

Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID $\overline{DISPOSAL}$ Report for the year ending December 31, $19\frac{7}{100}$

Operator Name: CitrATULES FAIR	RBINIC OIL PROPORTE	5 47).	Well Name: IMP 838 FAIR	Bimic DIDA ENINGRILLEN	LOCATION: County	Township	Lot	Concession
Address:			Disposal Well Permit N	10.: 7054	Source of Fluids (Pool, eg. Oil Spri	ngs East) OL SPRING	١	
PA BOX 10.	PETROLIA, ONT NO	w IRC.	Disposal Approval Date	e:	Fluid Source Formation (eg. Devon	ian) Dornin		
10 100 100					Disposal Formation (eg. Detroit Riv	ver Zone) DETROIT PIN	n Zovi	
luid Accepted from Or	ther Operators?	□ No	If "YES", list operato	rs from whom fluids were accep	ted and quanitity received per r	nonth on a separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*			
Jain. Chm. Toronh	251, 878	GRAVITA		365				
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								-
Sept.							-	
Oct.								
Nov.								
Dec. ANNUITH	58,000							
Cummulative Totals**	309.878 m3							

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.





Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name:			Well Name:		LOCATION: County	Township   Lot   Con	ncession
CHAMMES 7	HILTONIC 014 Prope	NIES LID	InParim 830 .a	MISCILLEN I-9-17-II	60m31n	ENNINCILIEN 17	II
Address:			Disposal Well Permit N	o.:	Source of Fluids (Pool, eg. Oil Springs East)	OIL SPAINES	
7.0 30410.	PETROLIA, NT. NOW	1 Re	Disposal Approval Date	*	Fluid Source Formation (eg. Devonian)	Derm.m	
			July 28,1	994	Disposal Formation (eg. Detroit River Zone)	Detreit Rich Fort	
luid Accepted from Ot	her Operators?	□ N <sub>0</sub>	If "YES", list operator	rs from whom fluids were accep	ted and quanitity received per month on a	a separate sheet.	
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*		
Jan. N14							
Feb.							
Mar.							
Apr.							
May							
June							
July							
Aug.							
Sept.							
Oct.							
Nov.	,						
Dec. Nih	*						
Cummulative Totals**	0/11						

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 721315/96

SIGNATURE: Chilo. 7-17

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

Operator Name: HOMEX REALTY & DEVELOPMENT CO. LTD	Well Name: Redick #1	LOCATION: County   Township   Lot   Concession  LAMBTON ENNISKILLEN 17 II
Address: C/O PAUL MORNINGSTAR	Disposal Well Permit No.: 7604	Source of Fluids (Pool, eg. Oil Springs East) OIL SPRINGS POOL
Roy 171	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Dunde€
OIL SPRINGS, ONTARIO NONTRO	ENNISKILLEN 3-4-17-II	Disposal Formation (eg. Detroit River Zone) Detroit River

luid Accepted from Other Operators?

☐ Yes No 🛭

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	1100 m3		31	*
Feb.	1090 m3		29	
Mar.	1110 m3		30	
Apr.	110.2 m3		31	
May	1112 m3		30	
June	1120 m3		33	
July	11 15 m3		32	
Aug.	1110 m3		30	
Sept.	11/2 m2		31	
Oct.	1100m3		30	
Nov.	1080 m3		29	
Dec.	1050 m3		29	
Cummulative Totals**	13201 m3			

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

O the year in quesition.

DATE: JANUARY 31-1996 SIGNATURE: DILL Harmon STON

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

lotes: (1) All disposal wells operated must be reported

<sup>(2)</sup> All disposal must be reported

<sup>(3)</sup> When space is insufficient, attach additional forms



Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name:  LAMBTON AREA INDUSTRIES LTD			Well Name: Min PETROL	IA #1 Evm 3-13-X1	LOCATION: Coun		Township   LEN	Lot 1 13	Concession X/
Address: BOX			Disposal Well Permit N		Source of Fluids (Pool, eg	g. Oil Springs East)	Petro	lia	
PETRO	654		Disposal Approval Date		- Comation (e	eg. Devonian)	Devo	nian	
PETROL NON-			Feb. 1987		6251380	NT. LTD	Zetro	it R.	
luid Accepted from Ot	her Operators?	□ No	If "YES", list operator	rs from whom fluids were ac			parate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal					
Jan.	1500	vacuu	m	31					
Feb.	1450	21		28					
Mar.	1500	, ,		31					
Apr.	1500	6		30	Treated of 1770 H	turce wo	th 15g	allen s	lugs
May	1500	- tı		31	of 1770 H	Cl to in	yerre is	yectivi	ty
June	1500	it		30		,	Į.	7	9
July	1500	11		31					
Aug.	1500	11		31					
Sept.	1500	l i		30					
Oct.	1500	(1		31					
Nov.	1500	н		30					
Dec.	1500	et-		31					

365

Notes: (1) All disposal wells operated must be reported (2) All disposal must be reported

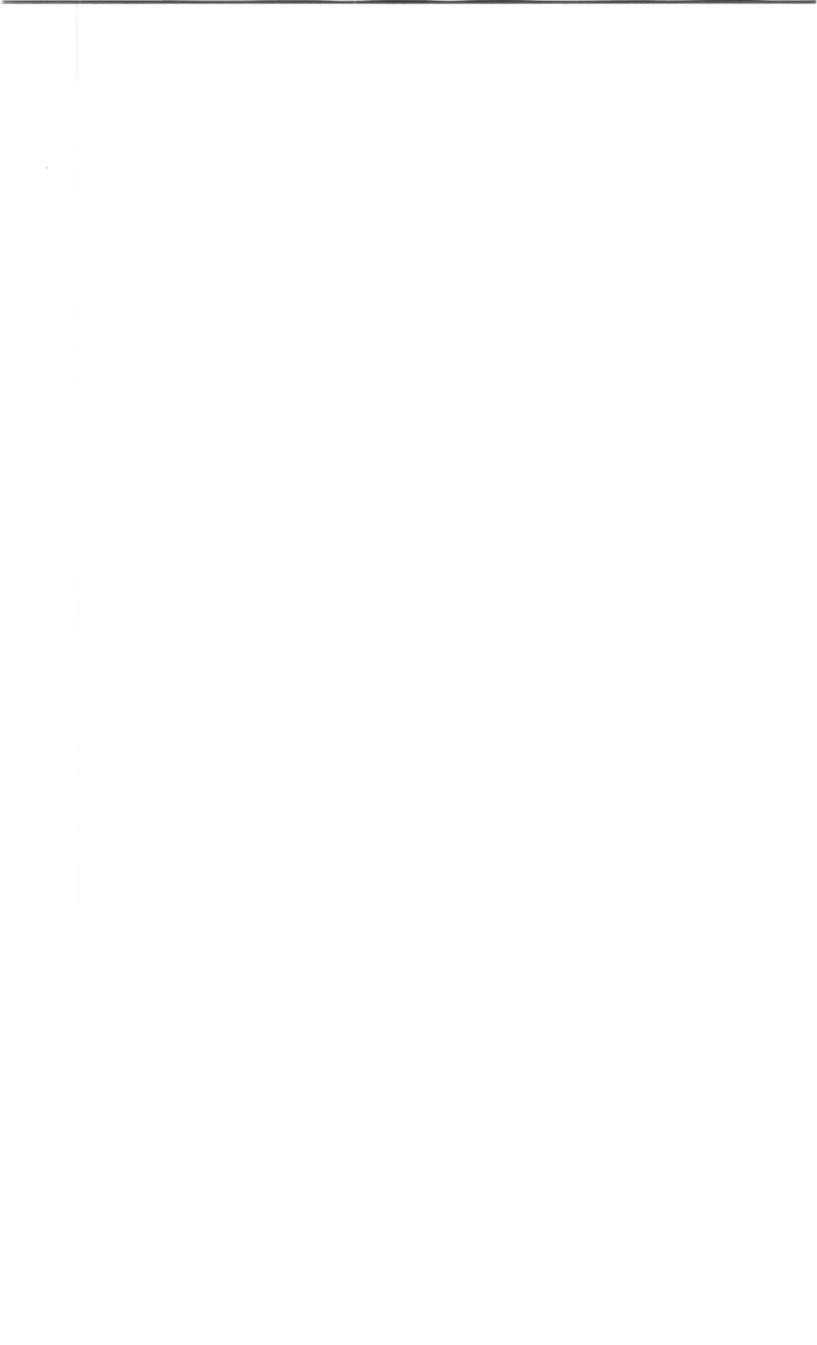
55,410

Dec.

Cummulative Totals\*\*

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.





FORM 109 Petroleum Resources Act

ANNUAL REPORT OF MONTHLY **INJECTION** Fund Disposal for the year ending December 31, 19<u>75</u>

Operator Name:  LAMBTON AREA INDUSTRIES	Well Permit No.: 6089 6408	Injection Permit No. approved Aug 25, 1986
Address: 130X 659	Well Name: JACQUES #21 Ennish 4-4-17 X	Purpose of Injection (Secondary Recovery/Enhanced Recovery/ Infection Other-Describe)  Brushe Disposal
NON-IRO	Location:  LAMBTON ENNISKILLEN 17 X  County   Township   Lot   Conc.	Injection Formation Petrot River

Notes: (1) All injection wells operated must be reported

(2) All injection must be reported

(3) Where space is insufficient, attach addional forms

		INJECTION	N DATA	*			AVERAGE DAILY	
Month	Fluid Source	Fluid Type	Fluid Treatment Prior to Injection	Volume Injected (10 <sup>3</sup> m)	Inj. Pressure (kPa)	Inj. Rate (m³/day)	Days on Injection	Well Status (Active, Suspended, Other -explain)
Jan.	Oil Wells	mild brine	settling	800	vacuum	6.6	31	Active
Feb.	1,	ři	11	750		6.7	28	A
Mar.	11	· 11 ·	11	800		6.6	31	A
Apr.	· 14	11	11	800		6.6	30	A
May	14	tı	(1	800		6.6	31	A
June	εį	41	et.	: 800		6.6	30	Pi .
July	ri .	l i	11	800		6.6	31	A.
Aug.		10		800		6.6	31	A
Sept.	t f	11	11	800		6.6	30	1 19
Oct.	16	. 10		800		6.6	31	A
Nov.	I.c.	l i	i (	800	×	6.6	30	A
Dec.	11	и	11	800		6.6	31	A
TOTALS		,		9550 X			365	

DATE: Jan 31/96

SIGNATURE: Wille

Willie Jacques Treas

\* Cum Total 31,300 m3



Matural Resources Act
ANNUAL SUBSURFACE FLUID DISPOSAL Report
for the year ending December 31, 19 15

Well Name:

Lyons, Wison and Bainly

Disposal Well Permit No.:

Disposal Well Permit No.:

Disposal Well Permit No.:

Petroleum Resources Act
ANNUAL SUBSURFACE FLUID DISPOSAL Report
for the year ending December 31, 19 15

Well Name:

LOCATION: County | Lambton Township | Enn. Lot 1/3

Disposal Well Permit No.:
Pool, eg. Oil Springs East) Petrolia:

Box 1/38 Petrolia, Out. Disposal Approval Date: ation (eg. Devonian) 1977 1 (eg. Detroit River Zone) NONIRO PYes d Accepted from Other Operators? If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet. Volume Disposed (m3) Average Daily Inspection Pressure (kPa) onth Days on Disposal Comments\* 708 /2659 31 1424 b. 31 12659 ar. 30 12,250 pr. 12659 30 12250 12659 0 12659 ug. 12250 12659 at. 12250 30 12659. 31 149,037/1995 365/96 mmulative Totals\*\*

nments include well workovers, treatments or other activities which might affect disposal operations.

amulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

s: (1) All disposal wells operated must be reported

ul disposal must be reported

ien space is insufficient, attach additional forms

DATE: 96/60/10

SIGNATURE



8	Ministry of Natural Resources
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Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID ${f DISPOSAL}$ Report

for the year ending December 31, 19 95

Operator Name: PELOREX (CANADA) LTD	Well Name:	LOCATION: County   Township   Lot   Concession			
(FORMERLY OIL FIELD SERVICES)	CHRISTOPHER DISPOSAL	LAMBION ENNISKILLEN 2-8-13 XI			
Address:	Disposal Well Permit No.: 7644	Source of Fluids (Pool, eg. Oil Springs East)			
MOORETOWN BUT	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)			
NON IMO	JAN 16/92	Disposal Formation (eg. Detroit River Zone)  DETROIT RIVER - LUCAS			

☐ Yes ☐ No Fluid Accepted from Other Operators? If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	32	GRAVITY	31	*
Feb.	36		28	
Mar.	43		3/	
Apr.	44		30	
May	46		31	
June	48		30	
July	42		- 31	a sat
Aug.	45		3 (	C. W.
Sept.	43		30	
Oct.	47		31	
Nov.	44		30	
Dec.	42		31	
Cummulative Totals**	512	V	365	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

(3) When space is insufficient, attach additional forms

DATE: SEPT 25/96 SIGNATURE: 7 Bluis

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported (2) All disposal must be reported



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Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID **DISPOSAL** Report for the year ending December 31, 19 95

Operator Name:	Well Name: PETROLIA DISCOUERY /	LOCATION: County   Township   Lot   Conce	cession	
PETROLIA DISCOVERY FOUNDATION INC	ENNISKILLEN 1-4-13-X1	LAMBTON ENNISKILLEN 13 X	×/	
Address: Po Box 1480	Disposal Well Permit No.: 7510	Source of Fluids (Pool, eg. Oil Springs East) PETROLIA FIELD		
PETROLIA	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) DUNDEE & CUCAS FORMAT	TIONS	
DNTARIO NON IRO	DECEMBER 17,1993	Disposal Formation (eg. Detroit River Zone) DETROIT RIVER GROUP		
luid Accepted from Other Operators? Yes $\square$ No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.				

	T	T	T	
Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.	ANNUAL	ERAVITY	365	IN 1995 APPROXIMATELY 8700 m3
Mar.	ESTIMATE	FLOW		OF BRINE WAS ACCEPTED FROM THE
Apr.	96,000	ONLY		ESTATE OF MURRAY BRADLEY.
May		/ /		THIS VOLUME IS INCLUDED IN THE
June				ESTIMATED VOLUME OF 96,000 m3
July				· ·
Aug.				
Sept.				
Oct.				
Nov.				
Dec.				
Cummulative Totals**	416,650			

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

\*DATE. February 19/9 SIGNATURE:



Ministry of Natural Resources FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID  ${f DISPOSAL}$  Report

for the year ending December 31, 19 95

Operator Name:			Well Name:		LOCATION: County	Township   Lot   Concession
R.A.	EDWARD. OIL.	PROD.	FLUSHER	2#1	LAMBTON &	ENNISKILLEN 11 XII
Address: Box	12.5		Disposal Well Permit N	10.: 7318	Source of Fluids (Pool, eg. Oil Springs East)	PETROLIA. POOL.
	ROUM, ONT		Disposal Approval Date	e: .	Fluid Source Formation (eg. Devonian)	Deronoun.
Non			ADR	L 28 1989	Disposal Formation (eg. Detroit River Zone)	DETROIT RIVER ZON
uid Accepted from Ot	ther Operators? UYes m <sup>3</sup> x6.2979 = BB x 20	,		rs from whom fluids were accep	oted and quanitity received per month on a	separate sheet.
Month 1995	Volume Disposed (m³)	Average Daily Inspec	ction Pressure (kPa)	Days on Disposal	Comments*	
Jain.	1157.2	NIA		31		
Feb.	1442.0			28		· · · · · · · · · · · · · · · · · · ·
Mar.	1731.8			31		
Apr.	1591.6			30		
Мау	1398.6			31		
une	1398.8			30		
uly	14-11-0			31		
Aug.	1607.8			31		
Sept.	1435.4			30	-	
Da.	1640.7			31	-	
vov.	1149.8			30		
)ec	1447-2			31		
Cummulative Totals**	17411.39			365		

imments include well workovers, treatments or other activities which might affect disposal operations.

'umulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

es: (1) All disposal wells operated must be reported

All disposal must be reported When space is insufficient, attach additional forms DATE: 01 31 96

SIGNATURE:

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Oct.
Nov.

