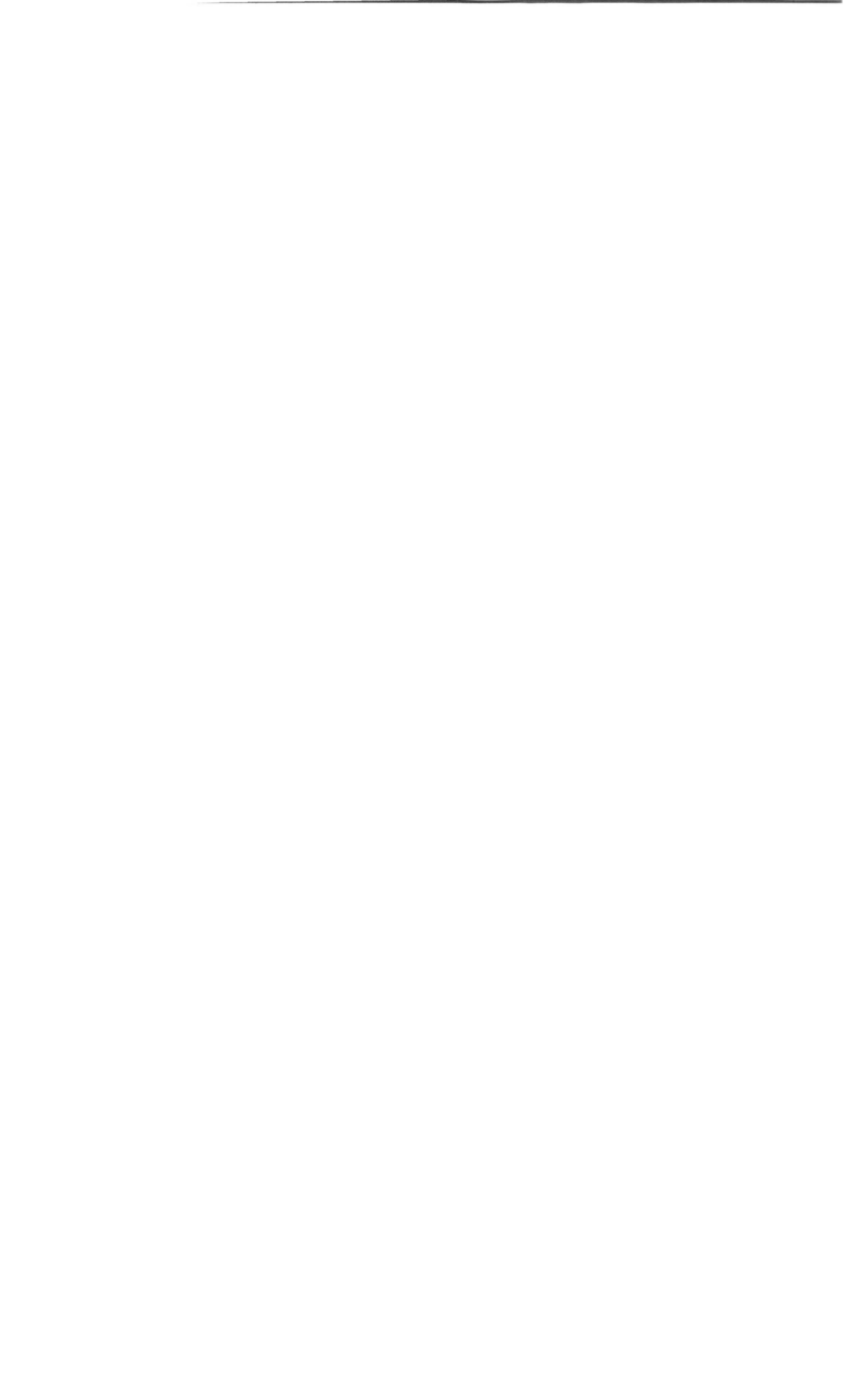
Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 1996-02-14

SIGNATURE: Robert Lockhart







ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 19\_\_

Operator Name: <i>P.H.R. Rosewood Inc</i>	Well Name: <i>Karen Smith Sombra 4+6-1X</i>	LOCATION: County   Township   Lot   Concession <i>Lambton Sombra 16 1X</i>
Address:	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)
		Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.		<i>There was no disposal from this well.</i>		
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cumulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.  
 Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 All disposal must be reported  
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DATE: \_\_\_\_\_ SIGNATURE: \_\_\_\_\_





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Operator Name: <b>RAMPETROLEUMS Limited</b>	Well Name:	LOCATION: County   Township   Lot   Concession
Address: <b>435 Exeter Road London Ontario N6E 2Z3</b>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

*Cancelled*

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

- Notis: (1) All disposal wells operated must be reported
- (2) All disposal must be reported
- (3) When space is insufficient, attach additional forms