Cummulative Totals\*\*

FORM 109.1

Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 195

	, ,								
Operator Name:			Well Name:		LOCATION:	County	Township	Lot	Concession
Ross Joh	INSTON		Ross	I	LAMBTON	ENN	ISK:LLEN	40	R
			Disposal Well Permit N			Pool, eg. Oil Springs Eas	t)		
308 20418	H SI		Disposal Approval Date	**	Fluid Source Form	ation (eg. Devonian)	,		
POINT EN	308 LOUISA ST. POINT EDWARD ONT NOVIWS		Oct. 6 - 1993		Disposal Formation	Disposal Formation (eg. Detroit River Zone)			
luid Accepted from Ot	her Operators?	[Y No	If "YES", list operator	rs from whom fluids were a	accepted and quanitity	received per month o	on a separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*				
Jan.	31.36								
Feb.	31.36								
Mar.	31.36								
Apr.	62.45								
May	62.65								
June	52.27		-						
July	52.27								
Aug	5227								

(3) When space is insufficient, attach additional forms

\*DATE: 0 2 10/

SIGNATURE:

- John tow

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported (2) All disposal must be reported



Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

BEARCREEK #1

Operator Name:	Well Name:	ENNISKILLEN	3-12- <u>XII</u>	County	Township	Lot	Concession
SANDS ENERCY RESOURCES	,	# 6275		ENNI	SKILLEN	11-12	12
Address:	Disposal Well Permit N	No.:	Source of Fluids (1	Pool, eg. Oil Springs East)	PETRO	LiA	
R.R. #3 RIOCETOWN NOP- 200	Disposal Approval Date	e:	Fluid Source Form	nation (eg. Devonian)	DEUON	IIAN	
			Disposal Formation	n (eg. Detroit River Zone)	11	T RIVER	
					UEIROI	POPPE	

Fluid Accepted from Other Operators?

P No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m²)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	2384.	VACCUM	3/	1
Feb.	4768		28	
Mar.	4500		3/	;
Apr.	4000	1	30	
May	2500	. "	3/	
June	2200		30	
July	2000	11	31	
Aug.	2100		3/	
Sept.	400	11	30	
Oct.	2500	//	3 /	
Nov.	3800	11	30	
Dec.	14400	11	3/	:
Cummulative Totals**	35,552			

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported (2) All disposal must be reported

(5) When space is insufficient, attach additional forms

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<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in question.





#### Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 19 25

Operator Name:	106 Inc		Well Name: Brand	4)	LOCATION: County   La milita	Township   Enniskillen	Lot	Concession //	
Address:	Petrolia		Disposal Well Permit N	0.: 7549	Source of Fluids (Pool, eg. Oil S	prings East)			
MAS	Petrolie		Disposal Approval Date	12	Fluid Source Formation (eg. Dev	onian)			
ec's	,e*				Disposal Formation (eg. Detroit I	River Zone)			
uid Accepted from Ot	her Operators?   Yes	₽ No	If "YES", list operator	rs from whom fluids were accep	eted and quanitity received per	month on a separate sheet.			
Month	Volume Disposed (m³)	Average Daily Inspec	ction Pressure (kPa)	Days on Disposal	Comments*				
Jan.					,				
Feb.	Oil som	duction	Tempora	rely suspens	led		,		
Mar.	as is	legin.	/ ,	al-all 1995					
Apr.									
May			-						
June						,			
July									
Aug.									
Sept.									
Oct.									
Nov.							·		

Notes: (1) All disposal wells operated must be reported

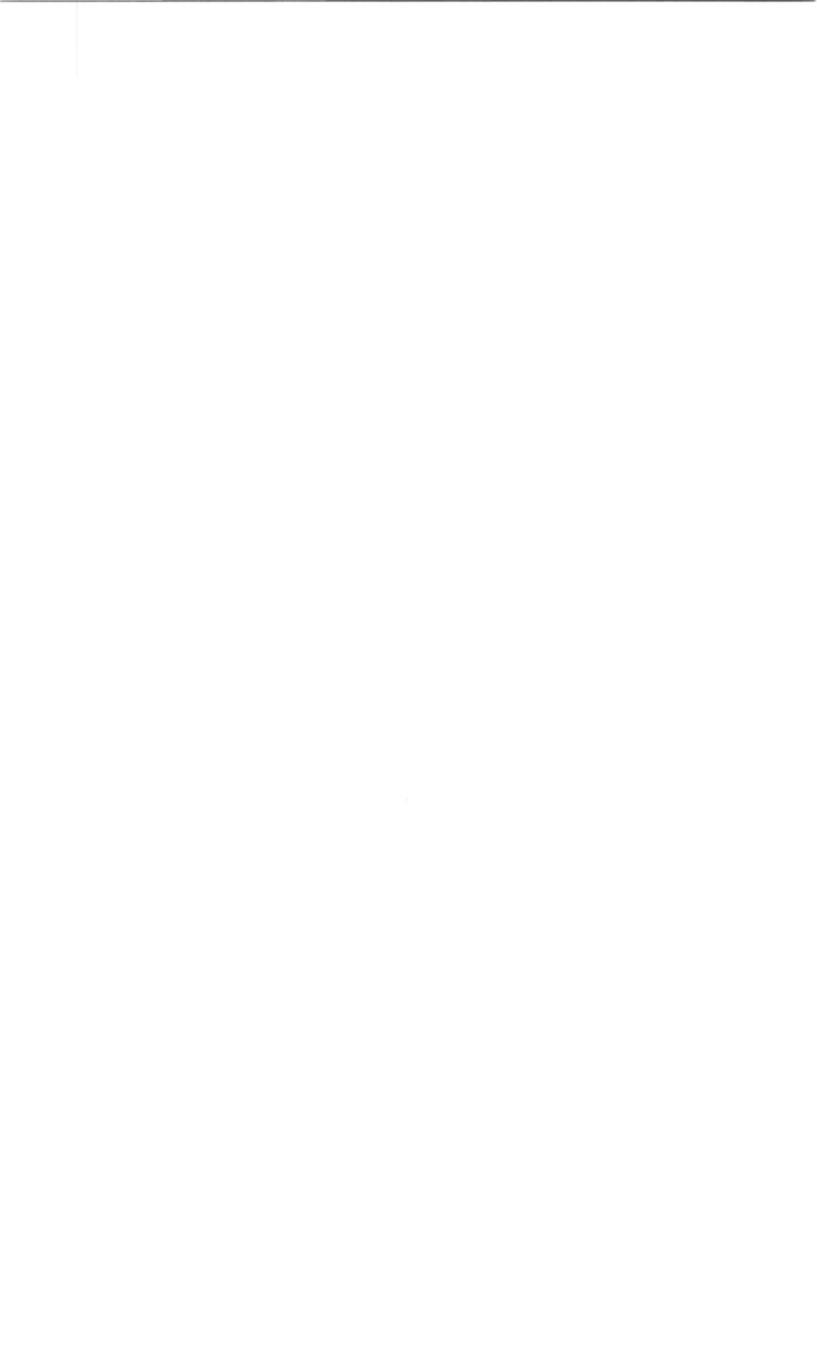
(2) All disposal must be reported

Cummulative Totals\*\*

Dec.

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cimulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Ministry of Natural Resources FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19\_\_\_\_

Operator Name:	Well Name: Ultimatum 89	LOCATION: County   Township   Lot   Concession  Fambler Connisheller 14 9
Address: 4185 Oil Huitage Load. Petertia NON IRO	Disposal Well Permit No.:  Disposal Approval Date: # 7822	tion (eg. Devonian)  (eg. Detroit River Zone)  Petrotex  Oevonian  Levonian  Lettorit River
uid Accepted from Other Operators?	If "YES", list operators from whom fluids were accept	pted and quanitity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments. Have not received a disposal well punit #
Jain.	42.5 m3/D 13/7	VACAUM	3/	
Feb.	1190		28	
Mar.	13/5		3/	1992 4652
Apr.	. 1215		30	1993 16680
May	/3/7		3 /	1994 15512
June	1275		30	1995 15512
July	/3/7		3/	
Aug.	/3/7		3/	54,356 cumulation.
Sept.	1275		30	
Oct.	/3/7		3/	
Nov.	1275.		30	
Dec.	/377		3/	
Cummulative Totals**	15512			

Comments include well workovers, treatments or other activities which might affect disposal operations.

\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

otes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: 7/25

SIGNATURE

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Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operato	r Name: 923726 Ontario Limited	Well Name: Imperial Corunna Battery #3 Salt Water Disposal Well	LOCATION: County Township Lot Concession Lambton Moore 19 10
Address	s: C/O Tecumseh Gas Storage	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East) Corunna, Seckerton and Seckerton North Pools
	P.O. Box 520 Corunna, Ontario NON 1GO	Disposal Approval Date: July 19, 1960	Fluid Source Formation (eg. Devonian) Silurian  Disposal Formation (eg. Detroit River Zone) Detroit River Zone

Fluid Accepted from Other Operators?

\* Yes

\* No X

If "YES", list operators from whom fluids were accepted and quanitity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	0	0 (on vacuum)	0	
Feb.	0	0 (on vacuum)	0	
Mar.	0	0 (on vacuum)	0	
Apr.	0	0 (on vacuum)	0	
May	83	0 (on vacuum)	2	
June	0	0 (on vacuum)	0	
July	0	0 (on vacuum)	0	
Aug.	0	0 (on vacuum)	0	
Sept.	0 .	0 (on vacuum)	0	
Oct.	0	0 (on vacuum)	0	· ·
Nov.	0	0 (on vacuum)	0	
Dec.	0	0 (on vacuum)	0	
Cummulative Totals**	31,404.8	*	N/A	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

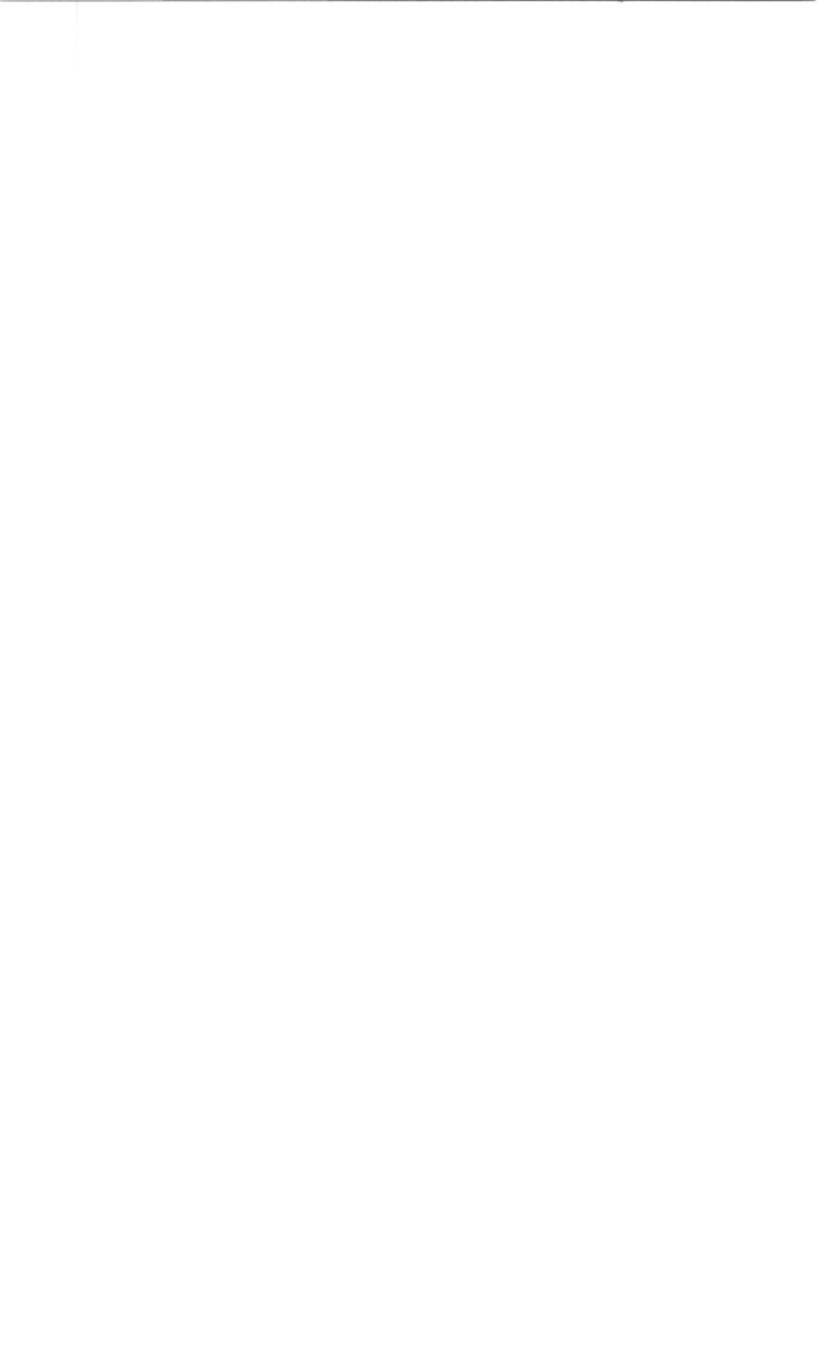
DATE: 1996/02/07

(3) When space is insufficient, attach additional forms

SIGNATURE

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.







Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 1995

Operator Name: Reeftop Inc			Well Name:	ders More 2-22.	LOCATION: Count	tyl Townshipl Alocore	Lot   22	Concession		
Address: 116	Sox mofold Ca.		Disposal Well Permit No.:		Source of Fluids (Pool, eg. Oil Springs East)					
Address: 110 Springfield Cr London Ont NGK 276			1		Fluid Source Formation (eg. Devonian)					
					Disposal Formation (eg. D	etroit River Zone)				
uid Accepted from Ot	_	_	If "YES", list operator	rs from whom fluids were accep	ted and quanitity receive	ed per month on a separate sheet.				
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*					
Jain.	NA					,				
Feb.	17,									
Mar.										
Apr.										
May			*							
June										
July										
Aug.								*		
Sept.										
Oct.	-									
Nov.										
Dec.										
Cummulative Totals**										
Comments include well wo	orkovers, treatments or other activity	ties which might affect	disposal operations.							

DATE:	SIGNATURE:

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported

<sup>(2)</sup> All disposal must be reported



Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

		T		0.0.0.0.0.		
Operator Name:		1	Well Name:	C.R. DISPOSAL		Township   Lot   Concession
T.KA	NK VYE			ENNISKILLEN 2-8-8-XIII		ENNISPICIEN 8+9 13
Address:			Disposal Well Permit 1	vo.: #6973	East)	
			Disposal Approval Dat	e:		
FR2	OIL SPRINGS			, , , , , , , , , , , , , , , , , , ,	one)	DET KIVER.
luid Accepted from Ot	her Operators?	□ No I	f "YES", list operato	ors fr	th on a	separate sheet.
Month	Volume Disposed (m) BBL	Average Daily Inspec	tion Pressure (kPa)	Da:		,
Jain.	4200 BBC					
Feb.	4000 BBL	· NIC				
Mar.	4300 BBL					
Apr.	4200. BBL			multiply barrels		
May	2400 BBL			. The state of the		
June	2400 BBL			X's 0.15898 = m3 -		
July	4200 BBL			X 5 0.15878 = m		-
Aug.	2400 BBL			_		
Sept.	4200 BBC	*				
Oct.	4200 BBC					
Nov.	2400 BBL					
Dec.						
Cummulative Totals**						

Comments include well workovers, treatments or other activities which might affect disposal operations.

\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

votes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Ym 20

SIGNATURE:

Frat Vrye



Winistry of Natural Resources	
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FORM 109.1

**Tuid Accepted from Other Operators?** 

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

☐ Yes

for	the	year	ending	December	31,	19	95
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le	ind this	)
	00	

		1 . 00				
Operator Name: Gerald Mitchell	Well Name:	well	CATION: County	Township	Lot	Concession
	7 .		Lambton	Enniskillen	19	/
Address: 4529 Victoria St.	Disposal Well Permit No.:		Source of Fluids (Pool, eg. Oil Springs East	)		
Address: 4529 Victoria St. Oil Springs, Ont.	Disposal Approval Date:		Fluid Source Formation (eg. Devonian)			
NON 1 PG			Disposal Formation (eg. Detroit River Zone	)		

Volume Disposed (m3) Average Daily Inspection Pressure (kPa) Days on Disposal Comments\* Month Jan. 98.56 Feb. 109.12 Mar. 105.60 Apr. 109.12 May 105.60 June 109.12 July 109.12 Aug. 105.60 Sept. 109.12 Oct. 105.60 Nov.

109.12

No'e3: (1) All disposal wells operated must be reported

(2) All disposal must be reported

Cummulative Totals\*\*

Dec.