DATE: April 18, 1996

SIGNATURE: James A. Kayser





ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: <i>RG BRYANT ENERGY ASSOCIATES INC.</i>	Well Name: <i>BRYANT-UNION ZONE 4-4-11-01</i>	LOCATION: County   <i>KEWT</i>	Township   <i>ZONE</i>	Lot   <i>11</i>	Concession <i>01</i>
Address: <i>12 DUNKMOOR RD. LONDON, ON. N6K1T5</i>	Disposal Well Permit No.: <i>7147</i>	Source of Fluids (Pool, eg. Oil Springs East)			
	Disposal Approval Date: <i>MAY 22/90</i>	Fluid Source Formation (eg. Devonian) <i>DEVONIAN</i>		Disposal Formation (eg. Detroit River Zone) <i>LUCAS</i>	

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<del>                    </del>			<i>DISPOSAL WELL TEMPORARILY SHUT-IN.</i>
Feb.				
Mar.				
Apr.		<i>NIL REPORT</i>		
May				
June				
July				
Aug.	<del>                    </del>			
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

\*Comments include well workovers, treatments or other activities which might affect disposal operations.  
 \*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 (2) All disposal must be reported  
 (3) When space is insufficient, attach additional forms

DATE: *FEB 09/96* SIGNATURE: 





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Natural  
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for the year ending December 31, 19 95

Operator Name: SERENPET PARTNERSHIP	Well Name: RODNEY UNIT TRACT 5 WELL 27 SWD	LOCATION: County   Township   Lot   Concession ELGIN   ALDBOROUGH   5   V
Address: 2300, 421 - 7 Avenue SW Calgary, Alberta T2P 4K9	Disposal Well Permit No.: 1311	Source of Fluids (Pool, eg. Oil Springs East) PRODUCED WATER FROM RODNEY UNIT #1
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) DETROIT RIVER

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	23475	3100	31	
Feb.	21030	3100	28	
Mar.	24113	3100	31	
Apr.	23334	3100	30	
May	24523	3100	31	
June	25154	3100	30	
July	24993	3100	31	
Aug.	23382	3100	31	
Sept.	22513	3100	30	
Oct.	22546	3100	31	
Nov.	22409	3100	30	
Dec.	21087	3100	31	
Cummulative Totals**	278559			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: FEBRUARY 14, 1996 SIGNATURE: 







Operator Name: SERENPET PARTNERSHIP	Well Name: BRADDON #32	LOCATION: County   Township   Lot   Concession ELGIN ALDBOROUGH 4 V
Address: 2300, 421 - 7 Avenue SW Calgary, Alberta T2P 4K9	Disposal Well Permit No.: 5879	Source of Fluids (Pool, eg. Oil Springs East) PRODUCED WATER FROM UNIT #2
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) DETROIT RIVER

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	5794	2900	31	
Feb.	5550	2900	28	
Mar.	5666	2900	31	
Apr.	5615	2900	30	
May	5678	2900	31	
June	5779	2900	30	
July	5885	2900	31	
Aug.	5827	2900	31	
Sept.	5593	2900	30	
Oct.	5565	2900	31	
Nov.	5715	2900	30	
Dec.	5756	2900	31	
Cummulative Totals**	68423			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: FEBRUARY 14, 1996

SIGNATURE: 





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Resources

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for the year ending December 31, 1995

CANADIAN KEWANEE  
DOWNIE #102

Operator Name: SERENPET PARTNERSHIP	Well Name:	County   Township   Lot   Concession ELGIN   ALDBOROUGH   2   GORE
Address: 2300, 421 - 7 Avenue SW Calgary, Alberta T2P 4K9	Disposal Well Permit No.: 1499	Source of Fluids (Pool, eg. Oil Springs East) WATER FROM RODNEY UNIT 3
	Disposal Approval Date: MAY 1962	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone) DETROIT RIVER/BASS ISLAND

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	16454	2000	31	
Feb.	14646	2000	28	
Mar.	16672	2000	31	
Apr.	16638	2000	30	
May	16988	2000	31	
June	15659	2000	30	
July	15313	2000	31	
Aug.	15313	2000	31	
Sept.	14785	2000	30	
Oct.	15742	2000	31	
Nov.	15038	2000	30	
Dec.	15402	2000	31	
Cummulative Totals**	188650			

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: FEBRUARY 22, 1996 SIGNATURE: 





Operator Name: <i>UNDERGROUND STORAGE LTD</i>	Well Name: <i>NONE</i>	LOCATION: County   <i>NA</i>	Township	Lot	Concession
Address: <i>Box 585 CHATHAM, ONT N7M 5K6</i>	Disposal Well Permit No.: <i>NA</i>	Source of Fluids (Pool, eg. Oil Springs East)			
	Disposal Approval Date: <i>NA</i>	Fluid Source Formation (eg. Devonian)			
		Disposal Formation (eg. Detroit River Zone)			

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	<i>NA</i>			
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.