(3) When space is insufficient, attach additional forms

DATE: Feb 9/95

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

SIGNATURE: +. Denald metchell

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



3	Ministry of Natural Resources
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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: Ric	hard Bradley (EXECUTOR) M	URRAY BRASLE!	Well Name:	LE	LOCATION:	County   ·	Township   ENISK	Lot 27	١	Concession
Address:		ESTATE	Disposal Well Permit N	0.:	Source of Fluids (Po	ool, eg. Oil Springs East)				
UISC	PETROLIA, ONT		Disposal Approval Date	:	Fluid Source Forma	tion (eg. Devonian)				
	NONIRO				Disposal Formation	(eg. Detroit River Zone)				
aid Accepted from Ot	her Operators?	□ No	If "YES", list operator	rs from whom fluids were accep	oted and quanitity	received per month on	a separate sheet.			
lonth	Volume Disposed (m³)	Average Daily Inspec	ction Pressure (kPa)	Days on Disposal	Comments*					
ain.					* all	Muids de	insel wit	Tø		
eb.						discosi	well at the	٠		
Mar.	/					P	01-1	erma)	w`	
Npr.	. /									
Лау		/								
une		/								
uly		1								
ug.		/		,			)			
ept.										
ict.					-					
fov.								1		
iec.										
ummulative Totals**										

mments include well workovers, treatments or other activities which might affect disposal operations.

umulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

es: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms



Ministry of FORM 109.1 Petroleum Resources Act
Natural
Resources ANNUAL SUBSURFACE FLUID DISPOSAL Report
for the year ending December 31, 19\_7

Operator Name:	APUI DILY COA	S COMPANY CLARKE	ENNISHLYENI-I-I		ownship   Lot   Concession		
Address: og of	Eax 12.7	Disposal Well Permit	No.: 6027895	Source of Fluids (Pool, eg. Oil Springs East)	***		
LERNON 13 C		Disposal Approval Di	ate:	Fluid Source Formation (eg. Devonian)  Disposal Formation (eg. Detroit River Zone)			
iid Accepted from O	ther Operators?	s □ No If "YES", list opera	tors from whom fluids were accep	pted and quanitity received per month on a sepa	arate sheet.		
lonth	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*			
ain.	1. WIL	V 91 -					
eb.	1 . 7				•		
Aar.							
\pr. ·	1 . 1				•		
-fay							
une							
uly				•			
lug.							
iept.			2 2 2				
Xat.	I want of my in the second	the second of the second	237	7. * 1			
	1	Great Control	1,11000		to the color		
lov.	1				* * * *		
Dec.							



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1 109.1 Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19\_\_\_\_

									_
Operator Name: ROBERT	K. F.	BLAND		Well Name:	CONS: (D	ELHI MOOR 7-10-5	(F)	LOCATION: County   Township   Lot   Concession  LAMBTON MOORE 10 5	
Address: RRI B	PIGDE	N ONT.		Disposal We	Il Permit No.:	1539		Source of Fluids (Pool, eg. Oil Springs East) BRIGDEN	
	NONIE				proval Date:			Fluid Source Formation (eg. Devonian)	
	7007012			June	02/65			Disposal Formation (eg. Detroit River Zone) DETROIT RIVER	
uid Accepted from Ot	her Operato	ors? 🗆 Yes	Ø N₀	If "YES", lis	st operators 5	1 (.05	well	d and quanitity received per month on a separate sheet.	_
Month	Volume Di	sposed (m³)	Average Daily In	spection Pressu	Matur	al car	•	ominents*	_
lain.		1			1000	· Le	)		_
Feb.					Accord	Ichal 1,		<u> </u>	_
Mar.					1 2000	b cite.			_
Apr.					M	103.		•	
Мау									
une									
luly		V						•	
Aug.	1	1							
Sept.						1	1		
Oct.									
Nov.									
Dec.									
Cummulative Totals**	٥					D			
AND RESIDENCE AND PARTY OF PERSONS ASSESSED.		the first country of the first beautiful and the first of the	NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN	THE RESERVE AND ADDRESS OF THE PARTY OF THE	THE RESERVE AND ADDRESS OF THE PARTY OF THE				_

omments include well workovers, treatments or other activities which might affect disposal operations.

Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

tes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: FEB 28/96

SIGNATURE:

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Petroleum Resources Act

ANNUAL SUBSURFACE F LUID DISPOSAL Report

for the year ending Decembe :r 31, 1993

Operator Name: DE	VRAN PETROLEUM LTD.			Well Name: DEVRAN	SARNIA 3-2-3-VI	LOCATION:	County Lambton	Township   Sarnia Lot 3	Concession 6	1
Address:				Disposal Well Permit No	o.: 6998	Source of Fluids	(Pool, eg. Oil Springs East)	NIL		
	T# 4 5			Disposal Approval Date	: JUNE 3, 1986	Fluid Source For	mation (eg. Devonian)			
CALGARY	- 5 TH AVE SW , ALTA TAP	21	/7			Disposal Formation	on (eg. Detroit River Zone)			
luid Accepted from Oth	_			If "YES", list operator	rs from whom fluids were accep	ted and quanitit	y received per month on	a separate sheet.		5
Month	Volume Disposed (m³)	T	Average Daily Inspec	ction Pressure (kPa)	Days on Disposal	Conments*				
Jan.	WELL SUSPENDED ALL	YE.	AR							
Feb.										
Mar.		. 1								
Apr.										
May .		1								
June		1								
July		-								
Aug.		1								
Sept.		1								
Oct.										
Nov.										
Dec.										
Cumulative Totals**	62,323 m <sup>3</sup>		451 days					<u></u>		

\*Comments include well workovers, treatments or other ac vities which might affect disposal operations.

.2) All disposal must be reported

3) When space is insufficient, attach additional forms

\*\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported



Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

Operator Name:	PETROLEUMS LIMITER	p	Well Name: COLONIAL NO. 21	- O. McLACHLIN 5	LOCATION: County    LAMBTON	Township    DAWN	Lot   23	Concession
Address: 747 C	RANBROOK ROAD		Disposal Well Permit N	o.: N/L	Source of Fluids (Pool, eg. Oil Springs East)	DAWN	23-17	
	N, DNTARIO		Disposal Approval Date	:	Fluid Source Formation (eg. Devonian)	GUELPH		
N6K 3	H7		SEPT 2	0,1960	Disposal Formation (eg. Detroit River Zone)	DETROIT A	RIVER	
luid Accepted from Ot	her Operators?	□ No	If "YES", list operator	rs from whom fluids were accep	ted and quanitity received per month on a	separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*			
Jain.								
Feb.								
Mar.								
Apr.								
May			*				*	i.e.
June	81	690		/7				
July	197	965		3 /				
Aug.	197	1,035		3/				
Sept.	191	1,035		30				
Oct.	197	1,035		3/	- ,			7
Nov.	191	1,035		30				
Dec.								
Cummulative Totals**	91,259							

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 22/96

SIGNATURE:

8 Buchel

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Resources

FORM 109.1

Petroleum Resources Act

annual subsurface fluid  ${\bf DISPOSAL}$  report

for the year ending December 31, 19 92

Operator Name: Roy	AYKHEART		Well Name: AYRHE	ART #1	LOCATION: County   Township   Lot -   Concession  LAMBTON ENNISKILLEN 11 12	
Address:	BOX 1514 PETROLIA. ONT NON IRO		Disposal Well Permit N Disposal Approval Date  JANUARY		tion (eg. Devonian)  (eg. Detroit River Zone)  PETROLIA POOL  DE JONIAN  TETROIT RIVER ZONE	
luid Accepted from O		⊠ No	If "YES", list operato	rs from whom fluids were a	accepted and quanitity received per month on a separate sheet.	
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*	
Jan.	_				We brush the inside of the Production	,
Feb.					size with a special plastic brush to	_
Mar.					the it when and we was some airl	1
Apr.					to clean signe and keep formation when	
May	m 3	1/4			use a used (40 gar) and of aid over 12 months	,
June	11,265.00	1//			The state of the s	
July	1///	7		7 365 DAYS	·	
Aug.						
Sept.						
Oct.						
Nov.						

2550

DAYS

70,475 M>

Notes: (1) All disposal wells operated must be reported

(2) all disposal must be reported

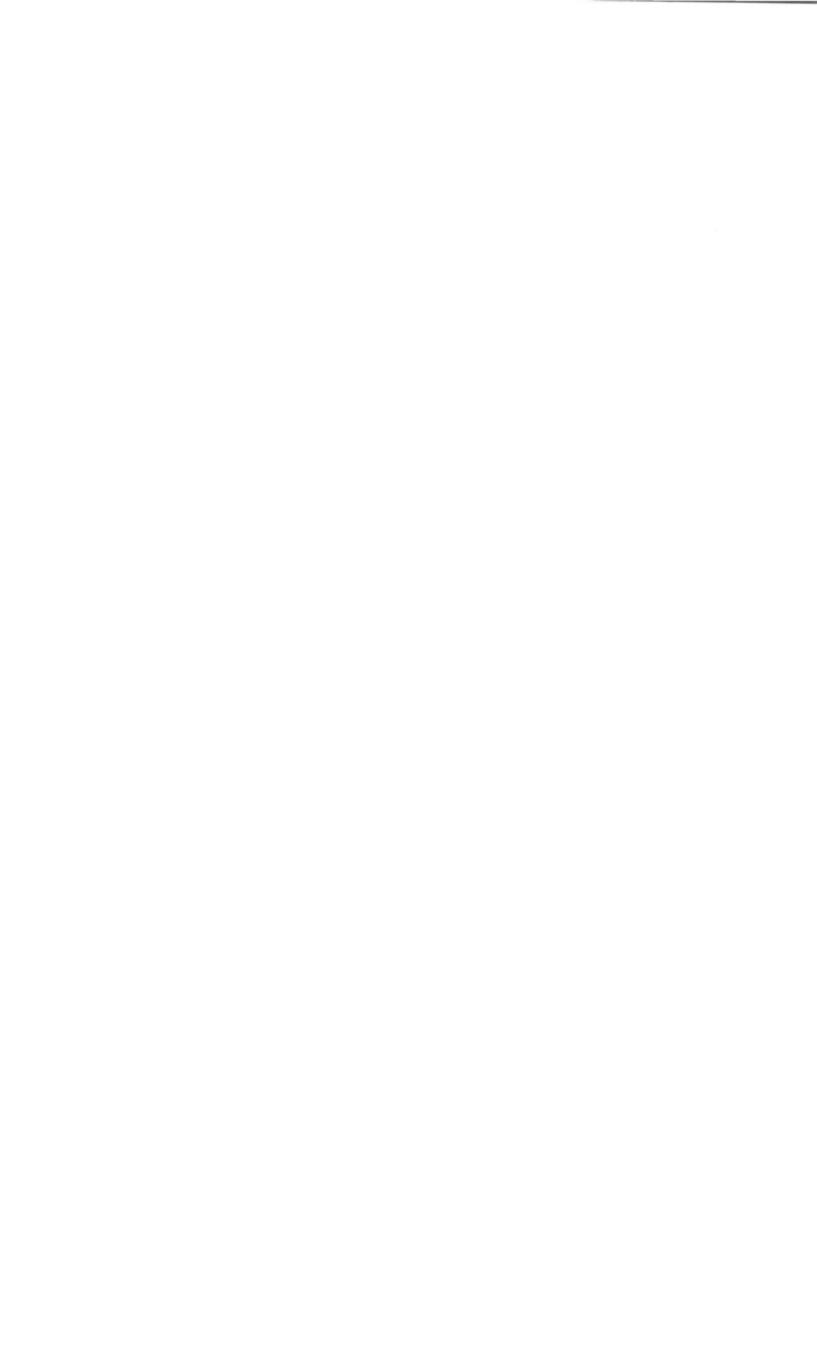
Cummulative Totals\*\*

Dec.

(3) When space is insufficient, attach additional forms

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.





Ministry of FORM 109.1

luid Accepted from Other Operators?

Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

Operator Name:  398311 ONTARIO LIMITED	Well Name: WILLIAMS DISPOSAL ENNISKILLEN H-2-9-X	LOCATION: County   LAMBTON ENNISK	Township   Lot	Concession / 2
Address:	Disposal Well Permit No.: 7525	Source of Fluids (Pool, eg. Oil Springs East)	etrolia Pay Zone - Oil Pay	465 ft
278 ROKEBY LINE, RR\$1	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)	Formation Brine	
MOOKE LOND 1001	April 25/91	Disposal Formation (eg. Detroit River Zone)	Oztro. + River	
luid Accepted from Other Operators?	If "YES", list operators from whom fluids were accept	ted and quanitity received per month on a	a separate sheet.	

	T T	T -	T	
Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	2480	Gravity	3)	
Feb.	2240	Gravity	28 .	
Mar.	2480	Gravity	31	
Apr.	2400	Gravity	30	
May	2480	Gravity	31	
June	2400	Gravity	30	•
July	2480	Gravity	31	
Aug.	2480	Gravity	31 .	
Sept.	2400	Gravity	30	
Oct.	2480	Gravity	31	
Nov.	2400	Gravity	30	·
Dec.	2480	Gravity	31	
Cummulative Totals**	372,880		2076	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Feb 8/96

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

SIGNATURE:\_\_

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

8	Ministry of Natural Resources
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Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Le alle Lord Challed Alle alle alle	Well Name: THEMBON #1	LOCATION: County   LAMBTON Township   Lot   Concession FINISHIVEN 17 XII
Address: PO. BOZ 1529 184 TANK STREET PETROLIAN CHTAGUO, NOW 1RO	Disposal Well Permit No.: \b9b Disposal Approval Date:	Source of Fluids (Pool, eg. Oil Springs East)  Fluid Source Formation (eg. Devonian)  Disposal Formation (eg. Detroit River Zone)  DETRUT RUM ZONE
luid Accepted from Other Operators?   Yes   No	If "YES", list operators from whom fluids were accep	oted and quanitity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	l	Comments*
Jan.	1,440.1	25" Imporvación	5 DAYS	WEEL	
Feb.	1443.9	. *	٧,		
Mar.	1,692.0	~	` `		
Apr.	1,592-3	~	~		
May	1,350.3	-	`		
June	1,365.1		~		·
July	1,340.7	4	`		
Aug.	1,504.8	,	_		
Sept.	1,241.5		~		
Oct.	1,380.7		~		
Nov.	1,487.1	-	~		
Dec.	1,397.3	*	~		
Cummulative Totals**	17,135.3 M3	~	~		17,135.3 M3 (3,769,766 eALIENS)

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

DATE: 120. 29 95

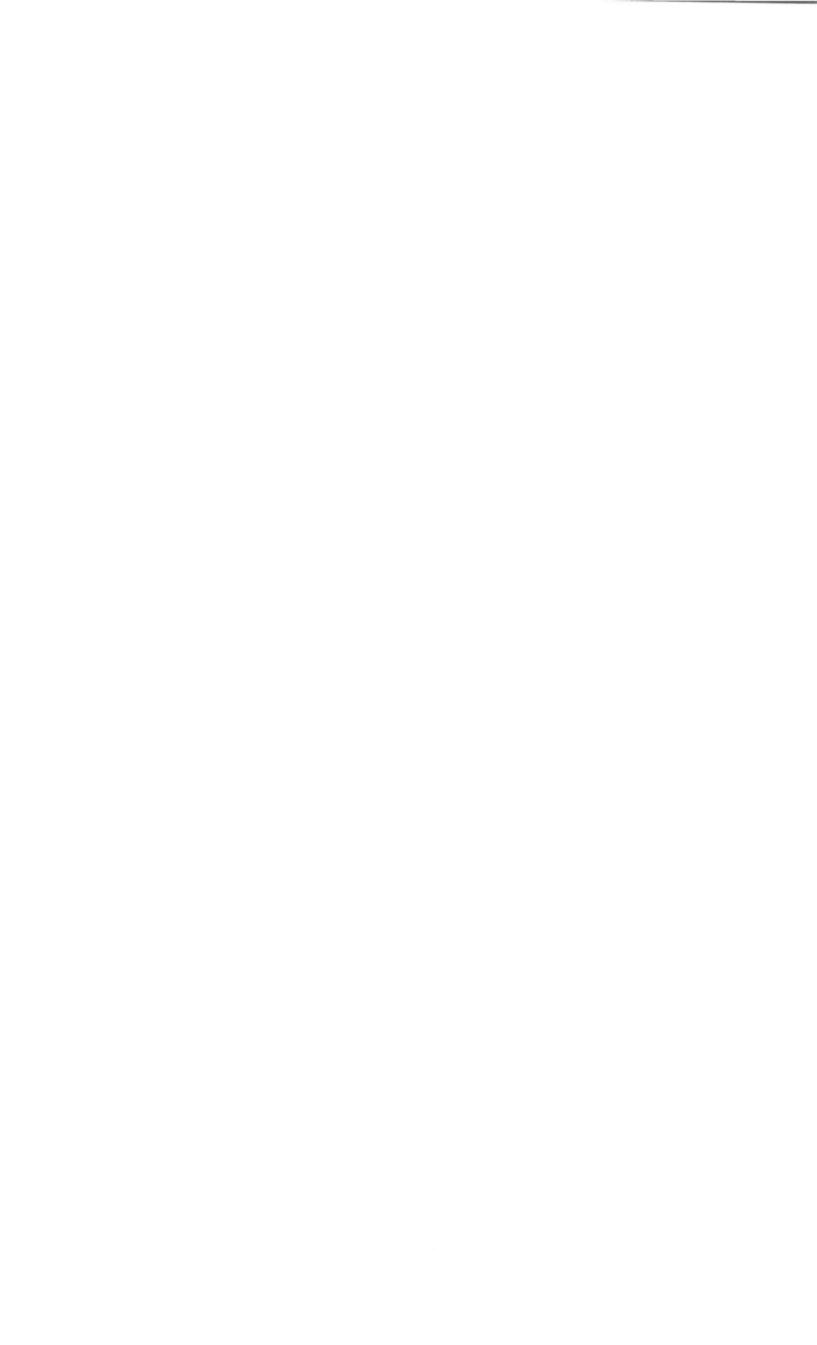
SIGNATURE:

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Lotes: (1) All disposal wells operated must be reported

<sup>(2)</sup> All disposal must be reported

<sup>(3)</sup> When space is insufficient, attach additional forms





Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 19 95

Operator Name:	Well Name:	LOCATION: County LAMBTON Township L-NALS Lot 10 Concession/2		
625052 Unterio Ltd.	STEVENSON DISPOSAL #2			
Address: C/O D. StevENSON	Disposal Well Permit No.: 7397	Source of Fluids (Pool, eg. Oil Springs East) PETROLIA FIELD		
Address: Go D. Stevenson P.O. Box91	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) LUCAS FORMATION (DUNDEE)		
R.R.43, PETROLIA ONT. NON IRO	1990	Disposal Formation (eg. Detroit River Zone) DETROIT RIVER ZONE		
luid Accepted from Other Operators?				

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*	
Jain.	13,830 Barrel	on Vacum	31		
Feb.	12,808 "		28		
Mar.	13,740 "		31		
Apr.	13,500 11		30		
May	13,545 "		31		
June	13,41.6 "		.30		
July	13,998 11.		31		
Aug.	13,99.1. "		31.		
Sept.	13,601. "		30		
Oct.	13,680 "		31		
Nov.	13,601 "		.30		
Dec.	13,902 11		31		
Cummulative Totals**	163,612 11		365		

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



8	Ministry of Natural Resources
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luid Accepted from Other Operators?

Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID ${f DISPOSAL}$ Report

for the year ending December 31, 1995

✓ Yes

[] No

Operator Name:  LONNIE BARNES	Well Name: BARNES DISPOSAL, ENNISKILLEN 4-8-18-II	LOCATION: County   Township   Lot   Concession  LAMBTON ENNISKILLEN 18 2
Address: 2581 DURYEE ST  DIL SPRINGS ONT.  NON 190	Disposal Well Permit No.: 7538  Disposal Approval Date:  Aug 2,1990	Source of Fluids (Pool, eg. Oil Springs East)  Fluid Source Formation (eg. Devonian)  Columbus Zone  Disposal Formation (eg. Detroit River Zone)  Detroit River Zone

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jain.	1710.08	no pressure	31	
Feb.	1573-52		28	
Mar.	1710.94		3)	
Apr.	1665.42		30	
May	1710.94		3)	
June	1670 24		30	
July	1715.76		31	
Aug.	1715.76		31	
Sept.	1670 24		30	
Oct.	1715.76		31 -	
Nov.	1670-24		30	
Dec.	1715.76		31	
Cummulative Totals**	80,930.38+/20,24466=		365 +1613 = 1978	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Ganuary 5 196

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

SIGNATURE: Donna Barnes

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

8	Ministry of Natural Resources
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Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19 45

Operator Name:	BANK OLL PROPERTES	(T)	Well Name:	twaskicco 2-6-19-11	LOCATION: County	Township   Lo	
Address:			Disposal Well Permit No.: ガラグマ		Source of Fluids (Pool, eg. Oil Springs E	East) 014 SPR1.04)	
PO. BOX 10, PETROGIA, OUT. NON 120			Disposal Approval Date:		Fluid Source Formation (eg. Devonian)  Disposal Formation (eg. Detroit River Zone)  Disposal Formation (eg. Detroit River Zone)		
luid Accepted from Ot	ther Operators?	☑ No	If "YES", list operator	rs from whom fluids were accep	oted and quanitity received per month	h on a separate sheet.	
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*		
Jan. Chy TOTAL	32,733	Gnarin		365			
Feb.	,						
Mar.					,		*
Apr.							
May						*	
June							
July							
Aug.						,	
Sept.							* *
Oct.	*						
Nov.					,		
Dec.	7000 m3						
Cummulative Totals**	32,733			,			

Notes: (1) All disposal wells operated must be reported (2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 723,5/96

SIGNATURE: Chilo +

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



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Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: CITANUS FAIRE	BANK OR PROPERTY	es 47)	Well Name: FAIRBANK.	#3, CNNISHILLEN 4-2-17-1	LOCATION: County	Township	Lot	Concession
Address:			Disposal Well Permit N		Source of Fluids (Pool, eg. Oil Springs Ea		45	
PO BOX 10, PETROGIA, ONT. NON 120			Disposal Approval Date	e:	Fluid Source Formation (eg. Devonian)			
			19	33	Disposal Formation (eg. Detroit River Zon	ne) Deimoit Riv	in ZONE	
luid Accepted from Ot	her Operators? Yes	□ No	If "YES", list operato	rs from whom fluids were accep	ted and quanitity received per month	on a separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*			
Jan. Chmus Ador Total	38,626	GRATTY		365	Fruis reconizo may	69) words		
Feb.							-	
Mar.								
Apr.								
May								
June								
July		-						
Aug.								
Sept.							-	
Oct.					,			
Nov.								
Dec. ANNAMA	9,800							
Cummulative Totals**	47,426 m3							

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 7213 15/16

SIGNATURE: Chibo. 7

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



8	Ministry of Natural Resources
Intario	

Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19\_95

Operator Name: 7481	60 Ontario Inc.	Well Name:			LOCATION:	County	Township	Lot	Concession
Address: 144	Tecumseh Road		Disposal Well Permit N	o.:	Source of Fluids (	Pool, eg. Oil Springs East)			
	ham, Ontario		Disposal Approval Date	:	Fluid Source Form	nation (eg. Devonian)			
N/H						n (eg. Detroit River Zone)			
Tuid Accepted from Other Operators?						received per month on	n a separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*				
Jain.									
Feb.	NIL REPORT			×					
Mar.									
Apr.									
May			,						
June									
July		,							
Aug.									*
Sept.									-
Oct.			-						-
Nov.									
Dec.									
Cummulative Totals**									

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

\*DATE: Feb. 8/96

SIGNATURE:

748160 Ontario Inc. Per: R.D. Johnson

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

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Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: 839	icuro ONT INC		Well Name:		LOCATION:	County	Township	Lot	Concession
Address:			Disposal Well Permit N	o.:	Source of Fluids (	Pool, eg. Oil Springs East)			
			Disposal Approval Date	:	Fluid Source Form	nation (eg. Devonian)			
Spring Control					Disposal Formatio	n (eg. Detroit River Zone)			
uid Accepted from Ot	her Operators?	□ No	If "YES", list operator	rs from whom fluids were acce	pted and quanitity	received per month on	a separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*				
Jan.									
Feb.									
Mar.				/					
Apr.				1111-11					
May			.*	11/1/					
June				100					
July									
Aug.									
Sept.									
Oct.									
Nov.						•			
Dec.									
Cummulative Totals**									

Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Jan. 30-96

SIGNATURE: Harold Bender

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Ministry of Natural Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report for the year ending December 31, 1945

perator Name:			Well Name: N/A		LOCATION: County	Township	Lot	Concession
Alberta 6	Ses Products Had							
	2-4th Avenue S.W.		Disposal Well Permit N	o.: None	Source of Fluids (Pool, eg. Oil Springs	s East)		
Calcary	, Alberta Tapor	13	Disposal Approval Date	: N/A	Fluid Source Formation (eg. Devonian)	)		
					Disposal Formation (eg. Detroit River	Zone)		
id Accepted from O	ther Operators?	□⁄ No .	If "YES", list operator	rs from whom fluids were accep	oted and quanitity received per mor	nth on a separate sheet.		
lonth	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*			
in.								
eb.								
far.								
pr.				,				
lay				X				
inc				la Report				
ıly			o Disposal W	ells to				
ug.			060501					
pt.		1	0 1019					8
ct.			,		- ,			
ov.			-	1,				
ec.								
ummulative Totals**								

mments include well workovers, treatments or other activities which might affect disposal operations. umulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

3: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms



Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31. 19 03

Operator Name:	Y AYXHEART		Well Name: AYRHE	ART #1	LAMBTON E	Township   Lot -   Concession
Address:	1		Disposal Well Permit N	o:: 3-8-11- × 111	Source of Fluids (Pool, eg. Oil Springs East)	PETROLIA POOL
P.O.	Box 15/4		Disposal Approval Date	,	Fluid Source Formation (eg. Devonian)	DEUDNIAN
P.O. BOX 1514  PETROLIA. ONT  NON 1RO			JANUARY	5/89	Disposal Formation (eg. Detroit River Zone)	DETROIT RIVER ZONE
luid Accepted from (	Other Operators?	☑ No	If "YES", list operato	rs from whom fluids were acce	epted and quanitity received per month on	a separate sheet.
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*	
Jan.	h			_	We brush the	iside of the Production
Feb.					size with a sec	V
Mar.					Keep it clear and	I me use some airl
Apr.					to clean signe and	Sucy formation ulan
May	W3	N/A	*		use used (40 age).	/ / /
June	11,265.00				1	1
July				7 365 DAYS		
Aug.						
Sept.						**

2550 DAYS

70,475 M>

Cummulative Totals\*\*

Oct.

Nov.

DATE: Jan 18/96

SIGNATURE: Buy Synheat

Disposel Will was sold with Del Wells in

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported

<sup>2)</sup> All disposal must be reported

<sup>3)</sup> When space is insufficient, attach additional forms



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Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name:  LONNIE & JOHN BARNES	Well Name:  BARNES ZONE 7-7-VIII	LOCATION: County   KENT	Township   ZONE	Lot	Concession
Address: BOX 242 OIL SPRINGS ON T	Disposal Well Permit No.: 7536  Disposal Approval Date:	Source of Fluids (Pool, eg. Oil Springs East)  Fluid Source Formation (eg. Devonian)  COLUMBUS ZONE			E
NON IPO	DEC 11, 1990	Disposal Formation (eg. Detroit River Zone)	DETROIT RI	VER ZONE	

Fluid Accepted from Other Operators? 

Yes 

No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	2551.30	1447.38 Kfa	31	
Feb.	236440		2.8	
Mar.	2551.30		31	
Apr.	2469.00		30	
May	2551.30		31	
June	2469.00		30	
July	2551.30		31	· · · · · · · · · · · · · · · · · · ·
Aug.	2551-30		31	
Sept.	2469.00		30	
Oct.	2551-30		31	
Nov.	2469.00		30	
Dec.	2551-30		31	
Cummulative Totals**	30 039-50/104,326-44		365	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

DATE: Qanuary 15 196

SIGNATURE: Donna Barnes

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.





Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: BLUEWATER OIL & GAS LIMITED			Well Name:		LOCATION:	County	Township	Lot	1	Concession
Address: 1430,333 SEVENTH RUENUE S.W. CALGARY, ALBORTA TZPEZI			Disposal Well Permit No.:		Source of Fluids (Pool, eg. Oil Springs East)					
			Disposal Approval Date:		Fluid Source Formation (eg. Devonian)					
					Disposal Formatio	on (eg. Detroit River Zone)				
luid Accepted from Other Operators?										
Month	Volume Disposed (m³) Average Daily I		ection Pressure (kPa)	Days on Disposal	Comments*					
Jan.										
Feb.										
Mar.				,						
Apr.										
May			*							
June					L	VIL.				
July			,							
Aug.										
Sept.										
Oct.										
Nov.										
Dec.										
Cummulative Totals**										

(?) All disposal must be reported

(3) When space is insufficient, attach additional forms

\*DATE:1996-02-14

SIGNATURE: Solerto lochiane

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Setes: (1) All disposal wells operated must be reported



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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: CA MORON PORTOCOM INC.	Well Name: IMPSHIR #144	LOCATION: County   Township   Lot   Concession  TKENT TICBURY WEST 5 11
Address: P.O. But 2009, 431 Borea Ro Landon, another Nok 466	Disposal Well Permit No.:  Disposal Approval Date:	Source of Fluids (Pool, eg. Oil Springs East)  Fluid Source Formation (eg. Devonian)  Disposal Formation (eg. Detroit River Zone)
,		

Fluid Accepted from Other Operators?

Ľ No

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	21		Ø	
Feb.	11		Ø	
Mar.	11		Ø	
Apr.			Ø	
May	11		Ø	
June	**		Ø	
July	11		Ø	
Aug.	ч		Ø	
Sept.	VI .		Ø	
Oct.	\t		Ø	
Nov.	\1		Ø	
Dec.	11		Ø	
Cummulative Totals**	11		Ø	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: JAN31 96

SIGNATURE: 1

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Ministry of Natural Resources FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

					<u> </u>
perator Name: CAN	iolen Parlorain	1111	Well Name: RAYRO	XX GOBLES ISPOSAL #1	LOCATION: County   Township   Lot   Concession  OX FORD BLANDFORD - BLENHEW 21 I
dress: Po But 20109, 431 Borde PD:			Disposal Well Permit N	0.: 2480	Source of Fluids (Pool, eg. Oil Springs East)
Land	an anklo N	6x 466	Disposal Approval Date		Fluid Source Formation (eg. Devonian)
					Disposal Formation (eg. Detroit River Zone)
id Accepted from Ot	her Operators?	☑ No	If "YES", list operator	rs from whom fluids were accep	ted and quanitity received per month on a separate sheet.
lonth	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*
in.	NIC			NIC	SUSPENDED
eb.	NIC			·NIC	
lar.	NIL			NIL	
pr.	. NIL	,		NIL	
lay	NIL			NIL	
inc	NIC			NIC	•
ıly	NIC			NIL	
ug.	NIL			NIC	
ept.	NIL			NIC	
ct.	NIL		-	NIL	-
ov.	. NIC		_	NIC	
ec.	NIC			NIL	
ummulative Totals**					

mments include well workovers, treatments or other activities which might affect disposal operations.

umulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

s: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: 13196

SIGNATURE:

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Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

Operator Name:	ENTRA GAS ONTARIO INC.		Well Name:		LOCATION:	County	Township	Lot	Concession
Address:			Disposal Well Permit N	0.:	Source of Fluids (	Pool, eg. Oil Springs East)			
200 YORKLAND BOULEVARD			Disposal Approval Date	Disposal Approval Date:		nation (eg. Devonian)			
NORTH	NORTH YORK, ONTARIO M2J 5C6				Disposal Formatio	n (eg. Detroit River Zone)			
luid Accepted from Otl	her Operators?	□ No	If "YES", list operator	rs from whom fluids were accep	oted and quanitity	received per month o	n a separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*				
Jan.					NIL REPOR	Т			
Feb.									
Mar.									
Apr.									
May									
June									
July									
Aug.									*
Sept.									
Oct.		_							
Nov.									
Dec.				,					
Cummulative Totals**									

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE.			
DAIL.	 	 	 

SIGNATURE: They I have

GEORGE R. LAIDLAW, COMPANY SOLICITOR & SECRETARY

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Ministry of Natural Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

erator Name:	CHATHAM RESOURCE	ES LTÓ.	Well Name:		LOCATION: County	Township	Lot Concession
dress:	20 Jackson St.W	., Ste.201	Disposal Well Permit 1	No.:	Source of Fluids (Pool, eg. Oil Springs East)		1967-11
	Hamilton, ON L8P 1L2		Disposal Approval Date	c:	Fluid Source Formation (eg. Devoaian)		
					Disposal Formation (eg. Detroit River Zone)		
d Accepted from O	ther Operators?	es 🗆 No	If "YES", list operato	ors from whom fluids were acce	pted and quanitity received per month on	a separate sheet.	To security and a second
onth	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*		
1.	NIL		,				h
· ·					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		** 44
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ay .					. 19.5		
ıc							
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g.	1.	1					
×	for a second						
r.	*****	*					ALC: Yes
v.			1, 1	7 1 1 1 4			BA V
c.							. 1 %
mmulative Totals**		1			- 11% a 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
			the state of the s				

ments include well workovers, treatments or other activities which might affect disposal operations.

mulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in question.

: (1) All disposal wells operated must be reported

Il disposal must be reported hen space is insufficient, attach additional forms



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Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name:	learbeach Resor	was Inc	Well Name: Imperial B	lueu	ato Dunuch	LOCATION: C	County	Township   Dunwich	Lot   23	Concession
Address:	01-195 Duffe	Ein Ain	Disposal Well Permit N	lo.:	0 11/5		. Oil Springs I	East)		
	ordon Ordanic		Disposal Approval Date	::	Peinit#2	003	g. Devonian)			
	JIGA IKT						etroit River Z	one)		
Fluid Accepted from (	uid Accepted from Other Operators?									
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days o	n Disposal	Comments*		i		
Jan.										
Feb.										
Mar.										
Apr.	1				í	* "				
May										
June	1									
July										
Aug										
Sept										
D.t					1					
Non					NIL		suspe	nded		
Dec							•			
Commulative Totals**										

(1) All disposal wells operated must be reported

All disposal must be reported

The When space is insufficient, attach additional forms

DATE: Feb 12 96

SIGNATURE:

Towns

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Comulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.





Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name:	RAWFORD LIMIT	EJ	Well Name:	) e <sup>rr</sup>	LOCATION: County	Township	Lot	Concession
			Disposal Well Permit N		Source of Fluids (Pool, eg. Oil Springs East)	~		
CHA	585 ATHAM, ONT U 5Kb		Disposal Approval Date		Fluid Source Formation (eg. Devonian)			
N 7	4 5Kb			NA	Disposal Formation (eg. Detroit River Zone)			
Fluid Accepted from O	ther Operators?	□ No	If "YES", list operato	rs from whom fluids were acce	pted and quanitity received per month on	a separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*			
Jan. NA	NA							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								*
Sept.								. 8
Oct.					-			
Nov.								
Dec.								
Cummulative Totals**	NP							

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported(3) When space is insufficient, attach additional forms

DATE: 95/01/22

SIGNATURE: Stannine Cerawynd

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 1995

Operator Name: Crich	Holdings and Buildings	Limited	Well Name: McNeil	McNeil		County	Township	Lot	Concession	
Address:			Disposal Well Permit N	o.:	Source of Fluids (	Pool, eg. Oil Springs East)				
			Disposal Approval Date	Disposal Approval Date:		Fluid Source Formation (eg. Devonian)				
ant's					Disposal Formatio	n (eg. Detroit River Zone)				
uid Accepted from Other Operators?   Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.										
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*					
Jan.	N/A									
Feb.										
Mar.										
Apr.										
May										
June										
July										
Aug.										
Sept.										
Oct.				*						
Nov.										
Dec.										
Cummulative Totals**										

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

\*DATE: Jan. 22, 1996

SIGNATURE: Alender Contraction

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

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Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID $\mathbf{D}.\mathbf{ISPOSAL}$ Report

for the year ending December 31, 19\_95

Operator Name:			Well Name:		LOCATION:	County	Township	Lot	Concession
Warvern	Inc.								
Address:			Disposal Well Permit N	0.:	Source of Fluids (Pool, eg. Oil Springs East)				
			Disposal Approval Date		Fluid Source Formation (eg. Devonian)				
mt+			D		Disposal Formation (eg. Detroit River Zone)				
Tuid Accepted from Other Operators?   Yes   No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.									
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*				
Jain.	N/A								
Feb.									
Mar.									
Apr.									
May									
June			,						
July									
Aug.									
Sept.									
Oct.									
Nov.								*	
Dec.									
Cummulative Totals**									

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

\*DATE: Jan. 22, 1996

SIGNATURE: New Cons

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19\_95

Operator Name:			Well Name:		LOCATION:	County	Township	Lot		Concession
Crich	Holdings and Buildings	Limited	Peasle	ee/Campbell						
Address:			Disposal Well Permit N	io.:	Source of Fluids (I	Pool, eg. Oil Springs East)				
			Disposal Approval Date		Fluid Source Form	ation (eg. Devonian)				
ent's						Disposal Formation (eg. Detroit River Zone)				
Fluid Accepted from Other Operators?   Yes   No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.										
Month	Volume Disposed (m³;	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*					
Jan.	N/A									
Feb.										
Mar.										
Apr.										
May										
June										
July										
Aug.										
Sept.									-	
Oct.			-					_		
Nov.										
Dec.										
Cummulative Totals**										

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 22, 1996

SIGNATURE: Deneller S

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



8	Ministry of Natural Resources
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Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

Operator Name: Crich Holdings and Buildings Limited	Well Name: I Straatnan		LOCATION: County	Township	Lot	Concession
Address:	Disposal Well Permit N	o.:	Source of Fluids (Pool, eg. Oil Springs E	East)		
were and the second sec	Disposal Approval Date	X.	Fluid Source Formation (eg. Devonian)			
			Disposal Formation (eg. Detroit River Zo	one)		
luid Accepted from Other Operators?   Yes  No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.						
Month Volume Disposed (m³; Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*			
Jan. N/A						
Feb.						
Mar.						, ,
Apr.						
Мау						
June						
July						
Aug.						
Sept.					-	
Oct.					•	
Nov.						
Dec.						
Cummulative Totals**						

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: Jan. 22, 1996 SIGNATURE: New York

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Monistry of D002/003

FORM 108

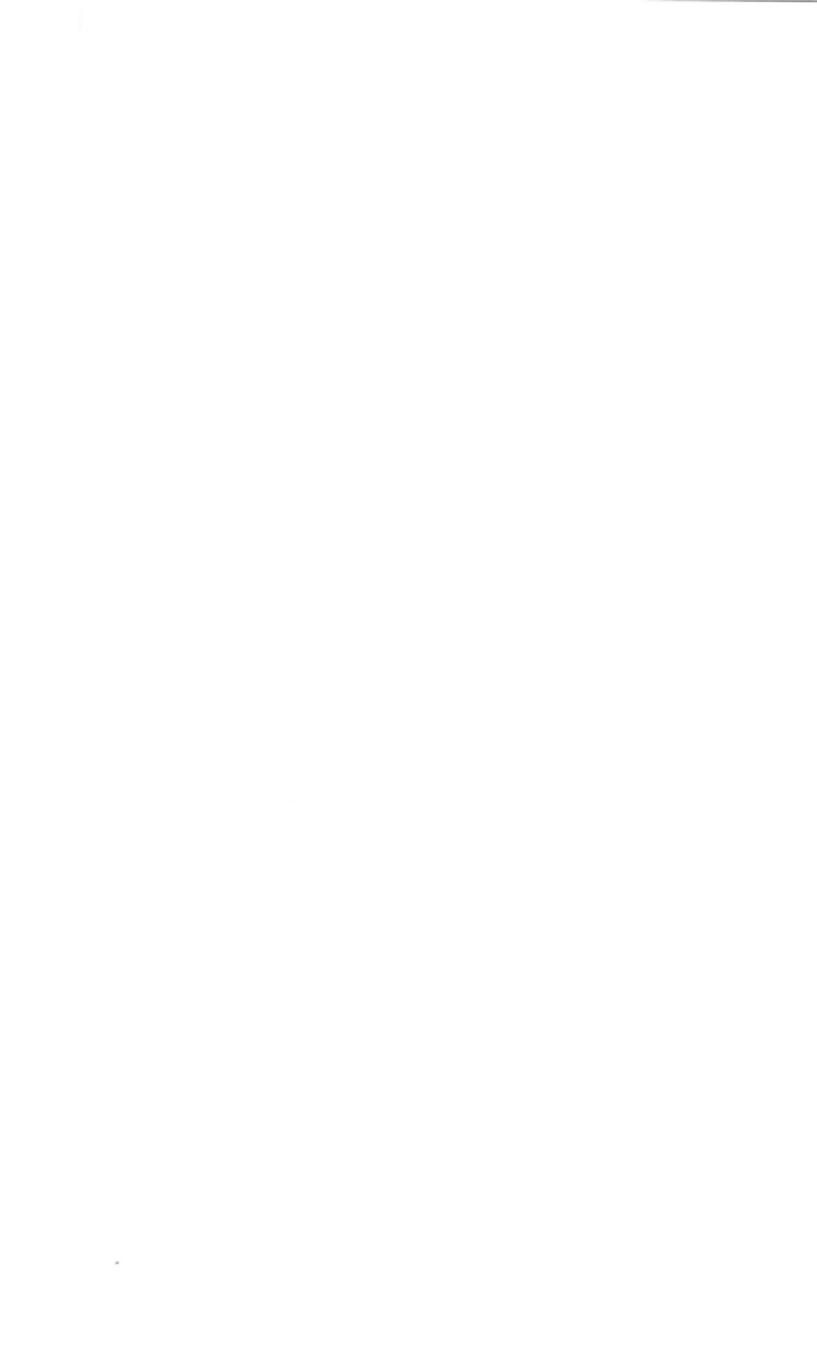
l'etroleum Resources Act

ANNUAL REPORT OF MONTHLY WELL OR FIELD/POOL PRODUCTION for the year ending December 31, 19  $\underline{95}$ 

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· -5. 1 ...

Operator Name: DE	VRAN PETRO	LEUMII	D. Well Po	ermit No.: 746	27		Well St	Mus: O	L PRODU	CING
	05-5+AV			une: ROMNE	Y WELL T	7-17-711	Field/P	oul : To	ONEY 7-	17-111 FOOL
S C		Tap3E6		ocation: Roma				,		
= licate whether report	reproceeds a single well re	port or an approved	reporting a:	commingled field or pa	of productions and c	simplete Part D with the a	ppropriate we	Mpool identit:	eation. Commingled we	lls shall he listed on the reverse side
Space provided in Pa	rt D.	Single Well	Report	□ Gro	oup/Commingled W	'ell Report				
Zirt B										
		PRODUCTION	٧	VOLUMES			PRESSU	RE	DATA	TIME ON PRODUCTION
Month	Oil (m³)	Gas (10')		Condensate (m³)	Water (m <sup>3</sup> )	WHSIP * (kPa)	S.I.T.**	(lirs.)	Date WHSIP Taken	DAYS
199 IAN 199	5 33.1									31
FEB 199	5 29.1									28
ZMARH 199					-				ļ	31
EAPRIL 199					-		_			30
MAY 199					+	-				31
JUNE 199					-				<del> </del>	30
JULY 199					-		-		1	3/
AUGUST 199					-		-			3/
SEPT 199					+		-		-	1 30
FOCT. 199					-	<del></del>			1	31
Nov. 199					-	-	-			31
5 DEC. 199	27.5		-		1				<u> </u>	1 3/
Zarı C										1,20
FAX	Oil	Unit Price	Gas	Uait Price	Condensale un	nd Gas Products		Unit Price		Total Value
-	(1113)	(\$/m³)	(10,111,)	(\$/10 <sup>1</sup> m <sup>2</sup> )				(\$/vı <sup>3</sup> )		S
Amount Used As Fuel										
Sales to Refiner	335.6	163.470	/					16	3.470	58,860,53
Other Sales										
Other (Explain)										
TOTAL										
			<ul> <li>Wellhead</li> </ul>	Shut-In Pressure		· Shut-In Tune				



	Ministry of Notural Resources
--	-------------------------------------

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

Not APPLICAGE

for the year ending December 31, 19\_\_\_\_

Operator Name: GU GENU GENETE	Well Name:		LOCATION:	County	Township	Lot	Concession
Address: 2021 NIAGARA FRISKIENS	Disposal Well Permit N	lo.:	Source of Fluids (				
For and, ONTHERO	Disposal Approval Date		Fluid Source Form	nation (eg. Devonian)			
Address: 2021 NIAGARA FARSKURA For asie, ONTHERO LAN SMY			Disposal Formatio	Disposal Formation (eg. Detroit River Zone)			
Fluid Accepted from Other Operators?   Yes   No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.							
Month Volume Disposed (m³) Average Dai	ly Inspection Pressure (kPa)	Days on Disposal	Comments*				
Jan.							
Feb.							
Mar.							
Apr.			-				
May							
June							
July	,						
Aug.							
Sept.							
Oct.		*					
Nov.							
Dec.							
Cummulative Totals**							

Notes: (1) All disposal wells operated must be reported (2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 735/96

SIGNATURE: (16)

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report for the year ending December 31, 19<u>95</u>

Operator Name:	Well Name: KODYEN DISPOSAL	LOCATION: County   Kent Township   ZONE Lot 7   VIII Concession
Fairfield Oil Field	(Fairfield Oil Field)	
Address: R. R. 3	Disposal Well Permit No.: 72 4/	Source of Fluids (Pool, eg. Oil Springs East) Bothwell Kent, Zone Lot 7 con VIII
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) Dundee/Columbis
Bothwell, Ont. NOPICO		Disposal Formation (eg. Detroit River Zone) Detroit River Zone
luid Accepted from Other Operators?		oted and quanitity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jain.	1240	26 851	31	
Feb.	1341	26 851	28	
Mar.	1392.9	27 PSI	31	
Apr.	1348	26 PSI	30	,
May	1626.5	27 PSI	3/	
June	15 69.1	26 PSI	30	·
July	1266.	25 PSI	31	•
Aug.	1267.2	25 PSI	31	
Sept.	1586.7	Z6 PS1	30	
Oct.	13.53.4	26 PSI	31	
Nov.	1430	Z6 P31	3 <b>0</b>	
Dec.	1259.5	25 PSI	31	
Cummulative Totals**	16680.3	25.9 PSI Average	365	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

to the year in quesition.

\*DATE: Fib 7, 1996 SIGNATURE: Lee EARL Williams

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Ministry of Natural Resources

FORM 109.1

9.1 Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name:	ANCISCO PETROLEUM	ENTERDRES	Well Name:	N/A	LOCATION: County	Township	Lot	1 .	Concession
Address:			Disposal Well Permit N	10.: NIL	Source of Fluids (Pool, eg. Oil Springs East)	* .			
P.O. BOX 1431 CHATHAM CNT N7M5W8.		Disposal Approval Date		Fluid Source Formation (eg. Devonian)					
				Disposal Formation (eg. Detroit River Zone)					
uid Accepted from O	ther Operators?	☑ No	If "YES", list operator	rs from whom fluids were accep	oted and quanitity received per month on a s	separate sheet.			
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*				
Jain.									
Feb.									
Mar.			,	,					
Apr.				N) 1 1					
Мау				MIL					
June									
July									
Aug.	, '								
Sept.									
Oct.					-				4.5
Nov.									
Dec.									
Cummulativa Tataless									

comments include well workovers, treatments or other activities which might affect disposal operations.

Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

ites: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan 22.96

SIGNATURE: Robertal Dunlap.



A 109.1 Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19 95

Operator Name:	GAISWINKLER ENTERPRISES LIMITED	Well Name: Imperial Colchester 11-81-1	LOCATION: County   Essex Colche	Township   Lot   Concession ster South 81 1			
Address: PO BOX 367		Disposal Well Permit No.: 186	Source of Fluids (Pool, eg. Oil Springs East) Colchester South Oil Field				
CHATHAM	CHATHAM ON N7M 5K5	Disposal Approval Date: Ministerial Letter of Approval,	Fluid Source Formation (eg. Devonian)	Formation Brine			
		April, 1960	Disposal Formation (eg. Detroit River Zone)	Guelph Formation			

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	413	1,120	31	
Feb.	190	1,120	28	
Mar.	476	1,120	31	
Apr.	493	1,120	30	·
May	493	1,120	31	
June	460	1,120	30	
July	380	1,120	31	
Aug.	476	1,120	31	
Sept.	493	1,120	30	* *
Oct.	493	1,120	31	
Nov.	476	1,120	30	
Dec.	476	1,120	31	
Cummulative Totals**	252,259		365	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

DATE: January 26, 1996

SIGNATURE: Undew

Daiswirkly

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported

<sup>(2)</sup> All disposal must be reported

<sup>(3)</sup> When space is insufficient, attach additional forms

9) orio	Ministry of Natural Resources	

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19\_\_\_\_

ATTN. Roy Ayrheart han som sent in . the disposal Report Well was still in his name

perator Name: K.	É W. DRILLING	LTD.	Well Name:		LOCATION: County	Township	Lot	Concession
Address:			Disposal Well Permit N	0.:	Source of Fluids (Pool, eg. Oil Springs East)			
			Disposal Approval Date	:	Fluid Source Formation (eg. Devonian)			
			**		Disposal Formation (eg. Detroit River Zone)			
id Accepted from Ot	d Accepted from Other Operators?							
lonth	Volume Disposed (m³)	Average Daily Inspec	ction Pressure (kPa)	Days on Disposal	Comments*			
ain.	,							
eb.	, *							
far.								
pr.								
fay								
une								
uly				,	·			
lug.								
ept.		2.7						
Oct.					-			** 1
lov.								, '
ec.								,
cummulative Totals**								
omments include well wo	rkovers, treatments or other activit	ies which might affect d	hisposal operations.					

Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

tes: (1) All disposal wells operated must be reported

All disposal must be reported When space is insufficient, attach additional forms DATE: 11/12/96

8	Ministry Natural Resource	of es
Intario		

Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 19 $\frac{95}{1}$

Operator Name:	LAKEV	ILLE HOLDINGS INC.		Well Name:			LOCATION:	County	Township	Lot	1	Concession
Address: 255 QUEENS AVENUE, SUITE 1450		Disposal Well Permit N	o.:		Source of Fluids	(Pool, eg. Oil Springs East)						
	LONDO N6A 5	N, ONTARIO R8		Disposal Approval Date			Fluid Source For	mation (eg. Devonian)				
						Disposal Formation (eg. Detroit River Zone)						
luid Accepted f	luid Accepted from Other Operators?   Yes No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.											
Month		Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal		Comments*					
Jain.		NIC										
Feb.		NIL								-		
Mar.		NIC										
Apr.		NIC										
May		NIL										
June		NIC										
July		NIL										
Aug.		NIC										
Sept.		NIC										
Oct.		NIC										
Nov.		NIL								-		
Dec.		IVIL										
Cummulative To	tale**	0)//.										

No:es: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

5	Ministry of
9)	Natura. Resources

Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

for the year ending December 31, 19 95

perator Name: Mal	Name: Malahide Petroleum Corporation			Well Name:		County	Township	Lot	Concession
ddress: 595 Exeter Road London, Ontario N6E 2Z2			Disposal Well Permit No:		Source of Fluids (Pool, eg. Oil Springs East)				
			Disposal Approval Date:		Fluid Source Formation (eg. Devonian)				
					Disposal Formation (eg. Detroit River Zone)				
id Accepted from Other Operators?									
lonth	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*				
an.									
eb.	NIL REPORT								
far.									
pr.									
fay									
une			-						
uly		,							
lug.									
ept.									
Oct.									
lov.									
Dec.									
cummulative Totals**									

mments include well workovers, treatments or other activities which might affect disposal operations.

cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

les: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Feb. 8, 1996

SIGNATURE:

R.D. Johnson

7	Ministry of Natural Resources

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID **DISPOSAL** Report for the year ending December 31, 1995

							F:
Operator Name: MA	HLARD ENE	R64 Tre	Well Name:		LOCATION: County	Township	Concession
Address:			Disposal Well Permit N	o.:	Source of Fluids (Pool, eg. Oil Springs East)		N 12 11 11
			Disposal Approval Date	:	Fluid Source Formation (eg. Devonian)		VE VE 6 19
			-		Disposal Formation (eg. Detroit River Zone)		VED 6 1996
uid Accepted from Ot	ther Operators?	□ No *	If "YES", list operator	rs from whom fluids were accep	oted and quanitity received per month on	a separate sheet.	
Month	Volume Disposed (m³)	Average Daily Inspec	ction Pressure (kPa)	Days on Disposal	Comments*		
Jain.	,						
Feb.	1						
Mar.		-					
Apr.							
May	1010						
June							
July				,	·		
Aug.	,						, ,
Sept.							
Oct.	,					*	
Nov.				7.			
Dec.					,		
Cummulative Totals**							
'ommente include unil un	akawan tanta as athas astiviti	les utish misht affect d	lisaces) acceptions	,		1	

workovers, treatments or other activities which might affect disposal operations.

Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

ites: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms



Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID **DISPOSAL** Report for the year ending December 31, 19 9 5

Operator Name:			Well Name:		LOCATION:	County	Township	Lot	Concession
	Midway Petroleum Comp	any	N/4						
Address:	31 S. Main Street		Disposal Well Permit N	lo.:	Source of Fluids	(Pool, eg. Oil Springs East	)		
	Clarkston, MI 48346	USA	Disposal Approval Date	:	Fluid Source For	mation (eg. Devonian)			
						on (eg. Detroit River Zone	)		
Tuid Accepted f	rom Other Operators?	5 □ No	If "YES", list operato	rs from whom fluids were acce	pted and quanitit	y received per month o	on a separate sheet.		,
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*				
Jain.	Move during	1995							
Feb.									
Mar.									
Apr.				,					
May			,						
June									
July									
Aug.									
Sept.									
Oct.		_							
Nov.									
Dec.									
Cummulative To	tals**								

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported

<sup>(2)</sup> All disposal must be reported

<sup>(3)</sup> When space is insufficient, attach additional forms



Petroleum Resources Act

## annual subsurface fluid ${f DISPOSAL}$ report

for the year ending December 31, 19\_95

Operator Name:			Well Name:		LOCATION:	County	Township	Lot	Concession
	Milton Resources Ltd.								
Address:	450 Talbot St.		Disposal Well Permit N	o.:	Source of Fluids (	Pool, eg. Oil Springs East)			
	P. O. Box 5005 London, Ont., Canada N6	A 5G4	Disposal Approval Date		Fluid Source Form	nation (eg. Devonian)			
					Disposal Formatio	n (eg. Detroit River Zone)			
luid Accepted fr	rom Other Operators?	□ No	If "YES", list operato	rs from whom fluids were accep	oted and quanitity	received per month or	n a separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*				
Jan.									
Feb.									
Mar.									
Apr.			NONE						
May			8						
June									
July		,							
Aug.									
Sept.									1
Oct.				,					
Nov.									
Dec.									
Cummulative Tot	als**								

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

\*DATE:\_\_1/15/96

SIGNATURE:

ATURE: Nomismo D. Fitz County Per

Norman D. FitzGerald, President

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 19\_95

Operator Name:	2		Well Name:		LOCATION:	County	Township	Lot	1 . c	Concession
NITH	RIVER PETR	OLEUM								
Address: 89 M	IAIN ST.		Disposal Well Permit N	0.:	Source of Fluids (	Pool, eg. Oil Springs East)				
Address: 89 M P.O.B	0x 22064		Disposal Approval Date	:	Fluid Source Form	nation (eg. Devonian)				
CAME	BRIDGE, ONT NIR 8E3				Disposal Formation	n (eg. Detroit River Zone)				
uid Accepted from Ot	her Operators?	□ No .	If "YES", list operator	s from whom fluids were accep	ted and quanitity	received per month on	a separate sheet.		,	
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*				-	
lan.										
Feb.	,									
Mar.	A   /									
Apr. '	1. 1/(									
Мау	7070									
une ·										
uly				*						
Aug.									7 4	
iept.				,	*	*				
Det.				*	-					
Vov.										
Dec.					-					
Cummulative Totals**										
mments include well workovers, treatments or other activities which might affect disposal operations.  Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.  es: (1) All disposal wells operated must be reported  All disposal must be reported  *DATE: FW 15/96 SIGNATURE: SIGNATURE:										

8	Ministry of Natural Resources

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID  ${f DISPOSAL}$  Report

for the year ending December 31, 19\_\_\_\_

Operator Name:				Well Name:		LOCATION: HUNON County   ASHFIELD Township   Lot   111 Concession ED
NORTHERN	Cho:	S PIPELINE:	S LIMITED	ASHFIELD 7-	1-11160 8-1.11160	
Address:				Disposal Well Permit N	0:: 4864   4819	Source of Fluids (Pool, eg. Oil Springs East)
430,700-	71-	are S.W.		Disposal Approval Date	:	Fluid Source Formation (eg. Devonian)
- Calzany,	06	. Tap-35	4			Disposal Formation (eg. Detroit River Zone)
luid Accepted from Ot	her Oper	rators?	□ No	If "YES", list operator	rs from whom fluids were accep	ted and quanitity received per month on a separate sheet.
Month	Volume	Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*
Jain.	N	) /L				
Feb.		i				
Mar.						
Apr.		1				
Мау						
June						
July						
Aug.						•
Sept.					,	
Oct.					,	
Nov.						•
Dec.		/				
Cummulative Totals**	NIL					

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: 17, 189

SIGNATURE:

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Ministry of Natural Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: PARAGON PETROLEUM CORPORATION	Well Name: DOVER DISPOSAL#1	LOCATION: County   Township   Lot   Concession   KENT DOVER
Address: SUITE 700, 407-8TH AVE. S.W. CALGARY, ALBERTA T2P 1E5	Disposal Well Permit No.: 7377  Disposal Approval Date:	Source of Fluids (Pool, eg. Oil Springs East)  BLACK RIVER (ORDOVICIAN)  Fluid Source Formation (eg. Devonian)  DETROIT RIVER
	AUGUST 19, 1888	Disposal Formation (eg. Detroit River Zone)

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
an.	55,88	1135	20	
Feb.	57.05	1135	20	
Mar.	55.05	1135	18	
Apr.	75.36	1135	24	
Мау	39.13	1135	10	
une	2.89	1135	1	
uly				
Aug.				
Sept.				
Oct.				

93

285.36

1135

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

Cummulative Totals\*\*

Nov.

Dec.

the year in quesition.

DATE: Fob12,96 SIGNATURE: Follows

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

<sup>-</sup> space is insufficient, attach additional forms



Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1955

Operator Name: PARAGON PETROLEUM CORPORATION	Well Name: PPC ROCHESTER #5	LOCATION: County   Township   Lot   Concession  ESSEX ROCHESTER 10 I EBR
Address: SUITE 700, 407-8th AVE. S.w. CALGARY, ALBERTA T2P 1E5	Disposal Well Permit No.: 7960  Disposal Approval Date:	Source of Fluids (Pool, eg. Oil Springs East)  BYRNEDALE & ROCHESTER POOLS  Fluid Source Formation (eg. Devonian)  SHERMAN FALL, COBOCONK
	MAY, 1995	Disposal Formation (eg. Detroit River Zone) SHERNMAN FALL

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	26.00	4200	2	
Feb.	45.89	4100	4	pump rate 7 fall off test february 24-27, 1995
Mar.				
Apr.				
May	386.90	4540	11	INJECTION TESTING
June	561.50	4900	29	INJECTION TESTING
July	565.00	4695	21	INJECTION TESTING
Aug.	701. 00	4800	27	INJECTION TESTING
Sept.				INJECTION TESTING
Oct.				
Nov.				
Dec.				
Cummulative Totals**	2286.29	4540	94	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported (2) All disposal must be reported

- space is insufficient, attach additional forms

DATE.	Fo	512.	91
DATE:			- /

signature: Each

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



	Ministry of	
(65)	Natural	
$\bigcirc$	Resources	

Ontario

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

Operator Name: PARAGON PETROLEUM CORPORATION	Well Name: PPC ET AL ROCHESTER 10H	LOCATION: County   Township   ESSEX ROCHESTER	Lot   Concession  10 IE.B.R.	
Address: SUITE 700, 407-8th AVE. S.W. CALGARY, ALBERTA T2P 1E5	Disposal Well Permit No.: 8195	Source of Fluids (Pool, eg. Oil Springs East) BYRNEDALE&	ROCHESTER POOLS	
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) SHERMAN FALL, COBOCONK		
	AUGUST 09, 1995	Disposal Formation (eg. Detroit River Zone) SHERMAN FA	LL	

Fluid Accepted from Other Operators? If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.				
Feb.				
Mar.				
Apr.				
Мау				
June				
July				
Aug.				
Sept.	814,68	4345	9	INJECTION TESTING
Oct.	2631.81	4205	31	INJECTION TESRTING
Nov.	1743.47	4290	20	INJECTION TESTING
Dec.	233.00	4115	3	PUMP RATE & FALL OFF TEST
Cummulative Totals**	5422.96	4240	63	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

\*\*Space is insufficient, attach additional forms

8	Ministry of Natural Resources
Ontario	

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Fluid Accepted from Other Operators?

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

☐ No

for the year ending December 31, 19 9.5

☐ Yes

(FORMERLY OIL FIELD SERVICES)	Well Name: CHRISTOPHER DISPOSAL #1	LOCATION: County   Township   Lox   Concession  LAMBION ENNISKILLEN 2-8-13 X		
MOORETOWN BUT	Disposal Well Permit No.: 7644	Source of Fluids (Pool, eg. Oil Springs East)		
	Disposal Approval Date:	Fluid Source Formation (eg. Devonian) DEVONIAN		
NON INO	JAN 16/92	Disposal Formation (eg. Detroit River Zone)  DETROIT RIVER - LUCAS		
	The second of th	The same of the sa		

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	32	GRAVITY	31	·
Feb.	36		28	
Mar	43		. 31	
Арт.	44		30	
May	46		31	
June	48		30	
July	42		. 31	
Aug.	45		3 (	·
Sept.	43		30	
Oct.	47		31	
Nov.	44	·	30	
Dec.	42	de	31	
Commulative Totak**	512		365	

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

If "YES", list operators from whom fluids were accepted and quantitity received per month on a separate sheet.

<sup>\*\*</sup>Currelative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported

<sup>(2)</sup> All disposal must be reported

<sup>(3)</sup> When space is insufficient, attach additional forms





Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

Operator Name:	Pembina Resources	Well Name: Romney 3-12-IV	LOCATION: County   Township   Lot   Concession   Kent   Romney   12   IV
Address:	P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Approval Date:	Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only  Fluid Source Formation (eg. Devonian) Production formation  Disposal Formation (eg. Detroit River Zone) Black River

₩ No luid Accepted from Other Operators? ☐ Yes If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet. Volume Disposed (m3) Average Daily Inspection Pressure (kPa) XIDAY's on Disposal - Hours Comments\* Month 4,251.0 4500 671 Jan. 3,369.0 4000 477 Feb. 4,131.0 592 4000 Mar. 4,267.9 622 4200 Apr. 2,625.0 3500 370 May 2,359.0 322 3500 June 4,146.0 563 4000 July 3,596.0 4000 489 Aug. 3,985.0 4000 601 Sept.

> 663 195

> > 0

comments include well workovers, treatments or other activities which might affect disposal operations.

4,472.0

1,344.0

142,122.4

0.0

Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

4500

4700

0

ptes: (1) All disposal wells operated must be reported

) All disposal must be reported

Cummulative Totals\*\*

Oct.

Nov.

Dec.

When space is insufficient, attach additional forms

DATE: Jan. 26/96 SIGNATURE: Morelyn Johns





luid Accepted from Other Operators?

Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

☐ Yes

No No

Operator Name:		Well Name:	LOCATION: County	Township   Lot	Concession
	Pembina Resources	Mersea 6-23-VII	Essex Merse	ea 23	VII
Address:	P.O. Box 1948, 707 - 8th Avenue S.W.	Disposal Well Permit No.: N/A 7723	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine		
	Calgary, Alberta	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)	Production formation	
and the same of th	T2P 2M7	July 26, 1991  Disposal Formation (eg. Detroit R		Bass Island	

Average Daily Inspection Pressure (kPa) Volume Disposed (m3) Days on Disposal Comments\* Month Well shutdown since Nov/92 S/D Jan. 0 S/D 0 Feb. 0 S/D 0 0 Mar. S/D 0 0 Apr. S/D 0 0 May S/D 0 0 June 0 S/D 0 July S/D 0 0 Aug. 0 S/D 0 Sept. Oct. S/D 0 0

0

0

Comments include well workovers, treatments or other activities which might affect disposal operations.

S/D

S/D

72,417.7

0

0

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

Cummulative Totals\*\*

Nov.

Dec.

3) When space is insufficient, attach additional forms

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

\*DATE: Jan. 26/96 SIGNATURE: Moulin Johnson

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.





luid Accepted from Other Operators?

Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

☐ Yes

X No

Operator Name:	Pembina Resources	Well Name: Mersea 5-12-I	LOCATION: County   Essex Mer	Township   Lot	Concession I
Address:	P.O. Box 1948, 707 - 8th Avenue S.W.	Disposal Well Permit No.: 6732	Source of Fluids (Pool, eg. Oil Springs East)	Oilfield Brine	
		Disposal Approval Date:	Fluid Source Formation (eg. Devonian)	Production Formation	
	T2P 2M7	May 8, 1985	Disposal Formation (eg. Detroit River Zone) Bass Island		

Volume Disposed (m3) Average Daily Inspection Pressure (kPa) Daxxon Disposal - Hours Month Comments\* 183.4 0 27 Jan. on vacuum Feb. S/D S/D 0 0 Mar. Apr. S/D 0 May S/D 0 0 S/D June 0 0 S/D 0 0 July Aug. S/D Ω Sept. S/D S/D 0 Oct. S/D 0 0 Nov. S/D 0 0 Dec. 312,913.8 Cummulative Totals\*\*

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

DATE: Jon. 26, 1996 SIGNATURE: Muly Johnson

<sup>&#</sup>x27;Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

8	Ministry of Natural Resources	
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Sept.

Oct.

Nov.

Cummulative Totals\*\*

FORM 109.1

luid Accepted from Other Operators?

Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

☐ Yes

No No

Operator Name:	Pembina Resources	Well Name: Mersea 3-13-A	LOCATION: County   Essex Me	Township   Lot   Concession ersea 13 A
Address:	P.O. Box 1948, 707 - 8th Avenue S.W.	Disposal Well Permit No.: N/A 7017	Source of Fluids (Pool, eg. Oil Springs East)	Oilfield Brine
	Calgary, Alberta	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)	Production Formation
(m) 1	T2P 2M7	May 29, 1987	Disposal Formation (eg. Detroit River Zone)	Bass Island

Volume Disposed (m3) Month Average Daily Inspection Pressure (kPa) Days on Disposal Comments\* Well shutdown since November/92 S/D 0 Jan. S/D 0 0 Feb. S/D 0 0 Mar. S/D 0 0 Apr. May S/D 0 0 S/D 0 0 June S/D 0 0 July S/D 0 0 Aug.

0

0

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'Comments include well workovers, treatments or other activities which might affect disposal operations.

S/D

S/D S/D

S/D

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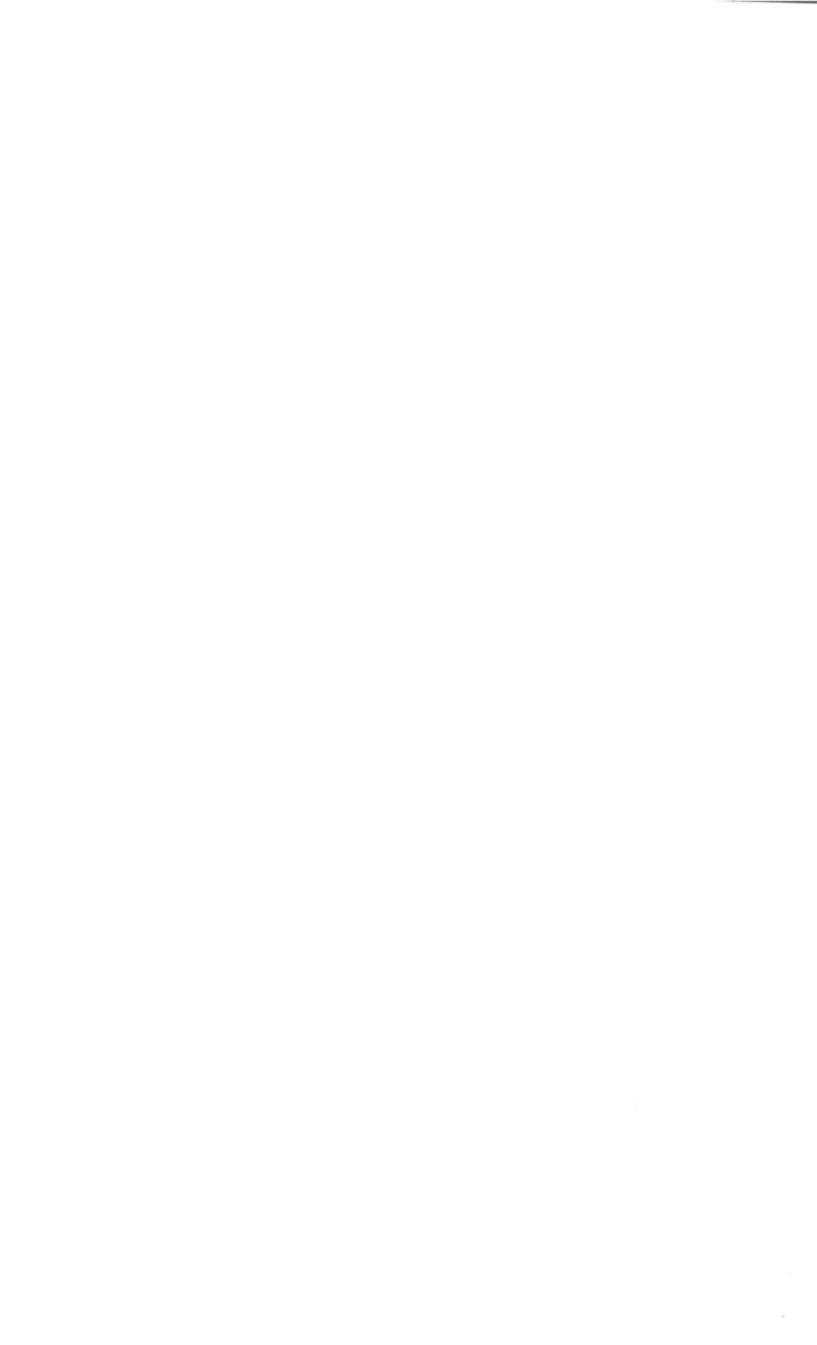
Notes: (1) All disposal wells operated must be reported 2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Jon. 26/96 SIGNATURE: Morely Johnson

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

<sup>\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Ministry of Natural Resources

FORM 109.1

Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

tor Name:		Well Name:	LOCATION:	County	Township	Lot	1	Concession
	Pembina Resources	Romney 1-7-II		Kent	Romney	7		II
ss:	P.O. Box 1948, 707 - 8th Avenue S.W.	Disposal Well Permit No.: N/A	Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine and Sulphurous H20					
		Disposal Approval Date:	Fluid Source Fo	rmation (eg. Devonia	n) Production For	rmation		
		Nov. 6, 1989	Disposal Formation (eg. Detroit River Zone) Bass Island					

☐ Yes No No ccepted from Other Operators? If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet. Volume Disposed (m3) Average Daily Inspection Pressure (kPa) Days on Disposal Comments\* S/D Well shutdown since Nov/92 0 0 S/D 0 0 S/D S/D 0 0 280,165.5 ulative Totals\*\*

nts include well workovers, treatments or other activities which might affect disposal operations.

ative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

isposal must be reported

space is insufficient, attach additional forms

DATE: Jan. 26/96 SIGNATURE: Mulyn Johnson

<sup>)</sup> All disposal wells operated must be reported

Ministry of Natural Resources

FORM 109.1

id Accepted from Other Operators?

Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19\_95

☐ Yes

No No

				The second secon	THE RESERVE AND ADDRESS OF THE PARTY OF THE	
erator Name:		Well Name:	LOCATION: County	Township	Lot	Concession
	Pembina Resources	Mersea 7-13-I	Essex Me	rsea	13	I
ldress:	P.O. Box 1948, 707 - 8th Avenue S.W.	Disposal Well Permit No.: 7947	Source of Fluids (Pool, eg. Oil Springs East)	Oilfield Brin	ne	
9	Calgary, Alberta T2P 2M7	Disposal Approval Date: Inj. Test Appr. 92/12/18	Fluid Source Formation (eg. Devonian)  Disposal Formation (eg. Detroit River Zone)	Production Fo	ormation	

lonth Volume Disposed (m3) Average Daily Inspection Pressure (kPa) Days on Disposal - Hours Comments\* S/D 0 S/D 0 0 S/D 0 0 far. 468.0 200 69 lay 2,209.6 1500 299 1,191.0 2000 176 ıne 2,219.0 3000 254 ıly 1,715.0 2000 220 1,805.0 4500 235 1,704.0 3400 236 1,222.0 3500 177 ov. 1,323.0 3500 209 cc. 17,579.2 ummulative Totals\*\*

mments include well workovers, treatments or other activities which might affect disposal operations.

umulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

es: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

\*DATE: Jon. 36, 1996 SIGNATURE: Morely Johnson



8	Ministry of Natural Resources
tario	

FORM 109.1 Petroleum Resources Act ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31, 19 95

☐ Yes

No No

Operator Name:	Pembina Resources	Well Name: Romney 5-15-I	LOCATION: County   Kent Rom	Township   Lot   Concession   I
Address:	P.O. Box 1948, 707 - 8th Avenue S.W.	Disposal Well Permit No.: N/A	Source of Fluids (Pool, eg. Oil Springs East)	Oilfield Brine
	Calgary, Alberta	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)	Production formation
	T2P 2M7	??	Disposal Formation (eg. Detroit River Zone)	Black River

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet. Volume Disposed (m3) Average Daily Inspection Pressure (kPa) Days on Disposal Month Comments\* S/D Well shutdown since Dec/92 0 0 S/D 0 Feb. 0 S/D 0 0 Mar. S/D Apr. 0 S/D 0 May 0 S/D 0 0 June S/D 0 0 July S/D 0 0 Aug. Sept. S/D 0 0 S/D 0 0 Oct. S/D 0 0 Nov. S/D 0 0 Dec. 7,904.7 Cummulative Totals\*\*

omments include well workovers, treatments or other activities which might affect disposal operations.

Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

tes: (1) All disposal wells operated must be reported

uid Accepted from Other Operators?

All disposal must be reported

When space is insufficient, attach additional forms

		1 .	0.
DATE: Jan. 26, 1996	CICNATURE.	m	Chha
DATE: Spy 1 XO 1976	SIGNATURE:	11 Lyllia	-non
7	_	-,-	/





aid Accepted from Other Operators?

Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

☐ Yes

□ No

P.O. Box 1948, 707 - 8th Avenue S.W.  Calgary, Alberta T2P 2M7  Disposal Well Permit No.: ?  Disposal Well Permit No.: ?  Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only?  Fluid Source Formation (eg. Devonian)  Production formation  Disposal Formation (eg. Detroit River Zone)  Black River	perator Name:	Pembina Resources	Well Name: Romney 2-15-III	LOCATION: County   Kent Romney	Township   Lot   Concession   15   III
TOD OUT	ddress:	P.O. Box 1948, 707 - 8th Avenue S.W.	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East) R	enwick,Goldsmith etc. brine only?

Volume Disposed (m3) Average Daily Inspection Pressure (kPa) Days on Disposal - Hours Month Comments\* S/D 0 0 0 0 S/D Feb. Mar. S/D S/D 0 0 Apr. S/D May 0 0 500.0 2000 60 lune S/D 0 0 S/D 0 0 Aug. S/D 0 0 Sept. S/D 0 0 Oct. 4,487.0 3500 500 Yov. 6,781.0 0 683 Dec. 11,768.0 Cummulative Totals\*\*

omments include well workovers, treatments or other activities which might affect disposal operations.

Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

tes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jan. 26 196 SIGNATURE: Morely Johnson

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.





uid Accepted from Other Operators?

Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

☐ Yes

No No

Operator Name:	Pembina Resources	Well Name: Romney 5-15-I	LOCATION: County   Kent Rom	Township   Lot   Conney 15 I	oncession
Address:	P.O. Box 1948, 707 - 8th Avenue S.W.	Disposal Well Permit No.: N/A	Source of Fluids (Pool, eg. Oil Springs East)	Oilfield Brine	
	Calgary, Alberta	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)	Production formation	
	T2P 2M7	??	Disposal Formation (eg. Detroit River Zone)	Black River	

Volume Disposed (m3) Average Daily Inspection Pressure (kPa) Days on Disposal Month Comments\* Well shutdown since Dec/92 S/D 0 Jan. S/D 0 0 Fcb. S/D 0 0 Mar. S/D 0 Apr. S/D 0 May S/D 0 0 June S/D 0 0 July S/D O 0 Aug. S/D Sept. 0 S/D 0 0 Oct. S/D 0 0 Nov. S/D 0 0 Dec. 7,904.7 Cummulative Totals\*\*

omments include well workovers, treatments or other activities which might affect disposal operations.

Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

tes: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms

DATE: Jon. 26, 1996 SIGNATURE: Muly Johnson

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.





luid Accepted from Other Operators?

Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19\_95

☐ Yes

□ No

Operator Name:	Pembina Resources	Well Name: Romney 2-15-III	LOCATION: County   Kent Romney	Township   Lot   Concession   15   III
Address:	P.O. Box 1948, 707 - 8th Avenue S.W.	Disposal Well Permit No.:	Source of Fluids (Pool, eg. Oil Springs East) R	enwick,Goldsmith etc. brine only?
	Calgary, Alberta	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)	Production formation
m**	T2P 2M7	June, 1994	Disposal Formation (eg. Detroit River Zone)	Black River

Volume Disposed (m3) Average Daily Inspection Pressure (kPa) Dxx on Disposal - Hours Comments\* Month S/D 0 0 Jan. S/D 0 0 Fcb. Mar. S/D 0 0 Apr. S/D May 0 0 500.0 2000 60 June S/D 0 0 July S/D 0 0 Aug. S/D 0 Sept. 0 S/D 0 Oct. 0 4,487.0 3500 500 Nov. 6,781.0 683 0 Dec. 11,768.0 Cummulative Totals\*\*

Comments include well workovers, treatments or other activities which might affect disposal operations.

lotes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

DATE: Jan. 26 196 SIGNATURE: Merely- Johnson

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

<sup>\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.





Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

perator Name:	Pembina Resources	Well Name: Romney 3-12-IV	LOCATION: County   Township   Lot   Concession   Kent   Romney   12   IV
Address:	D.O. D. 1040. 707. 011.4	Disposal Well Permit No.: 7950	Source of Fluids (Pool, eg. Oil Springs East) Renwick, Goldsmith etc. brine only
w*s	P.O. Box 1948, 707 - 8th Avenue S.W. Calgary, Alberta T2P 2M7	Disposal Approval Date:  March 18, 1993	Fluid Source Formation (eg. Devonian) Production formation  Disposal Formation (eg. Detroit River Zone) Black River

☐ Yes ☑ No luid Accepted from Other Operators? If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	XRXX on Disposal - Hours	Comments*
Jan.	4,251.0	4500	671	
Feb.	3,369.0	4000	477	
Mar.	4,131.0	4000	592	
Apr.	4,267.9	4200	622	
May	2,625.0	3500	370	
June	2,359.0	3500	322	
July	4,146.0	4000	563	
Aug.	3,596.0	4000	489	
Sept.	3,985.0	4000	601	
Oct.	4,472.0	4500	663	
Nov.	1,344.0	4700	195	
Dec.	0.0 <sub>x</sub>	0	0	
Cummulative Totals**	7	385 16 (50m)		

Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms

\*DATE: Jan. 26/96 SIGNATURE: Morelyn Johns.

<sup>\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.



Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID DISPOSAL REPORT

for the year ending December 31, 1995

Operator Name:			Well Name:	SOUTHWOLD L & M-39		Location:	County	Townsh	ip	Concession	
	PEMBINA RESOURCES	3					Elg	Southwold	L &	39	
Address:	953 ELM STREET		Disposal Well Permit No.	:		Source of Fluids (Pool, eg. Oil Springs East) Oilfield Brine				rine	
	PORT COLBORNE, ON	TARIO	Disposal Approval Date:	INJ. TEST APPR. 92/12/	18	Fluid Source Form	Fluid Source Formation (eg. Devonian)			Production formation	
	L3K 5V7					Disposal Formation	on (eg. Detroit Ri	ver Zone)	Cambrian	1	
Fluid Accepted from Other Operators?  Yes			⊠ No	If "YES", list operators from	whom fluids were accepted	and quantity re	ceived per mor	nth on a separate s	heet.		
Month	Volume Disposed (m³)	Average Daily Inspection	Pressure (kPa)	Days on Disposal	Comments*						
January	464.8	4209		24							
February	445.7	4375		20							
March	427.5	4320		21							
April	437.8	4621		19							
May	502.7	4786		19							
June	466.1	4932		20							
July	393.5	5022		16							
August	456.0	4667		21							
September	453.5	4371		17							
October	545.3	4849		24						-	
November	652.7	4837		23							
December	525.5	4702		22							
Cummulative Totals**	5,771.1										

\*\*Shut-In Time

\*Comments include well workovers, treatments or other activities which might affect disposal operations

\*\*Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

Date: 96 - 01 - 29

Signature

Control

Andrew Cantwell, Plant/Facilities Superintendent





Petroleum Resources Act

#### ANNUAL SUBSURFACE FLUID DISPOSAL REPORT

for the year ending December 31, 1995

Operator Name:			Well Name:	SOUTHWOLD L & M-39		Location:	County	Townsh	ip	Concession
	PEMBINA RESOURCE	S					Elg	Southwold	L &	39
Address:	953 ELM STREET		Disposal Well Permit No	: 6924		Source of Fluid	ds (Pool, eg. Oil Spr	ings East)	Oilfield	Brine
	PORT COLBORNE, ON	ITARIO	Disposal Approval Date:	INJ. TEST APPR. 92/12/	18	Fluid Source F	ormation (eg. Devo	nian)	Producti	on formation
	L3K 5V7					Disposal Forma	ation (eg. Detroit Ri	ver Zone)	Cambria	in
Fluid Accepted from Other O	perators?	□ Yes	⊠ No	If "YES", list operators from	whom fluids were accepted	d and quantity	received per mor	ith on a separate s	sheet.	
Month	Volume Disposed (m <sup>3</sup> )	Average Daily Inspection	Pressure (kPa)	Days on Disposal	Comments*					
January	464.8	4209		24						
February	445.7	4375		20						
March	427.5	4320		21						
April	437.8	4621		19						
May	502.7	4786		19						
June	466.1	4932		20						
July										
August										
September								Ge.		
October										
November										
December										
Cummulative Totals**	2,744.6									

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

Date: 95--07-14

Signature:

"Shut-In Time

Andrew Cantwell, Plant/Facilities Superintendent

(3) When space is insufficient, attach additional forms

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cummulative Totals are the volume disposed and the days on disposal since the well was first activated, whether during or prior to the year in question.

Ministry of Natural Resources FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

id Accepted from Other Operators?	If "YES", list operators from whom fluids were accep	ted and quanitity received per month on a separate sheet.
NOP 100		Disposal Formation (eg. Detroit River Zone) Detroit River Zone
ONTARIO	Disposal Approval Date: May 22, 1990.	Fluid Source Formation (eg. Devonian) Dundee - Lucas
ddress: RR#3 BOTHWELL	Disposal Well Permit No.: 7443	Source of Fluids (Pool, eg. Oil Springs East) BOTHWELL - THAMESUILLE
perator Name: MARGARET POPE	Well Name: POPE DISPOSAL WELL	LOCATION: County   Township   Lot   Concession   KENT   ZONE 14   RIGGE   Range

ionth	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*						
in.	93,64	1-200	31							
ಕು.	84.57	. 1-200	28							
lar.	93.64	1-200	31.							
pr. ·	10.62.	1-200	30							
lay	93.64	1-200	31							
ine	90.62	1-200	30	·						
ly	75,50	1-200	25	hydro off July 11" to 172 (6 days)						
ug.	93.64	1-200	31							
ept.	84.57	1-200	28	pulled tubing - refilled annulus.						
ct.	87,60	1-200	29	(replaced 4 joints) with diesel fuel						
ov.	90.62	1-200	30							
ec.	93.64	1-200	31							
ummulative Totals**	1072.30 = 5959.70		355 = 1973 cum							
mments include well we	mments include well workovers, treatments or other activities which might affect disposal operations.									

umulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

es: (1) All disposal wells operated must be reported

All disposal must be reported

When space is insufficient, attach additional forms



8	Ministry of Natural Resources
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Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID $\mathbf{D}\mathbb{I}\mathbf{SPOSAL}$ Report

for the year ending December 31, 1995

Operator Name: PRENALT	A MINERALS	INC.	Well Name:		LOCATION:	County	Township	Lot	Concession
Address:		6	Disposal Well Permit N			Pool, eg. Oil Springs East	1)		
1430,333	SEVENTH HUEN	D 3 Z J	Disposal Approval Date			nation (eg. Devonian)			
CHUGNKY	1430,333 SEVENTH AVENUE S.W. CALGARY, ALBERTA TZP 227				Disposal Formatio	n (eg. Detroit River Zone	)		
luid Accepted from Ot	her Operators?	□ No	If "YES", list operato	rs from whom fluids were accep	oted and quanitity	received per month o	on a separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*				
Jan.									
Feb.									
Mar.									
Apr.									
May			*						
June					NIL	-			
July			*						
Aug.									*
Sept.									
Oct.							-		
Nov.									
Dec.									
Cummulative Totals**									

(3) When space is insufficient, attach additional forms

DATE: 1996-02-14

SIGNATURE: Loberto lochiane

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

Notes: (1) All disposal wells operated must be reported

<sup>(?)</sup> All disposal must be reported



atio	NUAL SUBSURFACE FL the year ending December		AL Report					:	<i>,</i> ,
perator Name:	2H2Rosearce)m	٠.	Well Name: Lecen Smith	ontra 4	1-16-1X	LOCATION: County	Township	Lot   /6	Concession /×
Address:			Disposal Well Permit N	0.:		Source of Fluids (Pool, eg. Oil S	prings East)		
			Disposal Approval Date	:		Fluid Source Formation (eg. Dev	(neinov		
	,		*			Disposal Formation (eg. Detroit	River Zone)	,	
id Accepted from Ot	her Operators?	□ N <sub>0</sub> 1	If "YES", list operator	s from whom fi	uids were accep	ted and quanitity received pe	r month on a separate sheet.		
fonth	Volume Disposed (m³)	Average Daily Inspec	ction Pressure (kPa)	Days on Disposa	1	Comments*			
in.		her was	no distalses	I from	The core	00.			
eb.	, •		/			1			,
far.									
pr.									
fay									
une									
uly									
ug.								24	:
ept.									
et.		,							
ov.									
ec.		,	,						
ummulative Totals**	٠,							,	
umulative Totals are the es: (1) All disposal wells All disposal must be repo	rkovers, treatments or other activit volume disposed and the days on operated must be reported orted at, attach additional forms			er during or prior !	the year in ques	sition.	E:		

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Petroleum Resources Act





Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Tage lof2

Operator Name:	Well Name:			LOCATION:	County	Township	Lot	L	Concession
RAMPETROLEUMS Limited									
Address: A35 Exeter Road	Disposal Well Permit N	Disposal Well Permit No.:		Source of Fluids (Pool, eg. Oil Springs East)					
Address: 435 Exeter Road London Ontario	Disposal Approval Date	e:		Fluid Source For	mation (eg. Devonian)				
N6E 2Z3					on (eg. Detroit River Zone)				
luid Accepted from Other Operators?	If "YES", list operato	ers from w	hom fluids were accep	oted and quanitity	y received per month on	a separate sheet.			
Month Volume Disposed (m³) Average Daily In	spection Pressure (kPa)	Days on	Disposal	Comments*					
Jan.		1 (							
Feb.	^	\ \							
Mar.		100							
Apr.	1	HU							
May /		VI							
June	1 1								
July									
Aug.						1.0		-	
Sept.									1,544
Oct.			,						
Nov.									
Dec.									
Cummulative Totals**									

\*Comments include well workovers, treatments or other activities which might affect disposal operations.

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

SIGNATURE: James OKULALY

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.





Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 1995

Operator Name: RG BKY	RGBNHWI ENENGY ASSOCIATES INC.			UNION -ZONE 4-4-11-UI	LOCATION:	County   KENT	Township   Zo NE	Lot	Concession U/
Address:		Disposal Well Permit N	o.: 7147	Source of Fluids (P	ool, eg. Oil Springs East)				
/2	12 DUNSMOOR RS. CONDON, ON. NGKITS		Disposal Approval Date	: ,	Fluid Source Formation (eg. Devonian)				
m <sup>2</sup> 1				MAY 22/90	Disposal Formation (eg. Detroit River Zone)				
luid Accepted from Ot	ther Operators?	⊠ No	If "YES", list operator	rs from whom fluids were accep	ted and quanitity	received per month on a	separate sheet.		
Month	Volume Disposed (m³)	Average Daily Inspe	ection Pressure (kPa)	Days on Disposal	Comments*				
Jan.						DISPOSER WELL	TEMPORAR	LY SHUT	-/N·
Feb.								,	
Mar.						No DISPOSA	L DURING	95	
Apr.		NIC ,	REPORT						
May									
June									
July									
Aug.									
Sept.									_
Oct.									
Nov.									
Dec.		T							
Cummulative Totals**		İ							

Notes: (1) All disposal wells operated must be reported

(2) All disposal must be reported

(3) When space is insufficient, attach additional forms

DATE: FEB 09 96

SIGNATURE:

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.





luid Accepted from Other Operators?

#### Petroleum Resources Act

### ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19 95

☐ Yes

☐ No

Operator Name:	SERENPET PARTNERSHIP	Well Name: RODNEY UNIT TRACT 5 WELL 27 SWD	LOCATION: County   ELGIN	Township   ALDBOROUGH	Lot	Concession
Address:	2300, 421 - 7 Avenue SW	Disposal Well Permit No.: 1311	Source of Fluids (Pool, eg. Oil Springs East)	PRODUCED WATER F	ROM RODNEY	UNIT #1
	Calgary, Alberta	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)			
	T2P 4K9		Disposal Formation (eg. Detroit River Zone)	DETROIT RIVER		
	, s' c			DEIROIT RIVER		

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	23475	3100	31	
Feb.	21030	3100	28	
Mar.	24113	3100	31	
Apr.	23334	3100	30	
May	24523	3100	31	
June	25154	3100	30	
July	24993	3100	31	
Aug.	23382	3100	31	
Sept.	22513	3100	30	
Oct.	22546	3100	31	·
Nov.	22409	3100	30	
Dec.	21087	3100	31	

278559

Cummulative Totals\*\*

DATE: FEBRUARY 14, 1996 SIGNATURE:

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

No'es: (1) All disposal wells operated must be reported

<sup>(2)</sup> All disposal must be reported

<sup>(3)</sup> When space is insufficient, attach additional forms



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luid Accepted from Other Operators?

Petroleum Resources Act

## ANNUAL SUBSURFACE FLUID DISPOSAL Report

☐ No

☐ Yes

for the year ending December 31, 19\_95

Operator Name:	SERENPET PARTNERSHIP	Well Name: BRADDON #32	LOCATION:	County   ELGIN	Township   ALDBOROUGH	Lot 4	I	Con	ncession V
Address:	2300, 421 - 7 Avenue SW	Disposal Well Permit No.: 5879	Source of Fluids	(Pool, eg. Oil Springs East)	PRODUCED WATER	FROM	UNIT	#2	
40	Calgary, Alberta T2P 4K9	Disposal Approval Date:	Fluid Source Formation (eg. Devonian)						
2			Disposal Formation	on (eg. Detroit River Zone)	DETROIT RIVER				

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	5794	2900	31	
Feb.	5550	. 2900	28	
Mar.	5666	2900	31	
Apr.	5615	2900	30	
May	5678	2900	31	
June	5779	2900	30	
July	5885	2900	31	
Aug.	5827	2900	31	
Sept.	5593	2900	30	
Oct.	5565	2900	31	·

30

31

5715

5756

68423

2900

2900

Cummulative Totals\*\*

Nov.

Dec.

FEBRUARY 14, 1996

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

No es: (1) All disposal wells operated must be reported

<sup>(2)</sup> All disposal must be reported

<sup>(3)</sup> When space is insufficient, attach additional forms



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luid Accepted from Other Operators?

Petroleum Resources Act

# ANNUAL SUBSURFACE FLUID **DISPOSAL** Report

No

☐ Yes

for the year ending December 31, 19 95

CANADIAN KEWANEE DOWNIE #102

Operator Name:	SERENPET PARTNERSHIP	Well Name:		N:	County		Township	Lot	ı	Concession
	,	*		ELGIN		ALDBOROU	JGH	2		GORE
Address:	2300, 421 - 7 Avenue SW	Disposal Well Permit No.: 1499	Source of	f Fluids (P	ool, eg. Oil Sp	orings East)	WATER FROM F	ODNEY U	JNIT 3	
	Calgary, Alberta	Disposal Approval Date:	Fluid Sou	irce Forma	ation (eg. Devo	onian)				
	T2P 4K9	MAY 1962 .	Disposal	Formation	(eg. Detroit R	River Zone)	DETROIT RI	VER/BAS	SS ISLA	ND

If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Inspection Pressure (kPa)	Days on Disposal	Comments*
Jan.	16454	2000	31	
Feb.	14646	. 2000	28 .	
Mar.	16672	2000	31	
Apr.	16638	2000	30	
May	16988	2000	31	
June	15659	2000	30	
July	15313	2000	31	
Aug.	15313	2000	31	
Sept.	14785	2000	30	
Oct.	15742	2000	31	•
Nov.	15038	2000	30	
Dec.	15402	2000	31	
Cummulative Totals**	1886 <b>50</b>			

<sup>\*</sup>Comments include well workovers, treatments or other activities which might affect disposal operations.

\*DATE: FEBRUARY 22, 1996 SIGNATURE:

<sup>\*\*</sup>Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

No'es: (1) All disposal wells operated must be reported

<sup>(2)</sup> All disposal must be reported

<sup>(3)</sup> When space is insufficient, attach additional forms



Ministry of Natural Resources

FORM 109.1

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report for the year ending December 31,  $19\underline{95}$ 

Operator Name:	ERGROUND STORA	6E LTD	Well Name:	Ē	LOCATION: County   Township	Lot	Concession
Address: Bo	585		Disposal Well Permit N	o.: NA	Source of Fluids (Pool, eg. Oil Springs East)		
CI	HATHAM, ON F		Disposal Approval Date:		Fluid Source Formation (eg. Devonian)		
<i>∧</i> '	1M 5Kb			,,,	Disposal Formation (eg. Detroit River Zone)		
luid Accepted from Ot	luid Accepted from Other Operators?   Yes   No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.						
Month	Volume Disposed (m³)	Average Daily Inspe	ction Pressure (kPa)	Days on Disposal	Comments*		
Jain.	WA						
Feb.	,					-	
Mar.							
Apr.							
May							
June							
July							
Aug.	,					* ,	
Sept.				*		-	
Oct.					-		
Nov.	,						
Dec.							
Cummulative Totals**							

Comments include well workovers, treatments or other activities which might affect disposal operations.

\*Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

iotes: (1) All disposal wells operated must be reported

2) All disposal must be reported

3) When space is insufficient, attach additional forms



स	Ministry of Natural Resources

Petroleum Resources Act

ANNUAL SUBSURFACE FLUID DISPOSAL Report

for the year ending December 31, 19\_\_\_\_

Operator Name:			Well Name:		LOCATION: County   Township   Lot	Concession
			Disposal Well Permit No.:		Source of Fluids (Pool, eg. Oil Springs East)	
OIL SPRINGS, ON			Disposal Approval Date:		Fluid Source Formation (eg. Devonian)	
NON 1PO			Disposal Approval Date.			
14014 170					Disposal Formation (eg. Detroit River Zone)	
aid Accepted from Other Operators?   Yes   No If "YES", list operators from whom fluids were accepted and quantity received per month on a separate sheet.						
Month	Volume Disposed (m³)	Average Daily Inspec	ction Pressure (kPa)	Days on Disposal	Comments*	
lain.					NODISPOSAL WELLS	
Feb.					( WATER GOES TO FAIRBANKO	ILLTD)
Mar.						
Apr.						
May						
une						
uly				,		
Aug.						
Sept.				*		* .
Oct.				·		
Nov.					·	
Dec.						
Cummulative Totals**						

omments include well workovers, treatments or other activities which might affect disposal operations.

Cumulative Totals are the volume disposed and the days on disposal since the well was first activiated, whether during or prior to the year in quesition.

tes: (1) All disposal wells operated must be reported

Ali disposal must be reported

When space is insufficient, attach additional forms

DATE: 4013.13

SIGNATURE: June 10