\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

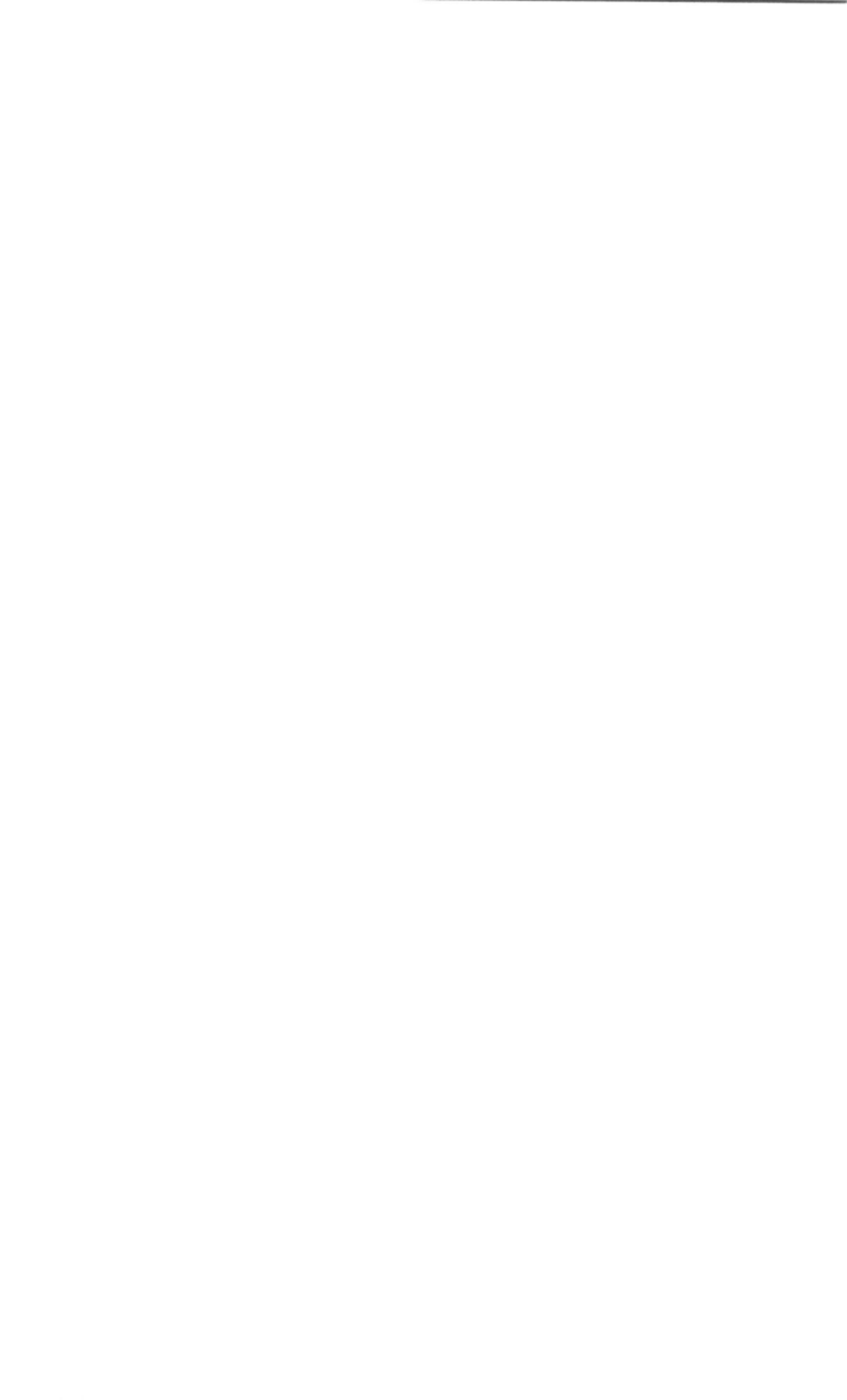
Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 96/01/22

SIGNATURE: *Jeanine Crawford*





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for the year ending December 31, 19\_\_

Operator Name: <b>LOYD WOODS</b>	Well Name:	LOCATION: County   Township   Lot   Concession
Address: <b>P.O. BOX 76 OIL SPRINGS, ON N0N 1P0</b>	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East)
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Disposal Formation (eg. Detroit River Zone)

Fluid Accepted from Other Operators?  Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				<b>NO DISPOSAL WELLS (WATER GOES TO FAIRBANK OIL LTD)</b>
Feb.				
Mar.				
Apr.				
May				
June				
July				
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**				

Comments include well workovers, treatments or other activities which might affect disposal operations.  
 Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.  
 Notes: (1) All disposal wells operated must be reported  
 All disposal must be reported  
 When space is insufficient, attach additional forms

DATE: **Feb. 13**

SIGNATURE:

